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January 20, 2006

3888.02

Humboldt County Department of Health and Human Services
Division of Environmental Health
100 H Street, Suite 100
Eureka, California 95501

Attention: Mr. Mark Verhey

Subject: Groundwater Monitoring Report; Fourth Quarter 2005
Blue Lake Market; 410 Railroad Avenue, Blue Lake, California
LOP No. 12229

Dear Mr. Verhey:

LACO ASSOCIATES (LACO) is pleased to present the results of groundwater monitoring for the fourth quarter of 2005 at 410 Railroad Avenue, Blue Lake, California, to the Humboldt County Division of Environmental Health (HCDEH). This report was prepared on behalf of Mr. Pat Folkins.

Please call if you have any questions or concerns.

Sincerely,
LACO ASSOCIATES

Gwendolyn Erickson
Staff Geologist

Timothy D. Nelson
PG 7579, Exp. 5/31/07

PROFESSIONAL GEOLOGIST
TIMOTHY DOUGLAS NELSON
No. 7579
Exp. 05/31/07
STATE OF CALIFORNIA

GJE:jg

Attachments

cc: Pat Folkins, Blue Lake Market

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GROUNDWATER MONITORING REPORT; FOURTH QUARTER 2005

Former Blue Lake Market; 410 Railroad Avenue, Blue Lake, California

LOP No. 12229; LACO Project No. 3888.02

INTRODUCTION

This report presents the cumulative results of groundwater monitoring conducted at the site since approximately 1995. Field activities associated with the fourth quarter monitoring event were performed on December 1, 2005. On December 5, 2005, SHN Consulting and Engineering (SHN) of Eureka, California conducted the quarterly sampling event at the Blue Lake Belting and Leather Works site (BLBLW), located immediately up-gradient of the Blue Lake Market site. Please refer to Table A below for the current groundwater monitoring regime. Monitoring well sampling protocol is included in LACO's *Standard Operating Procedures,* on file at your office. A location and site map are provided as Figures 1 and 2, respectively. Groundwater monitoring data and laboratory analytical results from the concurrent sampling with the Blue Lake Market monitoring wells at BLBLW was provided by SHN and is included as Attachment 1.

Table A: Sampling Event for December 1, 2005

MONITORING WELL ID	SCREENED INTERVAL (feet)	DTW (feet)	PURGE METHOD	WATER QUALITY PARAMETERS	ORGANIC ANALYTICALS	SAMPLING SCHEDULE
MW1	5-15	3.61	DHP	ORP, DO	TPHg, BTEX, MTBE	Quarterly
MW2	4-14	4.91				
MW3*	5-15	NA	DTW Only			
MW4	10-15	Dry	DHP	ORP, DO	TPHg, BTEX, MTBE	
MW5	10-15	3.81				

A key to abbreviations is provided in Attachment 2

* Sampled by SHN on December 5, 2005

SITE CHRONOLOGY

- **1990:** One 550-gallon underground storage tank (UST) was removed from the site.
- **December 1994:** Three monitoring wells (MW1 through MW3) and five temporary borings (B1 through B5) were installed.
- **July 2001:** Five temporary soil borings (B6 through B10) were installed.
- **September 2005:** Four temporary borings (B11 through B14) and two monitoring wells (MW4 and MW5) were installed.

- **1994 to present:** Groundwater monitoring was conducted.

HYDRAULIC GRADIENT AND HYDROGEOLOGY

Groundwater at the site is generally found between depths of approximately 4 and 14 feet. Site stratigraphy has been characterized by the presence of interbedded silty sands and silty gravels. Observed lithology is typical of fluvial and over-bank floodplain deposits. Powers Creek is located approximately 130 feet south-southeast of the former USTs, and Mad River is located approximately 2,000 feet south of the site. The local hydraulic gradient has historically been in the southern direction and is likely dominated by a combination of Powers Creek and Mad River.

The hydraulic gradient for this monitoring event was calculated by the three-point method using monitoring wells MW103, MW104, and MW106. Monitoring wells MW1, MW2, and MW3, which are typically used to calculate the gradient at the site (historical Groundwater Monitoring Reports), were not used to calculate the gradient during this quarter because hydraulic head data were not collected on the same day for those three wells (Table 2). Furthermore, wells MW1, MW2, MW4, and MW5 were not used to calculate the gradient because these wells are in a line, making three-point gradient calculations difficult (Figure 2). The potentiometric surface was generated using the hydraulic heads of the LACO and SHN monitoring wells and is presented in Figure 3 with the calculated gradient. Current and historic hydraulic gradients are presented in Table 1, current and historic hydraulic head data are presented in Table 2, and a copy of the field sampling data sheets is included as Attachment 3.

The calculated hydraulic gradient for the December 1, 2005, monitoring event is 0.01 feet per feet in a S62°E direction. While the calculated hydraulic gradient is consistent with historical gradient data, the distribution of contaminants across both sites suggests the dominant hydraulic gradient is in a more southerly direction (LACO 2005).

LABORATORY RESULTS

Laboratory analytical results from the December 1, 2005, quarterly sampling event are included below in Table B. Current and historical groundwater analytical data are included in Table 2, copies of the field sheet are presented as Attachment 3, and copies of the laboratory analytical reports for this reporting period are included as Attachment 4. Figure 4 presents current analytical results in each boring.

Table B: Analytical Results for December 1, 2005						
WELL	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)
MW1	1,300	9.1	ND<15	3.4	2.4	ND<50
MW2	1,500	ND<5.0	6.9	63	167	ND<30
MW4	Dry; Not Sampled					
MW5	1,400	27	12	42	24	ND<25

DISCUSSION OF GROUNDWATER RESULTS

Blue Lake Market

Current laboratory analytical data is compared to data of similar hydrologic conditions.

- *Monitoring Well MW1* - Current concentrations of total petroleum hydrocarbons as gasoline (TPHg) remain within the same order of magnitude as when groundwater sampling was initiated in approximately 1995. Benzene concentrations, for this time of year, have decreased an order of magnitude since sampling was initiated. Toluene has been non-detect (ND) since September 2002. Methyl tertiary butyl ether (MTBE) has been ND since August 1999.
- *Monitoring Well MW 2* - Though slightly decreased, the concentration of TPHg remains within the same order of magnitude as previous sampling events during this time of year. Benzene, toluene, ethylbenzene, and xylenes (BTEX) concentrations have decreased by an order of magnitude since the December 2003 sampling event. MTBE has been ND since August 1999.
- *Monitoring Well MW5* - TPHg concentrations in monitoring well MW5 are similar to those in monitoring well MW1, and BTEX concentrations appear to be an order of magnitude greater compared to monitoring well MW1. This is the first monitoring event for monitoring well MW5; therefore, concentration trends have yet to be established.

Comments from the laboratory case narrative are found in Attachment 3 and are indicative of a weathered and degraded gasoline plume.

Blue Lake Belting and Leather Works

Laboratory results from up-gradient BLBLW wells appear to be consistent within the range of results reported for historical monitoring events during periods of similar hydrologic conditions. However, TPHg concentrations were slightly increased in monitoring wells MW104 and

MW105, and slightly decreased in monitoring well MW103. Notably, monitoring well MW106 had unprecedented concentrations of TPHg and BTEX constituents during this monitoring event. Based on the distribution of contaminants between the two sites (LACO 2005), concentrations of TPHg in monitoring well MW106 likely came from the direction of monitoring well MW105.

CONCLUSIONS

Groundwater parameters including laboratory analytical results, groundwater elevations, and hydraulic gradient are consistent with that of previous monitoring events.

RECOMMENDATIONS

The next quarterly groundwater monitoring event is scheduled for March 2006.

REFERENCES

LACO. 2005. *Report of Findings: Boring and Monitoring Well Installation*; Blue Lake Market, 410 Railroad Avenue, Blue Lake California. LOP No. 12229 LACO No. 3888.02. November 28, 2005. 13 pages +Attachments.

LIMITATIONS

LACO ASSOCIATES has exercised a standard of care equal to that generated for this industry to ensure that the information contained in this report is current and accurate. LACO ASSOCIATES disclaims any and all liability for any errors, omissions, or inaccuracies in the information and data presented in this report and/or any consequences arising there from, whether attributable to inadvertence or otherwise. LACO ASSOCIATES makes no representations or warranties of any kind including, but not limited to, any implied warranties with respect to the accuracy or interpretations of the data furnished. It is known that subsurface conditions may change with time and under anthropologic influences. LACO ASSOCIATES assumes no responsibility of any third party reliance on the data presented and that data generated for this report represents information gathered at that time and at the indicated locations. It should not be utilized by any third party to represent data for any other time or location. The report is valid solely for the purpose, site, and project described in this document. Any alteration, unauthorized distribution, or deviation from this description will invalidate this report.

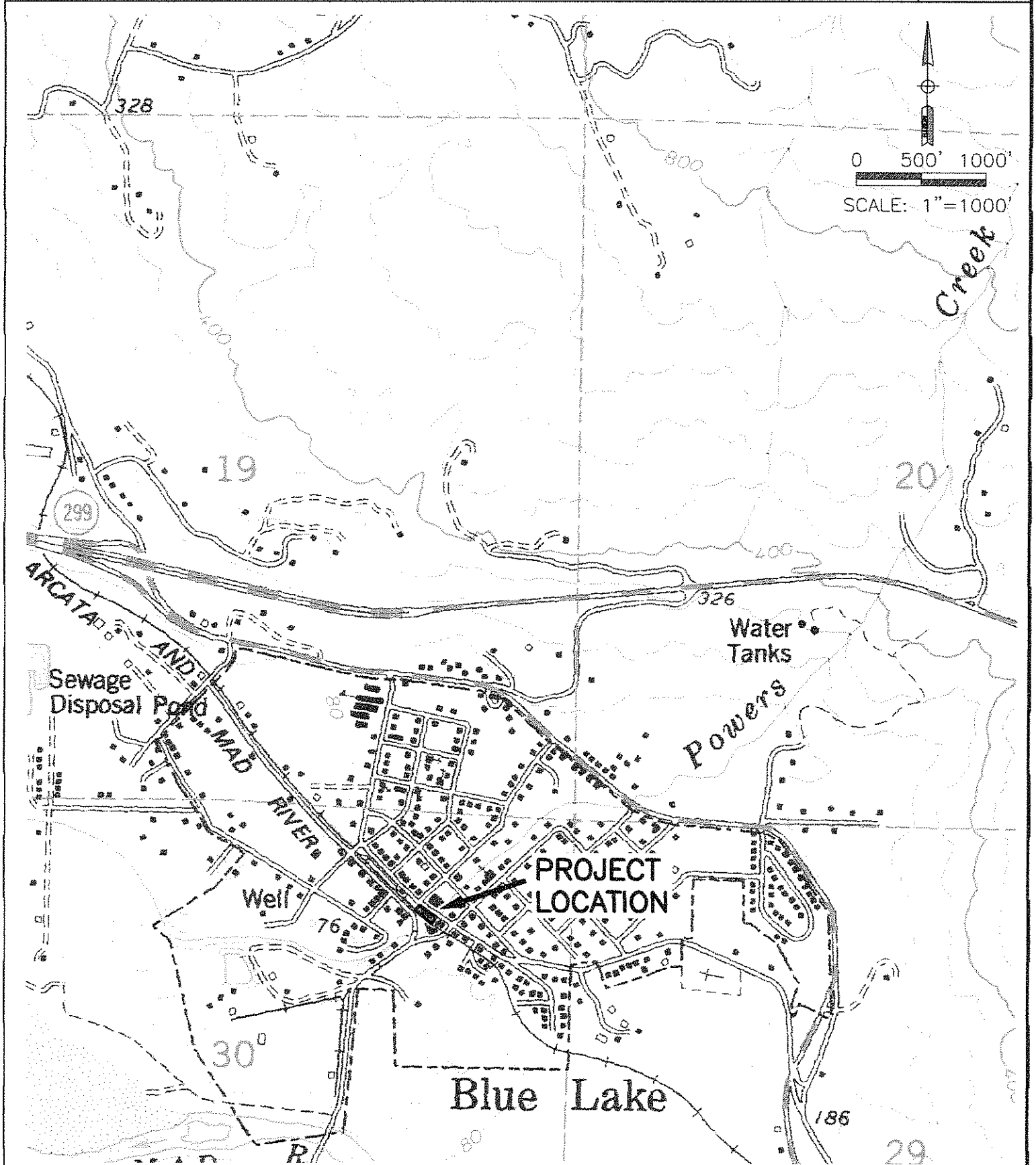
LIST OF FIGURES, TABLES, AND ATTACHMENTS

Figure 1: Location Map
Figure 2: Site Map
Figure 3: Hydraulic Gradient Map (12/01/05 & 12/05/05)
Figure 4: Analyte Concentration in Groundwater (12/01/05 & 12/05/05)

