ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

July 25, 2005

Mr. Jim Tishler
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

RE: Former Mobil RAS #SR-OSA/257 College Avenue, Santa Rosa, California.

Dear Mr. Tishler:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Second Quarter 2005,*** dated July 25, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities for the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2005, dated July 25, 2005.

cc: w/ attachment
Mr. Tim Michell, Mission Hand Car Wash and Quik Lube
Mr. Paul Lowenthal, City of Santa Rosa Fire Department

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

July 25, 2005
ERI 259213.Q052

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, Second Quarter 2005, Former Mobil Service Station SR-OSA, 257 College Avenue, Santa Rosa, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a car wash.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		06/22/05
Wells gauged and sampled:		MW1 through MW4, MW6, MW7
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, EDB, 1,2-DCA, DIPE
Waste disposal:		63 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 06/24/05

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jim Tischler
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Tim Michell
Mission Hand Car Wash and Quik Lube
59 Mission Circle
Santa Rosa, California 95409

Mr. Paul Lowenthal
City of Santa Rosa Fire Department
955 Sonoma Avenue
Santa Rosa, California 95404

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

SCANNED IMAGE

Karen L. Navarro
Technical Writer

Geoffrey V. Waterhouse
P.G. 5019
C.HG. 334
C.E.G. 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED HYDROGEOLOGIST
EXP. 12/05
STATE OF CALIFORNIA

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 1 of 8)

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
					<---ug/L--->							
MW1	09/21/89	---	---	---	<50	<50	---	---	<0.50	<1.0	<1.0	<3.0
(150.41)	01/09/91	---	4.64	145.31	---	---	---	---	---	---	---	---
	02/07/91	---	4.64	145.31	<50	<50	---	---	<0.50	<1.0	<1.0	<1.0
	03/26/91	---	4.98	144.97	---	---	---	---	---	---	---	---
	04/15/91	---	4.83	145.12	---	---	---	---	---	---	---	---
	05/06/91	---	4.84	145.11	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	06/12/91	---	4.92	145.03	---	---	---	---	---	---	---	---
	07/03/91	---	4.94	145.01	---	---	---	---	---	---	---	---
	08/06/91	---	5.01	144.94	<50	<50	---	---	<0.30	<0.30	<0.30	<0.30
	09/11/91	---	5.36	144.59	---	---	---	---	---	---	---	---
	10/18/91	---	5.46	144.49	---	---	---	---	---	---	---	---
	11/25/91	---	5.20	144.75	<50	35	---	---	<0.30	<0.30	<0.30	<0.30
	12/20/91	---	5.15	144.80	---	---	---	---	---	---	---	---
	02/06/92	---	5.00	144.95	<50	<30	---	---	<0.30	<0.30	<0.30	<0.30
	05/12/92	---	4.87	145.08	<50	<30	---	---	<0.30	<0.30	<0.30	<0.30
	09/03/92	---	5.25	144.70	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	11/24/92	---	4.89	145.06	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	02/11/93	---	3.96	145.99	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	05/06/93	---	4.84	145.11	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	07/27/93	---	4.98	144.97	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	11/30/93	---	4.89	145.06	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	02/22/94	---	3.88	146.07	---	---	---	---	---	---	---	---
	05/26/94	---	4.97	144.98	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	08/11/94	---	5.21	144.74	---	---	---	---	---	---	---	---
	11/11/94	---	4.20	145.75	<500	<50	---	---	<0.50	<0.50	<0.50	<0.50
	05/09/95	---	4.58	145.37	<50	<50	3.6	---	<0.50	<0.50	<0.50	<0.50
	11/20/95	---	5.16	144.79	ND	ND	11	---	ND	0.61	ND	0.64
	05/23/96	---	4.14	145.81	ND	ND	6.8	---	ND	ND	ND	ND
	11/11/96	---	5.09	144.86	ND	ND	3.7	---	ND	ND	ND	ND
	07/19/99	---	4.95	145.00	75	ND	ND	---	ND	ND	ND	ND
	11/29/99	---	4.71	145.24	---	ND	NDb	---	ND	ND	ND	ND
	02/08/00	---	5.36	144.59	<50	<50	<10	---	<0.30	<0.30	<0.30	<0.60
	05/03/00	---	4.57	145.38	<50	<50	---	<5	<1	<2	<2	<1
	08/10/00	---	6.03	143.92	<47	<20	---	<5	<1	<1	<1	<1
	11/15/00	---	6.80	143.15	<47	<20	<0.30	<5	<0.20	0.23	<0.20	<0.60
	02/28/01	---	5.46	144.49	<47	<20	<0.30	---	<0.20	<0.20	<0.20	<0.60
	06/01/01	---	6.09	143.86	<480	<50	<10	---	<0.30	<0.30	<0.30	<0.60
	08/15/01	---	6.15	143.80	---	<50	<0.30	---	<0.20	<0.20	<0.20	<0.60
	10/30/01	---	5.90	144.05	25	<50	0.65	<2	1.1	0.20	<0.20	<0.60
(149.97)	11/06/01	Well resurveyed.										
	01/29/02	---	5.59	144.36	<50.0	<50.0	---	<0.5	<0.50	<0.50	<0.50	<0.50
	04/17/02	---	5.87	144.08	<50.0	<50.0	---	<0.50	<0.50	<0.50	<0.50	<0.50
	08/01/02	---	6.03	143.92	<50.0	<50.0	---	<0.50	<0.50	<0.50	<0.50	<0.50
	11/13/02	---	6.18	143.77	<50.0	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
	03/04/03	---	5.95	144.00	<50.0	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
					<---ug/L--->							
MW1 (cont.)	06/27/03	NLPH	6.08	143.87	62	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
(149.97)	09/23/03	NLPH	6.21	143.74	<50	<50.0	<50	---	<0.50	<50	<50	<50
	12/15/03	NLPH	5.47	144.48	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
	03/18/04	NLPH	6.00	143.95	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
	06/23/04	NLPH	6.22	143.73	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	6.32	143.63	93	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
	12/21/04	NLPH	6.14	143.83	62	<50.0	---	<0.50	<0.50	1.7	<0.5	2.0
(149.95)	01/18/05	Well resurveyed.										
	03/23/05	NLPH	4.81	145.14	<50	<50.0	---	<0.50	<0.50	0.5	<0.5	0.8
	06/22/05	**NLPH**	**6.03**	**143.92**	**66**	**<50.0**	**---**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW2	09/21/89	---	---	---	---	760	---	---	4.40	3.00	46.0	120.0
(151.60)	01/09/91	---	4.07	147.11	---	---	---	---	---	---	---	---
	02/07/91	---	8.47	142.71	<50	260	---	---	6.60	<1.00	22.0	55.0
	03/26/91	---	8.88	142.30	---	---	---	---	---	---	---	---
	04/15/91	---	8.29	142.89	---	---	---	---	---	---	---	---
	05/06/91	---	8.63	142.55	<50	200	---	---	2.30	<0.5	9.10	7.50
	06/12/91	---	8.96	142.22	---	---	---	---	---	---	---	---
	07/03/91	---	9.02	142.16	---	---	---	---	---	---	---	---
	08/06/91	---	9.11	142.07	<50	69	---	---	0.57	<0.30	3.20	3.60
	09/11/91	---	9.33	141.85	---	---	---	---	---	---	---	---
	10/18/91	---	9.37	141.81	---	---	---	---	---	---	---	---
	11/25/91	---	9.13	142.05	<50	360	---	---	0.63	<0.30	7.40	9.90
	12/20/91	---	9.07	142.11	---	---	---	---	---	---	---	---
	02/06/92	---	8.80	142.38	<50	580	---	---	0.91	8.70	8.70	11.0
	05/12/92	---	7.84	143.34	<50	120	---	---	0.47	0.330	3.60	3.30
	09/03/92	---	9.22	141.96	<50	98	---	---	14.0	<0.50	2.80	3.10
	11/24/92	---	8.89	142.29	<50	97	---	---	<0.50	<0.50	3.20	2.70
	02/11/93	---	7.35	143.83	110	650	---	---	2.50	0.75	44.0	47.0
	05/06/93	---	8.68	142.50	62	230	---	---	0.58	<0.50	8.00	7.00
	07/27/93	---	8.95	142.23	76	140	---	---	<0.50	<0.50	3.50	3.20
	11/30/93	---	7.69	143.49	270	490	---	---	1.0	<0.50	36.0	36.0
	02/22/94	---	7.05	144.13	---	---	---	---	---	---	---	---
	05/26/94	---	8.70	142.48	220	360	---	---	0.68	<0.50	9.00	7.30
	08/11/94	---	9.21	141.97	---	---	---	---	---	---	---	---
	11/11/94	---	8.00	143.18	430	650	---	---	3.9	1.8	49	66
	05/09/95	---	8.33	142.85	<50	160	5.5	---	1.2	0.58	1.6	0.97
	11/20/95	---	8.98	142.20	220	63	38	---	1.3	0.56	ND	0.94
	05/23/96	---	7.96	143.22	350	890	330	---	1.2	1.4	14	61
	11/11/96	---	9.20	141.98	ND	ND	24	---	ND	ND	2.3	1.7
	07/19/99	---	8.98	142.20	76	ND	15	---	ND	ND	ND	ND
	11/29/99	---	8.78	142.40	---	110	---	29	ND	ND	4	1
	02/08/00	---	8.00	143.18	110	170	16	---	<0.30	2.0	3.9	1.4
	05/03/00	---	8.56	142.62	84	180	---	10	<1	<2	2	<1
	08/10/00	---	9.34	141.84	76	96	---	16	<1	<1	1	<1

