ExxonMobil Oil Corporation Service Station #18-MWJ / Garvey/ South El Monte

IMPORTANT INFORMATION:

TO	# COPIES	ADDRESS	COMMENTS
Yue Rong	1	California Regional Water Quality Control Board, Los Angeles Region (4) 320 West 4th Street, Suite 200 Los Angeles,California 90013-1104	
Gregory K. Barton	1	ExxonMobil Oil Corporation 3700 West 190th Street, TPT2-2 Torrance, California 90504	
Bob Kroeger	1	Environmental Resolutions, Inc. (ERI) 20372 North Sea Circle Lake Forest, California 92630	
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HOLGUIN, FAHAN & ASSOCIATES, INC.
ENVIRONMENTAL MANAGEMENT CONSULTANTS

April 14, 2005

Mr. Yue Rong
California Regional Water Quality Control Board, Los Angeles Region (4)
320 West 4th Street, Suite 200
Los Angeles, California 90013-1104

Subject: ExxonMobil Oil Corporation Service Station #18-MWJ
9401 East Garvey Avenue
South El Monte, California
CRWQCB-LAR Site #R-03061

Dear Mr. Rong:

Please find enclosed the First Quarter 2005 Groundwater Monitoring and Progress Report for the subject location. The well monitoring data were collected and provided by Holguin, Fahan & Associates, Inc. The contents of this report include:

Quarterly Progress Report Summary Sheet
List of Standard Acronyms/Abbreviations
Exhibit 1 - Monitoring Well Sampling / Activity Schedule
Exhibit 2 - Current and Historic Summary Tables
Exhibit 3 - Figures
Exhibit 4 - Graphs
Exhibit 5 - Laboratory Analytical Reports and Chain of Custody Records
Exhibit 6 - Groundwater Sampling Information

The groundwater sampling information provided as Exhibit 6 includes well purging and groundwater sampling procedures, field data sheets, and waste documentation if applicable. Should you have any questions regarding this report, please contact Mr. Greg Barton, ExxonMobil Oil Corporation, at (310) 212-2826, or Ms. Lorien Sanders, Holguin, Fahan & Associates, Inc., project manager, at (909) 422-8988, or Lorien_Sanders@hfa.com.

Respectfully Submitted,

Steven H. Edelman, PhD, RG, REA
Vice President of Technical Services
Holguin, Fahan & Associates, Inc.

/TQ/AF
Enclosures

cc: Gregory K. Barton, ExxonMobil Oil Corporation
Bob Kroeger, Environmental Resolutions, Inc. (ERI)

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QUARTERLY PROGRESS REPORT SUMMARY SHEET
FIRST QUARTER 2005

SITE INFORMATION:	
Responsible Party / Contact :	ExxonMobil Oil Corporation / Gregory K. Barton
Responsible Party Address :	3700 West 190th Street, TPT #2-2, Torrance, California, 90504
Station / Site ID:	18-MWJ
Current Site Use :	Active Service Station: "Mobil"
Global ID :	T0603702817
Lead Regulatory Agency/Case#/Case Worker :	CRWQCB-LAR/R-03061/Yue Rong
Date of Most Recent Regulatory Letter :	None
Primary Consultant / Project Manager :	Holguin, Fahan & Associates, Inc. / Lorien Sanders
Well Monitoring Contractor :	Holguin, Fahan & Associates, Inc.
Site Monitoring Frequency :	Quarterly
Well(s) and/or Surface Water Within 1,000 ft.:	Rio Hondo River, 300' N
Number of Groundwater Wells On Site:	4
Number of Groundwater Wells Off Site:	0
Phase of Vadose Zone Investigation:	Monitoring
Phase of Groundwater Investigation:	Monitoring
Nature of Contamination:	Gasoline

SITE HYDROLOGY IN "AQUIFER 1":	
Number of Water Zones:	1
Groundwater Depth Range (ft-TOC):	40.29 - 41.62
Potentiometric Surface Elevation Range (ft-MSL):	202.83 - 203.02
Qtrly Change in Avg. GW Elevations (ft):	1.74
Flow Direction/Hydraulic Gradient (ft/ft):	northeast/0.02

FIELD ACTIVITY (CURRENT QUARTER):		Well With PSH : Wells	Feet
Groundwater Monitoring Date :	3/8/05	None	N/A
Groundwater Wells Gauged:	4		
Groundwater Wells Sampled:	4		
Purging Method:	Manual		
Gallons of Groundwater Purged:	74		
Treatment Method/Disposal Facility:	HFA Lab GWTS / Sewer System		

GROUNDWATER CONDITIONS :			
No. of Wells with Detectable TPH - Gas:	2	TPH - Gas Range (µg/l):	<50.0 - 77.2
No. of Wells with Detectable Benzene:	0	Benzene Range (µg/l):	<0.50 (One Value Only)
No. of Wells with Detectable MTBE:	4	MTBE Range (µg/l):	3.40 - 51.3
No. of Wells with Detectable TBA:	3	TBA Range (µg/l):	<10.0 - 355

ADDITIONAL INFORMATION:

QUARTERLY PROGRESS REPORT SUMMARY SHEET (Continued)
FIRST QUARTER 2005

ExxonMobil Oil Corporation Service Station #18-MWJ

WORK PERFORMED THIS QUARTER:

- Groundwater monitoring and sampling.
- LACDPW transferred regulatory jurisdiction to the CRWQCB-LAR in a letter dated March 3, 2005.

TREND ANALYSIS:

- Groundwater elevations have increased by 1.74 feet since the last monitoring event.
- TPH as gasoline concentrations are near or below detection limits.
- Benzene concentrations have not been detected in groundwater samples collected at the site since groundwater monitoring was initiated in September 2003.
- MTBE concentrations are generally steady or decreasing.

WORK PROPOSED FOR NEXT QUARTER:

- Groundwater monitoring and sampling.
- Submit a work plan to delineate the extent of dissolved-phase hydrocarbons.

CONSTRUCTION/EXCAVATION ACTIVITIES THIS QUARTER:

- Construction: None.
- Excavation (cubic yards): None.
- Soil Disposal (cubic yards): None.

PROPOSED FUTURE WORK TO MOVE SITE TOWARDS CLOSURE:

- Quarterly groundwater monitoring.
- Perform additional assessment to delineate the extent of dissolved-phase hydrocarbons upon direction by the CRWQCB-LAR.

LIST OF STANDARD ACRONYMS / ABBREVIATIONS

Avg.	average
C	Celsius or Centigrade
cond.	conductivity
CRWQCB	California Regional Water Quality Control Board
DIPE	di-isopropyl ether
DO	dissolved oxygen
dup	duplicate sample
EDB	ethylene dibromide
EDC	ethylene dichloride or 1,2-dichloroethane
EPA	Environmental Protection Agency
ETBE	ethyl tertiary butyl ether
F	Fahrenheit
fbg	feet below grade
FP	free product
ft	feet
ft-MSL	feet above mean sea level
ft-TOC	feet from top of casing
GF	Grundfos pump
GW	groundwater
GWTS	groundwater treatment system
HB	hand bailer
HP	hand pump
J	value between the method detection limit and the reporting limit
mg/l	milligrams/liter
ms/cm	millisiemens/centimeter
MSL	mean sea level
MTBE	methyl tertiary butyl ether
mV	millivolts
NA	not assessable
N/A	not applicable
ND	not detected at concentrations above reporting limits
NM	not measured
No.	number
OCHCA	Orange County Health Care Agency
ORP	oxidation-reduction potential
pH	acidity
ppb	parts per billion
PSH	phase-separated hydrocarbons
Q1,Q2, Q3, Q4	first quarter, second quarter, third quarter, fourth quarter
QB	Quik-E-Bailer
Qtrly	quarterly
SBCPSD	Santa Barbara County Protection Services Division
TAME	tertiary amyl methyl ether
TBA	tertiary butyl alcohol
Temp.	temperature
TOC	top of casing
TPH	total petroleum hydrocarbons
Vac	vacuum truck
VCEHD	Ventura County Environmental Health Division
VES	vapor extraction system
VOA	volatile organic analysis
VOC's	volatile organic compounds
μg/l	micrograms/liter

HOLGUIN,
FAHAN &
ASSOCIATES, INC.
ENVIRONMENTAL MANAGEMENT CONSULTANTS

EXHIBIT 1.
MONITORING WELL SAMPLING / ACTIVITY SCHEDULE

CURRENT MONITORING WELL SAMPLING/ACTIVITY SCHEDULE
EXXONMOBIL OIL CORPORATION
#18-MWJ

WELL NUMBER	QUARTER	WELL ACTIVITY *		
MW-1	Q1	S	G	P
	Q2	S	G	P
	Q3	S	G	P
	Q4	S	G	P
MW-2	Q1	S	G	P
	Q2	S	G	P
	Q3	S	G	P
	Q4	S	G	P
MW-3	Q1	S	G	P
	Q2	S	G	P
	Q3	S	G	P
	Q4	S	G	P
MW-4	Q1	S	G	P
	Q2	S	G	P
	Q3	S	G	P
	Q4	S	G	P

* Activities listed for current / past quarters have been performed and activites listed for future quarters are scheduled.

S = Sample
G = Gauge
P = Purge
NP = No Purge

Fppo = Free Product Pump-Out
A = Abandoned
NA = Not Accessible
NQ = Not Applicable this Quarter

HOLGUIN, FAHAN & ASSOCIATES, INC.
ENVIRONMENTAL MANAGEMENT CONSULTANTS

EXHIBIT 2.
CURRENT AND HISTORIC SUMMARY TABLES

TABLE 1: FIRST QUARTER 2005
SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS
EXXONMOBIL OIL CORPORATION
SERVICE STATION: 18-MWJ

Date Measured	Notes	Well Elevation (feet-MSL) (TOC)	Depth To Ground Water(ft-TOC)	PSH Thickness (feet)	Ground Water Elevation (feet-MSL)	TPH AS GAS (µg/l)	TPH AS DIESEL (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylene (µg/l)	MTBE 8020-8021 (µg/l)	MTBE 8260 (µg/l)	TBA (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	EDB (µg/l)	EDC (µg/l)	Lead (µg/l)
EPA ANALYTICAL METHOD							REFER TO ATTACHED LABORATORY REPORTS FOR THE CURRENT QUARTER															
MINIMUM DETECTION LIMIT							REFER TO ATTACHED LABORATORY REPORTS FOR THE CURRENT QUARTER															
MW-1																						
SCREEN INTERVAL (fbg): 25 to 55																						
03-08-2005		243.59	40.68	0	202.91	50.1	--	<0.50	<0.50	<0.50	<0.50	--	32.7	228	<0.50	<0.50	<0.50	<100	--	--	--	--
MW-2																						
SCREEN INTERVAL (fbg): 25 to 55																						
03-08-2005		244.25	41.42	0	202.83	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	3.40	33.6	<0.50	<0.50	<0.50	<100	--	--	--	--
MW-3																						
SCREEN INTERVAL (fbg): 25 to 55																						
03-08-2005		244.55	41.62	0	202.93	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	33.1	<10.0	<0.50	<0.50	<0.50	<100	--	--	--	--
MW-4																						
SCREEN INTERVAL (fbg): 25 to 55																						
03-08-2005		243.31	40.29	0	203.02	77.2	--	<0.50	<0.50	<0.50	<0.50	--	51.3	355	<0.50	<0.50	<0.50	<100	--	--	--	--
TRIP BLANK																						
SCREEN INTERVAL (fbg): N/A to N/A																						
03-08-2005		N/A	N/A	N/A	N/A	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	<0.50	<10.0	<0.50	<0.50	<0.50	<100	--	--	--	--

ft-TOC = Feet below top of casing. N/A = Not applicable. -- = Not sampled or not analyzed.

