GETTLER-RYAN INC.

TRANSMITTAL

April 4, 2005
G-R #386389

TO: Mr. Bruce H. Eppler
Cambria Environmental Technology, Inc.
4111 Citrus Ave., Suite 12
Rocklin, California 95677

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-5890
3632 Mount Diablo Boulevard
Lafayette, California
MTI: 61D-1739

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
2	April 1, 2005	Groundwater Monitoring and Sampling Report First Quarter - Event of March 1, 2005

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for **your use and distribution to the following:**

Mr. Dana Thurman, ChevronTexaco Company, P.O. Box 6012, Room K2236, San Ramon, CA 94583

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to ***April 19, 2005,*** at which time the final report will be distributed to the following:

cc: Mr. George Leyva, RWQCB - San Francisco Bay Region, 1515 Clay Street, Suite 1400, San Francisco, CA 94612
Mr. Paul Andrews, Contra Costa County Environmental Health Division, Hazardous Materials/Occupational Health Program 4333 Pacheco Boulevard, Martinez, CA 94553
Ms. Wendy H. Borcherdt, 400 S. Bentley Ave., Los Angeles, CA 90049
Mr. William M. Eames, P.O. Box 608, Lafayette, CA 94549
Mr. Hugh Birdsong, Wells Fargo Bank, 85 Cleaveland Road, First Floor, Pleasant Hill, CA 94523-3478

Enclosures

trans/9-5890-DT

GETTLER-RYAN INC.

April 1, 2005
G-R Job #386389

Mr. Dana Thurman
ChevronTexaco Company
P.O. Box 6012, Room K2236
San Ramon, CA 94583

RE: First Quarter Event of March 1, 2005
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-5890
3632 Mount Diablo Boulevard
Lafayette, California

Dear Mr. Thurman:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

Hagop Kevork
P.E. No. C55734

REGISTERED PROFESSIONAL ENGINEER
HAGOP KEVORK
No. C 55734
Exp. 12/31/06
CIVIL
STATE OF CALIFORNIA

Figure 1:	Potentiometric Map
Table 1:	Groundwater Monitoring Data and Analytical Results
Table 2:	Groundwater Analytical Results - Oxygenate Compounds
Attachments:	Standard Operating Procedure - Groundwater Sampling
	Field Data Sheets
	Chain of Custody Document and Laboratory Analytical Reports

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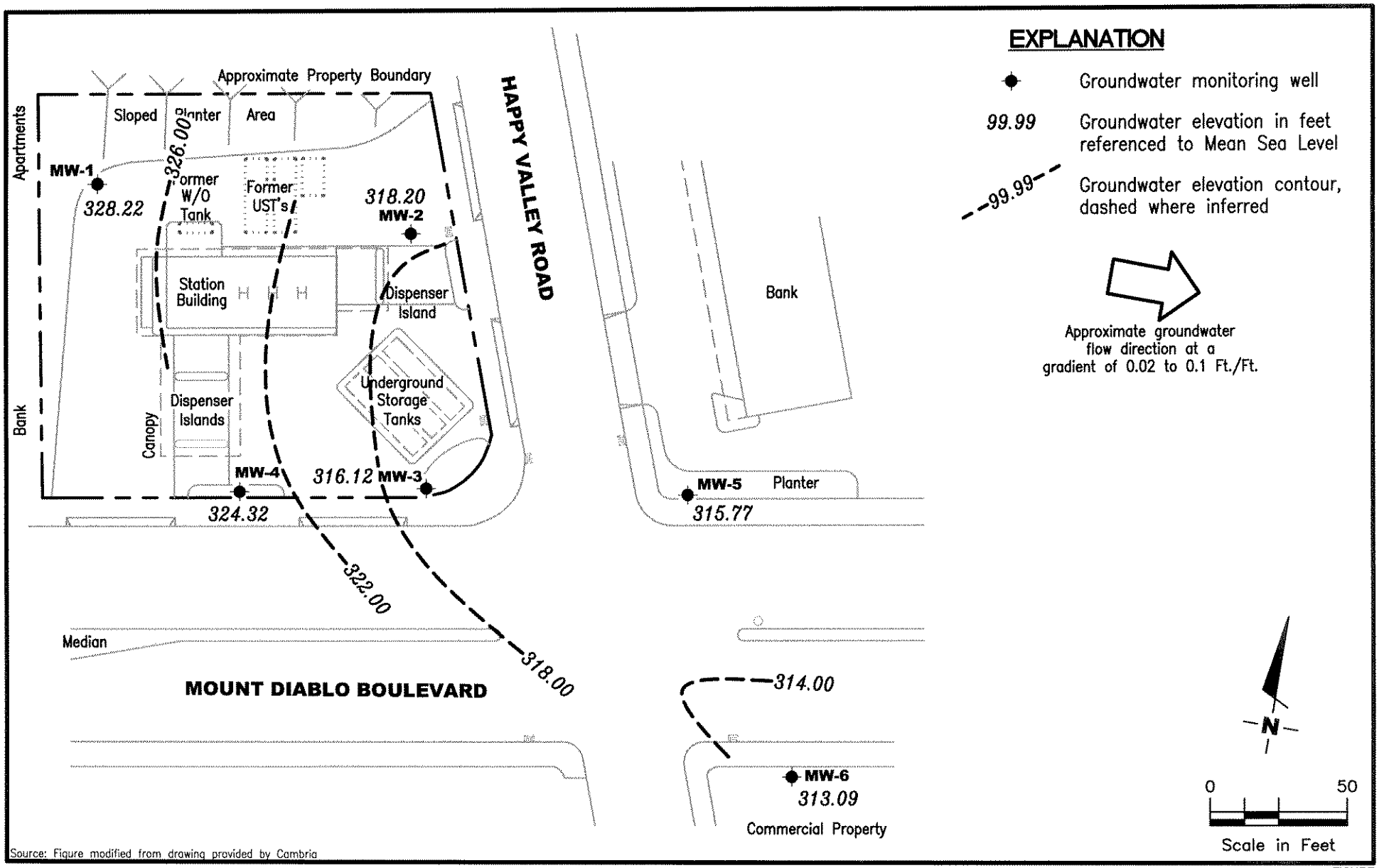