Table 1: Historic Hydraulic Gradient Data
Table 2: Monitoring Well Data and Groundwater Analytical Results

Attachment 1: SHN Field Data Sheets and Laboratory Report
Attachment 2: Key to Abbreviations
Attachment 3: Groundwater Sampling Field Data Sheets
Attachment 4: Laboratory Analytical Report

LACO ASSOCIATES CONSULTING ENGINEERS 21 W 4TH ST. EUREKA, CA 95501 (707)443-5054	PROJECT GROUNDWATER MONITORING REPORT	BY RJM	FIGURE 1
	CLIENT PAT FOLKINS	DATE 1/12/06	
	LOCATION BLUE LAKE MARKET	CHECK	JOB NO. 3888.02
	LOCATION MAP	SCALE 1"=1000'	



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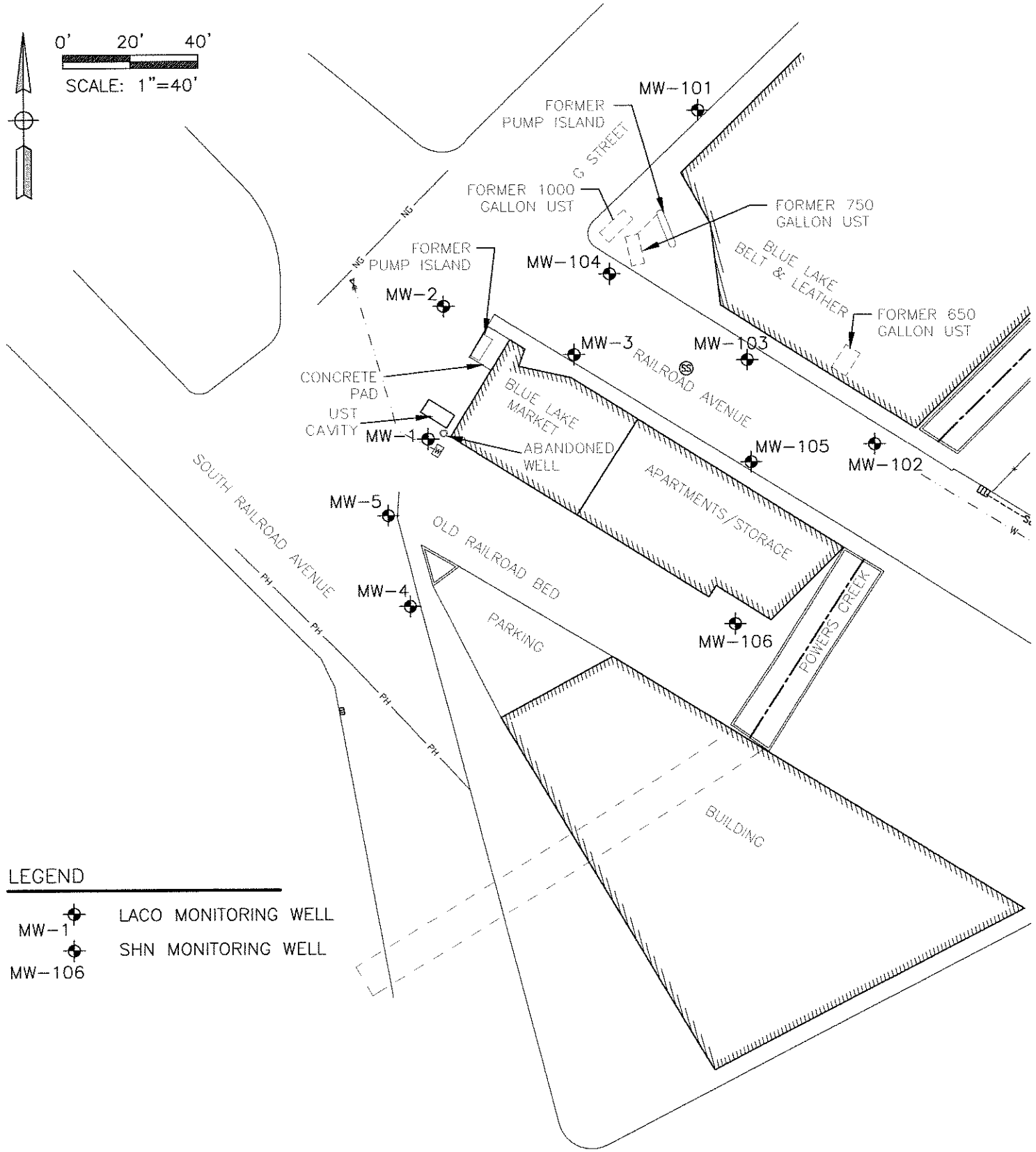
LACO ASSOCIATES CONSULTING ENGINEERS 21 W 4TH ST. EUREKA, CA 95501 (707)443-5054	PROJECT GROUNDWATER MNOITORING REPORT	BY RJM	FIGURE 2
	CLIENT PAT FOLKINS	DATE 1/11/06	
	LOCATION BLUE LAKE MARKET	CHECK	JOB NO. 3888.02
	SITE MAP	SCALE 1"=40'	



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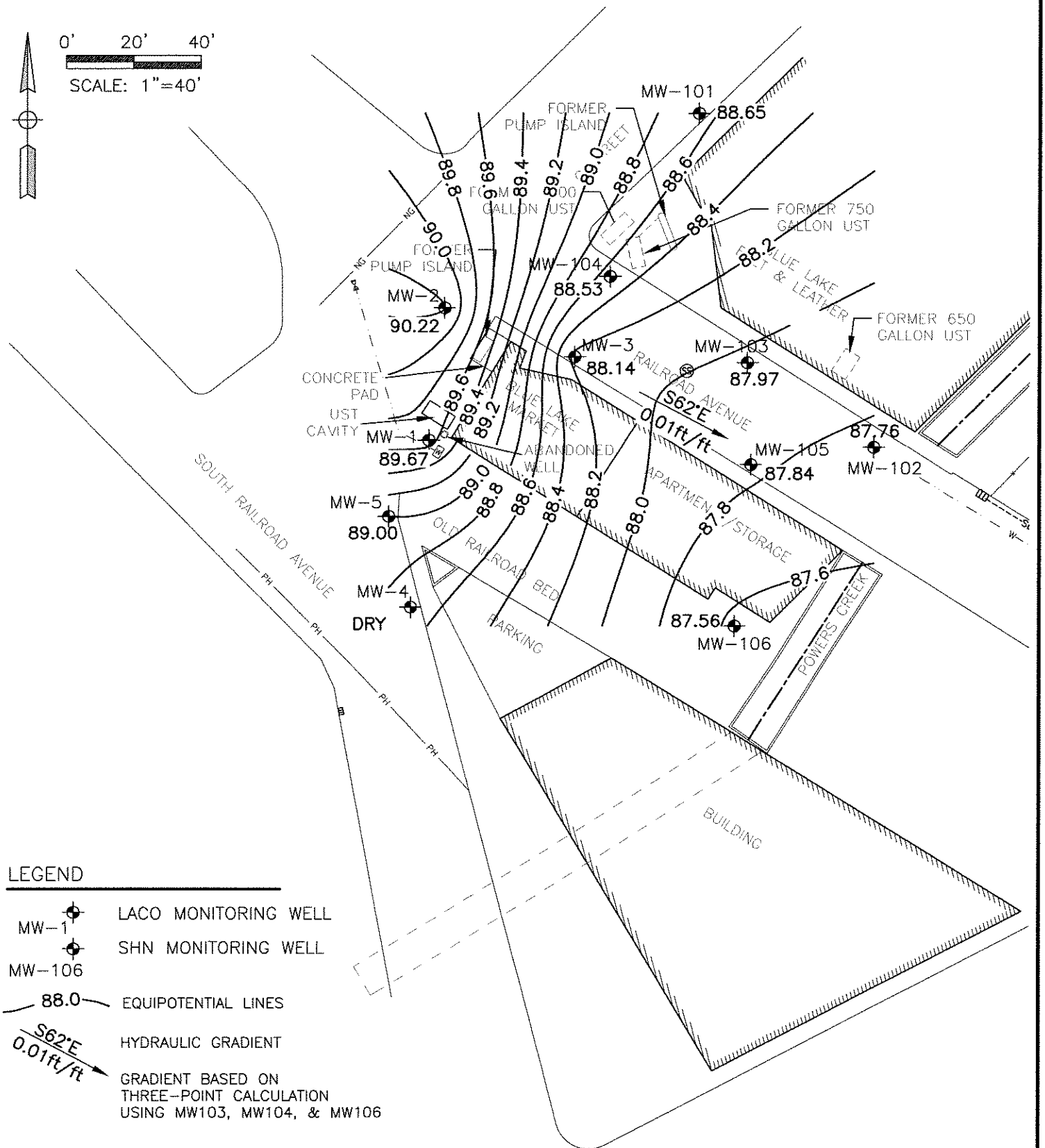
LACO ASSOCIATES CONSULTING ENGINEERS 21 W 4TH ST. EUREKA, CA 95501 (707)443-5054	PROJECT GROUNDWATER MNOITORING REPORT	BY RJM	FIGURE 3
	CLIENT PAT FOLKINS	DATE 1/11/06	
	LOCATION BLUE LAKE MARKET	CHECK	JOB NO. 3888.02
	HYDRAULIC GRADIENT MAP (12/01/05 & 12/05/05)	SCALE 1"=40'	



LEGEND

- MW-1 — LACO MONITORING WELL
- MW-106 — SHN MONITORING WELL
- 88.0 — EQUIPOTENTIAL LINES
- S62°E 0.01ft/ft — HYDRAULIC GRADIENT
- GRADIENT BASED ON THREE-POINT CALCULATION USING MW103, MW104, & MW106

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LACO ASSOCIATES CONSULTING ENGINEERS 21 W 4TH ST. EUREKA, CA 95501 (707)443-5054	PROJECT GROUNDWATER MNOITORING REPORT	BY RJM	FIGURE 4
	CLIENT PAT FOLKINS	DATE 1/11/06	
	LOCATION BLUE LAKE MARKET	CHECK	JOB NO. 3888.02
	ANALYTE CONCENTRATION IN GROUNDWATER (12/01/05 & 12/05/05)	SCALE 1"=40'	

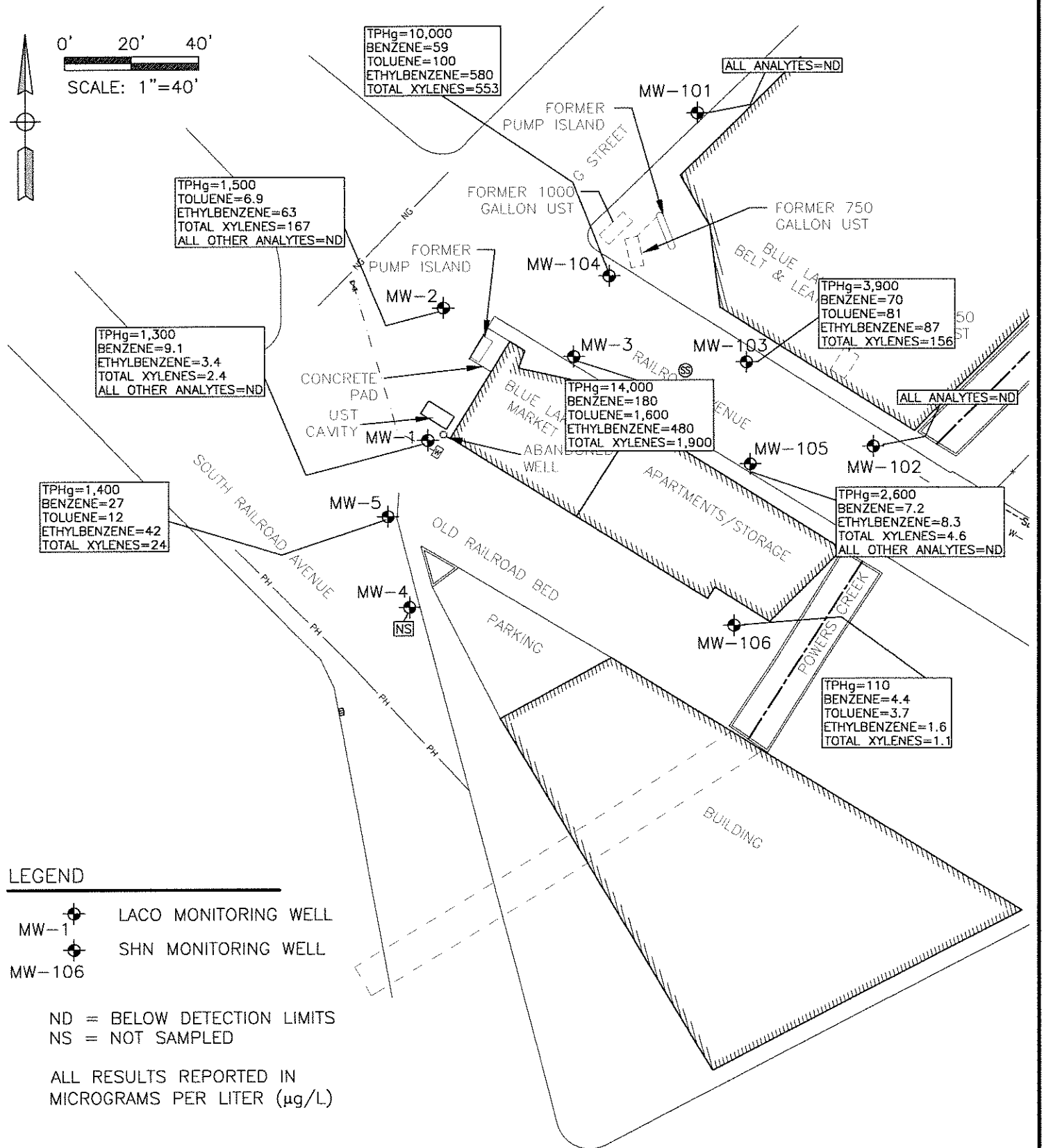

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TABLE 1: HISTORIC HYDRAULIC GRADIENT DATA
Blue Lake Market
410 Railroad Avenue, Blue Lake
LOP No. 12229; LACO Project No. 3888.01