TABLE 2
SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS
EXXONMOBIL OIL CORPORATION
SERVICE STATION: 18-MWJ

Date Measured	Notes	Well Elevation (feet-MSL) (TOC)	Depth To Ground Water(ft-TOC)	PSH Thickness (feet)	Ground Water Elevation (feet-MSL)	TPH AS GAS (µg/l)	TPH AS DIESEL (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylene (µg/l)	MTBE 8020-8021 (µg/l)	MTBE 8260 (µg/l)	TBA (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	EDB (µg/l)	EDC (µg/l)	Lead (µg/l)
EPA ANALYTICAL METHOD							REFER TO ATTACHED LABORATORY REPORTS FOR THE CURRENT QUARTER															
MINIMUM DETECTION LIMIT							REFER TO ATTACHED LABORATORY REPORTS FOR THE CURRENT QUARTER															
MW-1																						
SCREEN INTERVAL (fbg): 25 to 55																						
09-10-2003		243.59	38.85	0	204.74	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	36.3	80.6	<0.50	<0.50	<0.50	--	--	--	--	--
12-09-2003		243.59	40.23	0	203.36	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	39.2	163	<0.50	<0.50	<0.50	--	--	--	--	--
03-08-2004		243.59	40.69	0	202.90	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	36.9	132	<0.50	<0.50	<0.50	--	--	--	--	--
06-07-2004		243.59	41.12	0	202.47	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	32.7	61.3	<0.50	<0.50	<0.50	<100	--	--	--	--
09-07-2004		243.59	41.86	0	201.73	107	--	<0.50	<0.50	<0.50	<0.50	--	81.8	175	<0.50	<0.50	<0.50	<100	--	--	--	--
12-07-2004		243.59	42.70	0	200.89	50.6	--	<0.50	<0.50	<0.50	<0.50	--	35.2	29.3	<0.50	<0.50	<0.50	<100	--	--	--	--
03-08-2005		243.59	40.68	0	202.91	50.1	--	<0.50	<0.50	<0.50	<0.50	--	32.7	228	<0.50	<0.50	<0.50	<100	--	--	--	--
MW-2																						
SCREEN INTERVAL (fbg): 25 to 55																						
09-10-2003		244.25	39.37	0	204.88	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	24.6	578	<0.50	<0.50	<0.50	--	--	--	--	--
12-09-2003		244.25	40.82	0	203.43	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	47.1	3,510	<0.50	<0.50	<0.50	--	--	--	--	--
03-08-2004		244.25	41.30	0	202.95	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	35.6	2,600	<0.50	<0.50	<0.50	--	--	--	--	--
06-07-2004		244.25	41.50	0	202.75	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	29.6	2,680	<0.50	<0.50	<0.50	<100	--	--	--	--
09-07-2004		244.25	43.05	0	201.20	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	13.7	1,200	<0.50	<0.50	<0.50	<100	--	--	--	--
12-07-2004		244.25	43.10	0	201.15	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	5.10	188	<0.50	<0.50	<0.50	<100	--	--	--	--
03-08-2005		244.25	41.42	0	202.83	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	3.40	33.6	<0.50	<0.50	<0.50	<100	--	--	--	--
MW-3																						
SCREEN INTERVAL (fbg): 25 to 55																						
09-10-2003		244.55	39.54	0	205.01	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	41.9	35.4	<0.50	<0.50	<0.50	--	--	--	--	--
12-09-2003		244.55	40.98	0	203.57	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	35.5	16.5	<0.50	<0.50	<0.50	--	--	--	--	--
03-08-2004		244.55	41.43	0	203.12	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	35.7	9.30J	<0.50	<0.50	<0.50	--	--	--	--	--
06-07-2004		244.55	41.74	0	202.81	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	30.7	<10.0	<0.50	<0.50	<0.50	<100	--	--	--	--
09-07-2004		244.55	42.55	0	202.00	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	27.7	<10.0	<0.50	<0.50	<0.50	<100	--	--	--	--
12-07-2004		244.55	43.30	0	201.25	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	18.5	<10.0	<0.50	<0.50	<0.50	<100	--	--	--	--
03-08-2005		244.55	41.62	0	202.93	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	33.1	<10.0	<0.50	<0.50	<0.50	<100	--	--	--	--
MW-4																						
SCREEN INTERVAL (fbg): 25 to 55																						
09-10-2003		243.31	38.16	0	205.15	520	--	<0.50	<0.50	<0.50	<0.50	--	691	93.1	<0.50	<0.50	<0.50	--	--	--	--	--
12-09-2003		243.31	39.73	0	203.58	268	--	<0.50	<0.50	<0.50	<0.50	--	425	<10.0	<0.50	<0.50	<0.50	--	--	--	--	--
03-08-2004		243.31	40.21	0	203.10	53.1	--	<0.50	<0.50	<0.50	<0.50	--	118	49.4	<0.50	<0.50	<0.50	--	--	--	--	--
06-07-2004		243.31	40.49	0	202.82	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	129	87.6	<0.50	<0.50	<0.50	<100	--	--	--	--
09-07-2004		243.31	45.15	0	198.16	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	39.6	124	<0.50	<0.50	<0.50	<100	--	--	--	--

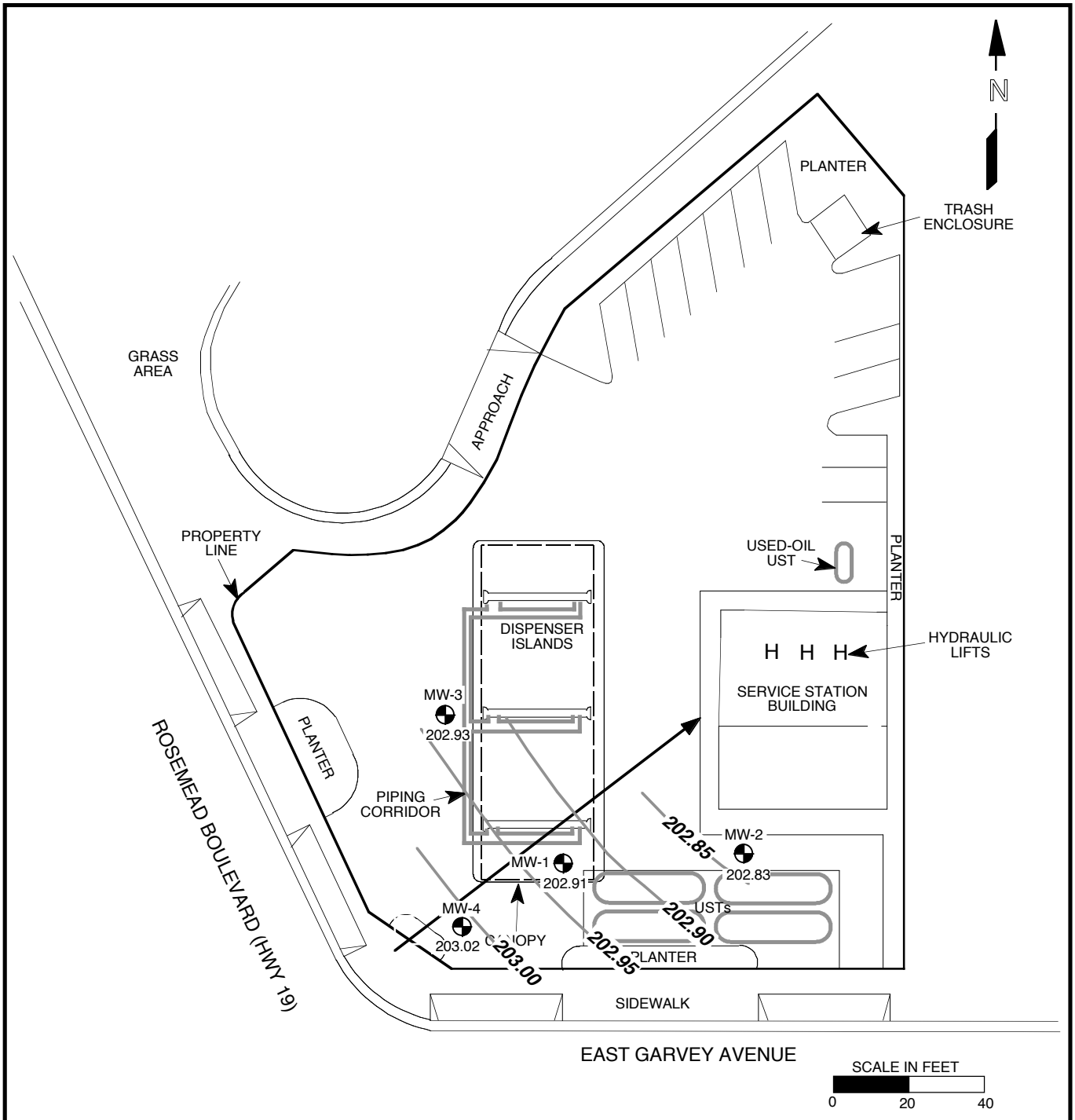
TABLE 2
SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS
EXXONMOBIL OIL CORPORATION
SERVICE STATION: 18-MWJ

Date Measured	Notes	Well Elevation (feet-MSL) (TOC)	Depth To Ground Water(ft-TOC)	PSH Thickness (feet)	Ground Water Elevation (feet-MSL)	TPH AS GAS (µg/l)	TPH AS DIESEL (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylene (µg/l)	MTBE 8020-8021 (µg/l)	MTBE 8260 (µg/l)	TBA (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Ethanol (µg/l)	Methanol (µg/l)	EDB (µg/l)	EDC (µg/l)	Lead (µg/l)
EPA ANALYTICAL METHOD							REFER TO ATTACHED LABORATORY REPORTS FOR THE CURRENT QUARTER															
MINIMUM DETECTION LIMIT							REFER TO ATTACHED LABORATORY REPORTS FOR THE CURRENT QUARTER															
12-07-2004		243.31	41.85	0	201.46	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	23.3	113	<0.50	<0.50	<0.50	<100	--	--	--	--
03-08-2005		243.31	40.29	0	203.02	77.2	--	<0.50	<0.50	<0.50	<0.50	--	51.3	355	<0.50	<0.50	<0.50	<100	--	--	--	--
TRIP BLANK																						
SCREEN INTERVAL (fbg): N/A to N/A																						
09-10-2003		N/A	N/A	N/A	N/A	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	<0.50	<10.0	<0.50	<0.50	<0.50	--	--	--	--	--
12-09-2003		N/A	N/A	N/A	N/A	<50.0	--	<0.50	0.30J	<0.50	<0.50	--	<0.50	<10.0	<0.50	<0.50	<0.50	--	--	--	--	--
03-08-2004		N/A	N/A	N/A	N/A	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	<0.50	<10.0	<0.50	<0.50	<0.50	--	--	--	--	--
06-07-2004		N/A	N/A	N/A	N/A	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	<0.50	<10.0	<0.50	<0.50	<0.50	<100	--	--	--	--
09-07-2004		N/A	N/A	N/A	N/A	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	<0.50	<10.0	<0.50	<0.50	<0.50	<100	--	--	--	--
12-07-2004		N/A	N/A	N/A	N/A	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	<0.50	<10.0	<0.50	<0.50	<0.50	<100	--	--	--	--
03-08-2005		N/A	N/A	N/A	N/A	<50.0	--	<0.50	<0.50	<0.50	<0.50	--	<0.50	<10.0	<0.50	<0.50	<0.50	<100	--	--	--	--

ft-TOC = Feet below top of casing. N/A = Not applicable. -- = Not sampled or not analyzed.

