ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

January 11, 2006

Mr. Dale Radford
Sonoma County Environmental Health Division
475 Aviation Boulevard, Ste. 220
Santa Rosa, California 95403

RE: Former Exxon RAS #7-0249/6301 Commerce Boulevard, Rohnert Park, California.

Dear Mr. Radford:

Attached for your review and comment is a copy of the letter report entitled ***Work Plan for Additional On-Site Assessment,*** dated January 11, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details proposed activities for the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Work Plan for Additional On-Site Assessment, dated January 11, 2006.

cc: w/ attachment
Mr. Tom Dunbar, California Regional Water Quality Control Board, North Coast Region
Mr. Joseph A. Aldridge, Valero Energy Corporation
Mr. Michael Gutzman, Whitey's TBA, Inc.

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

January 11, 2006
ERI 200203.W05

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Work Plan for Additional On-Site Assessment
Former Exxon Service Station 7-0249
6301 Commerce Boulevard, Rohnert Park, California

Ms. Sedlachek:

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) has prepared this work plan to assess the lateral and vertical extent of petroleum hydrocarbons in soil and groundwater beneath the subject site. This work plan is submitted in response to a directive from the County of Sonoma Department of Health Services (the County) dated September 20, 2005 (Attachment A). Mr. Dale Radford, of the County, granted an extension to January 13, 2006, in an electronic correspondence dated December 15, 2005 (Attachment A).

This work plan proposes the advancement of six cone penetrometer test (CPT)/Hydropunch (HP) boring pairs and five dual-wall direct-push borings north, northwest, and west of the existing underground storage tanks (USTs) to evaluate the hydrostratigraphy and assess the extent of petroleum hydrocarbons in soil and groundwater beneath the site.

BACKGROUND

The site is located on the southwest corner of Commerce Boulevard and Rohnert Park Expressway, in Rohnert Park, California, as shown on the Site Vicinity Map (Plate 1). The locations of former and existing USTs, dispenser islands, and other select site features are shown on the Generalized Site Plan (Plate 2). The area surrounding the site is generally used for commercial businesses. Exxon Mobil has not owned or operated USTs at the site since June 2000. The site currently operates as a Valero-branded service station.

SITE HISTORY SUMMARY

A summary of site activities, including remedial efforts at the site, is listed below:

1968	Texaco service station was built. Two 10,000-gallon and one 5,000-gallon gasoline USTs, one 2,000-gallon fuel oil tank, and one 550-gallon used-oil tank were installed.
December 1986	Five steel USTs were replaced by fiberglass USTs.
March 1987	Monitoring wells MW1 through MW3 were installed.
April 1987	Monitoring well MW1 was destroyed.
June 1987	Monitoring wells MW4 through MW6 were installed.

March 1987-March 1989	Monitoring wells MW7, MW8, MW10, and MW11 were installed.
March 1989	Monitoring wells MW12A, MW12B, MW13A, MW14A, and MW14B were installed. Monitoring well MW3 was destroyed.
January 1990	Monitoring wells MW15A, MW15B, MW16A, MW16B, MW17A, and MW17B were installed.
May 1991	Aquifer tests (slug injection tests) were performed on three sets of wells.
November 1991	Test wells TW1 and TW2 were installed and two 72-hour pump tests were performed on test wells TW1 and TW2.
July 1994	The hoists, used-oil UST, product lines, and dispensers were removed and replaced.
December 1995	Eleven soil borings (B1 through B11) were advanced.
October 1996	Monitoring wells MW18A, MW18B, and MW19 were installed.
August 2001	Monitoring wells MW4 through MW8 and MW10, and test wells TW1 and TW2 were destroyed.
August 2001	Monitoring wells MW20A and MW20B were installed.
November 2003-April 2004	Evaluation of subsurface conditions for natural attenuation of petroleum hydrocarbons.
July 2005	Additional assessment to investigate the presence and, if applicable, extent of residual submerged separate-phase hydrocarbons (SPH) in soil north of the existing USTs, in the vicinity of boring location B8.

Currently, 11 monitoring wells are screened in the upper water-bearing zone (5 to 15 feet below ground surface [fbgs]) and eight monitoring wells are screened in the lower water-bearing zone (20 to 27 fbgs) beneath the site, as summarized in the table below. Well locations are shown on Plate 2. Cumulative groundwater monitoring and sampling data is provided in Tables 1A and 1B.

Upper Water-Bearing Zone Wells (5 to 15 fbgs)	Lower Water-Bearing Zone Wells (20 to 27 fbgs)
MW2, MW11, MW12B, MW13B, MW14B, MW15B, MW16B, MW17B, MW18A, MW19, and MW20B	MW12A, MW13A, MW14A, MW15A, MW16A, MW17A, MW18B, and MW20A

SITE CONDITIONS

Site Hydrogeology

Currently, the maximum depth explored at the site is 30 fbgs. Based on review of boring logs for the on-site and off-site soil borings and monitoring wells, and evaluation of groundwater elevation data, ERI interprets the hydrostratigraphy in the site vicinity to consist of three main hydrogeologic units. These units are illustrated in cross sections provided on Plates 4 and 5, and discussed in the following bulleted sections.

- An upper water-bearing zone consisting of clayey and silty medium-grained sand. The zone is located at depths of approximately 4 to 15 fbgs, and ranges in thickness from 1 to 10 feet. This unit was not encountered in monitoring wells MW1, MW6, or MW19.

- An intermediate aquitard consisting of clay and silt units. The unit is approximately 2 to 10 feet in thickness and is located at a depth of approximately 13 fbgs. This unit was not encountered near wells MW12A (south site boundary) or MW18A (north site boundary).

- A relatively thin lower water-bearing zone consisting of silty sand and medium-grained poorly graded sand. This unit underlies the intermediate aquitard at a depth of approximately 20 to 27 fbgs. Cross sections show that this unit is not continuous across the site.

Groundwater elevations and flow directions during quarterly monitoring events have historically been similar within the upper and lower water-bearing zones. Within both zones historical groundwater depths have ranged from approximately 5 to 14 fbgs, with an average hydraulic gradient of 0.005 to 0.007, and a predominant groundwater flow direction to the southwest.

The intermediate clay and silt unit generally considered to be the aquitard between the upper and lower water-bearing zones is not continuous across the site. Additionally, the similar groundwater flow directions and hydraulic gradients within the upper and lower water-bearing zones indicates some hydraulic connection between the two zones. Cumulative groundwater elevation data are summarized in Table 1A.

Results of previous investigations and quarterly groundwater sampling indicate the presence of dissolved hydrocarbons in groundwater samples collected from the site. Select analytical results of groundwater samples collected during the July 2005 investigation are provided on Plate 3.

Distribution of Residual Hydrocarbons in Soil

Results of previous investigations indicate the presence of total petroleum hydrocarbons as diesel (TPHd); total petroleum hydrocarbons as gasoline (TPHg); total petroleum hydrocarbons as motor oil (TPHmo); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and methyl tertiary butyl ether (MTBE) in soil samples collected from the site. Petroleum hydrocarbon impacted soils in the vadose zone exist from approximately 4 fbgs to groundwater. The historical range of depth to static groundwater is 5 to 14 fbgs. Cumulative soil analytical results are summarized in Table 2.

Residual TPHg (up to 1,100 milligrams per kilogram [mg/kg]) and benzene (up to 13 mg/kg) concentrations were reported in samples collected from soils underlying the former gasoline USTs, which were removed in 1986. In 1995, soil samples with TPHg concentrations up to 21,000 mg/kg and benzene concentrations up to 150 mg/kg were collected from boring B8 (14.5 to 15 fbgs), located north of the existing gasoline USTs. The depth of the soil sample from boring B8 and the historical range of depths to groundwater indicate that the depth interval of the soil sample is usually submerged. Soil borings B6 and B10, drilled as part of the same investigation, provide lateral delineation of the elevated TPHg concentrations found in boring B8 to the northeast and east. The vertical extent of residual TPHg in boring B8 is adequately delineated by the deeper soil samples collected in the boring.

In July 2005, ERI advanced direct-push borings B12 through B18 to evaluate the distribution of residual SPHs in soil and dissolved hydrocarbons in groundwater north and northwest of the existing USTs, in the vicinity of boring B8. Results of the assessment indicated petroleum hydrocarbon concentrations consistent with the presence of residual SPH directly north of the USTs in boring B12, and elevated concentrations in the planter area in borings B13, B14, and B17. Lateral and vertical delineation of the residual SPH and dissolved-phase hydrocarbons in borings B12, B13, and B14 was not achieved during the investigation.

PROPOSED WORK

The purpose of this investigation is to delineate the lateral and vertical extent of petroleum hydrocarbons in soil and groundwater to the north, northwest, and west of the existing USTs and borings B12, B13, B14, and B17. ERI proposes advancing a transect of five dual-wall direct-push borings (DP1 through DP5) to evaluate the distribution of petroleum hydrocarbons in soil.

Additionally, ERI proposes advancing six paired CPT and HP borings (CPT/HP1 through CPT/HP6) to further evaluate the hydrostratigraphy beneath the site, and collect depth-discrete groundwater samples to evaluate the distribution of petroleum hydrocarbons in groundwater.

Results of the investigation will be used to evaluate the necessity, location, and construction of additional wells southwest (downgradient) of the existing USTs, and to assist in evaluating potential remedial alternatives for the site. ERI will perform the proposed fieldwork in accordance with this Work Plan, ERI's Field Protocol (Attachment B), and a site-specific health and safety plan. The specific proposed tasks are summarized in the following sub-sections.

Task 1 Pre-Drilling Activities

As part of pre-drilling activities, ERI will:

- Obtain drilling permits from the County.
- Obtain the services of a private utility locator.
- Contact Underground Service Alert (USA) to coordinate utility locating activities.

Task 2 Direct-push, Cone Penetration Test, and Hydropunch Borings

As part of soil boring activities, ERI will:

- Obtain the services of a licensed well driller and observe the clearance of each boring location using hand tools or vacuum excavation equipment to 4 to 8 fbgs (depending on location), as required by Exxon Mobil.
- Advance borings CPT1 through CPT6 using CPT equipment, to a depth of approximately 35 fbgs, at the locations shown on Plate 3.
- Evaluate the logs of borings CPT1 through CPT6 to identify water-bearing sediments. Advance HP borings adjacent to each CPT boring. Collect water samples from within selected water-bearing zones.
- Advance direct-push borings DP1 through DP5 to a depth of approximately 35 fbgs, and collect continuous soil samples from the borings to correlate soil stratigraphy with the CPT logs and screen for volatile organic compounds (VOCs) using a photo-ionization detector (PID). Submit select soil samples for laboratory analysis at approximately 5-foot intervals, and at locations where PID screening indicates the possible presence of residual hydrocarbons.
- Upon completion of sampling, grout all boreholes according to County regulations and permit conditions, and repair the surface to match the surrounding area.
- Soil and groundwater samples collected from the borings will be submitted to TestAmerica Incorporated (TestAmerica), a California state-certified analytical laboratory, under Chain-of-Custody

protocol, for analysis of TPHg and TPHd using Environmental Protection Agency (EPA) Method 8015B; BTEX, oxygenated compounds (including MTBE, ethyl tertiary butyl ether [ETBE], di-isopropyl ether [DIPE], tertiary amyl methyl ether [TAME], tertiary butyl alcohol [TBA]), and lead scavengers (including 1,2-dichloroethane [1,2-DCA] and 1,2-dibromoethane [EDB]) using EPA Method 8260B.

- Store soil cuttings and rinsate water generated during drilling activities on site pending characterization and disposal to an Exxon Mobil-approved facility.

Task 3 Data Evaluation and Report Preparation

ERI will evaluate the hydrostratigraphy and analytical data from the investigation. ERI will prepare a report that will include documentation of field activities and observations, results of the soil and groundwater sampling, cross sections, and conclusions and recommendations. The report will include an evaluation of additional groundwater monitoring wells downgradient of the existing USTs.

DOCUMENT DISTRIBUTION

ERI recommends that a signed copy of this Work Plan be forwarded to the following:

Mr. Dale Radford
Sonoma County Environmental Health Division
475 Aviation Boulevard, Suite 220
Santa Rosa, California 95403

Mr. Tom Dunbar
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

Mr. Michael Gutzman
Whitey's TBA, Inc.
465A Kenwood Court
Santa Rosa, California 95407

Please contact Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this submittal.

Sincerely,
Environmental Resolutions, Inc.

for Rebekah A. Westrup
Senior Staff Geologist

SCANNED IMAGE

Geoffrey V. Waterhouse
P.G. 5019
C.HG. 334
C.E.G. 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED HYDROGEOLOGIST
EXP. 12/07
STATE OF CALIFORNIA

Attachments:	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Cumulative Soil Analytical Data
	Plate 1:	Site Vicinity Map
	Plate 2:	Generalized Site Plan
	Plate 3:	Select Grab Groundwater Analytical Results
	Plate 4:	Cross Section A-A'
	Plate 5:	Cross Section B-B'
	Attachment A:	Regulatory Correspondence
	Attachment B:	Field Protocol

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	Well Destroyed in 1987.												
MW2	01/13/88	98.05	—	—	NLPH	—	4,600	—	—	—	—	—	—
MW2	06/10/88	98.05	—	—	NLPH	—	5,400	—	—	—	—	—	—
MW2	09/13/88	98.05	11.49	86.56	NLPH	—	11,000	—	—	600	26	410	430
MW2	12/07/88	98.05	12.29	85.76	NLPH	—	9,000	—	—	470	65	480	1,000
MW2	03/07/89	98.05	9.98	88.07	NLPH	—	3,700	—	—	—	—	—	—
MW2	06/22/89	98.05	—	—	NLPH	—	800	—	—	—	—	—	—
MW2	09/14/89	98.05	11.01	87.04	NLPH	—	3,000	—	—	—	—	—	—
MW2	12/22/89	98.05	10.91	87.14	NLPH	—	1,300	—	—	—	—	—	—
MW2	03/18/90	98.05	8.99	89.06	NLPH	—	960	—	—	—	—	—	—
MW2	06/08/90	98.03	9.73	88.30	NLPH	—	930	—	—	21	2	39	54
MW2	09/21/90	98.03	—	—	NLPH	—	1,300	—	—	—	—	—	—
MW2	12/07/90	98.03	11.94	86.09	NLPH	—	2,000	—	—	32	1	110	41
MW2	05/07/91	98.03	9.9	88.13	NLPH	—	200	—	—	4.3	2.6	8.5	7.0
MW2	08/08/91	98.03	11.21	86.82	NLPH	—	400	—	—	7.2	1.2	2.1	9.3
MW2	11/27/91	98.03	11.96	86.07	NLPH	—	480	—	—	12	<0.5	23.0	7.7
MW2	02/26/92	98.03	9.86	88.17	NLPH	—	210	—	—	8.0	1.1	15.0	14.0
MW2	05/27/92	98.03	8.98	89.05	NLPH	—	250	—	—	6.0	<0.5	7.6	1.8
MW2	11/02/93	98.03	9.4	88.63	NLPH	—	450	—	—	7.6	1.7	3.4	3.8
MW2	02/23/94	98.03	7.03	91.00	NLPH	—	250	—	—	2.0	1.9	2.8	4.8
MW2	06/01/94	98.03	8.16	89.87	NLPH	—	360	—	—	1.4	0.6	3.8	2.9
MW2	09/13/94	98.03	9.51	88.52	NLPH	—	250	—	—	3.5	0.8	1.7	1.4
MW2	11/16/94	98.03	7.33	90.70	NLPH	—	360	—	—	1.8	<0.5	2.0	0.7
MW2	02/16/95	98.03	4.58	93.45	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW2	05/31/95	98.03	5.82	92.21	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW2	08/24/95	98.03	7.80	90.23	NLPH	—	280	11	—	4.6	<0.5	4.9	1.9
MW2	11/15/95	98.03	9.00	89.03	NLPH	—	160	<10	—	3.9	<0.5	1.4	0.88
MW2	02/29/96	98.03	4.62	93.41	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
MW2	05/30/96	98.03	5.96	92.07	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW2	08/14/96	98.03	7.72	90.31	NLPH	—	220	<30	—	14.0	1.1	1.4	<0.5
MW2	11/26/96	98.03	7.95	90.08	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW2	02/19/97	98.03	5.73	92.30	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW2	05/21/97	98.03	7.61	90.42	NLPH	—	89	<30	—	1.2	<0.5	<0.5	<0.5
MW2	08/12/97	98.03	9.14	88.89	NLPH	—	<50	<30	—	3.5	<0.5	<0.5	<0.5
MW2	03/27/98	98.03	4.68	93.35	NLPH	—	<50	—	<2.0	<0.5	<0.5	<0.5	<0.5
MW2	04/23/98	98.03	4.94	93.09	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW2	07/23/98	98.03	7.08	90.95	NLPH	200	330	12	—	6.1	0.77	<0.5	<0.5
MW2	10/21/98	98.03	8.33	89.70	NLPH	340	300	6.0	—	13	0.63	1.6	1.5
MW2	01/18/99	98.03	7.03	91.00	NLPH	98	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW2	04/19/99	98.03	4.97	93.06	NLPH	175	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	07/14/99	98.03	7.47	90.56	NLPH	391	699	10.0	—	34.6	8.22	33.4	25.5
MW2	10/28/99	98.03	8.42	89.61	NLPH	68	110	3	—	8	<1	<1	<1
MW2	01/25-26/00	98.03	9.53	88.50	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW2	04/10/00	98.03	5.90	92.13	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW2	06/16/00	98.03	Property transferred to Valero Refining Company.										
MW2	07/03/00	98.03	7.37	90.66	NLPH	<53	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW2	10/02/00	98.03	8.72	89.31	NLPH	94	<50	<2	—	0.96	<0.5	<0.5	<0.5
MW2	01/03/01	98.03	9.24	88.79	NLPH	110	60	<2	—	1.4	0.87	<0.5	1.57
MW2	04/05/01	98.03	7.21	90.82	NLPH	64	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW2	07/03/01	98.03	8.53	89.50	NLPH	100	110	<2	—	2.7	<0.5	<0.5	<0.5
MW2	10/05/01	98.03	9.00	89.03	NLPH	79	310	7.7	7	6.2	<0.5	<0.5	<0.5
MW2	11/01/01	98.01	Well surveyed in compliance with AB 2886 requirements.										
MW2	01/10/02	98.01	4.04	93.97	NLPH	<50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	04/03/02	98.01	5.88	92.13	NLPH	<50.0	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
MW2	07/02/02	98.01	7.24	90.77	NLPH	135	117	2.6	1.30	5.8	<0.5	1.3	0.5
MW2	10/03/02	98.01	8.74	89.27	NLPH	153	92.8	29.2	29.0	3.7	<0.5	<0.5	0.7
MW2	01/06/03	98.01	5.50	92.51	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW2	04/03/03	98.01	5.99	92.02	NLPH	79	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW2	07/08/03	98.01	6.69	91.32	NLPH	91	106	6.1	5.60	3.90	<0.5	12.3	3.7
MW2	11/10/03	98.01	7.75	90.26	NLPH	207	274	2.9	1.40	3.50	<0.5	7.7	1.2
MW2	02/20/04	98.01	3.71	94.30	NLPH	<50	<50.0	—	19.1	0.60	<0.5	<0.5	<0.5
MW2	04/01/04	98.01	5.29	92.72	NLPH	52	<50.0	—	8.5	2.30	<0.5	<0.5	<0.5
MW2	08/19/04	98.01	7.60	90.41	NLPH	100	212	50.3	53.0	11.5	0.7	<0.5	<0.5
MW2	11/17/04	98.01	7.46	90.55	NLPH	106	<50.0	—	5.90	<0.50	<0.5	<0.5	<0.5
MW2	03/01/05	98.01	4.29	93.72	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	0.8
MW2	05/31/05	98.01	4.67	93.34	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	**08/30/05**	**98.01**	**6.41**	**91.60**	**NLPH**	**104f**	**145**	—	**7.77**	**4.26**	**0.52**	**35.2**	**5.24**
MW3	Well destroyed in 1989.												
MW4	01/13/88	99.20	—	—	NLPH	—	79	—	—	—	—	—	—
MW4	06/10/88	99.20	—	—	NLPH	—	<PQL	—	—	—	—	—	—
MW4	09/13/88	99.20	12.70	86.50	NLPH	—	15	—	—	<PQL	<PQL	<PQL	<PQL
MW4	12/07/88	99.20	13.46	85.74	NLPH	—	37	—	—	6	<PQL	<PQL	<PQL
MW4	03/07/89	99.20	10.78	88.42	NLPH	—	<PQL	—	—	—	—	—	—
MW4	06/22/89	99.20	—	—	NLPH	—	<PQL	—	—	—	—	—	—
MW4	09/14/89	99.20	12.13	87.07	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW4	12/22/89	99.20	11.94	87.26	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW4	03/18/90	99.20	9.48	89.72	NLPH	—	<PQL	—	—	<0.3	<0.3	<0.3	<0.3
MW4	06/08/90	99.13	10.52	88.61	NLPH	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
MW4	09/21/90	99.13	—	—	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW4	12/07/90	99.13	13.12	86.01	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	05/07/91	99.13	10.81	88.32	NLPH	—	<50	—	—	6.3	4.5	<0.5	<0.5
MW4	08/08/91	99.13	12.41	86.72	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	11/27/91	99.13	13.27	85.86	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	02/26/92	99.13	10.53	88.60	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	05/27/92	99.13	10.01	89.12	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	11/02/93	99.13	10.74	88.39	NLPH	—	160	—	—	27	<0.5	<0.5	1.4
MW4	02/23/94	99.13	7.92	91.21	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	06/01/94	99.13	9.35	89.78	NLPH	—	<50	—	—	5.0	<0.5	<0.5	<0.5
MW4	09/13/94	99.13	10.71	88.42	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	11/16/94	99.13	8.79	90.34	NLPH	—	52	—	—	12	<0.5	<0.5	<0.5
MW4	02/16/95	99.13	6.1	93.03	NLPH	—	110	—	—	2.7	0.57	<0.5	<0.5
MW4	05/31/95	99.13	6.94	92.19	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	08/24/95	99.13	9.28	89.85	NLPH	—	63	86	—	12	<0.5	<0.5	<0.5
MW4	11/15/95	99.13	10.45	88.68	NLPH	—	<50	130	—	<0.5	<0.5	<0.5	<0.5
MW4	02/29/96	99.13	5.66	93.47	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
MW4	05/30/96	99.13	7.36	91.77	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW4	08/14/96	99.13	9.18	89.95	NLPH	—	<50	<30	—	7.4	<0.5	<0.5	<0.5
MW4	11/26/96	99.13	9.34	89.79	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW4	02/19/97	99.13	6.82	92.31	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW4	05/21/97	99.13	9.07	90.06	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.6
MW4	08/12/97	99.13	10.34	88.79	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW4	03/27/98	99.13	5.81	93.32	NLPH	—	<50	—	4	<0.5	<0.5	<0.5	<0.5
MW4	04/23/98	99.13	6.24	92.89	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW4	07/23/98	99.13	8.43	90.70	NLPH	86	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW4	10/21/98	99.12	9.76	89.36	NLPH	—	—	—	—	—	—	—	—
MW4	01/18/99	99.12	8.88	90.24	NLPH	—	—	—	—	—	—	—	—
MW4	04/19/99	99.12	6.20	92.92	NLPH	—	—	—	—	—	—	—	—
MW4	06/16/00	99.12	Property transferred to Valero Refining Company.										
MW4	07/14/99	99.12	8.74	90.38	NLPH	—	—	—	—	—	—	—	—
MW4	10/28/99	99.12	10.08	89.04	NLPH	—	—	—	—	—	—	—	—
MW4	01/25-26/00	99.12	11.11	88.01	NLPH	—	—	—	—	—	—	—	—
MW4	04/10/00	99.12	7.59	91.53	NLPH	—	—	—	—	—	—	—	—
MW4	07/03/00	99.12	8.65	90.47	NLPH	—	—	—	—	—	—	—	—
MW4	10/02/00	99.12	10.15	88.97	NLPH	—	—	—	—	—	—	—	—
MW4	01/03/01	99.12	10.42	88.70	NLPH	—	—	—	—	—	—	—	—
MW4	04/05/01	99.12	8.25	90.87	NLPH	—	—	—	—	—	—	—	—
MW4	07/02/01	99.12	—	—	—	—	—	—	—	—	—	—	—
MW4	08/15/01 - Well destroyed.												
MW5	01/13/88	97.32	—	—	NLPH	—	12,000	—	—	—	—	—	—
MW5	06/10/88	97.32	—	—	NLPH	—	11,000	—	—	—	—	—	—
MW5	09/13/88	97.32	10.79	86.53	NLPH	—	12,000	—	—	570	79	480	980