Date	Flow Direction	Gradient Slope
12/29/1994	SSE	1.90%
1/12/1995	SSE	9.50%
2/27/1995	SW	3.40%
3/22/1995	SW	3.50%
4/12/1995	S	1.90%
5/8/1995	SSW	2.00%
6/6/1995	SSW	2.10%
8/11/1995	SSE	3.10%
10/31/1995	SSE	3.50%
12/14/1995	SSE	2.10%
1/15/1996	SSE	1.00%
4/5/1996	SSW	1.90%
8/2/1996	SSE	2.20%
5/2/1997	S	1.90%
8/15/1997	S	0.80%
5/13/1998	S	1.90%
5/14/1999	SSW	1.60%
8/10/1999	SSE	0.90%
12/2/1999	SSW	1.90%
3/1/2000	S	1.52%
6/1/2000	SSW	1.59%
9/14/2000	S	3.07%
12/01/00	SE	8.30%
03/01/01	SW	1.20%
06/04/01	SW	2.10%
09/07/01	SW	2.50%
12/03/01	S	2.00%
03/13/02	SW	1.60%
06/05/02	SW	1.70%
09/03/02	SE	2.61%
01/02/03	SE	2.30%
03/03/03	---	---
06/02/03	S3E	1.80%
09/11/03	S14E	1.80%
12/01/03	S42E	1.29%
12/01/03	S22E	1.20%
03/03/04	S11E	1.45%
06/09/04	S17E	1.69%
09/02/04	N52W	1.19%
12/01/04	S2W	1.58%
03/01/05	S1E	1.27%
06/01/05	S12W	2.37%
09/01/05	S15E	1.2%
12/05/05	S62E	0.01ft/ft

TABLE 2: MONITORING WELL DATA AND GROUNDWATER ANALYTICAL RESULTS
Blue Lake Market
410 Railroad Avenue, Blue Lake, CA
LOP No. 12229; LACO Project No. 3888.01

	Groundwater Measurements			Analytical Results						
WELL/ Sample Date	Well Head Elevation (feet msl)	Hydraulic Head (feet msl)	Depth to Water (feet)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	FOOT NOTES
MW-1										
12/29/1994	89.45	84.44	5.01	---	---	---	---	---	---	
1/12/1995		85.35	4.10	2,000	53	16	42	49	---	
2/27/1995		83.22	6.23	---	---	---	---	---	---	
3/22/1995		82.97	6.48	---	---	---	---	---	---	
4/12/1995		83.59	5.86	1,100	40	25	49	59	---	
5/8/1995		83.11	6.34	---	---	---	---	---	---	
6/6/1995		82.60	6.85	---	---	---	---	---	---	
8/11/1995		78.99	10.46	---	---	---	---	---	---	
10/31/1995		77.30	12.15	4,100	280	37	63	46	---	
12/14/1995		84.69	4.76	---	---	---	---	---	---	
1/15/1996		84.97	4.48	---	---	---	---	---	---	
4/5/1996		83.79	5.66	4,200	180	180	230	370	ND <100	2
8/2/1996		78.54	10.91	---	---	---	---	---	---	
5/2/1997		83.39	6.06	3,900	170	50	120	105	ND <100	1,2
8/15/1997		78.20	11.25	4,700	610	75	88	81	ND <100	1,2
5/13/1998		82.71	6.74	810	25	5	33	16	ND <25	1,2
5/14/1999		82.81	6.64	2,400	220	38	96	57	97	1
8/10/1999		78.45	11.00	6,800	850	110	470	298	ND <200	1,2
12/2/1999		84.40	5.05	320	41	4.2	15	4.9	ND<40	2
3/1/2000		84.34	5.11	5,200	270	28	45	36	ND <80	1,2
6/1/2000		82.81	6.64	5,300	330	85	250	183	ND <200	1,2,4
9/13/2000		77.31	12.14	4,600	690	37	110	25	ND <140	1,2
12/1/2000		82.00	7.45	7,900	410	53	210	79	ND<200	1,3
3/1/2001		83.05	6.40	970	88	12	41	20	ND<50	1,2
6/4/2001		80.39	9.06	3,700	210	17	160	49	ND<1.3	2
9/7/2001		77.35	12.10	3,100	690	30	53	37	ND<1.0	1
12/3/2001		84.96	4.49	71	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	1,4
3/13/2002		84.52	4.93	420	11	ND<5.0	5.4	3.8	ND<27	1,2
6/5/2002		81.00	8.45	2,400	63	32	49	39	ND<70	1,2
	93.28			Monitoring well top of casings resurveyed 7/29/02						
9/3/2002		81.27	12.01	3,800	210	ND<70	29	ND<25	ND<110	1,2
1/2/2003		88.72	4.56	400	ND<2.0	ND<4.0	ND<2.0	ND<0.50	ND<10	
3/3/2003		---	---	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0	
6/2/2003		86.63	6.65	1,300	43	ND<30	29	9.6	ND<30	2, 5, 6
9/11/2003		81.80	11.48	1,400	69	ND<14	ND<15	ND<8.0	ND<50	2
12/1/2003		87.74	5.54	1,500	38	ND<20	19	14	ND<80	2, 5, 6
3/3/2004		87.69	5.68	160	ND<0.50	ND<0.50	0.54	ND<0.50	ND<1.0	8
6/9/2004		84.78	8.50	1,500	21	ND<28	33	11	ND<60	5, 6
9/2/2004		81.55	11.73	1,000	37	ND<18	ND<5.0	ND<3.0	ND<40	2, 11
12/1/2004		86.70	6.58	330	4.9	ND<4.0	1.7	0.91	ND<14	2, 11
3/1/2005		87.32	5.96	990	ND<10	ND<15	ND<15	ND<7.0	ND<35	
6/1/2005		86.81	6.47	2,600	27	ND<30	18	10	ND<80	3,6,11
9/1/2005		82.37	10.91	1,700	24	ND<25	ND<10	ND<10	ND<60	2, 6, 11
12/1/2005		89.67	3.61	1,300	9.1	ND<15	3.4	2.4	ND<50	
MW-2										
12/29/1994	91.27	85.14	6.13	---	---	---	---	---	---	
1/12/1995		86.19	5.08	10,000	14	298	250	1,670	---	
2/27/1995		83.77	7.50	---	---	---	---	---	---	
3/22/1995		83.69	7.58	---	---	---	---	---	---	
4/12/1995		84.27	7.00	1,400	1.0	36	24	310	---	
5/8/1995		83.82	7.45	---	---	---	---	---	---	
6/6/1995		83.33	7.94	---	---	---	---	---	---	
8/11/1995		79.71	11.56	---	---	---	---	---	---	
10/31/1995		78.39	12.88	---	---	---	---	---	---	
12/14/1995		85.32	5.95	---	---	---	---	---	---	
1/15/1996		85.29	5.98	---	---	---	---	---	---	
4/5/1996		84.45	6.82	5,500	7.3	85	92	720	ND <5.0	
8/2/1996		79.22	12.05	---	---	---	---	---	---	
5/2/1997		84.00	7.27	5,800	12	95	170	860	ND <50	2
8/15/1997		78.45	12.82	---	---	---	---	---	---	
5/13/1998		83.39	7.88	3,700	5.8	28	100	510	ND <25	1,2
5/14/1999		83.46	7.81	9,800	21	210	380	1,910	13	1
8/10/1999		78.73	12.54	2,400	15	40	67	306	ND <25	1,2
12/2/1999		85.07	6.20	14,000	33	110	560	2,290	ND<50	
3/1/2000		84.84	6.43	7,000	8.6	86	160	820	ND<30	1,3
6/1/2000		83.45	7.82	12,000	19	200	290	1,630	ND<30	1,3
9/13/2000		78.46	12.81	---	---	---	---	---	---	
12/1/2000		85.23	6.04	9,800	19	120	220	1,010	ND<30	1,2
3/1/2001		83.73	7.54	3,000	9	43	100	502	ND<30	3
6/4/2001		81.22	10.05	2,300	5	8.4	35	229.3	ND<1.3	2
9/7/2001		78.42	12.85	---	---	---	---	---	---	
12/3/2001		85.48	5.79	4,700	7.3	43	110	650	ND<1.0	1
3/13/2002		84.83	6.44	15,000	29	290	640	2,600	ND<70	1,2
6/5/2002		81.95	9.32	3,400	9.8	21	87	253	ND<11	1,2
	95.13			Monitoring well top of casings resurveyed 7/29/02						
9/3/2002		82.23	12.90	Insufficient water in the well to obtain a sample						
1/2/2003		89.35	5.78	12,000	ND<25	97	470	1,910	ND<150	
3/3/2003		87.76	7.37	270	ND<0.50	ND<5.5	2.4	12.3	ND<3.0	
6/2/2003			7.81	860	0.76	6.6	28.0	75.0	ND<3.0	5
9/11/2003		82.47	12.66	3,900	28	53	190	468	ND<35	2, 5
12/1/2003		88.02	7.11	6,700	14	62	330	1,130	ND<30	3, 5
3/3/2004		88.18	6.95	2,200	1.2	2.4	50	161	ND<1.0	5
6/9/2004		85.70	9.43	970	ND<3.0	ND<10	22	58	ND<3.0	2, 3, 5
9/2/2004		81.32	13.81	2,600	16	26	92	258	ND<30	3, 10
12/1/2004		87.25	7.88	2,200	5	15	110	291	ND<30	3, 5
3/1/2005		87.80	7.33	1,100	ND<2.0	10	19	55.9	ND<3.0	
6/1/2005		87.51	7.62	970	1.1	ND<15	9.0	21.1	ND<3.0	2,11
9/1/2005		82.80	12.33	3,200	19	57	130	410	ND<30	3, 5
12/1/2005		90.22	4.91	1,500	ND<5.0	6.9	63	167	ND<30	

TABLE 2: MONITORING WELL DATA AND GROUNDWATER ANALYTICAL RESULTS
Blue Lake Market
410 Railroad Avenue, Blue Lake, CA
LOP No. 12229; LACO Project No. 3888.01