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
					<---ug/L--->							
MW2 (cont.)	11/15/00	---	9.21	141.97	120	120	25	30	<1.0	0.32	2.5	0.82
(151.60)	02/28/01	---	8.11	143.07	200	99	16	---	<0.20	<0.20	1.3	<0.60
	06/01/01	---	9.20	141.98	240	86	18	---	<0.30	<0.30	0.36	<0.60
	08/15/01	---	9.60	141.58	---	130	16	<2	0.61	0.23	0.29	<0.60
	10/30/01	---	9.35	141.83	920	1,300	14	13	<5.0	<1.0	28	1.8
(150.97)	11/06/01	Well resurveyed.										
	01/29/02	---	8.43	142.75	201	804	---	7.40	2.00	1.40	2.20	3.70
	04/17/02	---	8.90	142.28	119	228	---	4.60	1.10	0.60	<0.50	1.90
	08/01/02	---	9.35	141.83	51	154	---	14.50	0.80	<0.50	<0.50	0.70
	11/13/02	---	9.57	141.61	136	175	---	16.10	0.60	0.50	1.60	0.50
	03/04/03	---	9.25	141.93	264	321	---	4.40	1.50	0.90	1.00	0.90
	06/27/03	NLPH	9.68	141.50	<50	<50.0	2.8	2.00	0.50	<0.5	<0.5	0.9
	09/23/03	a	a	a	a	a	a	a	a	a	a	a
	12/15/03	NLPH	8.61	142.57	121	60.0	3.4	4.60	0.70	<0.5	<0.5	<0.5
	03/18/04	NLPH	9.15	142.03	163	239	---	2.80	2.50	<0.5	1.1	1.2
	06/23/04	NLPH	9.60	141.58	<50	<50.0	---	3.00	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	9.99	141.19	<50	<50.0	---	6.60	<0.50	<0.5	<0.5	<0.5
	12/21/04	NLPH	9.29	141.68	111	<50.0	---	5.80	<0.50	1.5	<0.5	1.6
(151.18)	01/18/05	Well resurveyed.										
	03/23/05	NLPH	6.91	144.27	<50	51.0	---	1.40	0.60	0.9	<0.5	1.0
	06/22/05	**NLPH**	**9.26**	**141.92**	**120**	**50.4**	**---**	**1.20**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW3	09/21/89	---	---	---	---	1,100	---	---	99.0	20.00	56.0	150.0
(150.21)	01/09/91	---	5.55	144.31	---	---	---	---	---	---	---	---
	02/07/91	---	5.29	144.57	<500	340	---	---	65.0	3.00	28.0	34.0
	03/26/91	---	5.09	144.77	---	---	---	---	---	---	---	---
	04/15/91	---	5.24	144.62	---	---	---	---	---	---	---	---
	05/06/91	---	5.42	144.44	<50	<50	---	---	7.60	<0.50	1.40	2.80
	06/12/91	---	6.58	143.28	---	---	---	---	---	---	---	---
	07/03/91	---	5.71	144.15	---	---	---	---	---	---	---	---
	08/06/91	---	5.82	144.04	<50	<30	---	---	1.00	<0.30	1.30	<0.30
	09/11/91	---	5.77	144.09	---	---	---	---	---	---	---	---
	10/18/91	---	5.87	143.99	---	---	---	---	---	---	---	---
	11/25/91	---	5.58	144.28	<50	76	---	---	7.80	<0.30	0.88	0.40
	12/20/91	---	5.63	144.23	---	---	---	---	---	---	---	---
	02/06/92	---	5.51	144.35	<50	110	---	---	6.50	<0.30	1.10	0.56
	05/12/92	---	5.40	144.46	<50	32	---	---	4.20	<0.30	0.47	<0.30
	09/03/92	---	5.63	144.23	<50	<50	---	---	9.30	<0.50	2.30	0.39
	11/24/92	---	5.30	144.56	<50	120	---	---	30.0	<0.50	8.10	3.80
	02/11/93	---	4.87	144.99	110	91	---	---	18.0	<0.50	7.00	6.80
	05/06/93	---	5.41	144.45	57	<50	---	---	4.40	<0.50	1.20	0.98
	07/27/93	---	5.37	144.49	<50	<50	---	---	1.70	<0.50	0.82	<0.50
	11/30/93	---	4.53	145.33	<51	74	---	---	20.0	<0.50	5.00	4.00
	02/22/94	---	4.65	145.21	---	---	---	---	---	---	---	---
	05/26/94	---	5.51	144.35	<50	<50	---	---	9.70	<0.50	2.00	0.84

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
					<--			ug/L				-->
MW3 (cont.)	08/11/94	---	5.65	144.21	---	---	---	---	---	---	---	---
(150.21)	11/11/94	---	4.76	145.10	<50	<50	---	---	3.6	<0.50	0.58	<0.50
	05/09/95	---	5.20	144.66	<50	53	2.1	---	7.4	<0.50	30	0.92
	11/20/95	---	5.63	144.23	63	ND	11	---	4.4	0.76	1.2	0.70
	05/23/96	---	4.94	144.92	100	53	21	---	11	ND	2.7	ND
	11/11/96	---	5.48	144.38	ND	59	22	---	14	ND	0.76	0.58
	07/19/99	---	5.39	144.47	130	60	7	---	2	ND	ND	ND
	11/29/99	---	5.26	144.60	---	ND	---	ND	6	ND	ND	ND
	02/08/00	---	5.00	144.86	<50	<50	<10	---	3.3	<0.30	0.52	<0.60
	05/03/00	---	5.21	144.65	<50	<50	---	12	3	<2	<2	<1
	08/10/00	---	6.17	143.69	71	<20	---	<5	<1	<1	<1	<1
	11/15/00	---	6.17	143.69	74	<20	2.0	<5	0.31	0.20	<0.20	<0.60
	02/28/01	---	5.77	144.09	<47	<20	4.3	---	3.2	<0.20	0.61	<0.60
	06/01/01	---	a	---	---	---	---	---	---	---	---	---
	08/15/01	---	6.25	143.61	---	<50	1.6	---	<0.20	<0.20	<0.20	<0.60
	10/30/01	---	5.91	143.95	<19	<50	1.2	<2	0.76	<0.20	<0.20	<0.60
(149.77)	11/06/01	Well resurveyed.										
	01/29/02	---	5.82	144.04	<50.0	<50.0	---	8.3	1.70	0.50	<0.50	<0.50
	04/17/02	---	6.07	143.79	<0.50	<0.50	---	6.60	<0.50	3.40	0.70	5.20
	08/01/02	---	6.07	143.79	<0.50	<0.50	---	2.90	<0.50	<0.50	<0.50	<0.50
	11/13/02	---	6.92	142.94	53	<0.50	---	<0.50	0.50	0.50	<0.50	<0.50
	03/04/03	---	6.40	143.46	<52	235	---	9.00	34.50	4.50	9.90	14.80
	06/27/03	NLPH	6.45	143.41	79	<50.0	4.5	3.10	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	6.59	143.27	<50	<50.0	1.5	3.60	0.60	<0.5	<0.5	1.3
	12/15/03	NLPH	9.12	140.74	<50	<50.0	1.0	1.30	<0.50	<0.5	<0.5	<0.5
	03/18/04	NLPH	6.35	143.51	<50	<50.0	---	5.90	<0.50	<0.50	<0.5	<0.5
	06/23/04	NLPH	6.56	143.30	<50	<50.0	---	2.70	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	6.63	143.23	<50	<50.0	---	1.10	<0.50	<0.5	<0.5	<0.5
	12/21/04	NLPH	6.50	143.27	51	74.4c	---	1.10	<0.50	<0.5	<0.5	0.9
(149.86)	01/18/05	Well resurveyed.										
	03/23/05	NLPH	5.68	144.18	<50	<50.0	---	3.50	7.20	0.7	0.8	1.7
	06/22/05	**NLPH**	**6.45**	**143.41**	**<50**	**<50.0**	**---**	**2.60**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW4	09/21/89	---	---	---	---	<110	---	---	<0.50	<1.00	<1.00	<3.00
(151.10)	01/09/91	---	5.93	144.91	---	---	---	---	---	---	---	---
	02/07/91	---	5.73	145.11	<50	<50	---	---	<0.50	<1.00	<1.00	<1.00
	03/26/91	---	4.51	146.33	---	---	---	---	---	---	---	---
	04/15/91	---	5.93	144.91	---	---	---	---	---	---	---	---
	05/06/91	---	5.91	144.93	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	06/12/91	---	5.95	144.89	---	---	---	---	---	---	---	---
	07/03/91	---	5.97	144.87	---	---	---	---	---	---	---	---
	08/06/91	---	6.00	144.84	<50	<30	---	---	<0.30	<0.30	<0.30	<0.30
	09/11/91	---	6.26	144.58	---	---	---	---	---	---	---	---
	10/18/91	---	6.35	144.49	---	---	---	---	---	---	---	---
	11/25/91	---	6.17	144.67	<50	48	---	---	<0.30	<0.30	<0.30	<0.30

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
					<——ug/L——>							
MW4 (cont.)	12/20/91	---	6.12	144.72	---	---	---	---	---	---	---	---
(151.10)	02/06/92	---	5.98	144.86	<50	56	---	---	<0.30	<0.30	<0.30	<0.30
	05/12/92	---	5.87	144.97	<50	<30	---	---	<0.30	<0.30	<0.30	<0.30
	09/03/92	---	6.14	144.70	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	11/24/92	---	5.82	145.02	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	02/11/93	---	5.42	145.42	93	<50	---	---	<0.50	<0.50	<0.50	<0.50
	05/06/93	---	5.86	144.98	63	<50	---	---	<0.50	<0.50	<0.50	<0.50
	07/27/93	---	5.86	144.98	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	11/30/93	---	5.00	145.84	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	02/22/94	---	5.19	145.65	---	---	---	---	---	---	---	---
	05/26/94	---	5.96	144.88	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	08/11/94	---	6.14	144.70	---	---	---	---	---	---	---	---
	11/11/94	---	5.24	145.60	<50	<500	---	---	<0.50	<0.50	<0.50	<0.50
	05/09/95	---	5.66	145.18	<50	<50	7.1	---	<0.50	<0.50	<0.50	<0.50
	11/20/95	---	6.08	144.76	ND	ND	140	---	ND	0.74	ND	ND
	05/23/96	---	5.38	145.46	330	ND	3.3	---	ND	ND	ND	ND
	11/11/96	---	6.04	144.80	ND	ND	63	---	ND	ND	ND	0.76
	07/19/99	---	5.85	144.99	ND	ND	ND	---	ND	ND	ND	ND
	11/29/99	---	5.80	145.04	---	ND	---	10	ND	ND	ND	ND
	02/08/00	---	5.54	145.30	<50	<50	<10	---	<0.30	<0.30	<0.30	<0.60
	05/03/00	---	5.73	145.11	<50	<50	---	<5	<1	<2	<2	<1
	08/10/00	---	6.84	144.00	<47	<20	---	<5	<1	<1	<1	<1
	11/15/00	---	7.02	143.82	<48	<20	0.98	<5	<0.20	<0.20	<0.20	<0.60
	02/28/01	---	6.76	144.08	<48	<20	0.42	---	<0.20	<0.20	<0.20	<0.60
	06/01/01	---	6.99	143.85	<100	<50	<10	---	<0.30	<0.30	<0.30	<0.60
	08/15/01	---	7.03	143.81	---	<50	<0.30	---	<0.20	<0.20	<0.20	<0.60
	10/30/01	---	6.84	144.00	<19	<50	0.90	<2	0.57	<0.20	<0.20	<0.60
(150.88)	11/06/01	Well resurveyed.										
	01/29/02	---	6.80	144.04	<50.0	<50.0	---	0.6	<0.50	0.50	<0.50	<0.50
	04/17/02	---	6.92	143.92	<50.0	<50.0	---	<0.50	<0.50	0.90	<0.50	0.90
	08/01/02	---	6.97	143.87	<50.0	<50.0	---	<0.50	<0.50	<0.50	<0.50	<0.50
	11/13/02	---	7.61	143.23	61	<50.0	---	<0.50	<0.50	<0.50	<0.50	<0.50
	03/04/03	---	7.06	143.78	<53	135	---	<0.50	29.1	3.1	6.8	9.5
	06/27/03	NLPH	7.08	143.76	67	<50	0.6	<0.50	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	7.16	143.68	<50	<50.0	---	<0.5	<0.50	<0.5	<0.5	0.7
	12/15/03	NLPH	6.86	143.98	108	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.7
	03/18/04	NLPH	7.01	143.83	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
	06/23/04	NLPH	7.16	143.68	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	7.19	143.65	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	0.8
	12/21/04	NLPH	7.12	143.76	79	52.3c	---	<0.50	<0.50	<0.5	<0.5	0.7
(150.84)	01/18/05	Well resurveyed.										
	03/23/05	NLPH	6.61	144.23	<50	<50.0	---	<0.50	<0.50	0.5	<0.5	0.7
	06/22/00	**NLPH**	**7.04**	**143.80**	**<50**	**<50.0**	**---**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
					<---ug/L---							-->
MW6	04/15/91	---	8.73	141.69	---	---	---	---	---	---	---	---
(150.47)	05/06/91	---	9.92	140.50	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	06/12/91	---	9.92	140.50	---	---	---	---	---	---	---	---
	07/03/91	---	9.22	141.20	---	---	---	---	---	---	---	---
	08/06/91	---	9.28	141.14	<50	220	---	---	<0.30	<0.30	<0.30	<0.30
	09/01/91	---	9.57	140.85	---	---	---	---	---	---	---	---
	10/18/91	---	9.59	140.83	---	---	---	---	---	---	---	---
	11/25/91	---	9.36	141.06	<50	610	---	---	<0.30	<0.30	<0.30	<0.30
	12/20/91	---	9.26	141.16	---	---	---	---	---	---	---	---
	02/06/92	---	8.95	141.47	<50	860	---	---	<0.30	<0.30	<0.30	<0.30
	05/12/92	---	8.93	141.49	<50	230	---	---	<0.30	<0.30	<0.30	<0.30
	09/03/92	---	9.40	141.02	73	210	---	---	<0.50	<0.50	<0.50	<0.50
	11/24/92	---	9.12	141.30	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	02/11/93	---	---		---	---	---	---	---	---	---	---
	05/06/93	---	8.88	141.54	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	07/27/93	---	9.09	141.33	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	11/30/93	---	8.31	142.11	<50	<50	---	---	<0.50	<0.50	<0.50	<0.50
	02/22/94	---	7.50	142.92	---	---	---	---	---	---	---	---
	05/26/94	---	9.19	141.23	<50	600b	---	---	<0.50	<0.50	<0.50	<0.50
	08/11/94	---	9.44	140.98	---	---	---	---	---	---	---	---
	11/11/94	---	8.29	142.13	<50	400b	---	---	<0.50	<0.50	<0.50	<0.50
	05/09/95	---	8.57	141.85	<50	100	180	---	<0.50	<0.50	<0.50	<0.50
	11/20/95	---	9.53	140.89	94	ND	320	---	ND	0.80	ND	0.64
	05/23/96	---	8.20	142.22	160	ND	210	---	ND	ND	ND	ND
	11/11/96	---	11.67	138.75	ND	ND	190	---	0.69	ND	ND	0.76
	07/19/99	---	9.25	141.17	140	130	230	---	ND	ND	ND	ND
	11/29/99	---	8.11	142.31	---	170	---	260	ND	ND	ND	ND
	02/08/00	---	9.49	140.93	77	140	220	260	<0.30	<0.30	<0.30	<0.60
	05/03/00	---	8.86	141.56	<50	87	---	130	<1	<2	<2	<1
	08/10/00	---	9.76	140.66	<48	120	---	170	<1	<1	<1	<1
	11/15/00	---	9.40	141.02	78	44	47	60	<0.20	<0.20	<0.20	<0.60
	02/28/01	---	7.92	142.50	<48	140	220	200	<0.20	<0.20	<0.20	<0.60
	06/01/01	---	9.36	141.06	<240	<50	66	54	<0.30	<0.30	<0.30	<0.60
	08/15/01	---	9.72	140.70	---	<50	18	19	<0.20	<0.20	<0.20	<0.60
	10/30/01	---	9.65	140.77	180	<50	6.1	7	0.39	<0.20	<0.20	<0.60
(150.39)	11/06/01	Well resurveyed										
	01/29/02	---	8.52	141.90	<50.0	81.6	---	60.7	<0.50	<0.50	<0.50	<0.50
	04/17/02	---	8.99	141.43	<50.0	192	---	165	<0.50	<0.50	<0.50	<0.50
	08/01/02	---	9.38	141.04	<50.0	<50.0	---	31.4	<0.50	<0.50	<0.50	<0.50
	11/13/02	---	9.69	140.73	54	<50.0	---	23.7	<0.50	<0.50	<0.50	<0.50
	03/04/03	---	9.31	141.11	<53	<50.0	---	36.9	<0.50	<0.50	<0.50	<0.50
	06/27/03	NLPH	9.80	140.62	69	71.3	54.8	40.3	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	10.13	140.29	<50	<50.0	48.7	44.4	<0.50	<0.5	<0.5	<0.5
	12/15/03	NLPH	8.66	141.76	153	61.2	52.4	67.1	<0.50	<0.5	<0.5	<0.5
	03/18/04	NLPH	9.10	141.32	<50	<50.0	---	22.3	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
					<----------	ug/L	----------	----------	----------	----------	----------	---------->
MW6 (cont.)	06/23/04	NLPH	9.68	140.74	<50	<50.0	34.2	---	<0.50	<0.5	<0.5	<0.5
(150.39)	09/20/04	NLPH	10.14	140.28	<50	<50.0	---	4.00	<0.50	<0.5	<0.5	<0.5
	12/21/04	NLPH	9.29	141.10	1680	51.1c	---	7.60	<0.50	0.5	<0.5	0.6
(150.42)	01/18/05	Well resurveyed.										
	03/23/05	NLPH	7.03	143.39	<50	52.1	---	56.0	<0.50	<0.5	<0.5	0.9
	06/22/05	**NLPH**	**9.30**	**141.12**	**104**	**<50.0**	**---**	**11.8**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW7	04/15/91	---	6.90	143.98	---	---	---	---	---	---	---	---
(150.88)	05/06/91	---	8.66	142.22	<50	2,000	---	---	250.0	81.0	370.0	120.0
	06/12/91	---	7.13	143.75	---	---	---	---	---	---	---	---
	07/03/91	---	7.18	143.70	---	---	---	---	---	---	---	---
	08/06/91	---	7.43	143.45	61	740	---	---	90.0	45.0	49.0	110.0
	09/11/91	---	7.58	143.30	---	---	---	---	---	---	---	---
	10/18/91	---	7.71	143.17	---	---	---	---	---	---	---	---
	11/25/91	---	7.50	143.38	<50	2,000	---	---	140.0	93.0	10.0	62.0
	12/20/91	---	7.50	143.38	---	---	---	---	---	---	---	---
	02/06/92	---	7.26	143.62	<50	1,000	---	---	62.0	50.0	3.00	31.0
	05/12/92	---	6.90	143.98	<50	850	---	---	130.0	130.0	18.0	77.0
	09/03/92	---	7.00	143.88	---	---	---	---	---	---	---	---
	11/24/92	---	6.72	144.16	69	360	---	---	73.0	17.0	7.30	24.0
	02/11/93	---	5.65	145.23	60	240	---	---	51.0	2.40	16.0	19.0
	05/06/93	---	6.35	144.53	70	670	---	---	71.0	9.60	25.0	15.0
	07/27/93	---	6.54	144.34	89	100	---	---	21.0	<0.50	12.0	0.50
	11/30/93	---	5.53	145.35	210	950	---	---	180.0	21.0	77.0	160.0
	02/22/94	---	5.50	145.38	---	---	---	---	---	---	---	---
	05/26/94	---	6.51	144.37	210	790	---	---	42.0	6.70	38.0	130.0
	08/11/94	---	6.79	144.09	---	---	---	---	---	---	---	---
	11/11/94	---	5.51	145.37	540	1,500	---	---	140	84	80	400
	05/09/95	---	5.95	144.93	720	2,900	220	---	170	58	180	650
	11/20/95	---	6.88	144.00	140	290	88	---	76	5.5	17	35
	05/23/96	---	5.61	145.27	110	130	530	---	34	1.2	7.2	9.9
	11/11/96	---	8.82	142.06	ND	150	---	5480	59	1.6	6.4	15
	07/19/99	---	5.95	144.93	5500	9,600	25	---	93	ND	340	14
	11/29/99	---	6.06	144.82	---	1,900		16	23	ND	22	3
	02/08/00	---	5.61	145.27	450	790	16	---	16	2.5	9.2	5.7
	05/03/00	---	5.93	144.95	470	810	---	12	20	<2	18	44
	08/10/00	---	7.40	143.48	130	160	---	9	12	<1	<1	<1
	11/15/00	---	7.41	143.47	51	140	7.1	9	22	0.65	0.40	3.5
	02/28/01	---	6.54	144.34	100	140	11	---	12	0.53	0.69	3.7
	06/01/01	---	7.10	143.78	170	56	<10	---	7.6	<0.30	0.76	2.7
	08/15/01	---	7.25	143.63	---	120	4.8	---	22	0.38	0.31	3.5
	10/30/01	---	6.99	143.89	34	82	3.9	4	15	0.38	0.44	2.8
(150.85)	11/06/01	Well resurveyed										
	01/29/02	---	6.73	144.15	59	554	---	10.4	8.40	1.20	6.40	10.9
	04/17/02	---	6.98	143.90	57	291	---	6.60	8.20	4.00	5.70	14.9

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
					<--------	--------	--------	ug/L	--------	--------	--------	-------->
MW7 (cont.)	08/01/02	—	7.10	143.78	<51	167	—	4.50	11.60	<0.50	1.40	3.5
(150.85)	11/13/02	—	7.35	143.53	<50.0	215	—	<0.50	12.70	0.50	2.50	4.6
	03/04/03	—	7.11	143.77	61	230	—	7.70	11.30	0.80	2.60	5
	06/27/03	NLPH	7.24	143.64	93	219	4.3	2.20	10.7	<0.5	1.3	2.5
	09/23/03	NLPH	7.36	143.52	<50	179	4.3	3.86	10.3	<0.5	0.5	1.2
	12/15/03	NLPH	6.65	144.23	98	<50.0	2.6	3.20	2.70	<0.5	<0.5	0.9
	03/18/04	NLPH	7.10	143.78	<50	96.0	---	9.10	2.40	<0.5	<0.5	<0.5
	06/23/04	NLPH	7.33	143.55	<50	233	---	3.30	6.50	<0.5	0.8	1.0
	09/20/04	NLPH	7.36	143.52	<50	168	---	2.00	7.10	<0.5	<0.5	0.8
	12/21/04	NLPH	7.26	143.59	62	148c	---	1.90	3.30	<0.5	1.0	1.4
(150.88)	01/18/05	Well resurveyed.										
	03/23/05	NLPH	6.05	144.83	<50	67.5	—	5.00	3.00	0.5	2.4	1.5
	06/22/05	**NLPH**	**7.11**	**143.77**	**<50**	**108**	**---**	**3.60**	**7.00**	**<0.5**	**1.4**	**1.4**

Notes: Data prior to Second Quarter 2003 provided by previous consultant.

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbons present as a sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Lead	=	Total lead.
Nitrate as N	=	Nitrate as nitrogen.
TN	=	Total nitrite/nitrate nitrogen.
DO	=	Dissolved oxygen.
ug/L	=	Micrograms per liter.
—	=	Not sampled/Not measured.
<	=	Less than the stated laboratory method reporting limit.
ND	=	Not detected above the laboratory method reporting limit.
a	=	Well inaccessible.
b	=	Discrete peak.
c	=	Analyte detected in method blank; result is suspect.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 1 of 5)

Well ID	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Lead	Nitrate as N	TN	DO
		<.....ug/L.....>										
MW1	09/21/89 - 05/09/95 Not analzyed for these analytes.											
	11/20/95	---	---	---	---	---	---	---	21	---	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	1020
	11/29/99	---	---	---	---	---	---	---	---	---	---	960
	02/08/00	---	---	---	---	---	---	---	---	---	---	930
	05/03/00	---	---	---	---	---	---	---	---	---	---	760
	08/10/00	---	---	---	---	---	---	---	---	---	---	580
	11/15/00	---	---	---	---	---	---	---	---	---	---	1380
	02/28/01	---	---	---	---	---	---	---	---	---	---	380
	06/01/01	---	---	---	---	---	---	---	---	---	---	50
	08/15/01	---	---	---	---	---	---	---	---	---	---	470
	10/30/01	---	---	---	<1	<1	---	---	---	---	---	---
	01/29/02	---	---	---	<0.5	<0.5	2.3	---	---	---	---	---
	04/17/02	---	---	---	<0.50	<0.50	11.1	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	5.4	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	5.6	---	---	---	---	---
	09/23/03	---	---	---	<0.50	<0.50	1.90	---	---	---	---	---
	12/15/03	---	---	---	<0.50	<0.50	2.30	---	---	---	---	---
	03/18/04	---	---	---	<0.50	<0.50	3.40	---	---	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	03/23/05	<0.50	<0.50	<10.0	<0.50	<0.50	2.70	---	---	---	---	---
	06/22/05	**---**	**---**	**---**	**<0.50**	**<0.50**	**1.40**	**---**	**---**	**---**	**---**	**---**
MW2	09/21/89 - 05/09/95 Not analzyed for these analytes.											
	11/20/95	---	---	---	---	---	---	---	ND	---	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	ND	---	---	---	---	920
	11/29/99	---	---	---	---	---	ND	---	---	---	---	310
	02/08/00	---	---	---	---	---	---	---	---	---	---	570
	05/03/00	---	---	---	---	---	ND	---	---	---	---	490
	08/10/00	---	---	---	---	---	ND	---	---	---	---	550
	11/15/00	---	---	---	---	---	ND	---	---	---	---	620
	02/28/01	---	---	---	---	---	---	---	---	---	---	580
	06/01/01	---	---	---	---	---	---	---	---	---	---	500
	08/15/01	---	---	---	---	---	ND	---	---	---	---	380
	10/30/01	---	---	---	---	---	ND	---	---	---	---	---
	01/29/02	---	---	---	<0.5	<0.5	ND	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 2 of 5)

Well ID	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Lead	Nitrate as N	TN	DO
		<.....ug/L.....>										
MW2 (cont.)	04/17/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	09/23/03	---	---	---	a	a	a	---	a	a	a	a
	12/15/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/18/04	---	---	---	---	---	ND	---	---	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	03/23/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---	---	---
	06/22/05	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**
MW3	09/21/89 - 05/09/95 Not analzyed for these analytes.											
	11/20/95	---	---	---	---	---	---	---	31	100	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	NDb	---	---	---	---	---
	11/29/99	---	---	---	---	---	NDb	---	---	---	---	1030
	02/08/00	---	---	---	---	---	---	---	---	---	---	1490
	05/03/00	---	---	---	---	---	NDb	---	---	---	---	440
	08/10/00	---	---	---	---	---	ND	---	---	---	---	590
	11/15/00	---	---	---	---	---	ND	---	---	---	---	270
	02/28/01	---	---	---	---	---	---	---	---	---	---	400
	06/01/01	---	---	---	---	---	---	---	---	---	---	---
	08/15/01	---	---	---	---	---	---	---	---	---	---	450
	10/30/01				<1	<1	ND	---	---	---	---	---
	01/29/02	---	---	---	<0.5	<0.5	ND	---	---	---	---	---
	04/17/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	09/23/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	12/15/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/18/04	---	---	---	<0.50	<0.50	ND	---	<0.50	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	03/23/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---	---	---
	06/22/05	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 3 of 5)

Well ID	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Lead	Nitrate as N	TN	DO
		<.....ug/L.....>										
MW4	09/21/89 - 05/09/95 Not analzyed for these analytes.											
	11/20/95	---	---	---	---	---	---	---	ND	---	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	ND	---	---	---	---	---
	11/29/99	---	---	---	---	---	ND	---	---	---	---	1260
	02/08/00	---	---	---	---	---	---	---	---	---	---	1380
	05/03/00	---	---	---	---	---	ND	---	---	---	---	700
	08/10/00	---	---	---	---	---	ND	---	---	---	---	640
	11/15/00	---	---	---	---	---	ND	---	---	---	---	580
	02/28/01	---	---	---	---	---	---	---	---	---	---	350
	06/01/01	---	---	---	---	---	---	---	---	---	---	850
	08/15/01	---	---	---	---	---	---	---	---	---	---	520
	10/30/01				<1	<1	ND	---	---	---	---	---
	01/29/02	---	---	---	<0.5	<0.5	ND	---	---	---	---	---
	04/17/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	09/23/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	12/15/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/18/04	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	03/23/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---	---	---
	06/22/05	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**
MW6	04/15/91 - 05/09/95 Not analzyed for these analytes.											
	11/20/95	---	---	---	---	---	---	---	7.8	---	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	ND	---	---	---	---	---
	11/29/99	---	---	---	---	---	1f	---	---	---	---	870
	02/08/00	---	---	---	---	---	---	---	---	---	---	670
	05/03/00	---	---	---	---	---	ND	---	---	---	---	470
	08/10/00	---	---	---	---	---	ND	---	---	---	---	680
	11/15/00	---	---	---	---	---	ND	---	---	---	---	560
	02/28/01	---	---	---	---	---	---	---	---	---	---	900
	06/01/01	---	---	---	---	---	---	---	---	---	---	700
	08/15/01	---	---	---	---	---	---	---	---	---	---	460
	10/30/01	---	---	---	<1	<1	ND	---	---	---	---	---
	01/29/02	---	---	---	<0.5	<0.5	ND	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 4 of 5)

Well ID	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Lead	Nitrate as N	TN	DO
		<.....ug/L.....>										
MW6 (cont.)	04/17/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	09/23/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	12/15/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/18/04	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	03/23/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---	---	---
	06/22/05	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**
MW7	04/15/91 - 05/09/95 Not analzyed for these analytes.											
	11/20/95	---	---	---	---	---	---	---	ND	---	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	ND	---	---	---	---	---
	11/29/99	---	---	---	---	---	ND	---	---	---	---	900
	02/08/00	---	---	---	---	---	---	---	---	---	---	890
	05/03/00	---	---	---	---	---	ND	---	---	---	---	590
	08/10/00	---	---	---	---	---	ND	---	---	---	---	640
	11/15/00	---	---	---	---	---	ND	---	---	---	---	1110
	02/28/01	---	---	---	---	---	---	---	---	---	---	810
	06/01/01	---	---	---	---	---	---	---	---	---	<30	550
	08/15/01	---	---	---	---	---	---	---	---	---	---	390
	10/30/01	---	---	---	---	<1	ND		---	---	<40	---
	01/29/02	---	---	---	<0.5	<0.5	ND	---	---	---	---	---
	04/17/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	09/23/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	12/15/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/18/04	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	03/23/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---	---	---	---
	06/22/05	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**

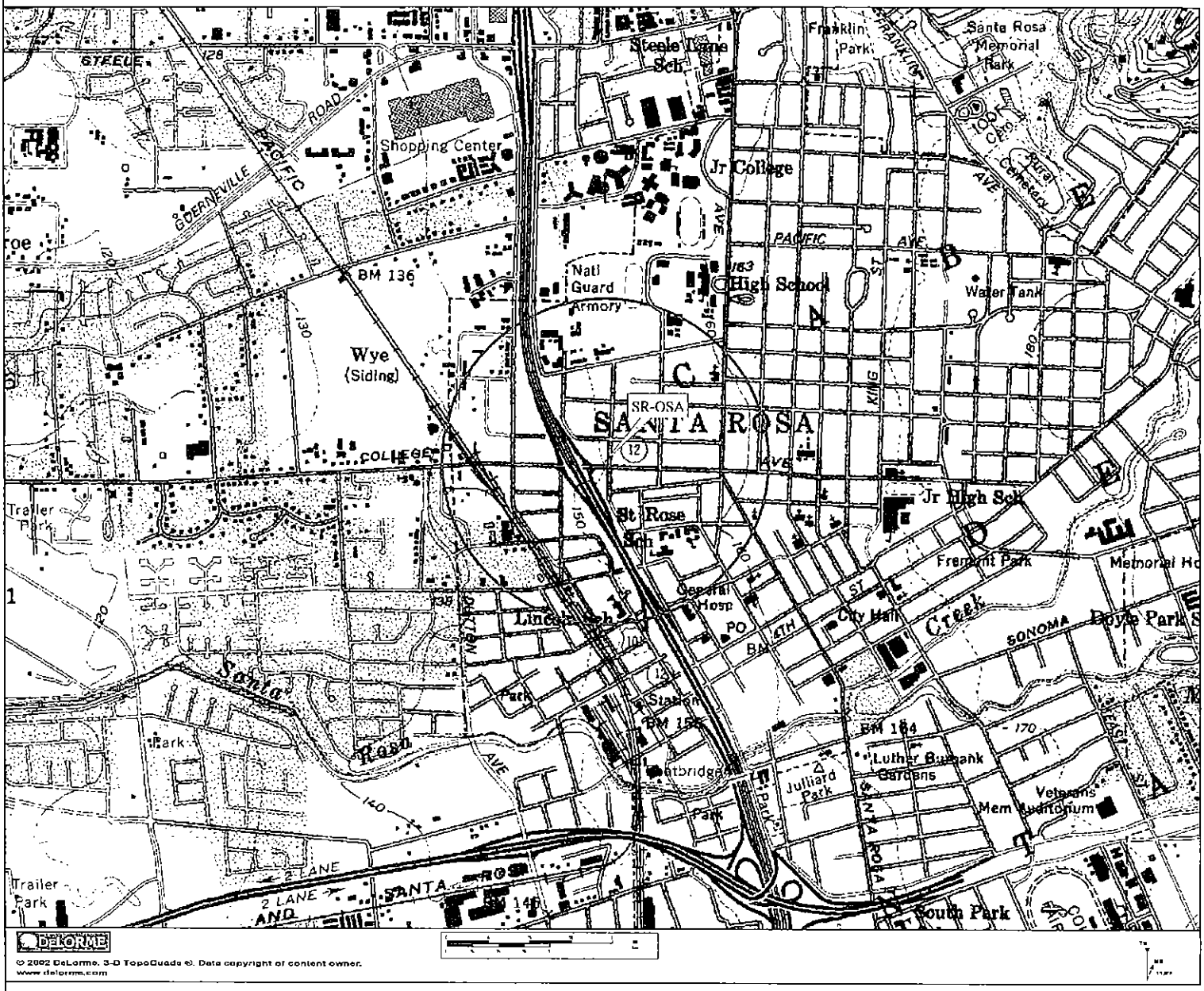
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Notes:		Data prior to Second Quarter 2003 provided by previous consultant.
TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbons present as a sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE 8021	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Lead	=	Total lead.
Nitrate as N	=	Nitrate as nitrogen.
TN	=	Total nitrite/nitrate nitrogen.
DO	=	Dissolved oxygen.
ug/L	=	Micrograms per liter.
---	=	Not sampled/Not measured.
<	=	Less than the stated laboratory method reporting limit.
ND	=	Not detected above the laboratory method reporting limit.
a	=	Well inaccessible.
b	=	Discrete peak.
c	=	Analyte detected in method blank; result is suspect.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 1 of 1)

Well ID	Date Well Installed	Top of Casing (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet)	Well Depth (feet)	Well Casing Diameter (inches)	Casing Material	Screened Interval (feet bgs)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	08/30/89	149.95	8	20	14	2	PVC	4.3-13.7	0.020	3-14	Sand
MW2	08/30/89	151.18	8	20	15	2	PVC	4.3-14.8	0.020	3-15	Sand
MW3	08/30/89	149.86	8	20	14	2	PVC	4.2-13.7	0.020	3-14	Sand
MW4	08/30/89	150.84	8	20	15	2	PVC	4.3-15	0.020	3-15	Sand
MW6	04/10/91	150.42	8	21.5	20.8	2	PVC	5.53-19.79	0.010	3-21.5	Sand
MW7	04/10/91	150.88	12	21.5	20.25	4	PVC	4.79-19.54	0.020	3-21.5	Sand

Notes:
bgs = Below ground surface.



EXPLANATION

2,000 ft. radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map provided by DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

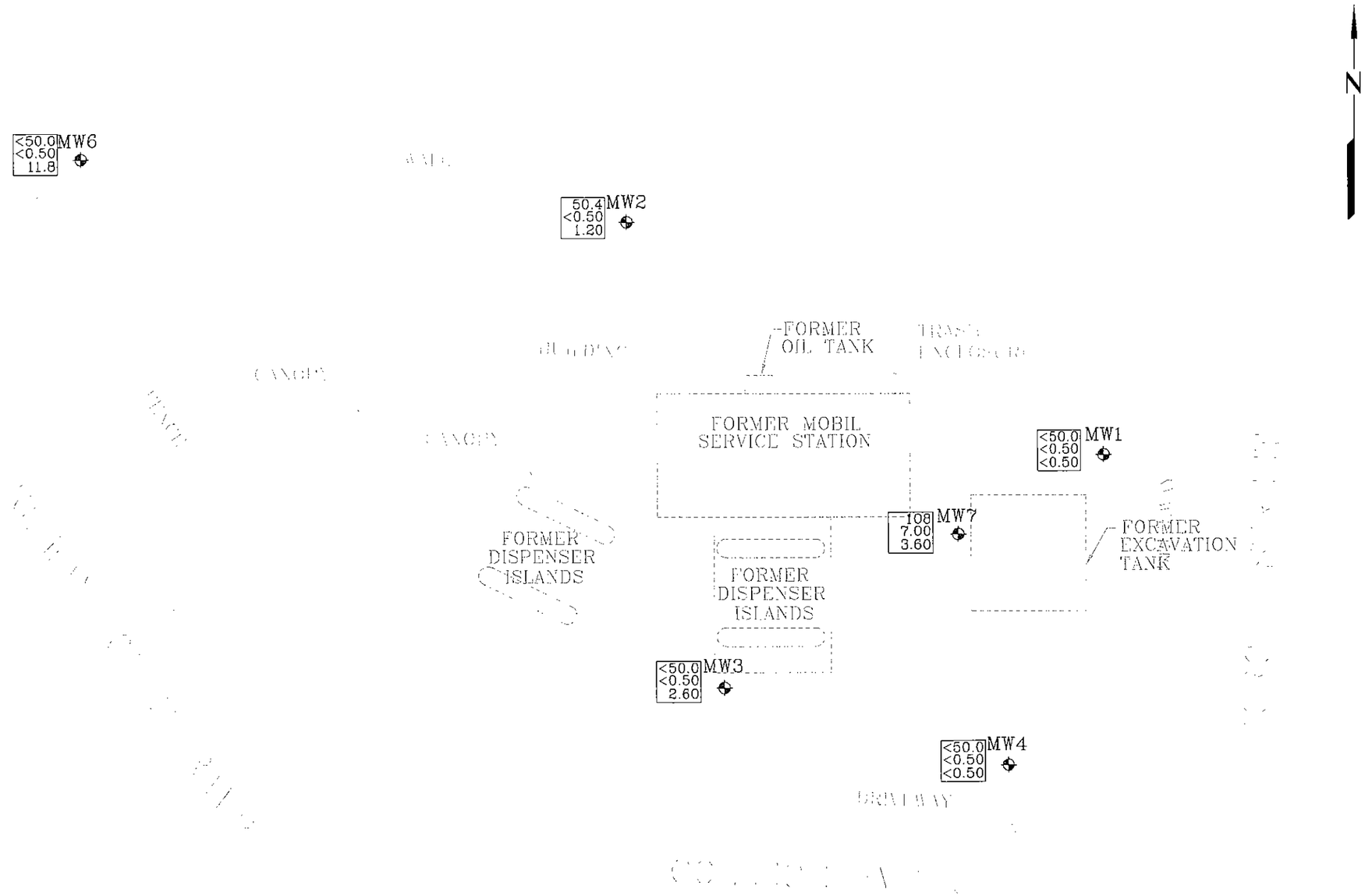
SITE VICINITY MAP

Former Mobil Service Station SR-OSA
257 College Avenue
Santa Rosa, California

PROJECT NO.
2592
PLATE
1

Analyte Concentrations in ug/L
Sampled June 22, 2005

108 Total Petroleum Hydrocarbons as gasoline
7.00 Benzene
3.60 Methyl Tertiary Butyl Ether (EPA Method 8260B)
< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter



APPROXIMATE SCALE
0 30 60 Feet

FN 25920002_QM

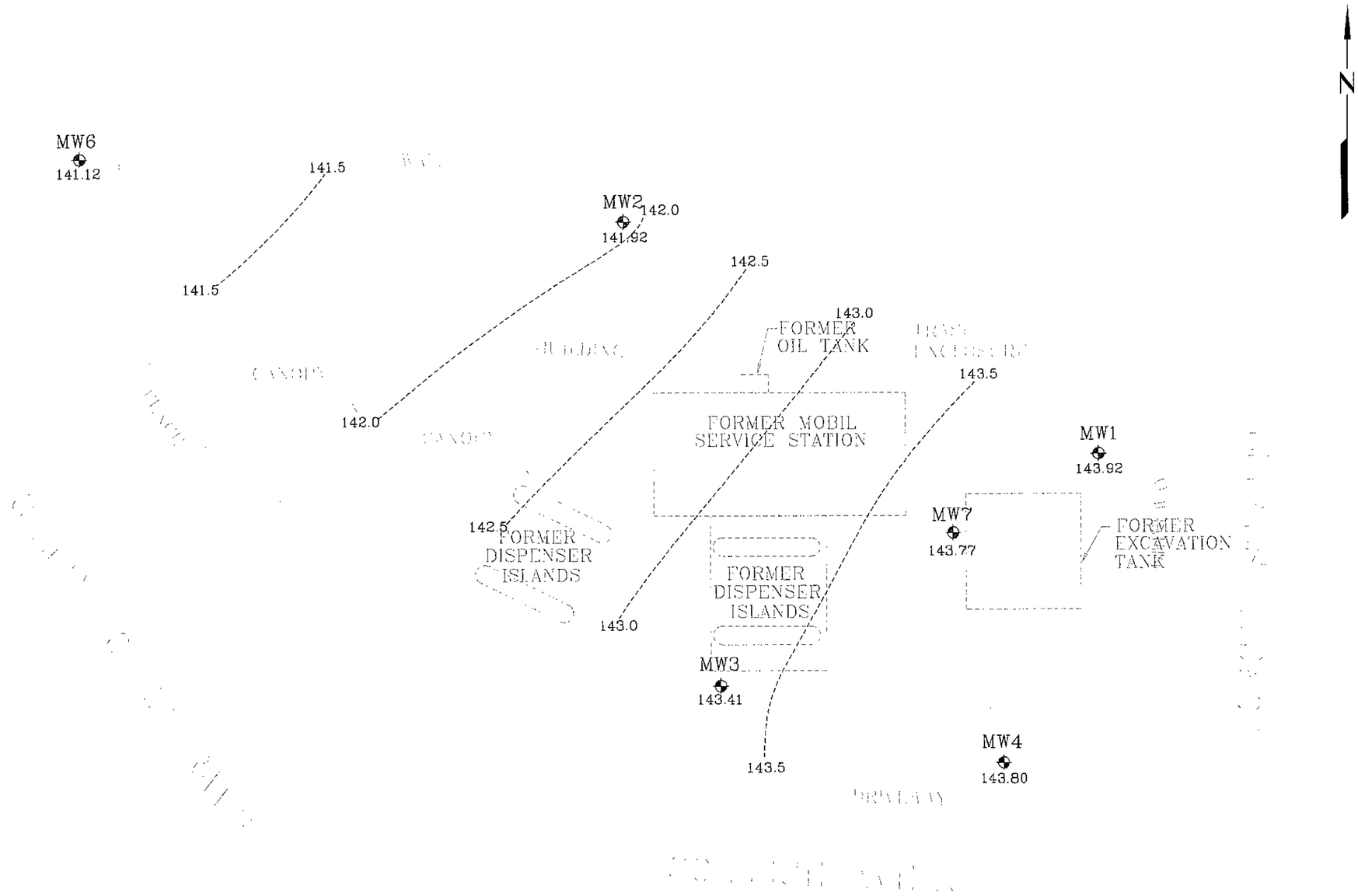
ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
June 22, 2005
FORMER
MOBIL SERVICE STATION SR-OSA
257 College Avenue
Santa Rosa, California

EXPLANATION
MW7 Groundwater Monitoring Well

PROJECT NO. 2592

PLATE 2



APPROXIMATE SCALE

0 30 60 Feet

FN 25920002_QM

143.5 --------- Line of Equal Groundwater Elevation; datum is mean sea level

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
June 22, 2005
FORMER
MOBIL SERVICE STATION SR-OSA
257 College Avenue
Santa Rosa, California

EXPLANATION

MW7 ⊕ Groundwater Monitoring Well
143.77 Groundwater elevation in feet; datum is mean sea level

PROJECT NO. 2592

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

6/30/05

JUL 0 1 2005

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL SR-OSA
Project Number: 259213x.
Laboratory Project Number: 420842.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
MW1	05-A92047	6/22/05
MW2	05-A92048	6/22/05
MW3	05-A92049	6/22/05
MW4	05-A92050	6/22/05
MW6	05-A92051	6/22/05
MW7	05-A92052	6/22/05
QCBB	05-A92053	6/22/05

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
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Report Approved By: Pamela A. Langford Report Date: 6/30/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manage
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 259213x
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Lab Number: 05-A92047
Sample ID: MW1
Sample Type: Water
Site ID: SR-OSA

Date Collected: 6/22/05
Time Collected: 11:20
Date Received: 6/24/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	6/26/05	22:21	G.Guirguis	8021B	6810
**Ethylbenzene	ND	ug/l	0.5	1.0	6/26/05	22:21	G.Guirguis	8021B	6810
**Toluene	ND	ug/l	0.5	1.0	6/26/05	22:21	G.Guirguis	8021B	6810
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/26/05	22:21	G.Guirguis	8021B	6810
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/28/05	12:38	G.Guirguis	8015B	7784
**TPH (Diesel Range)	66.	ug/l	50.	1.0	6/29/05	9:35	M.Jarrett	8015B/3510	9585
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/25/05	18:28	C. Wani	8260B	9817
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/25/05	18:28	C. Wani	8260B	9817
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	6/25/05	18:28	C. Wani	8260B	9817
**Diisopropyl ether	1.40	ug/l	0.50	1.0	6/25/05	18:28	C. Wani	8260/SA05-77	9817

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/28/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	108.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	108.	63. - 134.
VOA Surr 1,2-DCA-d4	99.	70. - 130.
VOA Surr Toluene-d8	97.	78. - 121.
VOA Surr, 4-BFB	97.	78. - 126.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A92047
Sample ID: MW1

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	97.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Contamination is insufficient for petroleum pattern to present.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A92048
Sample ID: MW2
Sample Type: Water
Site ID: SR-OSA

Project: 259213x
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 6/22/05
Time Collected: 12:45
Date Received: 6/24/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	6/26/05	22:53	G.Guirguis	8021B	6810
**Ethylbenzene	ND	ug/l	0.5	1.0	6/26/05	22:53	G.Guirguis	8021B	6810
**Toluene	ND	ug/l	0.5	1.0	6/26/05	22:53	G.Guirguis	8021B	6810
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/26/05	22:53	G.Guirguis	8021B	6810
**TPH (Gasoline Range)	50.4	ug/l	50.0	1.0	6/28/05	12:52	G.Guirguis	8015B	7784
**TPH (Diesel Range)	120.	ug/l	50.	1.0	6/29/05	9:55	M.Jarrett	8015B/3510	9585
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/25/05	18:56	C. Wani	8260B	9817
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/25/05	18:56	C. Wani	8260B	9817
**Methyl-t-butyl ether	1.20	ug/l	0.50	1.0	6/25/05	18:56	C. Wani	8260B	9817
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/25/05	18:56	C. Wani	8260/SA05-77	9817

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/28/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	96.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	98.	63. - 134.
VOA Surr 1,2-DCA-d4	98.	70. - 130.
VOA Surr Toluene-d8	97.	78. - 121.
VOA Surr, 4-BFB	98.	78. - 126.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A92048
Sample ID: MW2

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	97.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Contamination is insufficient for petroleum pattern to present.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A92049
Sample ID: MW3
Sample Type: Water
Site ID: SR-OSA

Project: 259213x
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 6/22/05
Time Collected: 12:15
Date Received: 6/24/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	6/26/05	23:24	G.Guirguis	8021B	6810
**Ethylbenzene	ND	ug/l	0.5	1.0	6/26/05	23:24	G.Guirguis	8021B	6810
**Toluene	ND	ug/l	0.5	1.0	6/26/05	23:24	G.Guirguis	8021B	6810
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/26/05	23:24	G.Guirguis	8021B	6810
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/28/05	13:07	G.Guirguis	8015B	7784
**TPH (Diesel Range)	ND	ug/l	50.	1.0	6/29/05	10:15	M.Jarrett	8015B/3510	9585
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/25/05	19:23	C. Wani	8260B	9817
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/25/05	19:23	C. Wani	8260B	9817
**Methyl-t-butyl ether	2.60	ug/l	0.50	1.0	6/25/05	19:23	C. Wani	8260B	9817
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/25/05	19:23	C. Wani	8260/SA05-77	9817

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/28/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	107.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	109.	63. - 134.
VOA Surr 1,2-DCA-d4	98.	70. - 130.
VOA Surr Toluene-d8	95.	78. - 121.
VOA Surr, 4-BFB	97.	78. - 126.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A92049
Sample ID: MW3

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	96.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A92050
Sample ID: MW4
Sample Type: Water
Site ID: SR-OSA

Project: 259213x
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 6/22/05
Time Collected: 11:40
Date Received: 6/24/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	6/26/05	23:57	G.Guirguis	8021B	6810
**Ethylbenzene	ND	ug/l	0.5	1.0	6/26/05	23:57	G.Guirguis	8021B	6810
**Toluene	ND	ug/l	0.5	1.0	6/26/05	23:57	G.Guirguis	8021B	6810
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/26/05	23:57	G.Guirguis	8021B	6810
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/28/05	13:22	G.Guirguis	8015B	7784
**TPH (Diesel Range)	ND	ug/l	50.	1.0	6/29/05	10:36	M.Jarrett	8015B/3510	9585
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/25/05	19:50	C. Wani	8260B	9817
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/25/05	19:50	C. Wani	8260B	9817
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	6/25/05	19:50	C. Wani	8260B	9817
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/25/05	19:50	C. Wani	8260/SA05-77	9817

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/28/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	109.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	97.	63. - 134.
VOA Surr 1,2-DCA-d4	99.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	97.	78. - 126.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A92050
Sample ID: MW4

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	96.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A92051
Sample ID: MW6
Sample Type: Water
Site ID: SR-OSA

Project: 259213x
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 6/22/05
Time Collected: 13:35
Date Received: 6/24/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	6/27/05	0:28	G.Guirguis	8021B	6810
**Ethylbenzene	ND	ug/l	0.5	1.0	6/27/05	0:28	G.Guirguis	8021B	6810
**Toluene	ND	ug/l	0.5	1.0	6/27/05	0:28	G.Guirguis	8021B	6810
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/27/05	0:28	G.Guirguis	8021B	6810
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/28/05	13:36	G.Guirguis	8015B	7784
**TPH (Diesel Range)	104.	ug/l	50.	1.0	6/29/05	10:57	M.Jarrett	8015B/3510	9585
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/25/05	20:18	C. Wani	8260B	9817
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/25/05	20:18	C. Wani	8260B	9817
**Methyl-t-butyl ether	11.8	ug/l	0.50	1.0	6/25/05	20:18	C. Wani	8260B	9817
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/25/05	20:18	C. Wani	8260/SA05-77	9817

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/28/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	103.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	110.	63. - 134.
VOA Surr 1,2-DCA-d4	100.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	97.	78. - 126.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A92051
Sample ID: MW6

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	97.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Contamination is insufficient for petroleum pattern to present.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A92052
Sample ID: MW7
Sample Type: Water
Site ID: SR-OSA

Project: 259213x
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 6/22/05
Time Collected: 11:55
Date Received: 6/24/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	7.00	ug/l	0.50	1.0	6/28/05	5:40	G.Guirguis	8021B	8951
**Ethylbenzene	1.4	ug/l	0.5	1.0	6/28/05	5:40	G.Guirguis	8021B	8951
**Toluene	ND	ug/l	0.5	1.0	6/28/05	13:51	G.Guirguis	8021B	7784
**Xylenes (Total)	1.4	ug/l	0.5	1.0	6/28/05	5:40	G.Guirguis	8021B	8951
**TPH (Gasoline Range)	108.	ug/l	50.0	1.0	6/28/05	13:51	G.Guirguis	8015B	7784
**TPH (Diesel Range)	ND	ug/l	50.	1.0	6/29/05	11:17	M.Jarrett	8015B/3510	9585
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/25/05	20:45	C. Wani	8260B	9817
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/25/05	20:45	C. Wani	8260B	9817
**Methyl-t-butyl ether	3.60	ug/l	0.50	1.0	6/25/05	20:45	C. Wani	8260B	9817
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/25/05	20:45	C. Wani	8260/SA05-77	9817

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/28/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	112.	52. - 132.
BTEX/GRO Surr., a,a,a-TFT	87.	63. - 134.
VOA Surr 1,2-DCA-d4	99.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	97.	78. - 126.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
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ANALYTICAL REPORT

Laboratory Number: 05-A92052
Sample ID: MW7

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	97.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
Paula Sime
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A92053
Sample ID: QCBB
Sample Type: Water
Site ID: SR-OSA

Project: 259213x
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 6/22/05
Time Collected: 13:45
Date Received: 6/24/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/28/05		J. Davis	3510

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number: 259213x
Project Name: EXXONMOBIL SR-OSA
Page: 1
Laboratory Receipt Date: 6/24/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0539	0.0500	108	50. - 160.	6810	05-A92253
Toluene	mg/l	< 0.0005	0.0531	0.0500	106	51. - 157.	6810	05-A92253
Ethylbenzene	mg/l	< 0.0005	0.0521	0.0500	104	47. - 159.	6810	05-A92253
Xylenes (Total)	mg/l	< 0.0005	0.0948	0.100	95	51. - 152.	6810	05-A92253
TPH (Diesel Range)	mg/l	< 0.050	0.728	1.00	73	35. - 124.	9585	blank

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0539	0.0542	0.56	30.	6810
Toluene	mg/l	0.0531	0.0526	0.95	37.	6810
Ethylbenzene	mg/l	0.0521	0.0529	1.52	38.	6810
Xylenes (Total)	mg/l	0.0948	0.0958	1.05	33.	6810
TPH (Diesel Range)	mg/l	0.728	0.799	9.30	36.	9585
VOA Surr 1,2-DCA-d4	% Rec		96.			9817
VOA Surr Toluene-d8	% Rec		95.			9817
VOA Surr, 4-BFB	% Rec		94.			9817
VOA Surr, DBFM	% Rec		97.			9817

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.122	122 #	72 - 118	6810

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 259213x
Project Name: EXXONMOBIL SR-OSA
Page: 2
Laboratory Receipt Date: 6/24/05

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Benzene	mg/l	0.100	0.0954	95	72 - 118	8951
Toluene	mg/l	0.100	0.119	119	72 - 119	6810
Ethylbenzene	mg/l	0.100	0.119	119	71 - 119	6810
Ethylbenzene	mg/l	0.100	0.0953	95	71 - 119	8951
Xylenes (Total)	mg/l	0.200	0.236	118 #	70 - 117	6810
Xylenes (Total)	mg/l	0.200	0.188	94	70 - 117	8951
TPH (Gasoline Range)	mg/l	1.00	0.871	87	64 - 130	7784
TPH (Gasoline Range)	mg/l	1.00	0.805	80	64 - 130	7784
BTEX/GRO Surr., a,a,a-TFT	% Recovery			99	63 - 134	7784
BTEX/GRO Surr., a,a,a-TFT	% Recovery			107	63 - 134	7784
BTEX/GRO Surr., a,a,a-TFT	% Recovery			89	63 - 134	8951
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.847	85	41 - 120	9585
VOA PARAMETERS						
1,2-Dibromoethane	mg/l	0.0500	0.0558	112	72 - 135	9817
1,2-Dichloroethane	mg/l	0.0500	0.0557	111	73 - 130	9817
Methyl-t-butyl ether	mg/l	0.0500	0.0536	107	69 - 136	9817
Diisopropyl ether	mg/l	0.0500	0.0532	106	65 - 140	9817
VOA Surr 1,2-DCA-d4	% Rec			95	70 - 130	9817
VOA Surr Toluene-d8	% Rec			96	78 - 121	9817
VOA Surr, 4-BFB	% Rec			96	78 - 126	9817
VOA Surr, DBFM	% Rec			97	79 - 122	9817

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed

Project QC continued . . .

TestAmerica
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PROJECT QUALITY CONTROL DATA
Project Number: 259213x
Project Name: EXXONMOBIL SR-OSA
Page: 3
Laboratory Receipt Date: 6/24/05

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
UST PARAMETERS					
Benzene	< 0.00050	mg/l	6810	6/26/05	14:59
Benzene	< 0.00050	mg/l	8951	6/27/05	19:22
Toluene	< 0.0005	mg/l	6810	6/26/05	14:59
Toluene	< 0.0005	mg/l	7784	6/28/05	8:58
Toluene	< 0.0005	mg/l	7784	6/28/05	9:13
Ethylbenzene	< 0.0005	mg/l	6810	6/26/05	14:59
Ethylbenzene	< 0.0005	mg/l	8951	6/27/05	19:22
Xylenes (Total)	< 0.0005	mg/l	6810	6/26/05	14:59
Xylenes (Total)	< 0.0005	mg/l	8951	6/27/05	19:22
TPH (Gasoline Range)	< 0.0500	mg/l	7784	6/28/05	8:58
TPH (Gasoline Range)	< 0.0500	mg/l	7784	6/28/05	9:13
TPH (Diesel Range)	< 0.050	mg/l	9585	6/29/05	8:13
BTEX/GRO Surr., a,a,a-TFT	85.	% Recovery	8951	6/27/05	19:22
BTEX/GRO Surr., a,a,a-TFT	99.	% Recovery	7784	6/28/05	8:58
BTEX/GRO Surr., a,a,a-TFT	110.	% Recovery	7784	6/28/05	9:13
VOA PARAMETERS					
1,2-Dibromoethane	< 0.00023	mg/l	9817	6/25/05	18:01
1,2-Dichloroethane	< 0.00039	mg/l	9817	6/25/05	18:01
Methyl-t-butyl ether	< 0.00023	mg/l	9817	6/25/05	18:01
Diisopropyl ether	< 0.00018	mg/l	9817	6/25/05	18:01
VOA Surr 1,2-DCA-d4	98.	% Rec	9817	6/25/05	18:01
VOA Surr Toluene-d8	99.	% Rec	9817	6/25/05	18:01
VOA Surr, 4-BFB	97.	% Rec	9817	6/25/05	18:01
VOA Surr, DBFM	97.	% Rec	9817	6/25/05	18:01

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 420842

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 420842

Client Name : ERI

Cooler Received/Opened On: 6/24/05 **Accessioned By:** Paul R. Buckingham II

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.1 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 1 front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    1631 1642

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 4/5/05

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 259213X
Sampler Name: (Print) Steve Schurke
Sampler Signature:

420842

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: (510) 547-8196
Account #: 10228
PO #: 4505890962
acility ID #: SR-OSA
Global ID#: T0609700701
Site Address: 257 College Avenue
City, State Zip: Santa Rosa, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: Use silica gel cleanup on diesel analyses. 7 CA Oxys = MTBE, DIPE, ETBE, EDB, TBA, TAME, 1,2-DCA.

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix: Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8260B	7 CA Oxys 8260B	EDB, 1,2-DCA, DIPE 8260B				
92047 MW1	6-22-05	11:20			HCL/none	6/2	X			X	X	X	X		X				
48 MW2		12:45			HCL/none	6/2	X			X	X	X	X		X				
49 MW3		12:15			HCL/none	6/2	X			X	X	X	X		X				
50 MW4		11:40			HCL/none	6/2	X			X	X	X	X		X				
51 MW6		13:35			HCL/none	6/2	X			X	X	X	X		X				
52 MW7		11:55			HCL/none	6/2	X			X	X	X	X		X				
92053 QCBB	6-22-05	13:45			HCL/none	2/1	X			H	O	L	D						

Relinquished by: Date 6-22-05 Time 3:00 Received by: Time 6/24/05 8:05

Relinquished by: Date 6-23-05 Time 7:00 Received by TestAmerica: Time

Laboratory Comments: 0.1
Temperature Upon Receipt:
Sample Containers Intact?
VOAs Free of Headspace?

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2592
13X

SHIPPER NO. B 015271

THIS MEMORANDUM is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record. RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

CARRIER NO.

ENVIRONMENTAL RESOLUTIONS

(NAME OF CARRIER) (SCAC)

DATE: 6-22-05

TO

CONSIGNEE: ROMIC ENVIRONMENTAL TECHNOLOGIES CORP

STREET: 2081 BAY ROAD

DESTINATION: EAST PALO ALTO, CA. 94303 STATE ZIP

FROM

SHIPPER: EXXON MOBIL CORPORATION

STREET: C/O ERI 601 N MCDOWELL BOULEVARD

ORIGIN: PETALUMA, CA. 94954 STATE ZIP

ROUTE: CAD 981 411 085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301550 HANDLING CODE: 01 RECEIVED BY: [illegible] 6/24/05 PLACARDS TENDERED: YES ____ NO ✓ PO#: EWR#: STORE NAME: SR-05A STORE ADDRESS: 257 College Ave Santa Rosa	63 gallons			

EMIT C.O.D. TO:

DDRESS:

ITY: STATE ZIP

COD AMT: $

C.O.D. Fee:

PREPAID ☐

COLLECT ☐ $

If the shipment moves between two ports by a carrier by water, the law equires that the bill of lading shall state whether it is "carrier's or shipper's veight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES

Freight Prepaid except when box at right is checked

Check box if charges to be collect ☐

ECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), arked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the ontract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of l or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the onditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES

CARRIER: ENVIRONMENTAL RESOLUTIONS

PER: Request of Exxon/mobil

PER: [illegible]

DATE: 6-24-05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-765-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

11-BLC-04 (Rev. 10/02) 536