Source: Figure modified from drawing provided by Cambria

GETTLER - RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Chevron Service Station #9-5890
3632 Mount Diablo Boulevard
Lafayette, California

FIGURE
1

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
386389		March 1, 2005	

FILE NAME: P:\Enviro\Chevron\9-5890\Q05-9-5890.dwg | Layout Tab: Pot1

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5890
3632 Mount Diablo Boulevard
Lafayette, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1									
05/02/97	328.73	327.50	1.23	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/05/98	328.73	327.83	0.90	<50	<0.3	<0.3	<0.3	<0.6	<10
09/04/98	328.73	328.03	0.70	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	328.73	327.63	1.10	<50	<0.5	<0.5	<0.5	<1.5	<2.5
03/20/99	328.73	328.23	0.50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/23/99	328.73	328.73	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/17/99	328.73	327.88	0.85	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/16/99	328.73	327.54	1.19	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/08/00	328.73	328.18	0.55	<50	<0.50	<0.50	<0.50	<0.50	<2.5
09/25/00	328.73	327.58	1.15	<50.0	<0.500	0.710	<0.500	1.02	<2.50
12/08/00	328.73	327.30	1.43	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
02/27/01	328.73	328.73	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
06/19/01	328.73	327.82	0.91	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[5]
09/26/01	328.73	327.37	1.36	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[5]
12/19/01	328.73	327.92	0.81	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[5]
03/11/02	328.73	328.36	0.37	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[5]
06/10/02	328.73	327.98	0.75	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[5]
09/30/02	328.73	327.86	0.87	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[5]
12/23/02	328.73	--[9]	--[9]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[5]
03/03/03	328.73	328.47	0.26	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[5]
06/06/03[10]	328.73	328.52	0.21	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/05/03[10]	328.73	328.28	0.45	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/04/03[10]	328.73	327.58	1.15	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/02/04[10]	328.73	328.73	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/04/04[10]	328.73	328.18	0.55	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/31/04[10]	328.73	327.69	1.04	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/01/04[10]	328.73	327.62	1.11	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/01/05	**328.73**	**328.22**	**0.51**	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5890

3632 Mount Diablo Boulevard

Lafayette, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2									
05/02/97	327.30	318.40	8.90	11,001	45	5.3	31	86	1,300
06/05/98	327.30	318.69	8.61	790	56	7.0	33	90	2,900
09/04/98	327.30	315.82	11.48	<50	<0.5	<0.5	<0.5	<0.5	440
12/23/98	327.30	317.02	10.28	1,100	53	2.9	27	28	1,400
03/20/99	327.30	319.45	7.85	<50	<0.5	<0.5	<0.5	<0.5	1,200
06/23/99	327.30	318.41	8.89	76	8.0	<0.5	1.7	2.0	1,400
09/17/99	327.30	317.81	9.49	138	15.4	<1.0	3.6	6.38	1,690/2,320[1]
12/16/99	327.30	316.41	10.89	1,270	93.9	<10	29.7	42.4	1,990
06/08/00	327.30	318.89	8.41	<250	10	<2.5	<2.5	<2.5	1,600
09/25/00	327.30	317.35	9.95	91.2[3]	1.81	<0.500	0.519	0.913	964
12/08/00	327.30	317.12	10.18	622	28.1	<5.00	23.1	6.46	1,150
02/27/01	327.30	320.36	6.94	1,600[3]	150	8.1	91	60	1,200
06/19/01	327.30	318.09	9.21	220[6]	12	1.4	0.79	<0.50	920/1,700[5]
09/26/01	327.30	317.24	10.06	190	2.9	<0.50	<0.50	<1.5	1,700/1,700[5]
12/19/01	327.30	319.82	7.48	4,500	300	9.6	140	98	1,100/1,000[5]
03/11/02	327.30	321.10	6.20	180	7.2	<0.50	<0.50	<1.5	880/830[5]
06/10/02	327.30	319.46	7.84	110	<2.0	<0.50	<0.50	<1.5	1,600/1,400[5]
09/30/02	327.30	318.48	8.82	85	0.75	<0.50	<0.50	<1.5	1,300/1,400[5]
12/23/02	327.30	321.10	6.20	1,900	140	9.8	82	110	1,500/1,700[5]
03/03/03	327.30	320.21	7.09	<50	<0.50	<0.50	<0.50	<1.5	670/640[5]
06/06/03[10]	327.30	319.40	7.90	<50	<0.5	<0.5	<0.5	<0.5	540
09/05/03[10]	327.30	319.34	7.96	<50	<0.5	<0.5	<0.5	<0.5	350
12/04/03[10]	327.30	317.62	9.68	210	9	<1	2	<1	900
03/02/04[10]	327.30	321.64	5.66	180	5	<0.5	<0.5	<0.5	880
06/04/04[10]	327.30	320.49	6.81	<50	1	<0.5	0.8	<0.5	530
08/31/04[10]	327.30	317.80	9.50	77	<1	<1	<1	<1	940
12/01/04[10]	327.30	316.18	11.12	970	44	2	59	8	280
03/01/05[10]	**327.30**	**318.20**	**9.10**	**430**	**5**	**<0.5**	**<0.5**	**<0.5**	**150**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5890