	Groundwater Measurements			Analytical Results						
WELL/ Sample Date	Well Head Elevation	Hydraulic Head	Depth to Water	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	FOOT NOTES
	(feet msl)	(feet msl)	(feet)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
MW-3										
12/29/1994	91.61	84.66	6.95	---	---	---	---	---	---	
1/12/1995		85.38	6.23	21,000	130	590	170	770	---	
2/27/1995		84.63	6.98	---	---	---	---	---	---	
3/22/1995		84.53	7.08	---	---	---	---	---	---	
4/12/1995		83.98	7.63	14,000	130	430	360	2,080	---	
5/8/1995		83.61	8.00	---	---	---	---	---	---	
6/6/1995		83.09	8.52	---	---	---	---	---	---	
8/11/1995		79.18	12.43	---	---	---	---	---	---	
10/31/1995		77.59	14.02	---	---	---	---	---	---	
12/14/1995		84.89	6.72	---	---	---	---	---	---	
1/15/1996		85.09	6.52	---	---	---	---	---	---	
4/5/1996		84.31	7.30	11,000	120	330	260	980	ND <500	2
8/2/1996		78.73	12.88	---	---	---	---	---	---	
5/2/1997		83.64	7.97	7,600	46	110	79	459	ND <100	2
8/15/1997		78.18	13.43	7,600	160	440	160	630	ND <100	2
5/13/1998		83.16	8.45	9,100	76	280	280	1,390	ND <500	2
5/14/1999		83.25	8.36	5,200	74	160	180	640	140	
8/10/1999		78.42	13.19	14,000	130	310	130	510	ND <200	1,2
12/2/1999		84.32	7.29	6,400	87	340	200	810	ND <300	2
12/2/1999		Duplicate		5,200	80	260	210	710	ND <400	2
3/1/2000		84.36	7.25	7,200	64	390	180	730	ND <150	1,3
6/1/2000		83.25	8.36	7,100	73	330	170	630	ND <140	2
9/13/2000		77.68	13.93	---	---	---	---	---	---	
12/1/2000		83.54	8.07	13,000	79	290	230	720	ND<150	1,3
3/1/2001		83.43	8.18	8,500	78	330	200	680	ND<150	3
6/4/2001		80.70	10.91	4,800	14	14	68	103.4	ND<0.5	2
9/7/2001		77.41	14.20	---	---	---	---	---	---	
12/3/2001		84.83	6.78	9,900	24	52	210	454	ND<1.0	1
	(feet msl)	(feet msl)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
3/13/2002		84.28	7.33	---	---	---	---	---	---	
6/5/2002		81.38	10.23	8,100	28	ND<140	69	147	ND<250	1,2
	95.45			Monitoring well top of casings resurveyed 7/29/02						
9/3/2002		81.57	13.88	Insufficient water in the well to obtain a sample						
1/2/2003		88.50	6.95	23,000	390	2,700	810	4,000	ND<150	
3/3/2003		87.50	7.95	7,500	32	ND<180	62	415	ND<200	
6/2/2003		87.03	8.42	5,600	36	ND<110	86	180	ND<170	5, 6, 7
9/11/2003		82.04	13.41	9,900	230	210	120	680	ND<270	5, 6
12/1/2003		87.62	7.83	10,000	77	120	200	594	ND<400	5, 6
3/3/2004		87.84	7.61	4,500	7.5	12	48	206	ND<1.0	5
6/9/2004		85.06	10.39	4,800	ND<50	ND<100	55	89	ND<120	5, 6
9/2/2004		81.77	13.68	4,500	59	50	73	109	ND<140	5, 6
12/1/2004		87.06	8.39	7,500	120	340	180	554	ND<300	3, 4, 5
3/1/2005		87.61	7.84	11,000	160	690	370	1,010	---	5
6/1/2005		87.36	8.09				Not sampled			
6/1/2005 *		87.38	8.07	10,000	120	480	340	820	--	--
9/1/2005		82.53	12.92				Not sampled			
9/1/2005 *		82.53	12.92	6,700	68	160	110	208	--	5
12/1/2005		---	---				Inaccessible			
12/5/2005*		88.14	7.31	14,000	180	1,600	480	1,900	--	
MW-4										
12/1/2005	93.06	---	Dry	Insufficient water in the well to obtain a sample						
MW-5	92.81									
12/1/2005		89.00	3.81	1,400	27	12	42	24	ND<25	
MW-101*										
3/1/2001	91.89	84.30	7.59	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
6/4/2001		82.19	9.70	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
9/4/2001		78.25	13.64	---	---	---	---	---	---	
12/3/2001		86.05	5.84	160	ND<0.5	ND<4.0	ND<0.5	ND<0.5	ND<3.0	1,2
3/1/2002		84.71	7.18	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
6/5/2002		82.76	9.13	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
				Monitoring well top of casings resurveyed 7/29/02						
9/3/2002	95.70	82.04	13.66	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
12/2/2002		82.54	13.16	64	ND<0.5	ND<2.8	ND<0.5	ND<0.5	ND<3.0	
3/3/2003		88.32	7.38	ND<50	ND<0.5	ND<2.8	ND<0.5	ND<0.5	ND<3.0	
6/2/2003		87.89	7.81	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0	
9/11/2003		---	---	---	---	---	---	---	---	
12/1/2003		88.39	7.31	50	ND<0.50	ND<1.4	ND<0.50	ND<0.50	---	2, 8, 9
3/3/2004		89.10	6.60	ND<50	ND<0.50	ND<1.4	ND<0.50	ND<0.50	---	
6/1/2004		87.76	7.94	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	
9/2/2004		82.30	13.40	90	ND<0.50	ND<3.0	ND<0.50	ND<0.50	---	2, 8
12/1/2004		87.74	7.96	No sample collected						
3/1/2005		87.90	7.80	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	12
6/1/2005		87.69	8.01	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	--
9/1/2005		--	DRY	No sample collected						
12/5/2005		88.65	7.05	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	

TABLE 2: MONITORING WELL DATA AND GROUNDWATER ANALYTICAL RESULTS
Blue Lake Market
410 Railroad Avenue, Blue Lake, CA
LOP No. 12229; LACO Project No. 3888.01

	Groundwater Measurements			Analytical Results						
WELL/ Sample Date	Well Head Elevation (feet msl)	Hydraulic Head (feet msl)	Depth to Water (feet)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	FOOT NOTES
MW-102*										
3/1/2001	91.19	83.27	7.92	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
6/4/2001		80.76	10.43	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
9/4/2001		77.51	13.68	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
12/3/2001		84.36	6.83	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
3/1/2002		83.63	7.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
6/5/2002		81.32	9.87	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
Monitoring well top of casings resurveyed 7/29/02										
9/3/2002	94.99	81.26	13.73	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
12/2/2002		81.78	13.21	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
3/3/2003		87.37	7.62	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
6/2/2003		86.97	8.02	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0	
9/11/2003		---	---	---	---	---	---	---	---	
12/1/2003		87.34	7.65	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	9
3/3/2004		87.76	7.23	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	
6/1/2004		86.70	8.29	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	
9/2/2004		81.56	13.43	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	
12/1/2004		86.97	8.02	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	
3/1/2005		87.33	7.66	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	12
6/1/2005		87.19	7.80	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--
9/1/2005		82.12	12.87	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--
12/5/2005		87.76	7.23	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	
MW-103*										
3/1/2001	91.57	83.36	8.21	2,900	27	37	35	63	ND<60	1,2
6/4/2001		80.86	10.71	3,200	42	ND<80	16	30.4	ND<30	1,2
9/4/2001		77.58	13.99	1,300	18	ND<40	8	5.4	ND<32	1, 2
12/3/2001		84.58	6.99	5,700	150	160	95	219	ND<150	1,2
3/1/2002		83.68	7.89	5,700	100	170	83	380	ND<150	2
6/5/2002		81.36	10.21	3,900	25	ND<110	35	50	ND<80	1,2
Monitoring well top of casings resurveyed 7/29/02										
9/3/2002	95.41	81.35	14.06	1,600	21	ND<35	11	7.0	ND<30	1,2
12/2/2002		81.91	13.50	5,700	280	110	190	336	ND<120	
3/3/2003		87.44	7.97	4,400	47	ND<200	74	229	---	
6/2/2003		87.03	8.38	2,400	14	ND<70	15	17.3	ND<30	3, 5, 6
9/11/2003		---	---	---	---	---	---	---	---	
12/1/2003		87.48	7.93	3,500	49	ND<90	48	58.6	---	8
3/3/2004		87.87	7.54	5,800	100	160	130	343	---	
6/1/2004		86.81	8.60	2,100	15	ND<110	32	40	---	
9/2/2004		81.68	13.73	1,800	36	18	24	28.8	---	5
12/1/2004		87.09	8.32	2,400	42	40	41	47.4	---	5
3/1/2005		87.50	7.91	3,700	58	82	67	125	---	5
6/1/2005		87.32	8.09	2,700	33	47	46	79	--	--
9/1/2005		82.29	13.12	7,400	130	110	230	446	--	5
12/5/2005		87.97	7.44	3,900	70	81	87	156	--	
MW-104*										
6/4/2001	91.48	81.54	9.94	17,000	260	320	40	1,510	ND<300	2
9/4/2001		77.81	13.67	9,800	120	ND<200	330	546	ND<400	2
12/3/2001		85.33	6.15	33,000	870	520	1,600	4,650	ND<900	1,2
3/1/2002		84.13	7.35	20,000	400	450	930	2,480	ND<650	2
6/5/2002		82.08	9.40	21,000	370	880	890	2,610	ND<600	2
Monitoring well top of casings resurveyed 7/29/02										
9/3/2002	95.32	81.52	13.80	7,400	100	ND<200	270	361	ND<150	1,2
12/2/2002		82.31	13.01	13,000	260	210	630	1,191	ND<320	
3/3/2003		87.81	7.51	20,000	430	560	950	2,330	---	
6/2/2003		87.39	7.93	26,000	540	1,100	1,300	3,630	ND<600	6
9/11/2003		---	---	---	---	---	---	---	---	
12/1/2003		87.96	7.36	25,000	760	520	1,300	2,700	---	5
3/3/2004		88.56	6.76	21,000	400	460	1,000	2,010	---	
6/1/2004		87.27	8.05	26,000	500	680	1,200	2,420	---	
9/2/2004		82.03	13.29	3,700	55	49	140	168	---	5
12/1/2004		87.31	8.01	16,000	430	480	990	2,090	---	4, 5
3/1/2005		87.81	7.51	17,000	200	350	590	1,280	---	5
6/1/2005		87.60	7.72	13,000	130	230	490	1,010	--	--
9/1/2005		82.64	12.68	8,300	63	88	270	519	--	5
12/5/2005		88.53	6.79	10,000	59	100	580	553	--	

TABLE 2: MONITORING WELL DATA AND GROUNDWATER ANALYTICAL RESULTS
Blue Lake Market
410 Railroad Avenue, Blue Lake, CA
LOP No. 12229; LACO Project No. 3888.01

	Groundwater Measurements			Analytical Results						
WELL/ Sample Date	Well Head Elevation (feet msl)	Hydraulic Head (feet msl)	Depth to Water (feet)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	FOOT NOTES
MW-105*										
6/4/2001	91.32	80.57	10.57	**430**	ND<0.5	ND<7.0	ND<1.2	ND<0.5	ND<3.0	1,2
9/4/2001		77.47	13.85	**650**	ND<4.0	ND<9.0	ND<1.5	ND<1.2	ND<13	1,2
12/3/2001		84.48	6.84	**4,700**	**11**	ND<40	**18**	**9**	ND<100	1,2,4
3/1/2002		83.63	7.69	**260**	**1.7**	ND<6.0	ND<0.50	ND<0.50	ND<6.0	1,2
6/5/2002		81.31	10.01	**140**	ND<0.50	ND<3.0	ND<0.50	ND<0.50	ND<3.0	1,2
				Monitoring well top of casings resurveyed 7/29/02						
9/3/2002	95.15	81.24	13.91	**360**	ND<0.50	ND<10	ND<1.0	ND<1.0	ND<3.0	1,2
12/2/2002		81.76	13.39	**680**	**6.0**	ND<11	**2.1**	**0.82**	ND<13	
3/3/2003		87.40	7.75	**280**	ND<1.5	ND<5.5	ND<1.0	ND<1.0	---	
6/2/2003		86.98	8.17	**210**	ND<0.50	ND<5.5	ND<0.50	ND<0.50	ND<3.0	2, 5
9/11/2003		---	---	---	---	---	---	---	---	
12/1/2003		87.39	7.76	**1,500**	ND<5.0	ND<40	**3.8**	**1.60**	---	2, 8
3/3/2004		87.80	7.35	**390**	ND<2.0	ND<17	**0.93**	**0.53**	---	
6/1/2004		86.71	8.44	**210**	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	
9/2/2004		81.54	13.61	**210**	ND<0.50	ND<9.0	ND<0.50	ND<0.50	---	2, 8
12/1/2004		87.00	8.15	**590**	ND<2.0	ND<18	**1.3**	**0.73**	---	2, 6, 8
3/1/2005		87.39	7.76	**680**	ND<2.5	ND<30	ND<2.0	ND<1.5	---	2, 6, 8
6/1/2005		87.21	7.94	**510**	**1.7**	**9.8**	**0.50**	**0.57**	---	--
9/1/2005		82.10	13.05	**470**	**8.2**	ND<15	**3.6**	**2.15**	---	6,11
12/5/2005		87.84	7.31	**2,600**	**7.2**	ND<70	**8.3**	**4.6**	---	
MW-106*										
3/1/2001	88.88	82.97	5.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
6/4/2001		80.43	8.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
9/4/2001		76.96	11.92	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
12/3/2001		83.92	4.96	ND<50	ND<0.5	ND<1.5	ND<0.5	ND<0.5	ND<3.0	2
3/1/2002		83.29	5.59	ND<50	**0.74**	ND<0.50	ND<0.50	ND<0.50	ND<3.0	
6/5/2002		80.97	7.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
				Monitoring well top of casings resurveyed 7/29/02						
9/3/2002	92.70	80.71	11.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
12/2/2002		81.27	11.43	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
3/3/2003		87.06	5.64	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3.0	
6/2/2003		86.66	6.04	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<3.0	
9/11/2003		---	---	---	---	---	---	---	---	
12/1/2003		86.99	5.71	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	9
3/3/2004		87.46	5.24	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	
6/1/2004		86.43	6.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	
9/2/2004		81.05	11.65	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	
12/1/2004		86.72	5.98	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	
3/1/2005		87.08	5.62	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	12
6/1/2005		86.91	5.79	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	--
9/1/2005		81.67	11.03	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	--
12/5/2005		87.56	5.14	**110**	**4.4**	**3.7**	**1.6**	**1.1**	---	

Reference NAVD 88. Elevations established 7/29/02 by R. Smith, LS using Caltrans HPGN monument "D CA 01 RB" North Arcata at Giantoli & Hwy 101
* Hydraulic head data and laboratory analytical results are provided by SHN.