HOLGUIN,
FAHAN &
ASSOCIATES, INC.
ENVIRONMENTAL MANAGEMENT CONSULTANTS

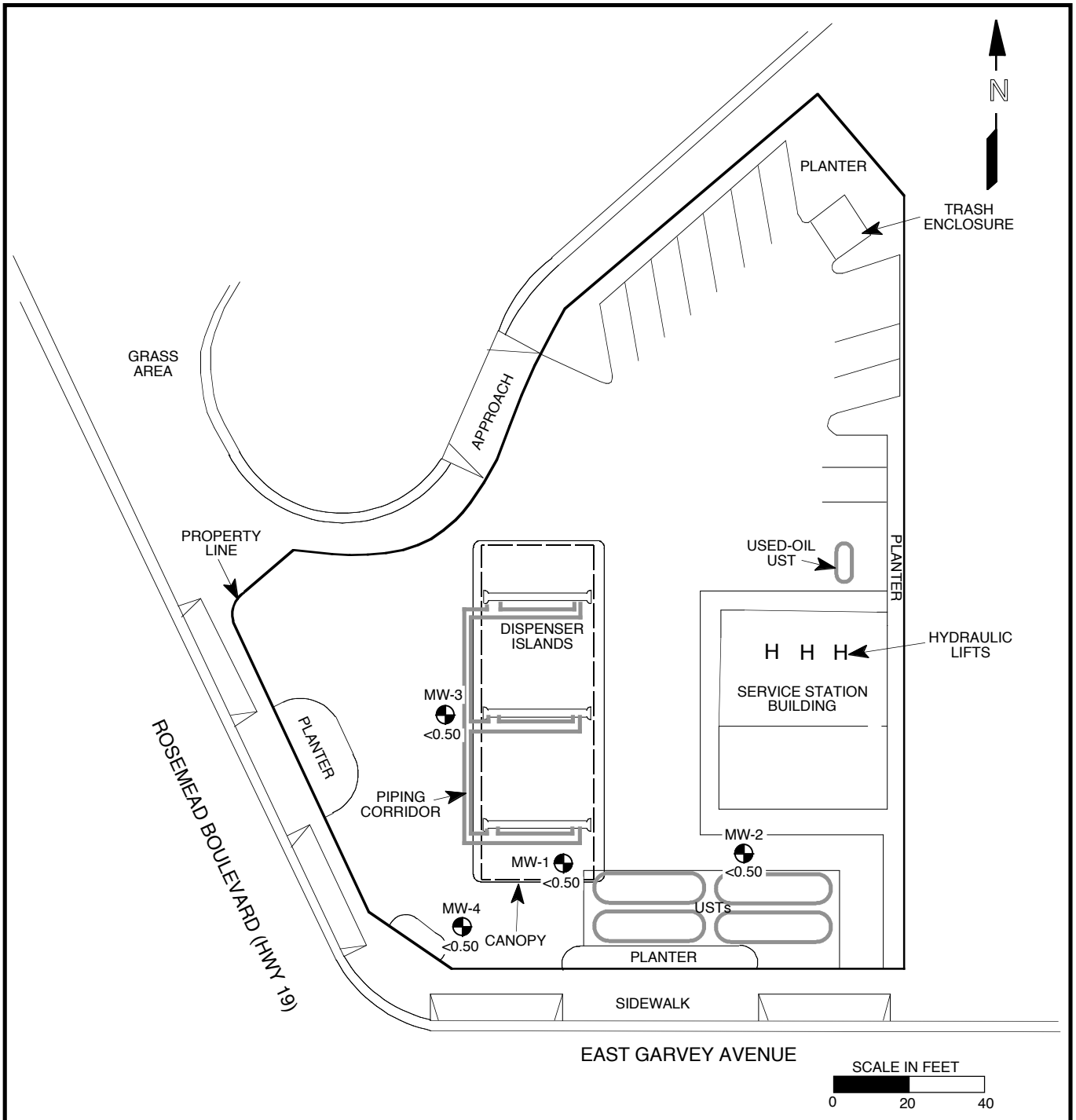
EXHIBIT 3.
FIGURES



MONITORED ON MARCH 8, 2005

LEGEND	EXXONMOBIL OIL CORPORATION
GROUNDWATER MONITORING WELL # GROUNDWATER ELEVATION (feet above MSL) GROUNDWATER FLOW DIRECTION —202.85— CONTOUR OF GROUNDWATER ELEVATION (feet above MSL)	SERVICE STATION #18-MWJ 9401 EAST GARVEY AVENUE SOUTH EL MONTE, CALIFORNIA FIGURE 1 - GROUNDWATER ELEVATION CONTOUR MAP FOR FIRST QUARTER 2005 **HOLGUIN, FAHAN & ASSOCIATES, INC.**

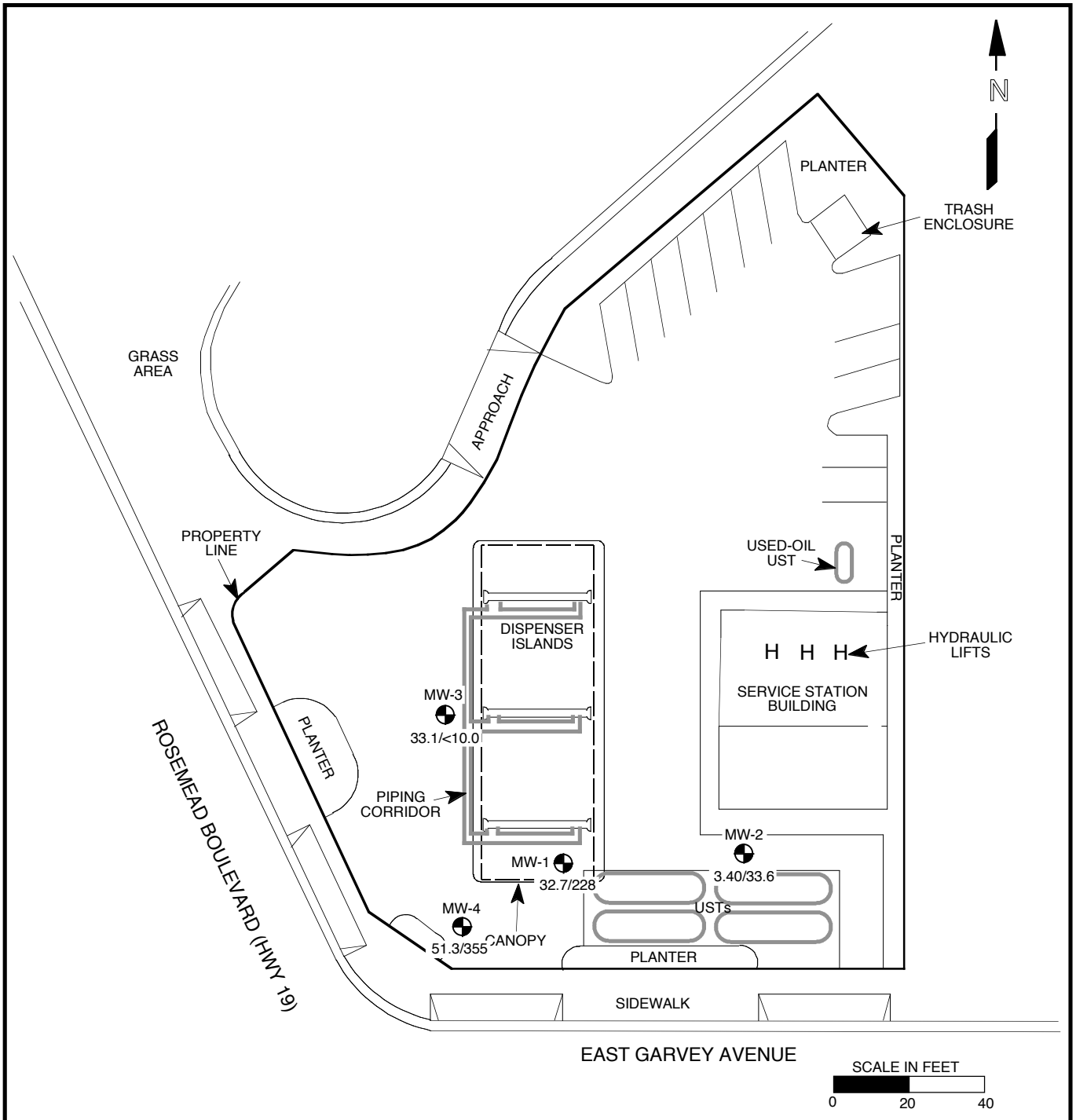
REVISION DATE: MARCH 17, 2005: TQ



MONITORED ON MARCH 8, 2005

LEGEND	EXXONMOBIL OIL CORPORATION
GROUNDWATER MONITORING WELL	SERVICE STATION #18-MWJ 9401 EAST GARVEY AVENUE SOUTH EL MONTE, CALIFORNIA FIGURE 2 - BENZENE CONCENTRATIONS IN GROUNDWATER FOR FIRST QUARTER 2005
# BENZENE CONCENTRATION IN GROUNDWATER (µg/l)	**HOLGUIN, FAHAN & ASSOCIATES, INC.**