3632 Mount Diablo Boulevard

Lafayette, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3									
05/02/97	327.67	315.94	11.73	880	10	3.1	11	7.0	95
06/05/98	327.67	315.67	12.00	420	12	1.1	1.6	1.7	810
09/04/98	327.67	314.59	13.08	510	<0.5	<0.5	1.0	0.51	250
12/23/98	327.67	318.55	9.12	600	4.2	0.56	2.9	<1.5	2,800
03/20/99	327.67	317.16	10.51	<50	<0.5	<0.5	<0.5	<0.5	1,600
06/23/99	327.67	316.78	10.89	1,400	12	<5.0	29	14	290
09/17/99	327.67	316.34	11.33	1,840	17	6.3	20	39.9	552
12/16/99	327.67	317.86	9.81	<5,000	<50	<50	<50	<50	10,200/11,300[1,2]
03/01/00	327.67	316.92	10.75	<1,000	37	31.6	10.8	24.7	6,550/6,190[1]
06/08/00	327.67	316.52	11.15	380[1]	5.5	1.7	3.6	0.99	270
09/25/00	327.67	315.62	12.05	326[2]	6.05	<0.500	<0.500	<0.500	145
12/08/00	327.67	315.16	12.51	<2,500	<25.0	<25.0	<25.0	<25.0	4,000
02/27/01	327.67	317.62	10.05	<1,000	<10	<10	<10	<10	5,300
06/19/01	327.67	317.07	10.60	650[3]	35	<5.0	5.4	<5.0	990/1,000[5]
09/26/01	327.67	315.57	12.10	410	0.98	<0.50	<0.50	<1.5	340/340[5]
12/19/01	327.67	316.43	11.24	1,700	<10	6.7	5.8	27	130/130[5]
03/11/02	327.67	316.91	10.76	940	<5.0	<1.0	2.3	<1.5	1,200/1,200[5]
06/10/02	327.67	316.19	11.48	220	<0.50	1.2	1.0	<1.5	310/280[5]
09/30/02	327.67	317.41	10.26	420	<0.50	<0.50	<0.50	<1.5	2,000/1,900[5]
12/23/02	327.67	318.72	8.95	170	<0.50	<0.50	<0.50	<1.5	410/400[5]
03/03/03	327.67	316.88	10.79	110	<0.50	<0.50	<0.50	<1.5	270/270[5]
06/06/03[10]	327.67	316.78	10.89	740	<0.5	<0.5	3	<0.5	230
09/05/03[10]	327.67	315.92	11.75	160	<1	<1	<1	<1	1,300
12/04/03[10]	327.67	315.41	12.26	210	<5	<5	<5	<5	5,900
03/02/04[10]	327.67	317.06	10.61	380	9	3	2	8	480
06/04/04[10]	327.67	317.72	9.95	220	3	<0.5	<0.5	<0.5	200
08/31/04[10]	327.67	317.20	10.47	350	<0.5	<0.5	<0.5	<0.5	60
12/01/04[10]	327.67	314.90	12.77	130	<0.5	<0.5	<0.5	<0.5	35
03/01/05[10]	**327.67**	**316.12**	**11.55**	**380**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**16**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5890
3632 Mount Diablo Boulevard
Lafayette, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4									
05/02/97	329.18	324.30	4.88	<50	<0.5	<0.5	<0.5	<0.5	6.0
06/05/98	329.18	323.80	5.38	<50	<0.3	<0.3	<0.3	<0.6	<10
09/04/98	329.18	318.35	10.83	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	329.18	316.79	12.39	<50	<0.5	<0.5	<0.5	<1.5	13
03/20/99	329.18	320.37	8.81	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/23/99	329.18	322.39	6.79	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/17/99	329.18	317.81	11.37	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/16/99	329.18	319.44	9.74	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/01/00	329.18	324.00	5.18	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/08/00	329.18	320.47	8.71	<50	<0.50	<0.50	<0.50	<0.50	<2.5
09/25/00	329.18	320.64	8.54	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
12/08/00	329.18	321.18	8.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
02/27/01	329.18	321.16	8.02	<50	<0.50	<0.50	<0.50	<0.50	<2.5
06/19/01	329.18	321.15	8.03	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[5]
09/26/01	329.18	322.41	6.77	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[5]
12/19/01	329.18	322.86	6.32	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[5]
03/11/02	329.18	323.83	5.35	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[5]
06/10/02	329.18	322.57	6.61	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[5]
09/30/02	329.18	322.60	6.58	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[5]
12/23/02	329.18	320.58	8.60	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[5]
03/03/03	329.18	323.80	5.38	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[5]
06/06/03[10]	329.18	322.97	6.21	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/05/03[10]	329.18	318.71	10.47	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/04/03[10]	329.18	320.90	8.28	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/02/04[10]	329.18	320.22	8.96	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/04/04[10]	329.18	322.10	7.08	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/31/04[10]	329.18	318.99	10.19	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/01/04[10]	329.18	323.93	5.25	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/01/05	**329.18**	**324.32**	**4.86**	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5890
3632 Mount Diablo Boulevard
Lafayette, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5									