Attachment 1

CONSULTING ENGINEERS & GEOLOGISTS, INC.
812 W. Wabash • Eureka, CA 95501-2138 • Tel: 707/441-8855 • FAX: 707/441-8877 • E-mail: shninfo@shn-engr.com

Fax Cover Sheet

Reference: 097309-Blue Lake Bedding & Leather
Date: 1- -06
To: Gwendolyn Erickson
Company: LACO
Fax #: 707-443-0553
From: AMKON MELODY
SHN Consulting Engineers & Geologists, Inc.
Fax #: 707/441-8877
Subject: 4th Qtr 2005 GWM field sheets + lab data sheets
No. Pages Total: 22

Gwendolyn,

Here are our data sheets & lab results for 4th Qtr 2005. Please send over LACO's sheets & lab data as well. Thanks.

Am

Happy New Year.

The contents of this document may be sensitive. If you have received this fax by mistake, if you have any questions, or if you did not receive all pages of the fax, please telephone 707/441-8855.

SHN CONSULTING ENGINEERS & GEOLOGISTS, INC.
480 Hemsted Drive • Redding, CA 96002• Tel: 530.221.5424 • FAX: 530.221.0135 •E-mail: shninfo@shn-redding.com
812 W. Wabash • Eureka, CA 95501 • Tel: 707.441.8855 • FAX: 707.441.8877 •E-mail: shninfo@shn-engr.com

DAILY FIELD REPORT

JOB NO 097309
Page 1 of 1

PROJECT NAME: Blue Lake Belting and Leather	CLIENT/OWNER: Blue Lake Belting and Leather	DAILY FIELD REPORT SEQUENCE NO	
GENERAL LOCATION OF WORK: Blue Lake, CA.	OWNER/CLIENT REPRESENTATIVE: Charles Hantzinger	DATE: 12·5·05	DAY OF WEEK: MON
TYPE OF WORK: Quarterly Sampling	WEATHER	PROJECT ENGINEER/ SUPERVISOR: Mike Foget	
SOURCE & DESCRIPTION OF FILL MATERIAL	KEY PERSONS CONTACTED	TECHNICIAN: ~~David R. Paine~~ A. Melody	

DESCRIBE EQUIPMENT USED FOR HAULING, SPREADING, WATERING, CONDITIONING, & COMPACTING

930 Arrived at site, opened all wells, started taking DO + Water Level readings.
1115 Began purging MW-106 with a disposable bailer, all purge water was caught in a graduated 5-gal bucket.
1155 Sampled MW-106 with it's bailer
1200 Began purging MW-101 with a disposable bailer, all purge water was caught in 5-gal bucket.
1230 Sampled MW-101
1238 Began purging MW-102 with a disposable bailer, all purge water was caught in 5-gal bucket.
1305 Sampled MW-102 with it's disposable bailer.
1311 Began purging MW-105 with a disposable bailer. All purge water was caught in 5-gal bucket.
1335 Sampled MW-105 with it's bailer.
1345 Began purging MW-103 with a disposable bailer. All purge water was caught in 5-gal bucket.
1415 Sampled MW-103 with it's bailer.
1425 Began purging M-3 with a disposable bailer. All purge water was caught in 5-gal bucket.
1450 Sampled M-3 with its bailer.
1500 Began purging MW-104 with a disposable bailer. All purge water was caught in 5-gal bucket.
1525 Sampled MW-104 with it's bailer.
1530 All well lids + caps locked + closed.
1540 Off-site to NCL.

1540

Note: All decon + purge water was transferred to 2 50-gal plastic drums, and transported to SHN's 1,000 gal. PWST located @ 812 W. Wabash Ave, Eureka, CA.
103 gallons total.

COPY GIVEN TO:

REPORTED BY: A. Melody

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Groundwater Elevations

Job No.: 097309 Name: A. Melody

Client: CHARLES HUNTZINGER Date: 12/5·05

Location: BLUE LAKE, CA Weather: clear

Sample Location	Time of Reading	Top of Casing Elevation (feet)	Depth To Water (feet) BTOC	Water Surface Elevation (feet)
MW101	1040	92.27	7.05	85.22
MW-102	1050	91.19	7.23	83.96
MW-103	1055	91.57	7.44	84.13
MW-104	1108	91.48	6.79	84.69
MW-105	1248	91.32	7.31	84.01
MW-106	1030	88.88	5.14	83.74
MW-3	1103	91.63	7.31	84.32
OBS-1	1114	89.45	6.98	52.47
OBS-2	1112	91.29	7.60	83.69

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EQUIPMENT CALIBRATION SHEET

Name: A. Melody

Project Name: Blue Lake Belting & Leather Works

Reference No.: 097309

Date: 12.5.05

Equipment: ☒ pH & EC ☐ PID ☐ $GTCO_2$ ☐ GTLEL
☐ Turbidity ☒ Other DO meter YS195

Description of Calibration Procedure and Results:

pH & EC meter calibrated using a 2 buffer method with 7.01 & 4.01, the EC set at 1413 µS.

DO meter is self calibrating with altitude set at 1.

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Water Sampling Data Sheet

Project Name: Blue Lake Belting and Leather
Date/Time: 12.5.05
Project No.: 097309
Sampler Name: ~~David R. Paine~~ A. Melody
Location: Blue Lake, CA
Sample Type: Ground water
Well #: MW-106
Weather: Clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
15.00	-	5.14	=	9.86	x	0.163	=	1.60x3 = 4.80

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
1038	2.32	—	—	—	—	—	0 gal.	Clear
1125	↓	30	205	—	—	—	0.25 gal.	"
1132	↓			151	56.5	5.88	1.75 gal.	"
1142	No Flow			147	56.8	5.97	3.25 gal.	"
1145	thru cell			147	56.7	5.98	5.0 gal.	"
1155	Sample Time							

Purge Method: Hand bail
Total Volume Removed: 5.0 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-106	3 - 40ml VOAs	YES / HCL	NCL	TPHG / BTEX

Well Condition: Good
Remarks:
Recharged to 5.22' at sampling Time (1155)

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Water Sampling Data Sheet

Project Name: Blue Lake Belting and Leather
Date/Time: 12.5.05
Project No.: 097309
Sampler Name: ~~David R. Paine~~ A. Melody
Location: Blue Lake, CA
Sample Type: Ground water
Well #: MW-101
Weather: clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
~~[illegible]~~ 13.00	-	7.05	=	5.95	x	0.163	=	0.97 x 3 = 2.9

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
1045	7.81	—	—	—	—	—	0 gal.	
1211	↓	20	264	—	—	—	0.25 gal.	
1215	↓			149	59.2	6.12	1.0 gal.	
1218	No Flow			137	59.6	6.08	2.0 gal.	
1224	than cell			145	59.1	6.12	3.0 gal.	
1230	Sample Time							

Purge Method: Hand bail
Total Volume Removed: 3.0 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-101	3 - 40ml VOAs	YES / HCL	NCL	TPHG / BTEX

Well Condition: Good

Remarks:

Recharged to 7.02' at sampling Time (1230)

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Water Sampling Data Sheet

Project Name: Blue Lake Bottling and Leather
Date/Time: 12-5-05
Project No.: 097309
Sampler Name: ~~David R. Paine~~ A. Mrlady
Location: Blue Lake, CA
Sample Type: Ground water
Well #: MW-102
Weather: Clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
19.50	-	7.23	=	12.27	x	0.163	=	2.0x3 = 6.0

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
1055	3.59	—	—	—	—	—	0 gal.	
1238	↓	15	228	—	—	—	0.25 gal.	Clear
1243				123	57.5	6.08	2.0 gal.	"
1248	No Flow			123	57.7	6.08	4.0 gal.	"
1255	than cell			123	57.7	6.08	6.0 gal.	"
1305	Sample Time							

Purge Method: Hand bail
Total Volume Removed: 6.0 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-102	3 - 40ml Vial's	YES / HCL	NCL	TPHG / BTEX

Well Condition: Good
Remarks:
Recharged to 7.24' at sampling Time (1308)

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Water Sampling Data Sheet

Project Name: Blue Lake Belting and Leather
Date/Time: 12.5.05
Project No.: 097309
Sampler Name: ~~David R. Pain~~ A. Meledy
Location: Blue Lake, CA
Sample Type: Ground water
Well #: MW-105
Weather: Clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
15.10	-	7.31	=	7.79	x	0.163	=	1.27x3 = 3.80

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
1307	1.61	—	—	—	—	—	0 gal.	
1311	↓	80	274	—	—	—	0.25 gal.	
1317	↓			302	59.2	6.13	1.50 gal.	
1320	No Flow			303	59.4	6.13	2.75 gal.	
1325	than cell			296	59.5	6.13	4.0 gal.	
1335	Sample Time							

Purge Method: Hand bail
Total Volume Removed: 4.0 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-105	3 - 40ml Vials	YES / HCL	NCL	TPHG / BTEX

Well Condition: Good

Remarks:
Recharged to 7.33' at sampling Time (1335)

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Water Sampling Data Sheet

Project Name: Blue Lake Belting and Leather
Date/Time: 12.5.05
Project No.: 097309
Sampler Name: ~~David R. Bain~~ A. Melady
Location: Blue Lake, CA
Sample Type: Ground water
Well #: MW-103
Weather: clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
18.65	-	7.44	=	11.21	x	0.653	=	7.32x3 = 21.97

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
1102	2.25	—	—	—	—	—	0 gal.	
1345	↓	40	224	—	—	—	0.25 gal.	
1352	↓			165	60.3	6.12	7.50 gal.	
1400	No Flow			160	60.6	6.11	15.0 gal.	
1404	than still			160	60.3	6.08	22.0 gal.	
~~14~~								
1415	Sample Time							

Purge Method: Hand bail
Total Volume Removed: 22.0 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-103	3 - 40ml VOA's	YES / HCL	NCL	TPHG / BTEX

Well Condition: Good

Remarks:

Recharged to 7.44' at sampling Time (1415)

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Water Sampling Data Sheet

Project Name: Blue Lake Belting and Leather
Date/Time: 12·5·05
Project No.: 097309
Sampler Name: ~~David R. Paine~~ A. Melo
Location: Blue Lake, CA
Sample Type: Ground water
Well #: MW-3
Weather: Clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: yes Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
14.70	-	7.31	=	7.39	x	0.163	=	1.20 x 3 = 3.60

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
1107	1.75	—	—	—	—	—	0 gal.	
1425		30	259	—	—	—	0.25 gal.	
1437				131	60.5	6.15	1.25 gal.	
1442	No Flow			134	60.9	6.16	2.50 gal.	
1447	thru cell			135	60.8	6.14	3.75 gal.	
1450								
1450	sample Time							

Purge Method: Hand Bail
Total Volume Removed: 3.75 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-3	3 - 40ml VOAs	yes HCL	NCL	TPHG/BTEX

Well Condition: Good

Remarks:
Recharged to 7.41' at sample time (1450)

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Water Sampling Data Sheet

Project Name: Blue Lake Belting and Leather
Date/Time: 12.5.05
Project No.: 097309
Sampler Name: David R. Paine A. Melody
Location: Blue Lake, CA
Sample Type: Ground water
Well #: MW-104
Weather: Clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
16.55	-	6.79	=	9.76	x	0.653	=	6.37x3=19.11