REVISION DATE: MARCH 17, 2005: TQ



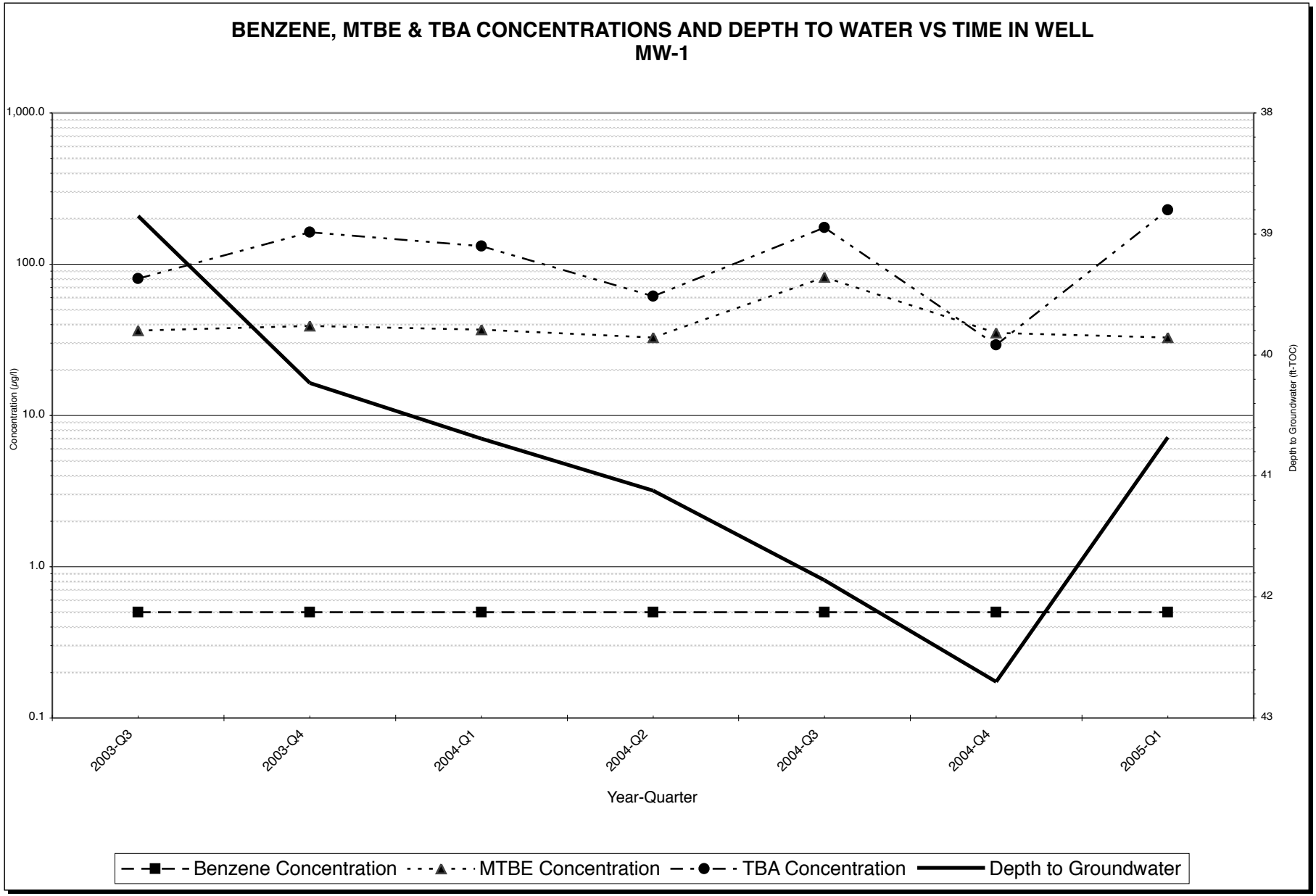
MONITORED ON MARCH 8, 2004

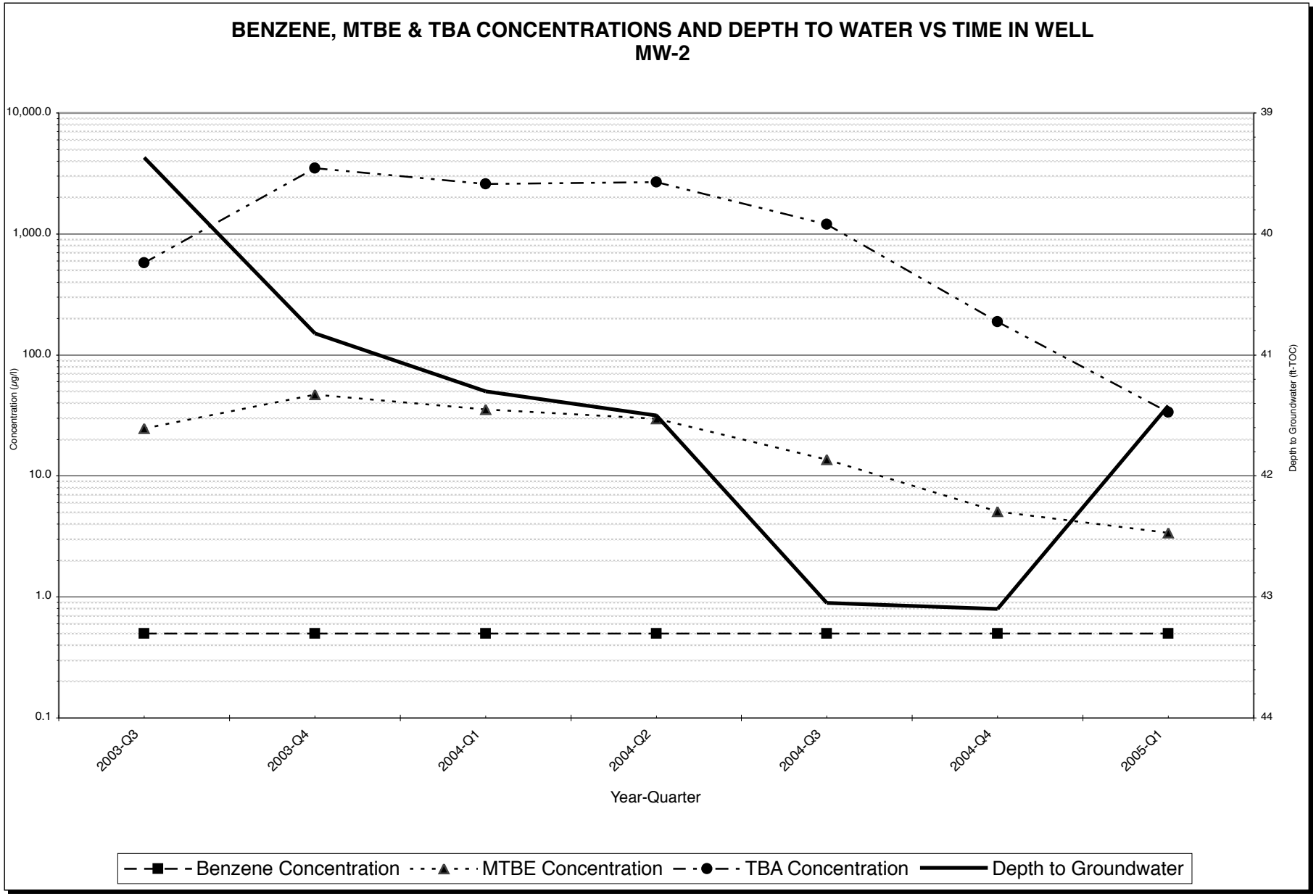
LEGEND	EXXONMOBIL OIL CORPORATION
⊕ GROUNDWATER MONITORING WELL #/# MTBE/TBA CONCENTRATIONS IN GROUNDWATER (µg/l)	SERVICE STATION #18-MWJ 9401 EAST GARVEY AVENUE SOUTH EL MONTE, CALIFORNIA FIGURE 3 - MTBE/TBA CONCENTRATIONS IN GROUNDWATER FOR FIRST QUARTER 2005
	HOLGUIN, FAHAN & ASSOCIATES, INC.