12/19/01[7,8]	324.29	314.82	9.47	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[5]
03/11/02	324.29	314.85	9.44	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[5]
06/10/02	324.29	313.72	10.57	<50	<0.50	<0.50	<0.50	<1.5	5.4/4[5]
09/30/02	324.29	314.71	9.58	<50	<0.50	<0.50	<0.50	<1.5	33/27[5]
12/23/02	324.29	316.39	7.90	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[5]
03/03/03	324.29	314.43	9.86	<50	<0.50	<0.50	<0.50	<1.5	28/25[5]
06/06/03[10]	324.29	314.29	10.00	<50	<0.5	<0.5	<0.5	<0.5	13
09/05/03[10]	324.29	313.91	10.38	<50	<0.5	<0.5	<0.5	<0.5	50
12/04/03[10]	324.29	314.24	10.05	<50	<0.5	<0.5	<0.5	<0.5	28
03/02/04[10]	324.29	315.60	8.69	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/04/04[10]	324.29	314.69	9.60	<50	<0.5	<0.5	<0.5	<0.5	14
08/31/04[10]	324.29	314.96	9.33	<50	<0.5	<0.5	<0.5	<0.5	3
12/01/04[10]	324.29	313.54	10.75	<50	<0.5	<0.5	<0.5	<0.5	50
03/01/05	**324.29**	**315.77**	**8.52**	--	--	--	--	--	--
MW-6									
12/19/01[7]	323.90	312.57	11.33	<50	<0.50	<0.50	1.4	<1.5	8.0/7[5]
03/11/02	323.90	312.70	11.20	<50	<0.50	<0.50	<0.50	<1.5	11/11[5]
06/10/02	323.90	312.04	11.86	<50	<0.50	<0.50	<0.50	<1.5	9.5/8[5]
09/30/02	323.90	314.13	9.77	<50	<0.50	<0.50	<0.50	<1.5	3.8/3[5]
12/23/02	323.90	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--
03/03/03	323.90	312.59	11.31	<50	<0.50	<0.50	<0.50	<1.5	13/11[5]
06/06/03[10]	323.90	312.62	11.28	<50	<0.5	<0.5	<0.5	<0.5	8
09/05/03[10]	323.90	312.24	11.66	<50	<0.5	<0.5	<0.5	<0.5	6
12/04/03[10]	323.90	312.28	11.62	<50	<0.5	0.5	<0.5	<0.5	4
03/02/04[10]	323.90	313.48	10.42	<50	<0.5	<0.5	<0.5	<0.5	9
06/04/04[10]	323.90	314.09	9.81	<50	<0.5	<0.5	<0.5	<0.5	3
08/31/04[10]	323.90	314.19	9.71	<50	<0.5	<0.5	<0.5	<0.5	1
12/01/04[10]	323.90	311.78	12.12	<50	<0.5	<0.5	<0.5	<0.5	8
03/01/05	**323.90**	**313.09**	**10.81**	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5890

3632 Mount Diablo Boulevard

Lafayette, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TRIP BLANK									
05/02/97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/05/98	--	--	--	<50	<0.3	<0.3	<0.3	<0.60	<10
09/04/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/20/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/17/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/16/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/01/00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/08/00	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
09/25/00	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
12/08/00	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
02/27/01	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
06/19/01	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
09/26/01	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
QA									
12/19/01	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/11/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/10/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
09/30/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
12/23/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/03/03	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/06/03[10]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/05/03[10]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/04/03[10]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/02/04[10]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/04/04[10]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/31/04[10]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/01/04[10]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/01/05[10]	--	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5890
3632 Mount Diablo Boulevard
Lafayette, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 8, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
GWE = Groundwater Elevation
(msl) = Mean sea level
DTW = Depth to Water

TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
X = Xylenes
E = Ethylbenzene

MTBE = Methyl tertiary butyl ether
-- = Not Measured/Not Analyzed
(ppb) = Parts per billion
QA = Quality Assurance/Trip Blank

* TOC elevations are referenced to msl. On January 25, 2002, MW-5 and MW-6 were surveyed by Virgil Chavez Land Surveying. The benchmark for this survey was a cinch nail and washer in the westerly curb return at the northwesterly corner of Mt. Diablo Boulevard and Happy Valley Road, stamped "EBMUD BM", (Benchmark Elevation = 326.88 feet, NVGD 29).

1 Confirmation run.
2 Sample was analyzed outside the EPA recommended holding time.
3 Laboratory report indicates gasoline C6-C12.
4 Laboratory report indicates weathered gasoline C6-C12.
5 MTBE by EPA Method 8260.
6 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.
7 Well development performed.
8 GWE was reported incorrectly in the 4th Quarter Monitoring & Sampling Report, due to an error in the TOC.
9 The well was under pressure and water overflowed the well casing upon opening; therefore, the DTW and the GWE could not be determined.
10 BTEX and MTBE by EPA Method 8260.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5890

3632 Mount Diablo Boulevard

Lafayette, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-1	06/19/01	<500	<20	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
	09/26/01	<500	<100	<2	<2	<2	<2	<2	<2
	12/19/01	--	<100	<2	<2	<2	<2	<2	<2
	03/11/02	--	<100	<2	<2	<2	<2	<2	<2
	06/10/02	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/02	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/23/02	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/03/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/06/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/05/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/04/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/02/04	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/04/04	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	08/31/04	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/01/04	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-2	06/19/01	<500	680	1,700	<2.0	<2.0	15	<2.0	<2.0
	09/26/01	<500	200	1,700	<2	<2	11	<2	<2
	12/19/01	--	150	1,000	<2	<2	11	<2	<2
	03/11/02	--	<100	830	<2	<2	9	<2	<2
	06/10/02	--	120	1,400	<0.5	<0.5	11	<0.5	<0.5
	09/30/02	--	79	1,400	<0.5	<0.5	10	<0.5	<0.5
	12/23/02	--	100	1,700	<1	<1	20	<1	<1
	03/03/03	--	25	640	<0.5	<0.5	5	<0.5	<0.5
	06/06/03	--	23	540	<0.5	<0.5	5	<0.5	<0.5
	09/05/03	--	5	350	<0.5	<0.5	3	<0.5	<0.5
	12/04/03	--	57	900	<1	<1	8	<1	<1
	03/02/04	--	76	880	<0.5	<0.5	8	<0.5	<0.5
	06/04/04	--	22	530	<0.5	<0.5	4	<0.5	<0.5
	08/31/04	--	<10	940	<1	<1	6	<1	<1
	12/01/04	--	740	280	<0.5	<0.5	2	<0.5	<0.5
	03/01/05	**--**	**530**	**150**	**<0.5**	**<0.5**	**0.9**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5890
3632 Mount Diablo Boulevard
Lafayette, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3	06/19/01	<500	1,500	1,000	<2.0	<2.0	100	<2.0	<2.0
	09/26/01	<500	240	340	<2	<2	29	<2	<2
	12/19/01	--	<100	130	<2	<2	10	<2	<2
	03/11/02	--	220	1,200	<2	<2	76	<2	<2
	06/10/02	--	37	280	<0.5	<0.5	8	<0.5	<0.5
	09/30/02	--	790	1,900	<0.5	<0.5	220	<0.5	<0.5
	12/23/02	--	130	400	<0.5	<0.5	43	<0.5	<0.5
	03/03/03	--	30	270	<0.5	<0.5	21	<0.5	<0.5
	06/06/03	--	370	230	<0.5	<0.5	4	<0.5	<0.5
	09/05/03	--	1,600	1,300	<1	<1	2	<1	<1
	12/04/03	--	4,700	5,900	<5	<5	<5	<5	<5
	03/02/04	--	780	480	<0.5	<0.5	0.9	<0.5	<0.5
	06/04/04	--	270	200	<0.5	<0.5	0.9	<0.5	<0.5
	08/31/04	--	48	60	<0.5	<0.5	<0.5	<0.5	<0.5
	12/01/04	--	31	35	<0.5	<0.5	<0.5	<0.5	<0.5
	03/01/05	--	**<5**	**16**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-4	06/19/01	<500	<20	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
	09/26/01	<500	<100	<2	<2	<2	<2	<2	<2
	12/19/01	--	<100	<2	<2	<2	<2	<2	<2
	03/11/02	--	<100	<2	<2	<2	<2	<2	<2
	06/10/02	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/02	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/23/02	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/03/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/06/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/05/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/04/03	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/02/04	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/04/04	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	08/31/04	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	12/01/04	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5890

3632 Mount Diablo Boulevard

Lafayette, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-5	12/19/01	--	<100	<2	<2	<2	<2	<2	<2
	03/11/02	--	<100	<2	<2	<2	<2	<2	<2
	06/10/02	--	<5	4	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/02	--	<5	27	<0.5	<0.5	<0.5	<0.5	<0.5
	12/23/02	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/03/03	--	<5	25	<0.5	<0.5	<0.5	<0.5	<0.5
	06/06/03	--	<5	13	<0.5	<0.5	<0.5	<0.5	<0.5
	09/05/03	--	<5	50	<0.5	<0.5	<0.5	<0.5	<0.5
	12/04/03	--	<5	28	<0.5	<0.5	<0.5	<0.5	<0.5
	03/02/04	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/04/04	--	<5	14	<0.5	<0.5	<0.5	<0.5	<0.5
	08/31/04	--	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
	12/01/04	--	<5	50	<0.5	<0.5	0.6	<0.5	<0.5
MW-6	12/19/01	--	<100	7	<2	<2	<2	<2	<2
	03/11/02	--	<100	11	<2	<2	<2	<2	<2
	06/10/02	--	<5	8	<0.5	<0.5	<0.5	<0.5	<0.5
	09/30/02	--	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
	12/23/02	--	INACCESSIBLE - VEHICLE PARKED OVER WELL			--	--	--	--
	03/03/03	--	<5	11	<0.5	<0.5	<0.5	<0.5	<0.5
	06/06/03	--	<5	8	<0.5	<0.5	<0.5	<0.5	<0.5
	09/05/03	--	<5	6	<0.5	<0.5	<0.5	<0.5	<0.5
	12/04/03	--	<5	4	<0.5	<0.5	<0.5	<0.5	<0.5
	03/02/04	--	<5	9	<0.5	<0.5	<0.5	<0.5	<0.5
	06/04/04	--	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
	08/31/04	--	<5	1	<0.5	<0.5	<0.5	<0.5	<0.5
	12/01/04	--	<5	8	<0.5	<0.5	<0.5	<0.5	<0.5

Table 2

Groundwatr Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5890

3632 Mount Diablo Boulevard

Lafayatte, California

EXPLANATIONS:

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
(ppb) = Parts per billion
-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by ChevronTexaco Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5890 Job Number: 386389
Site Address: 3632 Mount Diablo Blvd. Event Date: 3/1/05 (inclusive)
City: Lafayette, CA Sampler: K. Kelly

Well ID MW- 1 Date Monitored: 3/1/05 Well Condition: OK
Well Diameter 2 in.
Total Depth 17.86 ft.
Depth to Water .51 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 case volume= Estimated Purge Volume:_____gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started:_____(2400 hrs)
Time Completed:_____(2400 hrs)
Depth to Product:_____ft
Depth to Water:_____ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer:_____ gal
Amt Removed from Well:_____ gal
Water Removed:_____
Product Transferred to:_____

Start Time (purge): Weather Conditions: clear
Sample Time/Date: / Water Color: Odor:
Purging Flow Rate: gpm. Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: M. only

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size:_____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5890
Site Address: 3632 Mount Diablo Blvd.
City: Lafayette, CA

Job Number: 386389
Event Date: 3/1/05 (inclusive)
Sampler: K. Kelly

Well ID: MW-2
Date Monitored: 3/1/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 24.81 ft.
Depth to Water: 9.10 ft.
15.71 xVF 0.17 = 2.67 x3 case volume= Estimated Purge Volume: 8.01 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: Ø ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1422
Weather Conditions: clear
Sample Time/Date: 1440 / 3/1/05
Water Color: clear
Odor: yes
Purging Flow Rate: 2 gpm.
Sediment Description:
Did well de-water? no
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1424	2.5	7.89	811	17.0		
1426	5.0	7.61	806	17.7		
1429	8.0	7.52	814	17.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-2	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5890
Site Address: 3632 Mount Diablo Blvd.
City: Lafayette, CA

Job Number: 386389
Event Date: 3/1/05 (inclusive)
Sampler: K Kelly

Well ID: MW-3
Date Monitored: 3/1/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 20.02 ft.
Depth to Water: 11.55 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.47 xVF 0.17 = 1.43 x3 case volume= Estimated Purge Volume: 4.31 gal.

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1356
Sample Time/Date: 1410 3/1/05
Purging Flow Rate: gpm.
Did well de-water? no

Weather Conditions: Clear
Water Color: Clear
Odor: Yes
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1359	1.5	8.07	630	20.1		
1402	3.0	7.62	533	18.1		
1405	4.0	7.43	547	16.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5890 Job Number: 386389
Site Address: 3632 Mount Diablo Blvd. Event Date: 3/1/05 (inclusive)
City: Lafayette, CA Sampler: K. Kelly

Well ID MW- 4 Date Monitored: 3/1/05 Well Condition: OK
Well Diameter 2 in.
Total Depth 25.28 ft.
Depth to Water 4.86 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 case volume= Estimated Purge Volume:_____gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started:_____(2400 hrs)
Time Completed:_____(2400 hrs)
Depth to Product:_____ft
Depth to Water:_____ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer:_____ gal
Amt Removed from Well:_____ gal
Water Removed:_____
Product Transferred to:_____

Start Time (purge): _____ Weather Conditions: Clear
Sample Time/Date: / Water Color: _____ Odor: _____
Purging Flow Rate: gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: M. only

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size:_____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5890 Job Number: 386389
Site Address: 3632 Mount Diablo Blvd. Event Date: 3/1/05 (inclusive)
City: Lafayette, CA Sampler: K. Kelly

Well ID MW- 5 Date Monitored: 3/1/05 Well Condition: ok
Well Diameter 2 in.
Total Depth 24.57 ft.
Depth to Water 8.52 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 case volume= Estimated Purge Volume:_____gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started:_____(2400 hrs)
Time Completed:_____(2400 hrs)
Depth to Product:_____ft
Depth to Water:_____ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer:_____ gal
Amt Removed from Well:_____ gal
Water Removed:_____
Product Transferred to:_____

Start Time (purge): _____ Weather Conditions: clear
Sample Time/Date: _____/_____ Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: M. early

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size:_____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5890 Job Number: 386389
Site Address: 3632 Mount Diablo Blvd. Event Date: 3/1/05 (inclusive)
City: Lafayette, CA Sampler: K. Kelly

Well ID MW- 6 Date Monitored: 3/1/05 Well Condition: _____
Well Diameter 2 in.
Total Depth 24.63 ft.
Depth to Water 10.81 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 case volume= Estimated Purge Volume:_____gal.

Purge Equipment:
Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other:_____

Sampling Equipment:
Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other:_____

Time Started:_____(2400 hrs)
Time Completed:_____(2400 hrs)
Depth to Product:_____ft
Depth to Water:_____ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
_____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer:_____ gal
Amt Removed from Well:_____ gal
Water Removed:_____
Product Transferred to:_____

Start Time (purge): _____ Weather Conditions: clear
Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: M. only

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size:_____

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

030405-05

For Lancaster Laboratories use only
Acct. #: 10904 Sample #: 4476134-36 SCR#: 934203

Cambria MTI Project #: 61D-1739

Facility #: SS#9-5890 G-R#386389 Global ID#T0601300055
Site Address: 3632 MOUNT DIABLO BLVD., LAFAYETTE, CA
Chevron PM: MTI Lead Consultant: CAMBRIA
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: Kristina Kelly
Service Order #: ☐ Non SAR:

Analyses Requested / Preservation Codes

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water (☐ Potable ☐ NPDES)	Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☐ Silica Gel Cleanup	8260 full scan	Oxygenates (8260) (H)	Lead 7420 ☐ 7421 ☐
QA	3-1-05					W		2	X	X				
MW-2	↓	1440	X			↓		6	X	X			X	
MW-3	↓	1410	X			↓		6	X	X			X	

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
(STD. TAT) 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not needed
WIP (RWQCB) **EDF/EDD**
Disk

Relinquished by:	Date	Time	Received by:	Date	Time
Kristina Kelly	3/2/05	1400	Diane	3/4/05	
Diane	3/4/05	1330	Bernard Amaya	3/4/05	1330
Andres Amaya	3/4/05	1530	FedEx	3/4/05	
Relinquished by Commercial Carrier: UPS (FedEx) Other ____			Received by:	3/5/05	1000
Temperature Upon Receipt 6 coolers °C 2.6°-2.5°			Custody Seals Intact? (Yes) No		

Lancaster Laboratories

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Analysis Report

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco c/o Cambria
Suite 9
4111 Citrus Avenue
Rocklin CA 95677
916-630-1855

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 934203. Samples arrived at the laboratory on Saturday, March 05, 2005. The PO# for this group is 99011184 and the release number is MTI.

Client Description			Lancaster Labs Number
QA-T-050301	NA	Water	4476134
MW-2-W-050301	Grab	Water	4476135
MW-3-W-050301	Grab	Water	4476136

1 COPY TO	Cambria C/O Gettler- Ryan	Attn: Deanna L. Harding
ELECTRONIC COPY TO	Gettler-Ryan	Attn: Cheryl Hansen

Lancaster Laboratories

Analysis Report

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Questions? Contact your Client Services Representative
Megan A Moeller at (717) 656-2300.

Respectfully Submitted,

Dana M Kauffman

Dana M. Kauffman
Group Leader

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4476134

QA-T-050301 NA Water
Facility# 95890 Job# 386389 MTI# 61D-1739 GRD
3632 Mount Diablo Blvd T0601300055 QA
Collected:03/01/2005

Account Number: 10904

Submitted: 03/05/2005 10:00
Reported: 03/14/2005 at 18:07
Discard: 04/14/2005

ChevronTexaco c/o Cambria
Suite 9
4111 Citrus Avenue
Rocklin CA 95677

LAFQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	03/08/2005 12:01	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	03/09/2005 18:46	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/08/2005 12:01	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	03/09/2005 18:46	Ginelle L Haines	n.a.

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4476135

MW-2-W-050301 Grab Water
Facility# 95890 Job# 386389 MTI# 61D-1739 GRD
3632 Mount Diablo Blvd T0601300055 MW-2
Collected:03/01/2005 14:40 by KK

Account Number: 10904

Submitted: 03/05/2005 10:00
Reported: 03/14/2005 at 18:07
Discard: 04/14/2005

ChevronTexaco c/o Cambria
Suite 9
4111 Citrus Avenue
Rocklin CA 95677

LAFM2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	430.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	150.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	0.9	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	530.	5.	ug/l	1
05401	Benzene	71-43-2	5.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	03/08/2005 19:58	K. Robert Caulfeild-James	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	03/09/2005 01:24	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/08/2005 19:58	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	03/09/2005 01:24	Dawn M Harle	n.a.

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Analysis Report

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Lancaster Laboratories Sample No. WW 4476136

MW-3-W-050301 Grab Water
Facility# 95890 Job# 386389 MTI# 61D-1739 GRD
3632 Mount Diablo Blvd T0601300055 MW-3
Collected:03/01/2005 14:10 by KK

Account Number: 10904

Submitted: 03/05/2005 10:00
Reported: 03/14/2005 at 18:08
Discard: 04/14/2005

ChevronTexaco c/o Cambria
Suite 9
4111 Citrus Avenue
Rocklin CA 95677

LAFM3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	380.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	16.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	03/08/2005 20:27	K. Robert Caulfeild-James	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	03/09/2005 02:14	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/08/2005 20:27	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	03/09/2005 02:14	Dawn M Harle	n.a.

Lancaster Laboratories

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco c/o Cambria
Reported: 03/14/05 at 06:08 PM

Group Number: 934203

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 05067A16A	Sample number(s): 4476134-4476136							
TPH-GRO - Waters	N.D.	50.	ug/l	104	101	70-130	3	30
Batch number: Z050674AA	Sample number(s): 4476135-4476136							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	96		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	92		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	93		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	92		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	91		57-141		
Benzene	N.D.	0.5	ug/l	95		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	97		77-132		
Toluene	N.D.	0.5	ug/l	94		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	93		81-114		
Ethylbenzene	N.D.	0.5	ug/l	95		82-119		
Xylene (Total)	N.D.	0.5	ug/l	95		83-113		
Batch number: Z050681AA	Sample number(s): 4476134							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	89		77-127		
Benzene	N.D.	0.5	ug/l	90		85-117		
Toluene	N.D.	0.5	ug/l	92		85-115		
Ethylbenzene	N.D.	0.5	ug/l	94		82-119		
Xylene (Total)	N.D.	0.5	ug/l	93		83-113		

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 05067A16A	Sample number(s): 4476134-4476136								
TPH-GRO - Waters	112		63-154						
Batch number: Z050674AA	Sample number(s): 4476135-4476136								
Methyl Tertiary Butyl Ether	96	99	69-134	2	30				
di-Isopropyl ether	95	97	75-130	1	30				
Ethyl t-butyl ether	96	97	78-119	1	30				
t-Amyl methyl ether	93	95	77-117	2	30				
t-Butyl alcohol	93	94	51-147	1	30				
Benzene	101	102	83-128	1	30				
1,2-Dichloroethane	101	101	73-136	0	30				
Toluene	101	104	83-127	2	30				
1,2-Dibromoethane	94	96	78-120	2	30				
Ethylbenzene	103	105	82-129	1	30				

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco c/o Cambria
Reported: 03/14/05 at 06:08 PM

Group Number: 934203

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Xylene (Total)	102	103	82-130	1	30				
Batch number: Z050681AA	Sample number(s): 4476134								
Methyl Tertiary Butyl Ether	89	91	69-134	1	30				
Benzene	94	96	83-128	3	30				
Toluene	94	95	83-127	1	30				
Ethylbenzene	97	97	82-129	0	30				
Xylene (Total)	96	97	82-130	1	30				

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters
Batch number: 05067A16A

	Trifluorotoluene-F
4476134	101
4476135	108
4476136	103
Blank	101
LCS	104
LCSD	102
MS	102
Limits:	70-142

Analysis Name: BTEX+5 Oxygenates+EDC+EDB
Batch number: Z050674AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4476135	98	91	96	96
4476136	98	92	96	96
Blank	96	89	95	92
LCS	97	94	95	96
MS	96	97	96	97
MSD	99	98	97	99
Limits:	81-120	82-112	85-112	83-113

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z050681AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4476134	94	90	92	88
Blank	94	94	92	90
LCS	93	94	93	92
MS	94	91	93	91
MSD	93	89	91	90
Limits:	81-120	82-112	85-112	83-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Quality Control Summary

Client Name: ChevronTexaco c/o Cambria
Reported: 03/14/05 at 06:08 PM

Group Number: 934203

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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2425 New Holland Pike • Lancaster, PA 17601

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	**BMQL**	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	**MPN**	Most Probable Number
IU	International Units	**CP Units**	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	**NTU**	nephelometric turbidity units
C	degrees Celsius	**F**	degrees Fahrenheit
meq	milliequivalents	**lb.**	pound(s)
g	gram(s)	**kg**	kilogram(s)
ug	microgram(s)	**mg**	milligram(s)
ml	milliliter(s)	**l**	liter(s)
m3	cubic meter(s)	**ul**	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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