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
1108	2.54	—	—	—	—	—	0 gal.	
1500	↓	10	270	—	—	—	0.25 gal.	
1507	↓			121	64.4	6.36	6.50 gal.	
1513	No Flow			121	64.5	6.26	12.75 gal.	
1518	thru cell			119	64.5	6.27	19.25 gal.	
1525	Sample Time							

Purge Method: Hand bail
Total Volume Removed: 19.25 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-104	3 - 40ml VOA's	YES / HCL	NCL	TPHG / BTEX

Well Condition: Good
Remarks:
Recharged to 9.01' at sampling Time (1525)

NORTH COAST LABORATORIES LTD.
5680 West End Road • Arcata • CA 95521-9202
707-822-4649 Fax 707-822-6831

Chain of Custody

JAN-04-2006 09:07 SHN EUREKA 707 441 8877 P.12/22

LABORATORY NUMBER: [redacted]

Attention: ____
Results & Invoice to: SHN
Address: 812 West Wabash Avenue
Eureka, CA 95501
Phone: 441-8855
Copies of Report to: ____
Sampler (Sign & Print): ____

TAT: ☐ 24 Hr ☐ 48 Hr ☐ 5 Day ☐ 5–7 Day
☐ STD (2–3 Wk) ☐ Other: ____
PRIOR AUTHORIZATION IS REQUIRED FOR RUSHES

REPORTING REQUIREMENTS: State Forms ☐
Preliminary: FAX ☐ Verbal ☐ By: __/__/__
Final Report: FAX ☐ Verbal ☐ By: __/__/__

CONTAINER CODES: 1—½ gal. pl; 2—250 ml pl; 3—500 ml pl; 4—1 L Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA; 10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar; 13—brass tube; 14—other

PRESERVATIVE CODES: a—HNO_3; b—HCl; c—H_2SO_4; d—$Na_2S_2O_3$; e—NaOH; f—$C_2H_3O_2Cl$; g—other

[redacted]

Project Number: ____
Project Name: ____
Purchase Order Number: ____

LAB #	SAMPLE ID	DATE	TIME	MATRIX

[redacted] SPECIAL INSTRUCTIONS

[redacted]	[redacted]	[redacted]	[redacted]

SAMPLE DISPOSAL
☒ NCL Disposal of Non-Contaminated
☐ Return ☐ Pickup

CHAIN OF CUSTODY SEALS Y/N/NA [redacted]
SHIPPED VIA: UPS Air-Ex Fed-Ex Bus Hand

MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT

NORTH COAST LABORATORIES LTD.

December 19, 2005

SHN Consulting Engineers and Geologists
812 West Wabash Avenue
Eureka, CA 95501

Order No.: 0512138
Invoice No.: 55068
PO No.:
ELAP No. 1247-Expires July 2006

Attn: Mike Foget

RE: 097309, Blue Lake Belting and Leather

SAMPLE IDENTIFICATION

Fraction	Client Sample Description
01A	MW-106
02A	MW-101
03A	MW-102
04A	MW-105
05A	MW-103
06A	MW-104
07A	M-3

ND = Not Detected at the Reporting Limit

Limit = Reporting Limit

All solid results are expressed on a wet-weight basis unless otherwise noted.

REPORT CERTIFIED BY

Laboratory Supervisor(s) QA Unit Jesse G. Chaney, Jr. Laboratory Director

5680 West End Road • Arcata California 95521-9202 • 707-822-4649 • FAX 707-822-6831

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North Coast Laboratories, Ltd. **Date:** *19-Dec-05*

CLIENT: SHN Consulting Engineers and Geologists
Project: 097309, Blue Lake Belting and Leather
Lab Order: 0512138

CASE NARRATIVE

TPH as Gasoline:
Samples MW-106, MW-103, MW-104 and M-3 appear to be similar to gasoline but certain peak ratios are not that of a fresh gasoline standard. The reported results represent the amount of material in the gasoline range.

The gasoline value for sample MW-105 includes the reported gasoline components in addition to other peaks in the gasoline range.

BTEX:
Some reporting limits were raised for sample MW-105 due to matrix interference.

Sample MW-105 was diluted and the reporting limits raised additionally due to matrix interference.

The surrogate recovery for sample MW-103 was outside of the acceptance limits. The surrogate recoveries for the quality control samples were within the acceptance limits. This indicates that the high surrogate recovery may be due to matrix effects from the sample.

Date: 19-Dec-05
WorkOrder: 0512138

ANALYTICAL REPORT

Client Sample ID: MW-106 **Received:** 12/5/05 **Collected:** 12/5/05 11:55
Lab ID: 0512138-01A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Benzene	4.4	0.50	µg/L	1.0		12/15/05
Toluene	3.7	0.50	µg/L	1.0		12/15/05
Ethylbenzene	1.6	0.50	µg/L	1.0		12/15/05
m,p-Xylene	1.1	0.50	µg/L	1.0		12/15/05
o-Xylene	ND	0.50	µg/L	1.0		12/15/05
Surrogate: Cis-1,2-Dichloroethylene	89.0	85-115	% Rec	1.0		12/15/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	110	50	µg/L	1.0		12/15/05

Client Sample ID: MW-101 **Received:** 12/5/05 **Collected:** 12/5/05 12:30
Lab ID: 0512138-02A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Benzene	ND	0.50	µg/L	1.0		12/15/05
Toluene	ND	0.50	µg/L	1.0		12/15/05
Ethylbenzene	ND	0.50	µg/L	1.0		12/15/05
m,p-Xylene	ND	0.50	µg/L	1.0		12/15/05
o-Xylene	ND	0.50	µg/L	1.0		12/15/05
Surrogate: Cis-1,2-Dichloroethylene	89.3	85-115	% Rec	1.0		12/15/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	ND	50	µg/L	1.0		12/15/05

Date: 19-Dec-05
WorkOrder: 0512138

ANALYTICAL REPORT

Client Sample ID: MW-102 **Received:** 12/5/05 **Collected:** 12/5/05 13:05
Lab ID: 0512138-03A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Benzene	ND	0.50	µg/L	1.0		12/15/05
Toluene	ND	0.50	µg/L	1.0		12/15/05
Ethylbenzene	ND	0.50	µg/L	1.0		12/15/05
m,p-Xylene	ND	0.50	µg/L	1.0		12/15/05
o-Xylene	ND	0.50	µg/L	1.0		12/15/05
Surrogate: Cis-1,2-Dichloroethylene	86.2	85-115	% Rec	1.0		12/15/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	ND	50	µg/L	1.0		12/15/05

Client Sample ID: MW-105 **Received:** 12/5/05 **Collected:** 12/5/05 13:35
Lab ID: 0512138-04A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Benzene	7.2	5.0	µg/L	10		12/15/05
Toluene	ND	70	µg/L	10		12/15/05
Ethylbenzene	8.3	0.50	µg/L	1.0		12/15/05
m,p-Xylene	4.6	0.50	µg/L	1.0		12/15/05
o-Xylene	ND	3.5	µg/L	1.0		12/15/05
Surrogate: Cis-1,2-Dichloroethylene	98.9	85-115	% Rec	10		12/15/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	2,600	500	µg/L	10		12/15/05

Date: 19-Dec-05
WorkOrder: 0512138

ANALYTICAL REPORT

Client Sample ID: MW-103 **Received:** 12/5/05 **Collected:** 12/5/05 14:15
Lab ID: 0512138-05A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Benzene	70	5.0	µg/L	10		12/15/05
Toluene	81	5.0	µg/L	10		12/15/05
Ethylbenzene	87	5.0	µg/L	10		12/15/05
m,p-Xylene	110	5.0	µg/L	10		12/15/05
o-Xylene	46	5.0	µg/L	10		12/15/05
Surrogate: Cis-1,2-Dichloroethylene	122	85-115	% Rec	10		12/15/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	3,900	500	µg/L	10		12/15/05

Client Sample ID: MW-104 **Received:** 12/5/05 **Collected:** 12/5/05 15:25
Lab ID: 0512138-06A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Benzene	59	50	µg/L	100		12/15/05
Toluene	100	50	µg/L	100		12/15/05
Ethylbenzene	280	50	µg/L	100		12/15/05
m,p-Xylene	500	50	µg/L	100		12/15/05
o-Xylene	53	50	µg/L	100		12/15/05
Surrogate: Cis-1,2-Dichloroethylene	109	85-115	% Rec	100		12/15/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	10,000	500	µg/L	10		12/15/05

Date: 19-Dec-05
WorkOrder: 0512138

ANALYTICAL REPORT

Client Sample ID: M-3 **Received:** 12/5/05 **Collected:** 12/5/05 14:50
Lab ID: 0512138-07A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Benzene	180	50	µg/L	100		12/15/05
Toluene	1,600	200	µg/L	400		12/15/05
Ethylbenzene	480	50	µg/L	100		12/15/05
m,p-Xylene	1,400	50	µg/L	100		12/15/05
o-Xylene	500	50	µg/L	100		12/15/05
Surrogate: Cis-1,2-Dichloroethylene	101	85-115	% Rec	100		12/15/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	14,000	500	µg/L	10		12/15/05

North Coast Laboratories, Ltd.

Date: 19-Dec-05

CLIENT: SHN Consulting Engineers and Geologists
Work Order: 0512138
Project: 097309, Blue Lake Belting and Leather

QC SUMMARY REPORT

Method Blank

Sample ID: **MB-12/14/05** Batch ID: **R38659** Test Code: **BTXEW** Units: **µg/L** Analysis Date: **12/15/05 4:48:11 AM** Prep Date:
Client ID: Run ID: **ORGC8_051214C** SeqNo: **556477**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.50									
Toluene	ND	0.50									
Ethylbenzene	ND	0.50									
m,p-Xylene	ND	0.50									
o-Xylene	ND	0.50									
Cis-1,2-Dichloroethylene	0.663	0.10	1.00	0	86.3%	85	115	0			

Sample ID: **MB-12/14/05** Batch ID: **R38657** Test Code: **TPHCGW** Units: **µg/L** Analysis Date: **12/15/05 4:48:11 AM** Prep Date:
Client ID: Run ID: **ORGC8_051214B** SeqNo: **556443**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	ND	50									

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

North Coast Laboratories, Ltd.

Date: 19-Dec-05

CLIENT: SHN Consulting Engineers and Geologists
Work Order: 0512138
Project: 097309, Blue Lake Belting and Leather

QC SUMMARY REPORT

Laboratory Control Spike

Sample ID: LCS-05793 | Batch ID: R38659 | Test Code: BTXEW | Units: µg/L | Analysis Date: 12/15/05 12:52:00 AM | Prep Date:
Client ID: | Run ID: ORGC8_051214C | SeqNo: 556474

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	5.104	0.50	5.00	0	102%	85	115	0			
Toluene	5.184	0.50	5.00	0	104%	85	115	0			
Ethylbenzene	5.218	0.50	5.00	0	104%	85	115	0			
m,p-Xylene	10.17	0.50	10.0	0	102%	85	115	0			
o-Xylene	4.986	0.50	5.00	0	99.7%	85	115	0			
Cis-1,2-Dichloroethylene	1.07	0.10	1.00	0	107%	85	115	0			

Sample ID: LCSD-05793 | Batch ID: R38659 | Test Code: BTXEW | Units: µg/L | Analysis Date: 12/15/05 1:25:50 AM | Prep Date:
Client ID: | Run ID: ORGC8_051214C | SeqNo: 556475

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	5.052	0.50	5.00	0	101%	85	115	5.10	1.02%	15	
Toluene	5.147	0.50	5.00	0	103%	85	115	5.18	0.703%	15	
Ethylbenzene	5.158	0.50	5.00	0	103%	85	115	5.22	1.15%	15	
m,p-Xylene	10.14	0.50	10.0	0	101%	85	115	10.2	0.215%	15	
o-Xylene	5.012	0.50	5.00	0	100%	85	115	4.99	0.515%	15	
Cis-1,2-Dichloroethylene	1.06	0.10	1.00	0	106%	85	115	1.07	0.948%	15	

Sample ID: LCS-05794 | Batch ID: R38657 | Test Code: TPHCGW | Units: µg/L | Analysis Date: 12/15/05 2:33:22 AM | Prep Date:
Client ID: | Run ID: ORGC8_051214B | SeqNo: 556440

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	481.0	50	500	0	96.2%	85	115	0			

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

CLIENT: SHN Consulting Engineers and Geologists
Work Order: 0512138
Project: 097309, Blue Lake Belting and Leather

QC SUMMARY REPORT
Laboratory Control Spike Duplicate

Sample ID: LCSD-05794 Batch ID: R38657 Test Code: TPHCGW Units: µg/L Analysis Date: 12/15/05 3:07:07 AM Prep Date:
Client ID: Run ID: ORGC8_051214B SeqNo: 556441