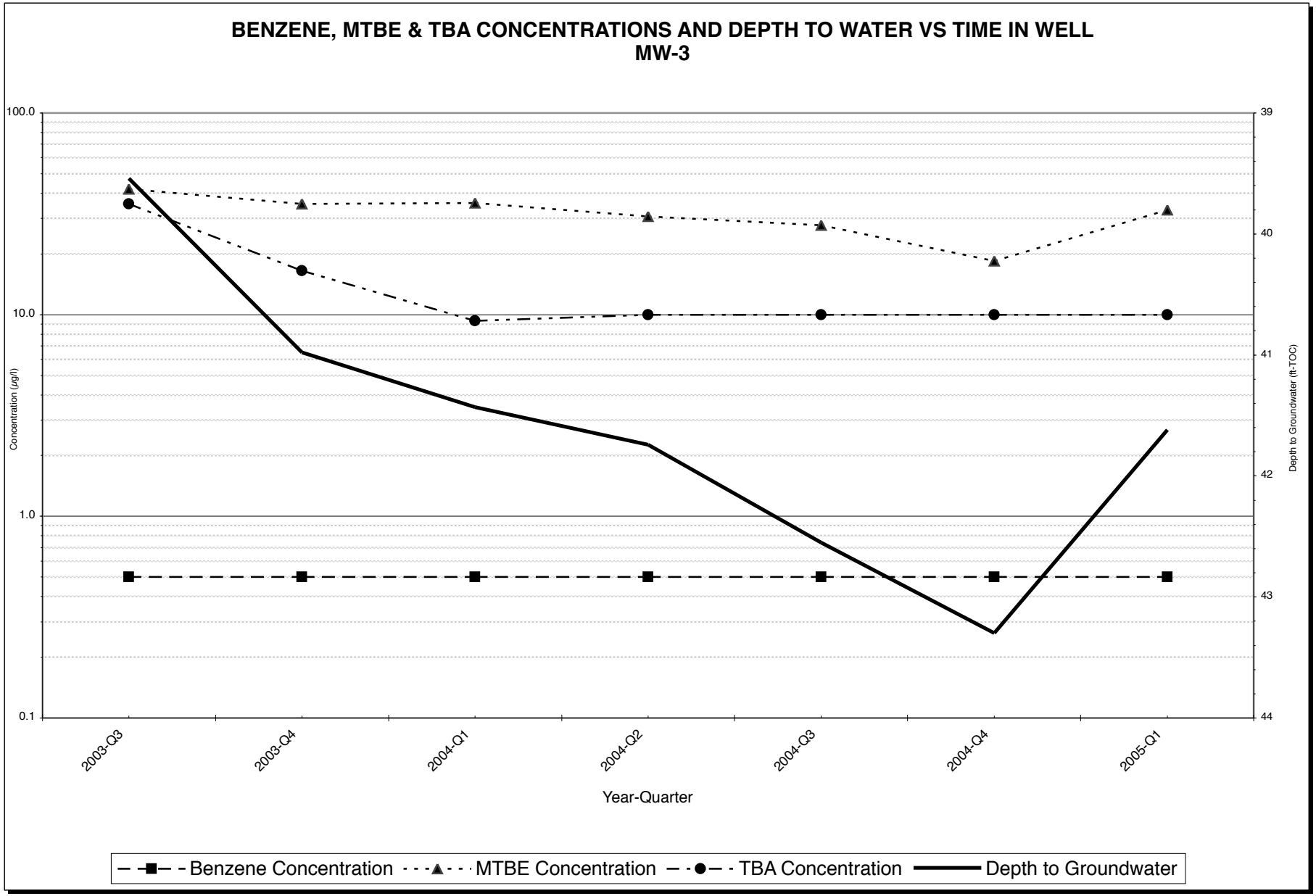
REVISION DATE: MARCH 17, 2005: TQ

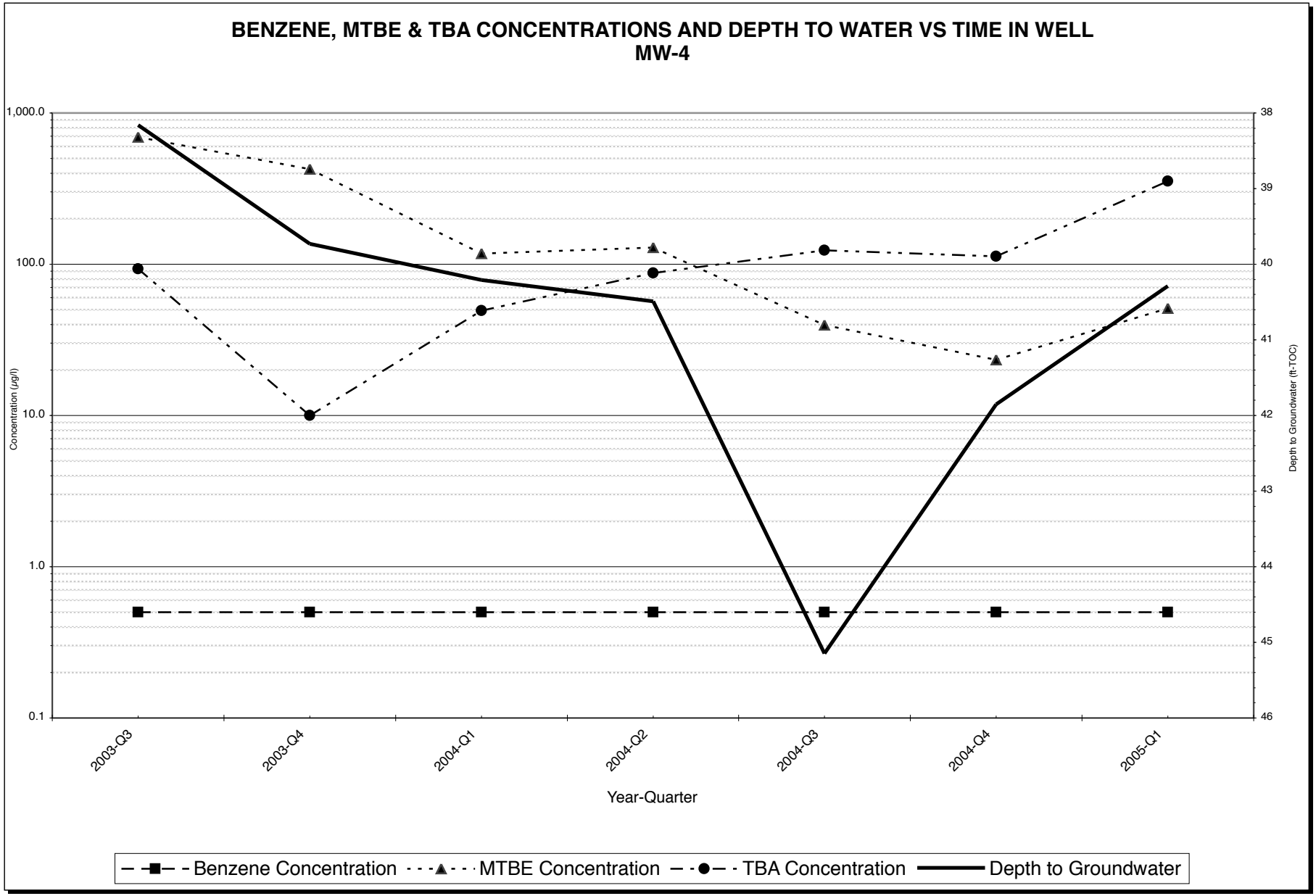
HOLGUIN,
FAHAN &
ASSOCIATES, INC.
ENVIRONMENTAL MANAGEMENT CONSULTANTS

EXHIBIT 4.
GRAPHS


BENZENE, MTBE & TBA CONCENTRATIONS AND DEPTH TO WATER VS TIME IN WELL
MW-1
1,000.0
100.0
10.0
1.0
0.1
Concentration (µg/l)
38
39
40
41
42
43
Depth to Groundwater (ft-TOC)
2003-Q3
2003-Q4
2004-Q1
2004-Q2
2004-Q3
2004-Q4
2005-Q1
Year-Quarter
Benzene Concentration
MTBE Concentration
TBA Concentration
Depth to Groundwater


BENZENE, MTBE & TBA CONCENTRATIONS AND DEPTH TO WATER VS TIME IN WELL
MW-2
10,000.0
1,000.0
100.0
10.0
1.0
0.1
Concentration (µg/l)
39
40
41
42
43
44
Depth to Groundwater (ft-TOC)
2003-Q3
2003-Q4
2004-Q1
2004-Q2
2004-Q3
2004-Q4
2005-Q1
Year-Quarter
Benzene Concentration
MTBE Concentration
TBA Concentration
Depth to Groundwater


BENZENE, MTBE & TBA CONCENTRATIONS AND DEPTH TO WATER VS TIME IN WELL
MW-3
100.0
10.0
1.0
0.1
Concentration (µg/l)
39
40
41
42
43
44
Depth to Groundwater (ft-TOC)
2003-Q3
2003-Q4
2004-Q1
2004-Q2
2004-Q3
2004-Q4
2005-Q1
Year-Quarter
Benzene Concentration
MTBE Concentration
TBA Concentration
Depth to Groundwater


BENZENE, MTBE & TBA CONCENTRATIONS AND DEPTH TO WATER VS TIME IN WELL
MW-4
1,000.0
100.0
10.0
1.0
0.1
Concentration (µg/l)
38
39
40
41
42
43
44
45
46
Depth to Groundwater (ft-TOC)
2003-Q3
2003-Q4
2004-Q1
2004-Q2
2004-Q3
2004-Q4
2005-Q1
Year-Quarter
Benzene Concentration
MTBE Concentration
TBA Concentration
Depth to Groundwater

HOLGUIN,
FAHAN &
ASSOCIATES, INC.
ENVIRONMENTAL MANAGEMENT CONSULTANTS

EXHIBIT 5.
LABORATORY ANALYTICAL REPORTS AND CHAIN OF CUSTODY RECORDS

TestAmerica
ANALYTICAL TESTING CORPORATION

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3/16/05

HOLGUIN, FAHAN & ASSOCIATES 10235
ALEX FUENTES
143 SOUTH FIGUEROA STREET
VENTURA, CA 93001

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 18-MWJ
Project Number: .
Laboratory Project Number: 408654.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
MW1	05-A32852	3/ 8/05
MW2	05-A32853	3/ 8/05
MW3	05-A32854	3/ 8/05
MW4	05-A32855	3/ 8/05
QCTRIPBLK	05-A32856	3/ 8/05

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
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Report Approved By: Roxanne L Connor Report Date: 3/16/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manage
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10235
ALEX FUENTES
143 SOUTH FIGUEROA STREET
VENTURA, CA 93001

Project:
Project Name: EXXONMOBIL 18-MWJ
Sampler: ROBERT NICE

Lab Number: 05-A32852
Sample ID: MW1
Sample Type: Water
Site ID: 18-MWJ

Date Collected: 3/ 8/05
Time Collected: 12:59
Date Received: 3/ 9/05
Time Received: 7:30

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TPH (Gasoline Range)	50.1	ug/l	50.0	1.0	3/11/05	0:29	A. Cobbs	8015M	1025
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/11/05	16:06	S. Edwards	8260B	9325
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/11/05	16:06	S. Edwards	8260B	9325
**Tertiary butyl alcohol	228.	ug/l	10.0	1.0	3/11/05	16:06	S. Edwards	8260B	9325
**Benzene	ND	ug/l	0.50	1.0	3/11/05	16:06	S. Edwards	8260B	9325
**Ethylbenzene	ND	ug/l	0.50	1.0	3/11/05	16:06	S. Edwards	8260B	9325
**Toluene	ND	ug/l	0.50	1.0	3/11/05	16:06	S. Edwards	8260B	9325
**Xylenes (Total)	ND	ug/l	0.50	1.0	3/11/05	16:06	S. Edwards	8260B	9325
**Methyl-t-butyl ether	32.7	ug/l	0.50	1.0	3/11/05	16:06	S. Edwards	8260B	9325
Ethanol	ND	ug/L	100.	1.0	3/11/05	16:06	S. Edwards	8260B	9325
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/11/05	16:06	S. Edwards	8260/SA05-77	9325

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	88.	73. - 127.
VOA Surr Toluene-d8	91.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	90.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10235
ALEX FUENTES
143 SOUTH FIGUEROA STREET
VENTURA, CA 93001

Project:
Project Name: EXXONMOBIL 18-MWJ
Sampler: ROBERT NICE

Lab Number: 05-A32853
Sample ID: MW2
Sample Type: Water
Site ID: 18-MWJ

Date Collected: 3/ 8/05
Time Collected: 13:00
Date Received: 3/ 9/05
Time Received: 7:30

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/11/05	1:01	A. Cobbs	8015M	1025
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/11/05	16:31	S. Edwards	8260B	9325
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/11/05	16:31	S. Edwards	8260B	9325
**Tertiary butyl alcohol	33.6	ug/l	10.0	1.0	3/11/05	16:31	S. Edwards	8260B	9325
**Benzene	ND	ug/l	0.50	1.0	3/11/05	16:31	S. Edwards	8260B	9325
**Ethylbenzene	ND	ug/l	0.50	1.0	3/11/05	16:31	S. Edwards	8260B	9325
**Toluene	ND	ug/l	0.50	1.0	3/11/05	16:31	S. Edwards	8260B	9325
**Xylenes (Total)	ND	ug/l	0.50	1.0	3/11/05	16:31	S. Edwards	8260B	9325
**Methyl-t-butyl ether	3.40	ug/l	0.50	1.0	3/11/05	16:31	S. Edwards	8260B	9325
Ethanol	ND	ug/L	100.	1.0	3/11/05	16:31	S. Edwards	8260B	9325
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/11/05	16:31	S. Edwards	8260/SA05-77	9325

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	97.	69. - 132.
VOA Surr 1,2-DCA-d4	93.	73. - 127.
VOA Surr Toluene-d8	91.	79. - 113.
VOA Surr, 4-BFB	105.	79. - 125.
VOA Surr, DBFM	92.	75. - 134.

LABORATORY COMMENTS:
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# = Recovery outside Laboratory historical or method prescribed limits.
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End of Sample Report.

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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10235
ALEX FUENTES
143 SOUTH FIGUEROA STREET
VENTURA, CA 93001

Project:
Project Name: EXXONMOBIL 18-MWJ
Sampler: ROBERT NICE

Lab Number: 05-A32854
Sample ID: MW3
Sample Type: Water
Site ID: 18-MWJ

Date Collected: 3/ 8/05
Time Collected: 13:17
Date Received: 3/ 9/05
Time Received: 7:30

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/11/05	1:33	A. Cobbs	8015M	1025
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/11/05	16:56	S. Edwards	8260B	9325
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/11/05	16:56	S. Edwards	8260B	9325
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/11/05	16:56	S. Edwards	8260B	9325
**Benzene	ND	ug/l	0.50	1.0	3/11/05	16:56	S. Edwards	8260B	9325
**Ethylbenzene	ND	ug/l	0.50	1.0	3/11/05	16:56	S. Edwards	8260B	9325
**Toluene	ND	ug/l	0.50	1.0	3/11/05	16:56	S. Edwards	8260B	9325
**Xylenes (Total)	ND	ug/l	0.50	1.0	3/11/05	16:56	S. Edwards	8260B	9325
**Methyl-t-butyl ether	33.1	ug/l	0.50	1.0	3/11/05	16:56	S. Edwards	8260B	9325
Ethanol	ND	ug/L	100.	1.0	3/11/05	16:56	S. Edwards	8260B	9325
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/11/05	16:56	S. Edwards	8260/SA05-77	9325

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	93.	69. - 132.
VOA Surr 1,2-DCA-d4	89.	73. - 127.
VOA Surr Toluene-d8	91.	79. - 113.
VOA Surr, 4-BFB	100.	79. - 125.
VOA Surr, DBFM	93.	75. - 134.

LABORATORY COMMENTS:
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B = Analyte was detected in the method blank.
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# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10235
ALEX FUENTES
143 SOUTH FIGUEROA STREET
VENTURA, CA 93001

Project:
Project Name: EXXONMOBIL 18-MWJ
Sampler: ROBERT NICE

Lab Number: 05-A32855
Sample ID: MW4
Sample Type: Water
Site ID: 18-MWJ

Date Collected: 3/ 8/05
Time Collected: 13:05
Date Received: 3/ 9/05
Time Received: 7:30

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TPH (Gasoline Range)	77.2	ug/l	50.0	1.0	3/11/05	2:04	A. Cobbs	8015M	1025
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/11/05	21:05	S. Edwards	8260B	9327
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/11/05	21:05	S. Edwards	8260B	9327
**Tertiary butyl alcohol	355.	ug/l	10.0	1.0	3/11/05	21:05	S. Edwards	8260B	9327
**Benzene	ND	ug/l	0.50	1.0	3/11/05	21:05	S. Edwards	8260B	9327
**Ethylbenzene	ND	ug/l	0.50	1.0	3/11/05	21:05	S. Edwards	8260B	9327
**Toluene	ND	ug/l	0.50	1.0	3/11/05	21:05	S. Edwards	8260B	9327
**Xylenes (Total)	ND	ug/l	0.50	1.0	3/11/05	21:05	S. Edwards	8260B	9327
**Methyl-t-butyl ether	51.3	ug/l	0.50	1.0	3/11/05	21:05	S. Edwards	8260B	9327
Ethanol	ND	ug/L	100.	1.0	3/11/05	21:05	S. Edwards	8260B	9327
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/11/05	21:05	S. Edwards	8260/SA05-77	9327

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	92.	69. - 132.
VOA Surr 1,2-DCA-d4	90.	73. - 127.
VOA Surr Toluene-d8	91.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	92.	75. - 134.

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End of Sample Report.

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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10235
ALEX FUENTES
143 SOUTH FIGUEROA STREET
VENTURA, CA 93001

Project:
Project Name: EXXONMOBIL 18-MWJ
Sampler: ROBERT NICE

Lab Number: 05-A32856
Sample ID: QCTRIPBLK
Sample Type: Water
Site ID: 18-MWJ

Date Collected: 3/ 8/05
Time Collected: 6:00
Date Received: 3/ 9/05
Time Received: 7:30

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/11/05	2:36	A. Cobbs	8015M	1025
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/11/05	15:16	S. Edwards	8260B	9325
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/11/05	15:16	S. Edwards	8260B	9325
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/11/05	15:16	S. Edwards	8260B	9325
**Benzene	ND	ug/l	0.50	1.0	3/11/05	15:16	S. Edwards	8260B	9325
**Ethylbenzene	ND	ug/l	0.50	1.0	3/11/05	15:16	S. Edwards	8260B	9325
**Toluene	ND	ug/l	0.50	1.0	3/11/05	15:16	S. Edwards	8260B	9325
**Xylenes (Total)	ND	ug/l	0.50	1.0	3/11/05	15:16	S. Edwards	8260B	9325
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/11/05	15:16	S. Edwards	8260B	9325
Ethanol	ND	ug/L	100.	1.0	3/11/05	15:16	S. Edwards	8260B	9325
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/11/05	15:16	S. Edwards	8260/SA05-77	9325

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	90.	73. - 127.
VOA Surr Toluene-d8	92.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	91.	75. - 134.

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** = NELAC E87358 Certified Analyte

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 18-MWJ
Page: 1
Laboratory Receipt Date: 3/ 9/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
TPH (Gasoline Range)	mg/l	0.0501	0.926	1.00	88	43. - 150.	1025	05-A32852
BTEX/GRO Surr., a,a,a-TFT	% Recovery				152	69 - 132	1025	
VOA PARAMETERS								
Benzene	mg/l	< 0.00025	0.0473	0.0500	95	62 - 143	9325	BLANK
Benzene	mg/l	< 0.00050	0.0525	0.0500	105	62 - 143	9327	32852
Toluene	mg/l	< 0.00017	0.0439	0.0500	88	63 - 141	9325	BLANK
Toluene	mg/l	< 0.00050	0.0493	0.0500	99	63 - 141	9327	32852
VOA Surr 1,2-DCA-d4	% Rec				89	73 - 127	9325	
VOA Surr 1,2-DCA-d4	% Rec				89	73 - 127	9327	
VOA Surr Toluene-d8	% Rec				91	79 - 113	9325	
VOA Surr Toluene-d8	% Rec				91	79 - 113	9327	
VOA Surr, 4-BFB	% Rec				98	79 - 125	9325	
VOA Surr, 4-BFB	% Rec				98	79 - 125	9327	
VOA Surr, DBFM	% Rec				94	75 - 134	9325	
VOA Surr, DBFM	% Rec				94	75 - 134	9327	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
TPH (Gasoline Range)	mg/l	0.926	1.02	9.66	27.	1025
BTEX/GRO Surr., a,a,a-TFT	% Recovery		120.			1025
VOA PARAMETERS						
Benzene	mg/l	0.0473	0.0522	9.85	27.	9325
Benzene	mg/l	0.0525	0.0543	3.37	27.	9327
Toluene	mg/l	0.0439	0.0483	9.54	34.	9325
Toluene	mg/l	0.0493	0.0502	1.81	34.	9327

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 18-MWJ
Page: 2
Laboratory Receipt Date: 3/ 9/05

VOA Surr 1,2-DCA-d4	% Rec	89.	9325
VOA Surr 1,2-DCA-d4	% Rec	89.	9327
VOA Surr Toluene-d8	% Rec	90.	9325
VOA Surr Toluene-d8	% Rec	90.	9327
VOA Surr, 4-BFB	% Rec	98.	9325
VOA Surr, 4-BFB	% Rec	98.	9327
VOA Surr, DBFM	% Rec	94.	9325
VOA Surr, DBFM	% Rec	95.	9327

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
TPH (Gasoline Range)	mg/l	1.00	1.09	109	64 - 130	1025
BTEX/GRO Surr., a,a,a-TFT	% Recovery			119	69 - 132	1025
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0454	91	67 - 140	9325
Ethyl-t-butylether	mg/l	0.0500	0.0454	91	67 - 140	9327
tert-amyl methyl ether	mg/L	0.0500	0.0464	93	68 - 134	9325
tert-amyl methyl ether	mg/L	0.0500	0.0464	93	68 - 134	9327
Tertiary butyl alcohol	mg/l	0.500	0.275	55	28 - 182	9325
Tertiary butyl alcohol	mg/l	0.500	0.275	55	28 - 182	9327
Benzene	mg/l	0.0500	0.0430	86	78 - 123	9325
Benzene	mg/l	0.0500	0.0430	86	78 - 123	9327
Ethylbenzene	mg/l	0.0500	0.0422	84	80 - 124	9325
Ethylbenzene	mg/l	0.0500	0.0422	84	80 - 124	9327
Toluene	mg/l	0.0500	0.0398	80	77 - 124	9325
Toluene	mg/l	0.0500	0.0398	80	77 - 124	9327
Xylenes (Total)	mg/l	0.150	0.128	85	81 - 124	9325
Xylenes (Total)	mg/l	0.150	0.128	85	81 - 124	9327
Methyl-t-butyl ether	mg/l	0.0500	0.0406	81	69 - 136	9325
Methyl-t-butyl ether	mg/l	0.0500	0.0406	81	69 - 136	9327
Ethanol	mg/L	5.00	4.53	91	48 - 164	9325
Ethanol	mg/L	5.00	4.53	91	48 - 164	9327
Diisopropyl ether	mg/l	0.0500	0.0457	91	65 - 140	9325
Diisopropyl ether	mg/l	0.0500	0.0457	91	65 - 140	9327

Project QC continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 18-MWJ
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Laboratory Receipt Date: 3/ 9/05

VOA Surr 1,2-DCA-d4	% Rec	90	73 - 127	9325
VOA Surr 1,2-DCA-d4	% Rec	90	73 - 127	9327
VOA Surr Toluene-d8	% Rec	90	79 - 113	9325
VOA Surr Toluene-d8	% Rec	90	79 - 113	9327
VOA Surr, 4-BFB	% Rec	101	79 - 125	9325
VOA Surr, 4-BFB	% Rec	101	79 - 125	9327
VOA Surr, DBFM	% Rec	94	75 - 134	9325
VOA Surr, DBFM	% Rec	94	75 - 134	9327

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
TPH (Gasoline Range)	< 0.0500	mg/l	1025	3/10/05	23:58
BTEX/GRO Surr., a,a,a-TFT	96.	% Recovery	1025	3/10/05	23:58
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00027	mg/l	9325	3/11/05	9:53
Ethyl-t-butylether	< 0.00027	mg/l	9327	3/11/05	20:15
tert-amyl methyl ether	< 0.00030	mg/L	9325	3/11/05	9:53
tert-amyl methyl ether	< 0.00030	mg/L	9327	3/11/05	20:15
Tertiary butyl alcohol	< 0.00428	mg/l	9325	3/11/05	9:53
Tertiary butyl alcohol	< 0.00428	mg/l	9327	3/11/05	20:15
Benzene	< 0.00025	mg/l	9325	3/11/05	9:53
Benzene	< 0.00025	mg/l	9327	3/11/05	20:15
Ethylbenzene	< 0.00019	mg/l	9325	3/11/05	9:53
Ethylbenzene	< 0.00019	mg/l	9327	3/11/05	20:15
Toluene	< 0.00017	mg/l	9325	3/11/05	9:53
Toluene	< 0.00017	mg/l	9327	3/11/05	20:15
Xylenes (Total)	< 0.00033	mg/l	9325	3/11/05	9:53
Xylenes (Total)	< 0.00033	mg/l	9327	3/11/05	20:15
Methyl-t-butyl ether	< 0.00023	mg/l	9325	3/11/05	9:53

Project QC continued . . .

TestAmerica
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2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 18-MWJ
Page: 4
Laboratory Receipt Date: 3/ 9/05

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Methyl-t-butyl ether	< 0.00023	mg/l	9327	3/11/05	20:15
Ethanol	< 0.0307	mg/L	9325	3/11/05	9:53
Ethanol	< 0.0307	mg/L	9327	3/11/05	20:15
Diisopropyl ether	< 0.00018	mg/l	9325	3/11/05	9:53
Diisopropyl ether	< 0.00018	mg/l	9327	3/11/05	20:15
VOA Surr 1,2-DCA-d4	90.	% Rec	9325	3/11/05	9:53
VOA Surr 1,2-DCA-d4	90.	% Rec	9327	3/11/05	20:15
VOA Surr Toluene-d8	91.	% Rec	9325	3/11/05	9:53
VOA Surr Toluene-d8	91.	% Rec	9327	3/11/05	20:15
VOA Surr, 4-BFB	102.	% Rec	9325	3/11/05	9:53
VOA Surr, 4-BFB	104.	% Rec	9327	3/11/05	20:15
VOA Surr, DBFM	90.	% Rec	9325	3/11/05	9:53
VOA Surr, DBFM	90.	% Rec	9327	3/11/05	20:15

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 408654

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

408654

COOLER RECEIPT FORM **BC#**

Client Name : HFA

Cooler Received/Opened On: 3/09/05 **Accessioned By:** Shawn Gracey

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 1.5 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many, and where: 2, Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    8843

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

CHAIN OF CUSTODY RECORD

408654

ExxonMobil

Consultant Name: Holguin, Fahan & Associates, Inc.
Address/City/State/Zip: 143 South Figueroa Street, Ventura, CA 93001
ExxonMobil Project Mgr: Greg Barton
Consultant Telephone Number: 805-641-0416 **Fax No.:** 805-641-0419
Global ID: T0603702817 **Sampler ID :** HFAV
Sampler Name: (Print) ROBERT NICE
Sampler Signature: Robert Nice

Report To: Alex Fuentes - HFA
Invoice To: Greg Barton
Account #: 10235
P.O. #: 4505622223
Facility ID # 18-MWJ
Site Address 9401 East Garvey Avenue
City, State Zip El Monte, CA 91733

Sample ID / Description	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative: Ice	Preservative: HNO_3 (Red Label)	Preservative: HCl (Blue Label)	Preservative: NaOH (Orange Label)	Preservative: H_2SO_4 Plastic (Yellow Label)	Preservative: H_2SO_4 Glass(Yellow Label)	Preservative: None (Black Label)	Preservative: Other (Specify)	Matrix: Groundwater	Matrix: Wastewater	Matrix: Drinking Water	Matrix: Sludge	Matrix: Soil	Matrix: Other (specify): Lab source	Analyze For: TPH ~~8015B~~ as gasoline	Analyze For: BTEX/MTBE 8260B + Oxygenates (TAME/TBA/ETBE/DIPE/MTBE)	Analyze For: Ethanol 8260B	RUSH TAT (Pre-Schedule)	TAT request (in Bus. Days)	STD TAT	Fax Results
MW1 32852	3/8/05	1259	6	X					X						X						X	X	X			X	
MW2 53	3/8/05	1300	6	X					X						X						X	X	X			X	
MW3 54	3/8/05	1317	6	X					X						X						X	X	X			X	
MW4 55	3/8/05	1305	6	X					X						X						X	X	X			X	
QCTRIPBLK 32856	3/8/05	0600	2	X					X											X	X	X	X			X	

Special Instructions:

EDF report required. E-mail EDF to Kevin_Hendricks@hfa.com. E-mail results to Alex_Fuentes@hfa.com instead of fax.