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	12/07/88	97.32	—	—	NLPH	—	42,000	—	—	3,200	4,400	1,400	6,600
MW5	03/07/89	97.32	9.45	89.8	NLPH	—	13,000	—	—	—	—	—	—
MW5	06/22/89	97.32	—	—	NLPH	—	8,700	—	—	—	—	—	—
MW5	09/14/89	97.32	10.60	86.72	NLPH	—	10,000	—	—	—	—	—	—
MW5	12/22/89	97.32	10.40	86.92	NLPH	—	3,900	—	—	—	—	—	—
MW5	03/18/90	97.32	8.48	88.84	NLPH	—	11,000	—	—	—	—	—	—
MW5	06/08/90	97.35	9.19	88.16	NLPH	—	18,000	—	—	1,800	150	1,100	960
MW5	09/21/90	97.35	—	—	NLPH	—	3,300	—	—	—	—	—	—
MW5	12/07/90	97.35	11.37	85.98	NLPH	—	7,400	—	—	250	23	900	660
MW5	05/07/91	97.35	9.39	87.96	NLPH	—	7,300	—	—	200	38	69	760
MW5	08/08/91	97.35	10.62	86.73	NLPH	—	5,100	—	—	530	52	760	220
MW5	11/27/91	97.35	11.4	85.95	NLPH	—	2,300	—	—	45	7.3	<0.5	38
MW5	02/26/92	97.35	9.27	88.08	NLPH	—	5,800	—	—	53	9.7	750	250
MW5	05/27/92	97.35	8.43	88.92	NLPH	—	6,100	—	—	270	25.0	440	150
MW5	02/23/94	97.35	6.46	90.89	NLPH	—	10,000	—	—	440	19.0	100	29
MW5	06/01/94	97.35	7.63	89.72	NLPH	—	4,000	—	—	360	61.0	120	24
MW5	09/13/94	97.35	8.80	88.55	NLPH	—	4,900	—	—	280	13.0	62	5.1
MW5	11/16/94	97.35	6.84	90.51	NLPH	—	4,900	—	—	35	7.8	270	9.0
MW5	02/16/95	97.35	4.44	92.91	NLPH	—	9,500	—	—	210	15.0	260	40
MW5	05/31/95	97.35	5.66	91.69	NLPH	—	1,600	—	—	210	8.1	4.9	3.1
MW5	08/24/95	97.35	7.20	90.15	NLPH	—	2,200	1,600	—	100	<5	22	10
MW5	11/15/95	97.35	8.40	88.95	NLPH	—	1,300	370	—	21	<3	6.6	3.6
MW5	02/29/96	97.35	4.04	93.31	NLPH	—	5,000	1,100	—	77	<5	140	5.9
MW5	05/30/96	97.35	5.48	91.87	NLPH	—	1,700	1,900	—	160	7.2	1.3	6.2
MW5	08/14/96	97.35	7.18	90.17	NLPH	—	1,700	690	—	39	<0.5	12	2.1
MW5	11/26/96	97.35	7.58	89.77	NLPH	—	3,300	420	—	26	<3	29	4.9
MW5	02/19/97	97.35	5.23	92.12	NLPH	—	3,600	1,800	—	150	<3	42	3.4
MW5	05/21/97	97.35	7.16	90.19	NLPH	—	1,600	1,200	—	43	6.0	5.0	17
MW5	08/12/97	97.35	8.50	88.85	NLPH	—	1,200	360	—	9.0	<0.5	3.9	<0.5
MW5	03/27/98	97.35	4.27	93.08	NLPH	—	3,800	—	2,600	370	16	37	7.2
MW5	04/23/98	97.35	4.50	92.85	NLPH	—	4,600	2,300	—	360	12	44	12
MW5	07/23/98	97.35	6.49	90.86	NLPH	750	3,500	1,700	—	180	8.3	11	4.6
MW5	10/21/98	97.32	7.80	89.52	NLPH	—	—	—	—	—	—	—	—
MW5	01/18/99	97.32	7.04	90.28	NLPH	—	—	—	—	—	—	—	—
MW5	04/19/99	97.32	4.58	92.74	NLPH	—	—	—	—	—	—	—	—
MW5	07/14/99	97.32	6.78	90.54	NLPH	—	—	—	—	—	—	—	—
MW5	10/28/99	97.32	7.97	89.35	NLPH	—	—	—	—	—	—	—	—
MW5	01/25-26/00	97.32	8.73	88.59	NLPH	—	—	—	—	—	—	—	—
MW5	04/10/00	97.32	6.18	91.14	NLPH	—	—	—	—	—	—	—	—
MW5	06/16/00	97.32	Property transferred to Valero Refining Company.										
MW5	07/03/00	97.32	6.78	90.54	NLPH	—	—	—	—	—	—	—	—
MW5	10/02/00	97.32	8.24	89.08	NLPH	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	01/03/01	97.32	8.71	88.61	NLPH	—	—	—	—	—	—	—	—
MW5	04/05/01	97.32	6.60	90.72	NLPH	—	—	—	—	—	—	—	—
MW5	07/02/01	97.32	—	—	NLPH	—	—	—	—	—	—	—	—
MW5	08/15/01 - Well destroyed.												
MW6	01/13/88	99.44	—	—	NLPH	—	<1.0	—	—	—	—	—	—
MW6	06/10/88	99.44	—	—	NLPH	—	100	—	—	—	—	—	—
MW6	09/13/88	99.44	12.74	86.68	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW6	12/07/88	99.44	—	—	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW6	03/07/89	99.44	10.98	90.36	NLPH	—	<PQL	—	—	—	—	—	—
MW6	06/22/89	99.44	—	—	NLPH	—	<PQL	—	—	—	—	—	—
MW6	09/14/89	99.44	12.25	87.19	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW6	12/22/89	99.44	12.07	87.37	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW6	03/18/90	99.44	9.69	89.75	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW6	06/08/90	99.42	10.72	88.70	NLPH	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
MW6	09/21/90	99.42	—	—	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW6	12/07/90	99.42	13.33	86.09	NLPH	—	92	—	—	<0.3	0.7	<0.3	<0.6
MW6	05/07/91	99.42	10.99	88.43	NLPH	—	<0.5	—	—	<0.5	<0.5	<0.5	<0.5
MW6	08/08/91	99.42	12.58	86.84	NLPH	—	<0.5	—	—	<0.5	0.7	<0.5	<0.5
MW6	11/27/91	99.42	13.45	85.97	NLPH	—	<0.5	—	—	<0.5	<0.5	<0.5	<0.5
MW6	02/26/92	99.42	10.81	88.61	NLPH	—	<0.5	—	—	<0.5	<0.5	<0.5	<0.5
MW6	05/27/92	99.42	10.10	89.32	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW6	08/18/93	99.42	9.82	89.60	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW6	11/02/93	99.42	10.8	88.62	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW6	02/23/94	99.42	8.1	91.32	NLPH	—	65	—	—	<0.5	<0.5	<0.5	<0.5
MW6	06/01/94	99.42	9.45	89.97	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW6	09/13/94	99.42	10.87	88.55	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW6	11/16/94	99.42	9.04	90.38	NLPH	—	51	—	—	<0.5	<0.5	2.4	8.8
MW6	02/16/95	99.42	6.6	92.82	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW6	05/31/95	99.42	7.03	92.39	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW6	08/24/95	99.42	9.2	90.22	NLPH	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
MW6	11/15/95	99.42	10.15	89.27	NLPH	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
MW6	02/29/96	99.42	5.84	93.58	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
MW6	05/30/96	99.42	6.58	92.84	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW6	08/14/96	99.42	9.23	90.19	NLPH	—	<50	98	—	<0.5	<0.5	<0.5	<0.5
MW6	11/26/96	99.40	9.40	90.00	NLPH	—	<300	550	—	<3	<3	<3	<3
MW6	02/19/97	99.40	7.27	92.13	NLPH	—	<50	<0.5	—	<0.5	<0.5	<0.5	140
MW6	05/21/97	99.40	9.13	90.27	NLPH	—	<50	230	—	<0.5	<0.5	<0.5	<0.5
MW6	08/12/97	99.40	10.48	88.92	NLPH	—	<50	830	—	<0.5	<0.5	<0.5	<0.5
MW6	03/27/98	99.40	5.96	93.44	NLPH	—	<50	—	92	<0.5	<0.5	<0.5	<0.5
MW6	04/23/98	99.40	6.37	93.03	NLPH	—	<50	190	—	<0.5	<0.5	<0.5	<0.5
MW6	07/23/98	99.40	8.58	90.82	NLPH	<50	<50	270	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	10/21/98	99.40	9.82	89.58	NLPH	—	—	—	—	—	—	—	—
MW6	01/18/99	99.40	9.04	90.36	NLPH	—	—	—	—	—	—	—	—
MW6	04/19/99	99.40	6.33	93.07	NLPH	—	—	—	—	—	—	—	—
MW6	07/14/99	99.40	8.70	90.70	NLPH	—	—	—	—	—	—	—	—
MW6	10/28/99	99.40	10.20	89.20	NLPH	—	—	—	—	—	—	—	—
MW6	01/25-26/00	99.40	9.26	90.14	NLPH	—	—	—	—	—	—	—	—
MW6	04/10/00	99.40	7.71	91.69	NLPH	—	—	—	—	—	—	—	—
MW6	06/16/00	99.40	Property transferred to Valero Refining Company.										
MW6	07/03/00	99.40	8.73	90.67	NLPH	—	—	—	—	—	—	—	—
MW6	10/02/00	99.40	10.11	89.29	NLPH	—	—	—	—	—	—	—	—
MW6	01/03/01	99.40	10.53	88.87	NLPH	—	—	—	—	—	—	—	—
MW6	04/05/01	99.40	8.32	91.08	NLPH	—	—	—	—	—	—	—	—
MW6	07/02/01	99.40	—	—	—	—	—	—	—	—	—	—	—
MW6	08/15/01 - Well destroyed.												
MW7	01/13/88	98.05	—	—	NLPH	—	—	—	—	—	—	—	—
MW7	06/10/88	98.05	—	—	NLPH	—	—	—	—	—	—	—	—
MW7	09/13/88	98.05	11.19	86.86	NLPH	—	3,800	—	—	480	<PQL	110	22
MW7	12/07/88	98.05	—	—	NLPH	—	8,800	—	—	750	470	440	690
MW7	03/07/89	98.05	9.86	89.87	NLPH	—	5,500	—	—	—	—	—	—
MW7	06/22/89	98.05	—	—	NLPH	—	5,200	—	—	—	—	—	—
MW7	09/14/89	98.05	10.75	87.30	NLPH	—	3,500	—	—	—	—	—	—
MW7	12/22/89	98.05	10.64	87.41	NLPH	—	4,400	—	—	—	—	—	—
MW7	03/18/90	98.05	9.04	89.01	NLPH	—	3,800	—	—	—	—	—	—
MW7	06/08/90	98.05	9.71	88.34	NLPH	—	3,900	—	—	430	130	330	150
MW7	09/21/90	98.05	—	—	NLPH	—	2,300	—	—	—	—	—	—
MW7	12/07/90	98.05	11.97	86.08	NLPH	—	3,400	—	—	280	43	280	130
MW7	05/07/91	98.05	10.01	88.04	NLPH	—	2,400	—	—	1,100	70	360	110
MW7	08/08/91	98.05	11.21	86.84	NLPH	—	2,100	—	—	220	26	170	70
MW7	11/27/91	98.05	11.9	86.15	NLPH	—	1,500	—	—	91	6.1	52	22
MW7	02/26/92	98.05	10.03	88.02	NLPH	—	5,000	—	—	640	500	590	980
MW7	05/27/92	98.05	8.98	89.07	NLPH	—	1,500	—	—	310	<0.5	130	<0.5
MW7	06/03/93	98.05	Not sampled due to presence of product.										
MW7	08/18/93	98.05	8.24	89.81	NLPH	—	1,300	—	—	<0.5	<0.5	<0.5	<0.5
MW7	11/02/93	98.05	9.25	88.80	NLPH	—	610	—	—	0.7	<0.5	1.5	<0.5
MW7	02/23/94	98.05	7.22	90.83	NLPH	—	4,200	—	—	330	58	220	180
MW7	06/01/94	98.05	8.1	89.95	NLPH	—	6,700	—	—	580	63	64	220
MW7	09/13/94	98.05	9.49	88.56	NLPH	—	8,300	—	—	28	5.2	<5	<5
MW7	11/16/94	98.05	7.63	90.42	NLPH	—	1,800	—	—	90	12	9.7	29
MW7	02/16/95	98.05	4.76	93.29	NLPH	—	2,400	—	—	20	1.9	5.8	16
MW7	05/31/95	98.05	6.07	91.98	NLPH	—	1,300	—	—	130	4.8	0.61	2.1
MW7	08/24/95	98.05	7.6	90.45	NLPH	—	660	7,400	—	2.2	<0.5	1.4	1.1

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	11/15/95	98.05	8.9	89.15	NLPH	—	1,700	4,300	—	<0.5	<0.5	<0.5	1.2
MW7	02/29/96	98.05	4.7	93.35	NLPH	—	1,400	2,600	—	38	32	23	31
MW7	05/30/96	98.05	6.00	92.05	NLPH	—	<500	1,500	—	6	<5	<5	<5
MW7	08/14/96	98.05	7.63	90.42	NLPH	—	690	3,200	—	<0.5	<0.5	<0.5	2.6
MW7	11/26/96	98.05	8.12	89.93	NLPH	—	<500	1,800	—	<5	<5	<5	<5
MW7	02/19/97	98.05	5.83	92.22	NLPH	—	1,400	5,200	6,000	110	9.1	52	100
MW7	05/21/97	98.05	7.61	90.44	NLPH	—	470	1,500	1,300	1.2	<0.5	<0.5	<0.5
MW7	08/12/97	98.05	8.84	89.21	NLPH	—	<500	1,300	—	<5.0	<5.0	<5.0	<5.0
MW7	03/27/98	98.05	4.75	93.30	NLPH	—	580	—	1,300	29	2.8	10	11
MW7	04/23/98	98.05	5.01	93.04	NLPH	—	440	580	—	7.8	<0.5	2.2	3.1
MW7	07/23/98	98.05	7.02	91.03	NLPH	150	630	350	—	7.5	0.84	<0.5	<0.5
MW7	10/21/98	97.81	8.21	89.60	NLPH	—	—	—	—	—	—	—	—
MW7	01/18/99	97.81	7.69	90.12	NLPH	—	—	—	—	—	—	—	—
MW7	04/19/99	97.81	5.03	92.78	NLPH	—	—	—	—	—	—	—	—
MW7	07/14/99	97.81	7.10	90.71	NLPH	—	—	—	—	—	—	—	—
MW7	10/28/99	97.81	8.52	89.29	NLPH	—	—	—	—	—	—	—	—
MW7	01/25-26/00	97.81	8.49	89.32	NLPH	—	—	—	—	—	—	—	—
MW7	04/10/00	97.81	6.43	91.38	NLPH	—	—	—	—	—	—	—	—
MW7	06/16/00	97.81	Property transferred to Valero Refining Company.										
MW7	07/03/00	97.81	7.22	90.59	NLPH	—	—	—	—	—	—	—	—
MW7	10/02/00	97.81	8.51	89.30	NLPH	—	—	—	—	—	—	—	—
MW7	01/03/01	97.81	9.14	88.67	NLPH	—	—	—	—	—	—	—	—
MW7	04/05/01	97.81	7.09	90.72	NLPH	—	—	—	—	—	—	—	—
MW7	07/02/01	97.81	—	—	—	—	—	—	—	—	—	—	—
MW7	08/15/01 - Well destroyed.												
MW8	01/13/88	97.72	—	—	NLPH	—	—	—	—	—	—	—	—
MW8	06/10/88	97.72	—	—	NLPH	—	—	—	—	—	—	—	—
MW8	09/13/88	97.72	10.71	87.01	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW8	12/07/88	97.72	—	—	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW8	03/07/89	97.72	9.23	90.17	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW8	06/22/89	97.72	—	—	NLPH	—	<PQL	—	—	—	—	—	—
MW8	09/14/89	97.72	10.28	87.44	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW8	12/22/89	97.72	10.20	87.52	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW8	03/18/90	97.72	8.26	89.46	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW8	06/08/90	97.72	9.03	88.69	NLPH	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
MW8	09/21/90	97.72	—	—	NLPH	—	<MDL	—	—	—	—	—	—
MW8	12/07/90	97.72	11.64	86.08	NLPH	—	<1	—	—	<0.3	0.5	<0.3	<0.6
MW8	05/07/91	97.72	9.41	88.31	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	08/08/91	97.72	10.87	86.85	NLPH	—	<50	—	—	<0.5	0.8	<0.5	<0.5
MW8	11/27/91	97.72	11.82	85.90	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	02/26/92	97.72	8.44	89.28	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	05/27/92	97.72	—	—	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	06/03/93	97.72	7.05	90.67	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	08/18/93	97.72	8.00	89.72	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	11/02/93	97.72	8.93	88.79	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	02/23/94	97.72	6.66	91.06	NLPH	—	56	—	—	0.6	1	1.6	4.4
MW8	06/01/94	97.72	7.71	90.01	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	09/13/94	97.72	9.18	88.54	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	11/16/94	97.72	7.74	89.98	NLPH	—	<50	—	—	<0.5	0.55	<0.5	<0.5
MW8	02/16/95	97.72	4.26	93.46	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	05/31/95	97.72	5.6	92.12	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	08/24/95	97.72	7.35	90.37	NLPH	—	<50	18	—	<0.5	<0.5	<0.5	<0.5
MW8	11/15/95	97.72	8.75	88.97	NLPH	—	<50	31	—	<0.5	<0.5	<0.5	<0.5
MW8	02/29/96	97.72	4.32	93.40	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
MW8	05/30/96	97.72	5.62	92.10	NLPH	—	<50	140	—	<0.5	<0.5	<0.5	—
MW8	08/14/96 c	97.72	—	—	—	—	—	—	—	—	—	—	—
MW8	11/26/96	97.72	9.48	88.24	NLPH	—	64,000	<3,000	—	<50	52	<50	<50
MW8	02/19/97	97.72	7.00	90.72	NLPH	—	3,100	<30	—	<0.5	<0.5	<0.5	<0.5
MW8	05/21/97	97.72	9.02	88.70	NLPH	—	<50	560	—	<0.5	<0.5	<0.5	<0.5
MW8	08/12/97	97.72	10.19	87.53	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW8	03/27/98	97.72	5.95	91.77	NLPH	—	<50	—	390	<0.5	<0.5	<0.5	<0.5
MW8	04/23/98	97.72	6.26	91.46	NLPH	—	<50	570	—	<0.5	<0.5	<0.5	<0.5
MW8	07/23/98	97.72	8.34	89.38	NLPH	240	<50	350	—	<0.5	<0.5	<0.5	<0.5
MW8	10/21/98	97.72	9.53	89.76	NLPH	—	—	—	—	—	—	—	—
MW8	01/18/99	97.72	8.88	90.41	NLPH	—	—	—	—	—	—	—	—
MW8	04/19/99	97.72	6.27	93.02	NLPH	—	—	—	—	—	—	—	—
MW8	07/14/99	97.72	8.50	90.79	NLPH	—	—	—	—	—	—	—	—
MW8	10/28/99	97.72	10.62	88.67	NLPH	—	—	—	—	—	—	—	—
MW8	01/25-26/00	97.72	11.62	87.67	NLPH	—	—	—	—	—	—	—	—
MW8	04/10/00	97.72	8.05	91.24	NLPH	—	—	—	—	—	—	—	—
MW8	06/16/00	97.72	Property transferred to Valero Refining Company.										
MW8	07/03/00	97.72	9.50	89.79	NLPH	—	—	—	—	—	—	—	—
MW8	10/02/00	97.72	9.76	89.53	NLPH	—	—	—	—	—	—	—	—
MW8	01/03/01	97.72	10.36	88.93	NLPH	—	—	—	—	—	—	—	—
MW8	04/05/01	97.72	8.18	91.11	NLPH	—	—	—	—	—	—	—	—
MW8	07/02/01	97.72	—	—	—	—	—	—	—	—	—	—	—
	08/14/01 - Well destroyed.												
MW10	01/13/88	98.51	—	—	NLPH	—	—	—	—	—	—	—	—
MW10	06/10/88	98.51	—	—	NLPH	—	—	—	—	—	—	—	—
MW10	09/13/88	98.51	11.49	87.02	NLPH	—	59,000	—	—	5,400	7,300	1,600	8,700
MW10	12/07/88	98.51	—	—	NLPH	—	16,000	—	—	690	72	950	1,600
MW10	03/07/89	98.51	9.95	90.23	NLPH	—	37,000	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	06/22/89	98.51	—	—	NLPH	—	23,000	—	—	—	—	—	—
MW10	09/14/89	98.51	11.08	87.43	NLPH	—	41,000	—	—	—	—	—	—
MW10	12/22/89	98.51	10.97	87.54	NLPH	—	20,000	—	—	—	—	—	—
MW10	03/18/90	98.51	9.13	89.38	NLPH	—	19,000	—	—	—	—	—	—
MW10	06/08/90	98.51	9.62	88.89	NLPH	—	32,000	—	—	1,900	1,100	1,000	4,800
MW10	09/21/90	98.51	—	—	NLPH	—	34,000	—	—	—	—	—	—
MW10	12/07/90	98.51	12.36	86.15	NLPH	—	49,000	—	—	5,100	2,900	2,000	8,800
MW10	05/07/91	98.51	10.21	88.30	NLPH	—	30,000	—	—	2,200	1,200	1,000	5,900
MW10	08/08/91	98.51	11.58	86.93	NLPH	—	30,000	—	—	3,500	2,200	1,600	7,400
MW10	11/27/91	98.51	12.59	85.92	NLPH	—	41,000	—	—	4,100	1,300	2,000	6,600
MW10	02/26/92	98.51	10.05	88.46	NLPH	—	26,000	—	—	2,500	1,200	490	3,500
MW10	05/27/92	98.51	9.24	89.27	NLPH	—	20,000	—	—	1,600	610	650	3,100
MW10	06/03/93	98.51	Not sampled due to presence of product.										
MW10	08/18/93	98.51	8.75	89.76	NLPH	—	31,000	—	—	2,500	1,400	1,100	4,400
MW10	11/02/93	98.51	9.68	88.83	NLPH	—	32,000	—	—	1,500	490	770	2,700
MW10	02/23/94	98.51	7.85	90.66	NLPH	—	25,000	—	—	1,300	590	1,300	2,800
MW10	06/01/94	98.51	8.47	90.04	NLPH	—	13,000	—	—	1,600	530	710	1,800
MW10	09/13/94	98.51	9.91	88.60	NLPH	—	23,000	—	—	2,400	530	1,400	2,800
MW10	11/16/94	98.51	8.00	90.51	NLPH	—	8,200	—	—	810	120	460	790
MW10	02/16/95	98.51	4.94	93.57	NLPH	—	750	—	—	15	2.0	17	18
MW10	05/31/95	98.51	6.40	92.11	NLPH	—	9,800	—	—	500	380	400	950
MW10	08/24/95	98.51	8.15	90.36	NLPH	—	3,200	<100	—	640	390	280	740
MW10	11/15/95	98.51	9.40	89.11	NLPH	—	16,000	680	—	1,800	1,100	900	2,400
MW10	02/29/96	98.51	4.94	93.57	NLPH	—	3,600	<50	—	41	67	92	230
MW10	05/30/96	98.51	6.44	92.07	NLPH	—	1,900	100	—	120	39	130	210
MW10	08/14/96	98.51	7.47	91.04	NLPH	—	570	79	—	55	4.40	9.3	12
MW10	11/26/96	98.51	10.10	88.41	NLPH	—	5,600	<200	—	130	15.00	66	84
MW10	02/19/97	98.51	7.75	90.76	NLPH	—	1,100	100	—	77	6.6	36	35
MW10	05/21/97	98.51	9.67	88.84	NLPH	—	750	110	—	37	14	9.7	26
MW10	08/12/97	98.51	10.99	87.52	NLPH	—	460	78	—	48	<0.5	9.1	18
MW10	03/27/98	98.51	6.81	91.70	NLPH	—	340	—	140	28	4.7	19	33
MW10	04/23/98	98.51	7.13	91.38	NLPH	—	9,100	250	—	690	160	490	1,100
MW10	07/23/98	98.51	9.18	89.33	NLPH	2,000	9,600	590	—	640	140	430	990
MW10	10/21/98	100.19	10.34	89.85	NLPH	—	—	—	—	—	—	—	—
MW10	01/18/99	100.19	9.81	90.38	NLPH	—	—	—	—	—	—	—	—
MW10	04/19/99	100.19	7.13	93.06	NLPH	—	—	—	—	—	—	—	—
MW10	07/14/99	100.19	9.25	90.94	NLPH	—	—	—	—	—	—	—	—
MW10	10/28/99	100.19	9.91	90.28	NLPH	—	—	—	—	—	—	—	—
MW10	01/25-26/00	100.19	8.83	91.36	NLPH	—	—	—	—	—	—	—	—
MW10	04/10/00	100.19	6.82	93.37	NLPH	—	—	—	—	—	—	—	—
MW10	06/16/00	100.19	Property transferred to Valero Refining Company.										
MW10	07/03/00	100.19	9.31	90.88	NLPH	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	10/02/00	100.19	10.51	89.68	NLPH	—	—	—	—	—	—	—	—
MW10	01/03/01	100.19	11.21	88.98	NLPH	—	—	—	—	—	—	—	—
MW10	04/05/01	100.19	9.08	91.11	NLPH	—	—	—	—	—	—	—	—
MW10	07/02/01	100.19	—	—	—	—	—	—	—	—	—	—	—
MW10	08/14/01 - Well destroyed.												
MW11	01/13/88	97.30	—	—	NLPH	—	—	—	—	—	—	—	—
MW11	06/10/88	97.30	—	—	NLPH	—	—	—	—	—	—	—	—
MW11	09/13/88	97.30	11.20	86.09	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW11	12/07/88	97.30	—	—	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW11	03/07/89	97.30	10.21	88.77	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW11	06/22/89	97.30	—	—	NLPH	—	<PQL	—	—	—	—	—	—
MW11	09/14/89	97.30	10.79	86.51	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW11	12/22/89	97.30	10.83	86.47	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW11	03/18/90	97.30	9.32	87.98	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW11	06/08/90	97.30	9.92	87.37	NLPH	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW11	09/21/90	97.30	—	—	NLPH	—	<MDL	—	—	—	—	—	—
MW11	12/07/90	97.30	12.59	84.70	NLPH	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW11	05/07/91	97.30	9.51	87.78	NLPH	—	<50	—	—	0.6	<0.5	0.7	<0.5
MW11	08/08/91	97.30	10.88	86.41	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	11/27/91	97.30	12.30	84.99	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	02/26/92	97.30	9.93	87.36	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	05/27/92	97.30	8.76	88.53	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	11/02/93	97.30	8.78	88.51	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	02/23/94	97.30	6.59	90.70	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	06/01/94	97.30	7.48	89.81	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	09/13/94	97.30	8.59	88.70	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	11/16/94	97.30	6.81	90.48	NLPH	—	<50	—	—	0.55	<0.5	<0.5	<0.5
MW11	02/16/95	97.30	4.14	93.15	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	05/31/95	97.30	4.76	92.53	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW11	08/24/95	97.30	6.8	90.49	NLPH	—	<50	<10	—	<0.5	<0.5	<0.5	0.99
MW11	11/15/95	97.30	8.1	89.19	NLPH	—	<50	52	—	<0.5	<0.5	<0.5	<0.5
MW11	02/29/96	97.30	4.24	93.05	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	0.52
MW11	05/30/96	97.30	5.1	92.19	NLPH	—	<50	61	—	<0.5	<0.5	<0.5	<0.5
MW11	08/14/96	97.30	6.8	90.49	NLPH	—	<50	76	—	<0.5	<0.5	<0.5	<0.5
MW11	11/26/96	97.30	8.30	88.99	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW11	02/19/97	97.30	4.95	92.34	NLPH	—	<50	76	—	<0.5	<0.5	<0.5	<0.5
MW11	05/21/97	97.30	6.75	90.54	NLPH	—	<50	120	—	<0.5	<0.5	<0.5	<0.5
MW11	08/12/97	97.30	8.13	89.16	NLPH	—	<50	200	—	<0.5	<0.5	<0.5	<0.5
MW11	03/27/98	97.30	—	—	—	—	—	—	—	—	—	—	—
MW11	04/23/98	97.30	4.00	93.29	NLPH	—	<50	140	—	<0.5	<0.5	<0.5	<0.5
MW11	07/23/98	97.30	6.01	91.28	NLPH	<50	<50	130	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	10/21/98	97.30	7.38	89.34	NLPH	<50	<50	240	—	<0.5	<0.5	<0.5	<0.5
MW11	01/18/99	97.30	6.80	89.92	NLPH	<50	<50	170	—	<0.5	<0.5	<0.5	<0.5
MW11	04/19/99	97.30	4.28	92.44	NLPH	<50	<50	160	—	<0.5	<0.5	<0.5	<0.5
MW11	07/14/99	97.30	5.75	90.97	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW11	10/28/99	97.30	7.82	88.90	NLPH	<50	180	160	—	<1	<1	<1	<1
MW11	01/25-26/00	97.30	7.24	89.48	NLPH	50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW11	04/10/00	97.30	5.64	91.08	NLPH	<50	<50	110	—	<0.5	<0.5	<0.5	<0.5
MW11	06/16/00	97.30	Property transferred to Valero Refining Company.										
MW11	07/03/00	97.30	7.53	89.19	NLPH	<53	<50	120	—	<0.5	<0.5	<0.5	<0.5
MW11	10/02/00	97.30	7.82	88.90	NLPH	<51	<50	120	—	<0.5	<0.5	<0.5	<0.5
MW11	01/03/01	97.30	8.34	88.38	NLPH	77	<50	130	—	0.53	<0.5	<0.5	<0.5
MW11	04/05/01	97.30	6.29	90.43	NLPH	<50	<50	120	—	<0.5	<0.5	<0.5	<0.5
MW11	07/02/01	97.30	7.63	89.09	NLPH	<50	<50	110	—	<0.5	<0.5	<0.5	0.9
MW11	10/05/01	97.30	8.20	88.52	NLPH	<50	<50	140	160	<0.5	<0.5	<0.5	<0.5
MW11	11/01/01	96.71	Well surveyed in compliance with AB 2886 requirements.										
MW11	01/10/02	96.71	4.17	92.54	NLPH	<50.0	54.1	—	101	<0.50	<0.50	<0.50	<0.50
MW11	04/03/02	96.71	4.91	91.80	NLPH	<50.0	99.2	104	118.4	<0.50	<0.50	<0.50	<0.50
MW11	07/02/02	96.71	6.08	90.63	NLPH	<53	138	161	158	<0.5	<0.5	<0.5	<0.5
MW11	10/03/02	96.71	7.58	89.13	NLPH	224	169	231	226	<0.5	<0.5	<0.5	<0.5
MW11	01/06/03	96.71	4.84	91.87	NLPH	<50	115	144	169	<0.5	<0.5	<0.5	<0.5
MW11	04/03/03	96.71	5.05	91.66	NLPH	<52	81.7	99.3	113	<0.50	<0.5	<0.5	<0.5
MW11	07/08/03	96.71	5.70	91.01	NLPH	—	—	—	—	—	—	—	—
MW11	07/09/03	96.71	—	—	—	<50	103	140	142	<0.50	<0.5	<0.5	<0.5
MW11	11/10/03	96.71	7.07	89.64	NLPH	<50	86.9	85.1	91.1	<0.50	<0.5	<0.5	<0.5
MW11	02/20/04	96.71	5.28	91.43	NLPH	<50	<50.0	—	38.0	<0.50	<0.5	<0.5	<0.5
MW11	04/01/04	96.71	—d	—d	NLPH	<50	<50.0	—	60.3	<0.50	<0.5	<0.5	<0.5
MW11	08/19/04	96.71	6.34	90.37	NLPH	<50	<50.0	58.8	54.2	<0.50	<0.5	<0.5	<0.5
MW11	11/17/04	96.71	6.30	90.41	NLPH	<50	<50.0	—	33.9	<0.50	<0.5	<0.5	<0.5
MW11	03/01/05	96.71	4.06	92.65	NLPH	<50	<50.0	—	12.4	<0.50	<0.5	<0.5	<0.5
MW11	05/31/05	96.71	3.67	93.04	NLPH	<50	<50.0	—	14.6	<0.50	<0.5	<0.5	<0.5
MW11	**08/30/05**	**96.71**	**5.14**	**91.57**	**NLPH**	**<50.0**	**<50.0**	—	**22.7**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW12A	06/22/89	98.83	—	—	NLPH	—	240	—	—	—	—	—	—
MW12A	09/14/89	98.83	11.72	87.11	NLPH	—	22	—	—	—	—	—	—
MW12A	12/22/89	98.83	11.81	87.02	NLPH	—	410	—	—	—	—	—	—
MW12A	03/18/90	98.83	10.78	88.05	NLPH	—	10	—	—	—	—	—	—
MW12A	06/08/90	98.83	10.68	88.15	NLPH	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
MW12A	09/21/90	98.83	—	—	NLPH	—	61	—	—	—	—	—	—
MW12A	12/07/90	98.83	12.89	85.94	NLPH	—	150	—	—	17	2.0	9.0	16
MW12A	05/07/91	98.83	10.65	88.18	NLPH	—	190	—	—	37	3.7	16	46
MW12A	08/08/91	98.83	12.15	86.68	NLPH	—	110	—	—	22	206	12	27
MW12A	11/27/91	98.83	12.99	85.84	NLPH	—	410	—	—	61	6.9	28	67

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12A	02/26/92	98.83	10.36	88.47	NLPH	—	340	—	—	45	5.2	24	58
MW12A	05/27/92	98.83	9.85	88.98	NLPH	—	80	—	—	15	1.5	7.5	17
MW12A	11/02/93	98.83	10.55	88.28	NLPH	—	200	—	—	11	<0.5	5	15
MW12A	02/23/94	98.83	7.91	90.92	NLPH	—	700	—	—	50	6.6	41	88
MW12A	06/01/94	98.83	9.12	89.71	NLPH	—	250	—	—	21	2.9	17	34
MW12A	09/13/94	98.83	10.45	88.38	NLPH	—	290	—	—	22	4.1	22	44
MW12A	11/16/94	98.83	8.39	90.44	NLPH	—	130	—	—	12	1.7	10	17
MW12A	02/16/95	98.83	5.46	93.37	NLPH	—	290	—	—	25	4.4	24	46
MW12A	05/31/95	98.83	6.61	92.22	NLPH	—	690	—	—	100	101.0	89	180
MW12A	08/24/95	98.83	8.90	89.93	NLPH	—	250	<10	—	19	4.3	22	42
MW12A	11/15/95	98.83	10.20	88.63	NLPH	—	110	<10	—	7.4	1.7	9.8	15
MW12A	02/29/96	98.83	5.52	93.31	NLPH	—	—	—	—	—	—	—	—
MW12A	05/30/96	98.83	7.04	91.79	NLPH	—	480	<30	—	46.0	8.4	47	86
MW12A	08/14/96	98.83	8.95	89.88	NLPH	—	210	<30	—	13.0	3.2	17	28
MW12A	11/26/96 c	98.83	—	—	—	—	—	—	—	—	—	—	—
MW12A	02/19/97	98.83	6.61	92.22	NLPH	—	71	<30	—	4.2	0.68	6.7	8.8
MW12A	05/21/97	98.83	8.81	90.02	NLPH	—	<50	<30	—	3.0	0.50	4.5	4.4
MW12A	08/12/97	98.83	10.18	88.65	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW12A	03/27/98	98.83	5.63	93.20	NLPH	—	280	—	<2.0	19	2.5	24	36
MW12A	04/23/98	98.83	6.03	92.80	NLPH	—	270	12	—	16	2.4	21	34
MW12A	07/23/98	98.83	8.21	90.62	NLPH	120	260	14	—	16	1.7	19	25
MW12A	10/21/98	98.83	9.57	89.33	NLPH	130	140	6.5	—	8.6	1.0	10	12
MW12A	1/18//99	98.83	8.61	90.29	NLPH	110	110	7.2	—	6.4	0.80	<0.5	9.2
MW12A	04/19/99	98.83	6.06	92.84	NLPH	119	322	5.76	—	20.5	3.79	27.2	36.6
MW12A	07/14/99	98.83	8.50	90.40	NLPH	116	130	3.20	—	11.6	1.44	19.2	19.2
MW12A	10/28/99	98.83	9.78	89.12	NLPH	<50	100	3.8	—	3.8	<1	7.1	4.7
MW12A	01/25-26/00	98.83	8.92	89.98	NLPH	80	130	2.8	—	13	4.5	5.7	18.2
MW12A	4/10-11/00	98.83	6.92	91.98	NLPH	<50	500	<2	—	29	3.8	56	64
MW12A	06/16/00	98.83	Property transferred to Valero Refining Company.										
MW12A	07/03/00	98.83	8.44	90.46	NLPH	<53	190	<2	—	9.3	0.59	14	10.6
MW12A	10/02/00	98.83	9.97	88.93	NLPH	53	150	2.3	—	6.4	0.50	11	7.08
MW12A	01/03/01	98.83	10.29	88.61	NLPH	98	150	<2	—	7.1	<0.5	10	6.32
MW12A	04/05/01	98.83	8.12	90.78	NLPH	63	210	<2	—	8.1	0.81	16	10.5
MW12A	07/02/01	98.83	9.66	89.24	NLPH	<56	52	<2	—	2.9	<0.5	4	2
MW12A	10/05/01	98.83	10.15	88.75	NLPH	<50	<50	<2	—	2	<0.5	3.4	1.8
MW12A	11/01/01	98.88	Well surveyed in compliance with AB 2886 requirements.										
MW12A	01/10/02	98.88	5.99	92.89	NLPH	50.0	<50.0	—	0.60	<0.50	<0.50	0.60	<0.50
MW12A	04/03/02	98.88	6.78	92.10	NLPH	98.0	125	2.40	1.4	5.60	0.50	12.7	8.80
MW12A	07/02/02	98.88	8.34	90.54	NLPH	<51	142	2.9	<0.50	6.2	0.6	14.0	6.9
MW12A	10/03/02	98.88	9.86	89.02	NLPH	407	90.2	2.9	1.50	3.7	<0.5	8.2	3.6
MW12A	01/06/03	98.88	6.33	92.55	NLPH	103	<50.0	0.8	<0.50	<0.5	<0.5	2.2	1.5
MW12A	04/03/03	98.88	6.93	91.95	NLPH	64	369	6.5	1.20	13.5	1.6	41.6	23.7

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12A	07/08/03	98.88	7.78	91.10	NLPH	99	246	3.6	1.20	10.2	0.9	27.7	10.7
MW12A	11/10/03	98.88	8.90	89.98	NLPH	139	294	8.5	1.30	8.50	1.0	22.5	8.7
MW12A	02/20/04	98.88	4.80	94.08	NLPH	<50	77.4	—	<0.50	1.90	0.6	7.7	4.2
MW12A	04/01/04	98.88	6.30	92.58	NLPH	<50	<50.0	—	<1.0	<0.50	<0.5	<0.5	<0.5
MW12A	08/19/04	98.88	8.65	90.23	NLPH	73	360	8.7	1.56	7.80	0.8	35.4	11.3
MW12A	11/17/04	98.88	5.35	93.53	NLPH	<50	<50.0	—	1.90	<0.50	<0.5	3.2	0.8
MW12A	03/01/05	98.88	5.07	93.81	NLPH	57	160	—	<050	2.00	<0.5	8.4	2.5
MW12A	05/31/05	98.88	5.78	93.10	NLPH	60f	299	—	0.60	5.70	0.9	24.4	5.7
MW12A	**08/30/05**	**98.88**	**7.50**	**91.38**	**NLPH**	**51.7f**	**98.3**	—	**1.71**	**1.56**	**<0.50**	**6.67**	**0.98**
MW12B	06/22/89	99.12	—	—	NLPH	—	8,200	—	—	—	—	—	—
MW12B	09/14/89	99.12	12.13	86.99	NLPH	—	12,000	—	—	—	—	—	—
MW12B	12/22/89	99.12	11.49	87.63	NLPH	—	4,100	—	—	—	—	—	—
MW12B	03/18/90	99.12	11.07	88.05	NLPH	—	5,200	—	—	—	—	—	—
MW12B	06/08/90	99.12	10.74	88.38	NLPH	—	8,400	—	—	340	31	410	510
MW12B	09/21/90	99.12	—	—	NLPH	—	6,200	—	—	—	—	—	—
MW12B	12/07/90	99.12	13.14	85.98	NLPH	—	11,000	—	—	490	15	540	280
MW12B	05/07/91	99.12	10.97	88.15	NLPH	—	9,000	—	—	530	550	730	93
MW12B	08/08/91	99.12	12.38	86.74	NLPH	—	8,200	—	—	350	35	610	480
MW12B	11/27/91	99.12	13.27	85.85	NLPH	—	8,000	—	—	310	34	320	270
MW12B	02/26/92	99.12	10.66	88.46	NLPH	—	4,900	—	—	120	8.8	270	410
MW12B	05/27/92	99.12	10.11	89.01	NLPH	—	1,200	—	—	24	<0.5	5.9	33
MW12B	02/23/94	99.12	8.4	90.72	NLPH	—	1,000	—	—	8.5	0.5	26	47
MW12B	06/01/94	99.12	9.36	89.76	NLPH	—	824	—	—	22	11	15	34
MW12B	09/13/94	99.12	c	c	c	c	c	c	c	c	c	c	c
MW12B	02/16/95	99.12	7.76	91.36	NLPH	—	250	—	—	3.2	6.6	4.5	4.9
MW12B	05/31/95	99.12	8.39	90.73	NLPH	—	730	—	—	9	3	29	49
MW12B	08/24/95	99.12	6.05	93.07	NLPH	—	340	<10	—	3.1	<0.5	1.2	3.9
MW12B	11/15/95	99.12	10.35	88.77	NLPH	—	1,000	<10	—	17	<0.5	1.6	2.3
MW12B	02/29/96	99.12	5.8	93.32	NLPH	—	320	<50	—	0.74	<0.5	1.6	1.6
MW12B	05/30/96	99.12	7.15	91.97	NLPH	—	190	<30	—	3.4	<0.5	1.3	3.7
MW12B	08/14/96	99.12	9.11	90.01	NLPH	—	620	<30	—	12	<0.5	0.78	3.2
MW12B	11/26/96	99.12	9.30	89.82	NLPH	—	1,100	<200	—	14	4.7	4.1	5.1
MW12B	02/19/97	99.12	6.88	92.24	NLPH	—	230	<30	—	<0.5	<0.5	0.58	<0.5
MW12B	05/21/97	99.12	8.95	90.17	NLPH	—	140	<30	—	1.0	<0.5	<0.5	<0.5
MW12B	08/12/97	99.12	10.36	88.76	NLPH	—	440	<30	—	5.1	<0.5	<0.5	<0.5
MW12B	03/27/98	99.12	5.85	93.27	NLPH	—	920	—	7.7	30	3.1	31	30
MW12B	04/23/98	99.12	6.21	92.91	NLPH	—	770	15	—	9.2	1.6	19	20
MW12B	07/23/98	99.12	8.31	90.81	NLPH	470	1,700	42	—	40	3.2	21	14
MW12B	10/21/98	99.12	9.65	89.47	NLPH	870	3,100	<25	—	26	16	<0.5	24
MW12B	01/18/99	99.12	8.68	90.44	NLPH	890	2,800	99	—	63	<10	38	28
MW12B	04/19/99	99.12	6.34	92.78	NLPH	449	1,410	26.7	—	15.2	2.54	35.5	32.3

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12B	07/14/99	99.12	8.60	90.52	NLPH	1,010	31,200	1,470	—	660	3,050	770	3,100
MW12B	10/28/99	99.12	9.71	89.41	NLPH	440	1,800	19	—	21	<5	5.6	10
MW12B	01/25-26/00	99.12	9.85	89.27	NLPH	180	370	18	—	6.2	<0.5	0.72	1.8
MW12B	4/10-11/00	99.12	6.98	92.14	NLPH	270	1,000	2.3	—	11	1.5	10	7.6
MW12B	06/16/00	99.12	Property transferred to Valero Refining Company.										
MW12B	07/03/00	99.12	8.60	90.52	NLPH	310	2,100	<10	—	26	3.6	43	40
MW12B	10/02/00	99.12	10.03	89.09	NLPH	610	530	<2	—	34	2.3	12	18
MW12B	01/03/01	99.12	10.46	88.66	NLPH	600	1,500	<10	—	41	2.6	13	16
MW12B	04/05/01	99.12	8.32	90.80	NLPH	400	590	<10	—	7.8	<2.5	14	8.7
MW12B	07/02/01	99.12	10.04	89.08	NLPH	460	3,100	18	—	43	7.7	39	33
MW12B	10/05/01	99.12	10.14	88.98	NLPH	620	2,100	6.3	<5	32	3.8	49	42.56
MW12B	11/01/01	99.11	Well surveyed in compliance with AB 2886 requirements.										
MW12B	01/10/02	99.11	5.25	93.86	NLPH	516	3,300	60.9	2.2	25.4	2.80	33.5	16.7
MW12B	04/03/02	99.11	6.70	92.41	NLPH	237	1,010	22.6	<0.5	12.4	1.80	9.10	5.00
MW12B	07/02/02	99.11	8.19	90.92	NLPH	860	110	6.3	2.30	3.2	0.6	3.3	1.3
MW12B	10/03/02	99.11	9.72	89.39	NLPH	1,560	3,150	39.8	<0.50	27.9	2.1	30.9	11.3
MW12B	01/06/03	99.11	6.34	92.77	NLPH	478	2,020	38.8	<0.50	17.6	2.0	17.3	7.2
MW12B	04/03/03	99.11	6.88	92.23	NLPH	480	1,560	37.7	4.30	26.9	3.0	26.6	9.8
MW12B	07/08/03	99.11	7.64	91.47	NLPH	529	2,920	47.9	<0.50	40.2	6.0	72.2	25.7
MW12B	11/10/03	99.11	8.75	90.36	NLPH	872	3,560	83.0	8.90	60.9	5.0	27.1	15.2
MW12B	02/20/04	99.11	4.75	94.36	NLPH	495	3,240	—	6.80	52.7	5.8	81.5	17.1
MW12B	04/01/04	99.11	6.20	92.91	NLPH	439	3,390	—	8.7	44.5	6.8	117	37.4
MW12B	08/19/04	99.11	8.48	90.63	NLPH	776	3,570	69.6	19.9	40.3	2.1	31.5	11.0
MW12B	11/17/04	99.11	5.28	93.83	NLPH	780	2,500	—	37.2	33.2	3.2	18.6	7.0
MW12B	03/01/05	99.11	5.05	94.06	NLPH	460	2,520	—	8.80	21.2	2.3	16.8	3.7
MW12B	05/31/05	99.11	7.24	91.87	NLPH	564f	2,360	—	13.2	31.9	5.3	45.2	11.6
MW12B	**08/30/05**	**99.11**	**7.34**	**91.77**	**NLPH**	**840f**	**4,390**	**—**	**37.0**	**38.2**	**3.23**	**32.9**	**8.67**
MW13A	06/22/89	97.66	—	—	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW13A	09/14/89	97.66	11.51	86.15	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW13A	12/22/89	97.66	10.96	86.70	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW13A	03/18/90	97.66	10.57	87.09	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW13A	06/08/90	97.66	8.71	88.95	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW13A	09/21/90	97.66	—	—	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW13A	12/07/90	97.66	13.07	84.59	NLPH	—	<0.1	—	—	<0.3	<0.3	<0.3	<0.6
MW13A	05/07/91	97.66	10/28/99 No data available / Not sampled.										
MW13A	01/25-26/00	97.66	9.96	87.70	NLPH	80	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW13A	04/10/00	97.66	5.35	92.31	NLPH	<50	<50	2.2	—	<0.5	<0.5	<0.5	<0.5
MW13A	06/16/00	97.66	Property transferred to Valero Refining Company.										
MW13A	07/03/00	97.66	6.85	90.81	NLPH	<53	<50	7.1	—	<0.5	<0.5	<0.5	<0.5
MW13A	10/02/00	97.66	8.50	89.16	NLPH	<51	<50	20	—	<0.5	<0.5	<0.5	<0.5
MW13A	01/03/01	97.66	8.85	88.81	NLPH	85	<50	14	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13A	04/05/01	97.66	6.72	90.94	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW13A	07/02/01	97.66	8.32	89.34	NLPH	<50	<50	5.4	—	<0.5	<0.5	<0.5	<0.5
MW13A	10/05/01	97.66	8.78	88.88	NLPH	<50	<50	24	26	<0.5	<0.5	<0.5	<0.5
MW13A	11/01/01	97.03	Well surveyed in compliance with AB 2886 requirements.										
MW13A	01/10/02	97.03	4.44	92.59	NLPH	<50.0	<50.0	—	15.6	<0.50	<0.50	<0.50	<0.50
MW13A	04/03/02	97.03	5.37	91.66	NLPH	<50.0	<50.0	6.80	5.9	<0.50	<0.50	<0.50	<0.50
MW13A	07/02/02	97.03	6.86	90.17	NLPH	<54	<50	14.0	11.0	<0.5	<0.5	<0.5	<0.5
MW13A	10/03/02	97.03	8.49	88.54	NLPH	198	<50.0	40.9	48.4	<0.5	<0.5	<0.5	<0.5
MW13A	01/06/03	97.03	5.24	91.79	NLPH	<50	<50.0	34.8	38.9	<0.5	<0.5	<0.5	<0.5
MW13A	04/03/03	97.03	5.47	91.56	NLPH	<51	<50.0	10.8	11.9	<0.50	<0.5	<0.5	<0.5
MW13A	07/08/03	97.03	6.35	90.68	NLPH	—	—	—	—	—	—	—	—
MW13A	07/09/03	97.03	—	—	—	66	<50.0	32.5	34.0	<0.50	<0.5	<0.5	<0.5
MW13A	11/10/03	97.03	7.38	89.65	NLPH	<50	<50.0	42.4	42.4	<0.50	<0.5	<0.5	<0.5
MW13A	02/20/04	97.03	3.94	93.09	NLPH	<50	<50.0	—	13.8	<0.50	<0.5	<0.5	<0.5
MW13A	04/01/04	97.03	—d	—d	NLPH	<50	<50.0	—	16.3	<0.50	<0.5	<0.5	<0.5
MW13A	08/19/04	97.03	7.00	90.03	NLPH	56	<50.0	1.1	0.80	<0.50	<0.5	<0.5	<0.5
MW13A	11/17/04	97.03	6.64	90.39	NLPH	<50	63.5	—	63.4	<0.50	<0.5	<0.5	<0.5
MW13A	03/01/05	97.03	5.91	91.12	NLPH	<50	<50.0	—	13.5	<0.50	<0.5	<0.5	<0.5
MW13A	05/31/05	97.03	4.24	92.79	NLPH	<50	<50.0	—	15.1	<0.50	<0.5	<0.5	<0.5
MW13A	**08/30/05**	**97.03**	**5.77**	**91.26**	**NLPH**	**<50.0**	**<50.0**	**—**	**27.2**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW13B	06/22/89	97.50	—	—	NLPH	—	<PQL	—	—	—	—	—	—
MW13B	09/14/89	97.50	11.22	86.28	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW13B	12/22/89	97.50	10.99	86.51	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW13B	03/18/90	97.50	10.26	87.24	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW13B	06/08/90	97.50	9.94	87.56	NLPH	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
MW13B	09/21/90	97.50	—	—	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW13B	12/07/90	97.50	12.54	84.96	NLPH	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW13B	05/07/91	97.50	10.41	87.09	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	08/08/91	97.50	11.72	85.78	NLPH	—	<50	—	—	<0.5	0.5	<0.5	<0.5
MW13B	11/27/91	97.50	12.73	84.77	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	02/26/92	97.50	10.25	87.25	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	05/27/92	97.50	9.47	88.03	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	06/03/93	97.50	7.24	90.26	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	08/18/93	97.50	8.92	88.58	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	11/02/93	97.50	9.84	87.66	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	02/23/94	97.50	6.61	90.89	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	06/01/94	97.50	7.83	89.67	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	09/13/94	97.50	9.01	88.49	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	11/16/94	97.50	6.82	90.68	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	02/16/95	97.50	4.52	92.98	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW13B	05/31/95	97.50	5.77	91.73	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13B	08/24/95	97.50	7.45	90.05	NLPH	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
MW13B	11/15/95	97.50	8.60	88.90	NLPH	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
MW13B	02/29/96	97.50	4.20	93.30	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
MW13B	05/30/96	97.50	5.48	92.02	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW13B	08/14/96	97.50	7.33	90.17	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW13B	11/26/96	97.50	7.55	89.95	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW13B	02/19/97	97.50	5.23	92.27	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW13B	05/21/97	97.50	7.24	90.26	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW13B	08/12/97	97.50	8.56	88.94	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW13B	03/27/98	97.50	—	—	—	—	—	—	—	—	—	—	—
MW13B	04/23/98	97.50	4.52	92.98	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW13B	07/23/98	97.50	6.44	91.06	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW13B	10/21/98	96.96	7.91	89.05	NLPH	<50	<50	4.4	—	<0.5	<0.5	<0.5	0.92
MW13B	01/18/99	96.96	6.92	90.04	NLPH	<50	<50	54	—	<0.5	<0.5	<0.5	<0.5
MW13B	04/19/99	96.96	4.61	92.35	NLPH	65.6	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
MW13B	07/14/99	96.96	6.89	90.07	NLPH	84.5	<50	17.3	—	<0.5	<0.5	<0.5	<0.5
MW13B	10/28/99	96.96	8.11	88.85	NLPH	<50	64	35	—	<1	<1	<1	<1
MW13B	01/25-26/00	96.96	8.25	88.71	NLPH	60	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW13B	04/10/00	96.96	5.19	91.77	NLPH	<50	<50	19	—	<0.5	<0.5	<0.5	<0.5
MW13B	06/16/00	96.96	Property transferred to Valero Refining Company.										
MW13B	07/03/00	96.96	6.72	90.24	NLPH	<53	<50	20	—	<0.5	<0.5	<0.5	<0.5
MW13B	10/02/00	96.96	8.34	88.62	NLPH	<51	<50	20	—	<0.5	<0.5	<0.5	<0.5
MW13B	01/03/01	96.96	8.70	88.26	NLPH	74	<50	55	—	<0.5	<0.5	<0.5	<0.5
MW13B	04/05/01	96.96	6.56	90.40	NLPH	<50	<50	21	—	<0.5	<0.5	<0.5	<0.5
MW13B	07/02/01	96.96	8.14	88.82	NLPH	<50	<50	31	—	0.6	0.6	<0.5	2.44
MW13B	10/05/01	96.96	8.74	88.22	NLPH	<50	<50	74	91	<0.5	<0.5	<0.5	<0.5
MW13B	11/01/01	96.95	Well surveyed in compliance with AB 2886 requirements.										
MW13B	01/10/02	96.95	4.25	92.70	NLPH	<50.0	<50.0	—	26.6	<0.50	<0.50	<0.50	<0.50
MW13B	04/03/02	96.95	5.25	91.70	NLPH	<50.0	<50.0	7.1	6.1	<0.50	<0.50	<0.50	<0.50
MW13B	07/02/02	96.95	6.76	90.19	NLPH	94	<50	5.7	3.80	<0.5	<0.5	<0.5	<0.5
MW13B	10/03/02	96.95	8.36	88.59	NLPH	212	<50.0	23.8	25.0	<0.5	<0.5	<0.5	<0.5
MW13B	01/06/03	96.95	5.08	91.87	NLPH	<50	<50.0	45.6	41.9	<0.5	<0.5	<0.5	<0.5
MW13B	04/03/03	96.95	5.32	91.63	NLPH	<51	<50.0	10.4	14.5	<0.50	<0.5	<0.5	<0.5
MW13B	07/08/03	96.95	6.22	90.73	NLPH	—	—	—	—	—	—	—	—
MW13B	07/09/03	96.95	—	—	—	69	<50.0	12.5	14.0	<0.50	<0.5	<0.5	<0.5
MW13B	11/10/03	96.95	7.41	89.54	NLPH	<50	<50.0	20.9	24.8	<0.50	<0.5	<0.5	<0.5
MW13B	02/20/04	96.95	3.90	93.05	NLPH	<50	<50.0	—	28.3	<0.50	<0.5	<0.5	0.7
MW13B	04/01/04	96.95	d	d	NLPH	<50	<50.0	—	11.8	<0.50	<0.5	<0.5	<0.5
MW13B	08/19/04	96.95	6.84	90.11	NLPH	<50.0	<50.0	2.1	2.06	<0.50	<0.5	<0.5	<0.5
MW13B	11/17/04	96.95	6.53	90.42	NLPH	58	<50.0	—	7.80	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13B	03/01/05	96.95	3.61	93.34	NLPH	<50	<50.0	—	3.50	<0.50	<0.5	<0.5	<0.5
MW13B	05/31/05	96.95	4.08	92.87	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW13B	**08/30/05**	**96.95**	**5.65**	**91.30**	**NLPH**	**<50.0**	**<50.0**	**—**	**7.12**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW14A	06/22/89	98.22	—	—	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW14A	09/14/89	98.22	11.08	87.14	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW14A	12/22/89	98.22	11.09	87.13	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW14A	03/18/99	98.22	10.30	87.92	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW14A	06/08/90	98.22	10.74	87.48	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW14A	09/21/90	98.22	—	—	NLPH	—	1	—	—	—	—	—	—
MW14A	12/07/90	98.22	12.55	85.67	NLPH	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW14A	05/07/91	98.22	10/28/99 No data available / Not sampled.										
MW14A	01/25-26/00	98.22	9.52	88.70	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW14A	04/10/00	98.22	6.30	91.92	NLPH	<50	<50	37	—	<0.5	<0.5	<0.5	<0.5
MW14A	06/16/00	98.22	Property transferred to Valero Refining Company.										
MW14A	07/03/00	98.22	7.56	90.66	NLPH	<53	<50	3.6	—	<0.5	<0.5	<0.5	<0.5
MW14A	10/02/00	98.22	8.88	89.34	NLPH	<51	<50	27	—	<0.5	<0.5	<0.5	<0.5
MW14A	01/03/01	98.22	9.49	88.73	NLPH	67	<50	35	—	<0.5	<0.5	<0.5	<0.5
MW14A	04/05/01	98.22	7.57	90.65	NLPH	<50	<50	39	—	<0.5	<0.5	<0.5	<0.5
MW14A	07/02/01	98.22	8.74	89.48	NLPH	<50	<50	12	—	<0.5	<0.5	<0.5	<0.5
MW14A	10/05/01	98.22	9.24	88.98	NLPH	<50	<50	22	21	<0.5	<0.5	<0.5	<0.5
MW14A	11/01/01	98.22	Well surveyed in compliance with AB 2886 requirements.										
MW14A	01/10/02	98.22	5.38	92.84	NLPH	<50.0	<50.0	53.1d	53.1	<0.50	<0.50	<0.50	<0.50
MW14A	04/03/02	98.22	6.31	91.91	NLPH	<50.0	<50.0	48.9	44.8	<0.50	<0.50	<0.50	<0.50
MW14A	07/02/02	98.22	7.37	90.85	NLPH	<52	<50	17.6	14.7	<0.5	<0.5	<0.5	<0.5
MW14A	10/03/02	98.22	8.96	89.26	NLPH	224	<50.0	15.0	13.9	<0.5	<0.5	<0.5	1.1
MW14A	01/06/03	98.22	6.12	92.10	NLPH	<50	<50.0	11.5	10.3	<0.5	<0.5	<0.5	<0.5
MW14A	04/03/03	98.22	6.44	91.78	NLPH	<52	222	259	284	<0.50	<0.5	<0.5	<0.5
MW14A	07/08/03	98.22	6.87	91.35	NLPH	—	—	—	—	—	—	—	—
MW14A	07/09/03	98.22	—	—	—	52.0	348	364	374	<0.50	<0.5	<0.5	<0.5
MW14A	11/10/03	98.22	8.42	89.80	NLPH	<50	222	247	330	<0.50	<0.5	<0.5	<0.5
MW14A	02/20/04	98.22	4.64	93.58	NLPH	<50	<50.0	—	86.9	<0.50	<0.5	<0.5	<0.5
MW14A	04/01/04	98.22	5.67	92.55	NLPH	<50	202	—	234	<0.50	<0.5	<0.5	<0.5
MW14A	08/19/04	98.22	7.75	90.47	NLPH	<50	<50.0	23.6	28.5	<0.50	<0.5	<0.5	0.6
MW14A	11/17/04	98.22	7.81	90.41	NLPH	<50	145	—	172	<0.50	<0.5	<0.5	<0.5
MW14A	03/01/05	98.22	4.63	93.59	NLPH	<50	146	—	148	<0.50	<0.5	<0.5	<0.5
MW14A	05/31/05	98.22	4.95	93.27	NLPH	<50	124	—	96.6	<0.50	<0.5	<0.5	<0.5
MW14A	**08/30/05**	**98.22**	**6.42**	**91.80**	**NLPH**	**<50.0**	**<50.0**	**—**	**40.7**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14B	06/22/89	98.19	—	—	NLPH	—	—	—	—	—	—	—	—
MW14B	09/14/89	98.19	11.05	87.14	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW14B	12/22/89	98.19	11.12	87.07	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW14B	03/18/90	98.19	11.21	86.98	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW14B	06/08/90	98.19	10.41	87.78	NLPH	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
MW14B	09/21/90	98.19	—	—	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW14B	12/07/90	98.19	12.48	85.71	NLPH	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW14B	05/07/91	98.19	10.77	87.42	NLPH	—	<50	—	—	1.2	<0.5	<0.5	<0.5
MW14B	08/08/91	98.19	11.47	86.72	NLPH	—	<50	—	—	<0.5	0.6	<0.5	<0.5
MW14B	11/27/91	98.19	12.53	85.66	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW14B	02/26/92	98.19	11.17	87.02	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW14B	05/27/92	98.19	9.61	88.58	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW14B	11/02/93	98.19	9.50	88.69	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW14B	02/23/94	98.19	8.05	90.14	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW14B	06/01/94	98.19	8.52	89.67	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW14B	09/13/94	98.19	9.82	88.37	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW14B	11/16/94	98.19	8.41	89.78	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW14B	02/16/95	98.19	5.52	92.67	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW14B	05/31/95	98.19	6.06	92.13	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW14B	08/24/95	98.19	7.80	90.39	NLPH	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
MW14B	11/15/95	98.19	9.15	89.04	NLPH	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
MW14B	02/29/96	98.19	5.46	92.73	NLPH	—	<50	110	—	<0.5	<0.5	<0.5	<0.5
MW14B	05/30/96	98.19	6.29	91.90	NLPH	—	<50	39	—	<0.5	<0.5	<0.5	<0.5
MW14B	08/14/96	98.19	7.88	90.31	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW14B	11/26/96	98.19	8.55	89.64	NLPH	—	<50	220	—	<0.5	<0.5	<0.5	<0.5
MW14B	02/19/97	98.19	6.31	91.88	NLPH	—	<50	150	—	<0.5	<0.5	<0.5	<0.5
MW14B	05/21/97	98.19	7.98	90.21	NLPH	—	<50	110	—	<0.5	<0.5	<0.5	<0.5
MW14B	08/12/97	98.19	9.26	88.93	NLPH	—	<50	33	—	<0.5	<0.5	<0.5	<0.5
MW14B	03/27/98	98.19	—	—	—	—	—	—	—	—	—	—	—
MW14B	04/23/98	98.19	5.46	92.73	NLPH	—	<50	200	—	<0.5	<0.5	<0.5	<0.5
MW14B	07/23/98	98.19	7.28	90.91	NLPH	<50	<50	99	—	<0.5	<0.5	<0.5	<0.5
MW14B	10/21/98	98.19	8.40	89.79	NLPH	<50	<50	72	—	<0.5	<0.5	<0.5	<0.5
MW14B	01/18/99	98.19	8.32	89.87	NLPH	<50	<50	240	—	<0.5	<0.5	<0.5	<0.5
MW14B	04/19/99	98.19	5.50	92.69	NLPH	<50	<50	205	—	<0.5	<0.5	<0.5	<0.5
MW14B	07/14/99	98.19	7.58	90.61	NLPH	<50	<50	138	—	<0.5	<0.5	<0.5	<0.5
MW14B	10/28/99	98.19	9.06	89.13	NLPH	<50	<50	380	—	<1	<1	<1	<1
MW14B	01/25-26/00	98.19	9.37	88.82	NLPH	50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW14B	04/10/00	98.19	6.24	91.95	NLPH	<50	<50	220	—	<0.5	<0.5	<0.5	<0.5
MW14B	06/16/00	98.19	Property transferred to Valero Refining Company.										
MW14B	07/03/00	98.19	6.30	91.89	NLPH	<53	<50	91	—	<0.5	<0.5	<0.5	<0.5
MW14B	10/02/00	98.19	8.86	89.33	NLPH	<51	<50	98	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14B	01/03/01	98.19	9.45	88.74	NLPH	74	<50	620	—	<0.5	<0.5	<0.5	<0.5
MW14B	04/05/01	98.19	7.51	90.68	NLPH	<50	<50	480	—	<0.5	<0.5	<0.5	<0.5
MW14B	07/02/01	98.19	8.75	89.44	NLPH	<50	<50	75	—	<0.5	<0.5	<0.5	0.6
MW14B	10/05/01	98.19	9.23	88.96	NLPH	<50	<50	180	200	<0.5	<0.5	<0.5	<0.5
MW14B	11/01/01	98.17	Well surveyed in compliance with AB 2886 requirements.										
MW14B	01/10/02	98.17	4.85	93.32	NLPH	<50.0	180	—	508	<0.50	<0.50	<0.50	<0.50
MW14B	04/03/02	98.17	6.27	91.90	NLPH	<50.0	503	411	440	<0.50	<0.50	<0.50	<0.50
MW14B	07/02/02	98.17	7.34	90.83	NLPH	<51	85	97	103	<0.5	<0.5	<0.5	<0.5
MW14B	10/03/02	98.17	8.92	89.25	NLPH	191	<50.0	23	25.8	<0.5	<0.5	<0.5	<0.5
MW14B	01/06/03	98.17	8.08	90.09	NLPH	<50	502	449	430	<5.0	<5.0	<5.0	<5.0
MW14B	04/03/03	98.17	6.42	91.75	NLPH	<51	293	374	390	<0.50	<0.5	<0.5	<0.5
MW14B	07/08/03	98.17	6.84	91.33	NLPH	—	—	—	—	—	—	—	—
MW14B	07/09/03	98.17	—	—	—	77	<50.0	38	35.5	<0.50	<0.5	<0.5	<0.5
MW14B	11/10/03	98.17	8.38	89.79	NLPH	<50	86.1	86	93.9	<0.50	<0.5	<0.5	<0.5
MW14B	02/20/04	98.17	4.62	93.55	NLPH	<50	<50.0	—	102	<0.50	<0.5	<0.5	0.7
MW14B	04/01/04	98.17	5.66	92.51	NLPH	<50	96.0	—	138	<0.50	<0.5	<0.5	<0.5
MW14B	08/19/04	98.17	7.07	91.10	NLPH	<0.50	<50.0	12	109	<0.50	<0.5	<0.5	<0.5
MW14B	11/17/04	98.17	7.77	90.40	NLPH	<50	<50.0	—	37.1	<0.50	<0.5	<0.5	<0.5
MW14B	03/01/05	98.17	4.59	93.58	NLPH	<50	62.4	—	62.4	<0.50	<0.5	<0.5	<0.5
MW14B	05/31/05	98.17	4.91	93.26	NLPH	63f	<50.0	—	0.90	<0.50	<0.5	<0.5	<0.5
MW14B	**08/30/05**	**98.17**	**6.43**	**91.74**	**NLPH**	**<50.0**	**<50.0**	**—**	**148**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW15A	03/18/90	97.19	8.18	89.01	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW15A	06/08/90	97.19	9.13	88.06	NLPH	—	—	—	—	—	—	—	—
MW15A	09/21/90	97.19	—	—	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW15A	12/07/90	97.19	11.67	85.52	NLPH	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW15A	05/07/91 - 10/28/99 No data available / Not sampled.												
MW15A	01/25-26/00	97.19	8.45	88.74	NLPH	50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW15A	04/10/00	97.19	5.29	91.90	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW15A	06/16/00	97.19	Property transferred to Valero Refining Company.										
MW15A	07/03/00	97.19	6.92	90.27	NLPH	<53	<50	4.1	—	<0.5	<0.5	<0.5	<0.5
MW15A	10/02/00	97.19	8.51	88.68	NLPH	<51	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW15A	01/03/01	97.19	—	—	—	—	—	—	—	—	—	—	—
MW15A	04/05/01	97.19	6.61	90.58	NLPH	<50	<50	7.5	—	<0.5	<0.5	<0.5	<0.5
MW15A	07/02/01	97.19	8.21	88.98	NLPH	<50	<50	4	—	<0.5	<0.5	<0.5	<0.5
MW15A	10/05/01	97.19	8.70	88.49	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW15A	11/01/01	97.17	Well surveyed in compliance with AB 2886 requirements.										
MW15A	01/10/02	97.17	4.18	92.99	NLPH	65.0	<50.0	—	0.90	0.80	<0.50	<0.50	<0.50
MW15A	04/03/02	97.17	5.32	91.85	NLPH	<50.0	<50.0	11.9	9.6	<0.50	<0.50	<0.50	<0.50
MW15A	07/02/02	97.17	6.98	90.19	NLPH	<52	<50	3.3	2.60	<0.5	<0.5	<0.5	<0.5
MW15A	10/03/02	97.17	8.56	88.61	NLPH	192	<50.0	4.1	4.60	<0.5	<0.5	<0.5	0.9
MW15A	01/06/03	97.17	4.98	92.19	NLPH	<50	<50.0	4.0	3.70	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW16A	03/18/90	98.56	8.60	88.96	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW16A	06/08/90	98.56	9.85	87.71	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW16A	09/21/90	98.56	—	—	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW16A	12/07/90	98.56	12.51	85.05	NLPH	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW16A	05/07/91 - 10/28/99	No data available / Not sampled.											
MW16A	01/25-26/00	98.56	9.03	89.53	NLPH	60	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16A	04/10/00	98.56	6.58	91.98	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16A	06/16/00	98.56	Property transferred to Valero Refining Company.										
MW16A	07/03/00	98.56	8.19	90.37	NLPH	<53	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16A	10/02/00	98.56	9.75	88.81	NLPH	<51	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16A	01/03/01	98.56	9.88	88.68	NLPH	120	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16A	04/05/01	98.56	7.66	90.90	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16A	07/02/01	98.56	9.35	89.21	NLPH	<62	<50	<2	—	1.7	<0.5	<0.5	0.66
MW16A	10/05/01	98.56	10.12	88.44	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16A	11/01/01	98.53	Well surveyed in compliance with AB 2886 requirements.										
MW16A	01/10/02	98.53	5.45	93.08	NLPH	50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW16A	04/03/02	98.53	6.48	92.05	NLPH	53.0	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
MW16A	07/02/02	98.53	8.31	90.22	NLPH	53	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW16A	10/03/02	98.53	9.91	88.62	NLPH	92	<50.0	<0.5	—	0.9	0.6	0.8	2.2
MW16A	01/06/03	98.53	5.84	92.69	NLPH	<50	<50.0	0.5	<0.50	1.4	0.9	<0.5	1.1
MW16A	04/03/03	98.53	6.71	91.82	NLPH	<51	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW16A	07/08/03	98.53	7.67	90.86	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW16A	11/10/03	98.53	8.87	89.66	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW16A	02/20/04	98.53	4.52	94.01	NLPH	58	<50.0	—	<0.50	<0.50	<0.5	<0.5	0.8
MW16A	04/01/04	98.53	6.07	92.46	NLPH	67	<50.0	<1.0	—	<0.50	<0.5	<0.5	<0.5
MW16A	08/19/04	98.53	8.62	89.91	NLPH	97	<50.0	<0.5	—	<0.50	<0.5	<0.5	0.7
MW16A	11/17/04	98.53	8.15	90.38	NLPH	156	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16A	03/01/05	98.53	4.72	93.81	NLPH	61	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16A	05/31/05	98.53	5.67	92.86	NLPH	<51	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16A	**08/30/05**	**98.53**	**7.63**	**90.90**	**NLPH**	**<50.0**	**<50.0**	**—**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW16B	03/18/90	98.36	8.48	89.88	NLPH	—	<PQL	—	—	<0.3	<PQL	<PQL	<PQL
MW16B	06/08/90	98.36	9.91	88.45	NLPH	—	—	—	—	—	—	—	—
MW16B	09/21/90	98.36	—	—	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW16B	12/07/90	98.36	12.36	86	NLPH	—	<1	—	—	<0.3	0.4	<0.3	<0.6
MW16B	05/07/91	98.36	9.88	88.48	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW16B	08/08/91	98.36	11.7	86.66	NLPH	—	<50	—	—	<0.5	0.5	<0.5	<0.5
MW16B	11/27/91	98.36	12.54	85.82	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW16B	02/26/92	98.36	9.73	88.63	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW16B	05/27/92	98.36	8.94	89.42	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW16B	11/02/93	98.36	10.14	88.22	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW16B	02/23/94	98.36	7.1	91.26	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW16B	06/01/94	98.36	8.61	89.75	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW16B	09/13/94	98.36	9.62	88.74	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW16B	11/16/94	98.36	8.15	90.21	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW16B	02/16/95	98.36	4.68	93.68	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW16B	05/31/95	98.36	5.72	92.64	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW16B	08/24/95	98.36	8.6	89.76	NLPH	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
MW16B	11/15/95	98.36	9.7	88.66	NLPH	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
MW16B	02/29/96	98.36	4.9	93.46	NLPH	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
MW16B	05/30/96	98.36	5.52	92.84	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW16B	08/14/96	98.36	8.58	89.78	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW16B	11/26/96	98.36	8.73	89.63	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW16B	02/19/97	98.36	5.80	92.56	NLPH	—	<50	<30	—	<0.5	0.50	<0.5	1.3
MW16B	05/21/97	98.36	8.22	90.14	NLPH	—	<50	<30	—	<0.5	0.50	<0.5	<0.5
MW16B	08/12/97	98.36	9.40	88.96	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW16B	03/27/98	98.36	—	—	—	—	—	—	—	—	—	—	—
MW16B	04/23/98	98.36	5.42	92.94	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW16B	07/23/98	98.36	7.85	90.51	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW16B	10/21/98	98.40	9.19	89.21	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW16B	01/18/99	98.40	8.08	90.32	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW16B	04/19/99	98.40	5.39	93.01	NLPH	<50	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
MW16B	07/14/99	98.40	8.24	90.16	NLPH	<50	<50	3.6	—	<0.5	<0.5	<0.5	<0.5
MW16B	10/28/99	98.40	9.60	88.80	NLPH	<50	<50	6.7	—	<1	<1	<1	<1
MW16B	01/25-26/00	98.40	8.92	89.48	NLPH	70	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16B	04/10/00	98.40	6.45	91.95	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16B	06/16/00	98.40	Property transferred to Valero Refining Company.										
MW16B	07/03/00	98.40	8.04	90.36	NLPH	<53	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16B	10/02/00	98.40	9.58	88.82	NLPH	<51	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16B	01/03/01	98.40	9.74	88.66	NLPH	130	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16B	04/05/01	98.40	7.50	90.90	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16B	07/02/01	98.40	9.76	88.64	NLPH	<56	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16B	10/05/01	98.40	10.55	87.85	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW16B	11/01/01	98.39	Well surveyed in compliance with AB 2886 requirements.										
MW16B	01/10/02	98.39	6.73	91.66	NLPH	50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW16B	04/03/02	98.39	6.30	92.09	NLPH	<50.0	<50.0	—	—	<0.50	<0.50	<0.50	<0.50
MW16B	07/02/02	98.39	8.17	90.22	NLPH	120	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW16B	10/03/02	98.39	9.62	88.77	NLPH	206	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW16B	01/06/03	98.39	5.69	92.70	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW16B	04/03/03	98.39	6.55	91.84	NLPH	<51	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW16B	07/08/03	98.39	7.54	90.85	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW16B	11/10/03	98.39	8.81	89.58	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW16B	02/20/04	98.39	4.54	93.85	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16B	04/01/04	98.39	5.88	92.51	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW16B	08/19/04	98.39	8.34	90.05	NLPH	115	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW16B	11/17/04	98.39	7.95	90.44	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16B	03/01/05	98.39	4.52	93.87	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16B	05/31/05	98.39	5.48	92.91	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16B	**08/30/05**	**98.39**	**7.48**	**90.91**	**NLPH**	**<50.0**	**<50.0**	**—**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW17A	06/22/89	97.33	—	—	NLPH	—	—	—	—	—	—	—	—
MW17A	09/14/89	97.33	—	—	NLPH	—	—	—	—	—	—	—	—
MW17A	12/22/89	97.33	—	—	NLPH	—	—	—	—	—	—	—	—
MW17A	03/18/90	97.33	8.29	89.04	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW17A	06/08/90	97.33	9.14	88.19	NLPH	—	<MDL	—	—	—	—	—	—
MW17A	09/21/90	97.33	—	—	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW17A	12/07/90	97.33	11.54	85.79	NLPH	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW17A	05/07/91	97.33	9.37	87.96	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17A	08/08/91	97.33	10.78	86.55	NLPH	—	<50	—	—	<0.5	0.6	<0.5	<0.5
MW17A	11/27/91	97.33	11.69	85.64	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17A	02/26/92	97.33	9.12	88.21	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17A	05/27/92	97.33	8.55	88.78	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17A	11/02/93	97.33	9.21	88.12	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17A	02/23/94	97.33	6.42	90.91	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17A	06/01/94	97.33	7.76	89.57	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17A	09/13/94	97.33	9.05	88.28	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17A	11/16/94	97.33	6.85	90.48	NLPH	—	<50	—	—	0.52	<0.5	<0.5	<0.5
MW17A	02/16/95	97.33	4.4	92.93	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17A	05/31/95	97.33	5.42	91.91	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17A	08/24/95	97.33	7.5	89.83	NLPH	—	<50	15	—	<0.5	<0.5	<0.5	<0.5
MW17A	11/15/95	97.33	9.6	87.73	NLPH	—	<50	300	—	<0.5	<0.5	<0.5	<0.5
MW17A	02/29/96	97.33	4.2	93.13	NLPH	—	<50	370	—	<0.5	<0.5	<0.5	<0.5
MW17A	05/30/96	97.33	5.64	91.69	NLPH	—	<50	570	—	<0.5	<0.5	<0.5	<0.5
MW17A	08/14/96	97.33	7.47	89.86	NLPH	—	<50	290	—	<0.5	<0.5	<0.5	<0.5
MW17A	11/26/96	97.33	7.67	89.66	NLPH	—	<500	670	—	<5	<5	<5	<5
MW17A	02/19/97	97.33	5.36	91.97	NLPH	—	<50	630	—	<0.5	<0.5	<0.5	<0.5
MW17A	05/21/97	97.33	7.86	89.47	NLPH	—	<50	890	—	<0.5	<0.5	<0.5	<0.5
MW17A	08/12/97	97.33	8.74	88.59	NLPH	—	<50	770	—	<0.5	<0.5	<0.5	<0.5
MW17A	03/27/98	97.33	—	—	—	—	—	—	—	—	—	—	—
MW17A	04/23/98	97.33	4.70	92.63	NLPH	—	<50	49	—	<0.5	<0.5	<0.5	<0.5
MW17A	07/23/98	97.33	6.74	90.59	NLPH	<50	<50	270	—	<0.5	<0.5	<0.5	<0.5
MW17A	10/21/98	97.47	8.10	89.37	NLPH	58	<50	330	—	<0.5	<0.5	<0.5	<0.5
MW17A	01/18/99	97.47	7.15	90.32	NLPH	<50	<50	530	—	<0.5	<0.5	<0.5	0.5
MW17A	04/19/99	97.47	4.81	92.66	NLPH	57.3	<100	531	—	<1.0	<1.0	<1.0	<1.0
MW17A	07/14/99	97.47	7.07	90.40	NLPH	57.1	<50	587	—	4.80	0.870	<0.5	0.637
MW17A	10/28/99	97.47	8.24	89.23	NLPH	<50	<50	1,100	—	<1	<1	<1	<1

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW17A	01/25-26/00	97.47	8.12	89.35	NLPH	60	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW17A	04/10/00	97.47	5.54	91.93	NLPH	<50	<50	1,200	—	<0.5	<0.5	<0.5	<0.5
MW17A	06/16/00	97.47	Property transferred to Valero Refining Company.										
MW17A	07/03/00	97.47	7.05	90.42	NLPH	<53	<50	450	—	<0.5	<0.5	<0.5	<0.5
MW17A	10/02/00	97.47	8.46	89.01	NLPH	<51	<50	750	—	<0.5	<0.5	<0.5	<0.5
MW17A	01/03/01	97.47	8.97	88.50	NLPH	51	<50	1,300	—	<0.5	<0.5	<0.5	<0.5
MW17A	04/05/01	97.47	6.82	90.65	NLPH	<50	<500	1,100	—	<0.5	<0.5	<0.5	<0.5
MW17A	07/02/01	97.47	8.34	89.13	NLPH	<50	<50	880	—	<0.5	<0.5	<0.5	<0.5
MW17A	10/05/01	97.47	8.90	88.57	NLPH	<50	<50	680	890	<0.5	<0.5	<0.5	<0.5
MW17A	11/01/01	97.39	Well surveyed in compliance with AB 2886 requirements.										
MW17A	01/10/02	97.39	4.04	93.35	NLPH	<50.0	539	—	1,520	<0.50	<0.50	<0.50	<0.50
MW17A	04/03/02	97.39	5.59	91.80	NLPH	<50.0	1,110	912	750	<0.50	<0.50	<0.50	<0.50
MW17A	07/02/02	97.39	7.04	90.35	NLPH	76	888	1,090	906	<0.5	<0.5	<0.5	<0.5
MW17A	10/03/02	97.39	8.58	88.81	NLPH	211	461	573	744	<0.5	<0.5	<0.5	<0.5
MW17A	01/06/03	97.39	5.21	92.18	NLPH	68	507	509	466	<5.0	<5.0	<5.0	<5.0
MW17A	04/03/03	97.39	5.68	91.71	NLPH	<50	606	766	805	<0.50	<0.5	<0.5	<0.5
MW17A	07/08/03	97.39	6.50	90.89	NLPH	<50	270	400	420	<0.50	<0.5	<0.5	<0.5
MW17A	11/10/03	97.39	7.57	89.82	NLPH	<50	113	97.6	97.2	<0.50	<0.5	<0.5	<0.5
MW17A	02/20/04	97.39	3.75	93.64	NLPH	<50	<50.0	—	38.1	<0.50	<0.5	<0.5	<0.5
MW17A	04/01/04	97.39	5.05	92.34	NLPH	54	88.0	—	120	<0.50	<0.5	<0.5	<0.5
MW17A	08/19/04	97.39	7.28	90.11	NLPH	56	<50.0	27.8	25.0	<0.50	<0.5	<0.5	<0.5
MW17A	11/17/04	97.39	7.05	90.34	NLPH	<50	<50.0	—	2.60	<0.50	<0.5	<0.5	<0.5
MW17A	03/01/05	97.39	3.97	93.42	NLPH	1,290	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW17A	05/31/05	97.39	4.53	92.86	NLPH	545f	<50.0	—	10.9	<0.50	<0.5	<0.5	<0.5
MW17A	**08/30/05**	**97.39**	**6.14**	**91.25**	**NLPH**	**317f**	**<50.0**	**—**	**7.20**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW17B	03/18/90	97.42	8.31	89.11	NLPH	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW17B	06/08/90	97.42	9.13	88.29	NLPH	—	<MDL	—	—	—	—	—	—
MW17B	09/21/90	97.42	—	—	NLPH	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
MW17B	12/07/90	97.42	11.63	85.79	NLPH	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW17B	05/07/91	97.42	9.44	87.98	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17B	08/08/91	97.42	10.88	86.54	NLPH	—	<50	—	—	0.6	0.6	<0.5	<0.5
MW17B	11/27/91	97.42	11.75	85.67	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17B	02/26/92	97.42	9.14	88.28	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17B	05/27/92	97.42	8.60	88.82	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17B	11/02/93	97.42	9.24	88.18	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17B	02/23/94	97.42	6.42	91.00	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17B	06/01/94	97.42	7.80	89.62	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17B	09/13/94	97.42	9.07	88.35	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17B	11/16/94	97.42	6.86	90.56	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17B	02/16/95	97.42	4.10	93.32	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW17B	05/31/95	97.42	6.00	91.42	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW18A	11/26/96	99.30	9.43	89.87	NLPH	—	480	<30	—	<0.5	<0.5	<0.5	<0.5
MW18A	02/19/97	99.30	7.07	92.23	NLPH	—	1,700	<60	—	4.8	<1	3.2	14
MW18A	05/21/97	99.30	8.84	90.46	NLPH	—	1,200	<30	—	1.0	0.77	8.1	2.9
MW18A	08/12/97	99.30	9.86	89.44	NLPH	—	760	<30	—	<0.5	<0.5	0.69	0.81
MW18A	03/27/98	99.30	6.02	93.28	NLPH	—	1,900	—	170	53	5.9	55	12
MW18A	04/23/98	99.30	6.33	92.97	NLPH	—	2,100	280	—	55	7.7	48	12
MW18A	07/23/98	99.30	8.32	90.98	NLPH	150	930	150	—	16	1.3	3.6	0.76
MW18A	10/21/98	99.31	9.45	89.86	NLPH	200	430	19	—	<0.5	7.4	<0.5	<0.5
MW18A	01/18/99	99.31	8.94	90.37	NLPH	270	780	29	—	<0.5	<0.5	3.5	0.66
MW18A	04/19/99	99.31	6.28	93.03	NLPH	281	1,200	65.6	—	10.4	<1.0	12.4	<1.0
MW18A	07/14/99	99.31	8.40	90.91	NLPH	208	888	65.7	—	20.5	3.80	7.00	1.40
MW18A	10/28/99	99.31	9.62	89.69	NLPH	<50	410	12	—	<1	<1	<1	<1
MW18A	01/25-26/00	99.31	9.63	89.68	NLPH	100	<50	3.4	—	<0.5	<0.5	<0.5	<0.5
MW18A	4/10-11/00	99.31	7.21	92.10	NLPH	120	970	16	—	3.9	<0.5	4.10	0.55
MW18A	06/16/00	99.31	Property transferred to Valero Refining Company.										
MW18A	07/03/00	99.31	8.45	90.86	NLPH	<53	740	15	—	<0.5	<0.5	<0.5	<0.5
MW18A	10/02/00	99.31	9.59	89.72	NLPH	<51	240	2.8	—	2.1	<0.5	<0.5	<0.5
MW18A	01/03/01	99.31	10.34	88.97	NLPH	110	330	<2	—	<0.5	<0.5	<0.5	<0.5
MW18A	04/05/01	99.31	8.18	91.13	NLPH	79	230	<2	—	<0.5	<0.5	<0.5	<0.5
MW18A	07/02/01	99.31	9.53	89.78	NLPH	<56	360	3.9	—	<0.5	<0.5	<0.5	<0.5
MW18A	10/05/01	99.31	9.86	89.45	NLPH	<50	190	<2	—	<0.5	<0.5	<0.5	<0.5
MW18A	11/01/01	99.31	Well surveyed in compliance with AB 2886 requirements.										
MW18A	01/10/02	99.31	7.75	91.55	NLPH	50.0	159	4.30	0.5	2.50	<0.50	<0.50	<0.50
MW18A	04/03/02	99.31	7.18	92.12	NLPH	57.0	416	8.80	0.8	5.00	0.70	<0.50	<0.50
MW18A	07/02/02	99.31	8.31	90.99	NLPH	<51	133	2.20	1.00	2.0	<0.5	<0.5	<0.5
MW18A	10/03/02	99.31	9.67	89.63	NLPH	214	213	<0.5	—	2.9	<0.5	<0.5	<0.5
MW18A	01/06/03	99.31	6.85	92.45	NLPH	<50	174	2.0	<0.50	2.3	<0.5	<0.5	<0.5
MW18A	04/03/03	99.31	7.32	91.98	NLPH	<52	306	<0.5	—	3.90	0.7	<0.5	<0.5
MW18A	07/08/03	99.31	7.64	91.66	NLPH	<50	152	1.6	<0.50	2.10	<0.5	<0.5	<0.5
MW18A	11/10/03	99.31	9.04	90.26	NLPH	94	260	3.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW18A	02/20/04	99.31	5.07	94.23	NLPH	159	1,800	—	7.40	<0.50	2.4	35.7	5.4
MW18A	04/01/04	99.31	6.55	92.75	NLPH	<50	638	—	5.5	6.90	<0.5	3.3	1.0
MW18A	08/19/04	99.31	8.78	90.52	NLPH	62	193	1.9	0.62	<0.50	<0.5	<0.5	<0.5
MW18A	11/17/04	99.31	8.89	90.42	NLPH	<50.0	<50	—	<0.50	<0.50	<0.5	<0.5	0.8
MW18A	03/01/05 e	99.30	5.60	93.70	NLPH	66	446	—	<0.50	4.90	0.5	<0.5	<0.5
MW18A	05/31/05	99.30	6.04	93.26	NLPH	63f	388	—	<0.50	3.70	0.5	<0.5	<0.5
MW18A	**08/30/05**	**99.30**	**7.53**	**91.67**	**NLPH**	**<50.0**	**154**	**—**	**<0.500**	**1.69**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW17B	08/24/95	97.42	7.50	89.92	NLPH	—	<50	13	—	<0.5	<0.5	<0.5	<0.5
MW17B	11/15/95	97.42	8.45	88.97	NLPH	—	<50	280	—	<0.5	<0.5	<0.5	<0.5
MW17B	02/29/96	97.42	4.56	92.86	NLPH	—	<50	320	—	<0.5	<0.5	<0.5	<0.5
MW17B	05/30/96	97.42	5.60	91.82	NLPH	—	<50	180	—	<0.5	<0.5	<0.5	<0.5
MW17B	08/14/96	97.42	7.43	89.99	NLPH	—	<50	590	—	<0.5	<0.5	<0.5	0.83
MW17B	11/26/96	97.42	8.45	88.97	NLPH	—	<500	750	—	<5	<5	<5	<5
MW17B	02/19/97	97.42	5.09	92.33	NLPH	—	<50	620	—	<0.5	<0.5	<0.5	0.58
MW17B	05/21/97	97.42	7.37	90.05	NLPH	—	<50	890	—	<0.5	<0.5	<0.5	<0.5
MW17B	08/12/97	97.42	8.73	88.69	NLPH	—	<50	930	—	<0.5	<0.5	<0.5	<0.5
MW17B	03/27/98	97.42	—	—	—	—	—	—	—	—	—	—	—
MW17B	04/23/98	97.42	4.62	92.80	NLPH	—	<50	880	—	<0.5	<0.5	<0.5	<0.5
MW17B	07/23/98	97.42	6.67	90.75	NLPH	<50	<50	880	—	<0.5	<0.5	<0.5	<0.5
MW17B	10/21/98	97.42	8.04	89.34	NLPH	52	<50	710	—	<0.5	<0.5	<0.5	<0.5
MW17B	01/18/99	97.42	7.00	90.38	NLPH	<50	<50	590	—	<0.5	<0.5	<0.5	<0.5
MW17B	04/19/99	97.42	4.69	92.69	NLPH	50.9	<250	824	—	<2.5	<2.5	<2.5	<2.5
MW17B	07/14/99	97.42	7.00	90.38	NLPH	55.5	<50	560	—	5.2	<0.5	<0.5	<0.5
MW17B	10/28/99	97.42	8.14	89.24	NLPH	<50	67	1,000	—	1.9	2.5	1.6	6.4
MW17B	01/25-26/00	97.42	8.24	89.14	NLPH	50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW17B	04/10/00	97.42	5.38	92.00	NLPH	<50	<50	710	—	<0.5	<0.5	<0.5	<0.5
MW17B	06/16/00	97.42	Property transferred to Valero Refining Company.										
MW17B	07/03/00	97.42	6.95	90.43	NLPH	<53	<50	840	—	<0.5	<0.5	<0.5	<0.5
MW17B	10/02/00	97.42	8.56	88.82	NLPH	<51	<50	990	—	<0.5	<0.5	<0.5	<0.5
MW17B	01/03/01	97.42	8.83	88.55	NLPH	52	<50	1,100	—	<0.5	<0.5	<0.5	<0.5
MW17B	04/05/01	97.42	6.67	90.71	NLPH	<50	<500	930	—	<0.5	<0.5	<0.5	<0.5
MW17B	07/02/01	97.42	9.55	87.83	NLPH	<50	<50	900	—	<0.5	<0.5	<0.5	0.76
MW17B	10/05/01	97.42	10.23	87.15	NLPH	<50	<50	1,200	1,700	<0.5	<0.5	<0.5	<0.5
MW17B	11/01/01	97.37	Well surveyed in compliance with AB 2886 requirements.										
MW17B	01/10/02	97.37	5.05	92.32	NLPH	<50.0	456	—	1,490	<0.50	<0.50	<0.50	<0.50
MW17B	04/03/02	97.37	5.43	91.94	NLPH	<50.0	1,210	979	1,020	<0.50	<0.50	<0.50	<0.50
MW17B	07/02/02	97.37	6.91	90.46	NLPH	<52	1,010	1,320	1,040	<0.5	<0.5	<0.5	<0.5
MW17B	10/03/02	97.37	8.45	88.92	NLPH	210	933	1,140	1,420	<0.5	<0.5	<0.5	<0.5
MW17B	01/06/03	97.37	5.02	92.35	NLPH	<50	1,030	890	807	<10.0	<10.0	<10.0	<10.0
MW17B	04/03/03	97.37	5.54	91.83	NLPH	<52	696	861	975	<0.50	<0.5	<0.5	<0.5
MW17B	07/08/03	97.37	6.37	91.00	NLPH	<50	404	567	640	<0.50	<0.5	<0.5	<0.5
MW17B	11/10/03	97.37	7.42	89.95	NLPH	<50	214	213	300	<0.50	<0.5	<0.5	<0.5
MW17B	02/20/04	97.37	3.60	93.77	NLPH	<50	74.9	—	189	<0.50	<0.5	<0.5	<0.5
MW17B	04/01/04	97.37	4.89	92.48	NLPH	<50	88.0	—	123	<0.50	<0.5	<0.5	<0.5
MW17B	08/19/04	97.37	7.15	90.22	NLPH	<50	85.0	109	103	<0.50	<0.5	<0.5	<0.5
MW17B	11/17/04	97.37	6.88	90.49	NLPH	<50	88.2	—	93.3	<0.50	<0.5	<0.5	<0.5
MW17B	03/01/05	97.37	3.83	93.54	NLPH	<50	58.9	—	59.8	<0.50	<0.5	<0.5	<0.5
MW17B	05/31/05	97.37	4.38	92.99	NLPH	<50	66.8	—	47.8	<0.50	<0.5	<0.5	<0.5
MW17B	08/30/05	97.37	6.02	91.35	NLPH	<50.0	<50.0	—	59.3	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW19	11/26/96	99.34	10.21	89.13	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW19	02/19/97	99.34	6.95	92.39	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW19	05/21/97	99.34	9.18	90.16	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW19	08/12/97	99.34	10.35	88.99	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW19	03/27/98	99.34	5.91	93.43	NLPH	—	<50	—	<2.0	<0.5	<0.5	<0.5	<0.5
MW19	04/23/98	99.34	6.27	93.07	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW19	07/23/98	99.34	8.51	90.83	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW19	10/21/98	99.35	9.70	89.65	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW19	01/18/99	99.35	9.15	90.20	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW19	04/19/99	99.35	6.28	93.07	NLPH	<50	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
MW19	07/14/99	99.35	8.71	90.64	NLPH	<50	<50	132	—	<0.5	<0.5	<0.5	<0.5
MW19	10/28/99	99.35	10.18	89.17	NLPH	<50	<50	2.8	—	<1	<1	<1	<1
MW19	01/25-26/00	99.35	10.21	89.14	NLPH	60	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW19	04/10/00	99.35	6.28	93.07	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW19	06/16/00	99.35	Property transferred to Valero Refining Company.										
MW19	07/03/00	99.35	8.65	90.70	NLPH	<53	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW19	10/02/00	99.35	9.95	89.40	NLPH	<51	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW19	01/03/01	99.35	10.43	88.92	NLPH	82	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW19	04/05/01	99.35	8.21	91.14	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW19	07/02/01	99.35	9.61	89.74	NLPH	<62	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW19	10/05/01	99.35	10.18	89.17	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW19	11/01/01	99.34	Well surveyed in compliance with AB 2886 requirements.										
MW19	01/10/02	99.34	5.42	93.92	NLPH	50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW19	04/03/02	99.34	7.19	92.15	NLPH	<50.0	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
MW19	07/02/02	99.34	8.60	90.74	NLPH	<54	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW19	10/03/02	99.34	10.06	89.28	NLPH	233	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW19	01/06/03	99.34	6.77	92.57	NLPH	74	<50.0	0.6	<0.50	<0.5	<0.5	<0.5	<0.5
MW19	04/03/03	99.34	7.35	91.99	NLPH	<51	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW19	07/08/03	99.34	7.90	91.44	NLPH	63	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW19	11/10/03	99.34	8.41	90.93	NLPH	61	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW19	02/20/04	99.34	4.50	94.84	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW19	04/01/04	99.34	6.65	92.69	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW19	08/19/04	99.34	9.14	90.20	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW19	11/17/04	99.34	9.06	90.28	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW19	03/01/05	99.34	5.57	93.77	NLPH	82	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW19	05/31/05	99.34	6.23	93.11	NLPH	92f	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW19	**08/30/05**	**99.34**	**7.99**	**91.35**	**NLPH**	**<50.0**	**<50.0**	**—**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW18B	11/26/96	98.91	9.15	89.76	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW18B	02/19/97	98.91	6.55	92.36	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	1.4
MW18B	05/21/97	98.91	8.59	90.32	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW18B	08/12/97	98.91	9.76	89.15	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW18B	03/27/98	98.91	5.63	93.28	NLPH	—	<50	—	14	<0.5	<0.5	<0.5	<0.5
MW18B	04/23/98	98.91	5.95	92.96	NLPH	—	<50	18	—	<0.5	<0.5	<0.5	<0.5
MW18B	07/23/98	98.91	7.96	90.95	NLPH	<50	<50	30	—	<0.5	<0.5	<0.5	<0.5
MW18B	10/21/98	98.92	9.06	89.86	NLPH	<50	<50	17	—	<0.5	<0.5	<0.5	<0.5
MW18B	01/18/99	98.92	8.53	90.39	NLPH	58	<50	19	—	<0.5	<0.5	<0.5	<0.5
MW18B	04/19/99	98.92	5.94	92.98	NLPH	94.1	<50	16.8	—	<0.5	<0.5	<0.5	<0.5
MW18B	07/14/99	98.92	8.08	90.84	NLPH	100.0	<50	15.6	—	1.8	4.5	0.99	5.5
MW18B	10/28/99	98.92	9.37	89.55	NLPH	<50	74	18	—	2.9	4	2.4	9.4
MW18B	01/25-26/00	98.92	9.73	89.19	NLPH	60	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW18B	4/10-11/00	98.92	6.86	92.06	NLPH	<50	<50	3.7	—	<0.5	<0.5	<0.5	<0.5
MW18B	06/16/00	98.92	Property transferred to Valero Refining Company.										
MW18B	07/03/00	98.92	8.08	90.84	NLPH	<50	<50	4.6	—	<0.5	<0.5	<0.5	<0.5
MW18B	10/02/00	98.92	9.22	89.70	NLPH	<51	<50	2.7	—	<0.5	<0.5	<0.5	<0.5
MW18B	01/03/01	98.92	9.97	88.95	NLPH	80	<50	2.8	—	<0.5	<0.5	<0.5	<0.5
MW18B	04/05/01	98.92	7.80	91.12	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW18B	07/02/01	98.92	9.11	89.81	NLPH	<56	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW18B	10/05/01	98.92	9.52	89.40	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW18B	11/01/01	98.91	Well surveyed in compliance with AB 2886 requirements.										
MW18B	01/10/02	98.91	5.52	93.39	NLPH	50.0	<50.0	—	0.70	<0.50	<0.50	<0.50	<0.50
MW18B	04/03/02	98.91	6.83	92.08	NLPH	<50.0	<50.0	1.20	0.8	<0.50	<0.50	<0.50	<0.50
MW18B	07/02/02	98.91	7.94	90.97	NLPH	<53	<50	2.4	1.10	<0.5	<0.5	<0.5	<0.5
MW18B	10/03/02	98.91	9.31	89.60	NLPH	207	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW18B	01/06/03	98.91	6.47	92.44	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW18B	04/03/03	98.91	6.93	91.98	NLPH	<51	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW18B	07/08/03	98.91	7.29	91.62	NLPH	60	<50.0	1.1	1.10	<0.50	<0.5	<0.5	<0.5
MW18B	11/10/03	98.91	8.70	90.21	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW18B	02/20/04	98.91	4.73	94.18	NLPH	<50	<50.0	—	1.00	<0.50	<0.5	<0.5	<0.5
MW18B	04/01/04	98.91	6.20	92.71	NLPH	<50	<50.0	—	1.6	<0.50	<0.5	<0.5	<0.5
MW18B	08/19/04	98.91	8.42	90.49	NLPH	56	<50.0	0.9	0.88	<0.50	<0.5	<0.5	<0.5
MW18B	11/17/04	98.91	8.51	90.40	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW18B	03/01/05	98.91	5.23	93.68	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW18B	05/31/05	98.91	5.66	93.25	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW18B	**08/30/05**	**98.91**	**7.26**	**91.65**	**NLPH**	**<50.0**	**<50.0**	**—**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW20A	06/16/00	98.65	Property transferred to Valero Refining Company.										
MW20A	10/05/01	98.65	9.46	89.19	NLPH	<50	<50	1,800	1,900	<0.5	<0.5	<0.5	<0.5
MW20A	11/01/01	98.65	Well surveyed in compliance with AB 2886 requirements.										
MW20A	01/10/02	98.65	5.03	93.62	NLPH	<50.0	614	—	1,630	0.60	<0.50	<0.50	<0.50
MW20A	04/03/02	98.65	6.51	92.14	NLPH	<50.0	2,020	1,540	1,600	0.50	<0.50	<0.50	<0.50
MW20A	07/02/02	98.65	7.71	90.94	NLPH	<57	3,430	4,240	1,680	<0.5	<0.5	<0.5	<0.5
MW20A	10/03/02	98.65	9.16	89.49	NLPH	127	1,380	1,720	1,860	0.5	<0.5	<0.5	<0.5
MW20A	01/06/03	98.65	6.22	92.43	NLPH	152	2,030	2,200	2,070	0.7	<0.5	<0.5	<0.5
MW20A	04/03/03	98.65	6.70	91.95	NLPH	<50	1,330	1,710	1,910	0.60	<0.5	<0.5	<0.5
MW20A	07/08/03	98.65	7.19	91.46	NLPH	60	401	445	478	0.70	<0.5	<0.5	<0.5
MW20A	11/10/03	98.65	8.39	90.26	NLPH	<50	204	126	129	0.80	<0.5	<0.5	<0.5
MW20A	02/20/04	98.65	4.39	94.26	NLPH	<50	358	—	80.6	4.10	1.6	6.6	9.2
MW20A	04/01/04	98.65	5.92	92.73	NLPH	62	212	—	43.8	0.50	<0.5	1.0	0.6
MW20A	08/19/04	98.65	8.14	90.51	NLPH	<50	62.2	27.4	25.3	0.50	<0.5	<0.5	<0.5
MW20A	11/17/04	98.65	8.15	90.50	NLPH	53	59.7	—	18.5	<0.50	<0.5	<0.5	<0.5
MW20A	03/01/05	98.65	4.91	93.74	NLPH	61	57.9	—	9.30	<0.50	<0.5	<0.5	<0.5
MW20A	05/31/05	98.65	5.31	93.34	NLPH	<50	63.2	—	7.00	<0.50	<0.5	<0.5	<0.5
MW20A	**08/30/05**	**98.65**	**6.92**	**91.73**	**NLPH**	**<50.0**	**<50.0**	**—**	**6.69**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW20B	06/16/00	98.62	Property transferred to Valero Refining Company.										
MW20B	10/05/01	98.62	9.41	89.21	NLPH	<50	220	600	760	<0.5	0.91	<0.5	<0.5
MW20B	11/01/01	98.62	Well surveyed in compliance with AB 2886 requirements.										
MW20B	01/10/02	98.62	4.86	93.76	NLPH	<50.0	606	—	1,500	1.20	<0.50	<0.50	7.30
MW20B	04/03/02	98.62	6.51	92.11	NLPH	<50.0	3,790	4,520	3,270	<0.50	<0.50	<0.50	<0.50
MW20B	07/02/02	98.62	7.67	90.95	NLPH	<52	1,770	2,140	3,600	<0.5	<0.5	<0.5	<0.5
MW20B	10/03/02	98.62	9.12	89.50	NLPH	114	2,120	2,550	2,920	0.9	<0.5	<0.5	<0.5
MW20B	01/06/03	98.62	6.15	92.47	NLPH	59	1,110	1,250	1,220	<0.5	<0.5	<0.5	<0.5
MW20B	04/03/03	98.62	6.64	91.98	NLPH	<51	340	121	123	2.50	1.1	<0.5	1.7
MW20B	07/08/03	98.62	7.14	91.48	NLPH	65	93.6	22.6	21.1	0.60	0.8	<0.5	<0.5
MW20B	11/10/03	98.62	8.31	90.31	NLPH	77	483	16.6	7.70	13.8	1.0	<0.5	1.2
MW20B	02/20/04	98.62	4.30	94.32	NLPH	<50	160	—	6.70	2.00	2.0	<0.5	<0.5
MW20B	04/01/04	98.62	5.89	92.73	NLPH	<50	127	—	4.3	1.20	<0.5	<0.5	<0.5
MW20B	08/19/04	98.62	8.10	90.52	NLPH	<50	<50.0	3.3	2.78	<0.50	<0.5	<0.5	<0.5
MW20B	11/17/04	98.62	8.12	90.50	NLPH	<50	64.4	—	1.60	<0.50	<0.5	<0.5	<0.5
MW20B	03/01/05	98.62	4.87	93.75	NLPH	64	<50.0	—	1.60	<0.50	<0.5	<0.5	0.7
MW20B	05/31/05	98.62	5.27	93.35	NLPH	<50	<50.0	—	2.50	<0.50	<0.5	<0.5	<0.5
MW20B	**08/30/05**	**98.62**	**6.80**	**91.82**	**NLPH**	**<50.0**	**<50.0**	**—**	**0.760**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
TW1	05/04/93 - Present Not Sampled.												
TW1	08/14/01 - Well destroyed.												
TW2	05/04/93 - Present Not Sampled.												
TW2	08/15/01 - Well destroyed.												

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
NLPH	=	No liquid-phase hydrocarbons present in well.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified) or 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified) or 8015B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8020 or 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
—	=	Not analyzed/Not measured/Not sampled.
<	=	Less than the indicated reporting limit shown by the laboratory.
<PQL	=	Less than the practical quantitation levels per Environmental Protection Agency (EPA) Federal Register.
<MDL	=	Less than the laboratory method detection limit.
µg/L	=	Micrograms per liter.
a	=	Presence of this compound confirmed by second column, however, the confirmation concentration differed from the reported result by more than a factor of two.
b	=	Elevation of casing altered during construction.
c	=	Well inaccessible.
d	=	Data lost due to PDA malfunction.
e	=	Well survey performed on 11/01/01 inadvertently listed as 99.31 feet.
f	=	TPHd result was not consistent with diesel fuel.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California
(Page 1 of 8)

Well ID #	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW1	Well Destroyed in 1987.							
MW2	01/13/88 - 08/12/97 Not analyzed for these analytes.							
MW2	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
MW2	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW2	06/16/00 - Property transferred to Valero Refining Company.							
MW2	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW2	11/10/03	—	—	—	<10.0	—	—	—
MW2	02/20/04	<0.50	<0.50	<0.50	73.0	<50.0	<0.50	—
MW2	04/01/04	—	—	—	<10.0	—	—	—
MW2	08/19/04	—	—	—	—	—	—	<50.0
MW2	11/17/04	—	—	—	—	—	—	—
MW2	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW2	05/31/05	—	—	—	—	—	—	<50.0
MW2	**08/30/05**	**—**	**—**	**—**	**—**	**—**	**—**	**<50.0**
MW3	Well Destroyed in 1989.							
MW4	01/13/88 - 08/12/97 Not analyzed for these analytes.							
MW4	03/27/98	—	—	<2.0	<100	<2.0	<2.0	—
MW4	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW4	06/16/00 - Property transferred to Valero Refining Company.							
MW4	07/03/00 - 07/02/01 Not analyzed for these analytes.							
MW4	08/15/01 - Well destroyed.							
MW5	01/13/88 - 08/12/97 Not analyzed for these analytes.							
MW5	03/27/98	—	—	<25	<1,200	<25	<25	<6,200
MW5	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW5	06/16/00 - Property transferred to Valero Refining Company.							
MW5	07/03/00 - 07/02/01 Not analyzed for these analytes.							
MW5	08/15/01 - Well destroyed.							
MW6	01/13/88 - 08/12/97 Not analyzed for these analytes.							
MW6	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
MW6	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW6	06/16/00 - Property transferred to Valero Refining Company.							
MW6	07/03/00 - 07/02/01 Not analyzed for these analytes.							
MW6	08/15/01 - Well destroyed.							

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW7	01/13/88 - 08/12/97 Not analyzed for these analytes.							
MW7	03/27/98	—	—	<13	<670	<13	<13	<3,300
MW7	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW7	06/16/00 - Property transferred to Valero Refining Company.							
MW7	07/03/00 - 07/02/01 Not analyzed for these analytes.							
MW7	08/15/01 - Well destroyed.							
MW8	01/13/88 - 08/12/97 Not analyzed for these analytes.							
MW8	03/27/98	—	—	<5.0	<250	<5.0	<5.0	<1,200
MW8	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW8	06/16/00 - Property transferred to Valero Refining Company.							
MW8	07/03/00 - 07/02/01 Not analyzed for these analytes.							
MW8	08/15/01 - Well destroyed.							
MW10	01/13/88 - 08/12/97 Not analyzed for these analytes.							
MW10	03/27/98	—	—	<12	<620	<12	<12	<3,100
MW10	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW10	06/16/00 - Property transferred to Valero Refining Company.							
MW10	07/03/00 - 07/02/01 Not analyzed for these analytes.							
MW10	08/15/01 - Well destroyed.							
MW11	01/13/88 - 04/10/00 Not analyzed for these analytes.							
MW11	06/16/00 - Property transferred to Valero Refining Company.							
MW11	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW11	11/10/03	—	—	—	11.5	—	—	—
MW11	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW11	04/01/04	—	—	—	<10.0	—	—	—
MW11	08/19/04	—	—	—	—	—	—	<50.0
MW11	11/17/04	—	—	—	—	—	—	—
MW11	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW11	05/31/05	—	—	—	—	—	—	<50.0
MW11	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW12A	06/22/89 - 08/12/97 Not analyzed for these analytes.							
MW12A	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
MW12A	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW12A	06/16/00 - Property transferred to Valero Refining Company.							
MW12A	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW12A	11/10/03	—	—	—	<10.0	—	—	—
MW12A	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW12A	04/01/04	—	—	—	<10.0	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW12A	08/19/04	—	—	—	—	—	—	<50.0
MW12A	11/17/04	—	—	—	—	—	—	—
MW12A	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW12A	05/31/05	—	—	—	—	—	—	<50.0
MW12A	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW12B	06/22/89 - 08/12/97 Not analyzed for these analytes.							
MW12B	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
MW12B	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW12B	06/16/00 - Property transferred to Valero Refining Company.							
MW12B	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW12B	11/10/03	—	—	—	<10.0	—	—	—
MW12B	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW12B	04/01/04	—	—	—	<10.0	—	—	—
MW12B	08/19/04	—	—	—	—	—	—	<50.0
MW12B	11/17/04	—	—	—	—	—	—	—
MW12B	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW12B	05/31/05	—	—	—	—	—	—	<50.0
MW12B	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW13A	06/22/89 - 04/10/00 Not analyzed for these analytes.							
MW13A	06/16/00 - Property transferred to Valero Refining Company.							
MW13A	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW13A	11/10/03	—	—	—	<10.0	—	—	—
MW13A	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW13A	04/01/04	—	—	—	<10.0	—	—	—
MW13A	08/19/04	—	—	—	—	—	—	<50.0
MW13A	11/17/04	—	—	—	—	—	—	—
MW13A	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW13A	05/31/05	—	—	—	—	—	—	<50.0
MW13A	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW13B	06/22/89 - 04/10/00 Not analyzed for these analytes.							
MW13B	06/16/00 - Property transferred to Valero Refining Company.							
MW13B	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW13B	11/10/03	—	—	—	<10.0	—	—	—
MW13B	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW13B	04/01/04	—	—	—	<10.0	—	—	—
MW13B	08/19/04	—	—	—	—	—	—	<50.0
MW13B	11/17/04	—	—	—	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW13B	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW13B	05/31/05	—	—	—	—	—	—	<50.0
MW13B	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW14A	06/22/89 - 04/10/00 Not analyzed for these analytes.							
MW14A	06/16/00 - Property transferred to Valero Refining Company.							
MW14A	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW14A	11/10/03	—	—	—	<26.5	—	—	—
MW14A	02/20/04	<0.50	4.80	<0.50	<0.50	<0.50	<0.50	—
MW14A	04/01/04	—	—	—	<10.0	—	—	—
MW14A	08/19/04	—	—	—	—	—	—	<50.0
MW14A	11/17/04	—	—	—	—	—	—	—
MW14A	03/01/05	<0.50	5.10	<0.50	<10.0	<0.50	<0.50	<50.0
MW14A	05/31/05	—	—	—	—	—	—	<50.0
MW14A	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW14B	06/22/89 - 04/10/00 Not analyzed for these analytes.							
MW14B	06/16/00 - Property transferred to Valero Refining Company.							
MW14B	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW14B	11/10/03	—	—	—	<10.0	—	—	—
MW14B	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW14B	04/01/04	—	—	—	<10.0	—	—	—
MW14B	08/19/04	—	—	—	—	—	—	<50.0
MW14B	11/17/04	—	—	—	—	—	—	—
MW14B	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW14B	05/31/05	—	—	—	—	—	—	<50.0
MW14B	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW15A	03/18/90 - 04/10/00 Not analyzed for these analytes.							
MW15A	06/16/00 - Property transferred to Valero Refining Company.							
MW15A	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW15A	11/10/03	—	—	—	<10.0	—	—	—
MW15A	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW15A	04/01/04	—	—	—	—	—	—	—
MW15A	08/19/04	—	—	—	—	—	—	<50.0
MW15A	11/17/04	—	—	—	—	—	—	—
MW15A	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW15A	05/31/05	—	—	—	—	—	—	<50.0
MW15A	**08/30/05**	—	—	—	—	—	—	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW15B	03/18/90 - 04/10/00 Not analyzed for these analytes.							
MW15B	06/16/00 - Property transferred to Valero Refining Company.							
MW15B	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW15B	11/10/03	—	—	—	<10.0	—	—	—
MW15B	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW15B	04/01/04	—	—	—	—	—	—	—
MW15B	08/19/04	—	—	—	—	—	—	<50.0
MW15B	11/17/04	—	—	—	—	—	—	—
MW15B	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW15B	05/31/05	—	—	—	—	—	—	<50.0
MW15B	**08/30/05**	**—**	**—**	**—**	**—**	**—**	**—**	**<50.0**
MW16A	03/18/90 - 04/10/00 Not analyzed for these analytes.							
MW16A	06/16/00 - Property transferred to Valero Refining Company.							
MW16A	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW16A	11/10/03	—	—	—	<10.0	—	—	—
MW16A	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW16A	04/01/04	—	—	—	<10.0	—	—	—
MW16A	08/19/04	—	—	—	—	—	—	<50.0
MW16A	11/17/04	—	—	—	—	—	—	—
MW16A	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW16A	05/31/05	—	—	—	—	—	—	<50.0
MW16A	**08/30/05**	**—**	**—**	**—**	**—**	**—**	**—**	**<50.0**
MW16B	03/18/90 - 04/10/00 Not analyzed for these analytes.							
MW16B	06/16/00 - Property transferred to Valero Refining Company.							
MW16B	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW16B	11/10/03	—	—	—	<10.0	—	—	—
MW16B	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW16B	04/01/04	—	—	—	<10.0	—	—	—
MW16B	08/19/04	—	—	—	—	—	—	<50.0
MW16B	11/17/04	—	—	—	—	—	—	—
MW16B	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW16B	05/31/05	—	—	—	—	—	—	<50.0
MW16B	**08/30/05**	**—**	**—**	**—**	**—**	**—**	**—**	**<50.0**
MW17A	06/22/89 - 04/10/00 Not analyzed for these analytes.							
MW17A	06/16/00 - Property transferred to Valero Refining Company.							
MW17A	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW17A	11/10/03	—	—	—	250	—	—	—
MW17A	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW17A	04/01/04	—	—	—	<10.0	—	—	—
MW17A	08/19/04	—	—	—	—	—	—	<50.0
MW17A	11/17/04	—	—	—	—	—	—	—
MW17A	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW17A	05/31/05	—	—	—	—	—	—	<50.0
MW17A	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW17B	03/18/90 - 04/10/00 Not analyzed for these analytes.							
MW17B	06/16/00 - Property transferred to Valero Refining Company.							
MW17B	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW17B	11/10/03	—	—	—	202	—	—	—
MW17B	02/20/04	<0.50	<0.50	<0.50	108	<0.50	<0.50	—
MW17B	04/01/04	—	—	—	<10.0	—	—	—
MW17B	08/19/04	—	—	—	—	—	—	<50.0
MW17B	11/17/04	—	—	—	—	—	—	—
MW17B	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW17B	05/31/05	—	—	—	—	—	—	<50.0
MW17B	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW18A	11/26/96 - 08/12/97 - Not analyzed for these analytes.							
MW18A	03/27/98	—	—	<2.0	<100	<2.0	<2.0	—
MW18A	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW18A	06/16/00 - Property transferred to Valero Refining Company.							
MW18A	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW18A	01/00/00	—	—	—	—	—	—	—
MW18A	11/10/03	—	—	—	<10.0	—	—	—
MW18A	02/20/04	<0.50	<0.50	<0.50	86.9	<0.50	<0.50	—
MW18A	04/01/04	—	—	—	<10.0	—	—	—
MW18A	08/19/04	—	—	—	—	—	—	<50.0
MW18A	11/17/04	—	—	—	—	—	—	—
MW18A	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW18A	05/31/05	—	—	—	—	—	—	<50.0
MW18A	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW18B	11/26/96 - 08/12/97 Not analyzed for these analytes.							
MW18B	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
MW18B	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW18B	06/16/00 - Property transferred to Valero Refining Company.							
MW18B	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW18B	11/10/03	—	—	—	<10.0	—	—	—
MW18B	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW18B	04/01/04	—	—	—	<10.0	—	—	—
MW18B	08/19/04	—	—	—	—	—	—	<50.0
MW18B	11/17/04	—	—	—	—	—	—	—
MW18B	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW18B	05/31/05	—	—	—	—	—	—	<50.0
MW18B	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW19	11/26/96 - 08/12/97 Not analyzed for these analytes.							
MW19	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
MW19	04/23/98 - 04/10/00 Not analyzed for these analytes.							
MW19	06/16/00 - Property transferred to Valero Refining Company.							
MW19	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW19	11/10/03	—	—	—	<10.0	—	—	—
MW19	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
MW19	04/01/04	—	—	—	<10.0	—	—	—
MW19	08/19/04	—	—	—	—	—	—	<50.0
MW19	11/17/04	—	—	—	—	—	—	—
MW19	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW19	05/31/05	—	—	—	—	—	—	<50.0
MW19	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW20A	06/16/00 - Property transferred to Valero Refining Company.							
MW20A	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW20A	11/10/03	—	—	—	209	—	—	—
MW20A	02/20/04	<0.50	<0.50	<0.50	604	<0.50	<0.50	—
MW20A	04/01/04	—	—	—	199	—	—	—
MW20A	08/19/04	—	—	—	—	—	—	<50.0
MW20A	11/17/04	—	—	—	—	—	—	—
MW20A	03/01/05	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	<50.0
MW20A	05/31/05	—	—	—	—	—	—	<50.0
MW20A	**08/30/05**	—	—	—	—	—	—	**<50.0**
MW20B	06/16/00 - Property transferred to Valero Refining Company.							
MW20B	07/03/00 - 07/08/03 Not analyzed for these analytes.							
MW20B	11/10/03	—	—	—	309	—	—	—
MW20B	02/20/04	<0.50	<0.50	<0.50	34.8	<0.50	<0.50	—
MW20B	04/01/04	—	—	—	<10.0	—	—	—
MW20B	08/19/04	—	—	—	—	—	—	<50.0
MW20B	11/17/04	—	—	—	—	—	—	—
MW20B	03/01/05	<0.50	<0.50	<0.50	12.0	<0.50	<0.50	<50.0

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW20B	05/31/05	---	---	---	---	---	---	<50.0
MW20B	**08/30/05**	---	---	---	---	---	---	**<50.0**
TW1	05/04/93 - 04/10/00 Not analyzed for these analytes.							
TW1	06/16/00 - Property transferred to Valero Refining Company.							
TW1	07/03/00 - 07/02/01 Not analyzed for these analytes.							
TW1	08/14/01 - Well destroyed.							
TW2	05/04/93 - 04/10/00 Not analyzed for these analytes.							
TW2	06/16/00 - Property transferred to Valero Refining Company.							
TW2	07/03/00 - present Not analyzed for these analytes.							
TW2	08/14/01 - Well destroyed.							

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
NLPH	=	No liquid-phase hydrocarbons present in well.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified) or 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified) or 8015B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8020 or 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
---	=	Not analyzed/Not measured/Not sampled.
<	=	Less than the indicated reporting limit shown by the laboratory.
<PQL	=	Less than the practical quantitation levels per Environmental Protection Agency (EPA) Federal Register.
<MDL	=	Less than the laboratory method detection limit.
µg/L	=	Micrograms per liter.
a	=	Presence of this compound confirmed by second column, however, the confirmation concentration differed from the reported result by more than a factor of two.
b	=	Elevation of casing altered during construction.
c	=	Well inaccessible.
d	=	Data lost due to PDA malfunction.
e	=	Well survey performed on 11/01/01 inadvertently listed as 99.31 feet.
f	=	TPHd result was not consistent with diesel fuel.

TABLE 2
CUMULATIVE SOIL ANALYTICAL DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California
(Page 1 of 7)

Sample ID	Sampling Date	Depth ft bgs	TPHd mg/Kg	TPHg mg/Kg	MTBE mg/Kg	B mg/Kg	T mg/Kg	E mg/Kg	X mg/Kg	Total BTEX mg/Kg	Total Lead mg/Kg	Oxygenates mg/Kg
EXCAVATION SAMPLES												
TP-1A	12/02/86	---	---	0.35	---	<0.001	0.002	---	0.014	---	---	---
TP-TB	12/02/86	---	---	110	---	2.3	1.1	---	22	---	---	---
TP-1C	12/02/86	---	---	470	---	13	6.4	---	100	---	---	---
TP-1D	12/02/86	---	---	360	---	6.1	0.73	---	110	---	---	---
TP-1E	12/02/86	---	---	77	---	0.42	0.14	---	5.7	---	---	---
TP-1F	12/02/86	---	---	69	---	0.49	0.12	---	5.3	---	---	---
TP-3A	12/02/86	---	---	<0.050	---	<0.001	<0.001	---	<0.001	---	---	---
TP-2A	12/02/86	---	---	8.4	---	0.031	0.19	---	1.4	---	---	---
S-4.5-D1	10/19/94	4.5	<5.0	7	---	<0.0050	<0.0050	0.012	0.0088	---	---	---
S-5-D2	10/19/94	5.0	<5.0	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---
S-5-D3	10/19/94	5.0	<5.0	<1.000	---	<0.0050	<0.0050	0.0057	<0.0050	---	---	---
S-5-D4	10/19/94	5.0	<5.0	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---
S-5-D5	10/19/94	5.0	<5.0	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---
S-5-D6	10/19/94	5.0	<5.0	<1.000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---
S-10-WOT	10/19/94	10.0	1,400	1,100	---	4.1	5.2	17	89	---	---	---
S-10-WOTNW	10/19/94	10.0	5.2	<1,000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---
S-10-WOTSW	10/19/94	10.0	<5.0	<1,000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---
S-9-HE	10/19/94	9.0	<5.0	<1,000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---
S-8.5-HW	10/19/94	8.5	<5.0	<1,000	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---
1-A	05/01/87	Composite	---	<1.0	---	<1.0	<1.0	---	<1.0	---	6	---
1-B	05/01/87	Composite	---	<1.0	---	<1.0	<1.0	---	<1.0	---	6	---
2-ABCD	05/01/87	Composite	---	124.3	---	<1.0	<1.0	---	10.8	---	8	---
3-AB	05/01/87	Composite	---	427.5	---	<1.0	1.6	---	28.8	---	3.9	---
4B	06/01/87	9.0	---	---	---	100	30	ND	20	---	ND	---
4C	06/01/87	14.0	---	---	---	ND	ND	ND	ND	---	ND	---
5B	06/01/87	9.0	---	---	---	ND	ND	ND	ND	---	ND	---
5C	06/01/87	14.0	---	---	---	60	600	100	330	---	ND	---
6B	06/01/87	9.0	---	---	---	ND	ND	ND	ND	---	ND	---
MONITORING WELLS												
MW-1	03/18/87	Composite	---	ND	---	ND	---	---	---	ND	---	---
MW-2	03/18/87	Composite	---	124	---	ND	---	---	---	11	---	---
MW-3	03/18/87	Composite	---	428	---	ND	---	---	---	29	---	---

TABLE 2
CUMULATIVE SOIL ANALYTICAL DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California
(Page 2 of 7)

Sample ID	Sampling Date	Depth ft bgs	TPHd mg/Kg	TPHg mg/Kg	MTBE mg/Kg	B mg/Kg	T mg/Kg	E mg/Kg	X mg/Kg	Total BTEX mg/Kg	Total Lead mg/Kg	Oxygenates mg/Kg
MW-4	06/04/87	9.0	—	ND	—	ND	—	—	—	ND	—	—
	06/04/87	14.0	—	ND	—	ND	—	—	—	ND	—	—
MW-5	06/04/87	9.0	—	54	—	ND	—	—	—	ND	—	—
	06/04/87	13.0	—	ND	—	ND	—	—	—	ND	—	—
MW-6	06/04/87	9.0	—	ND	—	ND	—	—	—	ND	—	—
MW-7	06/27/88	9.0	—	ND	—	ND	—	—	—	ND	—	—
	06/27/88	14.0	—	20	—	ND	—	—	—	ND	—	—
MW-8	06/30/88	14.0	—	ND	—	ND	—	—	—	ND	—	—
	06/30/88	19.0	—	ND	—	ND	—	—	—	ND	—	—
	06/30/88	25.0	—	ND	—	ND	—	—	—	ND	—	—
MW-9	06/30/88	11.0	—	ND	—	ND	—	—	—	ND	—	—
MW-10	07/01/88	10.0	—	ND	—	ND	—	—	—	ND	—	—
	07/01/88	12.0	—	550	—	4	—	—	—	81	—	—
	07/01/88	15.0	—	ND	—	ND	—	—	—	ND	—	—
MW-11	07/01/88	7.0	—	ND	—	ND	—	—	—	ND	—	—
	07/01/88	11.0	—	ND	—	ND	—	—	—	ND	—	—
MW-12A	03/28/89	22.0	—	2	—	ND	—	—	—	ND	—	—
	03/28/89	25.0	—	ND	—	ND	—	—	—	ND	—	—
	03/28/89	27.0	—	ND	—	ND	—	—	—	ND	—	—
MW-12B	03/27/89	14.0	—	ND	—	ND	—	—	—	ND	—	—
MW13A	03/29/89	23.0	—	ND	—	ND	—	—	—	ND	—	—
MW-13B	03/27/89	7.0	—	ND	—	ND	—	—	—	ND	—	—
	03/27/89	14.0	—	240	—	ND	—	—	—	ND	—	—
	03/27/89	21.0	—	ND	—	ND	—	—	—	ND	—	—

TABLE 2
CUMULATIVE SOIL ANALYTICAL DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Sample ID	Sampling Date	Depth ft bgs	TPHd mg/Kg	TPHg mg/Kg	MTBE mg/Kg	B mg/Kg	T mg/Kg	E mg/Kg	X mg/Kg	Total BTEX mg/Kg	Total Lead mg/Kg	Oxygenates mg/Kg
MW14A	03/30/89	21.0	---	ND	---	ND	---	---	---	ND	---	---
	03/30/89	26.0	---	ND	---	ND	---	---	---	ND	---	---
	03/30/89	31.0	---	ND	---	ND	---	---	---	ND	---	---
MW-15A	01/09/90	14.0	---	ND	---	ND	---	---	---	ND	---	---
	01/09/90	17.0	---	ND	---	ND	---	---	---	ND	---	---
MW-16A	01/10/90	11.0	---	ND	---	ND	---	---	---	ND	---	---
	01/10/90	15.0	---	ND	---	ND	---	---	---	ND	---	---
MW17A	01/10/90	9.0	---	ND	---	ND	---	---	---	ND	---	---
	01/10/90	18.0	---	ND	---	ND	---	---	---	ND	---	---
MW18B	10/01/96	5.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	10/01/96	10.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	10/01/96	15.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	10/01/96	20.0	---	0.92	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	10/01/96	25.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	10/01/96	30.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	10/01/96	35.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
MW19	10/02/96	5.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	10/02/96	10.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	10/02/96	15.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	10/02/96	20.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
MW20A	08/16/01	10.0	<2	<1	0.059	<0.001	<0.001	<0.001	<0.001	---	---	---
	08/16/01	20.0	<2	<1	0.44	<0.001	<0.001	<0.001	<0.001	---	---	---
MW20B	08/16/01	6.0	<2	<1	<0.001	<0.001	<0.001	<0.001	<0.001	---	---	---
	08/16/01	10.0	<2	<1	0.051	<0.001	<0.001	<0.001	0.0037	---	---	---
SOIL BORINGS												
B1	12/04/95	4.0-4.5	4	---	---	0.021	0.075	0.016	0.054	---	---	---
	12/04/95	10.0-10.5	11	---	---	<0.005	<0.0054	0.019	<0.02	---	---	---
	12/04/95	11.5-12.0	2.9	---	---	<0.005	<0.005	0.0053	<0.02	---	---	---
	12/04/95	13.0-13.5	18	---	---	<0.5	<0.5	1.5	2.5	---	---	---
	12/04/95	17.5-18.0	4.5	---	---	<0.005	<0.005	<0.005	<0.02	---	---	---

TABLE 2
CUMULATIVE SOIL ANALYTICAL DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California
(Page 4 of 7)

Sample ID	Sampling Date	Depth ft bgs	TPHd mg/Kg	TPHg mg/Kg	MTBE mg/Kg	B mg/Kg	T mg/Kg	E mg/Kg	X mg/Kg	Total BTEX mg/Kg	Total Lead mg/Kg	Oxygenates mg/Kg
B2	12/06/95	11.0-11.5	—	600	—	<3	<3	4.5	7	—	—	—
	12/06/95	12.5-13.0	—	37	—	<0.05	0.089	0.88	1.2	—	—	—
	12/06/95	14.0-14.5	—	83	—	<0.3	<0.3	1.2	2.6	—	—	—
	12/06/95	15.5-16.0	—	<1	—	0.013	<0.005	0.013	0.013	—	—	—
	12/06/95	17.0-17.5	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
B3	12/05/95	4.0-4.5	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/05/95	10.5-11.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/05/95	12.5-13.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/05/95	13.5-14.0	—	790	—	<5	<5	9.9	34	—	—	—
	12/05/95	16.5-17.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
B4	12/05/95	5.5-6.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/05/95	10.0-10.5	—	3.1	—	<0.005	<0.005	0.069	0.018	—	—	—
	12/05/95	11.5-12.0	—	1.9	—	<0.005	<0.005	<0.005	0.093	—	—	—
	12/05/95	13.0-13.5	—	1,800	—	13	6.5	16	16	—	—	—
	12/05/95	14.5-15.0	—	230	—	<3	<3	3.6	12	—	—	—
	12/05/95	17.5-18.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
B5	12/05/95	4.0-4.5	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/05/95	10.5-11.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/05/95	12.0-12.5	—	13	—	<0.3	<0.3	<0.3	<0.3	—	—	—
	12/05/95	13.5-14.0	—	6.3	—	0.049	0.02	0.036	0.019	—	—	—
	12/05/95	16.5-17.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
				<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
B6	12/06/95	5.5-6.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/06/95	10.0-10.5	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/06/95	11.5-12.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/06/95	14.5-15.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
B7	12/05/95	4.0-4.5	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/05/95	9.0-9.5	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/05/95	10.5-11.0	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—
	12/05/95	12.0-12.5	—	2	—	0.052	0.0051	0.14	0.28	—	—	—
	12/05/95	15.0-15.5	—	1.6	—	<0.005	<0.005	0.04	0.059	—	—	—
	12/05/95	18.0-18.5	—	<1	—	<0.005	<0.005	<0.005	<0.005	—	—	—

TABLE 2
CUMULATIVE SOIL ANALYTICAL DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Sample ID	Sampling Date	Depth ft bgs	TPHd mg/Kg	TPHg mg/Kg	MTBE mg/Kg	B mg/Kg	T mg/Kg	E mg/Kg	X mg/Kg	Total BTEX mg/Kg	Total Lead mg/Kg	Oxygenates mg/Kg
B8	12/04/95	4.0-4.5	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	12/04/95	10.0-10.5	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	12/04/95	11.5-12.0	---	430	---	<5	<5	<5	11	---	---	---
	12/04/95	14.5-15.0	---	21000	---	150	820	310	1300	---	---	---
	12/04/95	17.5-18.0	---	3400	---	10	72	55	150	---	---	---
	12/04/95	19.0-19.5	---	2	---	0.026	0.089	0.029	0.14	---	---	---
	12/04/95	22.0-22.5	---	1.5	---	0.011	0.021	0.012	0.056	---	---	---
	12/04/95	23.5-24.0	---	160	---	0.99	6.3	2.7	12	---	---	---
B9	12/06/95	4.0-4.5	---	1.3	---	0.0068	0.014	0.0085	0.035	---	---	---
	12/06/95	10.0-10.5	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	12/06/95	11.5-12.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	12/06/95	14.5-15.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
B10	12/06/95	5.0-5.5	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	12/06/95	11.0-11.5	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	12/06/95	12.5-13.0	---	1600	---	2.5	12	29	110	---	---	---
	12/06/95	14.0-14.5	---	<1	---	0.054	0.0058	0.014	0.026	---	---	---
	12/06/95	15.5-16.0	---	<1	---	0.0062	<0.005	0.011	0.031	---	---	---
B11	12/06/95	4.0-4.5	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	12/06/95	10.5-11.0	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
	12/06/95	15.0-15.5	---	<1	---	<0.005	<0.005	<0.005	<0.005	---	---	---
B12	07/21/05	5	<9.88	<5.50	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	---	---	ND
	07/21/05	10	<10.0	<4.02	0.0009	<0.00073	<0.0007	<0.0007	<0.0007	---	---	ND
	07/21/05	15	<9.88	51.6	<0.0010	0.0725	0.0183	0.303a	0.218	---	---	ND
	07/21/05	20	178b	2,160	<0.110	20.6	80.4	72.7	265	---	---	ND
B13	07/21/05	5	<10.2	<4.43	<0.0012	<0.0012	<0.0012	<0.0012	<0.0012	---	---	ND
	07/21/05	10	<10.2	<3.74	<0.0013	<0.0013	0.0051	0.0060	0.0209	---	---	ND
	07/21/05	15	<9.84	689	<0.0568	6.22	32.4	21.4c	86.0	---	---	ND
	07/21/05	20	12.1b	281	<0.100	19.0	97.9	42.9	175	---	---	ND
B14	07/20/05	5	<10.1	<4.21	<0.0013	<0.0013	<0.0013	<0.0013	<0.0013	---	---	ND
	07/22/05	10	<10.2	<6.34	<0.0013	<0.0013	<0.0013	<0.0013	<0.0013	---	---	ND
	07/22/05	15	38.9b	585	<0.0012	0.0931	0.0061	0.134c	0.0360	---	---	ND
	07/22/05	20	<10.1	246	<0.120	0.763	0.186	2.79	6.64	---	---	ND

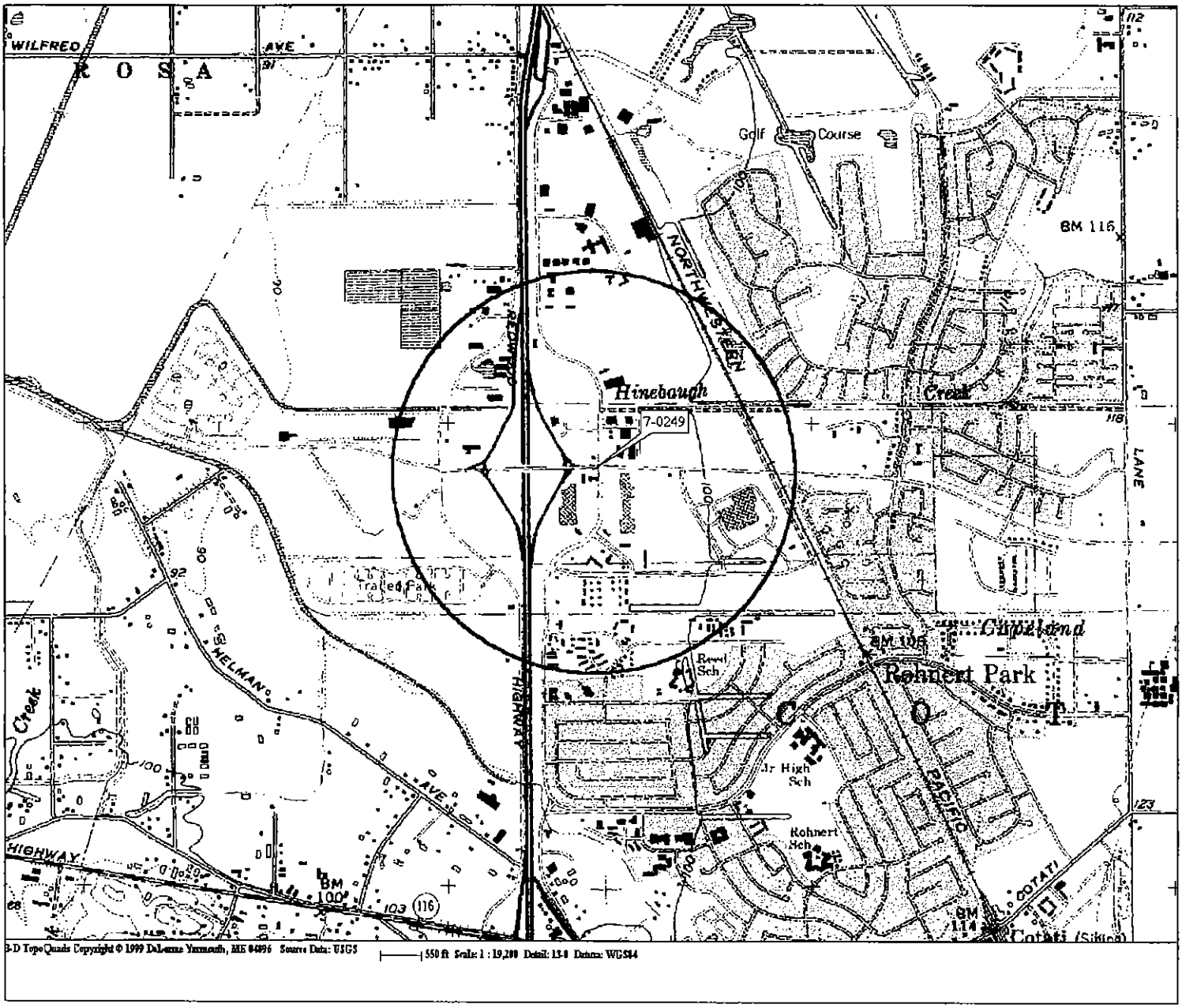
TABLE 2
CUMULATIVE SOIL ANALYTICAL DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Sample ID	Sampling Date	Depth ft bgs	TPHd mg/Kg	TPHg mg/Kg	MTBE mg/Kg	B mg/Kg	T mg/Kg	E mg/Kg	X mg/Kg	Total BTEX mg/Kg	Total Lead mg/Kg	Oxygenates mg/Kg
B15	07/20/05	5	<9.92	<3.98	<0.0009	<0.0009	<0.0009	<0.0009	<0.0009	---	---	ND
	07/22/05	10	<9.98	<6.30	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	---	---	ND
	07/22/05	15	<9.92	<5.50	<0.0012	<0.0012	<0.0012	<0.0012	<0.0012	---	---	ND
	07/22/05	20	<10.0	<5.81	0.0017	0.0023	<0.0011	<0.0011	<0.0011	---	---	ND
B16	07/21/05	5	<10.1	<5.67	<0.006	<0.006	<0.006	<0.006	<0.006	---	---	ND
	07/22/05	12	<10.1	<6.11	<0.0013	<0.0013	<0.0013	<0.0013	<0.0013	---	---	ND
	07/22/05	15	<10.0	<6.08	<0.0011	0.0012	<0.0011	<0.0011	<0.0011	---	---	ND
	07/22/05	20	<9.80	<5.55	<0.0012	<0.0012	<0.0012	<0.0012	<0.0012	---	---	ND
	07/22/05	25	<10.2	<5.64	<0.0012	0.0024	<0.0012	<0.0012	<0.0012	---	---	ND
B17	07/21/05	5	<10.2	<3.27	<0.0008	<0.0008	<0.0008	<0.0008	<0.0008	---	---	ND
	07/22/05	10	<10.0	<5.56	<0.0011	0.0012	<0.0011	<0.0011	<0.0011	---	---	ND
	07/22/05	15	<10.0	<5.49	<0.0011	0.0023	<0.0011	<0.0011	<0.0011	---	---	ND
	07/22/05	20	<9.88	<5.49	<0.0011	0.0048	0.0012	0.205	0.0059	---	---	ND
B18	07/21/05	5	<10.1	<4.52	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	---	---	ND
	07/22/05	10	<9.96	<5.73	<0.0013	<0.0013	<0.0013	<0.0013	<0.0013	---	---	ND
	07/22/05	15	<10.2	<7.06	<0.0013	0.0014	<0.0013	<0.0013	<0.0013	---	---	ND
	07/22/05	20	<10.2	<5.85	<0.0011	0.0048	<0.0011	<0.0011	<0.0011	---	---	ND
STOCKPILE SAMPLES												
SP-1-(1-4) Comp.	08/16/01	—	8.5	<10	0.017	<0.001	<0.001	<0.001	0.067	---	3.15	—
SP1 (1-4)	07/25/05	—	<10.0	<5.00	<0.0020	<0.0010	<0.0050	<0.0050	<0.0050	---	22.1	—

TABLE 2
CUMULATIVE SOIL ANALYTICAL DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Notes:

TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 or 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015 or 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
Total BTEX	=	Total benzene, toluene, ethylbenzene, and xylenes.
Total Lead	=	Total lead analyzed using EPA Method 6010B.
Oxygenates	=	Fuel Oxygenates including MTBE, ethyl tertiary butyl ether (ETBE), di-isopropyl ether (DIPE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), 1,2-dichloroethane (1,2-DCA), and ethylene dibromide (EDB) analyzed using EPA Method 8260B.
ft bgs	=	Feet below ground surface.
mg/Kg	=	Milligrams per kilogram.
<	=	Not detected at or above the stated laboratory reporting limit.
ND	=	Not detected at or above the laboratory reporting limit.
—	=	Not Analyzed.



EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

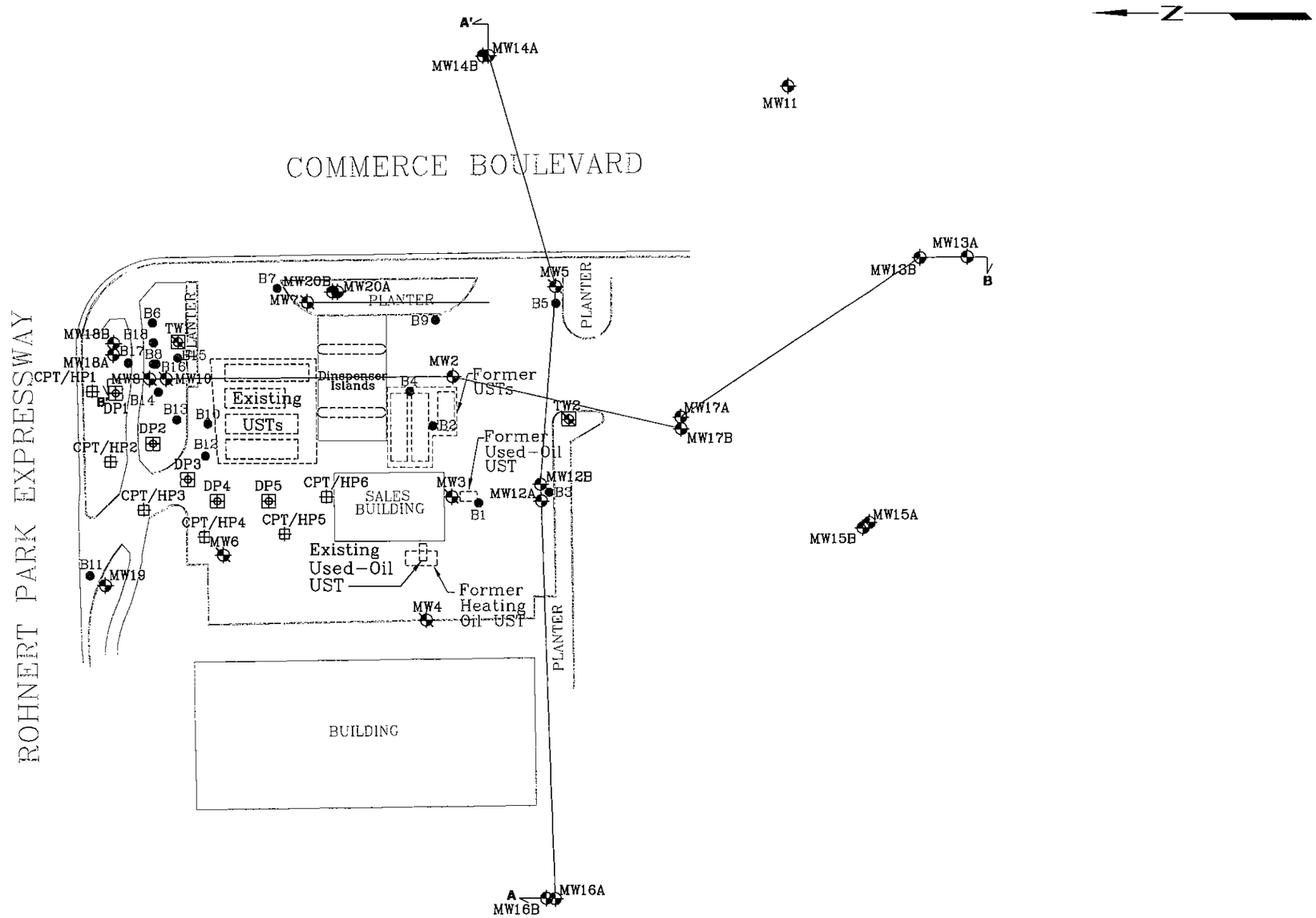
ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0249
6301 Commerce Boulevard
Rohnert Park, California

PROJECT NO. 2002

PLATE 1



APPROXIMATE SCALE

0 50 100 Feet

FN 2002003a-1_SP

B B' Cross Section Locations

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 7-0249
6301 Commerce Boulevard
Rohnert Park, California

EXPLANATION

MW20B Groundwater Monitoring Well

MW10 Destroyed Groundwater Monitoring Well

TW2 Destroyed Groundwater Recovery Well

B18 Soil Boring

DP5 Proposed Direct Push Sample

CPT/HP6 Proposed Cone Penetration Test Boring/ Hydropunch Boring

PROJECT NO. 2002

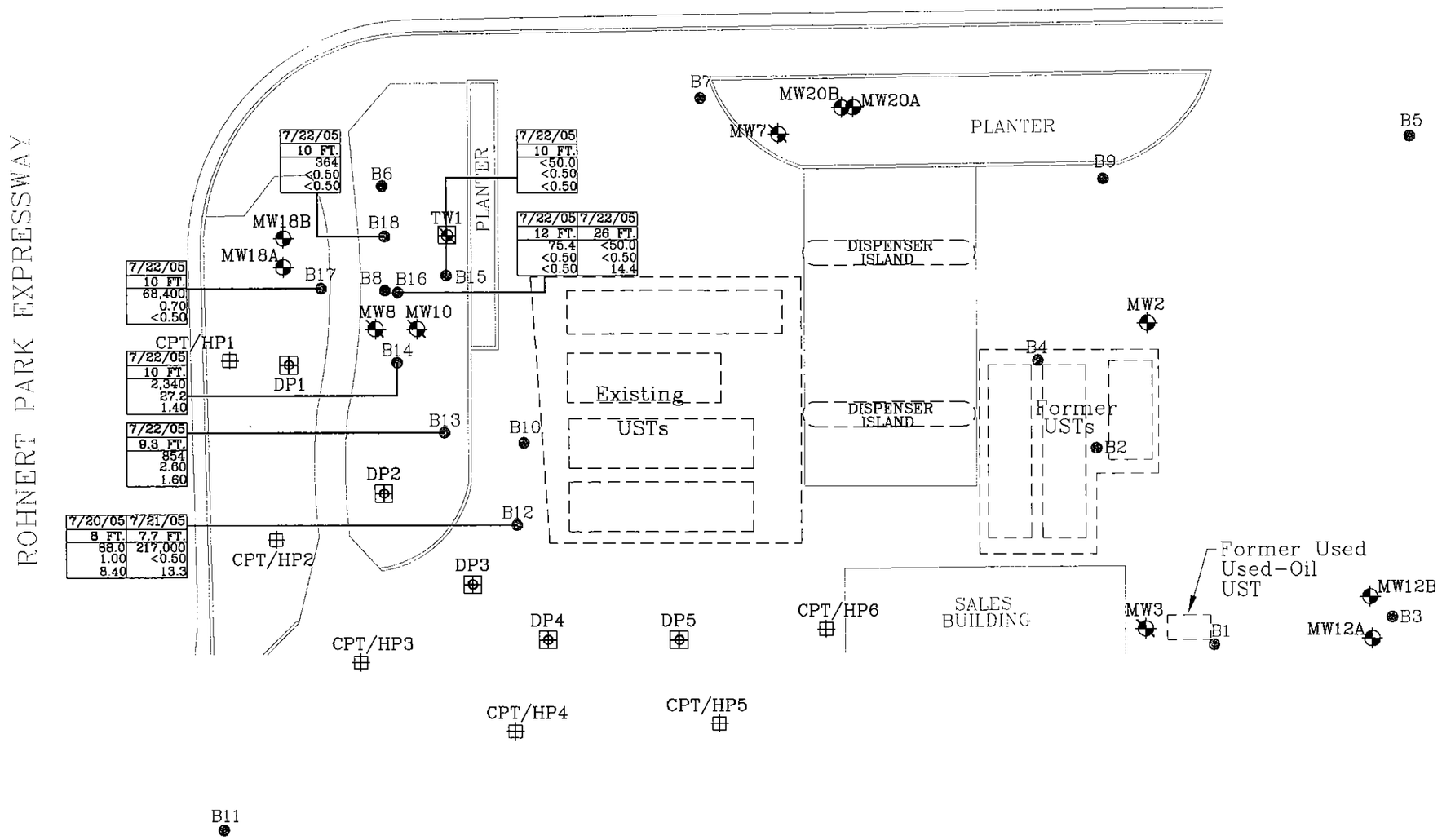
PLATE 2

Analyte Concentrations in ug/L

7/21/05	Date Sampled
7.7 FT.	Sample Depth
217,000	Total Petroleum Hydrocarbons as gasoline
<0.50	Benzene
13.3	Methyl Tertiary Butyl Ether

< Less Than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter



FN 2002003c_SP

APPROXIMATE SCALE

0 20 40 Feet

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT GRAB GROUNDWATER ANALYTICAL RESULTS

FORMER
EXXON SERVICE STATION 7-0249
6301 Commerce Boulevard
Rohnert Park, California

EXPLANATION

MW20B Groundwater Monitoring Well

MW10 Destroyed Groundwater Monitoring Well

TW2 Destroyed Groundwater Recovery Well

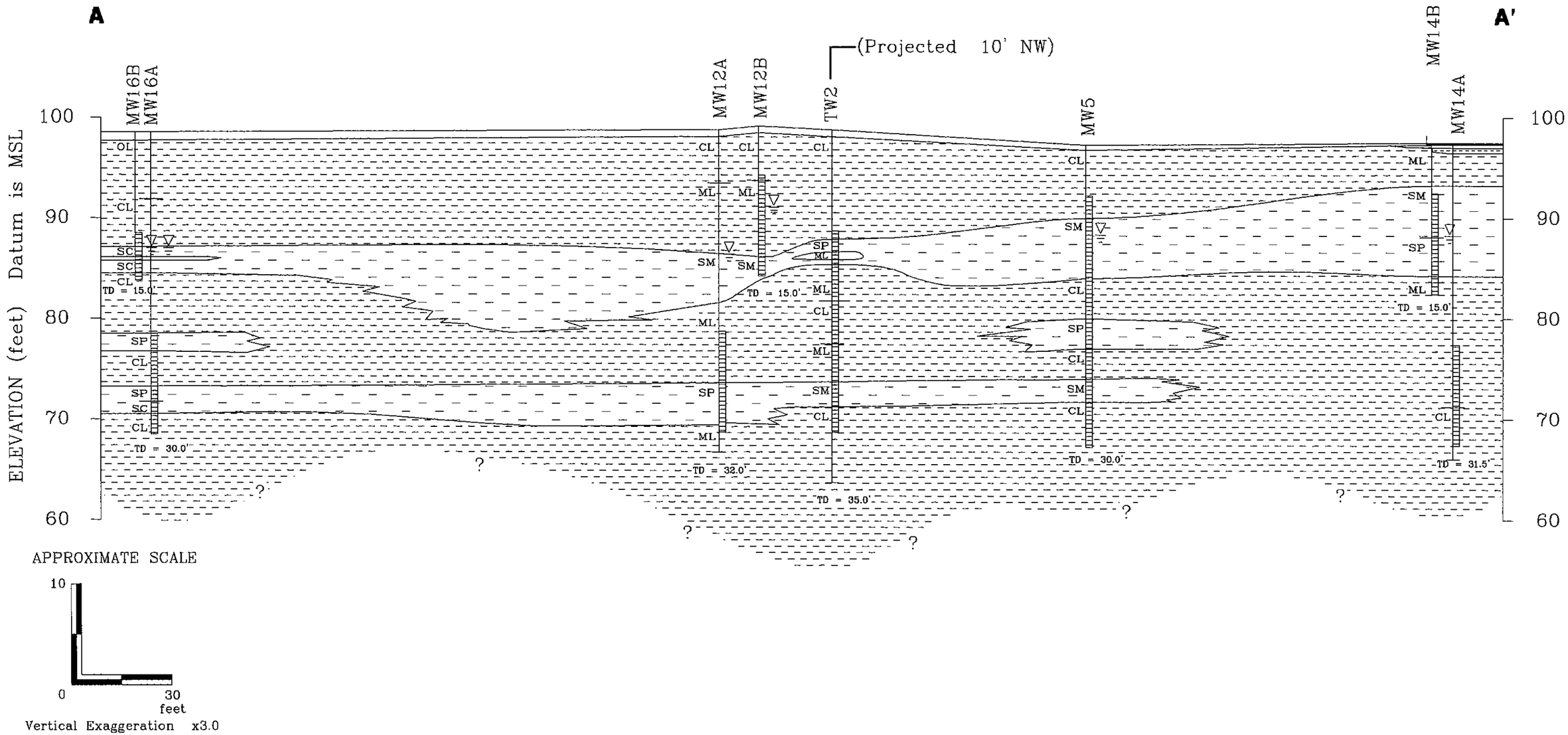
B18 Soil Boring

DP5 Proposed Direct Push Sample

CPT/HP6 Proposed Cone Penetration Test Boring/ Hydropunch Boring

PROJECT NO. 2002

PLATE 3



FN 2002xsaa'

ERI ENVIRONMENTAL RESOLUTIONS, INC.

CROSS SECTION A-A'

FORMER
EXXON SERVICE STATION 7-0249
6301 Commerce Boulevard
Rohnert Park, California

EXPLANATION

Sandy or Clayey Silt or Silty Clay or Clayey Silt

Silty or Clayey Sand

Encountered Groundwater

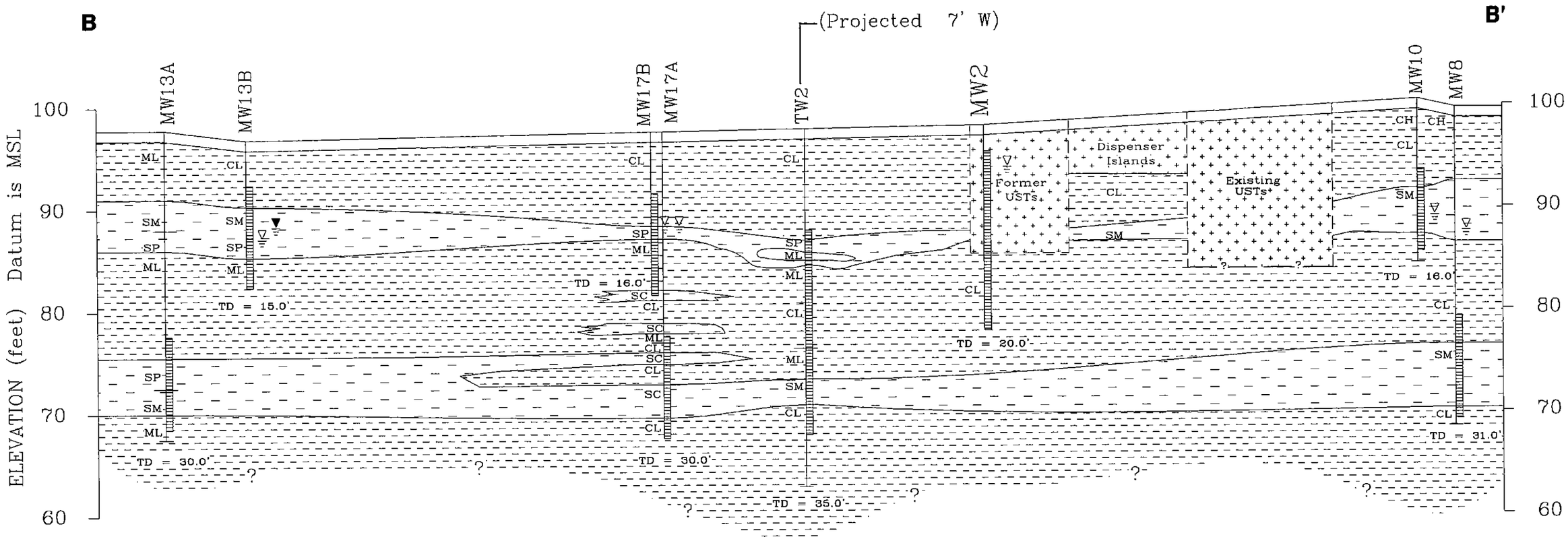
Static Groundwater

TD = Total Depth
MSL = Mean Sea Level

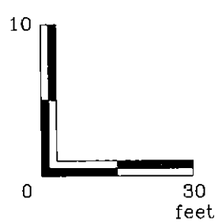
PROJECT NO. 2002

PLATE 4

March 9, 2001



APPROXIMATE SCALE



Vertical Exaggeration x3.0

FN 2002xsbb'2

ERI ENVIRONMENTAL RESOLUTIONS, INC.

CROSS SECTION B-B'

FORMER
EXXON SERVICE STATION 7-0249
6301 Commerce Boulevard
Rohnert Park, California

EXPLANATION

- Sandy or Clayey Silt or Silty Clay
- Silty or Clayey Sand, and Sand
- Fill
- Fill
- Encountered Groundwater
- Static Groundwater

TD = Total Depth
MSL = Mean Sea Level

PROJECT NO. 2002

PLATE 5

March 9, 2001

ATTACHMENT A

REGULATORY CORRESPONDENCE

200203X

COUNTY of SONOMA
DEPARTMENT OF HEALTH SERVICES

Rita Scardaci, MPH – Director
Sharon Aguilera – Assistant Director

Environmental Health Division
Walter L. Kruse - Director

September 20, 2005

Ms. Jennifer Sedlachek
Exxon Mobil Corp.
4096 Piedmont Avenue, #194
Oakland, CA 94611-5221

RECEIVED
SEP 22 2005
BY:

Re: Review of Additional Soil and Groundwater Investigation
6301 Commerce Blvd., Rohnert Park
Leaking Underground Storage Tank Site
SCDHS-EHD Site #00001439; NCRWQCB Site #1TSO122; CU Fund Claim #6135

Dear Ms. Sedlachek:

On September 2, 2005, this Department received the referenced report from Environmental Resolutions, Inc. (ERI) dated August 30, 2005. Thank you very much for this submittal. I have reviewed the report and note that it is recommended to perform additional investigation for further plume evaluation based on the results of the recent work. We generally concur with the recommended scope of work.

You are directed to submit a work plan to this Department by **December 22, 2005**.

State Water Resources Control Board Cleanup Fund has suspended the processing of cost pre-approvals; however, the site must be in compliance with this Department's directives to be eligible for funding.

Please contact me at (707) 565-6573 or by e-mail at dradford@sonoma-county.org if you have any questions or wish to discuss this further.

Sincerely,

Dale Radford

Dale Radford, P.E.
Civil Engineer
Leaking Underground Storage Tank
Local Oversight Program

DR

c: Mr. Luis Rivera, North Coast Regional Water Quality Control Board
Mr. David Charter, SWRCB Cleanup Fund
Mr. John Bobbitt, Environmental Resolutions, Inc.
Mr. Jason L. Pahlmeyer, P.O. Box 2410, Napa, Ca 94558-0241

Paula M. Sime

From: Paula Sime [paulasime@sbcglobal.net]
Sent: Monday, December 19, 2005 3:06 PM
To: Paula M. Sime
Cc: Jim F. Chappell
Subject: FW: Due Date Extension Request
Attachments: Dale Radford.vcf

-----Original Message-----
From: Dale Radford [mailto:DRADFORD@sonoma-county.org]
Sent: Monday, December 19, 2005 7:26 AM
To: paulasime@sbcglobal.net
Subject: Re: Due Date Extension Request

Paula,

Thank you for the communication about the upcoming work plan submittal deadline. Your request for extension is granted. Please contact me if you have any questions or wish to discuss this further.

Dale Radford, P.E.
Civil Engineer
County of Sonoma
Department of Health Services
Environmental Health Division
Leaking Underground Storage Tank
Local Oversight Program
475 Aviation Blvd., Suite 220
Santa Rosa, CA 95403
direct line: 707-565-6573
fax: 707-565-6525

dradford@sonoma-county.org

>>> "Paula Sime" <paulasime@sbcglobal.net> 12/16/2005 10:51 AM >>>
Dale,

Per our telephone communications, I would like to request an extension on the due date for ERI's work plan for additional on-site assessment at Former Exxon Service Station 7-0249, 6301 Commerce Boulevard, Rohnert Park. I would like to extend the due date from December 22, 2005 to January 13, 2006 to allow for completion of the work plan and client review. Please contact me at the number below, or by e-mail to psime@eri-us.com, with any questions or comments. Thank you very much.

Paula Sime
Environmental Resolutions, Inc.
(707) 766-2026

ATTACHMENT B

FIELD PROTOCOL

FIELD PROTOCOL

Site Safety Plan

Field work will be performed by ERI personnel in accordance with a Site Safety Plan developed for the site. This plan describes the basic safety requirements for the subsurface investigation and the drilling of soil borings at the work site. The Site Safety Plan is applicable to personnel and subcontractors of ERI. Personnel at the site are informed of the contents of the Site Safety Plan before work begins. A copy of the Site Safety Plan is kept at the work site and is available for reference by appropriate parties during the work. The ERI geologist will act as the Site Safety Officer.

Drilling of Soil Borings

Prior to the drilling of soil borings, ERI will acquire necessary permits from the appropriate agency(ies). ERI will also contact Underground Service Alert (USA) and a private underground utility locator (per ExxonMobil protocol) before drilling to help locate public utility lines at the site. ERI will clear the proposed locations to a depth of approximately 4 or 8 feet (depending on the location), before drilling to reduce the risk of damaging underground structures.

The soil borings will be advanced using dual-tube or direct-push technology. A dual tube system consists of a large diameter (up to 3.5 inches) outer rod which serves as a temporary drive casing nested with an inner sample rods and sample barrel (up to 2.6 inches) used to obtain and retrieve the soil cores. The dual tubes are simultaneously pushed, pounded, or vibrated into the ground.

As the rods are advanced, soil is forced up inside of a three-foot sample barrel that is attached to the end of the inner rods. Soil samples are collected in stainless steel or clear plastic sample liners inside the sample barrel as both rods are advanced. After being driven three feet, the inner rods and sample barrel are retrieved, and the sample liners are removed from the sample barrel and are either package for chemical analysis or visually inspected for lithologic identification. Clean empty liners are placed into a new three foot sample barrel and attached to the rods and lowered to the bottom of the hole and the process is repeated until the total depth of the borehole is reached.

The larger outer diameter rods are left in place while the inner rod and sample barrel is retrieved. This prevents the borehole from collapsing and ensures that the soil samples are collected from the targeted depth rather than potentially be contaminated with slough from higher up in the borehole.

The drive casing, sampling rods, sample barrels, and tools will be steam-cleaned before use and between boreholes to minimize the possibility of cross-hole contamination. The rinsate will be contained in drums and stored on site. ERI will coordinate with Exxon Mobil for appropriate disposal of the rinsate.

Drilling will be performed under the observation of a field geologist, and the earth materials in the borings will be identified using visual and manual methods, and classified as drilling progresses using the Unified Soil Classification System.

Soil samples will be monitored with a photo-ionization detector (PID), which measures hydrocarbon concentrations in the ambient air or headspace above the soil sample. Field instruments such as the PID are useful for indicating relative levels of hydrocarbon vapors, but do not detect concentrations of hydrocarbons with the same precision as laboratory analyses. Soil samples selected for possible chemical analysis will be sealed promptly with Teflon® tape and plastic caps. The samples will be labeled and placed in iced storage for transport to the laboratory. Chain-of-Custody records will be initiated by the geologist in the field, updated throughout handling of the samples, and sent with the samples to the laboratory. Copies of these records will be in the final report. Cuttings generated during drilling will be placed on plastic sheeting and covered and left at the site. ERI will coordinate with Exxon Mobil for the soil to be removed to an appropriate disposal facility.

Cone Penetration Test Borings

Cone Penetration Test (CPT) borings will be advanced using direct push technology under the observation of a field geologist.

Hydropunch Sampling

The Hydropunch® sampler (or similar) provides a method for collecting groundwater samples at multiple depths in the same borehole. To sample groundwater, the sample tool is pushed to the selected depth beneath the water table, then withdrawn to expose an inlet screen. Alternatively, a temporary casing is placed within the casing. A water sample is then collected and promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

Borehole Grouting

After soil and grab groundwater sampling have been completed, all boreholes will be backfilled with cement grout containing less that 5 percent pure sodium bentonite. The grout will be pumped through a tremie pipe positioned at the bottom of the boreholes.