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	485.5	50	500	0	97.1%	85	115	481	0.946%	15	

Qualifiers: ND - Not Detected at the Reporting Limit; J - Analyte detected below quantitation limits; S - Spike Recovery outside accepted recovery limits; R - RPD outside accepted recovery limits; B - Analyte detected in the associated Method Blank

NORTH COAST LABORATORIES LTD.
5680 West End Road • Arcata • CA 95521-9202
707-822-4649 Fax 707-822-6831

Chain of Custody

LABORATORY NUMBER: 0512138

Attention: Mike Fraget
Results & Invoice to: SHN
Address: 812 West Wabash Avenue
Eureka, CA 95501
Phone: 441-8855
Copies of Report to:
Sampler (Sign & Print): Aaron Melody

Project Number: 097309
Project Name: Blue Lake Belting and Leather
Purchase Order Number:

TAT: ☐ 24 Hr ☐ 48 Hr ☐ 5 Day ☐ 5-7 Day
☒ STD (2-3 Wk) ☐ Other:
PRIOR AUTHORIZATION IS REQUIRED FOR RUSHES

REPORTING REQUIREMENTS: State Forms ☐
Preliminary: FAX ☒ Verbal ☐ By: / /
Final Report: FAX ☐ Verbal ☐ By: / /

CONTAINER CODES: 1—½ gal. pl; 2—250 ml pl; 3—500 ml pl; 4—1 L Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA; 10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar; 13—brass tube; 14—other

PRESERVATIVE CODES: a—HNO_3; b—HCl; c—H_2SO_4; d—$Na_2S_2O_3$; e—NaOH; f—$C_2H_3O_2Cl$; g—other

				b	g	TPH/BTEX
MW-106	12-5-05	1155	GW			X
MW-101	↓	1230	↓			X
MW-102		1305				X
MW-105		1335				X
MW-103		1415				X
MW-104		1525				X
M-3		1450				X

SPECIAL INSTRUCTIONS:
EDF
Global ID# T0602300012
No MtBE on report
Cold intact

Aaron Melody	12-5-05 1250	Kelly Thomson	12/5/05 1550

SAMPLE DISPOSAL
☒ NCL Disposal of Non-Contaminated
☐ Return ☐ Pickup

CHAIN OF CUSTODY SEALS Y/N/NA
SHIPPED VIA: UPS Air-Ex Fed-Ex Bus (Hand)

MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT

Attachment 2

KEY: LABORATORY ABBREVIATIONS AND NOTATIONS - MONITORING WELL DATA
Blue Lake Market
410 Railroad Avenue, Blue Lake
LOP No. 17779; LACO Project No. 3888.01

KEY TO ABBREVIATIONS		
AL	--	action limit; a non-enforceable California drinking water standard; shown in parentheses.
BTEX	--	Benzene; Toluene; Ethylbenzene; m,p- and o- Xylenes
CO_2	--	Carbon dioxide
COC	--	Chain of custody
CRWQCB	--	California Regional Water Quality Control Board
DHP	--	Down-hole-pump (submersible pump)
DIPE	--	Di-isopropyl Ether
DO	--	Dissolved Oxygen
DTW	--	Depth-to-Water
ECw	--	Electrical Conductivity in water
ETBE	--	Ethyl Tertiary Butyl Ether
FP	--	Free Product
MCL	--	Maximum contaminant level, an enforceable California drinking water standard.
MTBE	--	Methyl Tertiary Butyl Ether
ND<50	--	non-detect at reporting limits shown
NOT ACTIVE	--	Sample not analyzed for parameter during current sampling event
ORP	--	Oxidation Reduction Potential
PCE	--	Perchloroethene same as tetrachloroethene
pH	--	Potential of hydrogen
SGC	--	Silica gel cleanup
T	--	Temperature
TAME	--	Tertiary Amyl Methyl Ether
TBA	--	Tetiary Butyl Alcohol
TBF	--	Tertiary Butyl Formate
Tot	--	Taste and odor threshold, a non-enforceable California drinking water standard.
TPHg	--	Total Petroleum Hydrocarbons as Gasoline
µg/L	--	Micro grams per liter (parts per billion)
---	--	Not analyzed or not available

Note: Not all abbreviations in this key are used in this report.

[1] The laboratory noted that the sample did not have typical pattern of fresh gasoline.
All gasoline results reported represent the amount of material in the gasoline range of molecular weights only.

[2] The laboratory noted that some reporting limits was raised due to matrix interference.

[3] The laboratory noted that some results were reported ND with a dilution due to matrix interference.

[4] The laboratory noted that the surrogate for the sample was above the upper acceptance limit due to matrix interference.

[5] The laboratory noted that the sample is similar to gasoline but certain peak ratios are not that of a fresh gasoline standard.
The reported results represent the amount of material in the gasoline range.

[6] The laboratory noted that the sample was diluted and the reporting limits were raised additionally due to matrix interference.

[7] The laboratory noted that the surrogate for the sample could not be quantified due to a large amount of early eluting material.

[8] The laboratory noted that the sample did not present a peak pattern consistent with that of gasoline.
The reported results represent the amount of meterial in the gasoline range.

[9] The laboratory noted that the surrogate for the sample was reported as not quantifiable (NQ) due to an auto-injector malfunction.

[10] The laboratory noted that the sample was initially analyzed within the 14 day holding time, and additional dilutions for some analtyes were required and were analyzed 1 day outside of the holding time.

[11] The laboratory noted that the sample includes the reported gasoline components in addition to other peaks in the gasoline range.

[12] The laboratory noted that the surrogate recoveries were below the lower acceptance limits for the sample.
The response of the reporting limit standard was such that the analytes would have been detected even with the low recoveries; therefore the data were accepted.

Attachment 3

LACO ASSOCIATES
CONSULTING ENGINEERS

21 West Fourth Street, Eureka, CA 95501
TEL 707.443.5054
FAX 707.443.0553

Project Name: **BLUE LAKE MARKET**
Project No.: **3888.01**
Date: 12-1-05
Golbal ID No.: **T0602300170**
PM: **TDN**

Tech: **RLD**
Mob/Demob time: .50/.50
Travel time: 1.0
Time on site: 11:00
Time off site: 1:00
Mileage: 34

WELL No.:	MW1		MW2		MW4		MW5		MW3	
DIAMETER (in)	2.0		2.0		1.5		1.5		2.0	
SCREENED INTERVAL (ft)	5-15		4-14		10-15		10-15		5-15	
DEPTH TO WATER (ft)	3.61		4.91		T.D. 14.01		3.81			
	INITIAL	FINAL	INITIAL	FINAL	INITIAL	FINAL	INITIAL	FINAL	INITIAL	FINAL
FIELD INTRINSICS: pH										
FIELD INTRINSICS: TEMP (°C)										
FIELD INTRINSICS: Ecw (µmohs)										
FIELD INTRINSICS: ORP (mV)	-12	24	12	17	—	—	-1	-36		
FIELD INTRINSICS: DO (mg/L)	0.48	0.46	0.72	0.48	—	—	0.99	0.72		
FIELD INTRINSICS: OTHER (units)	—		—		—		[illegible]			
PURGE: TIME	11:39	11:47	12:11	12:17	—	—	[illegible]	[illegible]		
PURGE: METHOD (DHP/CB/B)	DHP		DHP		—		[illegible]			
PURGE: RATE (Lpm)	0.31		0.50		—		[illegible]			
PURGE: VOLUME (L)	2.5		3.0		—		[illegible]			
PURGE: COLOR	CLEAR	CLEAR	CLEAR	CLEAR	—	—	[illegible]	[illegible]		
PURGE: ODOR	MED FUEL MED SULFUR		LIGHT SULFUR LIGHT FUEL		—		[illegible]			
PURGE: INTAKE DEPTH (FEET)	10.0		9.0		—		[illegible]			
SAMPLE: TIME	11:49		12:19		—		[illegible]			
SAMPLE: METHOD (DHP/CB/B)	DHP		DHP		—		[illegible]			
SAMPLE: ANALYTES	TPHg/BTEX		TPHg/BTEX		TPHg/BTEX		TPHg/BTEX		MEASURE ONLY	
SAMPLE: TOTAL DRAWDOWN (FEET)	0.59		0.04		—		[illegible]			
SAMPLE: REMARKS	—		—		DRY @ 14.01		—			
WELL CONDITION	GOOD		GOOD		GOOD		GOOD		CAR PARKED OVER IT	
WASTE DRUMS										

DEPTH MEASUREMENTS ARE REFERENCED TO TOP OF CASING

DHP=DOWN HOLE PUMP CB=CHECK BALL B=BAILER FD=FIELD DUPLICATE MB=METHOD BLANK FF=FIELD FILTERED

LACO ASSOCIATES
CONSULTING ENGINEERS

21 West Fourth Street, Eureka, CA 95501
TEL 707.443.5054
FAX 707.443.0553

Project Name: BLUE LAKE MARKET

Project No.: 3888.01

Tech: R. LD

Date: 12-1-05

METER ACCURACY RANGE

MW1	+/- 0.2 pH	+/- 0.5 °C	+/- 20 µmohs	+/- 2 mv	+/- 0.3 mg/L
TIME	pH	TEMP (°C)	Ecw (µmohs)	ORP (mV)	DO (mg/L)
11:41	—	—	—	5	0.68
11:43	—	—	—	16	0.42
11:45	—	—	—	22	0.43
11:47	—	—	—	24	0.46

WELL ID: MW3

TIME	pH	TEMP (°C)	Ecw (µmohs)	ORP (mV)	DO (mg/L)
[illegible]	—	—	—	13	[illegible]
[illegible]	—	—	—	16	[illegible]
12:17	—	—	—	17	0.40

WELL ID: MW5

TIME	pH	TEMP (°C)	Ecw (µmohs)	ORP (mV)	DO (mg/L)
12:39	—	—	—	-15	.59
12:41	—	—	—	-23	0.79
12:43	—	—	—	-34	0.58
12:45	—	—	—	-36	0.72

WELL ID:

TIME	pH	TEMP (°C)	Ecw (µmohs)	ORP (mV)	DO (mg/L)

WELL ID:

TIME	pH	TEMP (°C)	Ecw (µmohs)	ORP (mV)	DO (mg/L)

WELL ID:

TIME	pH	TEMP (°C)	Ecw (µmohs)	ORP (mV)	DO (mg/L)

REVISED:7/21/2005

LACO ASSOCIATES
CONSULTING ENGINEERS

21 West Fourth Street, Eureka, CA 95501
TEL 707.443.5054
FAX 707.443.0553

Project Name: BLUE LAKE MARKET
Project No.: 3888.01

Tech: RLD
Date: 12-1-05

WELL ID: MW1		WELL ID: MW2		WELL ID: MW4		WELL ID: MW5		WELL ID:		WELL ID:	
TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)
11:10	3.01	11:15	4.91	11:10	DRY	11:25	3.81				
11:24	3.21	12:10	4.91	∞	14.01	12:55	3.81				

WELL ID:		WELL ID:		WELL ID:		WELL ID:		WELL ID:		WELL ID:	
TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)

WELL ID:		WELL ID:		WELL ID:		WELL ID:		WELL ID:		WELL ID:	
TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)	TIME	DTW (ft)

NORTH COAST LABORATORIES LTD.
5680 West End Road • Arcata • CA 95521-9202
707-822-4649 Fax 707-822-6831

Chain of Custody

LABORATORY NUMBER:

Attention: PAT FOLKINS
Results & Invoice to:
Address: 2020 ARDAGH COURT
EUREKA, CA 95503
Phone:
Copies of Report to: Tim Nelson-LACO
Sampler (Sign & Print): RLD

TAT: ☐ 24 Hr ☐ 48 Hr ☐ 5 Day ☐ 5–7 Day
☑ STD (2–3 Wk) ☐ Other:
PRIOR AUTHORIZATION IS REQUIRED FOR RUSHES

REPORTING REQUIREMENTS: State Forms ☐
Preliminary: FAX ☑ Verbal ☐ By:
Final Report: FAX ☐ Verbal ☐ By:

CONTAINER CODES: 1—½ gal. pl; 2—250 ml pl; 3—500 ml pl; 4—1 L Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA; 10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar; 13—brass tube; 14—other

PRESERVATIVE CODES: a—HNO_3; b—HCl; c—H_2SO_4; d—$Na_2S_2O_3$; e—NaOH; f—$C_2H_3O_2Cl$; g—other

PROJECT INFORMATION

Project Number: 3888.01
Project Name: BLUE LAKE MARKET
Purchase Order Number: task 3031

LAB ID	SAMPLE ID	DATE	TIME	MATRIX*	PRESERVATIVE (b)	CONTAINER (9)	ANALYSIS: TPHg/BTEX	SAMPLE CONDITION/SPECIAL INSTRUCTIONS
	3888-MW1-W	12-1-05	AM	GW			3	GEOTRACKER
	3888-MW2-W	↓	↑	↓			3	
	3888-MW5-W		↓				3	
	3888-QCTB-W	↓	PM	↓			1	

RELINQUISHED BY (Sign & Print)	DATE/TIME	RECEIVED BY (Sign)	DATE/TIME

SAMPLE DISPOSAL
☑ NCL Disposal of Non-Contaminated
☐ Return ☐ Pickup

CHAIN OF CUSTODY SEALS Y/N/NA
SHIPPED VIA: UPS Air-Ex Fed-Ex Bus Hand

***MATRIX:** DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT

Attachment 4

NORTH COAST LABORATORIES LTD.