Samples stored in HFA refrigerator overnight prior to shipment to lab. X
Samples delivered to FedEx in sealed cooler for shipment. X

Relinquished by:	Date	Time	Received by:	Date	Time
Robert Nice	3-8-05	15:11	[signature]	3/8/05	1511
[signature]	3/8/05	1630	FEDEX	3/8/05	1630
Relinquished by:	Date	Time	Received by TestAmerica:	Date	Time
			[signature]	3/9/05	0730

Laboratory Comments:
Temperature Upon Receipt: 1.5
Sample Containers Intact? Y N
VOCs Free of Headspace? Y N

HOLGUIN, FAHAN & ASSOCIATES, INC.
ENVIRONMENTAL MANAGEMENT CONSULTANTS

EXHIBIT 6.
GROUNDWATER SAMPLING INFORMATION

GROUNDWATER MONITORING, SAMPLING, AND SAMPLE MANAGEMENT PROCEDURES

NOTIFICATIONS

Prior to performing any field work, the client, regulatory agency, and property owner/manager with jurisdiction over the subject site are notified. Notifications are made a minimum of 48 hours prior to sampling, or as required by the client or regulator. E-mail notifications are used whenever possible.

WATER LEVEL MEASUREMENTS

Prior to performing purge or no-purge sampling, water level measurements are collected according to the following procedures.

- All wells are checked for phase-separated hydrocarbons (PSH) with a clear plastic or Teflon bailer or oil/water interface meter.

- To avoid cross contamination, water levels are measured starting with the historically "cleanest" wells and proceeding to the historically "dirtiest."

- Water levels within each well are measured to an accuracy of ±0.01 foot using an electronic measuring device and are referenced to the surveyed datum (well cover or top of casing). When measuring to top of casing, measurements are made to the notched (or otherwise marked) point on the casing. If no marking is visible, the measurement is made to the northern side of the casing. Measurements include the depth to groundwater, depth to PSH if applicable, and depth to bottom of well.

- If possible, all wells are gauged within a short time interval on the same day to obtain accurate measurements of the potentiometric surface.

- All measurements are reproduced to assure validity, and measuring equipment is decontaminated between wells.

PHASE-SEPARATED HYDROCARBONS

If PSH is encountered, its thickness and depth are measured using one of the following methods.

- An electronic oil/water interface meter is used to measure the depths to the top of the PSH and to the top of the water; and/or

- An electronic water level meter is used to measure the depth to the top of the water and a clear bailer is used to measure the PSH thickness.

The potentiometric surface elevation is calculated as:

$$TOC - DTW + 0.74PT$$

Where TOC = top-of-casing elevation, DTW = depth to water (interface), and PT = PSH thickness.

If PSH thickness is less than 0.02 foot, and purging of the well is planned prior to sample collection, the well is purged and sampled in accordance with the sample collection section of this standard operating procedure (SOP). If the PSH thickness is 0.02 foot or greater, the PSH is bailed from the well, and left on-site in a labeled and sealed container. Generally, no sample is collected for analysis from wells having a PSH thickness of greater than 0.02 foot. If a groundwater sample is collected to meet technical or regulatory objectives for the project, the sample is collected from the bottom of a disposable bailer lowered below the PSH-water interface. Wells containing PSH should not be purged, even if the other wells are purged.

NO-PURGE SAMPLING

Well purging is not conducted prior to sampling if purging is not needed to meet technical and/or regulatory project requirements. Following collection of water level measurements, the wells are sampled according to the protocol in the sample collection section of this document.

PURGING PROCEDURES

Well purging is conducted prior to sampling if purging is needed to meet technical and/or regulatory project requirements. Well purging may be performed using any of the following methodologies: dedicated pump, peristaltic pump with dedicated stinger, vacuum truck with dedicated stinger, electric submersible pump, bailer, bladder pump, or hand pump. The goal of purging wells is to remove stagnant water from the well and allow formation water to enter the well to be collected for analysis. If the wells are completed in low-yielding formations and are pumped dry, the purging may be discontinued. Purge rates should be low enough to prevent excessive agitation and/or prevent water from cascading into the well.

Dedicated Pump Purging

If permanent pumps are installed in the wells for groundwater remediation, the pumps are operated for at least 24 hours prior to sampling. If a dedicated sampling port is in place to collect samples of the pumped water from an individual well, then the port is used to collect the

sample. VOA vials are filled completely so that no headspace or air bubbles are present within the vial. Care is taken to minimize air exposure and turbulence. The vials are not overfilled, which could cause preservative to be lost. If no sampling port is in place, the pump is turned off and the wells are sampled according to the protocol in the sample collection section of this document.

Purging Methods

If dedicated pumps are not present at the site, then purging is accomplished by either standard purging or low-flow purging (also known as "micropurging").

Standard Purging

Standard purging methods involve removal of a set number of casing volumes of water and/or removal of sufficient water to stabilize indicator parameters such as temperature, pH, and conductivity (see below for measurement procedures). The water is removed using a vacuum or peristaltic pump, submersible electric pump, bailer, hand pump, or bladder pump, as appropriate for the site conditions. The specific purging method and equipment are recorded in the field log. A surge block may be used if the well screen becomes bridged with sediment or the produced groundwater is overly turbid.

Low-Flow Purging

Low-flow purging involves purging at sufficiently low rates of withdrawal that drawdown, aeration, and turbulence are minimal. Groundwater is removed using a submersible pump, bladder pump, or centrifugal pump. Water is purged from the well at flow rates that are generally in the range of 0.05 to 0.5 gallons per minute, but this may be lower or higher in wells of lower or higher productivity.

The pump intake is positioned in the mid-point of the saturated screened interval, but a different position may be used based on hydrogeologic conditions and/or analyte properties. For petroleum hydrocarbon and oxygenate sample analysis, the pump intake is placed in the upper third of the saturated screened interval. The type of pump, flow rate, total volume of water removed, and depth of the pump intake are noted on the field log. Low-flow purging continues until temperature, pH, and conductivity stabilize (see below for measurement procedures). Then, a water sample is collected from the purge water effluent stream or from a bailer. VOA vials are filled completely so that no headspace or air bubbles are present within the vial. Care is taken to minimize air exposure and turbulence. The vials are not overfilled, which could cause preservative to be lost.

Monitoring During Purging

During the purging process, groundwater is monitored for temperature, pH, and conductivity using a standard field meter. Dissolved oxygen, turbidity, and other parameters may be collected for project-specific needs. These water quality parameters are recorded on a field log. Purging continues until a minimum number of well volumes (3) are removed and/or temperature, pH, and conductivity stabilize. For standard purging, water quality parameters are measured in bailer samples or from the pump effluent. For low-flow purging, water quality parameters are continuously monitored during purging using a water quality meter housed within a Solinst flow-through cell, and stabilization generally occurs after about one casing volume is purged from a well.

Purge Water Storage and Disposal

If active groundwater treatment is occurring at the site, purge water may be disposed of through the treatment system. Otherwise, purge water is either stored on-site in Department of Transportation-approved 55-gallon drums, or transported offsite as non-hazardous waste for disposal or recycling at an approved facility.

SAMPLE COLLECTION PROCEDURES

For dedicated pumps with sampling ports and for low-flow purging, samples are collected directly from the purge water stream, as described above. For standard purging and dedicated pumps without a sampling port, sampling is performed after the water level in the well recharges to at least 80 percent of hydrostatic. Then, groundwater samples are collected using the following procedures.

- A clean Teflon bailer is lowered and partially submerged into the well water to collect a groundwater sample.

- If PSH is present in the sample bailer, PSH thickness is recorded on the field log, and no sample is collected for laboratory analysis.

- For volatile organic analyses, groundwater samples are collected in chilled, 40-milliliter, VOA vials with Teflon-lined caps. A pre-measured quantity of hydrochloric acid preservative is added to all vials by the laboratory prior to receipt by HFA. Samples are held at 4°C or less while in the field and in transit to the laboratory. Other appropriate containers, preservatives, and holding protocols are used for non-volatile analyses.

- VOA vials are filled completely so that no headspace or air bubbles are present within the vial. Care is taken so that the vials are not overfilled, and the preservative is not lost.

- Sample containers are immediately labeled and sealed after collection. For VOA vials, the label is placed to overlap the edge of the cap as a custody seal, unless a separate custody seal is being used.

- Samples are stored in a cooler while on-site and in transport to the laboratory or office. The cooler has sufficient ice to maintain appropriate temperature prior to collecting samples. The VOA vials are kept chilled both prior to and after filling. Hot or warm containers are not used when volatile compounds are the target analytes.

DECONTAMINATION PROCEDURES

Decontamination of monitoring and sampling equipment is performed prior to all monitoring and sampling activities. Decontamination procedures consist of a three-step process. The initial decontamination is performed using a non-phosphate soap, such as Simple Green or Alconox, in tap water in a 5-gallon bucket. A soft-bristle bottlebrush is used to thoroughly clean the inside and outside of the equipment. The brush is used in the first bucket only; it does not travel from bucket to bucket with the equipment. This procedure minimizes any transport of the contaminants, which should stay in the first bucket. The equipment is then rinsed in a second 5-gallon bucket of tap water, followed by a third 5-gallon bucket of tap water as a final rinse. The decontamination water is disposed of using the same procedures as the purge water.

WELL CONDITION

The condition of the well is checked during the monitoring event. The well lid and cap are secured, and any debris present in the well box is removed. Any deficiencies with the well box and pad that cannot be fixed during the monitoring event are noted in the log. The log is given to the project manager for correction of the deficiencies at a future date.

QUALITY ASSURANCE/QUALITY CONTROL SAMPLES

A trip blank, temperature blank, and/or other blanks are taken for quality assurance/quality control (QA/QC) purposes.

- A <u>trip blank sample</u> is kept with any samples being analyzed for volatile organic compounds (VOCs). A trip blank is a sample of clean water that is supplied by the laboratory and is transported to and from the field and to the laboratory with the field samples. The designation "QCTRIPBK" or "QCTB" is used for the sample name on the field label. Samplers record on the chain-of-custody (COC) the date that the trip blank is taken to the field for sampling, not the date that the trip blank was prepared by the laboratory. One trip blank per cooler per day is collected. Unused trip blanks are stored in a cooler

dedicated to this purpose. The trip blank cooler is not refrigerated, but is kept in a clean location away from possible VOC contaminants.

- Temperature blank sample containers are supplied by the laboratory and kept in a cooler used to transport samples. The temperature blank is placed in the cooler prior to going to the field and is kept there until the cooler is delivered to the laboratory.

CHAIN OF CUSTODY

A chain of custody form is completed for each group of samples delivered to the laboratory, as follows.

- A separate COC is completed for each day of sampling. If samples are collected on separate days for the same site, a separate COC is completed for each sampling day, and the COC is always kept with the samples. If samples are shipped off-site for laboratory analysis, individual coolers with separate COCs are sent for each day/cooler shipped.

- All fields/spaces on the COC are filled out completely, and all persons having control of the samples sign the COC to show transfer of sample control between individuals. At times when the field sampler is not delivering samples directly to the laboratory, the samples may be turned over to a sample manager for shipping. In this instance, the sample manager takes custody of the samples, and both the sampler and sample manager sign and date the COC to clearly show custody transfer.

- The COC is placed inside the cooler, and a custody seal is placed on the outside of the cooler prior to shipping. The receiving laboratory indicates if the cooler was received with the custody seal intact.

- If samples are sent to the laboratory via UPS, FEDEX, etc., this fact is indicated on the COC, and the sample manager also indicates the date and time the custody seal is placed on cooler for delivery to the shipping agent (the shipping agent does not sign the COC).

- For trip blanks, the COC indicates the date the trip blank was taken to the field for sampling, not the date the trip blank was prepared by the laboratory (the latter date may appear on the VOA label).

- New electronic deliverable format (EDF) requirements of California AB2886 mandate that COCs and laboratory reports maintain consistent and unique names between sites (Global ID) and sample location/well names (Field Point ID). This information must be

consistent with the initial information supplied to GeoTracker, and for each subsequent quarterly sampling event.

SAMPLE HANDLING

Refrigerator Storage and Temperature Log

Samples may be stored in a refrigerator prior to transport to the laboratory. Refrigerator storage is maintained under the following conditions.

- Refrigerators used for sample storage are dedicated for that usage only (no food or other materials are stored in sample refrigerators).

- Refrigerators can be locked from the outside by a sample manager, and only the sample manager has access to the samples while they are in storage.

- Refrigerators are maintained at a temperature of 4°C or less, and are adjusted daily depending on thermometer readings.

- Each refrigerator contains a dedicated, reliable thermometer. The thermometer is designed for use in a refrigerator and is fixed or secured to the inside of the unit. The thermometer range is specific for measuring temperatures less than 4°C.

- A temperature log is kept on the outside of the refrigerator in a lightweight, three-ring binder, or similar logbook. Temperatures are recorded daily or when the refrigerator is open for sample management.

- Completed COCs are kept with the samples stored in the refrigerators. The COCs may be held on a clipboard outside the refrigerator, or may be placed inside the cooler if the entire cooler is placed inside the refrigerator.

- If a cooler is placed in the refrigerator, the cooler lid remains open to insure that samples are maintained at the refrigerator temperature.

Cooler Packing

The sample coolers are packed as directed by the receiving laboratory. The following cooler packing procedures are used.

- The cooler contains enough ice to maintain the required temperature.

- Water ice (not dry ice or ice packs) is used for shipping.

- The ice is placed above and below the samples in at least two sealable plastic bags. This procedure requires that the packing/divider material be removed and replaced.

- The COC is placed in the cooler in a sealed plastic bag, and the cooler lid is taped closed to secure it for transport and to minimize loss of temperature. A custody seal is placed vertically across the seam of the cooler lid.

WELL SAMPLING FORM

SITE ID / NAME: 18-MWJ / 18-MWJ
SITE ADDRESS: 9401 East Garvey Avenue, South El Monte
CLIENT NAME: ExxonMobil Oil Corporation
HFA CONTRACT NO.: 00-M134
SCHEDULED/ACTUAL MONITORING DATE: 3-8-05
WELL ACTIVITY: M Monitoring; P Purging; S Sampling; FPPO Free Product Pump Out; R Repair/Maintenance (note action)

PURGE METHOD: ☐ 3rd Party (Vac-Truck) ☒ HFA ___ QB ___ HB ___ GF ___ HP ☒ Vac

DISPOSAL METHOD: ☐ 55-gallon drums ☐ Carbon-Filtered ☐ Client On-Site GWTS ☐ Disposal ☒ HFA GWTS

DISCHARGE POINT: ☐ Storm drain ☒ Off-site ☐ Planter ☐ Drainage channel (irrigation)

TOTAL GALLONS PURGED/TREATED: Purged Water: Total 74 Page 54 Other (specify): _____

WELL NAME	DEPTH TO FP	DEPTH TO GW	Post-Purge GW Depth (ft)	TIME	GALS. PURGED	TEMP. (°F/°C)	COND. (ms/cm)	pH	TURBIDITY	WELL ACTIVITY	COMMENTS	INPUT BY (initial)
MW-1	—	40.68	40.68	1120						G	TRAFFIC CONTROL: ☐ None ☒ Cones ☐ Cones/signs ☐ Arrow/cones/signs	
SCREEN INTERVAL: 25 to 55				1121	0	24.2	1.32	7.89	Med	P		
TOTAL DEPTH: 50.30 ft CASING DIAMETER: 4 in.				1126	19	23.8	1.33	8.18	High	P		
CASING VOLUME: 6.45 GALLONS: 19				1259						S	(if applicable) DO (mg/l)_____ ORP (mV)_____	
Bail FP if ≥0.02' (1/4") & don't sample. Purge/sample if <0.02'). Note if you did not bail ≥0.02' and why.											ACTIVE: ☐ VES ☐ GWTS	
DRUM I.D. —				CONTAINERS COLLECTED: 6 VOAs 3-8-05							MAINTENANCE ITEMS:	
MW-2	—	41.42	45.30	1103						G	TRAFFIC CONTROL: ☐ None ☒ Cones ☐ Cones/signs ☐ Arrow/cones/signs	
SCREEN INTERVAL: 25 to 55				1105	0	21.7	1.27	7.37	High	P		
TOTAL DEPTH: ~~47.00~~ 48.97 ft CASING DIAMETER: 4 in.				1111	14	25.5	1.44	8.56	High	P		
CASING VOLUME: 4.76 GALLONS: 14				1300						S	(if applicable) DO (mg/l)_____ ORP (mV)_____	
Bail FP if ≥0.02' (1/4") & don't sample. Purge/sample if <0.02'). Note if you did not bail ≥0.02' and why.											ACTIVE: ☐ VES ☐ GWTS	
DRUM I.D. —				CONTAINERS COLLECTED: 6 VOAs 3-8-05							MAINTENANCE ITEMS:	
MW-3	—	41.62	41.62	1153						G	TRAFFIC CONTROL: ☐ None ☒ Cones ☐ Cones/signs ☐ Arrow/cones/signs	
SCREEN INTERVAL: 25 to 55				1157	0	26.2	2.20	8.03	High	P		
TOTAL DEPTH: 52.09 ft CASING DIAMETER: 4 in.				1205	21	22.7	1.76	7.97	Med	P		
CASING VOLUME: 7.01 GALLONS: 21				1317						S	(if applicable) DO (mg/l)_____ ORP (mV)_____	
Bail FP if ≥0.02' (1/4") & don't sample. Purge/sample if <0.02'). Note if you did not bail ≥0.02' and why.											ACTIVE: ☐ VES ☐ GWTS	
DRUM I.D. —				CONTAINERS COLLECTED: 6 VOAs 3-8-05							MAINTENANCE ITEMS:	

Recorded By: Roy Ashlock
PRINT NAME

WELL SAMPLING FORM

SITE ID / NAME: 18-MWJ / 18-MWJ
SITE ADDRESS: 9401 East Garvey Avenue, South El Monte
CLIENT NAME: ExxonMobil Oil Corporation
HFA CONTRACT NO.: 00-M134
SCHEDULED/ACTUAL MONITORING DATE: 3-8-05
WELL ACTIVITY: M Monitoring; P Purging; S Sampling; FPPO Free Product Pump Out; R Repair/Maintenance (note action)

PURGE METHOD: ☐ 3rd Party (Vac-Truck) ☒ HFA ___ QB ___ HB ___ GF ___ HP ☒ Vac

DISPOSAL METHOD: ☐ 55-gallon drums ☐ Carbon-Filtered ☐ Client On-Site GWTS ☐ Disposal ☒ HFA GWTS

DISCHARGE POINT: ☐ Storm drain ☒ Off-site ☐ Planter ☐ Drainage channel (irrigation)

TOTAL GALLONS PURGED/TREATED: Purged Water: Total 74 Page 20 Other (specify): _____

WELL NAME	DEPTH TO FP	DEPTH TO GW	Post-Purge GW Depth (ft)	TIME	GALS. PURGED	TEMP. (°F/°C)	COND. (ms/cm)	pH	TURBIDITY	WELL ACTIVITY	COMMENTS	INPUT BY (initial)
MW-4	—	40.29	40.29	1130	—					G	TRAFFIC CONTROL: ☐ None ☒ Cones ☐ Cones/signs ☐ Arrow/cones/signs	
				1133	0	23.4	1.84	7.55	High	P		
				1145	20	30.5	2.03	8.03	High	P		
				1305	—					S		

SCREEN INTERVAL: 25 to 55
TOTAL DEPTH: ~~49.15~~ 50.45 ft CASING DIAMETER: 4 in.
CASING VOLUME: 6.81 GALLONS: 20

Bail FP if ≥0.02' (1/4") & don't sample. Purge/sample if <0.02'). Note if you did not bail ≥0.02' and why.

DRUM I.D. ✓

CONTAINERS COLLECTED: 6 VOAs 3-8-05

(if applicable) DO (mg/l)_____ ORP (mV)_____

ACTIVE: ☐ VES ☐ GWTS

MAINTENANCE ITEMS:

Recorded By: Roy Ashlock
PRINT NAME

MANIFEST #:

NON-HAZARDOUS
WATER TRANSPORTATION/RECYCLING MANIFEST

GENERATOR NAME: EXXONMOBIL OIL CORPORATION
GENERATOR ADDRESS: 3700 WEST 190TH STREET, TORRANCE, CA 90504

PROJECT NAME: 18- MWJ
SITE ADDRESS: 9401 East Garvey Ave
South EL monte
CONTACT INFORMATION: HOLGUIN, FAHAN & ASSOCIATES - (805) 652-0219
TRANSPORTATION DATE: 3-8-05

WATER SOURCE	GENERATION DATE	TOTAL VOLUME (GALLONS)	COMMENTS
Groundwater Monitoring Wells	3-8-05	74	

I hereby certify that the information on this form is true and correct. The above-listed non-hazardous wastewater is/was transported to Holguin, Fahan & Associates, Inc.'s stationary groundwater treatment system located at 2255 Ventura Avenue, Unit B, Ventura, California. HFA transports non-hazardous wastewater using lidded poly tanks mounted to a vehicle or trailer assembly. Additional information is provided in HFA's health and safety plan, and groundwater monitoring standard operating procedures. Upon arrival at HFA's Ventura facility wastewater is/was immediately transferred to the groundwater treatment system, treated using carbon adsorption, and discharged to the sanitary sewer under City of Ventura Non-Domestic Wastewater Discharge Permit No. 45

Roy L Wohlock 3-8-05
HFA Representative Signature Date