ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
Oakland, California 94611
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

August 28, 2006

Mr. Cliff Ives
Sonoma County Environmental Health Division
475 Aviation Boulevard, Ste. 220
Santa Rosa, California 95403

RE: Former Exxon RAS #7-0248/175 Southwest, Rohnert Park, California.

Dear Mr. Ives:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Third Quarter 2006,*** dated August 28, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2006, dated August 28, 2006.

cc: w/ attachment
Ms. Beth Lamb, California Regional Water Quality Control Board, North Coast Region
Mr. Robert C. Ehlers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc.

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

August 28, 2006
ERI 222813.Q063

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Third Quarter 2006
Former Exxon Service Station 7-0248
175 Southwest Boulevard, Rohnert Park, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2006 groundwater monitoring and sampling at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		07/20/06
Wells gauged and sampled:		MW1 through MW8, MW9A, MW9B, MW10A, MW10B, MW11A, MW11B, MW12 through MW14, AI1 through AI3
Presence of NAPL:		Not observed
Concurrently sampled:		Rotten Robbie Service Station #41, 201 Southwest Boulevard
Data provided by:		RM Associates, Pioneer, California
Laboratory:		TestAmerica Analytical Testing Corporation Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHg
	EPA Method 8260B	MTBE, BTEX, TBA, Ethanol
Waste Disposal:		650 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 07/21/06

REMEDIATION SYSTEM SUMMARY

Air Sparge/Soil Vapor Extraction System

An air sparge/soil vapor extraction (AS/SVE) system operated at the site from July 2001 to March 2004. A maximum of approximately 3,322 pounds of total petroleum hydrocarbons as gasoline (TPHg), 9.5 pounds of benzene, and 68 pounds of methyl tertiary butyl ether (MTBE) were removed by the AS/SVE system. Details of the AS/SVE system operation and performance are included in ERI's report, *Groundwater Monitoring and Remediation Status Report, First Quarter 2005*, dated April 12, 2005.

Groundwater Extraction and Treatment System

A groundwater extraction and treatment (GET) system operated from April 2002 through December 2004. The GET system processed 181,090 gallons of water and removed approximately 10 pounds of TPHg, 1.7 pounds of benzene, and 8 pounds of MTBE. Details of the GET system operation and performance are included in ERI's report, *Groundwater Monitoring and Remediation Status Report, First Quarter 2005*, dated April 12, 2005.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Cliff Ives
Sonoma County Public Health Department
Environmental Health Division
475 Aviation Boulevard, Suite 220
Santa Rosa, California 95403

Ms. Beth Lamb
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. James F. Chappell, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Geoffrey V. Waterhouse
P.G. 5019
C.HG. 334
C.E.G. 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED HYDROGEOLOGIST
EXP. 12/07
STATE OF CALIFORNIA

SCANNED IMAGE

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map, Shallow Water-Bearing Zone
Plate 4:	Groundwater Elevation Map, Deep Water-Bearing Zone
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Cumulative Groundwater Monitoring and Sampling Data, Rotten Robbie #41
Attachment C:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment D:	Waste Disposal Documentation
Attachment E:	Certification Statement

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	09/24/96	94.13	22.20	71.93	NLPH	---	5,900	---	---	260	12	62	200
MW1	12/10/96	94.13	22.25	71.88	NLPH	---	950	<200	---	41	6	17	35
MW1	03/12/97	94.13	24.53	69.60	NLPH	---	740	<30	---	32	2.1	15	47
MW1	06/17/97	94.13	20.11	74.02	NLPH	---	530	<30	---	12	0.85	4.5	1.6
MW1	03/23/98	94.13	9.28	84.85	NLPH	---	390	---	2.0	15	1.6	8.8	17
MW1	06/19/98	94.13	13.31	80.82	NLPH	---	310	31	---	12	1.1	5.3	7.3
MW1	09/17/98	94.13	19.99	74.14	NLPH	---	420	7.8	---	16	2.8	7.4	4.2
MW1	12/18/98	94.20	15.62	78.58	NLPH	---	340	5.8	---	9.7	0.60	5.1	2.4
MW1	03/22/99	94.20	10.45	83.75	NLPH	---	91	3.3	---	1.8	0.58	1.8	2.7
MW1	06/28/99	94.20	15.85	78.35	NLPH	---	107	<2.5	---	0.995	3.13	<0.5	<0.5
MW1	09/22/99	94.20	21.20	73.00	NLPH	---	588	4.97	---	12.5	<0.5	5.19	0.692
MW1	12/20-21/99	94.20	21.65	72.55	NLPH	---	920	<2	---	48	0.58	5.6	0.65
MW1	03/28/00	94.20	9.60	84.60	NLPH	---	110	<2	---	1.1	<0.5	<0.5	0.57
MW1	06/16/00	94.20	Property transferred to Valero Refining Company.										
MW1	06/21/00	94.20	16.68	77.52	NLPH	---	350	<2	<5	2.4	<0.5	0.61	<0.5
MW1	09/20/00	94.20	23.19	71.01	NLPH	---	620	<2	---	16	0.84	4.20	2.80
MW1	12/20/00	94.20	24.95	69.25	NLPH	---	---	---	---	---	---	---	---
MW1	03/20/01	94.20	13.88	80.32	NLPH	---	320	<2	---	4.7	<0.5	3.30	<0.5
MW1	06/19/01	94.20	20.55	73.65	NLPH	---	420	<2	---	24	1.7	12	4.1
MW1	09/19/01	94.20	24.99	69.21	NLPH	---	---	---	---	---	---	---	---
MW1	11/01/01	98.86	Well surveyed in compliance with AB 2886 requirements.										
MW1	12/19/01	98.86	16.17	82.69	NLPH	---	98	<2	---	5.9	<0.5	2.1	<0.5
MW1	03/27/02	98.86	11.66	87.20	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW1	06/19/02	98.86	16.79	82.07	NLPH	---	120	---	<0.50	1.9	<0.5	0.6	<0.5
MW1	09/24/02	98.86	24.20	74.66	NLPH	---	376	5.5	<2.00	32.5	<0.5	8.0	2.1
MW1	12/18/02	98.86	17.81	81.05	NLPH	---	<50.0	3.4	<0.50	6.9	<0.5	<0.5	2.4
MW1	03/19/03	98.86	13.99	84.87	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW1	06/12/03	98.86	15.60	83.26	NLPH	---	64.7	0.8	<0.50	<0.50	<0.5	<0.5	<0.5
MW1	09/22/03	98.86	23.00	75.86	NLPH	---	<50.0	0.7	<0.50	0.60	0.5	<0.5	<0.5
MW1	12/08/03	98.86	20.85	78.01	NLPH	---	64.1	0.7	<0.50	2.30	0.6	0.9	1.8
MW1	02/13/04	98.86	10.32	88.54	NLPH	---	<50.0	---	<0.50	0.50	<0.5	0.5	<0.5
MW1	04/28/04	98.86	10.36	88.50	NLPH	---	<50.0	---	<0.50	1.10	<0.5	1.5	<0.5
MW1	07/30/04	98.86	14.91	83.95	NLPH	---	162	---	<0.50	0.60	<0.5	0.6	<0.5
MW1	10/19/04	98.86	15.11	83.75	NLPH	---	<50.0	---	<0.50	1.70	<0.5	<0.5	<0.5
MW1	01/18/05	98.86	5.06	93.80	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	1.3
MW1	04/21/05	98.86	5.33	93.53	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW1	07/21/05	98.86	7.62	91.24	NLPH	---	149	---	<0.50	1.00	<0.5	<0.5	<0.5
MW1	10/20/05	98.86	11.05	87.81	NLPH	---	97.4	---	<0.500	1.61	<0.50	0.59	<0.50
MW1	01/19/06	98.86	3.62	95.24	NLPH	---	57	---	11	6.5	0.75	2.5	1.8

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	04/20/06	98.86	4.69	94.17	NLPH	—	53	—	10	0.70	<0.50	<0.50	<0.50
MW1	**07/20/06**	**98.86**	**6.93**	**91.93**	**NLPH**	**—**	**211**	**—**	**6.37**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW2	No previous historical data.												
MW2	03/23/98	—	—	—	—	—	—	—	—	—	—	—	—
MW2	06/18/98	—	—	—	—	—	—	—	—	—	—	—	—
MW2	09/17/98	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	12/17/98	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	03/22/99	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	06/28/99	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	09/22/99	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	12/20/99	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	03/28/00	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	06/16/00	95.92	Property transferred to Valero Refining Company.										
MW2	06/21/00	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	09/20/00	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	12/20/00	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	03/20/01	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	06/19/01	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	09/19/01	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	11/01/01	95.92	Well surveyed in compliance with AB 2886 requirements.										
MW2	12/19/01	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	03/27/02	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	06/19/02	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	09/24/02	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	12/18/02	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	03/19/03	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	06/12/03	100.50	17.49	83.01	NLPH	—	<50.0	23.2	30.1	0.80	<0.5	<0.5	<0.5
MW2	09/22/03	100.50	—	—	Dry	—	—	—	—	—	—	—	—
MW2	12/08/03	100.50	—	—	Dry	—	—	—	—	—	—	—	—
MW2	02/13/04	100.50	—	—	Dry	—	—	—	—	—	—	—	—
MW2	04/28/04	100.50	11.99	88.51	NLPH	—	83.7	—	53	4.20	<0.5	3.1	<0.5
MW2	07/30/04	100.50	17.04	83.46	NLPH	—	82.2	—	44.7	2.40	<0.5	1.0	<0.5
MW2	10/19/04 h	100.50	—	—	—	—	—	—	—	—	—	—	—
MW2	01/18/05	100.50	6.39	94.11	NLPH	—	<0.50	—	55.3	0.50	0.7	<0.5	1.0
MW2	04/21/05	100.50	6.92	93.58	NLPH	—	<50.0	—	2.80	<0.50	<0.5	<0.5	<0.5
MW2	07/21/05	100.50	9.21	91.29	NLPH	—	<50.0	—	10.4	<0.50	<0.5	<0.5	<0.5
MW2	10/20/05	100.50	12.52	87.98	NLPH	—	<50.0	—	15.5	<0.50	<0.50	<0.50	<0.50
MW2	01/19/06	100.50	5.08	95.42	NLPH	—	<50	—	7.4	2.4	<0.50	1.2	0.97

TABLE 1A
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Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	04/20/06	100.50	5.04	95.46	NLPH	—	<50	—	1.4	<0.50	<0.50	<0.50	<0.50
MW2	**07/20/06**	**100.50**	**8.53**	**91.97**	**NLPH**	**—**	**<50.0**	**—**	**<0.500**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW3	09/24/96	95.10	20.92	74.18	NLPH	—	230	—	—	<0.5	<0.5	<0.5	<0.5
MW3	12/10/96	95.10	18.84	76.26	NLPH	—	<50	<30	—	<0.5	0.76	<0.5	<0.5
MW3	03/12/97	95.10	15.67	79.43	NLPH	—	67	<30	—	<0.5	<0.5	<0.5	<0.5
MW3	06/17/97	95.10	20.10	75.00	NLPH	—	620	<30	—	<0.5	1.6	4.4	2.5
MW3	03/23/98	95.10	9.81	85.29	NLPH	—	<50	—	28	<0.5	<0.5	<0.5	<0.5
MW3	06/18/98	95.10	13.63	81.47	NLPH	—	82	6.4	—	<0.5	<0.5	<0.5	<0.5
MW3	09/17/98	95.10	20.20	74.90	NLPH	—	350	15	—	5.9	4.2	2.2	5.0
MW3	12/18/98	94.91	15.81	79.10	NLPH	—	<50	11	—	<0.5	<0.5	<0.5	<0.5
MW3	03/22/99	94.91	9.97	84.94	NLPH	—	<50	9.2	—	<0.5	<0.5	<0.5	<0.5
MW3	06/28/99	94.91	16.80	78.11	NLPH	—	18,500	115	—	1,020	836	<10	2,020
MW3	09/22/99	94.91	21.39	73.52	NLPH	—	319	39.0	—	<0.5	<0.5	<0.5	<0.5
MW3	12/20/99	94.91	21.24	73.67	NLPH	—	320	41	—	<0.5	<0.5	<0.5	0.56
MW3	03/28/00	94.91	10.09	84.82	NLPH	—	<50	5.4	—	<0.5	<0.5	<0.5	<0.5
MW3	06/16/00	94.91	Property transferred to Valero Refining Company.										
MW3	6/21-22/00	94.91	16.89	78.02	NLPH	—	57	140	110	<0.5	<0.5	<0.5	<0.5
MW3	09/20/00 b	94.91	21.95	72.96	NLPH	—	200	120	100	<0.5	<0.5	<0.5	<0.5
MW3	12/20/00	94.91	22.61	72.30	NLPH	—	420	100	79	1.1	1.2	1.2	0.95
MW3	03/20/01	94.91	14.20	80.71	NLPH	—	<50	31	27	<0.5	<0.5	<0.5	<0.5
MW3	06/19/01	94.91	20.79	74.12	NLPH	—	400	44	38	12	0.93	2.6	2.35
MW3	09/19/01	94.91	28.77	66.14	NLPH	—	—	—	—	—	—	—	—
MW3	11/01/01	99.79	Well surveyed in compliance with AB 2886 requirements.										
MW3	12/19/01	99.79	16.57	83.22	NLPH	—	<50	11	11	<0.5	<0.5	<0.5	<0.5
MW3	03/27/02	99.79	13.02	86.77	NLPH	—	<50.0	16.7	19.64	<0.50	<0.50	<0.50	<0.50
MW3	06/19/02	99.79	17.36	82.43	NLPH	—	194	44.0	50.0	0.9	<0.5	0.6	0.8
MW3	09/24/02	99.79	23.09	76.70	NLPH	—	408	77.1	80.8	2.8	1.1	2.0	5.5
MW3	12/18/02	99.79	18.65	81.14	NLPH	—	<50.0	2.0	2.00	<0.5	<0.5	<0.5	<0.5
MW3	03/19/03	99.79	14.54	85.25	NLPH	—	93.1	9.6	8.30	<0.50	<0.5	<0.5	<0.5
MW3	06/12/03	99.79	16.15	83.64	NLPH	—	331	59.0	71.5	1.20	<0.5	1.4	0.7
MW3	09/22/03	99.79	22.52	77.27	NLPH	—	350	55.7	55.5	1.70	<0.5	1.2	0.9
MW3	12/08/03	99.79	20.40	79.39	NLPH	—	<50.0	16.0	15.2	<0.50	<0.5	<0.5	<0.5
MW3	02/13/04	99.79	10.81	88.98	NLPH	—	<50.0	—	14.2	<0.50	<0.5	<0.5	<0.5
MW3	04/28/04	99.79	10.85	88.94	NLPH	—	<50.0	—	30.6	<0.50	<0.5	<0.5	<0.5
MW3	07/30/04	99.79	15.71	84.08	NLPH	—	305	—	52.1	0.70	<0.5	1.4	4.3
MW3	10/19/04	99.79	14.91	84.88	NLPH	—	71.0	—	36.7	<0.50	<0.5	<0.5	0.5
MW3	01/18/05	99.79	5.40	94.39	NLPH	—	<50.0	—	17.2	<0.50	<0.5	<0.5	0.7
MW3	04/21/05	99.79	5.96	93.83	NLPH	—	98.0	—	56.8	<0.50	<0.5	<0.5	<0.5
MW3	07/21/05	99.79	8.17	91.62	NLPH	—	<50.0	—	5.90	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	10/20/05	99.79	11.46	88.33	NLPH	---	<50.0	---	77.4	<0.50	<0.50	<0.50	<0.50
MW3	01/19/06	99.79	4.05	95.74	NLPH	---	<50	---	9.0	3.2	<0.50	1.1	0.86
MW3	04/20/06	99.79	4.09	95.70	NLPH	---	<50	---	7.7	<0.50	<0.50	<0.50	<0.50
MW3	**07/20/06**	**99.79**	**7.54**	**92.25**	**NLPH**	**---**	**<50.0**	**---**	**2.67**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW4	09/24/96	95.72	26.91	68.81	NLPH	---	63,000	<30	---	13,000	4,900	1,500	7,900
MW4	12/10/96	95.72	23.63	72.09	NLPH	---	34,000	<800	---	6,300	3,300	600	4,700
MW4	03/12/97	95.72	26.80	68.92	NLPH	---	5,100	50,000	---	740	220	98	610
MW4	06/17/97	95.72	20.90	74.82	NLPH	---	47,000	4,400	---	11,000	3,600	870	5,200
MW4	03/23/98	95.72	10.33	85.39	NLPH	---	800	---	94,000	100	17	13	58
MW4	06/19/98	95.72	14.08	81.64	NLPH	---	11,000	48,000	---	3,100	340	250	1,200
MW4	09/17/98	95.72	21.07	74.65	NLPH	---	44,000	4,800	---	17,000	1,700	990	5,600
MW4	12/18/98	95.72	16.98	78.74	NLPH	---	13,000	30,000	---	3,100	300	260	1,300
MW4	03/22/99	95.72	10.73	84.99	NLPH	---	1,700	120,000	---	490	14	30	100
MW4	06/28/99	95.72	17.70	78.02	NLPH	---	6,880	92,500	---	1,430	91.2	122	528
MW4	09/22/99	95.72	22.75	72.97	NLPH	---	34,000	43,400	---	8,610	951	873	2,360a
MW4	12/20-21/99	95.72	23.82	71.90	NLPH	---	56,000	11,000	---	11,000	1,000	1,100	4,010
MW4	03/28/00	95.72	10.66	85.06	NLPH	---	2,700	88,000	70,000	550	31	85	253
MW4	06/16/00	95.72	Property transferred to Valero Refining Company.										
MW4	6/21-22/00	95.72	18.02	77.70	NLPH	---	1,300	130,000	99,000	71	<12	17	21
MW4	09/20/00	95.72	25.24	70.48	NLPH	---	41,000	140,000	12,000	9,400	1,300	1,100	4,490
MW4	12/20/00	95.72	26.54	69.18	NLPH	---	43,000	9,800	7,700	8,800	1,400	990	4,300
MW4	03/20/01	95.72	15.89	79.83	NLPH	---	1,700	98,000	430,000	330	36	43	191
MW4	06/19/01	95.72	22.14	73.58	NLPH	---	25,000	43,000	40,000	3,700	690	710	2,900
MW4	09/19/01	95.72	29.37	66.35	NLPH	---	32,000	15,000	14,000	4,700	510	850	2,830
MW4	11/01/01	100.55	Well surveyed in compliance with AB 2886 requirements.										
MW4	12/19/01	100.55	17.15	83.40	NLPH	---	<50	16	14	1.1	2.8	<0.5	0.57
MW4	03/27/02	100.55	14.10	86.45	NLPH	---	51.8	55	68.29	<0.50	<0.50	<0.50	<0.50
MW4	06/19/02	100.55	18.28	82.27	NLPH	---	1,380	834	2,200	6.4	0.7	0.9	3.7
MW4	09/24/02	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	12/18/02	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	03/19/03	100.55	14.75	85.80	---	---	<0.50	9.0	8.60	<0.50	<0.5	1.0	1.3
MW4	06/12/03	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	09/22/03	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	12/08/03	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	02/13/04	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	04/28/04	100.55	11.47	89.08	NLPH	---	53.7	---	42.9	0.60	<0.5	1.0	4.3
MW4	07/30/04	100.55	15.06	85.49	NLPH	---	<50.0	---	4.20	<0.50	<0.5	<0.5	<0.5
MW4	10/19/04	100.55	16.18	84.37	NLPH	---	58.7	---	11.4	1.40	<0.5	1.7	5.0
MW4	01/18/05	100.55	6.05	94.50	NLPH	---	94.4	---	5.60	13.4	3.4	4.5	8.8

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	04/21/05	100.55	6.28	94.27	NLPH	—	<50.0	—	2.80	<0.50	<0.5	<0.5	<0.5
MW4	07/21/05	100.55	8.63	91.92	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW4	10/20/05	100.55	12.31	88.24	NLPH	—	<50.0	—	4.66	<0.50	<0.50	<0.50	<0.50
MW4	01/19/06	100.55	4.97	95.58	NLPH	—	120	—	0.77	33	2.4	8.2	5.2
MW4	04/20/06	100.55	4.85	95.70	NLPH	—	<50	—	3.5	<0.50	<0.50	<0.50	<0.50
MW4	**07/20/06**	**100.55**	**8.24**	**92.31**	**NLPH**	**—**	**<50.0**	**—**	**3.15**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW5	09/24/96	93.98	26.35	67.63	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW5	12/10/96	93.98	19.76	74.22	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW5	03/12/97	93.98	15.02	78.96	NLPH	—	54	75	—	<0.5	<0.5	<0.5	<0.5
MW5	06/17/97	93.98	20.05	73.93	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW5	03/23/98	93.98	—	—	—	—	—	—	—	—	—	—	—
MW5	06/18/98	93.98	13.35	80.63	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW5	09/17/98	93.98	19.99	73.99	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW5	12/17/98	93.98	15.64	78.34	NLPH	—	<50	<2.5	—	<0.5	0.66	<0.5	1.5
MW5	03/22/99	93.98	9.55	84.43	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW5	06/28/99	93.98	15.83	78.15	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW5	09/22/99	93.98	21.53	72.45	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW5	12/20/99	93.98	21.62	72.36	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW5	03/28/00	93.98	9.69	84.29	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW5	06/16/00	93.98	Property transferred to Valero Refining Company.										
MW5	6/21-22/00	93.98	16.56	77.42	NLPH	—	<50	<2	29	<0.5	<0.5	<0.5	<0.5
MW5	09/20/00	93.98	23.27	70.71	NLPH	—	<50	<2	—	1.1	<0.5	0.7	0.69
MW5	12/20/00	93.98	24.40	69.58	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW5	03/20/01	93.98	13.48	80.50	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW5	06/19/01	93.98	20.56	73.42	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW5	09/19/01	93.98	27.84	66.14	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW5	11/01/01	98.64	Well surveyed in compliance with AB 2886 requirements.										
MW5	12/19/01	98.64	15.46	83.18	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW5	03/27/02	98.64	11.56	87.08	NLPH	—	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
MW5	06/19/02	98.64	16.59	82.05	NLPH	—	<50	0.6	<0.50	<0.5	<0.5	<0.5	<0.5
MW5	09/24/02	98.64	24.78	73.86	NLPH	—	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW5	12/18/02	98.64	16.03	82.61	NLPH	—	<50.0	0.5	<0.50	<0.5	<0.5	<0.5	<0.5
MW5	03/19/03	98.64	13.99	84.65	NLPH	—	<50.0	0.5	—	<0.50	<0.5	<0.5	<0.5
MW5	06/12/03	98.64	15.58	83.06	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW5	09/22/03	98.64	23.50	75.14	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW5	12/08/03	98.64	20.13	78.51	NLPH	—	<50.0	0.7	0.72	2.30	0.5	1.8	1.9
MW5	02/13/04	98.64	10.40	88.24	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	04/28/04	98.64	10.46	88.18	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	07/30/04	98.64	14.47	84.17	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	10/19/04	98.64	18.81	79.83	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	01/18/05	98.64	5.28	93.36	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	04/21/05	98.64	5.64	93.00	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	07/21/05	98.64	11.16	87.48	NLPH	---	<50.0	---	188	<0.50	<0.5	<0.5	<0.5
MW5	10/20/05	98.64	11.35	87.29	NLPH	---	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW5	01/19/06	98.64	4.08	94.56	NLPH	---	<50	---	3.0	1.5	<0.50	<0.50	<0.50
MW5	04/20/06	98.64	4.27	94.37	NLPH	---	<50	---	6.8	<0.50	<0.50	<0.50	<0.50
MW5	**07/20/06**	**98.64**	**7.08**	**91.56**	**NLPH**	**---**	**<50.0**	**---**	**2.41**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW6	09/24/96	94.58	26.20	68.38	NLPH	---	15,000	---	---	230	430	500	1,300
MW6	12/10/96	94.58	23.09	71.49	NLPH	---	3,200	<200	---	25.0	30	62	110
MW6	03/12/97	94.58	16.41	78.17	NLPH	---	12,000	<200	---	160.0	360.0	420.0	990
MW6	06/17/97	94.58	20.05	74.53	NLPH	---	17,000	620	---	320.0	670.0	520.0	1,700
MW6	03/23/98	94.58	9.61	84.97	NLPH	---	1,500	---	1,700	36	30	26	59
MW6	06/19/98	94.58	13.15	81.43	NLPH	---	4,700	2,500	---	360	370	140	500
MW6	09/17/98	94.58	20.35	74.23	NLPH	---	3,000	1,300	---	110	99	55	190
MW6	12/18/98	94.42	16.32	78.10	NLPH	---	3,000	920	---	140	150	80	240
MW6	03/22/99	94.42	9.69	84.73	NLPH	---	790	1,400	---	25	18	15	33
MW6	06/29/99	94.42	17.05	77.37	NLPH	---	4,780	1,240	---	259	6.70	129	413
MW6	09/22/99	94.42	23.30	71.12	NLPH	---	15,500	764	---	1,490	954	735	2,190
MW6	12/20-21/99	94.42	24.79	69.63	NLPH	---	38,000	5,300	---	4,800	1,800	1,000	3,300
MW6	03/28/00	94.42	9.84	84.58	NLPH	---	1,300	970	840	96	30	39	92
MW6	06/16/00	94.42	Property transferred to Valero Refining Company.										
MW6	6/21-22/00	94.42	17.72	76.70	NLPH	---	3,000	11,000	8,200	30	4.3	25	26
MW6	09/20/00	94.42	25.29	69.13	NLPH	---	25,000	9,600	8,700	3,200	1,100	1,300	2,800
MW6	12/20/00	94.42	27.20	67.22	NLPH	---	37,000	40,000	34,000	6,100	1,100	1,400	3,400
MW6	03/20/01	94.42	15.10	79.32	NLPH	---	3,900	5,900	6,400	560	79	150	350
MW6	06/19/01	94.42	20.57	73.85	NLPH	---	2,800	13,000	11,000	480	<12	120	280
MW6	09/19/01	94.42	28.94	65.48	NLPH	---	23,000	8,200	6,500	1,700	380	1,200	1,870
MW6	11/01/01	99.03	Well surveyed in compliance with AB 2886 requirements.										
MW6	12/19/01	99.03	15.51	83.52	NLPH	---	230	1,700	1,500	12	1.9	7.7	10.1
MW6	03/27/02	99.03	12.19	86.84	NLPH	---	836	978	1,309	22.6	2.70	12.8	15.9
MW6	06/19/02	99.03	16.87	82.16	NLPH	---	<50	36.9	49.0	<0.5	<0.5	<0.5	<0.5
MW6	09/24/02	99.03	24.73	74.30	NLPH	---	9,320	5,130	4470	730	86.0	302	364
MW6	12/18/02	99.03	17.59	81.44	NLPH	---	1,080	372	450 d	35.4	7.2	67.8	49.5
MW6	03/19/03	99.03	14.28	84.75	NLPH	---	556	404	456	4.70	<0.5	13.7	3.8
MW6	06/12/03	99.03	16.18	82.85	NLPH	---	1,330	650	940	33.5	3.5	20.9	13.7
MW6	09/22/03	99.03	22.76	76.27	NLPH	---	5,260	1,720	1800	195	25.0	125	69.0
MW6	12/08/03	99.03	21.69	77.34	NLPH	---	15,600	6,960	6560	1,040	65.5	510	160
MW6	02/13/04	99.03	16.87	82.16	NLPH	---	341	---	184	26.7	1.6	14.1	4.1

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	04/28/04	99.03	10.58	88.45	NLPH	—	117	—	117	7.40	<0.5	2.4	0.9
MW6	07/30/04	99.03	15.00	84.03	NLPH	—	<50.0	—	42.7	<0.50	<0.5	<0.5	<0.5
MW6	10/19/04	99.03	14.65	84.38	NLPH	—	402	—	131	22.5	0.9	6.7	3.1
MW6	01/18/05	99.03	5.12	93.91	NLPH	—	7,210	—	5,360	934	24.6	130	41.2
MW6	04/21/05	99.03	5.35	93.68	NLPH	—	1,320	—	930	115	4.0	12.5	8.5
MW6	07/21/05	99.03	7.49	91.54	NLPH	—	339	—	2.30	16.0	1.0	6.0	1.0
MW6	10/20/05	99.03	11.43	87.60	NLPH	—	<50.0	—	76.4	1.47	<0.50	<0.50	<0.50
MW6	01/19/06	99.03	4.12	94.91	NLPH	—	6,400	—	3,000	950	<0.50	150	31
MW6	04/20/06	99.03	4.02	95.01	NLPH	—	11,000	—	5,300	1,400	38	510	82
MW6	**07/20/06**	**99.03**	**7.13**	**91.90**	**NLPH**	**—**	**181**	**—**	**75.5**	**2.92j**	**<0.500j**	**<0.500j**	**<0.500j**
MW7	09/24/96	93.53	27.44	66.09	NLPH	—	720	—	—	56	2.20	16	17
MW7	12/10/96	93.53	19.22	74.31	NLPH	—	190	<30	—	14	1.20	1.80	0.92
MW7	03/12/97	93.53	24.72	68.81	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW7	06/17/97	93.53	20.90	72.63	NLPH	—	240	<30	—	7.80	0.89	1.40	1.1
MW7	03/23/98	93.53	—	—	—	—	—	—	—	—	—	—	—
MW7	06/19/98	93.53	13.43	80.10	NLPH	—	1,000	38	—	120	3.2	21	10
MW7	09/17/98	93.53	20.54	72.99	NLPH	—	1,300	33	—	120	3.3	11	4.9
MW7	12/18/98	93.54	16.21	77.33	NLPH	—	870	21	—	48	1.3	4.2	0.94
MW7	03/22/99	93.54	9.23	84.31	NLPH	—	<50	<2.5	—	5.3	1.1	1.3	3.4
MW7	06/28/99	93.54	16.25	77.29	NLPH	—	400	668	—	80.3	4.85	4.60	17
MW7	09/22/99	93.54	22.19	71.35	NLPH	—	196	4.44	—	2.07	<0.5	<0.5	<0.5
MW7	12/20-21/99	93.54	22.94	70.60	NLPH	—	150	<2	—	1.4	<0.5	<0.5	<0.5
MW7	03/28/00	93.54	9.58	83.96	NLPH	—	<50	<2	—	2	<0.5	<0.5	<0.5
MW7	06/16/00	93.54	Property transferred to Valero Refining Company.										
MW7	6/21-22/00	93.54	17.28	76.26	NLPH	—	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW7	09/20/00	93.54	24.44	69.10	NLPH	—	85	<2	—	<0.5	<0.5	<0.5	<0.5
MW7	12/20/00	93.54	26.22	67.32	NLPH	—	60	<2	—	<0.5	<0.5	<0.5	<0.5
MW7	03/20/01	93.54	13.72	79.82	NLPH	—	78	<2	—	<0.5	<0.5	<0.5	<0.5
MW7	06/19/01	93.54	21.50	72.04	NLPH	—	54	<2	—	<0.5	<0.5	<0.5	<0.5
MW7	09/19/01	93.54	28.52	65.02	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW7	11/01/01	98.18	Well surveyed in compliance with AB 2886 requirements.										
MW7	12/19/01	98.18	15.48	82.70	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW7	03/27/02	98.18	11.60	86.58	NLPH	—	446	7.30	<0.5	10.4	0.80	4.60	6.50
MW7	06/19/02	98.18	16.94	81.24	NLPH	—	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW7	09/24/02	98.18	25.18	73.00	NLPH	—	<50.0	0.8	<2.00	<0.5	<0.5	<0.5	<0.5
MW7	12/18/02	98.18	14.58	83.60	NLPH	—	<50.0	<0.5	—	0.6	<0.5	<0.5	<0.5
MW7	03/19/03	98.18	14.82	83.36	NLPH	—	510	6.1	<0.50	18.1	7.3	8.1	10.5
MW7	06/12/03	98.18	15.91	82.27	NLPH	—	105	<0.5	—	0.80	<0.5	<0.5	<0.5
MW7	09/22/03	98.18	23.84	74.34	NLPH	—	363	6.3	<0.50	5.30	<0.5	1.5	3.8

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	12/08/03	98.18	20.91	77.27	NLPH	---	<50.0	1.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW7	02/13/04	98.18	10.50	87.68	NLPH	---	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW7	04/28/04	98.18	10.50	87.68	NLPH	---	608	—	<0.50	10.4	4.4	0.8	43.0
MW7	07/30/04	98.18	14.70	83.48	NLPH	---	261	—	<0.50	1.20	<0.5	0.5	1.0
MW7	10/19/04	98.18	15.01	83.17	NLPH	—	218	—	1.00	0.80	0.5	<0.5	<0.5
MW7	01/18/05	98.18	4.75	93.43	NLPH	---	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW7	04/21/05	98.18	5.26	92.92	NLPH	---	97.6	—	<0.50	2.10	2.1	3.0	2.3
MW7	07/21/05	98.18	11.11	87.07	NLPH	---	479	—	<0.50	22.0	1.0	2.0	9.0
MW7	10/20/05	98.18	11.47	86.71	NLPH	—	83.4	—	14.5	2.07	<0.50	<0.50	0.52
MW7	01/19/06	98.18	6.41	91.77	NLPH	---	<50	—	<0.50	0.75	<0.50	<0.50	<0.50
MW7	04/20/06	98.18	3.64	94.54	NLPH	—	54	—	<0.50	1.1	1.3	3.5	2.6
MW7	**07/20/06**	**98.18**	**6.91**	**91.27**	**NLPH**	**---**	**449**	**—**	**0.840**	**7.75j**	**0.770j**	**11.4j**	**0.560j**
MW8	09/24/96	93.00	27.45	65.55	NLPH	---	<50	—	---	<0.5	<0.5	<0.5	<0.5
MW8	12/10/96	93.00	21.13	71.87	NLPH	---	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW8	03/12/97	93.00	14.57	78.43	NLPH	---	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW8	06/17/97	93.00	20.63	72.37	NLPH	---	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW8	03/23/98	93.00	—	—	—	—	—	—	—	—	—	—	—
MW8	06/18/98	93.00	13.22	79.78	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW8	09/17/98	93.00	20.41	72.59	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	0.78
MW8	12/17/98	92.98	15.91	77.07	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW8	03/22/99	92.98	9.19	83.79	NLPH	---	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW8	06/28/99	92.98	15.75	77.23	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW8	09/22/99	92.98	22.19	70.79	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW8	12/20/99	92.98	22.69	70.29	NLPH	---	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	03/28/00	92.98	9.47	83.51	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	06/16/00	92.98	Property transferred to Valero Refining Company.										
MW8	06/21/00	92.98	16.98	76.00	NLPH	—	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW8	09/20/00	92.98	24.12	68.86	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	12/20/00	92.98	25.69	67.29	NLPH	---	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	03/20/01	92.98	13.29	79.69	NLPH	---	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	06/19/01	92.98	20.90	72.08	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	09/19/01	92.98	28.31	64.67	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	11/01/01	97.68	Well surveyed in compliance with AB 2886 requirements.										
MW8	12/19/01	97.68	15.30	82.38	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW8	03/27/02	97.68	11.37	86.31	NLPH	—	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
MW8	06/19/02	97.68	17.70	79.98	NLPH	---	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW8	09/24/02	97.68	25.21	72.47	NLPH	---	<50.0	<0.5	---	0.5	<0.5	<0.5	<0.5
MW8	12/18/02	97.68	14.66	83.02	NLPH	---	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW8	03/19/03	97.68	14.08	83.60	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	06/12/03	97.68	15.72	81.96	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW8	09/22/03	97.68	24.06	73.62	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW8	12/08/03	97.68	19.93	77.75	NLPH	---	<50.0	---	<0.5	<0.50	<0.5	<0.5	<0.5
MW8	02/13/04	97.68	10.20	87.48	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	04/28/04	97.68	10.51	87.17	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	07/30/04	97.68	14.77	82.91	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	01/18/05	97.68	4.85	92.83	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	04/21/05	97.68	5.27	92.41	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	07/21/05	97.68	11.17	86.51	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	10/20/00	97.68	11.42	86.26	NLPH	---	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	01/09/06	97.68	7.21	90.47	NLPH	---	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	04/20/06	97.68	3.82	93.86	NLPH	---	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	**07/20/06**	**97.68**	**6.81**	**90.87**	**NLPH**	**---**	**<50.0**	**---**	**<0.500**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW9A	09/24/96	94.83	26.07	68.76	NLPH	---	2,200	---	---	25	6	38	11
MW9A	12/10/96	94.83	21.32	73.51	NLPH	---	1,700	<60	---	19	5.8	5	6.3
MW9A	03/12/97	94.83	17.15	77.68	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW9A	06/17/97	94.83	21.52	73.31	NLPH	---	890	<30	---	13	<0.5	1.2	2
MW9A	03/23/98	94.83	---	---	---	---	---	---	---	---	---	---	---
MW9A	06/19/98	94.83	14.68	80.15	NLPH	---	920	79	---	160	43	58	77
MW9A	09/17/98	94.83	21.25	73.58	NLPH	---	320	3.5	---	4.6	1.3	1.9	1.0
MW9A	12/18/98	94.82	17.38	77.44	NLPH	---	170	<2.5	---	1.1	<0.5	<0.5	<0.5
MW9A	03/22/99	94.82	10.52	84.30	NLPH	---	76	<2.5	---	<0.5	1.5	<0.5	<0.5
MW9A	06/28/99	94.82	17.48	77.34	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9A	09/22/99	94.82	22.97	71.85	NLPH	---	302	<2.5	---	<0.5	<0.5	<0.5	0.577
MW9A	12/20-21/99	94.82	29.50	65.32	NLPH	---	220	<2	---	<0.5	<0.5	<0.5	<0.5
MW9A	03/28/00	94.82	10.29	84.53	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9A	06/16/00	94.82	Property transferred to Valero Refining Company.										
MW9A	06/21/00	94.82	18.54	76.28	NLPH	---	55	<2	<5	<0.5	<0.5	<0.5	<0.5
MW9A	09/20/00	94.82	25.70	69.12	NLPH	---	210	<2	---	8	4.5	3.9	8.1
MW9A	12/20/00	94.82	27.64	67.18	NLPH	---	---	---	---	---	---	---	---
MW9A	03/20/01	94.82	14.33	80.49	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9A	06/19/01	94.82	22.22	72.60	NLPH	---	230	<2	---	<0.5	<0.5	<0.5	<0.5
MW9A	09/19/01	94.82	29.15	65.67	NLPH	---	---	---	---	---	---	---	---
MW9A	11/01/01	99.48	Well surveyed in compliance with AB 2886 requirements.										
MW9A	12/19/01	99.48	16.82	82.66	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9A	03/27/02	99.48	12.70	86.78	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW9A	06/19/02	99.48	18.27	81.21	NLPH	---	<50	<0.5	---	<0.5	<0.5	<0.5	0.9
MW9A	09/24/02	99.48	25.38	74.10	NLPH	---	<50.0	<0.5	---	1.5	1.1	0.8	1.7
MW9A	12/18/02	99.48	16.92	82.56	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9A	03/19/03	99.48	15.26	84.22	NLPH	---	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW9A	06/12/03	99.48	17.13	82.35	NLPH	---	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW9A	09/22/03	99.48	24.40	75.08	NLPH	—	<50.0	0.8	<0.50	3.70	<0.5	1.1	2.1
MW9A	12/08/03	99.48	22.75	76.73	NLPH	---	<50.0	0.7		0.50	<0.5	<0.5	<0.5
MW9A	02/13/04	99.48	11.30	88.18	NLPH	—	<50.0	—		0.50	<0.5	<0.5	<0.5
MW9A	04/28/04	99.48	11.47	88.01	NLPH	—	<50.0	—	<0.50	0.50	<0.5	<0.5	<0.5
MW9A	07/30/04	99.48	15.87	83.61	NLPH	---	<50.0	—	<0.50	0.50	<0.5	<0.5	<0.5
MW9A	10/19/04	99.48	16.92	82.56	NLPH	---	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW9A	01/18/05	99.48	5.55	93.93	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW9A	04/21/05	99.48	6.06	93.42	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW9A	07/21/05	99.48	11.93	87.55	NLPH	—	<50.0	—	52.2	<0.50	<0.5	<0.5	<0.5
MW9A	10/20/05	99.48	12.41	87.07	NLPH	---	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW9A	01/19/06	99.48	4.20	95.28	NLPH	—	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW9A	04/20/06	99.48	4.45	95.03	NLPH	—	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW9A	**07/20/06**	**99.48**	**7.31**	**92.17**	**NLPH**	**—**	**<50.0**	**—**	**<0.500**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW9B	09/24/96	94.78	32.20	62.58	NLPH	---	8,700	—	---	730	60	420	190
MW9B	12/10/96	94.78	29.00	65.78	NLPH	—	11,000	430	—	370	30	580	70
MW9B	03/12/97	94.78	21.07	73.71	NLPH	—	7,300	<200	—	1,300	210	550	130
MW9B	06/17/97	94.78	24.65	70.13	NLPH	—	12,000	<300	—	2,100	400	700	160
MW9B	03/23/98	94.78	—	—	—	—	—	—	—	—	—	—	—
MW9B	06/19/98	94.78	17.00	77.78	NLPH	—	220	3.7	---	3.1	0.57	<0.5	<0.5
MW9B	09/17/98	94.78	24.12	70.66	NLPH	---	9,300	520	---	1,800	280	670	310
MW9B	12/18/98	94.78	18.95	75.83	NLPH	---	11,000	480	---	2,800	690	710	350
MW9B	03/22/99	94.78	13.85	80.93	NLPH	---	8,100	290	---	1,700	490	460	240
MW9B	06/28/99	94.78	20.37	74.41	NLPH	---	2,320	<100	—	500	60.4	61.6	70.4
MW9B	09/22/99	94.78	25.76	69.02	NLPH	—	12,300	135	—	3,150	277	906	135
MW9B	12/20-21/99	94.78	26.47	68.31	NLPH	—	5,600	<10	---	1,100	28	420	16
MW9B	03/28/00	94.78	14.08	80.70	NLPH	—	3,000	34	—	550	14	67	11.3
MW9B	06/16/00	94.78	Property transferred to Valero Refining Company.										
MW9B	06/21/00	94.78	21.59	73.19	NLPH	—	1,300	<2	<5	150	2.2	17	3.3
MW9B	09/20/00	94.78	29.00	65.78	NLPH	—	4,400	<10	—	640	9.7	350	<2.5
MW9B	12/20/00	94.78	30.09	64.69	NLPH	---	3,800	<10	—	150	<2.5	190	<2.5
MW9B	03/20/01	94.78	17.98	76.80	NLPH	—	2,600	14	33	69	<2.5	60	<2.5
MW9B	06/19/01	94.78	25.09	69.69	NLPH	---	1,400	16	36	98	5.2	46	<2.5
MW9B	09/19/01	94.78	31.90	62.88	NLPH	—	4,200	92	54	520	9.1	140	11
MW9B	11/01/01	99.42	Well surveyed in compliance with AB 2886 requirements.										
MW9B	12/19/01	99.42	20.26	79.16	NLPH	---	2,100	88	52	120	1.8	28	1.7
MW9B	03/27/02	99.42	15.08	84.34	NLPH	---	1,290	90.0	75.4	39.7	2.00	5.20	2.10
MW9B	06/19/02	99.42	22.86	76.56	NLPH	---	835	92.2	89.0	58.5	3.2	8.1	3.1

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9B	09/24/02	99.42	28.85	70.57	NLPH	---	3,860	103.0	<10.0	434	37.0	45.0	89.0
MW9B	12/18/02	99.42	21.49	77.93	NLPH	---	1,560	41.0	14.1	155	3.1	3.7	4.3
MW9B	03/19/03	99.42	18.03	81.39	NLPH	---	888	25.6	11.0	36.8	1.3	1.7	2.6
MW9B	06/12/03	99.42	19.80	79.62	NLPH	---	559	20.1	14.3	14.7	0.6	0.6	1.3
MW9B	09/22/03	99.42	27.25	72.17	NLPH	---	774	26.8	15.3	50.3	1.0	1.8	1.6
MW9B	12/08/03	99.42	24.00	75.42	NLPH	---	1,150	26.0	10.9	84.8	1.7	2.5	2.5
MW9B	02/13/04	99.42	12.60	86.82	NLPH	---	1,250	---	11.0	55.4	1.6	2.2	0.6
MW9B	04/28/04	99.42	12.85	86.57	NLPH	---	<50.0	---	18.6	<0.50	<0.5	<0.5	<0.5
MW9B	07/30/04	99.42	17.65	81.77	NLPH	---	97.2	---	13.1	6.20	<0.5	<0.5	1.2
MW9B	10/19/04	99.42	18.12	81.30	NLPH	---	2,110	---	7.90	33.7	6.4	1.1	2.8
MW9B	01/18/05	99.42	7.29	92.13	NLPH	---	2,350	---	69.5	39.0	3.8	1.7	4.1
MW9B	04/21/05	99.42	7.26	92.16	NLPH	---	357	---	69.4	1.50	<0.5	<0.5	0.7
MW9B	07/21/05	99.42	13.31	86.11	NLPH	---	174	---	<0.50	2.00	<0.5	1.0	1.0
MW9B	10/20/05	99.42	13.09	86.33	NLPH	---	234	---	52.1	5.23	<0.50	<0.50	0.71
MW9B	01/19/06	99.42	5.20	94.22	NLPH	---	570	---	54	8.8	<0.50	0.77	0.66
MW9B	04/20/06	99.42	5.12	94.30	NLPH	---	210i	---	220	<0.50	<0.50	<0.50	<0.50
MW9B	**07/20/06**	**99.42**	**8.59**	**90.83**	**NLPH**	**---**	**81.0**	**---**	**86.8**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW10A	09/24/96	94.97	24.07	70.90	NLPH	---	8,200	---	---	450	83	340	1,000
MW10A	12/10/96	94.97	22.04	72.93	NLPH	---	3,600	<200	---	200	11	17	58.0
MW10A	03/12/97	94.97	14.68	80.29	NLPH	---	120	<30	---	1.1	<0.5	<0.5	<0.5
MW10A	06/17/97	94.97	19.78	75.19	NLPH	---	680	<30	---	14.00	0.97	2.2	7.2
MW10A	03/23/98	94.97	---	---	---	---	---	---	---	---	---	---	---
MW10A	06/19/98	94.97	12.57	82.40	NLPH	---	1,700	32	---	21	14	83	260
MW10A	09/17/98	94.97	18.61	76.36	NLPH	---	1,200	<50	---	18	<10	35	95
MW10A	12/18/98	94.90	15.74	79.16	NLPH	---	490	10	---	5.5	<0.5	20	41
MW10A	03/22/99	94.90	17.68	77.22	NLPH	---	2,800	47	---	24	110	99	510
MW10A	06/28/99	94.90	16.33	78.57	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10A	09/22/99	94.90	21.52	73.38	NLPH	---	343	<2.5	---	0.765	<0.5	0.950	<0.5
MW10A	12/20-21/99	94.90	23.45	71.45	NLPH	---	560	<2	---	7.8	<0.5	0.64	<0.5
MW10A	03/28/00	94.90	9.44	85.46	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW10A	06/16/00	94.90	Property transferred to Valero Refining Company.										
MW10A	06/21/00	94.90	17.35	77.55	NLPH	---	490	<2	<5	2.2	<0.5	7.3	2.3
MW10A	09/20/00	94.90	23.63	71.27	NLPH	---	180	<2	---	2.3	1.3	2.2	4.3
MW10A	12/20/00	94.90	26.80	68.10	NLPH	---	---	---	---	---	---	---	---
MW10A	03/20/01	94.90	19.33	75.57	NLPH	---	2,300	<2	---	28	1.3	190	114
MW10A	06/19/01	94.90	20.46	74.44	NLPH	---	540	<2	---	4.4	<0.5	28	4.79
MW10A	09/19/01	94.90	27.53	67.37	NLPH	---	---	---	---	---	---	---	---
MW10A	11/01/01	99.56	Well surveyed in compliance with AB 2886 requirements.										
MW10A	12/19/01	99.56	16.40	83.16	NLPH	---	220	<2	---	1.5	<0.5	5.1	0.83

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10A	03/27/02	99.56	11.70	87.86	NLPH	---	510	9.10	<0.5	5.00	0.50	21.1	2.40
MW10A	06/19/02	99.56	17.05	82.51	NLPH	---	760	<0.5	<0.50	6.1	<0.5	21.9	2.6
MW10A	09/24/02	99.56	23.22	76.34	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	0.7
MW10A	09/24/02	99.56	23.22	76.34	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	0.7
MW10A	12/18/02	99.56	17.99	81.57	NLPH	---	124	0.8	<0.50	3.7	<0.5	16.6	1.1
MW10A	03/19/03	99.56	13.93	85.63	NLPH	---	723	<0.5	---	9.20	<0.5	77.8	1.0
MW10A	06/12/03	99.56	15.78	83.78	NLPH	---	1,490	9.2	<0.50	17.9	0.7	154	3.5
MW10A	09/22/03	99.56	22.93	76.63	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW10A	12/08/03	99.56	23.70	75.86	NLPH	---	108	2.1	<0.50	2.20	<0.5	0.5	<0.5
MW10A	02/13/04	99.56	10.83	88.73	NLPH	---	493	---	<0.50	15.1	0.5	59.4	1.1
MW10A	04/28/04	99.56	10.52	89.04	NLPH	---	562	---	<0.50	9.70	0.7	43.2	<0.5
MW10A	07/30/04	99.56	14.64	84.92	NLPH	---	1,580	---	<0.50	14.3	1.1	106	1.5
MW10A	10/19/04	99.56	16.01	83.55	NLPH	---	553	---	<0.50	9.50	0.7	10.9	<0.5
MW10A	01/18/05	99.56	5.04	94.52	NLPH	---	<50.0	---	<0.50	0.50	<0.5	0.8	<0.5
MW10A	04/21/05	99.56	5.71	93.85	NLPH	---	<50.0	---	<0.50	0.50	<0.5	<0.5	<0.5
MW10A	07/21/05	99.56	9.29	90.27	NLPH	---	149	---	5.70	1.00	<0.5	1.0	<0.5
MW10A	10/20/05	99.56	11.94	87.62	NLPH	---	262	---	<0.500	5.73	<0.50	4.38	<0.50
MW10A	01/19/06	99.56	3.80	95.76	NLPH	---	<50	---	2.8	1.8	<0.50	<0.50	<0.50
MW10A	04/20/06	99.56	4.01	95.55	NLPH	---	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW10A	**07/20/06**	**99.56**	**7.72**	**91.84**	**NLPH**	**---**	**<50.0**	**---**	**<0.500**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW10B	09/24/96	95.04	31.75	63.29	NLPH	---	2,000	---	---	460	79	14	100.0
MW10B	12/10/96	95.04	33.91	61.13	NLPH	---	920	<30	---	89	14	7.7	30.0
MW10B	03/12/97	95.04	15.25	79.79	NLPH	---	400	<30	---	34	4.9	5.8	7.8
MW10B	06/17/97	95.04	31.15	63.89	NLPH	---	220	<30	---	20	1	2.6	2.3
MW10B	03/23/98	95.04	---	---	---	---	---	---	---	---	---	---	---
MW10B	06/19/98	95.04	24.18	70.86	NLPH	---	120	<2.5	---	5.3	1.5	2.4	4.6
MW10B	09/17/98	95.04	24.77	70.27	NLPH	---	160	<2.5	---	7.7	11	7.3	20
MW10B	12/18/98	95.04	20.38	74.66	NLPH	---	130	<2.5	---	4.8	3.1	2.0	6.1
MW10B	03/22/99	95.04	17.87	77.17	NLPH	---	73	<2.5	---	1.4	2.5	1.1	2.9
MW10B	06/28/99	95.04	24.83	70.21	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10B	09/22/99	95.04	26.31	68.73	NLPH	---	56.1	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW10B	12/20/99	95.04	27.84	67.20	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW10B	03/28/00	95.04	24.02	71.02	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW10B	06/16/00	95.04	Property transferred to Valero Refining Company.										
MW10B	06/21/00	95.04	37.94	57.10	NLPH	---	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW10B	09/20/00	95.04	37.20	57.84	NLPH	---	<50	<2	---	0.68	<0.5	0.71	2.23
MW10B	12/20/00	95.04	33.62	61.42	NLPH	---	<50	4.4	5	0.66	0.62	0.58	0.97
MW10B	03/20/01	95.04	19.80	75.24	NLPH	---	---	---	---	---	---	---	---
MW10B	06/19/01	95.04	26.21	68.83	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10B	09/19/01	95.04	32.69	62.35	NLPH	---	<50	3.4	<5	<0.5	<0.5	<0.5	<0.5
MW10B	11/01/01	99.60	Well surveyed in compliance with AB 2886 requirements.										
MW10B	12/19/01	99.60	23.21	76.39	NLPH	---	<50	<2	---	1.6	<0.5	<0.5	<0.5
MW10B	03/27/02	99.60	16.71	82.89	NLPH	---	79.2	2.90	2.76	3.30	1.90	3.10	8.60
MW10B	06/19/02	99.60	21.68	77.92	NLPH	---	<50	3.6	3.13	0.5	0.6	<0.5	<0.5
MW10B	09/24/02	99.60	29.76	69.84	NLPH	---	<50.0	2.0	2.00	1.1	1.0	0.6	1.3
MW10B	12/18/02	99.60	23.75	75.85	NLPH	---	<50.0	0.6	<0.50	0.8	1.0	<0.5	1.8
MW10B	03/19/03	99.60	19.07	80.53	NLPH	---	<50.0	3.7	3.80	<0.50	<0.5	<0.5	<0.5
MW10B	06/12/03	99.60	20.90	78.70	NLPH	---	<50.0	2.7	3.80	<0.50	<0.5	<0.5	<0.5
MW10B	09/22/03	99.60	27.91	71.69	NLPH	---	<50.0	1.6	3.36	2.50	1.1	2.6	6.6
MW10B	12/08/03	99.60	25.47	74.13	NLPH	---	<50.0	1.7	66.0	0.50	<0.5	0.7	0.7
MW10B	02/13/04	99.60	13.00	86.60	NLPH	---	<50.0	---	5.10	0.50	<0.5	<0.5	<0.5
MW10B	04/28/04	99.60	13.23	86.37	NLPH	---	491	---	<0.50	8.90	0.5	40.6	<0.5
MW10B	07/30/04	99.60	18.24	81.36	NLPH	---	<50.0	---	1.50	<0.50	<0.5	<0.5	0.6
MW10B	10/19/04	99.60	18.87	80.73	NLPH	---	<50.0	---	4.10	<0.50	<0.5	<0.5	<0.5
MW10B	01/18/05	99.60	7.82	91.78	NLPH	---	<50.0	---	13.7	<0.50	<0.5	<0.5	<0.5
MW10B	04/21/05	99.60	7.74	91.86	NLPH	---	<50.0	---	4.40	<0.50	<0.5	0.7	0.8
MW10B	07/21/05	99.60	14.58	85.02	NLPH	---	<50.0	---	1.50	<0.50	<0.5	<0.5	<0.5
MW10B	10/20/05	99.60	13.17	86.43	NLPH	---	<50.0	---	4.45	<0.50	<0.50	<0.50	<0.50
MW10B	01/19/06	99.60	8.65	90.95	NLPH	---	<50	---	7.7	<0.50	<0.50	<0.50	1.4
MW10B	04/20/06	99.60	5.12	94.48	NLPH	---	<50	---	4.7	<0.50	<0.50	<0.50	<0.50
MW10B	**07/20/06**	**99.60**	**8.59**	**91.01**	**NLPH**	**---**	**<50.0**	**---**	**7.10**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW11A	09/24/96	95.70	24.71	70.99	NLPH	---	1,100	---	---	65	3.3	36	23.0
MW11A	12/10/96	95.70	24.69	71.01	NLPH	---	6,800	<600	---	440	27	310	390.0
MW11A	03/12/97	95.70	16.97	78.73	NLPH	---	160	<30	---	5.1	<0.5	2.1	<0.5
MW11A	06/17/97	95.70	20.90	74.80	NLPH	---	14,000	<200	---	840.00	45	130	780.0
MW11A	03/23/98	95.70	10.75	84.95	NLPH	---	250	---	6.9	8.9	<0.5	4.6	7.1
MW11A	06/19/98	95.70	14.53	81.17	NLPH	---	230	30	---	7.2	<0.5	5.1	6.5
MW11A	09/17/98	96.29	21.03	75.26	NLPH	---	180	21	---	4.4	<0.5	1.7	2.5
MW11A	12/18/98	96.29	17.82	78.47	NLPH	---	280	27	---	5.5	<0.5	5.6	6.2
MW11A	03/22/99	96.29	11.04	85.25	NLPH	---	140	23	---	2.8	<0.5	2.5	2.6
MW11A	06/28/99	96.29	15.33	80.96	NLPH	---	<50	327	---	<0.5	<0.5	<0.5	<0.5
MW11A	09/22/99	96.29	22.26	74.03	NLPH	---	2,800	19.5	---	291	4.60a	7.57	<0.5
MW11A	12/20-21/99	96.29	22.12	74.17	NLPH	---	1,500	44	---	130	<2.5	5.7	<2.5
MW11A	03/28/00	96.29	11.06	85.23	NLPH	52	<50	22	---	<5	<5	<5	<5
MW11A	06/16/00	96.29	Property transferred to Valero Refining Company.										
MW11A	06/21/00	96.29	17.16	79.13	NLPH	---	420	37	33	8.7	<0.5	5.9	5.43
MW11A	09/20/00	96.29	23.10	73.19	NLPH	---	1,400	24	19	210	6.4	11	4.7
MW11A	12/20/00	96.29	23.72	72.57	NLPH	---	790	29	18	38	1.4	4	1.6

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11A	03/20/01	96.29	15.21	81.08	NLPH	---	210	34	30	13	<0.5	2.4	0.54
MW11A	06/19/01	96.29	21.49	74.80	NLPH	---	130	<2	---	1.8	<0.5	<0.5	<0.5
MW11A	09/19/01	96.29	26.86	69.43	NLPH	---	700	22	15	45	3.3	1.4	<0.5
MW11A	11/01/01	100.95	Well surveyed in compliance with AB 2886 requirements.										
MW11A	12/19/01	100.95	17.78	83.17	NLPH	---	290	11	9	23	<0.5	13	2.9
MW11A	03/27/02	100.95	13.70	87.25	NLPH	---	<50.0	15.4	7.09	2.60	<0.50	0.70	<0.50
MW11A	06/19/02	100.95	17.91	83.04	NLPH	---	176	14.0	<0.50	3.7	<0.5	1.2	<0.5
MW11A	09/24/02	100.95	23.98	76.97	NLPH	---	<50.0	<0.5	---	0.6	<0.5	<0.5	0.9
MW11A	12/18/02	100.95	20.52	80.43	NLPH	---	416	3.5	2.30	77.0	2.2	29.1	3.8
MW11A	03/19/03	100.95	15.08	85.87	NLPH	---	104	5.0	4.70	4.90	<0.5	1.4	<0.5
MW11A	06/12/03	100.95	16.53	84.42	NLPH	---	144	1.3	4.90	3.20	<0.5	0.9	<0.5
MW11A	09/22/03	100.95	23.31	77.64	NLPH	---	1,040	10.2	7.19	75.8	1.0	2.8	1.5
MW11A	12/08/03	100.95	21.12	79.83	NLPH	---	<50.0	3.2	5.24	6.10	<0.5	1.1	<0.5
MW11A	02/13/04	100.95	11.86	89.09	NLPH	---	61.5	---	6.20	5.30	<0.5	0.9	<0.5
MW11A	04/28/04	100.95	11.60	89.35	NLPH	---	75.1	---	7.20	3.20	<0.5	0.7	<0.5
MW11A	07/30/04	100.95	15.27	85.68	NLPH	---	110	---	3.50	2.30	<0.5	0.6	<0.5
MW11A	10/19/04	100.95	15.81	85.14	NLPH	---	159	---	3.40	5.60	<0.5	0.8	<0.5
MW11A	01/18/05	100.95	6.45	94.50	NLPH	---	<50.0	---	2.40	<0.50	<0.5	<0.5	<0.5
MW11A	04/21/05	100.95	6.76	94.19	NLPH	---	<50.0	---	1.10	<0.50	<0.5	<0.5	0.8
MW11A	07/21/05	100.95	8.91	92.04	NLPH	---	<50.0	---	0.70	<0.50	<0.5	<0.5	<0.5
MW11A	10/20/05	100.95	12.13	88.82	NLPH	---	<50.0	---	0.980	0.58	<0.50	<0.50	<0.50
MW11A	01/19/06	100.95	5.08	95.87	NLPH	---	<50	---	0.90	<0.50	<0.50	<0.50	<0.50
MW11A	04/20/06	100.95	4.98	95.97	NLPH	---	<50	---	0.94	<0.50	<0.50	<0.50	<0.50
MW11A	**07/20/06**	**100.95**	**8.49**	**92.46**	**NLPH**	**---**	**<50.0**	**---**	**0.860**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW11B	09/24/96	96.27	25.92	70.35	NLPH	---	4,300	---	---	<3	<3	<3	<3
MW11B	12/10/96	96.27	24.84	71.43	NLPH	---	1,600	<200	---	10	4.6	5.5	<3
MW11B	03/12/97	96.27	15.25	81.02	NLPH	---	590	<30	---	44	1.9	23	3.5
MW11B	06/17/97	96.27	20.68	75.59	NLPH	---	260	<30	---	39.00	0.75	4	1.6
MW11B	03/23/98	96.27	10.65	85.62	NLPH	---	<50	---	<2.0	<0.5	<0.5	<0.5	<0.5
MW11B	06/18/98	96.27	14.43	81.84	NLPH	---	860	<25	---	13	<5.0	13	34
MW11B	09/17/98	96.27	21.30	74.97	NLPH	---	470	6.3	---	4.0	<1.0	11	23
MW11B	12/18/98	95.89	16.77	79.12	NLPH	---	870	17	---	8.5	1.0	21	52
MW11B	03/22/99	95.89	11.23	84.66	NLPH	---	770	<25	---	9.9	<5.0	14	42
MW11B	06/28/99	95.89	16.00	79.89	NLPH	---	<50	7.18	---	<0.5	<0.5	<0.5	<0.5
MW11B	09/22/99	95.89	22.49	73.40	NLPH	---	398	4.85	---	4.33	<0.5	6.59	7.80a
MW11B	12/20-21/99	95.89	22.72	73.17	NLPH	---	240	<2	---	3.3	<0.5	1.4	3
MW11B	03/28/00	95.89	11.11	84.78	NLPH	---	<50	7.7	---	0.62	<0.5	<0.5	0.52
MW11B	06/16/00	95.89	Property transferred to Valero Refining Company.										
MW11B	06/21/00	95.89	17.25	78.64	NLPH	---	140	11	9	0.8	<0.5	1.9	2.8

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11B	09/20/00	95.89	24.19	71.70	NLPH	—	120	5.8	<5	1.7	<0.5	1.6	1.4
MW11B	12/20/00	95.89	23.14	72.75	NLPH	—	170	5.7	2d	3.2	<0.5	1.9	1.6
MW11B	03/20/01	95.89	15.20	80.69	NLPH	—	140	4.5	<5	<0.5	<0.5	1.7	1.3
MW11B	06/19/01	95.89	21.65	74.24	NLPH	—	<50	<2	—	0.54	1.3	0.57	1.85
MW11B	09/19/01	95.89	28.80	67.09	NLPH	—	<50	<2	—	1.7	<0.5	<0.5	<0.5
MW11B	11/01/01	100.53	Well surveyed in compliance with AB 2886 requirements.										
MW11B	12/19/01	100.53	15.16	85.37	NLPH	—	<50	<2	—	<0.5	6.4	<0.5	<0.5
MW11B	03/27/02	100.53	13.25	87.28	NLPH	—	<50.0	31.8	40.75	<0.50	<0.50	<0.50	<0.50
MW11B	06/19/02	100.53	17.79	82.74	NLPH	—	<50	2.7	<0.50	<0.5	<0.5	<0.5	<0.5
MW11B	09/24/02	100.53	25.48	75.05	NLPH	—	161.0	2.1	<2.00	4.1	5.0	6.4	31.6
MW11B	12/18/02	100.53	19.28	81.25	NLPH	—	<50.0	1.8	<1.10	<0.5	5.1	<0.5	<0.5
MW11B	03/19/03	100.53	15.00	85.53	NLPH	—	<50.0	3.6	2.90	<0.50	<0.5	<0.5	<0.5
MW11B	06/12/03	100.53	16.44	84.09	NLPH	—	55.5	2.2	1.90	<0.50	<0.5	<0.5	<0.5
MW11B	09/22/03	100.53	24.03	76.50	NLPH	—	<50.0	1.0	2.81	<0.50	<0.5	<0.5	<0.5
MW11B	12/08/03	100.53	20.77	79.76	NLPH	—	<50.0	1.0	1.02	<0.50	<0.5	<0.5	<0.5
MW11B	02/13/04	100.53	11.40	89.13	NLPH	—	<50.0	—	0.90	<0.50	<0.5	<0.5	<0.5
MW11B	04/28/04	100.53	11.36	89.17	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW11B	07/30/04	100.53	15.02	85.51	NLPH	—	<50.0	—	<0.50	0.90	<0.5	<0.5	<0.5
MW11B	10/19/04	100.53	15.16	85.37	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW11B	01/18/05	100.53	6.32	94.21	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW11B	04/21/05	100.53	6.56	93.97	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	0.9
MW11B	07/21/05	100.53	8.69	91.84	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW11B	10/20/05	100.53	11.81	88.72	NLPH	—	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW11B	01/19/06	100.53	4.87	95.66	NLPH	—	<50	—	<0.50	<0.50	<0.50	<0.50	0.52
MW11B	04/20/06	100.53	4.87	95.66	NLPH	—	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW11B	**07/20/06**	**100.53**	**8.22**	**92.31**	**NLPH**	**—**	**<50.0**	**—**	**<0.500**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW12	09/24/96	92.29	27.78	64.51	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	12/10/96	92.29	22.15	70.14	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW12	03/12/97	92.29	15.20	77.09	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW12	06/17/97	92.29	22.03	70.26	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW12	03/23/98	92.29	—	—	—	—	—	—	—	—	—	—	—
MW12	06/18/98	92.29	13.31	78.98	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW12	09/17/98	92.29	20.46	71.83	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW12	12/17/98	92.29	16.02	76.27	NLPH	—	<50	<2.5	—	0.65	1.4	0.64	2.5
MW12	03/22/99	92.29	10.69	81.60	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	1.1
MW12	06/28/99	92.29	16.20	76.09	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW12	09/22/99	92.29	22.31	69.98	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW12	12/20/99	92.29	23.11	69.18	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	03/28/00	92.29	9.51	82.78	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12	06/16/00	92.29	Property transferred to Valero Refining Company.										
MW12	06/21/00	92.29	17.95	74.34	NLPH	---	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW12	09/20/00	92.29	24.50	67.79	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW12	12/20/00	92.29	26.34	65.95	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW12	03/20/01	92.29	13.45	78.84	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW12	06/19/01	92.29	20.84	71.45	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW12	09/19/01	92.29	28.18	64.11	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW12	11/01/01	96.24	Well surveyed in compliance with AB 2886 requirements.										
MW12	12/19/01	96.24	15.29	80.95	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW12	03/27/02	96.24	11.20	85.04	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW12	06/19/02	96.24	18.93	77.31	NLPH	---	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW12	09/24/02	96.24	25.10	71.14	NLPH	---	<50.0	<0.5	---	0.9	<0.5	<0.5	<0.5
MW12	12/18/02	96.24	14.37	81.87	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW12	03/19/03	96.24	14.08	82.16	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW12	06/12/03	96.24	15.84	80.40	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW12	09/22/03	96.24	23.83	72.41	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW12	12/08/03	96.24	20.85	75.39	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW12	02/13/04	96.24	9.61	86.63	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	04/28/04	96.24	10.05	86.19	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	07/30/04	96.24	14.55	81.69	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	10/19/04	96.24	15.46	80.78	NLPH	---	<50.0	---	<0.50	<0.50	0.5	<0.5	<0.5
MW12	01/18/05	96.24	4.08	92.16	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	04/21/05	96.24	4.56	91.68	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	07/21/05	96.24	10.61	85.63	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	10/20/05	96.24	10.91	85.33	NLPH	---	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW12	01/19/06	96.24	6.97	89.27	NLPH	---	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW12	04/20/06	96.24	2.76	93.48	NLPH	---	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW12	**07/20/06**	**96.24**	**6.11**	**90.13**	**NLPH**	**---**	**<50.0**	**---**	**<0.500**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW13	09/24/96	93.80	29.85	63.95	NLPH	---	<50	---	---	0.47	1	0.64	2.5
MW13	12/10/96	93.80	26.42	67.38	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW13	03/12/97	93.80	17.44	76.36	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW13	06/17/97	93.80	21.97	71.83	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW13	03/23/98	93.80	---	---	---	---	---	---	---	---	---	---	---
MW13	06/19/98	93.80	14.74	79.06	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW13	09/17/98	93.80	22.08	71.72	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW13	12/17/98	92.96	17.29	75.67	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW13	03/22/99	92.96	11.24	81.72	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW13	06/28/99	92.96	18.30	74.66	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW13	09/22/99	92.96	23.40	69.56	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13	12/20/99	92.96	24.56	68.40	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	03/28/00	92.96	11.14	81.82	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	06/16/00	92.96	Property transferred to Valero Refining Company.										
MW13	06/21/00	92.96	18.66	74.30	NLPH	---	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW13	09/20/00	92.96	26.42	66.54	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	12/20/00	92.96	28.74	64.22	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	03/20/01	92.96	15.12	77.84	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	06/19/01	92.96	22.41	70.55	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	09/19/01	92.96	30.37	62.59	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	11/01/01	97.64	Well surveyed in compliance with AB 2886 requirements.										
MW13	12/19/01	97.64	17.68	79.96	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	03/27/02	97.64	12.54	85.10	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW13	06/19/02	97.64	18.23	79.41	NLPH	---	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW13	09/24/02	97.64	26.70	70.94	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW13	12/18/02	97.64	18.83	78.81	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW13	03/19/03	97.64	15.72	81.92	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	06/12/03	97.64	17.49	80.15	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	09/22/03	97.64	24.98	72.66	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	12/08/03	97.64	22.70	74.94	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	02/13/04	97.64	10.45	87.19	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	04/28/04	97.64	10.72	86.92	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	07/30/04	97.64	15.39	82.25	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	10/19/04	97.64	13.13	84.51	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	0.5	<0.5
MW13	01/18/05	97.64	4.83	92.81	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	04/21/05	97.64	5.04	92.60	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	07/21/05	97.64	11.25	86.39	NLPH	---	<50.0	---	54.8	<0.50	<0.5	<0.5	<0.5
MW13	10/20/05	97.64	11.22	86.42	NLPH	---	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	01/19/06	97.64	7.53	90.11	NLPH	---	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	04/20/06	97.64	2.97	94.67	NLPH	---	<50	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	**07/20/06**	**97.64**	**6.60**	**91.04**	**NLPH**	**---**	**<50.0**	**---**	**<0.500**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
MW14	09/24/96	95.82	34.38	61.44	NLPH	---	390	---	---	1.4	1.1	0.66	2.8
MW14	12/10/96	95.82	31.48	64.34	NLPH	---	340	<60	---	180	4.3	3.3	6.0
MW14	03/12/97	95.82	25.60	70.22	NLPH	---	440	<30	---	92	8.5	10	22.0
MW14	06/17/97	95.82	24.68	71.14	NLPH	---	180	31	---	27	<0.5	0.58	0.65
MW14	03/23/98	94.45	14.19	80.26	NLPH	---	130	---	4.0	36	2.3	3.4	5.9
MW14	06/19/98	94.45	17.62	76.83	NLPH	---	170	<2.5	---	38	1.8	3.4	4.8
MW14	09/17/98	94.45	24.51	69.94	NLPH	---	250	17	---	61	4.2	9.8	15
MW14	12/18/98	95.85	19.42	76.43	NLPH	---	200	5.3	---	45	3.2	6.3	12
MW14	03/22/99	95.85	14.46	81.39	NLPH	---	56	5.7	---	2.2	1.8	<0.5	1.1

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	06/28/99	95.85	20.66	75.19	NLPH	---	<50	9.66	---	<0.5	<0.5	<0.5	<0.5
MW14	09/22/99	95.85	25.96	69.89	NLPH	---	<50	24.9	---	0.746	<0.5	<0.5	<0.5
MW14	12/20-21/99	95.85	26.31	69.54	NLPH	---	<50	14	---	<0.5	<0.5	<0.5	<0.5
MW14	03/28/00	95.85	14.70	81.15	NLPH	---	77	<2	---	21	0.73	2.2	1.4
MW14	06/16/00	95.85	Property transferred to Valero Refining Company.										
MW14	06/21/00	95.85	21.97	73.88	NLPH	---	<50	80	62	<0.5	<0.5	<0.5	<0.5
MW14	09/20/00	95.85	28.90	66.95	NLPH	---	<50	90	82	1.5	<0.5	0.74	0.6
MW14	12/20/00	95.85	29.75	66.10	NLPH	---	<50	34	29	<0.5	<0.5	<0.5	<0.5
MW14	03/20/01	95.85	19.01	76.84	NLPH	---	<50	50	46	<0.5	<0.5	<0.5	<0.5
MW14	06/19/01	95.85	25.59	70.26	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW14	09/19/01	95.85	32.29	63.56	NLPH	---	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW14	11/01/01	100.48	Well surveyed in compliance with AB 2886 requirements.										
MW14	12/19/01	100.48	22.75	77.73	NLPH	---	650	970	720	79	4.7	5.1	99
MW14	03/27/02	100.48	16.37	84.11	NLPH	---	<50.0	7.60	9.2	<0.50	<0.50	<0.50	<0.50
MW14	06/19/02	100.48	20.91	79.57	NLPH	---	65	47.7	45.0	2.2	1.1	0.7	3.2
MW14	09/24/02	100.48	29.23	71.25	NLPH	---	99.5	43.1	41.4	2.2	2.0	3.1	13.0
MW14	12/18/02	100.48	27.24	73.24	NLPH	---	61.9	48.9	56.5	<0.5	2.3	<0.5	<0.5
MW14	03/19/03	100.48	18.60	81.88	NLPH	---	89.8	51.9	54.0	1.00	<0.5	1.1	3.0
MW14	06/12/03	100.48	20.19	80.29	NLPH	---	<50.0	27.1	30.4	<0.50	<0.5	<0.5	<0.5
MW14	09/22/03	100.48	27.62	72.86	NLPH	---	<50.0	39.9	39.0	<0.50	<0.5	<0.5	<0.5
MW14	12/08/03	100.48	24.22	76.26	NLPH	---	<50.0	21.8	21.6	<0.50	<0.5	<0.5	<0.5
MW14	02/13/04	100.48	13.50	86.98	NLPH	---	<50.0	---	31.0	<0.50	<0.5	<0.5	<0.5
MW14	04/28/04	100.48	13.55	86.93	NLPH	---	<50.0	---	23.1	<0.50	<0.5	<0.5	0.8
MW14	07/30/04	100.48	18.75	81.73	NLPH	---	<50.0	---	2.60	0.50	<0.5	1.2	4.5
MW14	10/19/04	100.48	18.62	81.86	NLPH	---	66.6	---	65.6	<0.50	<0.5	<0.5	<0.5
MW14	01/18/05	100.48	8.44	92.04	NLPH	---	<50.0	---	2.20	4.70	<0.5	1.1	0.8
MW14	04/21/05	100.48	8.32	92.16	NLPH	---	83.9	---	58.2	6.10	<0.5	1.1	<0.5
MW14	07/21/05	100.48	10.97	89.51	NLPH	---	59.4	---	67.4	<0.50	<0.5	<0.5	<0.5
MW14	10/20/05	100.48	13.82	86.66	NLPH	---	<50.0	---	49.5	0.59	<0.50	<0.50	<0.50
MW14	01/19/06	100.48	6.46	94.02	NLPH	---	<50	---	11	1.5	<0.50	<0.50	<0.50
MW14	04/20/06	100.48	6.28	94.20	NLPH	---	<50	---	1.7	3.2	0.80	1.0	0.77
MW14	**07/20/06**	**100.48**	**9.48**	**91.00**	**NLPH**	**---**	**<50.0**	**---**	**15.9**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**
TW1	03/28/00	95.95	13.63	82.32	NLPH	---	300	250	190	16	<0.5	2.1	2.62
TW1	11/01/01	100.56	Well surveyed in compliance with AB 2886 requirements.										
TW1	03/27/02 - present		Well not gauged or sampled.										
TW2	03/28/00	94.48	13.75	80.73	NLPH	---	19,000	5,800	4,500	2,900	680	880	1,730
TW2	11/01/01	99.10	Well surveyed in compliance with AB 2886 requirements.										
TW2	03/27/02 - present		Well not gauged or sampled.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
AS/AI1	06/17/97 e	95.05	24.05	71.00	NLPH	—	4,500	<200	—	160	190	91	240
AS/AI1	06/17/97	95.05	19.92	75.13	NLPH	—	2,600	<30	—	12	50	28	87
AS/AI1	03/23/98	95.05	9.71	85.34	NLPH	—	1,400	—	6.0	28	190	47	270
AS/AI1	06/19/98	95.05	12.97	82.08	NLPH	—	160	23	—	2.1	15	5.0	31
AS/AI1	09/17/98	95.05	20.18	74.87	NLPH	—	6,400	190	—	74	570	220	1,200
AS/AI1	12/18/98	95.03	16.46	78.57	NLPH	—	370	<2.5	—	7.2	47	13	72
AS/AI1	03/22/99	95.03	10.26	84.77	NLPH	—	330	16	—	13	1.5	6.6	3.5
AS/AI1	06/29/99	95.03	17.15	77.88	NLPH	—	3,270	<25	—	6.86	54.7	115	582
AS/AI1	09/22/99	95.03	22.50	72.53	NLPH	—	9,390	116	—	32.6	471	401	1,840
AS/AI1	12/20-21/99	95.03	24.56	70.47	NLPH	—	22,000	<50	—	310	1,800	910	3,600
AS/AI1	03/28/00	95.03	10.14	84.89	NLPH	—	230	<2	—	1.9	1.4	1.4	4.2
AS/AI1	06/16/00	95.03	Property transferred to Valero Refining Company.										
AS/AI1	06/21/00	95.03	17.84	77.19	NLPH	—	2,000	220	150	5.6	8.2	17	24.9
AS/AI1	09/20/00	95.03	25.20	69.83	NLPH	—	35,000	<100	120	610	3,300	1,600	7,400
AS/AI1	12/20/00	95.03	27.12	67.91	NLPH	—	53,000	1,200	360	2,600	6,100	1,700	7,900
AS/AI1	03/20/01	95.03	15.81	79.22	NLPH	—	11,000	530	570	790	1,000	300	
AS/AI1	06/19/01	95.03	21.89	73.14	NLPH	—	4,600	240	520	180	370	170	760
AS/AI1	09/19/01	95.03	29.25	65.78	NLPH	—	40,000	170	110	420	1,900	1,700	5,500
AS/AI1	12/19/01	95.03	16.85	78.18	NLPH	—	580	1,900	1,600	11	15	9.2	78
AS/AI1	03/27/02 c	95.03	14.66	80.37	NLPH	—	840	1,100	1,455	9.90	11.1	29.5	77.8
AS/AI1	06/19/02	95.03	17.64	77.39	NLPH	—	2,580	1,680	1,620	52.0	136	48.0	190
AS/AI1	09/24/02	95.03	25.06	69.97	NLPH	—	10,400.0	576	95.3	92.0	114	486	886
AS/AI1	12/18/02	95.03	18.73	76.30	NLPH	—	2,340	162	176.0	44.4	42	154	257
AS/AI1	03/19/03	95.03	14.66	80.37	NLPH	—	2,150	148	137	14.8	21.0	119	185
AS/AI1	06/12/03	95.03	16.42	78.61	NLPH	—	1,400	170	190	20.2	15.9	55.4	76.5
AS/AI1	09/22/03	95.03	23.87	71.16	NLPH	—	3,100	124	143	25.5	6.6	146	113
AS/AI1	12/08/03	95.03	21.87	73.16	NLPH	—	16,500	912	970	567	516	638	1,250
AS/AI1	02/13/04	95.03	11.58	83.45	NLPH	—	1,150	—	137	43.9	17.4	68.5	56.1
AS/AI1	04/28/04	95.03	11.02	84.01	NLPH	—	1,380	—	88.1	18.4	3.1	49.5	41.3
AS/AI1	07/30/04	95.03	15.37	79.66	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
AS/AI1	10/19/04	95.03	15.32	79.71	NLPH	—	<50.0	—	1.60	<0.50	<0.5	<0.5	<0.5
AS/AI1	01/18/05	95.03	5.59	89.44	NLPH	—	2,190	—	654	355	29.2	1.7	101
AS/AI1	04/21/05	95.03	5.81	89.22	NLPH	—	7,710	—	872	982	162	272	550
AS/AI1	07/21/05	95.03	7.90	87.13	NLPH	—	334	—	<0.50	5.00	<0.5	<0.5	<0.5
AS/AI1	10/20/05	95.03	12.10	82.93	NLPH	—	66.6	—	21.8	1.28	<0.50	<0.50	<0.50
AS/AI1	01/19/06	95.03	4.57	90.46	NLPH	—	8,000	—	950	1,300	200	300	490
AS/AI1	04/20/06	95.03	4.54	90.49	NLPH	—	11,000	—	8.2	1,700	620	490	1,100
AS/AI1	**07/20/06**	**95.03**	**7.82**	**87.21**	**NLPH**	**—**	**719**	**—**	**83.5**	**17.5j**	**<0.500j**	**<0.500j**	**0.580j**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
AS/AI2	06/17/97 f	95.38	20.30	75.08	NLPH	---	7,600	<2,000	---	11,000	600	110	4,900
AS/AI2	06/17/97	95.38	20.54	74.84	NLPH	---	39,000	<600	---	3,200	5,400	920	6,000
AS/AI2	03/23/98	95.38	10.10	85.28	NLPH	---	56,000	---	<140	5,000	9,000	1,400	10,000
AS/AI2	06/19/98	95.38	13.72	81.66	NLPH	---	48,000	2,200	---	4,000	6,700	1,200	7,900
AS/AI2	09/17/98	95.38	20.63	74.75	NLPH	---	68,000	2,700	---	4,600	8,500	1,300	9,000
AS/AI2	12/18/98	95.36	16.61	78.75	NLPH	---	44,000	<500	---	3,000	6,100	1,200	8,400
AS/AI2	03/22/99	95.36	10.69	84.67	NLPH	---	63,000	1,500	---	4,500	6,400	1,200	8,700
AS/AI2	06/29/99	95.36	17.50	77.86	NLPH	---	9,580	336	---	602	608	256	1,460
AS/AI2	09/22/99	95.36	22.32	73.04	NLPH	---	11,900	85.6a	---	589	868	345	2,380
AS/AI2	12/20-21/99	95.36	23.47	71.89	NLPH	---	29,000	<100	---	830	1,600	810	5,500
AS/AI2	03/28/00	95.36	10.48	84.88	NLPH	---	8,900	<50	<5	590	500	270	1,240
AS/AI2	06/16/00	95.36	Property transferred to Valero Refining Company.										
AS/AI2	6/21-22/00	95.36	17.52	77.84	NLPH	---	26,000	<100	<5	1,200	1,300	670	4,400
AS/AI2	09/20/00	95.36	24.75	70.61	NLPH	---	34,000	<200	---	1,400	1,900	1,000	7,300
AS/AI2	12/20/00	95.36	26.21	69.15	NLPH	---	33,000	<500	<5	970	1,300	880	6,100
AS/AI2	03/20/01	95.36	15.82	79.54	NLPH	---	35,000	<200	---	1,100	930	880	6,100
AS/AI2	06/19/01	95.36	21.89	73.47	NLPH	---	33,000	<500	<5	1,100	1,500	820	6,000
AS/AI2	09/19/01	95.36	29.11	66.25	NLPH	---	34,000	<100	---	710	1,100	770	5,300
AS/AI2	12/19/01	95.36	16.88	78.48	NLPH	---	4,500	<10	---	97	140	68	740
AS/AI2	03/27/02 c	95.36	14.46	80.90	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
AS/AI2	06/19/02	95.36	17.83	77.53	NLPH	---	3,710	62.0	<0.50	216	130	144	784
AS/AI2	09/24/02	95.36	25.72	69.64	NLPH	---	23,200	254	<2.00	458	430	536	3170
AS/AI2	12/18/02	95.36	19.73	75.63	NLPH	---	11,300	122	48.0	218	278	432	2420
AS/AI2	03/19/03	95.36	14.77	80.59	NLPH	---	3,250	82.2	<0.50	198	3.7	90.2	543
AS/AI2	06/12/03	95.36	16.41	78.95	NLPH	---	9,410	100	<0.50	140	101	230	1,330
AS/AI2	09/22/03	95.36	23.72	71.64	NLPH	---	20,300	130	<0.50	176	181	570	2,740
AS/AI2	12/08/03	95.36	21.69	73.67	NLPH	---	18,500	195	2.18	112	121	1.3	1,560
AS/AI2	02/13/04	95.36	11.71	83.65	NLPH	---	4,660	---	0.70	60.1	30.3	112	516
AS/AI2	04/28/04	95.36	11.13	84.23	NLPH	---	4,210	---	<0.50	62.6	28.8	103	448
AS/AI2	07/30/04	95.36	15.24	80.12	NLPH	---	3,300	---	<0.50	22.6	23.0	94.4	392
AS/AI2	10/19/04	95.36	15.47	79.89	NLPH	---	27,900	---	<0.50	122	70.2	1,080	2,840
AS/AI2	01/18/05	95.36	5.37	89.99	NLPH	---	3,250	---	0.70	30.6	14.7	90.5	333
AS/AI2	04/21/05	95.36	5.63	89.73	NLPH	---	3,830	---	0.60	33.4	12.9	95.8	242
AS/AI2	07/21/05	95.36	8.04	87.32	NLPH	---	625	---	<0.50	1.00	2.0	13.0	42.0
AS/AI2	10/20/05	95.36	11.97	83.39	NLPH	---	1,040	---	<0.500	13.7	1.81	<0.50	63.2
AS/AI2	01/19/06	95.36	4.05	91.31	NLPH	---	50	---	<0.50	<0.50	<0.50	1.2	3.2
AS/AI2	04/20/06	95.36	4.06	91.30	NLPH	---	810	---	<0.50	12	1.7	8.8	20
AS/AI2	**07/20/06**	**95.36**	**8.00**	**87.36**	**NLPH**	**---**	**135**	**---**	**<0.500**	**<0.500j**	**<0.500j**	**1.79j**	**3.59j**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
AS/AI3	06/17/97 g	95.77	24.50	71.27	NLPH	---	7,700	<30	—	10	1.4	<0.5	<0.5
AS/AI3	06/17/97	95.77	20.48	75.29	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
AS/AI3	03/23/98	95.77	10.18	85.59	NLPH	---	<50	—	4.8	<0.5	<0.5	<0.5	<0.5
AS/AI3	06/18/98	95.77	13.94	81.83	NLPH	—	<50	6.6	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	09/17/98	95.77	20.46	75.31	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
AS/AI3	12/17/98	95.75	16.51	79.24	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	0.80
AS/AI3	03/22/99	95.75	10.67	85.08	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	06/28/99	95.75	17.00	78.75	NLPH	---	<50	<2.5	---	1.81	<0.5	<0.5	<0.5
AS/AI3	09/22/99	95.75	21.88	73.87	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
AS/AI3	12/20/99	95.75	22.64	73.11	NLPH	---	<50	<2	—	<0.5	<0.5	<0.5	<0.5
AS/AI3	03/28/00	95.75	10.76	84.99	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
AS/AI3	06/16/00	95.75	Property transferred to Valero Refining Company.										
AS/AI3	06/21/00	95.75	16.21	79.54	NLPH	—	<50	3.1	<5	<0.5	<0.5	<0.5	<0.5
AS/AI3	09/20/00	95.75	23.94	71.81	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	12/20/00	95.75	25.24	70.51	NLPH	---	<50	<2	—	<0.5	<0.5	<0.5	<0.5
AS/AI3	03/20/01	95.75	15.34	80.41	NLPH	—	<50	<2	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	06/19/01	95.75	21.36	74.39	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
AS/AI3	09/19/01	95.75	28.50	67.25	NLPH	—	<50	<2	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	12/19/01	95.75	17.46	78.29	NLPH	---	<50	<2	—	<0.5	1.2	<0.5	<0.5
AS/AI3	03/27/02 c	95.75	12.46	83.29	NLPH	—	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
AS/AI3	06/19/02	95.75	17.47	78.28	NLPH	—	<50	<0.5	---	<0.5	<0.5	<0.5	1.5
AS/AI3	12/18/02	95.75	19.61	76.14	NLPH	—	<50.0	<0.5	---	<0.5	1.0	<0.5	<0.5
AS/AI3	03/19/03	95.75	14.63	81.12	NLPH	—	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
AS/AI3	06/12/03	95.75	15.81	79.94	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
AS/AI3	09/22/03	95.75	23.37	72.38	NLPH	—	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
AS/AI3	12/08/03	95.75	20.42	75.33	NLPH	---	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
AS/AI3	02/13/04	95.75	11.17	84.58	NLPH	---	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
AS/AI3	04/28/04	95.75	10.92	84.83	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
AS/AI3	07/30/04	95.75	14.38	81.37	NLPH	---	<50.0	---	1.00	<0.50	<0.5	<0.5	<0.5
AS/AI3	10/19/04	95.75	14.36	81.39	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
AS/AI3	01/18/05	95.75	5.30	90.45	NLPH	—	<50.0	---	<0.50	0.60	0.8	<0.5	1.2
AS/AI3	04/21/05	95.75	5.55	90.20	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
AS/AI3	07/21/05	95.75	7.92	87.83	NLPH	---	<50.0	—	0.70	<0.50	<0.5	<0.5	<0.5
AS/AI3	10/20/05	95.75	11.19	84.56	NLPH	---	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
AS/AI3	01/19/06	95.75	4.15	91.60	NLPH	---	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
AS/AI3	04/20/06	95.75	4.18	91.57	NLPH	—	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
AS/AI3	**07/20/06**	**95.75**	**7.76**	**87.99**	**NLPH**	**---**	**<50.0**	**---**	**<0.500**	**<0.500j**	**<0.500j**	**<0.500j**	**<0.500j**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B		Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
--	=	Not measured/Not sampled/Not analyzed.
<	=	Less than reporting limit established by the laboratory.
a	=	Results between the primary and confirmation columns varied by greater than 40% RPD (Relative Percent Difference).
b	=	Sample mislabeled in Field as W-25-MW14. Prepurged water depth used to distinguish this sample from valid MW14 sample.
c	=	Well not surveyed according to AB2886. DTW data not used in calculating groundwater flow direction and hydraulic gradient.
d	=	Estimated value above the calibration limit of the instrument.
e	=	Sample collected from casing AS1.
f	=	Sample collected from casing AS2.
g	=	Sample collected from casing AS3.
h	=	Well inaccessible.
i	=	Result is elevated due to presence of single analyte peak in the quantitation range.
j	=	Analyzed using EPA Method 8260B.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW1	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW1	03/28/00	—	<0.50	<10.0	—	—	—	—
MW1	06/21/00	—	<10	<500	—	—	—	—
MW1	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW1	06/19/02	—	—	<10.0	—	—	—	—
MW1	09/24/02	—	—	<10.0	—	—	—	—
MW1	12/18/02	—	—	<10.0	—	—	—	—
MW1	03/19/03	—	—	<10.0	—	—	—	—
MW1	06/12/03	—	—	<10.0	—	—	—	—
MW1	09/22/03	—	—	<10.0	—	—	—	—
MW1	12/08/03	—	—	<10.0	—	—	—	—
MW1	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW1	04/28/04	—	—	<10.0	—	—	—	<100
MW1	07/30/04	—	—	<10.0	—	—	—	<50.0
MW1	10/19/04	—	—	<10.0	—	—	—	<100
MW1	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW1	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW1	07/21/05	—	—	<10.0	—	—	—	<50.0
MW1	10/20/05	—	—	<10.0	—	—	—	<50.0
MW1	01/19/06	—	—	<5.0	—	—	—	<100
MW1	04/20/06	—	—	<5.0	—	—	—	<100
MW1	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW2	No previous historical data.							
MW2	03/23/98 - 03/19/03	Not analyzed for these analytes.						
MW2	06/12/03	—	—	<10.0	—	—	—	—
MW2	09/22/03	—	—	—	Dry	—	—	—
MW2	12/08/03	—	—	—	Dry	—	—	—
MW2	02/13/04	—	—	—	Dry	—	—	—
MW2	04/28/04	—	—	<10.0	—	—	—	<100
MW2	07/30/04	—	—	—	—	—	—	—
MW2	10/19/04 h	—	—	—	—	—	—	—
MW2	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW2	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW2	07/21/05	—	—	<10.0	—	—	—	<50.0
MW2	10/20/05	—	—	<10.0	—	—	—	<50.0
MW2	01/19/06	—	—	<5.0	—	—	—	<100
MW2	04/20/06	—	—	<5.0	—	—	—	<100
MW2	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW3	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW3	03/28/00	—	<0.50	<10.0	—	—	—	—
MW3	06/21-22/00	—	<10	<500	—	—	—	—
MW3	09/20/00c	—	—	—	—	—	—	—
MW3	12/20/00	—	—	—	—	—	—	—
MW3	03/20/01	—	—	—	—	—	—	—
MW3	06/19/01	—	—	<500	—	—	—	—
MW3	09/19/01	—	—	—	—	—	—	—
MW3	11/01/01	—	—	—	—	—	—	—
MW3	12/19/01	—	—	—	—	—	—	—
MW3	03/27/02	—	—	—	—	—	—	—
MW3	06/19/02	—	—	<10.0	—	—	—	—
MW3	09/24/02	—	—	<10.0	—	—	—	—
MW3	12/18/02	—	—	<10.0	—	—	—	—
MW3	03/19/03	—	—	<10.0	—	—	—	—
MW3	06/12/03	—	—	<10.0	—	—	—	—
MW3	09/22/03	—	—	<10.0	—	—	—	—
MW3	12/08/03	—	—	<10.0	—	—	—	—
MW3	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW3	04/28/04	—	—	<10.0	—	—	—	<100
MW3	07/30/04	—	—	<10.0	—	—	—	<50.0
MW3	10/19/04	—	—	<10.0	—	—	—	<100
MW3	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW3	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW3	07/21/05	—	—	<10.0	—	—	—	<50.0
MW3	10/20/05	—	—	13.8	—	—	—	<50.0
MW3	01/19/06	—	—	<5.0	—	—	—	<100
MW3	04/20/06	—	—	<5.0	—	—	—	<100
MW3	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW4	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW4	03/28/00	—	18	<10.0	—	—	—	—
MW4	6/21-22/00	—	39	<500	—	—	—	—
MW4	09/20/00	—	—	—	—	—	—	—
MW4	12/20/00	—	—	—	—	—	—	—
MW4	03/20/01	—	—	—	—	—	—	—
MW4	06/19/01	—	—	12,000 i	—	—	—	—
MW4	09/19/01	—	—	—	—	—	—	—
MW4	11/1/2001							
MW4	12/19/01	—	—	—	—	—	—	—

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ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW4	03/27/02	—	—	<10.0	—	—	—	—
MW4	06/19/02	—	—	3,710	—	—	—	—
MW4	09/24/02	—	—	—	—	—	—	—
MW4	12/18/02	—	—	—	—	—	—	—
MW4	03/19/03	—	—	<10.0	—	—	—	—
MW4	06/12/03	—	—	—	Dry	—	—	—
MW4	09/22/03	—	—	—	Dry	—	—	—
MW4	12/08/03	—	—	—	Dry	—	—	—
MW4	02/13/04	—	—	—	Dry	—	—	—
MW4	04/28/04	—	—	24.9	—	—	—	<100
MW4	07/30/04	—	—	<10.0	—	—	—	<50.0
MW4	10/19/04	—	—	10.9	—	—	—	<100
MW4	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW4	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW4	07/21/05	—	—	<10.0	—	—	—	<50.0
MW4	10/20/05	—	—	<10.0	—	—	—	<50.0
MW4	01/19/06	—	—	<5.0	—	—	—	<100
MW4	04/20/06	—	—	<5.0	—	—	—	<100
MW4	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW5	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW5	03/28/00	—	<0.50	<10.0	—	—	—	—
MW5	6/21 - 22/00	—	<10	740	—	—	—	—
MW5	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW5	06/19/02	—	—	<10.0	—	—	—	—
MW5	09/24/02	—	—	<10.0	—	—	—	—
MW5	12/18/02	—	—	<10.0	—	—	—	—
MW5	03/19/03	—	—	<10.0	—	—	—	—
MW5	06/12/03	—	—	<10.0	—	—	—	—
MW5	09/22/03	—	—	<10.0	—	—	—	—
MW5	12/08/03	—	—	<10.0	—	—	—	—
MW5	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW5	04/28/04	—	—	<10.0	—	—	—	<100
MW5	07/30/04	—	—	<10.0	—	—	—	<50.0
MW5	10/19/04	—	—	<10.0	—	—	—	<100
MW5	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW5	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW5	07/21/05	—	—	254	—	—	—	<50.0
MW5	10/20/05	—	—	<10.0	—	—	—	<50.0
MW5	01/19/06	—	—	<5.0	—	—	—	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW5	04/20/06	—	—	<5.0	—	—	—	<100
MW5	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW6	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW6	03/28/00	—	<0.50	<10.0	—	—	—	—
MW6	6/21-22/00	—	<10	<500	—	—	—	—
MW6	09/20/00	—	—	—	—	—	—	—
MW6	12/20/00	—	—	—	—	—	—	—
MW6	03/20/01	—	—	—	—	—	—	—
MW6	06/19/01	—	—	3400 i	—	—	—	—
MW6	09/19/01	—	—	—	—	—	—	—
MW6	11/1/2001							
MW6	12/19/01	—	—	—	—	—	—	—
MW6	03/27/02	—	—	—	—	—	—	—
MW6	06/19/02	—	—	<10.0	—	—	—	—
MW6	09/24/02	—	—	2460	—	—	—	—
MW6	12/18/02	—	—	<10.0	—	—	—	—
MW6	03/19/03	—	—	<10.0	—	—	—	—
MW6	06/12/03	—	—	240	—	—	—	—
MW6	09/22/03	—	—	439	—	—	—	—
MW6	12/08/03	—	—	2,860	—	—	—	—
MW6	02/13/04	<0.50	<0.50	93.3	<0.50	<0.50	<0.50	—
MW6	04/28/04	—	—	59.5	—	—	—	<100
MW6	07/30/04	—	—	<10.0	—	—	—	<50.0
MW6	10/19/04	—	—	82.4	—	—	—	<100
MW6	01/18/05	<0.50	2.20	4,160	<0.50	<0.50	<0.50	—
MW6	04/21/05	<0.50	<0.50	1,140	<0.50	<0.50	<0.50	—
MW6	07/21/05	—	—	18.0	—	—	—	<50.0
MW6	10/20/05	—	—	30.0	—	—	—	<50.0
MW6	01/19/06	—	—	2,000	—	—	—	<5,000
MW6	04/20/06	—	—	4,400	—	—	—	<10,000
MW6	**07/20/06**	**—**	**—**	**134**	**—**	**—**	**—**	**<50.0**
MW7	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW7	03/28/00	—	<0.50	<10.0	—	—	—	—
MW7	6/21-22/00	—	<10	<500	—	—	—	—
MW7	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW7	06/19/02	—	—	<10.0	—	—	—	—
MW7	09/24/02	—	—	<10.0	—	—	—	—
MW7	12/18/02	—	—	<10.0	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW7	03/19/03	—	—	<10.0	—	—	—	—
MW7	06/12/03	—	—	<10.0	—	—	—	—
MW7	09/22/03	—	—	<10.0	—	—	—	—
MW7	12/08/03	—	—	<10.0	—	—	—	—
MW7	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW7	04/28/04	—	—	<10.0	—	—	—	<100
MW7	07/30/04	—	—	<10.0	—	—	—	<50.0
MW7	10/19/04	—	—	<10.0	—	—	—	<100
MW7	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW7	04/21/05	<0.50	<0.50	40.9	<0.50	<0.50	<0.50	—
MW7	07/21/05	—	—	<10.0	—	—	—	<50.0
MW7	10/20/05	—	—	<10.0	—	—	—	<50.0
MW7	01/19/06	—	—	<5.0	—	—	—	<100
MW7	04/20/06	—	—	<20	—	—	—	<100
MW7	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW8	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW8	03/28/00	—	<0.50	<10.0	—	—	—	—
MW8	06/21/00	—	<10	<500	—	—	—	—
MW8	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW8	06/19/02	—	—	<10.0	—	—	—	—
MW8	09/24/02	—	—	<10.0	—	—	—	—
MW8	12/18/02	—	—	<10.0	—	—	—	—
MW8	03/19/03	—	—	<10.0	—	—	—	—
MW8	06/12/03	—	—	<10.0	—	—	—	—
MW8	09/22/03	—	—	<10.0	—	—	—	—
MW8	12/08/03	—	—	<10.0	—	—	—	—
MW8	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8	04/28/04	—	—	<10.0	—	—	—	<100
MW8	07/30/04	—	—	<10.0	—	—	—	<50.0
MW8	10/19/04	—	—	<10.0	—	—	—	<100
MW8	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8	07/21/05	—	—	<10.0	—	—	—	<50.0
MW8	10/20/05	—	—	<10.0	—	—	—	<50.0
MW8	01/19/06	—	—	<5.0	—	—	—	<100
MW8	04/20/06	—	—	<20	—	—	—	<100
MW8	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW9A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW9A	03/28/00	—	<0.50	<10.0	—	—	—	—
MW9A	06/21/00	—	<10	<500	—	—	—	—
MW9A	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW9A	06/19/02	—	—	<10.0	—	—	—	—
MW9A	09/24/02	—	—	<10.0	—	—	—	—
MW9A	12/18/02	—	—	<10.0	—	—	—	—
MW9A	03/19/03	—	—	<10.0	—	—	—	—
MW9A	06/12/03	—	—	<10.0	—	—	—	—
MW9A	09/22/03	—	—	<10.0	—	—	—	—
MW9A	12/08/03	—	—	<10.0	—	—	—	—
MW9A	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW9A	04/28/04	—	—	<10.0	—	—	—	<100
MW9A	07/30/04	—	—	<10.0	—	—	—	<50.0
MW9A	10/19/04	—	—	<10.0	—	—	—	<100
MW9A	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW9A	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW9A	07/21/05	—	—	60.3	—	—	—	<50.0
MW9A	10/20/05	—	—	<10.0	—	—	—	<50.0
MW9A	01/19/06	—	—	<5.0	—	—	—	<100
MW9A	04/20/06	—	—	<5.0	—	—	—	<100
MW9A	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW9B	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW9B	03/28/00	—	<0.50	<10.0	—	—	—	—
MW9B	06/21/00	—	<10	<500	—	—	—	—
MW9B	09/20/00	—	—	—	—	—	—	—
MW9B	12/20/00	—	—	—	—	—	—	—
MW9B	03/20/01	—	—	—	—	—	—	—
MW9B	06/19/01	—	—	<500	—	—	—	—
MW9B	09/19/01	—	—	—	—	—	—	—
MW9B	11/1/2001							
MW9B	12/19/01	—	—	—	—	—	—	—
MW9B	03/27/02	—	—	—	—	—	—	—
MW9B	06/19/02	—	—	37.5	—	—	—	—
MW9B	09/24/02	—	—	246	—	—	—	—
MW9B	12/18/02	—	—	<10.0	—	—	—	—
MW9B	03/19/03	—	—	<10.0	—	—	—	—
MW9B	06/12/03	—	—	<10.0	—	—	—	—
MW9B	09/22/03	—	—	<10.0	—	—	—	—

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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW9B	12/08/03	—	—	28.1	—	—	—	—
MW9B	02/13/04	<0.50	<0.50	30.7	<0.50	<0.50	<0.50	—
MW9B	04/28/04	—	—	15.4	—	—	—	<100
MW9B	07/30/04	—	—	<10.0	—	—	—	<50.0
MW9B	10/19/04	—	—	<10.0	—	—	—	<100
MW9B	01/18/05	<0.50	<0.50	144	<0.50	<0.50	<0.50	—
MW9B	04/21/05	<0.50	<0.50	61.7	<0.50	<0.50	<0.50	—
MW9B	07/21/05	—	—	<10.0	—	—	—	<50.0
MW9B	10/20/05	—	—	38.1	—	—	—	<50.0
MW9B	01/19/06	—	—	77	—	—	—	<200
MW9B	04/20/06	—	—	250	—	—	—	<500
MW9B	**07/20/06**	**—**	**—**	**10.1**	**—**	**—**	**—**	**<50.0**
MW10A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW10A	03/28/00	—	<0.50	<10.0	—	—	—	—
MW10A	06/21/00	—	<10	<500	—	—	—	—
MW10A	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW10A	06/19/02	—	—	<10.0	—	—	—	—
MW10A	09/24/02	—	—	<10.0	—	—	—	—
MW10A	09/24/02	—	—	<10.0	—	—	—	—
MW10A	12/18/02	—	—	<10.0	—	—	—	—
MW10A	03/19/03	—	—	<10.0	—	—	—	—
MW10A	06/12/03	—	—	<10.0	—	—	—	—
MW10A	09/22/03	—	—	<10.0	—	—	—	—
MW10A	12/08/03	—	—	<10.0	—	—	—	—
MW10A	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10A	04/28/04	—	—	<10.0	—	—	—	<100
MW10A	07/30/04	—	—	<10.0	—	—	—	<50.0
MW10A	10/19/04	—	—	<10.0	—	—	—	<100
MW10A	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10A	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10A	07/21/05	—	—	<10.0	—	—	—	<50.0
MW10A	10/20/05	—	—	<10.0	—	—	—	<50.0
MW10A	01/19/06	—	—	<5.0	—	—	—	<100
MW10A	04/20/06	—	—	<5.0	—	—	—	<100
MW10A	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW10B	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW10B	03/28/00	—	<0.50	<10.0	—	—	—	—
MW10B	06/21/00	—	<10	<500	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW10B	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW10B	06/19/02	—	—	<10.0	—	—	—	—
MW10B	09/24/02	—	—	<10.0	—	—	—	—
MW10B	12/18/02	—	—	<10.0	—	—	—	—
MW10B	03/19/03	—	—	<10.0	—	—	—	—
MW10B	06/12/03	—	—	<10.0	—	—	—	—
MW10B	09/22/03	—	—	<10.0	—	—	—	—
MW10B	12/08/03	—	—	165	—	—	—	—
MW10B	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10B	04/28/04	—	—	<10.0	—	—	—	<100
MW10B	07/30/04	—	—	<10.0	—	—	—	<50.0
MW10B	10/19/04	—	—	<10.0	—	—	—	<100
MW10B	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10B	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10B	07/21/05	—	—	<10.0	—	—	—	<50.0
MW10B	10/20/05	—	—	<10.0	—	—	—	<50.0
MW10B	01/19/06	—	—	<5.0	—	—	—	<100
MW10B	04/20/06	—	—	<20	—	—	—	<100
MW10B	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW11A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW11A	03/28/00	—	<0.50	<10.0	—	—	—	—
MW11A	06/21/00	—	<10	<500	—	—	—	—
MW11A	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW11A	06/19/02	—	—	<10.0	—	—	—	—
MW11A	09/24/02	—	—	<10.0	—	—	—	—
MW11A	12/18/02	—	—	<10.0	—	—	—	—
MW11A	03/19/03	—	—	<10.0	—	—	—	—
MW11A	06/12/03	—	—	<10.0	—	—	—	—
MW11A	09/22/03	—	—	<10.0	—	—	—	—
MW11A	12/08/03	—	—	<10.0	—	—	—	—
MW11A	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11A	04/28/04	—	—	<10.0	—	—	—	<100
MW11A	07/30/04	—	—	<10.0	—	—	—	<50.0
MW11A	10/19/04	—	—	<10.0	—	—	—	<100
MW11A	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11A	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11A	07/21/05	—	—	<10.0	—	—	—	<50.0
MW11A	10/20/05	—	—	<10.0	—	—	—	<50.0
MW11A	01/19/06	—	—	<5.0	—	—	—	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW11A	04/20/06	—	—	<20	—	—	—	<100
MW11A	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW11B	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW11B	03/28/00	—	<0.50	<10.0	—	—	—	—
MW11B	06/21/00	—	<10	<500	—	—	—	—
MW11B	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW11B	06/19/02	—	—	<10.0	—	—	—	—
MW11B	09/24/02	—	—	<10.0	—	—	—	—
MW11B	12/18/02	—	—	<10.0	—	—	—	—
MW11B	03/19/03	—	—	<10.0	—	—	—	—
MW11B	06/12/03	—	—	<10.0	—	—	—	—
MW11B	09/22/03	—	—	<10.0	—	—	—	—
MW11B	12/08/03	—	—	<10.0	—	—	—	—
MW11B	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11B	04/28/04	—	—	<10.0	—	—	—	<100
MW11B	07/30/04	—	—	<10.0	—	—	—	<50.0
MW11B	10/19/04	—	—	<10.0	—	—	—	<100
MW11B	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11B	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11B	07/21/05	—	—	<10.0	—	—	—	<50.0
MW11B	10/20/05	—	—	<10.0	—	—	—	<50.0
MW11B	01/19/06	—	—	<5.0	—	—	—	<100
MW11B	04/20/06	—	—	<20	—	—	—	<100
MW11B	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW12	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW12	03/28/00	—	<0.50	<10.0	—	—	—	—
MW12	06/21/00	—	<10	<500	—	—	—	—
MW12	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW12	06/19/02	—	—	<10.0	—	—	—	—
MW12	09/24/02	—	—	<10.0	—	—	—	—
MW12	12/18/02	—	—	<10.0	—	—	—	—
MW12	03/19/03	—	—	<10.0	—	—	—	—
MW12	06/12/03	—	—	<10.0	—	—	—	—
MW12	09/22/03	—	—	<10.0	—	—	—	—
MW12	12/08/03	—	—	<10.0	—	—	—	—
MW12	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW12	04/28/04	—	—	<10.0	—	—	—	<100
MW12	07/30/04	—	—	<10.0	—	—	—	<50.0

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW12	10/19/04	—	—	<10.0	—	—	—	<100
MW12	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW12	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW12	07/21/05	—	—	<10.0	—	—	—	<50.0
MW12	10/20/05	—	—	<10.0	—	—	—	<50.0
MW12	01/19/06	—	—	<5.0	—	—	—	<100
MW12	04/20/06	—	—	<20	—	—	—	<100
MW12	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW13	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW13	03/28/00	—	<0.50	<10.0	—	—	—	—
MW13	06/21/00	—	<10	<500	—	—	—	—
MW13	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW13	06/19/02	—	—	<10.0	—	—	—	—
MW13	09/24/02	—	—	<10.0	—	—	—	—
MW13	12/18/02	—	—	<10.0	—	—	—	—
MW13	03/19/03	—	—	<10.0	—	—	—	—
MW13	06/12/03	—	—	<10.0	—	—	—	—
MW13	09/22/03	—	—	<10.0	—	—	—	—
MW13	12/08/03	—	—	<10.0	—	—	—	—
MW13	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW13	04/28/04	—	—	<10.0	—	—	—	<100
MW13	07/30/04	—	—	<10.0	—	—	—	<50.0
MW13	10/19/04	—	—	<10.0	—	—	—	<100
MW13	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW13	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW13	07/21/05	—	—	<10.0	—	—	—	<50.0
MW13	10/20/05	—	—	<10.0	—	—	—	<50.0
MW13	01/19/06	—	—	<5.0	—	—	—	<100
MW13	04/20/06	—	—	<20	—	—	—	<100
MW13	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW14	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW14	03/28/00	—	<0.50	<10.0	—	—	—	—
MW14	06/21/00	—	<10	<500	—	—	—	—
MW14	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW14	06/19/02	—	—	<100	—	—	—	—
MW14	09/24/02	—	—	<10.0	—	—	—	—
MW14	12/18/02	—	—	<10.0	—	—	—	—
MW14	03/19/03	—	—	<10.0	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW14	06/12/03	—	—	<10.0	—	—	—	—
MW14	09/22/03	—	—	<10.0	—	—	—	—
MW14	12/08/03	—	—	<10.0	—	—	—	—
MW14	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW14	04/28/04	—	—	<10.0	—	—	—	<100
MW14	07/30/04	—	—	<10.0	—	—	—	<50.0
MW14	10/19/04	—	—	<10.0	—	—	—	<100
MW14	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW14	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW14	07/21/05	—	—	203	—	—	—	<50.0
MW14	10/20/05	—	—	15.2	—	—	—	<50.0
MW14	01/19/06	—	—	<5.0	—	—	—	<100
MW14	04/20/06	—	—	<20	—	—	—	<100
MW14	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
TW1	03/28/00	—	<0.50	<10.0	—	—	—	—
TW1	11/01/01 - Present	Not analyzed for these analytes.						
TW2	03/28/00	—	<0.50	<10.0	—	—	—	—
TW2	11/01/01 - Present	Not analyzed for these analytes.						
AS/AI1	06/17/97 e - 12/21/99	Not analyzed for these analytes.						
AS/AI1	03/28/00	—	<0.50	<10.0	—	—	—	—
AS/AI1	06/21/00	—	<10	<500	—	—	—	—
AS/AI1	09/20/00	—	—	—	—	—	—	—
AS/AI1	12/20/00	—	—	—	—	—	—	—
AS/AI1	03/20/01	—	—	—	—	—	—	—
AS/AI1	06/19/01	—	—	<500	—	—	—	—
AS/AI1	09/19/01	—	—	—	—	—	—	—
AS/AI1	12/19/01	—	—	—	—	—	—	—
AS/AI1	3/27/02 c	—	—	—	—	—	—	—
AS/AI1	06/19/02	—	—	<100	—	—	—	—
AS/AI1	09/24/02	—	—	378	—	—	—	—
AS/AI1	12/18/02	—	—	<10.0	—	—	—	—
AS/AI1	03/19/03	—	—	<10.0	—	—	—	—
AS/AI1	06/12/03	—	—	<10.0	—	—	—	—
AS/AI1	09/22/03	—	—	<10.0	—	—	—	—
AS/AI1	12/08/03	—	—	427	—	—	—	—
AS/AI1	02/13/04	<0.50	1.60	65.0	<0.50	<0.50	<0.50	—
AS/AI1	04/28/04	—	—	<10.0	—	—	—	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
AS/AI1	07/30/04	—	—	<10.0	—	—	—	<50.0
AS/AI1	10/19/04	—	—	<10.0	—	—	—	<100
AS/AI1	01/18/05	<0.50	<0.50	698	<0.50	<0.50	<0.50	—
AS/AI1	04/21/05	<0.50	<0.50	618	<0.50	<0.50	<0.50	—
AS/AI1	07/21/05	—	—	<10.0	—	—	—	<50.0
AS/AI1	10/20/05	—	—	19.9	—	—	—	<50.0
AS/AI1	01/19/06	—	—	540	—	—	—	<2,000
AS/AI1	04/20/06	—	—	37	—	—	—	<100
AS/AI1	**07/20/06**	**—**	**—**	**46.1**	**—**	**—**	**—**	**<50.0**
AS/AI2	06/17/97 f - 12/21/99	Not analyzed for these analytes.						
AS/AI2	03/28/00	—	<0.50	<10.0	—	—	—	—
AS/AI2	6/21-22/00	—	<10	<500	—	—	—	—
AS/AI2	09/20/00	—	—	—	—	—	—	—
AS/AI2	12/20/00	—	—	—	—	—	—	—
AS/AI2	03/20/01	—	—	—	—	—	—	—
AS/AI2	06/19/01	—	—	<500	—	—	—	—
AS/AI2	09/19/01	—	—	—	—	—	—	—
AS/AI2	12/19/01	—	—	—	—	—	—	—
AS/AI2	3/27/02 c	—	—	—	—	—	—	—
AS/AI2	06/19/02	—	—	<10.0	—	—	—	—
AS/AI2	09/24/02	—	—	<10.0	—	—	—	—
AS/AI2	12/18/02	—	—	<10.0	—	—	—	—
AS/AI2	03/19/03	—	—	<10.0	—	—	—	—
AS/AI2	06/12/03	—	—	<10.0	—	—	—	—
AS/AI2	09/22/03	—	—	<10.0	—	—	—	—
AS/AI2	12/08/03	—	—	<10.0	—	—	—	—
AS/AI2	02/13/04	<0.50	4.40	<10.0	<0.50	<0.50	<0.50	—
AS/AI2	04/28/04	—	—	<10.0	—	—	—	<100
AS/AI2	07/30/04	—	—	<10.0	—	—	—	<50.0
AS/AI2	10/19/04	—	—	<10.0	—	—	—	<100
AS/AI2	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	0.70	—
AS/AI2	04/21/05	<0.50	<0.50	27.8	<0.50	<0.50	0.70	—
AS/AI2	07/21/05	—	—	<10.0	—	—	—	<50.0
AS/AI2	10/20/05	—	—	<10.0	—	—	—	<50.0
AS/AI2	01/19/06	—	—	<5.0	—	—	—	<100
AS/AI2	04/20/06	—	—	<20	—	—	—	<100
AS/AI2	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
AS/AI3	06/17/97 g - 12/20/99	Not analyzed for these analytes.						
AS/AI3	03/28/00	—	<0.50	<10.0	—	—	—	—
AS/AI3	06/21/00	—	<10	<500	—	—	—	—
AS/AI3	09/20/00 - 03/27/02	Not analyzed for these analytes.						
AS/AI3	06/19/02	—	—	<10.0	—	—	—	—
AS/AI3	12/18/02	—	—	<10.0	—	—	—	—
AS/AI3	03/19/03	—	—	<10.0	—	—	—	—
AS/AI3	06/12/03	—	—	<10.0	—	—	—	—
AS/AI3	09/22/03	—	—	<10.0	—	—	—	—
AS/AI3	12/08/03	—	—	<10.0	—	—	—	—
AS/AI3	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
AS/AI3	04/28/04	—	—	<10.0	—	—	—	<100
AS/AI3	07/30/04	—	—	<10.0	—	—	—	<50.0
AS/AI3	10/19/04	—	—	<10.0	—	—	—	<100
AS/AI3	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
AS/AI3	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
AS/AI3	07/21/05	—	—	<10.0	—	—	—	<50.0
AS/AI3	10/20/05	—	—	<10.0	—	—	—	<50.0
AS/AI3	01/19/06	—	—	<5.0	—	—	—	<100
AS/AI3	04/20/06	—	—	<5.0	—	—	—	<100
AS/AI3	**07/20/06**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**

TABLE 1B

ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8260B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B		Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
—	=	Not measured/Not sampled/Not analyzed.
<	=	Less than reporting limit established by the laboratory.
a	=	Results between the primary and confirmation columns varied by greater than 40% RPD (Relative Percent Difference).
b	=	Sample mislabeled in Field as W-25-MW14. Prepurged water depth used to distinguish this sample from valid MW14 sample.
c	=	Well not surveyed according to AB2886. DTW data not used in calculating groundwater flow direction and hydraulic gradient.
d	=	Estimated value above the calibration limit of the instrument.
e	=	Sample collected from casing AS1.
f	=	Sample collected from casing AS2.
g	=	Sample collected from casing AS3.
h	=	Well inaccessible.
i	=	Result is elevated due to presence of single analyte peak in the quantitation range.
j	=	Analyzed using EPA Method 8260B.

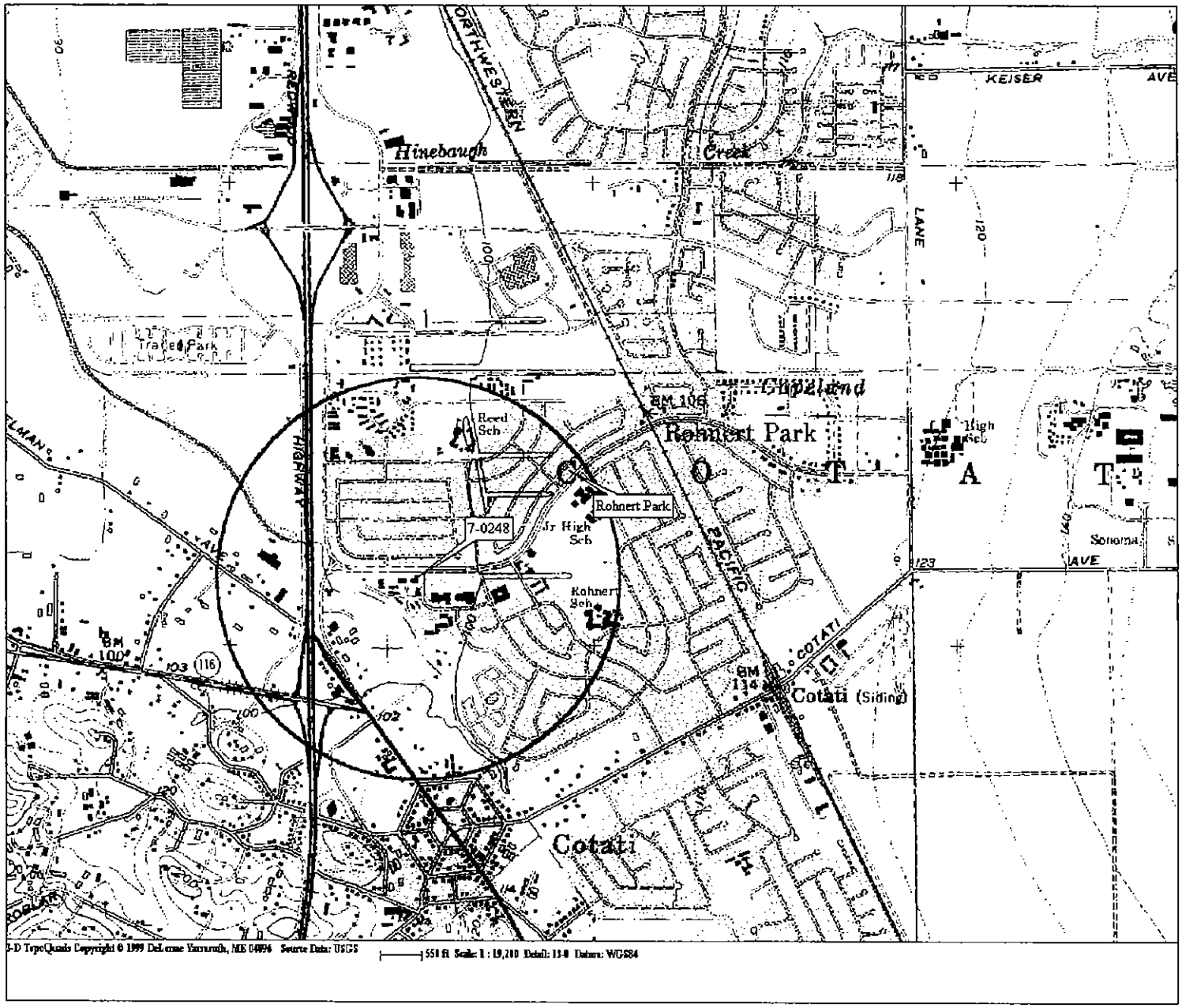
TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 1 of 2)

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet)	Well Depth (feet)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (feet)	Water Bearing Zone	Slot Size (inch)	Filter Pack Interval (feet)	Filter Pack Material
MW1	03/17/87	98.86	7.5	30	25	2	PVC	13-25	Upper	0.020	11-25	NS
MW2	03/17/87	100.50	7.5	24.5	24.5	2	PVC	13-24.5	Upper	0.020	11-24.5	NS
MW3	03/17/87	99.79	7.5	30	30	2	PVC	13-30	Upper	0.020	11-30	NS
MW4	06/05/87	100.55	7.5	45	45	2	PVC	15-45	Upper	0.020	10-45	NS
MW5	06/05/87	98.64	7.5	45	43	2	PVC	13-43	Upper	0.020	8-45	NS
MW6	06/17/87	99.03	7.5	45	45	2	PVC	15-40	Upper	0.020	14-45	NS
MW7	06/17/87	98.18	7.5	45	45	2	PVC	15-45	Upper	0.020	14-45	NS
MW8	10/03/88	97.68	10.5	56.5	55	4	PVC	10-55	Lower	0.020	9-56.5	NS
MW9A	03/07/96	99.48	8	30.5	30	2	PVC	10-30	Upper	0.020	9-30.5	#3 Sand
MW9B	03/07/96	99.42	10.5	56	55	2	PVC	40-55	Lower	0.020	39-56	#3 Sand
MW10A	03/08/96	99.56	8	30	30	2	PVC	10-30	Upper	0.020	9-30	#3 Sand
MW10B	03/08/96	99.60	10.5	65	65	2	PVC	50-65	Lower	0.020	49-65	#3 Sand
MW11A	03/08/96	100.95	8	30	30	2	PVC	10-30	Upper	0.020	9-30	#3 Sand
MW11B	03/08/96	100.53	10.5	56	55	2	PVC	40-55	Lower	0.020	39-56	#3 Sand
MW12	10/07/88	96.24	10.5	56.5	55	4	PVC	20-55	Lower	0.020	18-56.5	NS
MW13	10/11/88	97.64	10.5	55	55	4	PVC	20-55	Lower	0.020	18.5-55	NS
MW14	02/27/89	100.48	10.75	61	55	4	PVC	50-55	Lower	0.020	48-56	NS
AI1	10/09/95	95.03	10	60	43	2	PVC	8-43	Upper	0.020	6-42	#3 Sand
					58	1	PVC	57-58		0.020	54-60	#3 Sand

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 2 of 2)

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet)	Well Depth (feet)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (feet)	Water Bearing Zone	Slot Size (inch)	Filter Pack Interval (feet)	Filter Pack Material
AI2	10/09/95	95.36	10	60	43	2	PVC	8-43	Upper	0.020	6-42	#3 Sand
					58	1	PVC	57-58		0.020	54-60	#3 Sand
AI3	10/09/95	95.75	10	60	45	2	PVC	8-45	Upper	0.020	6-44	#3 Sand
					58	1	PVC	57-58		0.020	54-60	#3 Sand
TW1	05/13/92	100.56	8	60	60	6	PVC	30-60		0.020	28-60	#3 Sand
TW2	10/11/95	99.10	15	60	60	6	PVC	30-60		0.020	28-60	#3 Sand
					60	1	PVC	30-60		0.020	28-60	#3 Sand
PD1	08/29/95	NS	8	46	43	2	PVC	23-43		0.020	20-46	#2/12 Sand
PD2	08/30/95	NS	8	45	42	2	PVC	22-42		0.020	20-42	#2/12 Sand
PD3	08/29/95	NS	8	45	45	2	PVC	25-45		0.020	21-45	#2/12 Sand
PD4	08/29/95	NS	8	45	43	2	PVC	25-43		0.020	21-43	#2/12 Sand
PD5	08/28/95	NS	8	45	43	2	PVC	23-43		0.020	21-43	#2/12 Sand
PS1	08/30/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
PS2	08/29/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
PS3	08/29/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
PS4	08/28/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
RVP1	05/14/92	NS	8	60	60	2	PVC	30-60		0.020	28-60	#3 Sand

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
NS = Not specified.
PVC = Polyvinyl chloride.



EXPLANATION

1/2–mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3–D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7–0248
175 Southwest Boulevard
Rohnert Park, California

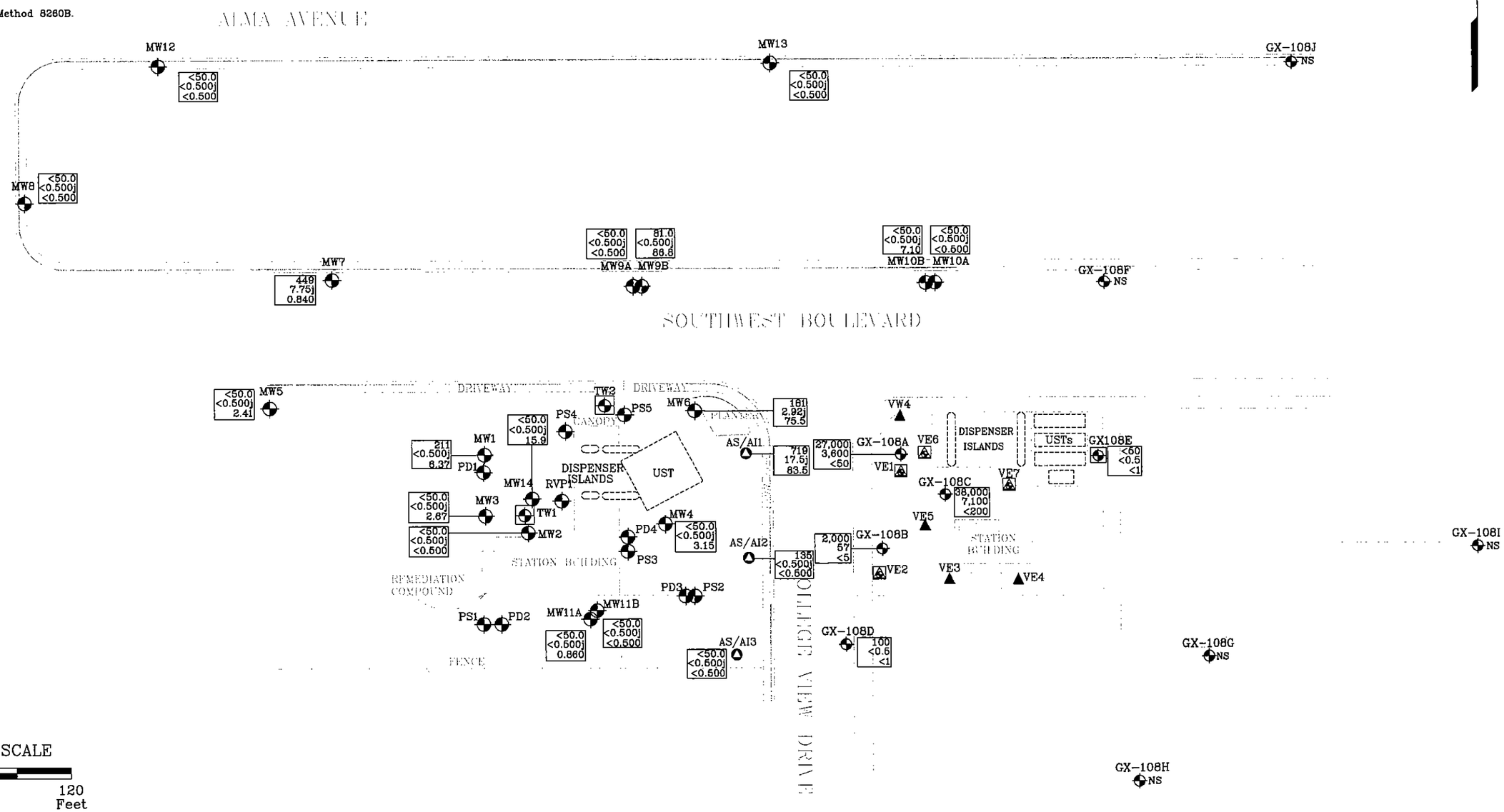
PROJECT NO. 2228

PLATE 1

Analyte Concentrations in ug/L
Sampled July 20, 2006

719	Total Petroleum Hydrocarbons as gasoline
17.5j	Benzene
83.5	Methyl Tertiary Butyl Ether

< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter
NS Not Sampled
j Analyzed using EPA Method 8260B.



FN 22280004_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
July 20, 2006

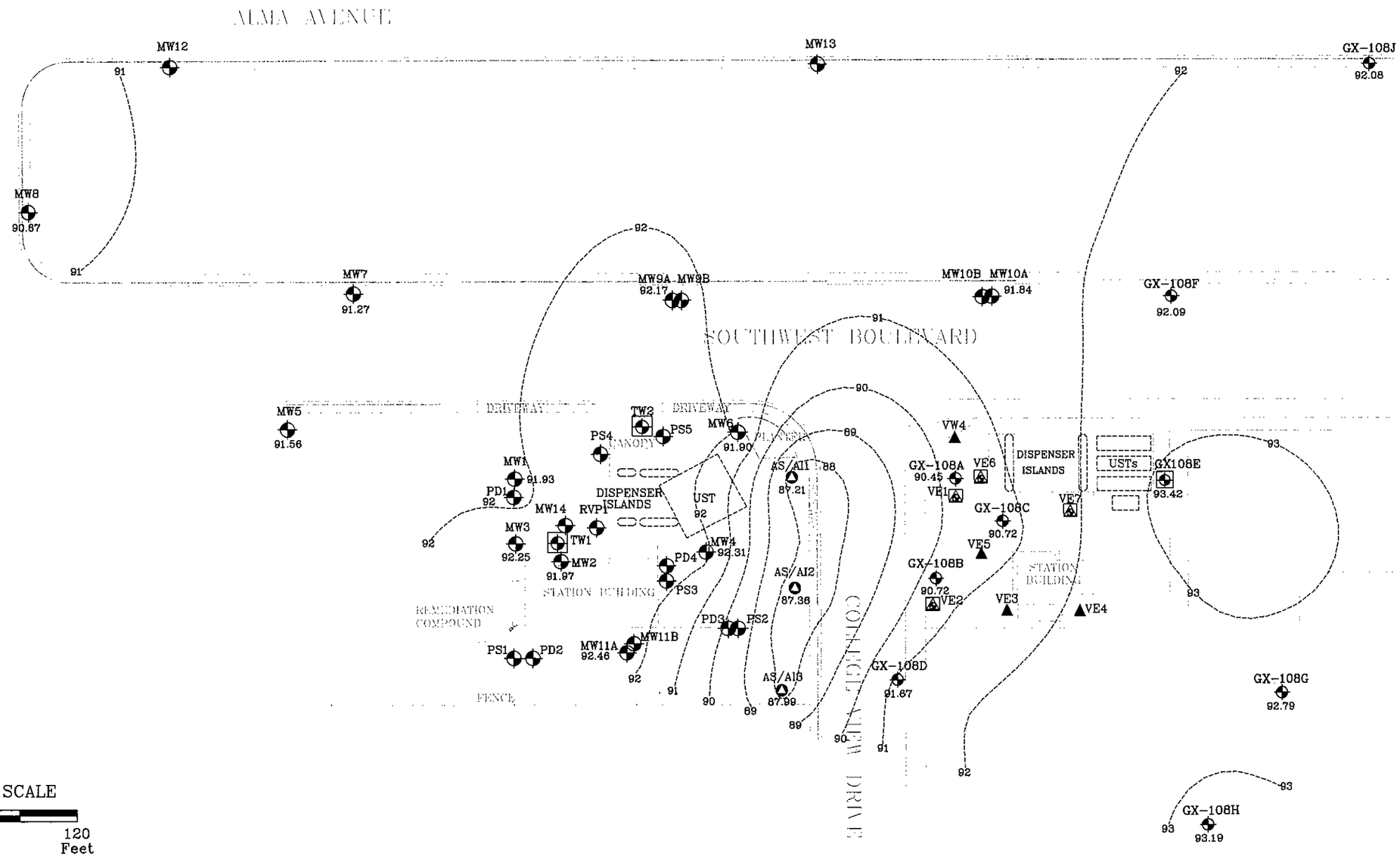
FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW14 Groundwater Monitoring Well
(RVP, PS and PD wells not regularly sampled)
AS/AI3 Air Sparge/Soil Vapor Extraction Well
TW2 Groundwater Recovery Well
VE5 Soil Vapor Extraction Well
VE7 Dual-Phase Extraction Well
GX-108I Groundwater Monitoring Well By Others
GX108E Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 2



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ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP SHALLOW WATER-BEARING ZONE July 20, 2006

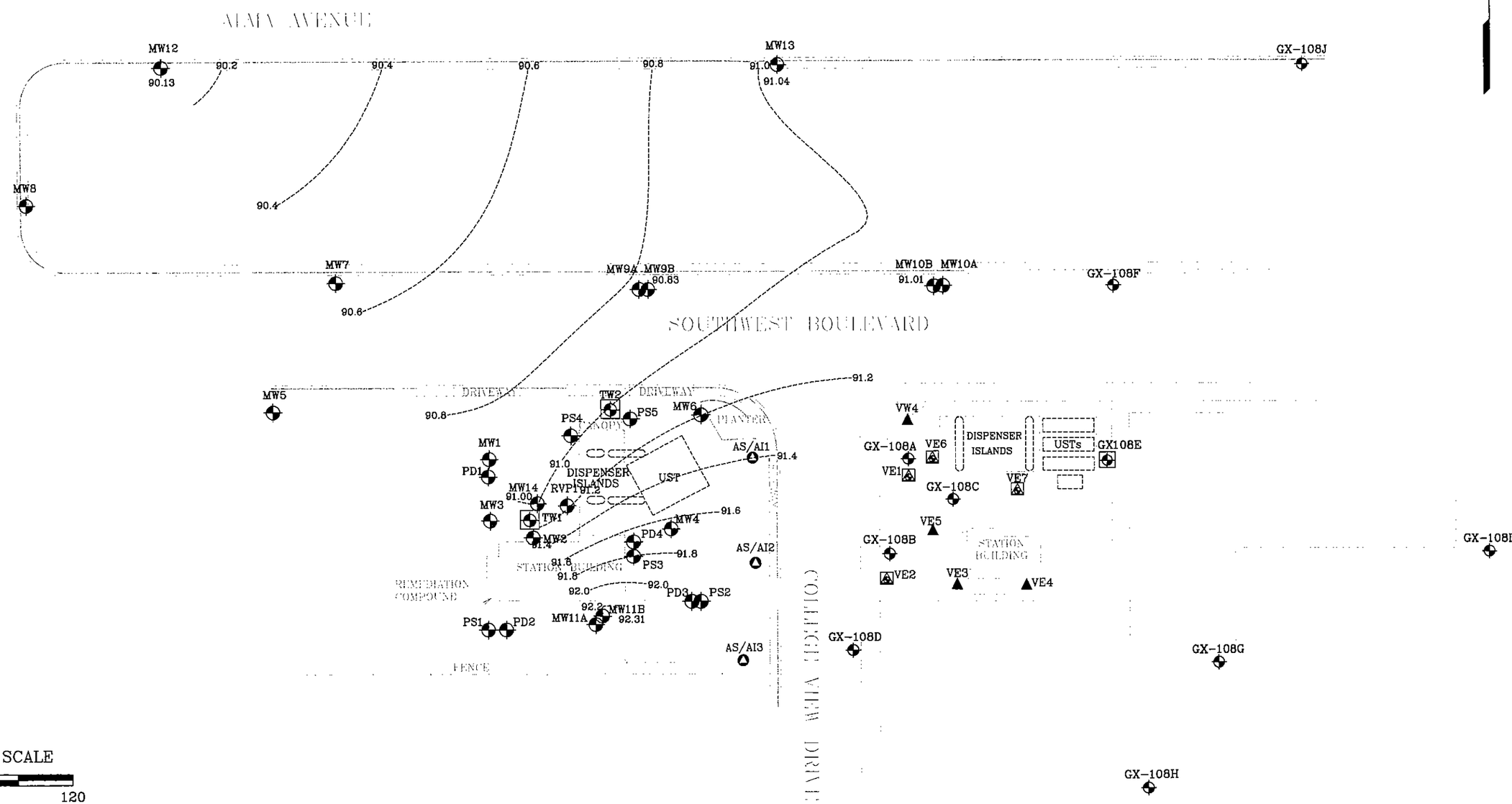
FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW11A Groundwater Monitoring Well
92.46 Groundwater elevation in feet; datum is mean sea level
AS/AI3 Air Sparge/Soil Vapor Extraction Well
TW2 Groundwater Recovery Well
VE5 Soil Vapor Extraction Well
VE7 Dual-Phase Extraction Well
GX-108I Groundwater Monitoring Well By Others
GX108E Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 3



APPROXIMATE SCALE

0 60 120 Feet

FN 22280004_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
DEEP WATER-BEARING ZONE
July 20, 2006

FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW14 — Groundwater Monitoring Well
91.00 — Groundwater elevation in feet; datum is mean sea level
AS/AI3 — Air Sparge/Soil Vapor Extraction Well
TW2 — Groundwater Recovery Well
VE5 — Soil Vapor Extraction Well
VE7 — Dual-Phase Extraction Well
GX-108I — Groundwater Monitoring Well By Others
GX108E — Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA, ROTTEN ROBBIE # 41

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108A	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.96	12.00	87.96
	06/21/00	99.96	18.50	81.46
	09/25/00	99.96	26.97	72.99
	12/20/00	99.96	29.03	70.93
	03/20/01	99.96	18.33	81.63
	06/19/01	99.96	23.22	76.74
	09/19/01	99.96	29.88	70.08
	12/19/01	99.96	18.88	81.08
	03/27/02	99.96	14.82	85.14
	06/19/02	99.96	18.91	81.05
	09/24/02	99.96	26.06	73.90
	12/18/02	99.96	22.51	77.45
	03/19/03	99.96	15.24	84.72
	07/16/03	99.96	18.93	81.03
	12/08/03	99.96	22.85	77.11
	03/19/04	99.96	11.97	87.99
	07/13/04	99.96	14.91	85.05
	10/21/04	99.96	16.91	83.05
	01/18/05	99.96	9.38	90.58
	04/21/05	99.96	6.03	93.93
	07/21/05	99.96	8.31	91.65
	10/20/05	99.96	14.01	85.95
	01/19/06	99.96	4.56	95.40
	04/20/06	99.96	4.63	95.33
	07/20/06	**99.96**	**9.51**	**90.45**
GX-108B	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/12/00	100.01	13.25	86.76
	06/21/00	100.01	19.63	80.38
	09/25/00	100.01	27.59	72.42
	12/20/00	100.01	29.5	70.51
	03/20/01	100.01	18.65	81.36
	06/19/01	100.01	24.65	75.36
	09/19/01	100.01	31.51	68.50
	12/19/01	100.01	20.24	79.77
	03/27/02	100.01	14.51	85.50
	06/19/02	100.01	19.91	80.10
	09/24/02	100.01	28.01	72.00
	12/18/02	100.01	22.65	77.36
	03/19/03	100.01	16.88	83.13
	07/16/03	100.01	20.55	79.46
	12/08/03	100.01	22.97	77.04
	03/19/04	100.01	12.05	87.96
	07/13/04	100.01	16.17	83.84
	10/21/04	100.01	16.72	83.29
	01/18/05	100.01	8.00	92.01
	04/21/05	100.01	6.18	93.83
	07/21/05	100.01	8.50	91.51
	10/20/05	100.01	13.47	86.54
	01/19/06	100.01	4.28	95.73
	04/20/06	100.01	5.75	94.26
	07/20/06	**100.01**	**9.29**	**90.72**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108C	See Quarterly Monitoring Report #41 Pre-2001 GW Elevation Data			
	12/19/01	100.4	19.21	81.19
	03/27/02	100.4	14.62	85.78
	06/19/02	100.4	18.96	81.44
	09/24/02	100.4	25.60	74.80
	12/18/02	100.4	21.82	78.58
	03/19/03	100.4	15.55	84.85
	07/16/03	100.4	19.28	81.12
	12/08/03	100.4	23.07	77.33
	03/19/04	100.4	11.61	88.79
	07/13/04	100.4	14.97	85.43
	10/21/04	100.4	16.81	83.59
	01/18/05	100.4	8.50	91.90
	04/21/05	100.4	6.35	94.05
	07/21/05	100.4	8.69	91.71
	10/20/05	100.4	14.03	86.37
	01/19/06	100.4	4.90	95.50
	04/20/06	100.4	5.14	95.26
	07/20/06	**100.4**	**9.68**	**90.72**
GX-108D	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.48	12.46	87.02
	06/21/00	99.48	18.88	80.60
	09/25/00	99.48	26.75	72.73
	12/20/00	99.48	28.66	70.82
	03/20/01	99.48	17.08	82.40
	06/19/01	99.48	23.44	76.04
	09/19/01	99.48	30.21	69.27
	12/19/01	99.48	Not measeured	--
	03/27/02	99.48	13.67	85.81
	06/19/02	99.48	19.13	80.35
	09/24/02	99.48	27.25	72.23
	12/18/02	99.48	21.52	77.96
	03/19/03	99.48	16.36	83.12
	07/16/03	99.48	20.50	78.98
	12/08/03	99.48	22.19	77.29
	03/19/04	99.48	10.52	88.96
	07/13/04	99.48	15.22	84.26
	10/21/04	99.48	15.51	83.97
	01/18/05	99.48	6.47	93.01
	04/21/05	99.48	6.16	93.32
	07/21/05	99.48	8.77	90.71
	10/20/05	99.48	11.80	87.68
	01/19/06	99.48	4.57	94.91
	04/20/06	99.48	4.38	95.10
	07/20/06	**99.48**	**7.81**	**91.67**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108E	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.78	10.93	88.85
	06/21/00	99.78	20.42	79.36
	09/25/00	99.78	not measured	--
	03/20/01	99.78	not measured	--
	06/19/01	99.78	not measured	--
	12/19/01	99.78	19.60	80.18
	03/27/02	99.78	11.02	88.76
	06/19/02	99.78	18.05	81.73
	9//24/02	99.78	22.74	77.04
	12/18/02	99.78	19.73	80.05
	03/19/03	99.78	13.16	86.62
	07/16/03	99.78	17.06	82.72
	12/08/03	99.78	20.80	78.98
	03/19/04	99.78	7.55	92.23
	07/13/04	99.78	12.02	87.76
	10/21/04	99.78	13.54	86.24
	01/18/05	99.78	4.34	95.44
	04/21/05	99.78	4.60	95.18
	07/21/05	99.78	6.89	92.89
	10/20/05	99.78	9.89	89.89
	01/19/06	99.78	3.05	96.73
	04/20/06	99.78	2.95	96.83
	07/20/06	**99.78**	**6.36**	**93.42**
GX-108F	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.18	8.67	90.51
	06/21/00	99.18	16.85	82.33
	09/25/00	99.18	23.99	75.19
	12/20/00	99.18	27.25	71.93
	03/20/01	99.18	13.06	86.12
	06/19/01	99.18	19.37	79.81
	09/19/01	99.18	27.10	72.08
	12/19/01	99.18	Not measured	--
	03/27/02	99.18	10.61	88.57
	09/24/02	99.18	22.39	76.79
	12/18/02	99.18	17.05	82.13
	03/19/03	99.18	12.75	86.43
	07/16/03	99.18	16.91	82.27
	12/08/03	99.18	20.85	78.33
	03/19/04	99.18	7.45	91.73
	07/13/04	99.18	12.19	86.99
	10/21/04	99.18	14.00	85.18
	01/18/05	99.18	4.59	94.59
	04/21/05	99.18	5.21	93.97
	07/21/05	99.18	7.65	91.53
	10/20/05	99.18	10.67	88.51
	01/19/06	99.18	3.55	95.63
	04/20/06	99.18	3.62	95.56
	07/20/06	**99.18**	**7.09**	**92.09**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108G	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	100.86	13.61	87.25
	06/21/00	100.86	19.38	81.48
	09/25/00	100.86	26.74	74.12
	12/20/00	100.86	29.63	71.23
	03/20/01	100.86	15.85	85.01
	06/19/01	100.86	21.50	79.36
	09/19/01	100.86	29.44	71.42
	12/19/01	100.86	Not measured	--
	03/27/02	100.86	12.89	87.97
	09/24/02	100.86	25.11	75.75
	12/18/02	100.86	22.63	78.23
	03/19/03	100.86	15.02	85.84
	07/16/03	100.86	18.87	81.99
	12/08/03	100.86	22.16	78.70
	03/19/04	100.86	9.28	91.58
	07/13/04	100.86	13.51	87.35
	10/21/04	100.86	14.83	86.03
	01/18/05	100.86	5.20	95.66
	04/21/05	100.86	5.43	95.43
	07/21/05	100.86	8.63	92.23
	10/20/05	100.86	11.27	89.59
	01/19/06	100.86	4.98	95.88
	04/20/06	100.86	4.78	96.08
	07/20/06	**100.86**	**8.07**	**92.79**
GX-108H	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	101.93	16.56	85.37
	06/21/00	101.93	21.63	80.30
	09/25/00	101.93	29.31	72.62
	12/20/00	101.93	31.04	70.89
	03/20/01	101.93	18.13	83.80
	06/19/01	101.93	25.90	76.03
	09/19/01	101.93	33.07	68.86
	12/19/01	101.93	Not measured	--
	03/27/02	101.93	15.28	86.65
	09/24/02	101.93	29.51	72.42
	12/18/02	101.93	25.17	76.76
	03/19/03	101.93	17.77	84.16
	07/16/03	101.93	22.02	79.91
	12/08/03	101.93	24.20	77.73
	03/19/04	101.93	11.29	90.64
	07/13/04	101.93	15.63	86.30
	10/21/04	101.93	15.84	86.09
	01/18/05	101.93	7.56	94.37
	04/21/05	101.93	7.54	94.39
	07/21/05	101.93	9.66	92.27
	10/20/05	101.93	11.95	89.98
	01/19/06	101.93	6.02	95.91
	04/20/06	101.93	5.74	96.19
	07/20/06	**101.93**	**8.74**	**93.19**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108I	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.69	9.81	89.88
	06/21/00	99.69	14.84	84.85
	09/25/00	99.69	21.38	78.31
	10/20/00	99.69	24.23	75.46
	03/20/01	99.69	11.61	88.08
	06/19/01	99.69	17.85	81.84
	09/19/01	99.69	24.60	75.09
	12/19/01	99.69	Not measured	–
	03/27/02	99.69	9.85	89.84
	09/24/02	99.69	21.07	78.62
	12/18/02	99.69	18.81	80.88
	03/19/03	99.69	11.82	87.87
	07/16/03	99.69	15.67	84.02
	12/08/03	99.69	20.23	79.46
	03/19/04	99.69	7.18	92.51
	07/13/04	99.69	11.20	88.49
	10/21/04	99.69	13.23	86.46
	01/18/05	99.69	4.91	94.78
	04/21/05	99.69	5.42	94.27
	07/21/05	99.69	7.47	92.22
	10/20/05	99.69	9.82	89.87
	01/19/06	99.69	3.98	95.71
	04/20/06	99.69	3.90	95.79
	07/20/06	**99.69**	**7.08**	**92.61**
GX-108J	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	98.10	5.21	92.89
	06/21/00	98.10	14.28	83.82
	09/25/00	98.10	21.17	76.93
	09/25/00	98.10	23.81	74.29
	03/20/01	98.10	10.50	87.60
	06/19/01	98.10	17.08	81.02
	12/19/2001	98.1	Not measured	–
	3/27/2002	98.1	8.62	89.48
	9/24/2002	98.1	20.49	77.61
	12/18/2002	98.1	13.68	84.42
	3/19/2003	98.1	10.05	88.05
	7/16/2003	98.1	15.12	82.98
	12/08/03	98.1	NM	NC
	03/19/04	98.1	8.80	89.30
	07/13/04	98.1	10.62	87.48
	10/21/04	98.1	12.53	85.57
	01/18/05	98.1	3.23	94.87
	04/21/05	98.1	4.03	94.07
	07/21/05	98.1	6.45	91.65
	10/20/05	98.1	9.49	88.61
	01/19/06	98.1	2.20	95.90
	04/20/06	98.1	2.53	95.57
	07/20/06	**98.1**	**6.02**	**92.08**

Notes:

MSL = Mean Sea Level
NC = Not Calculated
NM = Not Measured
GX= Monitoring Well
VE= Vapor Extraction Well

RMA

TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108A	09/24/96	13,000	16,000	1,300	7,600	86,000	NA
	03/13/97	13,000	16,000	2,300	15,000	150,000	ND
	09/08/97	21,000	29,000	1,500	9,700	210,000	< 10,000
	03/04/98	7,900	13,000	780	4,100	46,000	< 5.0
	06/12/98	10,000	20,000	1,500	< 50.0	83,000	< 500
	09/18/98	18,000	31,000	2,200	8,700	140,000	< 500
	12/30/98	8,900	15,000	1,300	6,400	77,000	330
	06/04/99	110,000	260,000	21,000	120,000	1,600,000	5800
	10/05/99	14,000	22,000	3,000	15,000	100,000	800
	02/21/00	3,900	7,500	960	5,000	42,000	250
	06/21/00	9,300	20,000	2,600	13,000	73,000	< 500
	09/25/00	11,000	15,000	2,200	10,000	94,000	< 2500
	12/20/00	11,000	17,000	2,900	14,000	92,000	< 1000
	03/20/01	6,700	18,000	2,900	13,000	75,000	< 500
	06/19/01	3,000	6,500	1,000	4,700	27,000	<250
	09/19/01	12,000	22,000	3,100	16,000	120,000	<2500
	12/19/01	4,500	11,000	1,600	7,500	45,000	<250
	03/27/02	6,000	14,000	1,900	10,000	66,000	<500
	06/19/02	9,800	22,000	3,200	16,000	120,000	<5
	09/24/02	15,000	29,000	4,100	19,000	120,000	<2000
	12/18/02	7,900	14,000	1,500	7,800	67,000	<200
	03/19/03	950	890	130	670	4,300	<20
	07/16/03	42	32	6	23	1,600	<2
	12/08/03	12,000	22,000	2,600	13,000	100,000	<400
	03/19/04	5,900	9,600	1,400	7,200	39,000	<200
	07/13/04	190	310	75	280	3,000	<20
	10/21/04	4,400	5,500	1,800	7,500	38,000	<100
	01/18/05	3,300	3,700	70	4,300	32,000	<50
	04/21/05	2,200	2,700	590	2,700	14,000	<50
	07/21/05	160	260	64	340	4,100	<5
	10/20/05	6,000	9,000	2,100	9,600	50,000	<200
	01/19/06	2,200	3,500	860	4,000	16,000	<100
	04/20/06	5,000	5,700	1,600	6,700	37,000	<200
	07/20/06	**3,600**	**2,600**	**1,100**	**4,200**	**27,000**	**<50**
GX-108B	09/24/96	5,700	6,500	530	3,200	42,000	NA
	03/13/97	16,000	19,000	1,600	11,000	150,000	ND
	09/08/97	11,000	13,000	700	4,200	86,000	< 4,000
	03/04/98	17,000	20,000	1,000	5,600	74,000	< 50
	06/12/98	18,000	22,000	1,400	< 50.0	84,000	520
	09/18/98	27,000	32,000	2,100	10,000	180,000	99
	12/30/98	17,000	19,000	1,500	7,200	120,000	640
	06/04/99	120	140	111	55	880	<5.0
	10/05/99	200	230	23	120	1,100	9.1
	02/21/00	8,900	11,000	1,100	6,100	67,000	360
	06/21/00	15,000	22,000	2,200	12,000	84,000	< 1000
	09/25/00	13,000	17,000	1,900	10,000	97,000	< 2500
	12/20/00	8,700	13,000	1,700	9,800	71,000	< 500
	03/20/01	4,700	11,000	1,200	6,400	38,000	< 500
	06/19/01	7,400	11,000	1,200	6,800	46,000	<500
	09/19/01	4,400	6,100	760	4,700	43,000	<2500
	12/19/01	8,000	16,000	1,700	9,800	62,000	<250
	03/27/02	400	840	90	520	4,400	<50
	06/19/02	9,200	23,000	2,500	15,000	120,000	<5
	09/24/02	14,000	25,000	3,100	18,000	120,000	<2000
	12/18/02	6,800	14,000	1,200	7,500	59,000	<200
	03/19/03	1,700	3,300	420	2,600	11,000	<100
	07/16/03	930	1,000	170	1,000	11,000	<10
	12/08/03	6,200	11,000	2,500	14,000	75,000	<100
	03/19/04	1,400	8,000	880	5,000	29,000	<200
	07/13/04	490	580	120	820	5,500	<20
	10/21/04	630	1,700	480	2,500	14,000	<40
	01/18/05	530	2,400	490	2,700	16,000	<50
	04/21/05	700	3,500	820	4,500	17,000	<100
	07/21/05	100	310	98	510	3,400	<5
	10/20/05	710	2,900	670	3,700	22,000	<100
	01/19/06	57	160	62	310	1,600	<5
	04/20/06	360	1,400	430	2,300	11,000	<25
	07/20/06	**57**	**190**	**38**	**390**	**2,000**	**<5**

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TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX108C	12/19/01	24,000	17,000	2,900	14,000	120,000	<250
	03/27/02	9,000	7,100	1,300	6,200	49,000	<500
	06/19/02	22,000	18,000	2,900	14,000	140,000	60
	09/24/02	10,000	9,000	1,500	6,700	100,000	<2000
	12/18/02	20,000	14,000	2,100	10,000	110,000	<200
	03/19/03	22,000	14,000	2,300	11,000	75,000	<500
	07/16/03	2,300	420	290	590	11,000	<20
	12/08/03	28,000	17,000	2,100	9,800	100,000	<400
	03/19/04	13,000	11,000	1,400	6,300	51,000	<200
	07/13/04	7,900	5,900	1,200	4,900	37,000	<200
	10/21/04	1,000	750	160	480	5,200	<20
	01/18/05	11,000	7,100	1,400	6,400	60,000	<250
	04/21/05	8,200	7,200	960	4,100	27,000	<200
	07/21/05	1,800	1,600	240	940	11,000	<20
	10/20/05	13,000	13,000	1,500	7,300	66,000	<250
	01/19/06	8,500	6,100	1,000	4,600	29,000	<250
	04/20/06	7,400	4,800	790	3,400	30,000	<200
	07/20/06	**7,100**	**3,600**	**1,000**	**4,200**	**38,000**	**<200**
GX-108D	03/09/93	85	100	89	380	5,600	NA
	09/09/93	1,000	1,200	570	1,500	15,000	NA
	12/09/93	2,200	1,100	820	2,200	12,000	NA
	05/09/94	460	570	200	1,100	13,000	NA
	09/22/94	82	18	83	49	4,600	NA
	05/15/95	240	390	230	700	13,000	NA
	10/26/95	480	420	330	440	13,000	NA
	03/21/96	20	21	18	46	600	NA
	09/24/96	300	200	210	400	7,600	NA
	03/13/97	180	150	230	430	5,600	ND
	09/08/97	150	58	34	86	2,000	44
	03/04/98	77	80	140	190	3,900	< 5.0
	06/12/98	720	800	270	< 20	8,600	< 200
	09/18/98	390	240	170	280	4,900	< 50
	12/30/98	370	120	100	150	2,700	31
	06/04/99	1,600	1,200	1,700	2,900	45,000	<400
	10/05/99	76	27	71	55	1,300	30
	02/21/00	11	8	24	21	860	15
	06/21/00	37	15	44	49	990	9.5
	09/25/00	98	19	39	24	700	< 10
	12/20/00	90	42	76	60	830	< 25
	03/20/01	4	5	39	24	520	5.6
	09/19/01	160	77	72	43	2,700	<50
	03/27/02	7	6	47	30	1,300	<5
	06/19/02	4	5	45	24	1,800	<5
	09/24/02	2	3	24	10	840	<5
	12/18/02	2	3	40	17	1,500	<2
	03/19/03	<0.5	<0.5	2.3	<1.0	110	<1
	07/16/03	0.71	1.4	21	11	500	<1
	12/08/03	6.60	13.0	3.3	11	140	<1
	03/19/04	<0.5	0.61	17	5.3	920	<1
	07/13/04	0.65	0.86	4.8	6.0	330	<1
	10/21/04	<2	<2	11	5.6	670	<4
	01/18/05	<0.5	<0.5	0.84	0.8	33	<1
	04/21/05	<2.5	<2.5	7.9	6.1	1,000	<5
	07/21/05	<1	1.1	7	6.9	1,600	<5
	10/20/05	<10	11.0	12	19.0	4,200	<20
	01/19/06	<0.5	<0.5	4.3	2.2	420	<1
	04/20/06	3.6	9.1	9.0	13.0	1,600	<5
	07/20/06	**<0.5**	**<0.5**	**0.6**	**0.8**	**100**	**<1**
GX-108E	03/09/93	110	23	8	40	6,800	NA
	09/09/93	18	10	6	29	1,000	NA
	12/09/93	31	6	ND	6	260	NA
	05/09/94	100	32	9	42	3,200	NA
	09/22/94	25	4	2	8	320	NA
	05/15/95	23	17	17	75	1,400	NA
	09/08/97	< 0.5	< 0.5	< 0.5	< 0.5	55*	20
	06/04/99	< 0.5	7	2	9	320	< 5.0
	12/19/01	3	2	<0.5	2	60	<5

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TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robble Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108E	03/27/02	<0.5	<0.5	<0.5	<1.0	<50	<5
	06/19/02	<0.5	<0.5	<0.5	<1	66	<5
	09/24/02	<0.5	<0.5	<0.5	<1	68	<5
	12/18/02	<0.5	<0.5	<0.5	<1	<50	<2
	03/19/03	<0.5	<0.5	<0.5	<1	<50	<1
	07/16/03	<0.5	<0.5	<0.5	<1	<50	<1
	12/03/03	<0.5	<0.5	<0.5	<1	<50	<1
	03/19/04	<0.5	<0.5	<0.5	<1	<50	<1
	07/13/04	<0.5	<0.5	<0.5	<1	<50	<1
	10/21/04	<0.5	<0.5	<0.5	<1	<25	<1
	01/18/05	<0.5	<0.5	<0.5	<1	<25	<1
	04/21/05	<0.5	<0.6	<0.5	0.83	<25	<1
	07/21/05	<0.5	<0.5	<0.5	<0.5	<25	<1
	10/20/05	<0.5	0.75	<0.5	<0.5	<25	<1
	01/19/06	<0.5	<0.5	<0.5	<0.5	<25	<1
	04/20/06	3.3	9.2	0.54	8.4	51	<1
	07/20/06	**<0.5**	**<0.5**	**<0.5**	**0.6**	**<50**	**<1**
GX-108F	03/09/93	ND	ND	ND	ND	78	NA
	09/09/93	4	ND	ND	ND	250	NA
	12/09/93	ND	ND	ND	ND	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	ND	ND	ND	ND	250	NA
	05/15/95	NS	NS	NS	NS	NS	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	1	ND	ND	ND	71	NA
	09/24/96	ND	ND	ND	ND	ND	NA
	03/13/97	ND	ND	ND	ND	ND	ND
GX-108F	09/08/97	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/04/98	< 0.5	< 0.5	1	5	240*	< 5.0
	06/12/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/18/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/30/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/04/99	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	10/05/99	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	02/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108G	03/09/93	1	ND	ND	ND	99	NA
	09/09/93	10	1	1	1	280	NA
	12/09/93	6	ND	ND	ND	ND	NA
	05/09/94	2	ND	ND	ND	200	NA
	09/22/94	ND	ND	ND	ND	ND	NA
	05/15/95	6	1	ND	ND	ND	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	09/24/96	ND	ND	ND	ND	ND	NA
	03/13/97	ND	ND	ND	ND	ND	ND
	09/08/97	< 0.5	1	1	3	55	< 5.0
	03/04/98	1	3	2	6	< 50	< 5.0
	06/12/98	< 0.5	3	1	9	60	< 5.0
	09/18/98	< 0.5	1	< 0.5	3	< 50	< 5.0
	12/30/98	2	< 0.5	< 0.5	3	< 50	< 5.0
	10/05/99	1	3	1	6	54	<5.0
	02/21/00	<0.5	1	< 0.5	2	55	<5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0

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TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108H	09/09/93	ND	ND	ND	ND	ND	NA
	09/24/96	ND	ND	ND	ND	ND	ND
	03/13/97	ND	ND	ND	ND	ND	ND
	03/04/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/18/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/30/98	< 0.5	< 0.5	< 0.5	1	< 50	< 5.0
	02/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108I	03/09/93	ND	ND	ND	ND	ND	NA
	09/09/93	ND	ND	ND	ND	ND	NA
	12/09/93	ND	1	ND	1	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	2	2	1	3	ND	NA
	05/15/95	ND	ND	ND	ND	ND	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	09/08/97	1	1	1	4	57	< 5.0
	03/04/98	2	5	3	9	< 50	< 5.0
	06/12/98	1	8	3	19	210	< 5.0
	09/18/98	< 0.5	1	1	4	< 50	< 5.0
	12/30/98	2	< 0.5	1	3	< 50	< 5.0
	02/21/00	< 0.5	1	< 0.5	3	58	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108J	03/09/93	ND	ND	ND	ND	ND	NA
	09/09/93	ND	ND	ND	ND	ND	NA
	12/09/93	ND	ND	ND	ND	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	4	3	1	4	ND	NA
	05/15/95	ND	ND	ND	ND	ND	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	12/19/01	NA	NA	NA	NA	NA	NA
VE-1	05/16/95	19,000	25,000	3,700	20,000	220,000	NA
	TPH as diesel = 32,000 ug/L						
VE-6	05/16/95	42,000	21,000	4,200	22,000	280,000	NA
VE-7	05/16/95	28,000	32,000	3,500	19,000	300,000	NA

Notes:

TPH =	Total Petroleum Hydrocarbons
MTBE =	Methyl tert-Butyl Ether
* =	Although within reporting range, does not match typical gas pattern
GX=	Monitoring Well
NA =	Not Analyzed
ND =	Not Detected
ug/L =	Micrograms per liter (ppb)
VE=	Vapor Extraction Well

ATTACHMENT C

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

August 02, 2006

RECEIVED
AUG 03 2006

Client: ERI Petaluma (10228)
601 North McDowell Blvd
Petaluma, CA 94954
Attn: James Chappell

Work Order: NPG3043
Project Name: Exxon 7-0248 PO:4505885614
Project Nbr: 2228 13x
P/O Nbr: 4505885614
Date Received: 07/25/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
AI1	NPG3043-01	07/20/06 15:00
AI2	NPG3043-02	07/20/06 14:50
AI3	NPG3043-03	07/20/06 13:15
MW1	NPG3043-04	07/20/06 14:30
MW2	NPG3043-05	07/20/06 13:50
MW3	NPG3043-06	07/20/06 14:20
MW4	NPG3043-07	07/20/06 14:10
MW5	NPG3043-08	07/20/06 16:00
MW6	NPG3043-09	07/20/06 15:10
MW7	NPG3043-10	07/20/06 12:00
MW8	NPG3043-11	07/20/06 15:45
MW9A	NPG3043-12	07/20/06 11:30
MW9B	NPG3043-13	07/20/06 11:15
MW10A	NPG3043-14	07/20/06 10:15
MW10B	NPG3043-15	07/20/06 10:25
MW11A	NPG3043-16	07/20/06 13:40
MW11B	NPG3043-17	07/20/06 13:30
MW12	NPG3043-18	07/20/06 15:55
MW13	NPG3043-19	07/20/06 16:05
MW14	NPG3043-20	07/20/06 14:00

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

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California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Marie A Hage

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NPG3043
		Project Name:	Exxon 7-0248 PO:4505885614
		Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

Gail A Lage

Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3043-01 (AI1 - Water) Sampled: 07/20/06 15:00								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**17.5**		ug/L	0.500	1	08/01/06 06:18	SW846 8260B	6075729
Ethanol	ND		ug/L	50.0	1	08/01/06 06:18	SW846 8260B	6075729
Methyl tert-Butyl Ether	**83.5**		ug/L	0.500	1	08/01/06 06:18	SW846 8260B	6075729
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 06:18	SW846 8260B	6075729
Toluene	ND		ug/L	0.500	1	08/01/06 06:18	SW846 8260B	6075729
Xylenes, total	**0.580**		ug/L	0.500	1	08/01/06 06:18	SW846 8260B	6075729
Tertiary Butyl Alcohol	**46.1**		ug/L	10.0	1	08/01/06 06:18	SW846 8260B	6075729
Surr: 1,2-Dichloroethane-d4 (70-130%)	*77 %*					*08/01/06 06:18*	*SW846 8260B*	*6075729*
Surr: Dibromofluoromethane (79-122%)	*88 %*					*08/01/06 06:18*	*SW846 8260B*	*6075729*
Surr: Toluene-d8 (78-121%)	*101 %*					*08/01/06 06:18*	*SW846 8260B*	*6075729*
Surr: 4-Bromofluorobenzene (78-126%)	*98 %*					*08/01/06 06:18*	*SW846 8260B*	*6075729*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**719**		ug/L	50.0	1	07/30/06 02:32	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*92 %*					*07/30/06 02:32*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-02 (AI2 - Water) Sampled: 07/20/06 14:50								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 06:43	SW846 8260B	6075729
Ethanol	ND		ug/L	50.0	1	08/01/06 06:43	SW846 8260B	6075729
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/01/06 06:43	SW846 8260B	6075729
Ethylbenzene	**1.79**		ug/L	0.500	1	08/01/06 06:43	SW846 8260B	6075729
Toluene	ND		ug/L	0.500	1	08/01/06 06:43	SW846 8260B	6075729
Xylenes, total	**3.59**		ug/L	0.500	1	08/01/06 06:43	SW846 8260B	6075729
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 06:43	SW846 8260B	6075729
Surr: 1,2-Dichloroethane-d4 (70-130%)	*79 %*					*08/01/06 06:43*	*SW846 8260B*	*6075729*
Surr: Dibromofluoromethane (79-122%)	*88 %*					*08/01/06 06:43*	*SW846 8260B*	*6075729*
Surr: Toluene-d8 (78-121%)	*101 %*					*08/01/06 06:43*	*SW846 8260B*	*6075729*
Surr: 4-Bromofluorobenzene (78-126%)	*98 %*					*08/01/06 06:43*	*SW846 8260B*	*6075729*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**135**		ug/L	50.0	1	07/30/06 02:46	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*95 %*					*07/30/06 02:46*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-03 (AI3 - Water) Sampled: 07/20/06 13:15								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 07:08	SW846 8260B	6075729
Ethanol	ND		ug/L	50.0	1	08/01/06 07:08	SW846 8260B	6075729
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/01/06 07:08	SW846 8260B	6075729
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 07:08	SW846 8260B	6075729
Toluene	ND		ug/L	0.500	1	08/01/06 07:08	SW846 8260B	6075729
Xylenes, total	ND		ug/L	0.500	1	08/01/06 07:08	SW846 8260B	6075729
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 07:08	SW846 8260B	6075729
Surr: 1,2-Dichloroethane-d4 (70-130%)	*82 %*					*08/01/06 07:08*	*SW846 8260B*	*6075729*
Surr: Dibromofluoromethane (79-122%)	*91 %*					*08/01/06 07:08*	*SW846 8260B*	*6075729*
Surr: Toluene-d8 (78-121%)	*101 %*					*08/01/06 07:08*	*SW846 8260B*	*6075729*

Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3043-03 (AI3 - Water) - cont. Sampled: 07/20/06 13:15								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*08/01/06 07:08*	*SW846 8260B*	*6075729*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 03:01	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*07/30/06 03:01*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-04 (MW1 - Water) Sampled: 07/20/06 14:30								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 07:33	SW846 8260B	6075729
Ethanol	ND		ug/L	50.0	1	08/01/06 07:33	SW846 8260B	6075729
Methyl tert-Butyl Ether	6.37		ug/L	0.500	1	08/01/06 07:33	SW846 8260B	6075729
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 07:33	SW846 8260B	6075729
Toluene	ND		ug/L	0.500	1	08/01/06 07:33	SW846 8260B	6075729
Xylenes, total	ND		ug/L	0.500	1	08/01/06 07:33	SW846 8260B	6075729
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 07:33	SW846 8260B	6075729
Surr: 1,2-Dichloroethane-d4 (70-130%)	*86 %*					*08/01/06 07:33*	*SW846 8260B*	*6075729*
Surr: Dibromofluoromethane (79-122%)	*91 %*					*08/01/06 07:33*	*SW846 8260B*	*6075729*
Surr: Toluene-d8 (78-121%)	*102 %*					*08/01/06 07:33*	*SW846 8260B*	*6075729*
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*08/01/06 07:33*	*SW846 8260B*	*6075729*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	211		ug/L	50.0	1	07/30/06 03:16	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*99 %*					*07/30/06 03:16*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-05 (MW2 - Water) Sampled: 07/20/06 13:50								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 07:59	SW846 8260B	6075729
Ethanol	ND		ug/L	50.0	1	08/01/06 07:59	SW846 8260B	6075729
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/01/06 07:59	SW846 8260B	6075729
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 07:59	SW846 8260B	6075729
Toluene	ND		ug/L	0.500	1	08/01/06 07:59	SW846 8260B	6075729
Xylenes, total	ND		ug/L	0.500	1	08/01/06 07:59	SW846 8260B	6075729
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 07:59	SW846 8260B	6075729
Surr: 1,2-Dichloroethane-d4 (70-130%)	*90 %*					*08/01/06 07:59*	*SW846 8260B*	*6075729*
Surr: Dibromofluoromethane (79-122%)	*96 %*					*08/01/06 07:59*	*SW846 8260B*	*6075729*
Surr: Toluene-d8 (78-121%)	*101 %*					*08/01/06 07:59*	*SW846 8260B*	*6075729*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*08/01/06 07:59*	*SW846 8260B*	*6075729*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 03:30	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*94 %*					*07/30/06 03:30*	*SW846 8015B*	*6075467*

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ANALYTICAL TESTING CORPORATION
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Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3043-06 (MW3 - Water) Sampled: 07/20/06 14:20								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 08:24	SW846 8260B	6075729
Ethanol	ND		ug/L	50.0	1	08/01/06 08:24	SW846 8260B	6075729
Methyl tert-Butyl Ether	**2.67**		ug/L	0.500	1	08/01/06 08:24	SW846 8260B	6075729
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 08:24	SW846 8260B	6075729
Toluene	ND		ug/L	0.500	1	08/01/06 08:24	SW846 8260B	6075729
Xylenes, total	ND		ug/L	0.500	1	08/01/06 08:24	SW846 8260B	6075729
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 08:24	SW846 8260B	6075729
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*08/01/06 08:24*	*SW846 8260B*	*6075729*
Surr: Dibromofluoromethane (79-122%)	*97 %*					*08/01/06 08:24*	*SW846 8260B*	*6075729*
Surr: Toluene-d8 (78-121%)	*101 %*					*08/01/06 08:24*	*SW846 8260B*	*6075729*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*08/01/06 08:24*	*SW846 8260B*	*6075729*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 03:45	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*07/30/06 03:45*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-07 (MW4 - Water) Sampled: 07/20/06 14:10								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 08:49	SW846 8260B	6075729
Ethanol	ND		ug/L	50.0	1	08/01/06 08:49	SW846 8260B	6075729
Methyl tert-Butyl Ether	**3.15**		ug/L	0.500	1	08/01/06 08:49	SW846 8260B	6075729
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 08:49	SW846 8260B	6075729
Toluene	ND		ug/L	0.500	1	08/01/06 08:49	SW846 8260B	6075729
Xylenes, total	ND		ug/L	0.500	1	08/01/06 08:49	SW846 8260B	6075729
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 08:49	SW846 8260B	6075729
Surr: 1,2-Dichloroethane-d4 (70-130%)	*97 %*					*08/01/06 08:49*	*SW846 8260B*	*6075729*
Surr: Dibromofluoromethane (79-122%)	*97 %*					*08/01/06 08:49*	*SW846 8260B*	*6075729*
Surr: Toluene-d8 (78-121%)	*102 %*					*08/01/06 08:49*	*SW846 8260B*	*6075729*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*08/01/06 08:49*	*SW846 8260B*	*6075729*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 03:59	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*93 %*					*07/30/06 03:59*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-08 (MW5 - Water) Sampled: 07/20/06 16:00								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/02/06 13:30	SW846 8260B	6080402
Ethanol	ND		ug/L	50.0	1	08/02/06 13:30	SW846 8260B	6080402
Methyl tert-Butyl Ether	**2.41**		ug/L	0.500	1	08/02/06 13:30	SW846 8260B	6080402
Ethylbenzene	ND		ug/L	0.500	1	08/02/06 13:30	SW846 8260B	6080402
Toluene	ND		ug/L	0.500	1	08/02/06 13:30	SW846 8260B	6080402
Xylenes, total	ND		ug/L	0.500	1	08/02/06 13:30	SW846 8260B	6080402
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/02/06 13:30	SW846 8260B	6080402
Surr: 1,2-Dichloroethane-d4 (70-130%)	*128 %*					*08/02/06 13:30*	*SW846 8260B*	*6080402*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*08/02/06 13:30*	*SW846 8260B*	*6080402*
Surr: Toluene-d8 (78-121%)	*98 %*					*08/02/06 13:30*	*SW846 8260B*	*6080402*

Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3043-08 (MW5 - Water) - cont. Sampled: 07/20/06 16:00								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (78-126%)	*95 %*					*08/02/06 13:30*	*SW846 8260B*	*6080402*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 04:14	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*95 %*					*07/30/06 04:14*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-09 (MW6 - Water) Sampled: 07/20/06 15:10								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**2.92**		ug/L	0.500	1	08/01/06 17:07	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 17:07	SW846 8260B	6080295
Methyl tert-Butyl Ether	**75.5**		ug/L	0.500	1	08/01/06 17:07	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 17:07	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 17:07	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 17:07	SW846 8260B	6080295
Tertiary Butyl Alcohol	**134**		ug/L	10.0	1	08/01/06 17:07	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*97 %*					*08/01/06 17:07*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*08/01/06 17:07*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*103 %*					*08/01/06 17:07*	*SW846 8260B*	*6080295*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*08/01/06 17:07*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**181**		ug/L	50.0	1	07/30/06 04:28	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*100 %*					*07/30/06 04:28*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-10 (MW7 - Water) Sampled: 07/20/06 12:00								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**7.75**		ug/L	0.500	1	08/01/06 17:32	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 17:32	SW846 8260B	6080295
Methyl tert-Butyl Ether	**0.840**		ug/L	0.500	1	08/01/06 17:32	SW846 8260B	6080295
Ethylbenzene	**11.4**		ug/L	0.500	1	08/01/06 17:32	SW846 8260B	6080295
Toluene	**0.770**		ug/L	0.500	1	08/01/06 17:32	SW846 8260B	6080295
Xylenes, total	**0.560**		ug/L	0.500	1	08/01/06 17:32	SW846 8260B	6080295
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 17:32	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*08/01/06 17:32*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*98 %*					*08/01/06 17:32*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*99 %*					*08/01/06 17:32*	*SW846 8260B*	*6080295*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*08/01/06 17:32*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**449**		ug/L	50.0	1	07/30/06 04:43	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*94 %*					*07/30/06 04:43*	*SW846 8015B*	*6075467*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3043-11 (MW8 - Water) Sampled: 07/20/06 15:45								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 17:57	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 17:57	SW846 8260B	6080295
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/01/06 17:57	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 17:57	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 17:57	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 17:57	SW846 8260B	6080295
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 17:57	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*08/01/06 17:57*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*08/01/06 17:57*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*103 %*					*08/01/06 17:57*	*SW846 8260B*	*6080295*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*08/01/06 17:57*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 04:58	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*99 %*					*07/30/06 04:58*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-12 (MW9A - Water) Sampled: 07/20/06 11:30								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 18:21	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 18:21	SW846 8260B	6080295
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/01/06 18:21	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 18:21	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 18:21	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 18:21	SW846 8260B	6080295
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 18:21	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*08/01/06 18:21*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*08/01/06 18:21*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*103 %*					*08/01/06 18:21*	*SW846 8260B*	*6080295*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*08/01/06 18:21*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 05:12	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*94 %*					*07/30/06 05:12*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-13 (MW9B - Water) Sampled: 07/20/06 11:15								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 18:46	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 18:46	SW846 8260B	6080295
Methyl tert-Butyl Ether	**86.8**		ug/L	0.500	1	08/01/06 18:46	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 18:46	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 18:46	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 18:46	SW846 8260B	6080295
Tertiary Butyl Alcohol	**10.1**		ug/L	10.0	1	08/01/06 18:46	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*08/01/06 18:46*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*08/01/06 18:46*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*103 %*					*08/01/06 18:46*	*SW846 8260B*	*6080295*

Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3043-13 (MW9B - Water) - cont. Sampled: 07/20/06 11:15								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*08/01/06 18:46*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	81.0		ug/L	50.0	1	07/30/06 05:27	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*92 %*					*07/30/06 05:27*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-14 (MW10A - Water) Sampled: 07/20/06 10:15								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 19:11	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 19:11	SW846 8260B	6080295
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/01/06 19:11	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 19:11	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 19:11	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 19:11	SW846 8260B	6080295
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 19:11	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*08/01/06 19:11*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*08/01/06 19:11*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*104 %*					*08/01/06 19:11*	*SW846 8260B*	*6080295*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*08/01/06 19:11*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 05:42	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*96 %*					*07/30/06 05:42*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-15 (MW10B - Water) Sampled: 07/20/06 10:25								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 19:35	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 19:35	SW846 8260B	6080295
Methyl tert-Butyl Ether	7.10		ug/L	0.500	1	08/01/06 19:35	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 19:35	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 19:35	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 19:35	SW846 8260B	6080295
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 19:35	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*08/01/06 19:35*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*98 %*					*08/01/06 19:35*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*104 %*					*08/01/06 19:35*	*SW846 8260B*	*6080295*
Surr: 4-Bromofluorobenzene (78-126%)	*108 %*					*08/01/06 19:35*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 05:56	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*07/30/06 05:56*	*SW846 8015B*	*6075467*

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Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3043-16 (MW11A - Water) Sampled: 07/20/06 13:40								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 20:00	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 20:00	SW846 8260B	6080295
Methyl tert-Butyl Ether	0.860		ug/L	0.500	1	08/01/06 20:00	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 20:00	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 20:00	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 20:00	SW846 8260B	6080295
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 20:00	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*08/01/06 20:00*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*100 %*					*08/01/06 20:00*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*102 %*					*08/01/06 20:00*	*SW846 8260B*	*6080295*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*08/01/06 20:00*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 06:11	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*96 %*					*07/30/06 06:11*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-17 (MW11B - Water) Sampled: 07/20/06 13:30								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 20:25	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 20:25	SW846 8260B	6080295
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/01/06 20:25	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 20:25	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 20:25	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 20:25	SW846 8260B	6080295
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 20:25	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*08/01/06 20:25*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*100 %*					*08/01/06 20:25*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*102 %*					*08/01/06 20:25*	*SW846 8260B*	*6080295*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*08/01/06 20:25*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 06:25	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*93 %*					*07/30/06 06:25*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-18 (MW12 - Water) Sampled: 07/20/06 15:55								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 20:49	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 20:49	SW846 8260B	6080295
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/01/06 20:49	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 20:49	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 20:49	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 20:49	SW846 8260B	6080295
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 20:49	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*08/01/06 20:49*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*08/01/06 20:49*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*104 %*					*08/01/06 20:49*	*SW846 8260B*	*6080295*

Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3043-18 (MW12 - Water) - cont. Sampled: 07/20/06 15:55								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (78-126%)	*108 %*					*08/01/06 20:49*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 06:40	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*96 %*					*07/30/06 06:40*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-19 (MW13 - Water) Sampled: 07/20/06 16:05								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 21:14	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 21:14	SW846 8260B	6080295
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/01/06 21:14	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 21:14	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 21:14	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 21:14	SW846 8260B	6080295
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 21:14	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*08/01/06 21:14*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*08/01/06 21:14*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*105 %*					*08/01/06 21:14*	*SW846 8260B*	*6080295*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*08/01/06 21:14*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 06:55	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*07/30/06 06:55*	*SW846 8015B*	*6075467*
Sample ID: NPG3043-20 (MW14 - Water) Sampled: 07/20/06 14:00								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/01/06 13:34	SW846 8260B	6080295
Ethanol	ND		ug/L	50.0	1	08/01/06 13:34	SW846 8260B	6080295
Methyl tert-Butyl Ether	**15.9**		ug/L	0.500	1	08/01/06 13:34	SW846 8260B	6080295
Ethylbenzene	ND		ug/L	0.500	1	08/01/06 13:34	SW846 8260B	6080295
Toluene	ND		ug/L	0.500	1	08/01/06 13:34	SW846 8260B	6080295
Xylenes, total	ND		ug/L	0.500	1	08/01/06 13:34	SW846 8260B	6080295
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/01/06 13:34	SW846 8260B	6080295
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*08/01/06 13:34*	*SW846 8260B*	*6080295*
Surr: Dibromofluoromethane (79-122%)	*98 %*					*08/01/06 13:34*	*SW846 8260B*	*6080295*
Surr: Toluene-d8 (78-121%)	*104 %*					*08/01/06 13:34*	*SW846 8260B*	*6080295*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*08/01/06 13:34*	*SW846 8260B*	*6080295*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	07/30/06 07:09	SW846 8015B	6075467
Surr: a,a,a-Trifluorotoluene (63-134%)	*96 %*					*07/30/06 07:09*	*SW846 8015B*	*6075467*

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Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6075729-BLK1						
Benzene	<0.200		ug/L	6075729	6075729-BLK1	08/01/06 00:27
Ethanol	<30.7		ug/L	6075729	6075729-BLK1	08/01/06 00:27
Methyl tert-Butyl Ether	<0.200		ug/L	6075729	6075729-BLK1	08/01/06 00:27
Ethylbenzene	<0.200		ug/L	6075729	6075729-BLK1	08/01/06 00:27
Toluene	<0.200		ug/L	6075729	6075729-BLK1	08/01/06 00:27
Xylenes, total	<0.350		ug/L	6075729	6075729-BLK1	08/01/06 00:27
Tertiary Butyl Alcohol	<5.06		ug/L	6075729	6075729-BLK1	08/01/06 00:27
Surrogate: 1,2-Dichloroethane-d4	101%			6075729	6075729-BLK1	08/01/06 00:27
Surrogate: Dibromofluoromethane	97%			6075729	6075729-BLK1	08/01/06 00:27
Surrogate: Toluene-d8	101%			6075729	6075729-BLK1	08/01/06 00:27
Surrogate: 4-Bromofluorobenzene	103%			6075729	6075729-BLK1	08/01/06 00:27
6080295-BLK1						
Benzene	<0.200		ug/L	6080295	6080295-BLK1	08/01/06 12:31
Ethanol	<30.7		ug/L	6080295	6080295-BLK1	08/01/06 12:31
Methyl tert-Butyl Ether	<0.200		ug/L	6080295	6080295-BLK1	08/01/06 12:31
Ethylbenzene	<0.200		ug/L	6080295	6080295-BLK1	08/01/06 12:31
Toluene	<0.200		ug/L	6080295	6080295-BLK1	08/01/06 12:31
Xylenes, total	<0.350		ug/L	6080295	6080295-BLK1	08/01/06 12:31
Tertiary Butyl Alcohol	<5.06		ug/L	6080295	6080295-BLK1	08/01/06 12:31
Surrogate: 1,2-Dichloroethane-d4	93%			6080295	6080295-BLK1	08/01/06 12:31
Surrogate: Dibromofluoromethane	99%			6080295	6080295-BLK1	08/01/06 12:31
Surrogate: Toluene-d8	105%			6080295	6080295-BLK1	08/01/06 12:31
Surrogate: 4-Bromofluorobenzene	109%			6080295	6080295-BLK1	08/01/06 12:31
6080402-BLK1						
Benzene	<0.200		ug/L	6080402	6080402-BLK1	08/02/06 11:09
Ethanol	<30.7		ug/L	6080402	6080402-BLK1	08/02/06 11:09
Methyl tert-Butyl Ether	<0.200		ug/L	6080402	6080402-BLK1	08/02/06 11:09
Ethylbenzene	<0.200		ug/L	6080402	6080402-BLK1	08/02/06 11:09
Toluene	<0.200		ug/L	6080402	6080402-BLK1	08/02/06 11:09
Xylenes, total	<0.350		ug/L	6080402	6080402-BLK1	08/02/06 11:09
Tertiary Butyl Alcohol	<5.06		ug/L	6080402	6080402-BLK1	08/02/06 11:09
Surrogate: 1,2-Dichloroethane-d4	95%			6080402	6080402-BLK1	08/02/06 11:09
Surrogate: Dibromofluoromethane	99%			6080402	6080402-BLK1	08/02/06 11:09
Surrogate: Toluene-d8	103%			6080402	6080402-BLK1	08/02/06 11:09
Surrogate: 4-Bromofluorobenzene	106%			6080402	6080402-BLK1	08/02/06 11:09
Purgeable Petroleum Hydrocarbons						
6075467-BLK1						
GRO as Gasoline	<39.0		ug/L	6075467	6075467-BLK1	07/30/06 01:48
Surrogate: a,a,a-Trifluorotoluene	102%			6075467	6075467-BLK1	07/30/06 01:48

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6075467-BLK2						
GRO as Gasoline	<39.0		ug/L	6075467	6075467-BLK2	07/30/06 02:03
Surrogate: a,a,a-Trifluorotoluene	94%			6075467	6075467-BLK2	07/30/06 02:03

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Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6075729-BS1								
Benzene	50.0	44.5		ug/L	89%	79 - 123	6075729	07/31/06 23:12
Ethanol	5000	5540		ug/L	111%	48 - 164	6075729	07/31/06 23:12
Methyl tert-Butyl Ether	50.0	47.3		ug/kg	95%	66 - 142	6075729	07/31/06 23:12
Ethylbenzene	50.0	51.9		ug/L	104%	79 - 125	6075729	07/31/06 23:12
Toluene	50.0	49.0		ug/L	98%	78 - 122	6075729	07/31/06 23:12
Xylenes, total	150	159		ug/L	106%	79 - 130	6075729	07/31/06 23:12
Tertiary Butyl Alcohol	500	566		ug/L	113%	42 - 154	6075729	07/31/06 23:12
Surrogate: 1,2-Dichloroethane-d4	50.0	46.4			93%	70 - 130	6075729	07/31/06 23:12
Surrogate: Dibromofluoromethane	50.0	47.0			94%	79 - 122	6075729	07/31/06 23:12
Surrogate: Toluene-d8	50.0	50.8			102%	78 - 121	6075729	07/31/06 23:12
Surrogate: 4-Bromofluorobenzene	50.0	47.9			96%	78 - 126	6075729	07/31/06 23:12
6080295-BS1								
Benzene	50.0	48.5		ug/L	97%	79 - 123	6080295	08/01/06 11:17
Ethanol	5000	5950		ug/L	119%	48 - 164	6080295	08/01/06 11:17
Methyl tert-Butyl Ether	50.0	45.4		ug/kg	91%	66 - 142	6080295	08/01/06 11:17
Ethylbenzene	50.0	49.8		ug/L	100%	79 - 125	6080295	08/01/06 11:17
Toluene	50.0	48.2		ug/L	96%	78 - 122	6080295	08/01/06 11:17
Xylenes, total	150	155		ug/L	103%	79 - 130	6080295	08/01/06 11:17
Tertiary Butyl Alcohol	500	432		ug/L	86%	42 - 154	6080295	08/01/06 11:17
Surrogate: 1,2-Dichloroethane-d4	50.0	45.4			91%	70 - 130	6080295	08/01/06 11:17
Surrogate: Dibromofluoromethane	50.0	49.4			99%	79 - 122	6080295	08/01/06 11:17
Surrogate: Toluene-d8	50.0	51.8			104%	78 - 121	6080295	08/01/06 11:17
Surrogate: 4-Bromofluorobenzene	50.0	49.8			100%	78 - 126	6080295	08/01/06 11:17
6080402-BS1								
Benzene	50.0	48.9		ug/L	98%	79 - 123	6080402	08/02/06 09:56
Ethanol	5000	6590		ug/L	132%	48 - 164	6080402	08/02/06 09:56
Methyl tert-Butyl Ether	50.0	47.3		ug/kg	95%	66 - 142	6080402	08/02/06 09:56
Ethylbenzene	50.0	50.5		ug/L	101%	79 - 125	6080402	08/02/06 09:56
Toluene	50.0	48.8		ug/L	98%	78 - 122	6080402	08/02/06 09:56
Xylenes, total	150	155		ug/L	103%	79 - 130	6080402	08/02/06 09:56
Tertiary Butyl Alcohol	500	500		ug/L	100%	42 - 154	6080402	08/02/06 09:56
Surrogate: 1,2-Dichloroethane-d4	50.0	45.6			91%	70 - 130	6080402	08/02/06 09:56
Surrogate: Dibromofluoromethane	50.0	48.9			98%	79 - 122	6080402	08/02/06 09:56
Surrogate: Toluene-d8	50.0	52.0			104%	78 - 121	6080402	08/02/06 09:56
Surrogate: 4-Bromofluorobenzene	50.0	49.7			99%	78 - 126	6080402	08/02/06 09:56
Purgeable Petroleum Hydrocarbons								
6075467-BS1								
GRO as Gasoline	1000	913		ug/L	91%	68 - 128	6075467	07/30/06 15:57
Surrogate: a,a,a-Trifluorotoluene	30.0	31.4			105%	63 - 134	6075467	07/30/06 15:57

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

PROJECT QUALITY CONTROL DATA

LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6075467-BS2								
GRO as Gasoline	1000	932		ug/L	93%	68 - 128	6075467	07/30/06 16:12
Surrogate: a,a,a-Trifluorotoluene	30.0	28.8			96%	63 - 134	6075467	07/30/06 16:12

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Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6075467-BSD1												
GRO as Gasoline		928		ug/L	1000	93%	68 - 128	2	27	6075467		07/30/06 16:27
Surrogate: a,a,a-Trifluorotoluene		30.2		ug/L	30.0	101%	63 - 134			6075467		07/30/06 16:27
6075467-BSD2												
GRO as Gasoline		925		ug/L	1000	92%	68 - 128	0.8	27	6075467		07/30/06 16:42
Surrogate: a,a,a-Trifluorotoluene		29.0		ug/L	30.0	97%	63 - 134			6075467		07/30/06 16:42

TestAmerica
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Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6075729-MS1										
Benzene	17.5	63.9		ug/L	50.0	93%	71 - 137	6075729	NPG3043-01	08/01/06 09:14
Ethanol	ND	6640		ug/L	5000	133%	36 - 177	6075729	NPG3043-01	08/01/06 09:14
Methyl tert-Butyl Ether	83.5	132		ug/kg	50.0	97%	55 - 152	6075729	NPG3043-01	08/01/06 09:14
Ethylbenzene	ND	56.4		ug/L	50.0	113%	72 - 139	6075729	NPG3043-01	08/01/06 09:14
Toluene	ND	52.5		ug/L	50.0	105%	73 - 133	6075729	NPG3043-01	08/01/06 09:14
Xylenes, total	0.580	171		ug/L	150	114%	70 - 143	6075729	NPG3043-01	08/01/06 09:14
Tertiary Butyl Alcohol	46.1	554		ug/L	500	102%	19 - 183	6075729	NPG3043-01	08/01/06 09:14
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130	6075729	NPG3043-01	08/01/06 09:14
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	79 - 122	6075729	NPG3043-01	08/01/06 09:14
Surrogate: Toluene-d8		49.8		ug/L	50.0	100%	78 - 121	6075729	NPG3043-01	08/01/06 09:14
Surrogate: 4-Bromofluorobenzene		48.3		ug/L	50.0	97%	78 - 126	6075729	NPG3043-01	08/01/06 09:14
Purgeable Petroleum Hydrocarbons										
6075467-MS1										
GRO as Gasoline	719	1910		ug/L	1000	119%	43 - 146	6075467	NPG3043-01	07/30/06 14:57
Surrogate: a,a,a-Trifluorotoluene		34.7		ug/L	30.0	116%	63 - 134	6075467	NPG3043-01	07/30/06 14:57
6075467-MS2										
GRO as Gasoline	537	1690		ug/L	1000	115%	43 - 146	6075467	NPG3058-10	07/30/06 15:12
Surrogate: a,a,a-Trifluorotoluene		32.2		ug/L	30.0	107%	63 - 134	6075467	NPG3058-10	07/30/06 15:12

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6075729-MSD1												
Benzene	17.5	65.9		ug/L	50.0	97%	71 - 137	3	23	6075729	NPG3043-01	08/01/06 09:39
Ethanol	ND	7170		ug/L	5000	143%	36 - 177	8	45	6075729	NPG3043-01	08/01/06 09:39
Methyl tert-Butyl Ether	83.5	141		ug/kg	50.0	115%	55 - 152	7	27	6075729	NPG3043-01	08/01/06 09:39
Ethylbenzene	ND	56.8		ug/L	50.0	114%	72 - 139	0.7	23	6075729	NPG3043-01	08/01/06 09:39
Toluene	ND	53.5		ug/L	50.0	107%	73 - 133	2	25	6075729	NPG3043-01	08/01/06 09:39
Xylenes, total	0.580	173		ug/L	150	115%	70 - 143	1	27	6075729	NPG3043-01	08/01/06 09:39
Tertiary Butyl Alcohol	46.1	629		ug/L	500	117%	19 - 183	13	39	6075729	NPG3043-01	08/01/06 09:39
Surrogate: 1,2-Dichloroethane-d4		46.1		ug/L	50.0	92%	70 - 130			6075729	NPG3043-01	08/01/06 09:39
Surrogate: Dibromofluoromethane		48.0		ug/L	50.0	96%	79 - 122			6075729	NPG3043-01	08/01/06 09:39
Surrogate: Toluene-d8		51.0		ug/L	50.0	102%	78 - 121			6075729	NPG3043-01	08/01/06 09:39
Surrogate: 4-Bromofluorobenzene		48.9		ug/L	50.0	98%	78 - 126			6075729	NPG3043-01	08/01/06 09:39
Purgeable Petroleum Hydrocarbons												
6075467-MSD1												
GRO as Gasoline	719	2030		ug/L	1000	131%	43 - 146	6	27	6075467	NPG3043-01	07/30/06 15:27
Surrogate: a,a,a-Trifluorotoluene		33.7		ug/L	30.0	112%	63 - 134			6075467	NPG3043-01	07/30/06 15:27
6075467-MSD2												
GRO as Gasoline	537	1730		ug/L	1000	119%	43 - 146	2	27	6075467	NPG3058-10	07/30/06 15:42
Surrogate: a,a,a-Trifluorotoluene		33.0		ug/L	30.0	110%	63 - 134			6075467	NPG3058-10	07/30/06 15:42

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	ERI Petaluma (10228)	Work Order:	NPG3043
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	07/25/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** NPG3043

Cooler Received/Opened On: 7/25/06@8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 0077

Fed-EX

Temperature of representative sample or temperature blank when opened: 5.2 **Degrees Celsius**
(indicate IR Gun ID#)

101282

3. Were custody seals on outside of cooler?..... YES...NO...NA

   a. If yes, how many and where:_____

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... _____

6. Were custody seals on containers: YES NO and Intact YES NO NA

   were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Plastic bag Paper Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

    b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... _____

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

    b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

    If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... _____

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... _____

I certify that I attached a label with the unique LIMS number to each container (intial)..... _____

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Morgan Hill Division

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N McDowell Blvd
City/State/Zip: Petaluma, California
Project Manager: James Chappell
Telephone Number: (707) 766-2090
ERI Job Number: 2228 13 x
Sampler Name: (Print) Omar A. Mata
Sampler Signature: Omar A. Mata

ExxonMobil Engineer: Jennifer C. Sedlachek
Telephone Number: 510 547-8196
Account #: 3876
PO #: 4507207457
Facility ID #: 7-0248
Global ID#: T0609700021
Site Address: 175 Southwest Boulevard
City, State Zip: Rohnert Park, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: ETHANOL NPG3043 08/04/06 23:59

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Matrix: Soil	Matrix: Vapor	Analyze For: TPHd 8015	TPHg 8015	BTEX 8021B	MTBE 8026B	ETHANOL 8260B	Oxygenates 8260	VOCs 8260	TBA 8260
AI1	7-20-06	1500			01	6 voa	X				X	X	X	X			X
AI2		1450			2	6 voa	X				X	X	X	X			X
AI3		1315			3	6 voa	X				X	X	X	X			X
MW1		1430			4	6 voa	X				X	X	X	X			X
MW2		1350			5	6 voa	X				X	X	X	X			X
MW3		1420			6	6 voa	X				X	X	X	X			X
MW4		1410			7	6 voa	X				X	X	X	X			X
MW5		1600			8	6 voa	X				X	X	X	X			X
MW6		1510			9	6 voa	X				X	X	X	X			X
MW7		1200			10	6 voa	X				X	X	X	X			X
MW8		1545			11	6 voa	X				X	X	X	X			X

Relinquished by: [signature] Date 7-20-06 Time 1700 Received by: Sample Fridge Alonzo 7-21-06 Time 1005

Relinquished by: [signature] Date 7/24/06 Time 1445 Received by ~~TestAmerica~~ [signature] Time 7/25/06 5:00

Laboratory Comments:
Temperature Upon Receipt: 5.2
Sample Containers Intact?
VOAs Free of Headspace?

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Morgan Hill Division

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N McDowell Blvd
City/State/Zip: Petaluma, California
Project Manager James Chappell
Telephone Number: (707) 766-2090
ERI Job Number: ERI 2228 13 x (7-0248)
Sampler Name: (Print) [signature]
Sampler Signature: [signature]

ExxonMobil Engineer Jennifer C. Sedlachek
Telephone Number 510 547-8196
Account #: 3876
PO #: 4507207457
Facility ID # 7-0248
Global ID# T0609700021
Site Address 175 Southwest Boulevard
City, State Zip Rohnert Park, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: ETHANOL

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8260B	ETHANOL 8260B	Oxygenates 8260	VOCs 8260B	TBA 8260B	ETHANOL 8260B	HOLD
MW9A	7-20-06	1130			12	6 voa	X				X	X	X	X			X	X	
MW9B		1115			13	6 voa	X				X	X	X	X			X	X	
MW10A		1015			14	6 voa	X				X	X	X	X			X	X	
MW10B		1025			15	6 voa	X				X	X	X	X			X	X	
MW11A		1340			16	6 voa	X				X	X	X	X			X	X	
MW11B		1330			17	6 voa	X				X	X	X	X			X	X	
MW12		1555			18	6 voa	X				X	X	X	X			X	X	
MW13		1605			19	6 voa	X				X	X	X	X			X	X	
MW14		1400			20	6 voa	X				X	X	X	X			X	X	
OK VB 7/21/06																			
~~QCBB~~	~~7-20-06~~	~~1010~~				~~3 voa~~													X

Relinquished by: [signature] Date 7-20-06 Time 1700 Received by: Sample Fridge [signature] Time 7-21-06 1005

Relinquished by: [signature] Date 7/24/06 Time 1445 Received by ~~TestAmerica~~: [signature] Time 7/27/06 5:00

Laboratory Comments:
Temperature Upon Receipt: 5.2
Sample Containers Intact?
VOAs Free of Headspace?

ATTACHMENT D

WASTE DISPOSAL DOCUMENTATION

2228 13X

SHIPPER NO. B 021880

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO.

DATE: 7-20-06

NVIRONMENTAL RESOLUTIONS
AME OF CARRIER) (SCAC)

O

ONSIGNEE ROMIC ENVIRONMENTAL TECHN. CORP.
2081 BAY ROAD
TREET EAST PALO ALTO, CA. 94303
ESTINATION STATE ZIP

FROM

SHIPPER EXXON MOBIL CORPORATION
C/O ER.
STREET 601 N. MCDOWELL BOULEVARD
PETALUMA, CA. 94954
ORIGIN STATE ZIP

OUTE: CAD 981 411 085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. HIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: [illegible] 7/21/06 PLACARDS TENDERED: YES ____ NO ✓ PO# ____ EWR# ____ STORE NAME: 7-0248 STORE ADDRESS: 170 Southwest Blvd. Rohnert Park, CA.	650 gal			

EMIT C.O.D. TO:
DDRESS:
TY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

f the shipment moves between two ports by a carrier by water, the law quires that the bill of lading shall state whether it is "carrier's or shipper's eight".

ote. - where the rate is dependent on value, shippers are required to state pecifically in writing the agreed or declared value of the property.

he agreed or declared value of the property is hereby specifically stated by e shipper to be not exceeding ____ per ____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

CEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown) rked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under th ntract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier c or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all th nditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

his is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and e in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

HIPPER: EXXON MOBIL REFINING & SUPPLIES

CARRIER: ENVIRONMENTAL RESOLUTIONS

ER: Request of Exxon Mobil

PER: [signature]

[signature]

DATE: 7-21-06

MERGENCY RESPONSE ELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Hazardous Materials. The use of this column is an optional

ATTACHMENT E

CERTIFICATION STATEMENT

CERTIFICATION STATEMENT

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted, is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

Signed: _____ Date: 8.28.06