RECEIVED
LACO ASSOCIATES
DEC 13 2005
BY: JG

December 12, 2005

Pvt. cust. paying on pickup

,

Attn: Pat Folkins

DRG
TDN

RE: 3888.01, BLUE LAKE MARKET

Order No.: 0512122
Invoice No.: 54926
PO No.: TASK 3031
ELAP No. 1247-Expires July 2006

SAMPLE IDENTIFICATION

Fraction	Client Sample Description
01A	3888-MW1-W
02A	3888-MW2-W
03A	3888-MW5-W
04A	3888-QCTB-W

ND = Not Detected at the Reporting Limit

Limit = Reporting Limit

All solid results are expressed on a wet-weight basis unless otherwise noted.

REPORT CERTIFIED BY

Laboratory Supervisor(s) | QA Unit | Jesse G. Chaney, Jr. Laboratory Director

5680 West End Road • Arcata California 95521-9202 • 707-822-4649 • FAX 707-822-6831

Printed on Recycled Paper

North Coast Laboratories, Ltd. **Date:** *13-Dec-05*

CLIENT: Pvt. cust. paying on pickup
Project: 3888.01, BLUE LAKE MARKET
Lab Order: 0512122

CASE NARRATIVE

TPH as Gasoline:
Samples 3888-MW2-W and 3888-MW5-W appear to be similar to gasoline but certain peak ratios are not that of a fresh gasoline standard. The reported results represent the amount of material in the gasoline range.

The gasoline value for sample 3888-MW1-W includes the reported gasoline components in addition to other peaks in the gasoline range.

BTEX:
Some reporting limits were raised for samples 3888-MW1-W and 3888-MW5-W due to matrix interference.

The surrogate for sample 3888-MW1-W could not be quantified due to a large amount of early eluting material.

MTBE and benzene in sample 3888-MW2-W were reported as ND with a dilution due to matrix interference.

The laboratory control sample duplicate (LCSD) recovery was below the lower acceptance limit for MTBE. The laboratory control sample (LCS) recovery was within the acceptance limits; therefore, the data were accepted.

The relative percent difference (RPD) for the laboratory control samples was above the upper acceptance limit for MTBE. This indicates that the results could be variable. Since there were no detectable levels of the analyte in the samples, the data were accepted.

Date: 12-Dec-05
WorkOrder: 0512122

ANALYTICAL REPORT

Client Sample ID: 3888-MW1-W **Received:** 12/2/05 **Collected:** 12/1/05 0:00
Lab ID: 0512122-01A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	50	µg/L	1.0		12/10/05
Benzene	9.1	0.50	µg/L	1.0		12/10/05
Toluene	ND	15	µg/L	1.0		12/10/05
Ethylbenzene	3.4	0.50	µg/L	1.0		12/10/05
m,p-Xylene	2.4	0.50	µg/L	1.0		12/10/05
o-Xylene	ND	4.0	µg/L	1.0		12/10/05
Surrogate: Cis-1,2-Dichloroethylene	NQ	85-115	% Rec	1.0		12/10/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	1,300	50	µg/L	1.0		12/10/05

Client Sample ID: 3888-MW2-W **Received:** 12/2/05 **Collected:** 12/1/05 0:00
Lab ID: 0512122-02A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	30	µg/L	10		12/10/05
Benzene	ND	5.0	µg/L	10		12/10/05
Toluene	6.9	5.0	µg/L	10		12/10/05
Ethylbenzene	63	5.0	µg/L	10		12/10/05
m,p-Xylene	160	5.0	µg/L	10		12/10/05
o-Xylene	7.0	5.0	µg/L	10		12/10/05
Surrogate: Cis-1,2-Dichloroethylene	91.0	85-115	% Rec	10		12/10/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	1,500	500	µg/L	10		12/10/05

NORTH COAST LABORATORIES
5680 West End Road • Arcata, California 95521-9202 • 707-822-4649 • FAX 707-822-6831
Printed on Recycled Paper

Date: 12-Dec-05
WorkOrder: 0512122

ANALYTICAL REPORT

Client Sample ID: 3888-MW5-W **Received:** 12/2/05 **Collected:** 12/1/05 0:00
Lab ID: 0512122-03A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	25	µg/L	1.0		12/10/05
Benzene	27	5.0	µg/L	10		12/10/05
Toluene	12	5.0	µg/L	10		12/10/05
Ethylbenzene	42	5.0	µg/L	10		12/10/05
m,p-Xylene	24	5.0	µg/L	10		12/10/05
o-Xylene	ND	7.0	µg/L	1.0		12/10/05
Surrogate: Cis-1,2-Dichloroethylene	89.8	85-115	% Rec	10		12/10/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	1,400	50	µg/L	1.0		12/10/05

Client Sample ID: 3888-QCTB-W **Received:** 12/2/05 **Collected:** 12/1/05 0:00
Lab ID: 0512122-04A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	3.0	µg/L	1.0		12/10/05
Benzene	ND	0.50	µg/L	1.0		12/10/05
Toluene	ND	0.50	µg/L	1.0		12/10/05
Ethylbenzene	ND	0.50	µg/L	1.0		12/10/05
m,p-Xylene	ND	0.50	µg/L	1.0		12/10/05
o-Xylene	ND	0.50	µg/L	1.0		12/10/05
Surrogate: Cis-1,2-Dichloroethylene	87.3	85-115	% Rec	1.0		12/10/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	ND	50	µg/L	1.0		12/10/05

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North Coast Laboratories, Ltd.

Date: 12-Dec-05

CLIENT: Pvt. cust. paying on pickup
Work Order: 0512122
Project: 3888.01, BLUE LAKE MARKET

QC SUMMARY REPORT

Method Blank

Sample ID: **MB12/9/05** Batch ID: **R38521** Test Code: **BTXEW** Units: **µg/L** Analysis Date **12/10/05 1:20:54 AM** Prep Date:
Client ID: Run ID: **ORGC8_051209B** SeqNo: **554663**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	ND	3.0									
Benzene	ND	0.50									
Toluene	ND	0.50									
Ethylbenzene	ND	0.50									
m,p-Xylene	ND	0.50									
o-Xylene	ND	0.50									
Cis-1,2-Dichloroethylene	0.938	0.10	1.00	0	93.8%	85	115	0			

Sample ID: **MB12/9/05** Batch ID: **R38519** Test Code: **TPHCGW** Units: **µg/L** Analysis Date **12/10/05 1:20:54 AM** Prep Date:
Client ID: Run ID: **ORGC8_051209A** SeqNo: **554643**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	ND	50									

Qualifiers: ND - Not Detected at the Reporting Limit; J - Analyte detected below quantitation limits; S - Spike Recovery outside accepted recovery limits; R - RPD outside accepted recovery limits; B - Analyte detected in the associated Method Blank

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CLIENT: Pvt. cust. paying on pickup
Work Order: 0512122
Project: 3888.01, BLUE LAKE MARKET

QC SUMMARY REPORT

Laboratory Control Spike

Sample ID: **LCS-05783** Batch ID: **R38521** Test Code: **BTXEW** Units: **µg/L** Analysis Date **12/9/05 10:30:22 PM** Prep Date:
Client ID: Run ID: **ORGC8_051209B** SeqNo: **554661**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	40.08	3.0	40.0	0	100%	85	115	0			
Benzene	5.064	0.50	5.00	0	101%	85	115	0			
Toluene	5.145	0.50	5.00	0	103%	85	115	0			
Ethylbenzene	5.069	0.50	5.00	0	101%	85	115	0			
m,p-Xylene	10.19	0.50	10.0	0	102%	85	115	0			
o-Xylene	5.064	0.50	5.00	0	101%	85	115	0			
Cis-1,2-Dichloroethylene	1.13	0.10	1.00	0	113%	85	115	0			

Sample ID: **LCSD-05783** Batch ID: **R38521** Test Code: **BTXEW** Units: **µg/L** Analysis Date **12/10/05 9:15:09 AM** Prep Date:
Client ID: Run ID: **ORGC8_051209B** SeqNo: **554678**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	31.03	3.0	40.0	0	77.6%	85	115	40.1	25.5%	15	SR
Benzene	4.738	0.50	5.00	0	94.8%	85	115	5.06	6.66%	15	
Toluene	4.668	0.50	5.00	0	93.4%	85	115	5.14	9.72%	15	
Ethylbenzene	4.666	0.50	5.00	0	93.3%	85	115	5.07	8.28%	15	
m,p-Xylene	9.159	0.50	10.0	0	91.6%	85	115	10.2	10.7%	15	
o-Xylene	4.497	0.50	5.00	0	89.9%	85	115	5.06	11.8%	15	
Cis-1,2-Dichloroethylene	0.974	0.10	1.00	0	97.4%	85	115	1.13	14.6%	15	

Sample ID: **LCS-05784** Batch ID: **R38519** Test Code: **TPHCGW** Units: **µg/L** Analysis Date **12/9/05 11:38:43 PM** Prep Date:
Client ID: Run ID: **ORGC8_051209A** SeqNo: **554641**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	478.9	50	500	0	95.8%	85	115	0			

Qualifiers: ND - Not Detected at the Reporting Limit; S - Spike Recovery outside accepted recovery limits; B - Analyte detected in the associated Method Blank; J - Analyte detected below quantitation limits; R - RPD outside accepted recovery limits

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Work Order: 0512122
Project: 3888.01, BLUE LAKE MARKET

QC SUMMARY REPORT

Laboratory Control Spike Duplicate

Sample ID: **LCSD-05784** Batch ID: **R38519** Test Code: **TPHCGW** Units: **µg/L** Analysis Date **12/10/05 9:49:02 AM** Prep Date:

Client ID: Run ID: **ORGC8_051209A** SeqNo: **554652**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	490.3	50	500	0	98.1%	85	115	479	2.35%	15	

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

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Chain of Custody

05/2122

LABORATORY NUMBER:

Attention: PAT FOLKINS
Results & Invoice to:
Address: 2020 ARDAGH COURT
EUREKA, CA 95503
Phone:
Copies of Report to: Tim Nelson-LACO
Sampler (Sign & Print): RLD

TAT: ☐ 24 Hr ☐ 48 Hr ☐ 5 Day ☐ 5–7 Day
☑ STD (2–3 Wk) ☐ Other:
PRIOR AUTHORIZATION IS REQUIRED FOR RUSHES

REPORTING REQUIREMENTS: State Forms ☐
Preliminary: FAX ☑ Verbal ☐ By:
Final Report: FAX ☐ Verbal ☐ By:

CONTAINER CODES: 1—½ gal. pl; 2—250 ml pl; 3—500 ml pl; 4—1 L Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA; 10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar; 13—brass tube; 14—other

PRESERVATIVE CODES: a—HNO_3; b—HCl; c—H_2SO_4; d—$Na_2S_2O_3$; e—NaOH; f—$C_2H_3O_2Cl$; g—other

PROJECT INFORMATION

Project Number: 3888.01
Project Name: BLUE LAKE MARKET
Purchase Order Number: task 3031

LAB ID	SAMPLE ID	DATE	TIME	MATRIX*	CONTAINER	PRESERVATIVE	ANALYSIS: TPHg/BTEX
	3888-MW1-W	12-1-05	AM	GW	9	b	3
	3888-MW2-W						3
	3888-MW5-W						3
	3888-QCTB-W		PM				1

SAMPLE CONDITION/SPECIAL INSTRUCTIONS

GEOTRACKER

evidence of cooling 5.7°C

RELINQUISHED BY (Sign & Print)	DATE/TIME	RECEIVED BY (Sign)	DATE/TIME
STEVE DAVIS	12/2/05		12/2/05
	1215 pm		1215

SAMPLE DISPOSAL
☑ NCL Disposal of Non-Contaminated
☐ Return ☐ Pickup

CHAIN OF CUSTODY SEALS Y/N/NA
SHIPPED VIA: UPS Air-Ex Fed-Ex Bus Hand

***MATRIX:** DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT