ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

October 12, 2005

Ms. Colleen Stone
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

RE: Former Exxon RAS #7-2639/1124 Sebastopol Road, Santa Rosa, California.

Dear Ms. Stone:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Third Quarter 2005,*** dated October 12, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities regarding the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2005, dated October 12, 2005.

cc: w/ attachment
Mr. Paul Lowenthal, City of Santa Rosa Fire Department
Mr. Jim Seymour
Mr. Karl Joost

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ERI
ENVIRONMENTAL RESOLUTIONS, INC.

October 12, 2005
ERI 245613.Q053

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Third Quarter 2005
Former Exxon Service Station 7-2639
1124 Sebastopol Road, Santa Rosa, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is occupied by Triple S Tire.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		08/03/05
Wells gauged and sampled:		MW5A, MW5B, MW6A, MW6B, MW7B
Wells gauged only:		MW7A
Presence of NAPL:		Not observed
Concurrently sampled:		Quik Stop Station, No. 35, McMinn Avenue
Data provided by:		Compliance and Closure, Inc., Danville, California
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, 1,2-DCA
Waste disposal:		37 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 08/05/05

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Ms. Colleen Stone
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Paul Lowenthal
City of Santa Rosa Fire Department
955 Sonoma Avenue
Santa Rosa, California 95404

Mr. Jim Seymour
706 Cowper Street
Palo Alto, California 94301

Mr. Karl Joost
1589 Baird Road
Santa Rosa, California 95409

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

PROFESSIONAL GEOLOGIST
HEIDI L. DIEFFENBACH-CARLE
No. 6793
EXP. 03/31/06
STATE OF CALIFORNIA

Sincerely,
Environmental Resolutions, Inc.

Karen F. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

SCANNED IMAGE

Attachments:	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Well Construction Details
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map, Upper Water-Bearing Zone
	Plate 4:	Groundwater Elevation Map, Lower Water-Bearing Zone
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Cumulative Groundwater Monitoring and Sampling Data for Quik Stop No. 35
	Attachment C:	Field Notes, Laboratory Analytical Report, and Chain-of-Custody Record
	Attachment D:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California
(Page 1 of 9)

Well ID # (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X	Motor Oil
					<—ug/L—>								
MW1	05/12/95	NLPH	3.77	130.64	—	16,000	—	—	390	210	1,200	2,100	—
(134.41)	07/18/95	NLPH	8.48	125.93	—	23,000	—	—	460	180	1,400	2,000	—
	11/13/95	NLPH	13.66	120.75	3,500	20,000	<500	—	<100	<100	1,300	1,100	—
	01/04/96	NLPH	6.51	127.90	—	17,000	540	—	220	340	930	1,200	—
	04/08/96	NLPH	3.35	131.06	2,800	14,000	670	—	210	100	730	940	—
	07/09/96	NLPH	8.34	126.07	3,100 a	13,000	1,200	—	290	90	780	780	—
	10/14/96	NLPH	13.52	120.89	3,300 a	21,000	<50	—	85	130	1,400	1,300	—
	01/09/97	NLPH	2.95	131.46	5,000 a	15,000	1,200	—	340	140	820	790	—
	04/07/97	NLPH	6.38	128.03	4,500 a	13,000 b	1,800	—	100	49	650	630	—
	07/08/97	NLPH	10.79	123.62	3,700 a	18,000	450	—	210	66	760	520	—
	10/06/97	NLPH	13.52	120.89	6,500 a	17,000	540	—	220	110	1,100	750	—
	01/12/98	NLPH	4.11	130.30	3,800 a	13,000	490	—	260	87	730	620	—
	04/13/98	NLPH	3.47	130.94	2,700 a	15,000	630	—	210	<50	690	560	—
	07/13/98	NLPH	7.49	126.92	2,800 a	8,900	620	—	130	47	430	360	—
	10/12/98	NLPH	12.08	122.33	3,000 a	18,000	780	—	130	65	730	510	—
	03/19/99	NLPH	3.30	131.11	2,500	7,400	430	—	120	26	360	270	—
	06/29/99	NLPH	8.10	126.31	3,140	15,900	—	93.9	193	<100	340	288	—
	09/22/99	NLPH	12.56	121.85	4,890c	12,700	—	310	<50	51.0	<50	255	—
	12/08/99	NLPH	10.92	123.49	1,100	4,200	270.0	<5	50	20	83	24	—
	03/23/00	NLPH	3.32	131.09	1,100	8,400	160.0	380	27	11	110	363	—
	04/17/00	NLPH	3.97	130.44	—	—	—	—	—	—	—	—	—
	06/05/00	NLPH	6.88	127.53	1,820	11,800	109e	—	20.6e	17.8e	385	296	—
	09/05/00	NLPH	11.95	122.46	1,200	4,500	51	37	41	22	270	166.5	—
	12/04/00	NLPH	10.53	123.88	1,000	5,400	69	75	39	17	220	113.5	—
	02/23/01	Well Properly Destroyed											
MW2	05/12/95	NLPH	5.16	130.56	—	10,000	—	—	430	130	560	1,200	—
(135.72)	07/18/95	NLPH	9.80	125.92	—	6,700	—	—	110	24	230	450	—
	11/13/95	NLPH	14.97	120.75	690	2,200	130	—	64	13	80	160	—
	01/04/96	NLPH	7.88	127.84	—	2,200	<2.5	—	20	<0.50	67	130	—
	04/08/96	NLPH	4.75	130.97	1,700	9,700	<50	—	280	110	490	680	—
	07/09/96	NLPH	9.27	126.45	680 a	3,200	370	—	170	<10	120	160	—
	10/14/96	NLPH	14.83	120.89	360 a	2,000	<25	—	41	13	40	64	—
	01/09/97	NLPH	4.41	131.31	3,800 a	11,000	1,500	—	220	150	620	420	—
	04/07/97	NLPH	7.75	127.97	1,600 a	5,500	130	—	130	<25	220	250	—
	07/08/97	NLPH	12.02	123.70	440 a	2,700	50	—	28	<5.0	48	66	—
	10/06/97	NLPH	14.84	120.88	380 a	1,500	46	—	21	5.9	61	77	—
	01/12/98	NLPH	5.47	130.25	540 a	2,700	140	—	50	12	110	180	—
	04/13/98	NLPH	4.90	130.82	1,700 a	7,400	130	—	140	49	380	450	—
	07/13/98	NLPH	8.80	126.92	1,200 a	5,400	380	—	180	19	110	130	—
	10/12/98	NLPH	13.39	122.33	600 a	3,400	100	—	21	<20	77	110	—
	03/19/99	NLPH	4.77	130.95	1,800	11,000	280	—	65	74	500	740	—
	06/29/99	NLPH	9.40	126.32	1,870	112,000	—	<25	436	128	2,200	3,920	—
	09/22/99	NLPH	13.89	121.83	1,940c	8,700	—	<50	<50	<50	<50	300	—
	12/08/99	NLPH	12.26	123.46	1,600	9,700	100	<5	37	64	620	1,029	—
	03/23/00	NLPH	3.32	132.40	1,400	9,900	190	91	55	65	610	855	—
	04/17/00	NLPH	5.38	130.34	—	—	—	—	—	—	—	—	—
	06/05/00	NLPH	8.22	127.50	608	5,100	99.8	—	23.6	15.9e	149	249	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X	Motor Oil
					<—ug/L—>								
MW2 (cont.)	09/05/00	NLPH	13.29	122.43	670	2,500	<10	9.0	17	20	160	214.3	—
(135.72)	10/24/00	NLPH	14.82	120.90	—	—	—	—	—	—	—	—	—
	12/04/00	NLPH	11.86	123.86	770	2,100	<2	—	9.8	11	120	143.6	—
	02/23/01	Well Properly Destroyed											
MW3	05/12/95	NLPH	5.32	130.32	—	12,000	—	—	110	110	810	880	—
(135.64)	07/18/95	NLPH	9.91	125.73	—	9,600	—	—	76	43	400	270	—
	11/13/95	NLPH	15.33	120.31	4,000	13,000	620	—	130	<50	800	170	—
	01/04/96	NLPH	7.99	127.65	—	11,000	33	—	230	380	600	470	—
	04/08/96	NLPH	4.86	130.78	2,800	13,000	580	—	270	130	790	590	—
	07/09/96	NLPH	9.38	126.26	2,200 a	7,900	910	—	210	34	340	190	—
	10/14/96	NLPH	15.16	120.48	2,200 a	14,000	<50	—	60	42	710	180	—
	01/09/97	NLPH	4.41	131.23	1,500 a	6,500	99	—	63	48	260	460	—
	04/07/97	NLPH	7.86	127.78	2,900 a	9,200 b	1,400	—	99	51	420	300	—
	07/08/97	NLPH	12.18	123.46	2,700 a	8,100	960	1,300	150	43	160	89	—
	10/06/97	NLPH	15.03	120.61	3,400 a	9,700	480	—	160	38	530	140	—
	01/12/98	NLPH	5.60	130.04	2,100 a	10,000	1,300	—	240	93	560	360	—
	04/13/98	NLPH	4.99	130.65	2,300 a	8,300	420	—	150	34	450	270	—
	07/13/98	NLPH	8.93	126.71	2,300 a	3,000	180	—	22	<10	54	81	—
	10/12/98	NLPH	13.84	121.80	2,300 a	15,000	570	—	100	44	500	170	—
	03/19/99	NLPH	4.82	130.82	1,800	5,500	210	—	93	18	90	73	—
	06/29/99	NLPH	9.50	126.14	1,630	4,950	—	95.9	77.7	11.1	11.3	16.9	—
	09/22/99	NLPH	14.33	121.31	2,200c	9,550	—	159	235	26.0	245	99.0	—
	12/08/99	NLPH	12.40	123.24	1,100	3,000	1,500	1,400	49	25	82	36	—
	03/23/00	NLPH	4.78	130.86	1,300	4,600	380	410	41	14	110	95	—
	04/17/00	NLPH	5.43	130.21	—	—	—	—	—	—	—	—	—
	06/05/00	NLPH	8.30	127.34	849	4,580	82.7	—	13.4e	4.04e	11.8	40.1	—
	09/05/00	NLPH	13.73	121.91	1,100	3,100	86.0	49.0	41	21	170	58.5	—
	12/04/00	NLPH	11.97	123.67	1,000	4,600	360	290	37	19	100	34	—
	02/23/01	Well Properly Destroyed											
MW4	05/12/95	NLPH	6.35	128.89	—	19,000	—	—	1,100	870	380	2,500	—
(135.24)	07/18/95	NLPH	11.99	123.25	—	13,000	—	—	920	500	600	1,300	—
	11/13/95	NLPH	17.85	117.39	2,700	14,000	<500	—	2,000	140	750	540	—
	01/04/96	NLPH	9.57	125.67	—	8,900	180	—	500	310	170	800	—
	04/08/96	NLPH	5.17	130.07	730	1,700	200	—	66	13	26	20	—
	07/09/96	NLPH	11.38	123.86	2,100 a	7,800	1,000	—	540	320	550	770	—
	10/14/96	NLPH	17.99	117.25	2,800 a	18,000	1,500	—	2,300	300	1,100	1,700	—
	01/09/97	NLPH	5.28	129.96	2,600 a	13,000	930	—	560	330	110	1,700	—
	04/07/97	NLPH	9.17	126.07	1,000 a	3,500	62	—	75	110	150	380	—
	07/08/97	NLPH	14.80	120.44	2,000 a	9,100	290	—	210	90	370	490	—
	10/06/97	NLPH	18.10	117.14	5,100 a	22,000	1,200	—	1,800	470	1,500	2,200	—
	01/12/98	NLPH	6.09	129.15	2,700 a	11,000	140	—	320	230	440	900	—
	04/13/98	NLPH	5.24	130.00	1,900 a	6,700	220	—	170	140	290	640	—
	07/13/98	NLPH	9.97	125.27	840 a	8,400	470	—	63	11	110	95	—
	10/12/98	NLPH	16.21	119.03	1,700 a	9,300	630	—	630	84	380	450	—
	03/19/99	NLPH	5.03	130.21	6,500	5,700	200	—	100	75	130	440	—
	06/29/99	NLPH	10.70	124.54	1,160	33,100	—	61.1	156	<50	394	649	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California
(Page 3 of 9)

Well ID # (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X	Motor Oil
					<—ug/L—>								
MW4 (cont.)	09/22/99	NLPH	16.78	118.46	1,770c	8,840	—	88.6	250	80.0	320	450	—
(135.24)	12/08/99	NLPH	14.13	121.11	1,900	6,500	<50	<5	260	100	430	840	—
	03/23/00	NLPH	4.87	130.37	1,400	5,900	82.00	68.00	57	47	190	720	—
	04/17/00	NLPH	5.58	129.66	—	—	—	—	—	—	—	—	—
	06/05/00	NLPH	9.30	125.94	1,940	9,760	119	—	12.2e	19.9e	135	514	—
	09/05/00	NLPH	15.77	119.47	1,400	2,100	160	110	62	18	51	77	—
	12/04/00	NLPH	13.67	121.57	2,100	4,200	110	98	54	32	87	233	—
	02/23/01	Well Properly Destroyed											
MW5A	03/23/00	NLPH	3.82	132.19	140	230	5.90	<5	9.3	3	7.9	10.3	—
(136.01)	04/17/00	NLPH	6.87	129.14	—	—	—	—	—	—	—	—	—
	06/05/00	NLPH	6.71	129.30	80.7	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5	—
	09/05/00	NLPH	7.53	128.48	—	—	—	—	—	—	—	—	—
	10/24/00	NLPH	7.53	128.48	—	—	—	—	—	—	—	—	—
	12/04/00	NLPH	7.82	128.19	f	f	f	f	f	f	f	f	f
	03/01/01	NLPH	7.80	128.21	f	f	f	f	f	f	f	f	f
	06/01/01	NLPH	7.59	128.42	f	f	f	f	f	f	f	f	f
	08/29/01	NLPH	f	f	f	f	f	f	f	f	f	f	f
	09/11/01	NLPH	8.52	127.49	h	h	h	h	h	h	h	h	h
	10/16/01	NLPH	f	f	h	h	h	h	h	h	h	h	h
	11/13/01	NLPH	7.36	129.05	f	<50	<2	—	<0.5	<0.5	0.64	<0.5	—
	12/11/01	NLPH	4.82	131.19	h	h	h	h	h	h	h	h	h
	01/15/02	NLPH	4.60	131.51	h	h	h	h	h	h	h	h	h
	02/12/02	NLPH	5.04	130.97	<50.0	79.6	2.20	1.64	1.00	2.40	7.10	13.6	—
	03/12/02	NLPH	4.79	131.22	h	h	h	h	h	h	h	h	h
	04/16/02	NLPH	4.98	131.03	h	h	h	h	h	h	h	h	h
	05/14/02	NLPH	5.87	130.14	<50	62.9	—	<0.50	6.3	1.2	5.4	11.8	—
	06/11/02	NLPH	7.14	128.87	h	h	h	h	h	h	h	h	h
	07/16/02	NLPH	7.32	128.69	h	h	h	h	h	h	h	h	h
	08/13/02	NLPH	7.35	128.66	<50	<50.0	—	<0.50	3.0	0.8	1.4	1.8	—
i	11/12/02	f	f	f	f	f	f	f	f	f	f	f	f
(135.65)	02/11/03	NLPH	4.44	131.21	513	<50.0	<0.5	—	1.8	2.2	1.3	4.1	—
	05/12/03	NLPH	4.53	131.12	<50	<50.0	<0.5	—	0.5	<0.5	0.9	1.4	—
	08/20/03	NLPH	5.68	129.97	75	<50.0	<0.5	—	0.50	<0.5	0.5	1.2	—
	11/24/03	NLPH	6.78	128.87	<50	<50.0	<0.5	—	<0.50	0.5	2.3	4.9	—
	02/05/04	NLPH	4.36	131.29	53j/<0.50k	<50.0	—	0.30 l	0.70	<0.5	0.5	0.5	—
	05/05/04	NLPH	5.18	130.47	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5	—
	08/03/04	NLPH	6.04	129.61	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5	—
	11/03/04	NLPH	7.17	128.48	<50	<50.0	—	<0.50	6.40	<0.5	2.1	4.7	—
	02/02/05	NLPH	4.60	131.05	<50	57.9	—	<0.50	6.20	11.4	3.0	12.8	—
	05/04/05	NLPH	4.81	130.84	<50	102	—	<0.50	6.00	7.3	4.4	16.0	—
	08/03/05	**NLPH**	**5.51**	**130.14**	**<50.0**	**<50.0**	**—**	**<0.500**	**0.666**	**<0.500**	**0.641**	**1.07**	**—**
MW5B	03/23/00	NLPH	4.91	131.09	470	480	32.00	<5	34	6.7	30.0	29.2	—
(136.00)	04/17/00	NLPH	5.54	130.46	—	—	—	—	—	—	—	—	—
	06/05/00	NLPH	8.39	127.61	285	939g	48.6	—	15.6	<1.00	<1.00	<1.00	—
	09/05/00	NLPH	13.49	122.51	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5	—
	10/24/00m	NLPH	15.03	120.97	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X	Motor Oil
					<——ug/L——>								
MW5B (cont.)	12/04/00	NLPH	12.04	123.96	290	<50	<2	—	<0.5	<0.5	<0.5	<0.5	—
(136.00)	03/01/01	NLPH	6.54	129.46	170	2300	130	77	29	7	100	100.2	—
	06/01/01	NLPH	9.99	126.01	67	190	3.9	<5	4	4	1	8.0	—
	08/29/01	NLPH	14.48	121.52	<50	<50	3.1	2	<0.5	<0.5	<0.5	<0.5	—
	09/11/01	NLPH	14.93	121.07	h	h	h	h	h	h	h	h	h
	10/16/01	NLPH	17.27	118.73	h	h	h	h	h	h	h	h	h
	11/13/01	NLPH	11.51	124.49	<50	120	<2	—	<0.5	1.3	<0.5	<0.5	—
	12/11/01	NLPH	5.42	130.58	h	h	h	h	h	h	h	h	h
	01/15/02	NLPH	4.69	131.31	h	h	h	h	h	h	h	h	h
	02/12/02	NLPH	6.11	129.89	372	2,520	39.4	21.86	24.9	8.50	18.1	38.6	—
	03/12/02	NLPH	5.52	130.48	h	h	h	h	h	h	h	h	h
	04/16/02	NLPH	5.89	130.11	h	h	h	h	h	h	h	h	h
	05/14/02	NLPH	9.28	126.72	143	421	—	3.8g	8.9	3.1	1.9	6.0	—
	06/11/02	NLPH	10.67	125.53	h	h	h	h	h	h	h	h	h
	07/16/02	NLPH	12.86	123.14	h	h	h	h	h	h	h	h	h
	08/13/02	NLPH	14.29	121.71	<50	<50.0	—	<0.50	0.5	<0.5	<0.5	<1.0	—
i	11/12/02	NLPH	11.97	124.03	<50	201	—	3.0	1.1	0.6	<0.5	<0.5	—
(135.70)	02/11/03	NLPH	4.92	130.78	450	2,690	23.5	6.48	11.2	4.4	18.7	35.2	—
	05/12/03	NLPH	4.99	130.71	467	2,080	28.8	7.00	17.2	1.5	5.2	9.6	—
	08/20/03	NLPH	11.61	124.09	148	<50.0	1.6	3.20	<0.50	<0.5	<0.5	<0.5	—
	11/24/03	NLPH	12.46	123.24	<50	57.5	0.6	0.6	<0.50	<0.5	0.5	0.9	—
	02/05/04	NLPH	4.72	130.98	436	2,240	—	11.5g	14.6	3.1	7.0	9.2	—
	05/05/04	NLPH	7.36	128.34	343	462	23.6	23.3	3.70	<0.5	0.7	1.9	—
	08/03/04	NLPH	12.56	123.14	64	<50.0	1.1	4.9	<0.50	<0.5	<0.5	<0.5	—
	11/03/04	NLPH	12.69	123.01	<50	<50.0	—	0.70	<0.50	<0.5	<0.5	<0.5	—
	02/02/05	NLPH	5.17	130.53	327	1,440	—	9.70	20.1	3.7	4.0	4.6	—
	05/04/05	NLPH	5.80	129.90	535	2,630	—	9.60	13.9	4.8	6.8	14.9	—
	08/03/05	**NLPH**	**9.48**	**126.22**	**242a**	**920**	**—**	**17.0**	**9.13**	**0.901**	**<0.500**	**1.79**	**—**
MW6A	03/23/00	NLPH	5.04	129.52	2,800	7,200	240	300	42	28	720	410	—
(134.56)	04/17/00	NLPH	6.41	128.15	—	—	—	—	—	—	—	—	—
	06/05/00	NLPH	6.18	128.38	1,490	8,380	383	—	18.9	<5.00	19.1	83.3	—
	09/05/00	NLPH	8.05	126.51	520	6,700	280	210	70	9.9	3	42.5	—
	12/04/00	NLPH	8.23	126.33	f	f	f	f	f	f	f	f	f
	03/01/01	NLPH	7.79	126.77	f	f	f	f	f	f	f	f	f
	06/01/01	NLPH	7.37	127.19	90.0	380.0	250	260	<0.5	<0.5	<0.5	0.56	—
	08/29/01	NLPH	8.49	126.07	f	f	f	f	f	f	f	f	f
	09/11/01	NLPH	8.56	126.00	h	h	h	h	h	h	h	h	h
	10/16/01	NLPH	8.56	126.00	h	h	h	h	h	h	h	h	h
	11/13/01	NLPH	8.61	125.95	f	f	f	f	f	f	f	f	f
	12/11/01	NLPH	8.16	126.40	h	h	h	h	h	h	h	h	h
	01/15/02	NLPH	7.36	127.2	h	h	h	h	h	h	h	h	h
	02/12/02	NLPH	6.78	127.78	<50.0	435	168	260	5.90	9.60	17.2	35.8	—
	03/12/02	NLPH	7.26	127.30	h	h	h	h	h	h	h	h	h
	04/16/02	NLPH	6.84	127.72	h	h	h	h	h	h	h	h	h
	05/14/02	NLPH	6.89	127.67	<50	250	—	200	1.5	1.5	<0.5	1.3	—
	06/11/02	NLPH	8.01	126.55	h	h	h	h	h	h	h	h	h
	07/16/02	NLPH	8.14	126.42	h	h	h	h	h	h	h	h	h

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California
(Page 5 of 9)

Well ID # (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X	Motor Oil
					<----------	ug/L	----------	----------	----------	----------	----------	----------	---------->
MW6A (cont.)	08/13/02	NLPH	8.23	126.33	q	757	—	224	4.9	0.8	1.2	1.0	—
(134.56)	11/12/02	NLPH	8.64	125.92	f	f	f	f	f	f	f	f	f
	02/11/03	NLPH	7.15	127.41	f	f	f	f	f	f	f	f	f
	05/12/03	NLPH	6.46	128.10	<50	192	152	176	<0.50	<0.5	0.5	0.9	—
	08/20/03	NLPH	7.75	126.81	82	157	125	73	1.20	<0.5	0.7	2.1	—
	11/24/03	NLPH	7.00	127.56	f	f	f	f	f	f	f	f	f
	02/05/04	NLPH	7.58	126.98	52j/<0.50k	204	—	117	1.20	<0.5	<0.5	0.5	—
	05/05/04	NLPH	6.82	127.74	125	182	68.8	91.6	0.70	<0.5	3.2	2.0	—
	08/03/04	NLPH	8.04	126.52	f	f	f	f	f	f	f	f	f
	11/03/04	f	f	f	f	f	f	f	f	f	f	f	f
	02/02/05	NLPH	7.66	126.90	133	162	—	93.8	3.90	6.5	3.2	10.1	—
	05/04/05	NLPH	6.70	127.86	76	354	—	59.4	2.00	3.1	7.3	10.5	—
	08/03/05	**NLPH**	**6.82**	**127.74**	**61.5a**	**205**	**—**	**27.2**	**3.31**	**0.559**	**4.83**	**2.41**	**—**
MW6B	03/23/00	NLPH	3.61	130.91	2,200	11,000	420	450	120	68	1,600	930	—
(134.52)	04/17/00	NLPH	4.31	130.21	—	—	—	—	—	—	—	—	—
	06/05/00	NLPH	7.28	127.24	1,800	13,500	308	—	52.7e	45.3	863	768	—
	09/05/00	NLPH	12.57	121.95	380	6,100	220	160	100	32	460	171	—
	12/04/00	NLPH	10.97	123.55	1,900	10,000	310	200	81	47	1,100	482	—
	03/01/01	NLPH	4.57	129.95	2,000	11,000	380	220	110	67	1,200	578	—
	06/01/01	NLPH	8.85	125.67	1,500	14,000	490	<5	40	23	800	397	—
	08/29/01	NLPH	13.32	121.20	1,300	7,200	220	250	27	17	350	106.1	—
	09/11/01	NLPH	13.82	120.70	h	h	h	h	h	h	h	h	h
	10/16/01	NLPH	14.73	119.79	h	h	h	h	h	h	h	h	h
	11/13/01	NLPH	10.53	123.99	2,400	13,000	400	360	48	36	960	318	—
	12/11/01	NLPH	4.18	130.34	h	h	h	h	h	h	h	h	h
	01/15/02	NLPH	3.22	131.30	h	h	h	h	h	h	h	h	h
	02/12/02	NLPH	4.85	129.67	2,290	9,470	484	—	58.0	48.0	646	416	—
	03/12/02	NLPH	4.18	130.34	h	h	h	h	h	h	h	h	h
	04/16/02	NLPH	4.12	130.40	h	h	h	h	h	h	h	h	h
	05/14/02	NLPH	8.11	126.41	2,240	6,560	—	441	52.0	40.0	452	188	—
	06/11/02	NLPH	9.56	124.96	h	h	h	h	h	h	h	h	h
	07/16/02	NLPH	11.80	122.72	h	h	h	h	h	h	h	h	h
	08/13/02	NLPH	13.22	121.30	629	4,000	—	300	58.8	3.6	26.3	7.6	—
	11/12/02	NLPH	11.39	123.13	1,900	7,090	—	389	57.0	25.0	326	101	—
	02/11/03	NLPH	4.03	130.49	1,420	5,160	447	530	27.0	17.0	251	125	—
	05/12/03	NLPH	4.10	130.42	1,190	4,630	333	422	53.3	7.1	63.9	43.6	—
	08/20/03	NLPH	10.79	123.73	1,440	5,440	304	141	70.0	11.0	90.0	41.0	—
	11/24/03	NLPH	11.90	122.62	1,180	4,810	140	82	63.7	4.1	27.2	10.6	—
	02/05/04	NLPH	3.91	130.61	1,530	7,570	—	143	35.2	14.7	252	118	—
	05/05/04	NLPH	6.70	127.82	1,370	5,750	152	30.7	32.9	10.6	135	65.4	—
	08/03/04	NLPH	11.97	122.55	1,020	6,880	66.6	24.1	55.6	1.8	13.5	7.2	—
	11/03/04	NLPH	12.07	122.45	678	4,850	—	16.5	73.6	2.5	17.5	8.6	—
	02/02/05	NLPH	4.33	130.19	1,510	5,060	—	64.7	78.4	15.0	121	69.6	—
	05/04/05	NLPH	4.99	129.53	1,090	6,470	—	20.8	<10.0	18.0	88.0	60.0	—
	08/03/05	**NLPH**	**8.73**	**125.79**	**1,870a**	**6,920**	**—**	**41.3**	**109**	**13.3**	**99.6**	**41.6**	**—**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X	Motor Oil
					<——ug/L——>								
MW7A	03/23/00	NLPH	4.06	131.06	4,200	150,000	1200.00	99	410	570	580	1,400	—
(135.12)	04/17/00	NLPH	6.36	128.76	30,400	52,300	47.7g	47.7	<100g	<100g	<100g	232g	<2,500
	06/05/00	NLPH	7.04	128.08	2,880	10,300	68.9e	—	<5.00	<5.00	21.3	111	<250
	09/05/00	NLPH	6.10	129.02	—	—	—	—	—	—	—	—	—
	12/04/00	NLPH	6.32	128.80	560	1,600	<2	—	5.1	2.9	3.7	5.08	—
	03/01/01	NLPH	6.71	128.41	380	1,100	16	3	13	1.5	9.9	19.7	—
	06/01/01	NLPH	7.11	128.01	f	f	f	f	f	f	f	f	f
	08/29/01	NLPH	7.13	127.99	f	f	f	f	f	f	f	f	f
	09/11/01	NLPH	7.17	127.95	h	h	h	h	h	h	h	h	h
(135.12)	10/16/01	NLPH	f	f	h	h	h	h	h	h	h	h	h
	11/13/01	NLPH	7.19	127.93	f	f	f	f	f	f	f	f	f
	12/11/01	NLPH	7.18	127.94	h	h	h	h	h	h	h	h	h
	01/15/02	NLPH	6.98	128.14	h	h	h	h	h	h	h	h	h
	02/12/02	NLPH	6.89	128.23	n	528	21.5	18.25	9.70	16.0	26.1	56.4	—
	03/12/02	NLPH	7.15	127.97	h	h	h	h	h	h	h	h	h
	04/16/02	NLPH	6.94	128.18	h	h	h	h	h	h	h	h	h
	05/14/02	NLPH	7.07	128.05	<50	702	—	2.50	44.3	11.1	25.6	58.7	—
	06/11/02	NLPH	7.34	127.78	h	h	h	h	h	h	h	h	h
	07/16/02	NLPH	7.31	127.81	h	h	h	h	h	h	h	h	h
	08/13/02	NLPH	7.33	127.79	<100	467	—	<0.50	<0.5	<0.5	<0.5	<0.5	—
	11/12/02	f	f	f	f	f	f	f	f	f	f	f	f
	02/11/03	NLPH	7.48	127.64	f	f	f	f	f	f	f	f	f
	05/12/03	NLPH	7.31	127.81	f	286	5.1	1.12	2.60	0.5	6.1	1.9	—
	08/20/03	NLPH	7.31	127.81	f	f	f	f	f	f	f	f	f
	11/24/03	NLPH	7.31	127.81	f	f	f	f	f	f	f	f	f
	02/05/04	NLPH	7.25	127.87	f	f	f	f	f	f	f	f	f
	05/05/04	NLPH	7.10	128.02	f	f	f	f	f	f	f	f	f
	08/03/04	NLPH	7.18	127.94	f	f	f	f	f	f	f	f	f
	11/03/04	f	f	f	f	f	f	f	f	f	f	f	f
	02/02/05	NLPH	5.61	129.51	<53	<50.0	—	<0.50	3.00	5.2	1.7	7.2	—
	05/04/05	NLPH	6.68	128.44	96	208	—	<0.50	3.30	3.8	2.5	8.4	—
	08/03/05	**NLPH**	**7.13**	**127.99**	**f**	**f**	**f**	**f**	**f**	**f**	**f**	**f**	**—**
MW7B	03/23/00	NLPH	5.40	129.73	2,300	11,000	640	240	87	46	700	499	—
(135.13)	04/17/00	NLPH	5.70	129.43	2,380	3,960	—	42	<100g	<100g	<100g	124g	316
	06/05/00	NLPH	9.57	125.56	2,070	10,300	253e	—	27.5e	19.6e	620	541	<250
	09/05/00	NLPH	14.74	120.39	1,200	5,900	170	99	40	19	360	198.8	—
	12/04/00	NLPH	13.30	121.83	1,200	9,300	260	140	60	22	410	201	—
	03/01/01	NLPH	6.39	128.74	540	7,600	350	120	39	13	330	447	—
	06/01/01	NLPH	11.09	124.04	1,400	10,000	550	<5	20	17	430	251	—
	08/29/01	NLPH	15.27	119.86	1,400	9,000	260	310	19	<2.5	220	85.5	—
	09/11/01	NLPH	15.60	119.53	h	h	h	h	h	h	h	h	h
	10/16/01	NLPH	19.32	115.81	h	h	h	h	h	h	h	h	h
	11/13/01	NLPH	12.87	122.26	2,000	8,100	200	140	16	10	78	160	—
	12/11/01	NLPH	6.37	128.76	h	h	h	h	h	h	h	h	h
	01/15/02	NLPH	4.75	130.38	h	h	h	h	h	h	h	h	h
	02/12/02	NLPH	7.05	128.08	1,460	9,730	355	296.7	47.0	27.0	348	386	—
	03/12/02	NLPH	6.34	128.79	h	h	h	h	h	h	h	h	h

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California
(Page 7 of 9)

Well ID # (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X	Motor Oil
					<--------			ug/L					-------->
MW7B (cont.)	04/16/02	NLPH	6.21	128.92	h	h	h	h	h	h	h	h	h
(135.13)	05/14/02	NLPH	10.15	124.98	2,870	10,500	—	380	55.0	25.0	495	345	—
	06/11/02	NLPH	11.43	123.70	h	h	h	h	h	h	h	h	h
	07/16/02	NLPH	13.71	121.42	h	h	h	h	h	h	h	h	h
	08/13/02	NLPH	15.24	119.89	2,100	3,760	—	320	46.0	7.0	117	51.0	—
	11/12/02	NLPH	14.15	120.98	2,780	8,290	—	320	47.0	18.0	160	119	—
	02/11/03	NLPH	6.20	128.93	1,490	7,560	187	202	17.5	7.5	134	144	—
	05/12/03	NLPH	6.31	128.82	2,710	11,700	522	510	128	45.5	326	352	—
	08/20/03	NLPH	13.02	122.11	1,820	10,500	75.4	128	93.2	1.8	149	82.5	—
	11/24/03	NLPH	14.36	120.77	2,550	11,900	275	203	38.0	24.0	169	68.0	—
	02/05/04	NLPH	5.84	129.29	1,050	5,950	—	73.1	82.3	4.6	88.8	80.7	—
	05/05/04	NLPH	9.12	126.01	1,220	7,990	199	35.4	30.8	9.1	185	127	—
	08/03/04	NLPH	14.22	120.91	1,680	12,200	131	30.3	85.0	3.8	86.7	36.7	—
	11/03/04	NLPH	14.50	120.63	1,380	9,280	—	25.4	134	8.0	138	49.8	—
	02/02/05	NLPH	6.51	128.62	1,510	4,910	—	41.2	75.2	8.5	62.2	70.7	—
	05/04/05	NLPH	7.34	127.79	1,270	6,610	—	25.9	91.0	8.0	108	79.0	—
	08/03/05	**NLPH**	**10.90**	**124.23**	**1,970a**	**8,810**	**—**	**19.5**	**38.6**	**9.68**	**137**	**65.9**	**—**
MW8A	03/23/00	NLPH	3.75	129.53	480	230	<2	—	1.9	<0.5	<0.5	0.66	—
(133.28)	04/17/00	NLPH	4.63	128.65	—	—	—	—	—	—	—	—	—
	06/05/00	NLPH	f	—	—	—	—	—	—	—	—	—	—
	09/05/00	NLPH	f	—	—	—	—	—	—	—	—	—	—
	12/04/00	NLPH	f	—	—	—	—	—	—	—	—	—	—
	03/01/01	NLPH	5.07	128.21	110	<50	<2	—	<0.5	<0.5	<0.5	<0.5	—
	06/01/01	NLPH	f	f	f	f	f	f	f	f	f	f	f
	08/29/01	NLPH	f	f	f	f	f	f	f	f	f	f	f
	09/11/01	NLPH	f	f	h	h	h	h	h	h	h	h	h
(133.28)	10/16/01	NLPH	f	f	h	h	h	h	h	h	h	h	h
	11/13/01	NLPH	f	f	f	f	f	f	f	f	f	f	f
	12/11/01	NLPH	5.35	127.93	h	h	h	h	h	h	h	h	h
	01/15/02	NLPH	2.85	130.43	h	h	h	h	h	h	h	h	h
	02/12/02	NLPH	5.96	127.32	<50.0	<50.0	<0.50	—	<0.50	<0.50	<0.50	1.20	—
	03/12/02	NLPH	5.26	128.02	h	h	h	h	h	h	h	h	h
	04/16/02	NLPH	4.90	128.38	h	h	h	h	h	h	h	h	h
	05/14/02	f	f	f	f	f	f	f	f	f	f	f	f
	06/11/02	f	f	f	f	f	f	f	f	f	f	f	f
	07/16/02	f	f	f	f	f	f	f	f	f	f	f	f
	08/13/02	f	f	f	f	f	f	f	f	f	f	f	f
	11/12/02	f	f	f	f	f	f	f	f	f	f	f	f
	02/11/03	NLPH	5.01	128.27	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	0.8	—
	05/12/03	NLPH	5.22	128.06	<50	57.2	0.50	<0.50	<0.50	<0.5	<0.5	<0.5	—
	08/20/03	f	f	f	f	f	f	f	f	f	f	f	f
	11/24/03	NLPH	f	f	f	f	f	f	f	f	f	f	f
	02/05/04	NLPH	4.53	128.75	<50	74	<0.50	—	<0.50	<0.5	<0.5	<0.5	—
	05/05/04	f	f	f	f	f	f	f	f	f	f	f	f
	08/03/04	f	f	f	f	f	f	f	f	f	f	f	f

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X	Motor Oil
					<——ug/L——>								
MW8A (cont.)	11/03/04	f	f	f	f	f	f	f	f	f	f	f	f
(133.28)	02/02/05	NLPH	5.31	127.97	57	<50.0	—	<0.50	<0.50	0.5	<0.5	0.9	—
	05/04/05	n	n	n	n	n	n	n	n	n	n	n	n
	08/03/05	**n**	**n**	**n**	**n**	**n**	**n**	**n**	**n**	**n**	**n**	**n**	**n**
MW8B	03/23/00	NLPH	4.08	129.42	310	1,300	26	11	30	6.7	56	53.2	—
(133.50)	04/17/00	NLPH	4.92	128.58	—	—	—	—	—	—	—	—	—
	06/05/00	NLPH	9.42	124.08	154	562	9.87	—	14.8	0.643e	4.99	5.91	—
	09/05/00	NLPH	15.28	118.22	370	1,500	170	72	96	20	110	84.6	—
	12/04/00	NLPH	13.79	119.71	400	1,900	75	70	74	16	53	73.0	—
	03/01/01	NLPH	5.38	128.12	200	890	35	13	24	2	11	13.6	—
	06/01/01	NLPH	11.12	122.38	160	1100	57	<5	60	4.1	4.7	19.9	—
	08/29/01	NLPH	14.89	118.61	470	2,900	80	67	86	19	93	82	—
	09/11/01	NLPH	14.98	118.52	h	h	h	h	h	h	h	h	h
	10/16/01	NLPH	f	f	h	h	h	h	h	h	h	h	h
	11/13/01	NLPH	13.60	119.90	520	1,900	58	51	25	8.9	35	42.9	—
(133.50)	12/11/01	NLPH	5.68	127.82	h	h	h	h	h	h	h	h	h
	01/15/02	NLPH	3.16	130.34	h	h	h	h	h	h	h	h	h
	02/12/02	NLPH	6.28	127.22	78.0	527	17.5	16.95	8.40	5.70	5.50	14.2	—
	03/12/02	NLPH	5.55	127.95	h	h	h	h	h	h	h	h	h
	04/16/02	NLPH	6.08	127.42	h	h	h	h	h	h	h	h	h
	05/14/02	NLPH	9.71	123.79	79	298	—	6.40	6.7	2.5	1.9	5.7	—
	06/11/02	NLPH	11.22	122.28	h	h	h	h	h	h	h	h	h
	07/16/02	NLPH	13.54	119.96	h	h	h	h	h	h	h	h	h
	08/13/02	NLPH	15.15	118.35	182	478	—	<0.50	18.2	4.7	18.8	23.2	—
	11/12/02	NLPH	14.82	118.68	659	2,440	—	45.0	34.7	14.3	55.0	63.2	—
	02/11/03	NLPH	5.28	128.22	<50	111	2.5	1.66	1.9	0.7	1.2	1.8	—
	05/12/03	NLPH	5.50	128.00	<50	284	5.5	3.48	2.70	<0.5	2.2	<0.5	—
	08/20/03	NLPH	13.60	119.90	148	738	144	79.4	19.1	6.3	38.3	35.0	—
	11/24/03	NLPH	15.00	118.50	606	2,140	86.0	107	39.5	13.5	69.5	66.5	—
	02/05/04	NLPH	4.81	128.69	93	244	—	4.10	2.40	<0.5	1.4	1.5	—
	05/05/04	NLPH	9.84	124.72	71	212	2.5	2.4	0.90	<0.5	1.6	1.5	—
	08/03/04	NLPH	14.58	118.92	122	749	46.4	50.3	10.7	2.7	12.1	12.9	—
	11/03/04	NLPH	14.83	118.67	254	1,060	—	52.6	25.4	6.3	13.9	12.4	—
	02/02/05	NLPH	5.56	127.94	<50	102	—	2.10	2.30	0.7	0.8	1.2	—
	05/04/05	n	n	n	n	n	n	n	n	n	n	n	n
	08/03/05	**n**	**n**	**n**	**n**	**n**	**n**	**n**	**n**	**n**	**n**	**n**	**n**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
Methanol	=	Methanol analyzed using EPA Method 8015.
Motor Oil	=	Motor oil analyzed using EPA Method 8015M.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
ND	=	Not detected at or above the laboratory reporting limit. See laboratory analytical report for specific reporting limits.
<	=	Less than the stated laboratory reporting limit.
—	=	Not measured/Not sampled/Not analyzed.
a	=	Sample chromatogram does not resemble diesel standard or unidentified hydrocarbons present.
b	=	Unidentified hydrocarbons present.
c	=	Chromatogram pattern: Unidentified Hydrocarbons C9 - C24.
d	=	Sample analyzed outside of holding time for methanol.
e	=	Results between the primary and confirmation columns varied by greater than 40% RPD.
f	=	Insufficient water to sample or well dry.
g	=	Sample analyzed using EPA Method 8260B.
h	=	Only depth to water measurements taken per monitoring program schedule.
i	=	TOC changed during on-site construction; elevation suspect.
j	=	Analyte was detected in method blank.
k	=	Sample was re-extracted past hold time due to detection in method blank.
l	=	Estimated value below reporting limit.
m	=	Analyzed for lead, cadmium, and chromium using EPA Method 6010B; results were ND.
n	=	Well inaccessible.

Data prior to first quarter 1999 provided by EA Engineering, Science, and Technology.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Methanol
		<---ug/L---						-->
MW1	05/12/95 - 03/19/99	Not analyzed for these analytes.						
	06/29/99	<50.0	<50.0	<1000	<25.0	<25.0	<50.0	—
	09/22/99	<100	<100	<2000	<50.0	<50.0	<100	—
	12/08/99	<10	<10	<500	<5	<5	<10	—
	03/23/00	—	—	—	—	—	—	<1
	04/17/00 - 12/04/00	Not analyzed for these analytes.						
	02/23/01 - Well properly destroyed.							
MW2	05/12/95 - 03/19/99	Not analyzed for these analytes.						
	06/29/99	<50.0	<50.0	<1000	<25.0	<25.0	<50.0	—
	09/22/99	<100	<100	<2000	<50.0	<50.0	<100	—
	12/08/99	<10	<10	<500	<5	<5	<10	—
	03/23/00	—	—	—	—	—	—	<1
	04/17/00 - 12/04/00	Not analyzed for these analytes.						
	02/23/01 - Well properly destroyed.							
MW3	05/12/95 - 03/19/99	Not analyzed for these analytes.						
	06/29/99	<20.0	<20.0	<400	<10.0	<10.0	<20.0	—
	09/22/99	<200	<200	<4000	<100	<100	<200	—
	12/08/99	<10	<10	<500	<5	<5	<10	—
	03/23/00	—	—	—	—	—	—	<1
	04/17/00 - 12/04/00	Not analyzed for these analytes.						
	02/23/01 - Well properly destroyed.							
MW4	05/12/95 - 03/19/99	Not analyzed for these analytes.						
	06/29/99	<10.0	<10.0	<200	<5.00	<5.00	<10.0	—
	09/22/99	<100	<100	<2000	<50.0	<50.0	<100	—
	12/08/99	<10	<10	<500	<5	<5	<10	—
	03/23/00	—	—	—	—	—	—	<1
	04/17/00 - 12/04/00	Not analyzed for these analytes.						
	02/23/01 - Well properly destroyed.							
MW5A	03/23/00	—	—	—	—	—	—	<1
	04/17/00	—	—	—	—	—	—	—
	06/05/00	—	—	—	—	—	—	—
	09/05/00	—	—	—	—	—	—	—
	10/24/00	—	—	—	—	—	—	—
	12/04/00	f	f	f	f	f	f	f
	03/01/01	f	f	f	f	f	f	f
	06/01/01	f	f	f	f	f	f	f
	08/29/01	f	f	f	f	f	f	f

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Methanol
		<---ug/L---						-->
MW5A (cont.)	09/11/01	h	h	h	h	h	h	h
	10/16/01	h	h	h	h	h	h	h
	11/13/01	—	—	—	—	—	—	—
	12/11/01	h	h	h	h	h	h	h
	01/15/02	h	h	h	h	h	h	h
	02/12/02	—	—	—	—	—	—	—
	03/12/02	h	h	h	h	h	h	h
	04/16/02	h	h	h	h	h	h	h
	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
	06/11/02	h	h	h	h	h	h	h
	07/16/02	h	h	h	h	h	h	h
	08/13/02	<0.50	<0.50	<5.00	<0.50	<0.50	<0.50	<10,000
	11/12/02	f	f	f	f	f	f	f
	02/11/03	—	—	—	<0.50	—	—	—
	05/12/03	—	—	—	<0.50	—	—	—
	08/20/03	—	—	—	<0.50	—	—	—
	11/24/03	—	—	—	<0.50	—	—	—
	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/05/04	—	—	—	<0.50	—	—	—
	08/03/04	—	—	—	<0.50	—	—	—
	11/03/04	—	—	—	<0.50	—	—	—
	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	08/03/05	**—**	**—**	**—**	**<0.500**	**—**	**—**	**—**
MW5B	03/23/00	—	—	—	—	—	—	<1
	04/17/00	—	—	—	—	—	—	—
	06/05/00	—	—	—	—	—	—	—
	09/05/00	—	—	—	—	—	—	—
	10/24/00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	12/04/00	—	—	—	—	—	—	—
	03/01/01	—	—	—	—	—	—	—
	06/01/01	—	—	—	—	—	—	—
	08/29/01	—	—	—	—	—	—	—
	09/11/01	h	h	h	h	h	h	h
	10/16/01	h	h	h	h	h	h	h
	11/13/01	—	—	—	—	—	—	—
	12/11/01	h	h	h	h	h	h	h
	01/15/02	h	h	h	h	h	h	h
	02/12/02	—	—	—	—	—	—	—
	03/12/02	h	h	h	h	h	h	h

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Methanol
		<----------	ug/L	----------	----------	----------	----------	---------->
MW5B (cont.)	04/16/02	h	h	h	h	h	h	h
	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
	06/11/02	h	h	h	h	h	h	h
	07/16/02	h	h	h	h	h	h	h
	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
	11/12/02	—	—	—	<0.50	—	—	—
	02/11/03	—	—	—	<0.50	—	—	—
	05/12/03	—	—	—	<0.50	—	—	—
	08/20/03	—	—	—	<0.50	—	—	—
	11/24/03	—	—	—	<0.50	—	—	—
	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/05/04	—	—	—	<0.50	—	—	—
	08/03/04	—	—	—	<0.50	—	—	—
	11/03/04	—	—	—	<0.50	—	—	—
	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	08/03/05	**—**	**—**	**—**	**<0.500**	**—**	**—**	**—**
MW6A	03/23/00	—	—	—	—	—	—	<1
	04/17/00	—	—	—	—	—	—	—
	06/05/00	—	—	—	—	—	—	—
	09/05/00	—	—	—	—	—	—	—
	12/04/00	f	f	f	f	f	f	f
	03/01/01	f	f	f	f	f	f	f
	06/01/01	—	—	—	—	—	—	—
	08/29/01	f	f	f	f	f	f	f
	09/11/01	h	h	h	h	h	h	h
	10/16/01	h	h	h	h	h	h	h
	11/13/01	f	f	f	f	f	f	f
	12/11/01	h	h	h	h	h	h	h
	01/15/02	h	h	h	h	h	h	h
	02/12/02	—	—	—	—	—	—	—
	03/12/02	h	h	h	h	h	h	h
	04/16/02	h	h	h	h	h	h	h
	05/14/02	<0.50	2.80	<10.0	<0.50	<0.50	<0.50	d
	06/11/02	h	h	h	h	h	h	h
	07/16/02	h	h	h	h	h	h	h
	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
	11/12/02	f	f	f	f	f	f	f
	02/11/03	f	f	f	f	f	f	f
	05/12/03	—	—	—	<0.50	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Methanol
		<———	———	———	ug/L	———	———>	
MW6A (cont.)	08/20/03	—	—	—	<0.50	—	—	—
	11/24/03	f	f	f	f	f	f	f
	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/05/04	—	—	—	<0.50	—	—	—
	08/03/04	f	f	f	f	f	f	f
	11/03/04	f	f	f	f	f	f	f
	02/02/05	<0.50	1.20	<10.0	<0.50	<0.50	<0.50	—
	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	08/03/05	**—**	**—**	**—**	**<0.500**	**—**	**—**	**—**
MW6B	03/23/00	—	—	—	—	—	—	<1
	04/17/00 - 08/29/01	Not analyzed for these analytes.						
	09/11/01	h	h	h	h	h	h	h
	10/16/01	h	h	h	h	h	h	h
	11/13/01	—	—	—	—	—	—	—
	12/11/01	h	h	h	h	h	h	h
	01/15/02	h	h	h	h	h	h	h
	02/12/02	—	—	—	—	—	—	—
	03/12/02	h	h	h	h	h	h	h
	04/16/02	h	h	h	h	h	h	h
	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
	06/11/02	h	h	h	h	h	h	h
	07/16/02	h	h	h	h	h	h	h
	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
	11/12/02	—	—	—	<0.50	—	—	—
	02/11/03	—	—	—	<0.50	—	—	—
	05/12/03	—	—	—	<0.50	—	—	—
	08/20/03	—	—	—	<0.50	—	—	—
	11/24/03	—	—	—	<0.50	—	—	—
	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/05/04	—	—	—	<0.50	—	—	—
	08/03/04	—	—	—	<0.50	—	—	—
	11/03/04	—	—	—	<0.50	—	—	—
	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	08/03/05	**—**	**—**	**—**	**<0.500**	**—**	**—**	**—**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Methanol
		<----------	ug/L	----------	----------	----------	----------	---------->
MW7A	03/23/00	—	—	—	—	—	—	<1
	04/17/00	<100	<100	<2000	<100	<100	<100	—
	06/05/00 - 03/01/01	Not analyzed for these analytes.						
	06/01/01	f	f	f	f	f	f	f
	08/29/01	f	f	f	f	f	f	f
	09/11/01	h	h	h	h	h	h	h
	10/16/01	h	h	h	h	h	h	h
	11/13/01	f	f	f	f	f	f	f
	12/11/01	h	h	h	h	h	h	h
	01/15/02	h	h	h	h	h	h	h
	02/12/02	—	—	—	—	—	—	—
	03/12/02	h	h	h	h	h	h	h
	04/16/02	h	h	h	h	h	h	h
	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
	06/11/02	h	h	h	h	h	h	h
	07/16/02	h	h	h	h	h	h	h
	08/13/02				<0.50	<0.50		<10,000
	11/12/02	f	f	f	f	f	f	f
	02/11/03	f	f	f	f	f	f	f
	05/12/03	—	—	—	<0.50	—	—	—
	08/20/03	f	f	f	f	f	f	f
	11/24/03	f	f	f	f	f	f	f
	02/05/04	f	f	f	f	f	f	f
	05/05/04	f	f	f	f	f	f	f
	08/03/04	f	f	f	f	f	f	f
	11/03/04	f	f	f	f	f	f	f
	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	08/03/05	**f**	**f**	**f**	**f**	**f**	**f**	**f**
MW7B	03/23/00	—	—	—	—	—	—	<1
	04/17/00	<100	<100	<2000	<100	<100	<100	—
	06/05/00 - 08/29/01	Not analyzed for these analytes.						
	09/11/01	h	h	h	h	h	h	h
	10/16/01	h	h	h	h	h	h	h
	11/13/01	—	—	—	—	—	—	—
	12/11/01	h	h	h	h	h	h	h
	01/15/02	h	h	h	h	h	h	h
	02/12/02	—	—	—	—	—	—	—
	03/12/02	h	h	h	h	h	h	h
	04/16/02	h	h	h	h	h	h	h

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Methanol
		<----------	ug/L	----------				---------->
MW7B (cont.)	05/14/02	<2.50	<2.50	<50.0	<0.50	<0.50	<2.50	d
	06/11/02	h	h	h	h	h	h	h
	07/16/02	h	h	h	h	h	h	h
	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
	11/12/02	—	—	—	<0.50	—	—	—
	02/11/03	—	—	—	<0.50	—	—	—
	05/12/03	—	—	—	<0.50	—	—	—
	08/20/03	—	—	—	<0.50	—	—	—
	11/24/03	—	—	—	<0.50	—	—	—
	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/05/04	—	—	—	<0.50	—	—	—
	08/03/04	—	—	—	<0.50	—	—	—
	11/03/04	—	—	—	<0.50	—	—	—
	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	08/03/05	**—**	**—**	**—**	**<0.500**	**—**	**—**	**—**
MW8A	03/23/00	—	—	—	—	—	—	<1
	04/17/00 - 03/01/01	Not analyzed for these analytes.						
	06/01/01	f	f	f	f	f	f	f
	08/29/01	f	f	f	f	f	f	f
	09/11/01	h	h	h	h	h	h	h
	10/16/01	h	h	h	h	h	h	h
	11/13/01	f	f	f	f	f	f	f
	12/11/01	h	h	h	h	h	h	h
	01/15/02	h	h	h	h	h	h	h
	02/12/02	—	—	—	—	—	—	—
	03/12/02	h	h	h	h	h	h	h
	04/16/02	h	h	h	h	h	h	h
	05/14/02	f	f	f	f	f	f	f
	06/11/02	f	f	f	f	f	f	f
	07/16/02	f	f	f	f	f	f	f
	08/13/02	f	f	f	f	f	f	f
	11/12/02	f	f	f	f	f	f	f
	02/11/03	—	—	—	<0.5	—	—	—
	05/12/03	—	—	—	<0.50	—	—	—
	08/20/03	f	f	f	f	f	f	f
	11/24/03	f	f	f	f	f	f	f
	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/05/04	f	f	f	f	f	f	f
	08/03/04	f	f	f	f	f	f	f

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Methanol
		<——ug/L——>						
MW8A (cont.)	11/03/04	f	f	f	f	f	f	f
	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/04/05	n	n	n	n	n	n	n
	08/03/05	**n**	**n**	**n**	**n**	**n**	**n**	**n**
MW8B	03/23/00	—	—	—	—	—	—	<1
	04/17/00 - 08/29/01	Not analyzed for these analytes.						
	09/11/01	m	m	m	m	m	m	m
	10/16/01	m	m	m	m	m	m	m
	11/13/01	—	—	—	—	—	—	—
	12/11/01	m	m	m	m	m	m	m
	01/15/02	m	m	m	m	m	m	m
	02/12/02	—	—	—	—	—	—	—
	03/12/02	m	m	m	m	m	m	m
	04/16/02	m	m	m	m	m	m	m
	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
	06/11/02	m	m	m	m	m	m	m
	07/16/02	m	m	m	m	m	m	m
	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
	11/12/02	—	—	—	<0.50	—	—	—
	02/11/03	—	—	—	<0.50	—	—	—
	05/12/03	—	—	—	<0.50	—	—	—
	08/20/03	—	—	—	<0.50	—	—	—
	11/24/03	—	—	—	<0.50	—	—	—
	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/05/04	—	—	—	<0.50	—	—	—
	08/03/04	—	—	—	<0.50	—	—	—
	11/03/04	—	—	—	<0.50	—	—	—
	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	05/04/05	n	n	n	n	n	n	n
	08/03/05	**n**	**n**	**n**	**n**	**n**	**n**	**n**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
Methanol	=	Methanol analyzed using EPA Method 8015.
Motor Oil	=	Motor oil analyzed using EPA Method 8015M.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
ND	=	Not detected at or above the laboratory reporting limit. See laboratory analytical report for specific reporting limits.
<	=	Less than the stated laboratory reporting limit.
—	=	Not measured/Not sampled/Not analyzed.
a	=	Sample chromatogram does not resemble diesel standard or unidentified hydrocarbons present.
b	=	Unidentified hydrocarbons present.
c	=	Chromatogram pattern: Unidentified Hydrocarbons C9 - C24.
d	=	Sample analyzed outside of holding time for methanol.
e	=	Results between the primary and confirmation columns varied by greater than 40% RPD.
f	=	Insufficient water to sample or well dry.
g	=	Sample analyzed using EPA Method 8260B.
h	=	Only depth to water measurements taken per monitoring program schedule.
i	=	TOC changed during on-site construction; elevation suspect.
j	=	Analyte was detected in method blank.
k	=	Sample was re-extracted past hold time due to detection in method blank.
l	=	Estimated value below reporting limit.
m	=	Analyzed for lead, cadmium, and chromium using EPA Method 6010B; results were ND.
n	=	Well inaccessible.

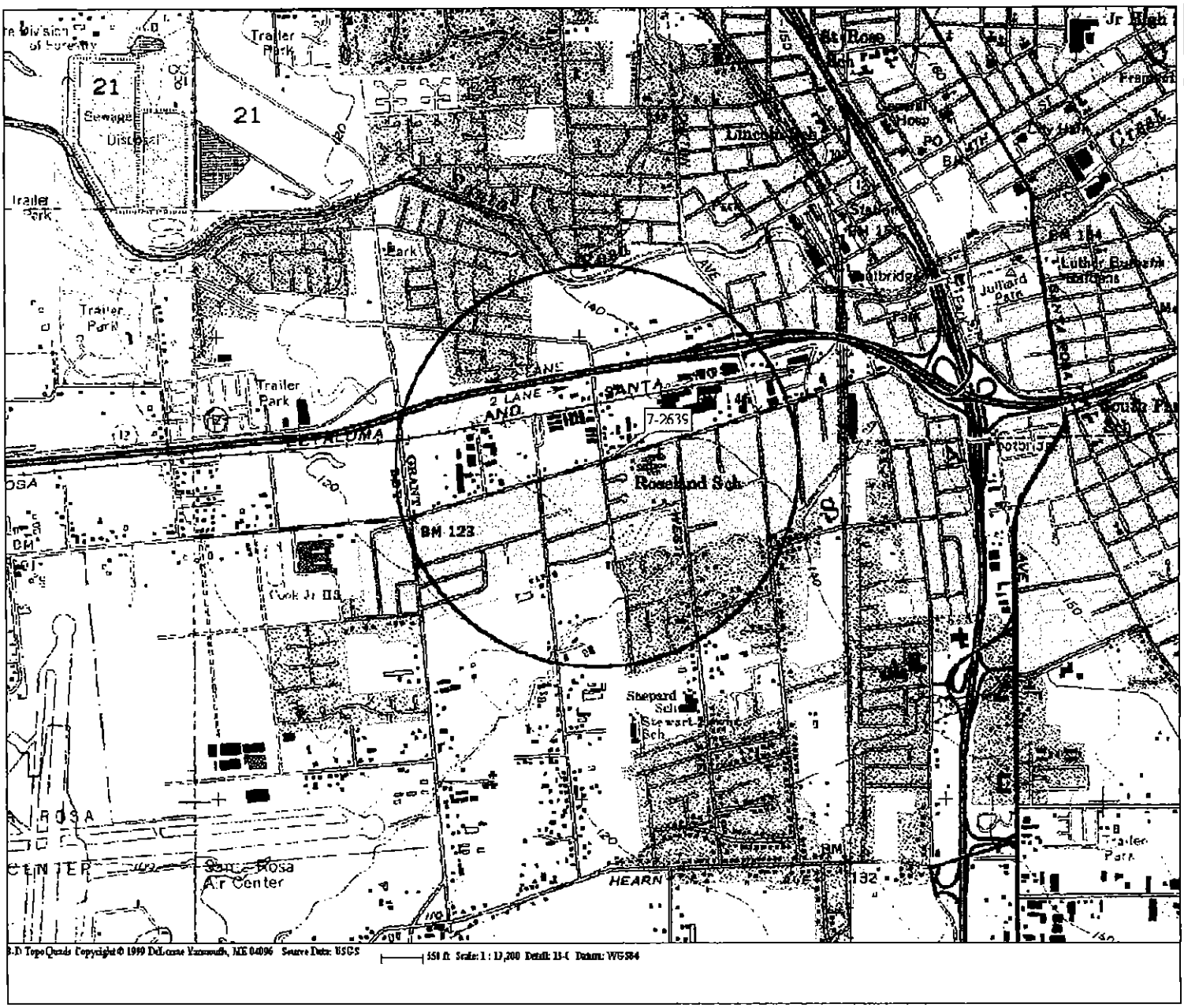
Data prior to first quarter 1999 provided by EA Engineering, Science, and Technology.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California
(Page 1 of 1)

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	Well properly destroyed - 02/23/01.										
MW2	Well properly destroyed - 02/23/01.										
MW3	Well properly destroyed - 02/23/01.										
MW4	Well properly destroyed - 02/23/01.										
MW5A	03/21/00	135.65	10	20	9	2	PVC	5-9	0.020	4-9	#2/12 Sand
MW5B	03/21/00	135.70	10	20	20	2	PVC	17-20	0.020	15-20	#2/12 Sand
MW6A	03/21/00	134.56	10	21	9	2	PVC	5-9	0.020	4-9	#2/12 Sand
MW6B	03/21/00	134.52	10	21	18	2	PVC	13-18	0.020	12-18	#2/12 Sand
MW7A	03/21/00	135.12	10	21	9	2	PVC	5-9	0.020	4-9	#2/12 Sand
MW7B	03/21/00	135.13	10	21	21	2	PVC	16-21	0.020	15-21	#2/12 Sand
MW8A	03/21/00	133.28	10	20	9	2	PVC	5-9	0.020	4-9	#2/12 Sand
MW8B	03/21/00	133.50	10	20	20	2	PVC	16-20	0.020	15-20	#2/12 Sand

Notes:

TOC = Top of well casing elevation; datum is mean sea level.
fbgs = Feet below ground surface.



FN 2456TOPO

EXPLANATION

1/2-mile radius circle

APPROXIMATE SCALE

N

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-2639
1124 Sebastopol Road
Santa Rosa, California

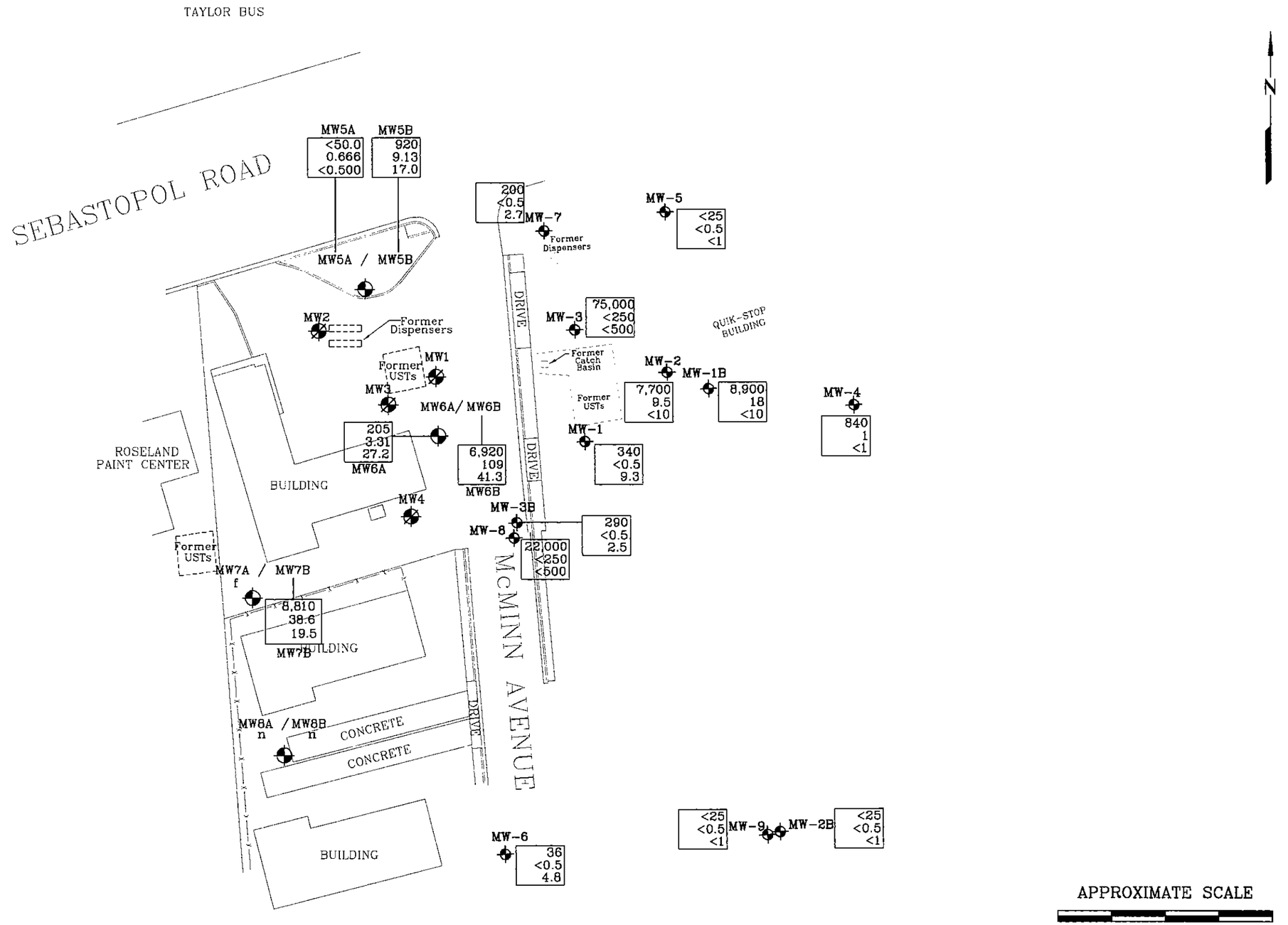
PROJECT NO. 2456

PLATE 1

Analyte Concentrations in ug/L
Sampled August 3, 2005

8,810	Total Petroleum Hydrocarbons as gasoline
38.6	Benzene
19.5	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
f	Insufficient water to sample or well dry.
n	Well inaccessible

Wells designated "A" are screened in the shallow clay zone. Wells designated "B" are screened in the sandy gravel zone.



Source:
Modified from a map provided by Morrow Surveying

FN 2456002b_QM

APPROXIMATE SCALE
0 50 100 feet

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
August 3, 2005

FORMER EXXON SERVICE STATION 7-2639
1124 Sebastopol Road
Santa Rosa, California

EXPLANATION

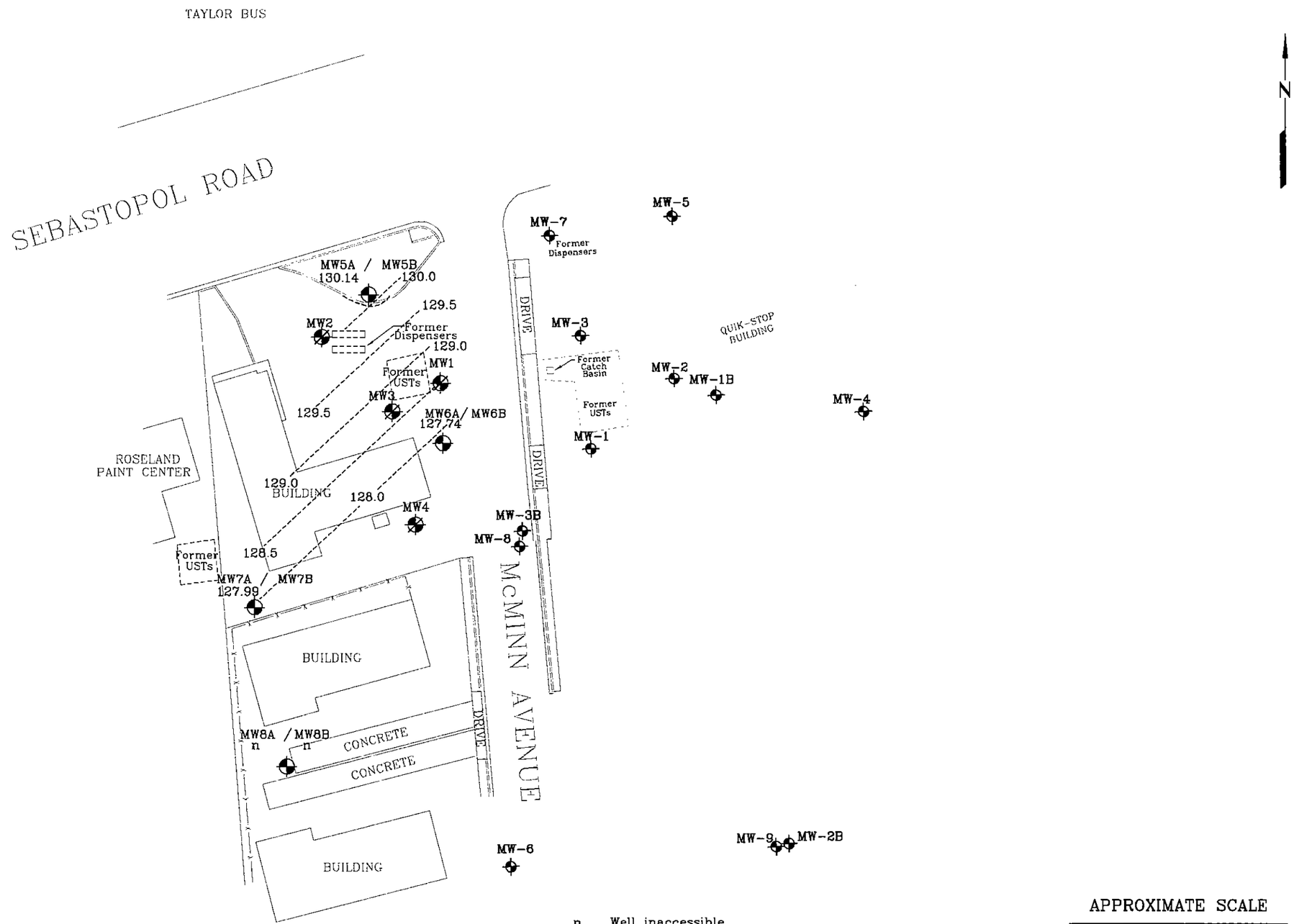
MW8B Groundwater Monitoring Well

MW2 Destroyed Groundwater Monitoring Well

MW-6 Wells Monitored by Others

PROJECT NO. 2456

PLATE 2



Source:
Modified from a map provided by Morrow Surveying

FN 2456002b_QM

n Well inaccessible

130.0 -----Line of Equal Groundwater Elevation; datum is mean seal level

APPROXIMATE SCALE

0 50 100 feet

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP UPPER WATER-BEARING ZONE August 3, 2005

FORMER EXXON SERVICE STATION 7-2639
1124 Sebastopol Road
Santa Rosa, California

EXPLANATION

MW7A — Groundwater Monitoring Well

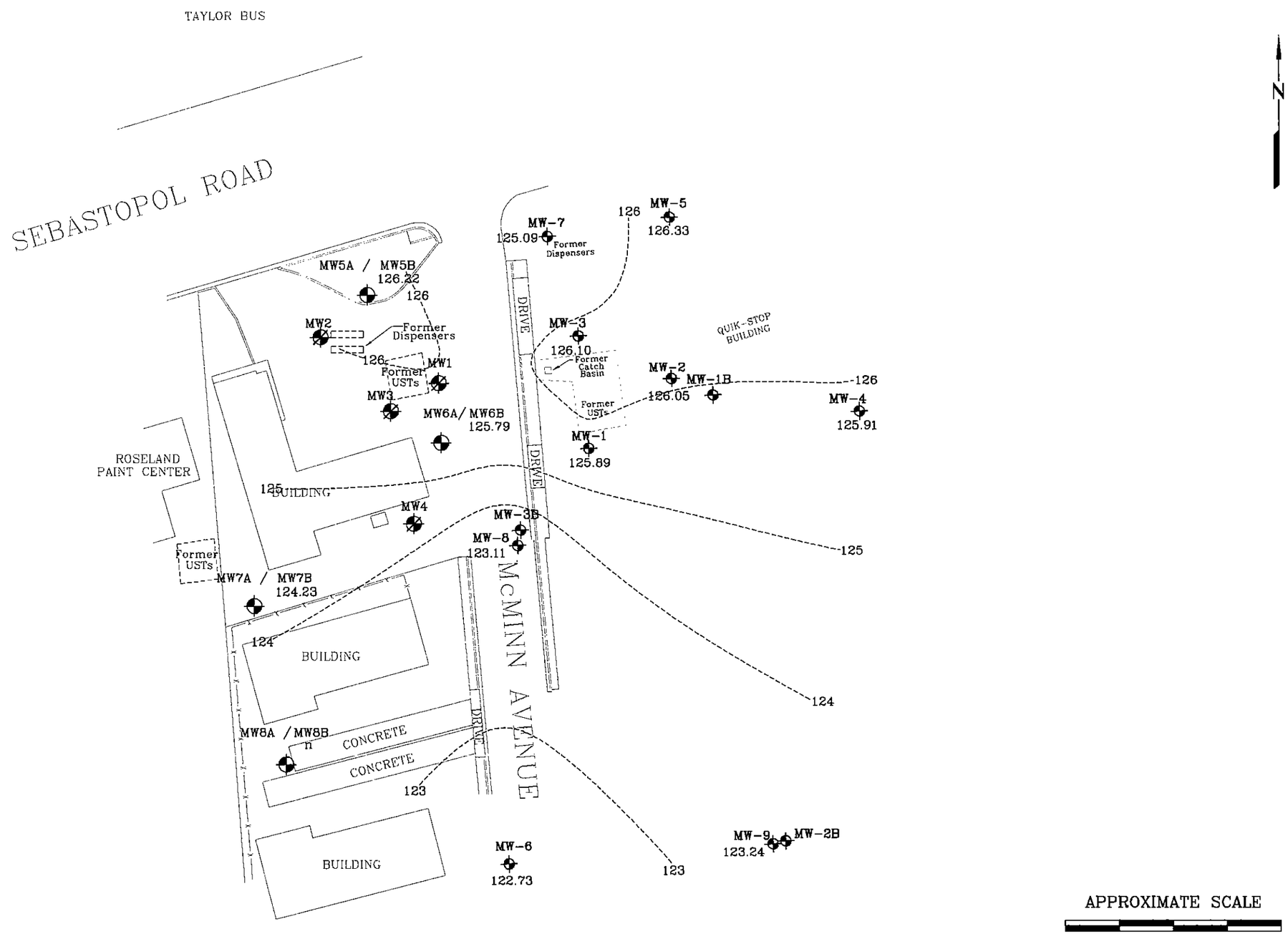
127.99 — Groundwater elevation in feet; datum is mean sea level

MW2 — Destroyed Groundwater Monitoring Well

MW-6 — Wells Monitored by Others

PROJECT NO. 2456

PLATE 3



Source:
Modified from a map provided by Morrow Surveying

FN 2456002b_QM

n Well inaccessible

APPROXIMATE SCALE

0 50 100 feet

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
August 3, 2005

FORMER EXXON SERVICE STATION 7-2639
1124 Sebastopol Road
Santa Rosa, California

EXPLANATION

MW7B — Groundwater Monitoring Well

124.23 — Groundwater elevation in feet; datum is mean sea level

MW2 — Destroyed Groundwater Monitoring Well

NM — Not Measured

123 -----Line of Equal Groundwater Elevation; datum is mean sea level

MW-6 — Wells Monitored by Others

PROJECT NO. 2456

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA FOR QUIK STOP NO. 35

Quik Stop Markets, Inc
CCI Project No. 12032-2

8/18/2005

TABLE 1

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1	4/20/1994	8.69	134.95	126.26	23.65	9 to 24	8	62.6	628	7.7
	7/20/1994	12.39		122.96	23.51		5	72.2	611	7.8
	10/3/1994	15.05		119.90	22.48		5	71.3	1208	8.0
	1/2/1995	7.54		127.41	22.65		5	60.8	1118	7.0
	4/11/1995	3.58		131.37	23.50		8	63.3	677	7.0
	7/18/1995	9.17		125.78	22.40		8	70.3	642	7.1
	10/12/1995	14.52		120.43	22.45		8	64.0	770	7.1
	1/4/1996	7.26		127.69	22.45		5	62.5	780	7.0
	4/8/1996	3.83		131.12	22.44		5	61.9	812	7.1
	7/9/1996	8.57		126.38	22.40		5	65.1	655	7.1
	10/14/1996	14.31		120.64	22.36		5	64	834	6.6
	1/9/1997	3.25		131.70	22.30		8	49.2	592	6.9
	4/7/1997	7.04		127.91	22.21		6	53.9	705	6.9
	7/9/1997	11.54		123.41	22.22		8	66.5	592	7.1
	10/6/1997	14.26		120.69	22.15		5	60	668	6.9
	1/12/1998	4.34		130.61	22.15		5	61.1	721	6.9
	4/13/1998	3.86		131.09	23.25		5	58.5	642	6.8
	7/13/1998	8.11		126.84	22.17		6	63.1	562	7.0
	10/12/1998	12.87		122.08	22.20		5	59.8	652	6.8
	1/12/1999	9.28		125.67	22.23		5	51.8	813	7.0
	3/18/1999	3.62		131.33	22.15		8	62.3	635	6.9
	6/17/1999	7.96		126.99	22.25		5	69.8	400	6.7
	9/8/1999	12.90		122.05	22.23		5	71.1	391	6.5
	12/8/1999	11.31		123.64	22.15		5	54.0	591	7.7
	3/13/2000	3.06		131.89	22.17		8	63.1	778	7.1
	6/5/2000	7.49		127.46	22.15		5	69.8	1790	6.9
	9/5/2000	12.74		122.21	22.15		5	62.7	619	6.9
	12/1/2000	11.33		123.62	22.15		5	58.2	707	6.6
	3/1/2001	4.85		130.10	22.15		5	62.1	585	6.6
	6/1/2001	9.17		125.78	22.12		5	68.2	594	6.6
	11/13/2001	10.91		124.01	22.15		5	62.8	561	6.5
	2/12/2002	5.04		129.91	22.20		5	57.4	611	6.6
	5/14/2002	8.40		126.55	22.15		5	63.8	504	6.6
	8/13/2002	13.51		121.44	22.15		4	63.9	692	6.6

Compliance & Closure, Inc.

Quik Stop Markets, Inc
CCI Project No. 12032-2

TABLE 1(Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1	4/20/1994	8.69	134.95	126.26	23.65	9 to 24	8	62.6	628	7.7
	11/12/2002	11.65		123.30	22.30		6	65.4	671	6.4
	2/11/2003	4.26		130.69	22.20		6	57.6	385	6.8
	5/12/2003	4.29		130.66	22.20		5	58.2	325	6.6
	6/26/2003	7.78		127.17	22.15		5	70.34	550	7.8
	11/24/2003	12.15		122.80	22.15		4	54.2	742	7.2
	2/5/2004	4.04		130.91	22.20		5	60.2	392	6.6
	5/13/2004	7.47		127.48	22.20		5	64.0	541	7.0
	8/3/2004	12.23		122.72	22.13		4	64.2	671	6.7
	11/4/2004	12.13		122.82	22.18		3	63.0	742	6.7
	2/2/2005	4.40		130.55	22.15		5	63.1	761	6.8
	5/4/2005	5.13		129.82	22.15		4	62.2	491	6.5
	8/3/2005	9.06		125.89	22.15		5	66.9	471	6.7

Compliance & Closure, Inc.

TABLE 1(Cont.)
GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-2	4/20/1994	10.65	135.83	125.18	23.50	7 to 24	8	66.0	553	7.1
	7/20/1994	13.49		122.34	23.45		5	69.5	595	7.4
	10/3/1994	17.52		118.31	23.35		5	72.3	1146	8.0
	1/2/1995	8.42		127.41	23.32		5	60.3	1054	7.0
	4/11/1995	4.62		131.21	23.26		8	61.1	753	7.0
	7/18/1995	10.45		125.38	23.25		8	70.6	597	7.2
	10/12/1995	15.58		120.25	23.25		8	68.1	675	7.0
	1/4/1996	8.00		127.83	23.24		5	59.7	770	7.1
	4/8/1996	4.83		130.99	23.24		5	61.3	790	7.3
	7/9/1996	9.72		126.10	23.20		5	66.4	636	7.1
	10/14/1996	16.37		119.45	23.18		5	64.0	813	6.6
	1/9/1997	4.2		131.62	23.15		8	48.2	752	6.8
	4/7/1997	7.94		127.89	23.42		6	53.1	611	6.9
	7/9/1997	13.06		122.77	23.15		8	64.5	580	7.0
	10/6/1997	16.37		119.46	23.15		5	57.1	651	6.7
	1/12/1998	5.36		130.47	23.15		8	62.7	803	6.8
	4/13/1998	4.76		131.07	23.10		5	51.5	561	6.8
	7/13/1998	9.26		126.57	23.00		6	62.8	592	6.8
	10/12/1998	14.69		121.14	22.05		6	60.1	727	6.9
	1/12/1999	10.07		125.76	22.85		5	52.5	839	7.0
	3/18/1999	4.44		131.39	23.00		8	61	600	6.8
	6/17/1999	8.83		127.00	23.00		5	68.5	525	6.9
	9/8/1999	13.85		121.98	23.05		5	71.4	462	6.5
	12/8/1999	12.17		123.66	23.05		5	50.9	591	7.8
	3/13/2000	3.91		131.92	23.01		8	64.5	749	7.0
	6/5/2000	8.33		127.50	23.05		5	69.5	537	7.0
	9/5/2000	13.77		122.06	23.00		5	62	643	6.6
	12/1/2000	12.16		123.67	23.01		5	56.8	708	6.6
	3/1/2001	5.45		130.38	23.00		5	61.8	729	6.7
	6/1/2001	10.02		125.81	23.00		5	63.1	549	6.7
	11/13/2001	11.61		124.22	23.00		5	63.8	815	6.5
	2/12/2002	5.77		130.06	23.05		5	57.1	586	6.6
	5/14/2002	9.18		126.65	23.08		5	63.6	535	6.6
	8/13/2002	13.71		122.12	23.04		4	60.8	622	6.6
	11/12/2002	12.47		123.36	23.05		5	64.5	731	6.4
	2/11/2003	5.02		130.81	23.05		6	54.9	339	6.7
	5/12/2003	5.07		130.76	23.05		6	60.5	510	6.6
	6/26/2003	8.45		127.37	23.00		5	68.9	593	7.8
	11/24/2003	12.98		122.85	23.01		4	60.1	851	6.9
	2/5/2004	4.82		131.01	23.06		5	58.2	393	6.6
	5/13/2004	8.15		127.68	22.05		5	64.7	593	6.5
	8/3/2004	12.96		122.87	23.03		4	62.8	681	6.5
	11/4/2004	12.81		123.02	23.00		3	61.2	722	6.5
	2/2/2005	5.14		130.69	23.03		5	63.3	775	6.8
	5/4/2005	5.81		130.02	23.05		5	62.3	569	6.4
	8/3/2005	9.78		126.05	23.00		4	66.9	609	6.8

Compliance & Closure, Inc.

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-3	4/20/1994	8.77	135.35	126.58	23.52	9 to 24	8	65.2	610	7
	7/20/1994	12.27		123.08	22.75		5	69.8	594	7.2
	10/3/1994	15.21		120.14	22.55		5	71.6	1342	8
	1/2/1995	7.66		127.69	22.15		5	60.1	941	7
	4/11/1995	3.9		131.45	22.10		8	62.5	840	7
	7/18/1995	9.33		126.02	21.75		8	71.1	565	7.1
	10/12/1995	13.64		121.71	21.95		8	67.0	880	6.9
	1/4/1996	7.33		126.34	22.10		5	60.3	790	7.1
	4/8/1996	4.08		131.27	22.10		5	63.7	756	7.2
	7/9/1996	8.72		126.63	21.36		5	67.2	598	7.1
	10/14/1996	14.47		120.88	21.34		5	64.0	798	6.7
	1/9/1997	3.67		131.68	22.15		8	49.6	684	6.9
	4/7/1997	7.12		128.23	22.10		6	53.7	629	7.1
	7/9/1997	11.61		123.74	22.10		8	66.0	628	7.1
	10/6/1997	14.42		120.93	22.00		5	58.0	597	6.8
	1/12/1998	4.86		130.49	22.01		8	65.4	764	6.8
	4/13/1998	4.16		131.19	21.95		5	56.2	606	6.9
	7/13/1998	8.22		127.13	21.90		6	63.4	536	6.8
	10/12/1998	12.98		122.37	21.85		6	61.7	656	6.8
	1/12/1999	9.43		125.92	21.89		5	51.5	792	7.0
	3/18/1999	3.98		131.37	21.90		8	61.9	665	6.9
	6/17/1999	8.33		127.02	22.20		5	68.4	490	7.1
	9/8/1999	12.86		122.49	21.90		5	71.8	416	6.5
	12/8/1999	11.42		123.93	21.82		5	52.1	662	7.9
	3/13/2000	3.46		131.89	22.86		8	66.4	755	7.0
	6/5/2000	7.69		127.66	21.75		5	70.5	480	7.0
	9/5/2000	12.84		122.51	21.80		5	64.2	599	6.6
	12/1/2000	11.40		123.95	22.52		5	57.0	669	6.6
	3/1/2001	5.11		130.24	22.50		5	63.4	715	6.6
	6/1/2001	9.33		126.02	22.52		5	62.8	561	6.7
	11/13/2001	11.00		124.35	21.85		5	62.0	479	6.6
	2/12/2002	5.35		130.00	21.85		5	55.5	568	6.6
	5/14/2002	8.61		126.74	21.90		5	63.5	470	6.7
	8/13/2002	14.58		120.77	21.95		4	62.3	594	6.5
	11/12/2002	11.76		123.59	21.90		5	64.9	675	6.4
	2/11/2003	4.56		130.79	21.70		6	55.8	361	6.8
	5/12/2003	4.91		130.44	21.71		6	60.4	485	6.6
	6/26/2003	7.89		127.46	21.70		5	68.72	543	7.9
	11/24/2003	12.28		123.07	21.80		5	59.1	765	7.1
	2/5/2004	4.33		131.21	21.61		5	56.1	372	6.7
	5/13/2004	7.64		127.71	21.72		5	65.3	541	6.5
	8/3/2004	12.33		123.02	21.73		4	63.5	615	6.5
	11/4/2004	12.23		123.12	21.78		4	65.5	677	6.5
	2/2/2005	4.70		130.65	21.70		5	63.6	715	6.8
	5/4/2005	5.39		129.96	22.45		5	62.1	548	6.6
	8/3/2005	9.25		126.10	21.65		4	66.2	508	6.7

Compliance & Closure, Inc.

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 36 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-4	1/4/1996	7.60	135.54	127.94	21.76	7 to 22	8	55.0	1140	7.1
	4/8/1996	4.09		131.45	21.76		5	59.1	579	7.1
	7/9/1996	9.09		126.45	20.10		5	68.2	1052	6.9
	10/14/1996	15.22		120.32	19.80		5	64.0	828	6.7
	1/9/1997	3.41		132.13	19.50		8	50.1	476	6.9
	4/7/1997	7.52		128.02	19.50		6	52.8	618	6.9
	7/9/1997	12.37		123.17	19.60		8	65.4	596	6.8
	10/6/1997	15.25		120.29	21.43		5	58.7	681	7.0
	1/12/1998	4.42		131.12	21.43		8	60.2	403	6.9
	4/13/1998	4.03		131.51	20.50		5	56.2	476	6.8
	7/13/1998	8.67		126.87	20.45		6	61.2	560	6.9
	10/12/1998	13.72		121.82	20.50		5	59.8	696	6.9
	1/12/1999	9.89		125.65	20.49		5	51.1	742	7.0
	3/18/1999	3.83		131.71	20.50		8	59.0	412	6.9
	6/17/1999	8.64		126.90	20.50		5	67.8	527	6.8
	9/8/1999	13.53		122.01	20.55		5	71.6	443	6.7
	12/8/1999	11.93		123.61	20.50		5	51.9	503	7.9
	3/13/2000	3.14		132.40	20.90		8	64.5	373	7.0
	6/5/2000	8.17		127.37	20.80		5	69.0	571	7.0
	9/5/2000	13.46		122.08	20.80		5	63.0	681	6.7
	12/1/2000	11.91		123.63	20.76		5	56.0	493	6.6
	3/1/2001	4.61		130.93	20.61		5	62.7	439	6.7
	6/1/2001	9.83		125.71	20.64		5	62.3	540	6.7
	11/13/2001	11.21		124.33	20.75		5	61.0	379	6.4
	2/12/2002	5.14		130.40	20.75		5	55.9	562	6.7
	5/14/2002	8.97		126.57	20.75		5	63.0	472	6.6
	8/13/2002	14.39		121.15	20.75		4	61.7	673	6.6
	11/12/2002	12.06		123.48	20.88		4	63.8	555	6.3
	2/11/2003	4.46		131.08	20.80		6	54.9	341	6.7
	5/12/2003	4.91		130.63	20.81		5	58.1	505	6.8
	6/26/2003	8.41		127.13	20.85		5	68.0	596	8.0
	11/24/2003	12.71		122.83	20.85		4	62.1	672	7.1
	2/5/2004	4.13		131.41	20.85		5	56.3	401	6.8
	5/13/2004	8.14		127.40	20.83		5	66.3	541	6.7
	8/3/2004	12.90		122.64	20.80		3	62.3	658	6.5
	11/4/2004	12.57		122.97	20.82		3	59.8	479	6.4
	2/2/2005	4.56		130.98	20.80		5	62.2	615	6.9
	5/4/2005	5.48		130.06	20.81		5	59.4	591	6.5
	8/3/2005	9.63		125.91	20.82		5	63.7	571	6.7

Compliance & Closure, Inc.

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-5	1/4/1996	7.46	135.81	128.35	21.52	7 to 22	8	57.0	1193	7.1
	4/8/1996	4.30		131.51	21.51		5	62.8	911	7.2
	7/9/1996	8.55		127.26	19.70		5	69.1	626	6.9
	10/14/1996	14.98		120.83	20.28		5	66.0	1207	6.8
	1/9/1997	4.03		131.78	20.45		8	47.5	776	7.0
	4/7/1997	7.01		128.80	20.51		6	52.1	788	6.9
	7/9/1997	12.09		123.72	20.60		7	65.0	701	6.9
	10/6/1997	14.98		120.83	21.37		5	58.8	624	6.9
	1/12/1998	4.93		130.88	21.35		8	61.8	771	6.9
	4/13/1998	4.23		131.58	22.33		5	55.8	582	6.9
	7/13/1998	8.35		127.46	21.30		6	66.2	736	6.9
	10/12/1998	13.47		122.34	21.30		6	61.8	655	6.9
	1/12/1999	9.80		126.01	21.30		5	54.6	1030	7.0
	3/18/1999	Not sampled due to well being covered by new landscape area								
	6/17/1999	8.50		127.31	21.40		5	67.2	820	6.9
	9/8/1999	13.36		122.45	21.35		5	71.5	477	6.5
	12/8/1999	11.79		124.02	21.40		5	55.2	618	7.9
	3/13/2000	3.96		131.85	21.25		8	65.3	729	7.0
	6/5/2000	7.67		128.14	21.20		5	69.5	582	7.0
	9/5/2000	13.31		122.50	21.25		5	63.1	721	6.7
	12/1/2000	11.76		124.05	21.20		5	57.3	789	6.7
	3/1/2001	4.99		130.82	21.20		5	60.9	621	6.7
	6/1/2001	9.13		126.68	20.64		5	65.2	670	6.7
	11/13/2001	9.80		126.01	21.10		5	63.3	652	6.5
	2/12/2002	5.25		130.56	21.38		5	56.1	603	6.7
	5/14/2002	8.71		127.10	21.30		5	63.5	532	6.7
	8/13/2002	14.17		121.64	21.18		4	61.6	622	6.7
	11/12/2002	11.44		124.37	21.45		5	65.4	698	6.6
	2/11/2003	4.61		131.20	21.50		6	57.3	371	6.7
	5/12/2003	4.65		131.16	21.35		5	61.1	475	6.7
	6/26/2003	8.13		127.68	21.45		5	70.7	533	8.1
	11/24/2003	12.57		123.24	21.40		5	58.0	702	7.2
	2/5/2004	4.38		131.43	21.40		5	56.0	332	6.9
	5/13/2004	7.87		127.94	21.55		5	63.1	439	6.7
	8/3/2004	12.82		122.99	21.40		3	63.2	545	6.6
	11/4/2004	11.93		123.88	21.35		3	61.6	431	6.6
	2/2/2005	4.76		131.05	21.45		5	63.7	561	6.9
	5/4/2005	5.42		130.39	21.30		4	61.2	474	6.7
	8/3/2005	9.48		126.33	21.53		5	66.2	461	6.8

Compliance & Closure, Inc.

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 36 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-6	1/4/1996	9.01	133.61	124.6	21.60	7 to 22	8	62.4	878	7.1
	4/8/1996	4.21		129.4	21.20		5	63.6	727	7.2
	7/9/1996	10.18		123.43	20.30		5	64.8	587	6.9
	10/14/1996	17.68		115.93	20.00		3	60.0	761	6.6
	1/9/1997	3.01		130.6	19.71		8	50.0	610	7.1
	4/7/1997	8.8		124.81	19.70		6	56.2	497	7.1
	7/9/1997	14.03		119.58	19.70		6	66.7	510	7.0
	10/6/1997	15.88		117.73	19.60		2	59.0	532	6.8
	1/12/1998	4.35		129.26	19.68		8	60.4	598	6.9
	4/13/1998	4.34		129.27	19.60		5	56.9	501	6.7
	7/13/1998	9.87		123.74	19.65		6	66.2	442	6.9
	10/12/1998	15.83		117.78	19.60		5	58.2	582	7.0
	1/12/1999	11.13		122.48	19.60		5	52.3	600	7.0
	3/18/1999	3.88		129.73	19.50		8	60.6	514	6.8
	6/17/1999	9.67		123.94	19.60		5	68.9	552	6.8
	9/8/1999	15.92		117.69	19.50		3	71.2	382	6.5
	12/8/1999	13.73		119.88	19.60		5	54.5	496	7.5
	3/13/2000	2.57		131.04	20.75		8	65.4	635	6.9
	6/2/2000		No Sample Collected, Well Covered By Car							
	9/5/2000	15.62		117.99	20.55		5	64.5	581	6.6
	12/1/2000	13.75		119.75	20.80		5	53.8	469	6.6
	3/1/2001	5.28		128.33	20.75		5	61.3	452	6.6
	6/1/2001	11.20		122.41	20.65		5	64.1	510	6.6
	11/13/2001	13.78		119.83	20.80		5	62.6	505	6.4
	2/12/2002	6.28		127.33	20.67		5	58.6	576	6.6
	5/14/2002	9.77		123.84	20.77		5	65.2	527	6.7
	8/13/2002	15.51		118.10	19.67		2	60.3	566	6.5
	11/12/2002	14.65		118.96	20.91		5	64.7	539	6.0
	2/11/2003	5.28		128.33	20.80		6	55.6	365	6.6
	5/12/2003	5.48		128.13	20.91		5	62.5	413	6.7
	6/26/2003	9.79		123.82	20.85		5	64.9	435	7.9
	11/24/2003	14.90		118.71	20.85		2	55.7	571	6.9
	2/5/2004	4.77		128.84	20.82		5	58.7	398	6.7
	5/13/2004	9.50		124.11	20.85		5	67.3	464	6.5
	8/3/2004	14.64		118.97	20.90		2	65.0	515	6.6
	11/4/2004		No Sample Collected, Well Covered By Car							
	2/2/2005	5.43		128.18	20.82		5	60.2	562	6.5
	5/4/2005	6.62		126.99	20.93		3	64.1	599	6.5
	8/3/2005	10.88		122.73	20.80		4	66.1	517	6.9

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-7	6/26/2003	8.11	134.60	126.49	25.10	10 to 25	5	70.8	612	7.7
	11/24/2003	12.53		122.07	25.15		5	57.9	705	7.3
	2/5/2004	4.64		129.96	25.12		5	56.4	333	6.8
	5/13/2004	7.89		126.71	25.15		5	63.9	499	6.6
	8/3/2004	12.58		122.02	25.12		4	63.2	645	6.6
	11/4/2004	12.45		122.15	25.11		5	61.3	561	6.5
	2/2/2005	5.00		129.60	25.12		5	63.5	579	6.9
	5/4/2005	5.71		128.89	25.13		5	62.1	510	6.7
	8/3/2005	9.51		125.09	25.10		5	66.6	485	6.7
MW-8	6/26/2003	10.25	134.47	124.22	24.20	10 to 25	5	69.1	575	7.7
	11/24/2003	14.60		119.87	24.20		5	62.0	821	7.1
	2/5/2004	5.57		128.90	24.20		5	62.4	425	6.7
	5/13/2004	9.20		125.27	24.10		5	65.7	610	6.6
	8/3/2004	14.93		119.93	24.20		4	65.4	691	6.5
	11/4/2004	14.52		119.95	24.20		3	60.9	680	6.5
	2/2/2005	5.96		128.51	24.20		5	65.0	848	6.8
	5/4/2005	6.90		127.57	24.20		4	62.3	718	6.4
	8/3/2005	11.36		123.11	24.15		4	66.5	510	6.6
MW-9	6/26/2003	8.20	134.26	126.06	24.35	10 to 25	5	68.9	503	7.9
	11/24/2003	14.22		120.04	24.40		5	56.6	624	7.2
	2/5/2004	4.73		129.53	24.40		5	61.4	415	6.7
	5/13/2004	9.85		124.41	24.40		5	66.5	482	6.6
	8/3/2004	14.04		120.22	24.40		4	67.1	509	6.6
	11/4/2004	14.09		120.17	24.38		3	60.0	508	6.7
	2/2/2005	5.42		128.84	24.37		5	60.4	605	6.7
	5/4/2005	6.70		127.56	24.40		5	64.2	580	6.7
	8/3/2005	11.02		123.24	24.32		5	65.6	489	6.8

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1B	6/26/2003	16.21	135.83	119.62	51.45	45 to 55	33	71.7	622	7.8
B-Aquifer	11/24/2003	18.90		116.93	52.80		13	60.1	761	7.4
	2/5/2004	11.34		124.49	52.75		20	58.2	385	6.7
	5/13/2004	15.64		120.19	52.85		10	64.2	584	6.5
	8/3/2004	19.78		116.05	52.77		8	63.4	651	6.7
	11/4/2004	19.10		116.16	52.63		10	58.1	629	6.6
	2/2/2005	11.88		123.95	52.63		8	65.0	857	6.9
	5/4/2005	13.16		122.67	52.65		8	60.8	628	6.5
	8/3/2005	17.31		118.52	52.60		10	62.5	523	6.7
MW-2B	6/26/2003	14.61	134.26	119.65	50.35	45 to 55	30	68.5	777	7.9
B-Aquifer	11/24/2003	17.58		116.68	54.25		13	58.5	791	7.2
	2/5/2004	10.20		124.06	54.25		20	61.2	543	6.7
	5/13/2004	14.33		119.93	54.30		10	66.5	683	6.6
	8/3/2004	18.50		115.76	54.30		10	65.2	745	6.6
	11/4/2004	17.80		116.46	54.20		10	62.1	715	6.6
	2/2/2005	10.62		123.64	54.20		8	62.8	629	6.7
	5/4/2005	11.89		122.37	54.20		8	64.8	764	6.7
	8/3/2005	16.01		118.25	54.15		10	64.7	657	6.8
MW-3B	6/26/2003	16.79	134.56	117.77	48.45	45 to 55	30	69.1	941	8.0
B-Aquifer	11/24/2003	19.71		114.85	54.25		13	59.5	1020	7.1
	2/5/2004	12.54		122.02	55.40		20	60.1	475	6.9
	5/13/2004	16.83		117.83	55.70		10	65.7	780	6.8
	8/3/2004	20.77		113.79	54.10		10	65.9	805	6.8
	11/4/2004	19.93		114.63	54.08		10	61.5	792	6.8
	2/2/2005	13.08		121.48	54.10		8	65.3	989	7.0
	5/4/2005	11.82		122.74	54.09		8	62.1	837	6.8
	8/3/2005	18.47		116.09	54.01		10	65.3	659	7.0

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

ft	Feet below top of PVC casing
gal	Gallons
Temp.	Temperature
F	Degrees Fahrenheit
Cond.	Conductivity

*	Mean Sea Level, top of well casing
**	Mean Sea Level
umhos/cm	Micromhos per cetimeter

Triple S Tire Well Elevations - Mean Sea Level - top of casing
MW-5B - 136.00
MW-6B - 134.52
MW-7B - 135.13
MW-8B - 133.50

Quik Stop Markets, Inc
CCI Project No. 12032-2

18-Aug-05

TABLE 2
GROUNDWATER ANALYSIS DATA

Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-1	4/20/1994	64,000		720	510	2,400	7,600	N.D.		
	7/20/1994	27,000		920	730	2,200	2,500	1.2		
	10/3/1994	17,000		650	130	1,500	920	<1		
	1/2/1995	11,000		320	36	640	390	<0.5		
	4/11/1995	12,000		310	120	880	1,100	<1.3		
	7/18/1995	16,000		180	100	1,000	870	<1.3		
	10/12/1995	12,000	2,600	270	72	1,000	560	<0.5		
	1/4/1996	13,000	<50	200	98	1,100	550	<0.5		
	4/8/1996	13,000	3,500	110	54	680	400	<0.5		
	7/9/1996	14,000	<50	86	40	650	230	<0.5		
	10/14/1996	18,000	N.R.	140	94	740	180	<0.5	28	
	1/9/1997	6,700	N.R.	380	115	2,325	1,995	<1	<0.5	
	4/7/1997	12,000	N.R.	150	140	1,300	590	<1	130	
	7/9/1997	8,600	N.R.	65	10	240	43	<5	<5	
	10/6/1997	5,700	N.R.	120	19	500	48	<1	<0.5	
	1/12/1998	4,300	N.R.	75	17	650	110	<1	220	
	4/13/1998	8,800	N.R.	95	68	540	250	<1	<0.5	
	7/13/1998	11,000	N.R.	21	10	200	150	<1	200	
	10/12/1998	210,000	N.R.	1,900	290	5,900	4,200	<1	50	
	1/12/1999	9,500	N.R.	86	26	190	110	<1	94	
	3/18/1999	6,900	N.R.	51	48	75	45	N.R.	150	
	6/17/1999	3,900	N.R.	6	3	25	13	N.R.	150	
	9/8/1999	3,800	N.R.	32	16	200	230	N.R.	<1	
	12/8/1999	10,000	N.R.	27	12	190	80	N.R.	600	
	3/13/2000	8,600	N.R.	14	14	150	70	N.R.	170	
	6/2/2000	890	N.R.	2	1	3	3	<1	<0.5	
	9/5/2000	3,700	N.R.	41	17	43	17	<1	<0.5	
	12/4/2000	10,000	N.R.	50	26	99	44	N.R.	420	
	3/1/2001	2,100	N.R.	15	4	41	52	N.R.	13	
	6/1/2001	2,900	N.R.	17	8	26	18	N.R.	180	
	11/13/2001	2,880	N.R.	45.8	14.8	61.7	19.4	N.R.	238	
	2/12/2002	1,720	N.R.	14	5.8	22.8	12.2	N.R.	314	
	5/14/2002	2,320	N.R.	18.4	6	50.9	23.4	N.R.	191	
	8/13/2002	2,770	N.R.	23.8	5.6	45.7	22.4	N.R.	230	
	11/12/2002	6,790	N.R.	28.8	4.7	88.3	27.9	N.R.	166	
	2/11/2003	2,320	N.R.	7.9	2.8	40.2	20.1	N.R.	439	
	5/12/2003	1,040	N.R.	3.2	1.6	5.2	3.7	N.R.	91	
	6/26/2003	4,080	N.R.	14.9	1.8	73.2	28.3	<10	157	
	11/24/2003	8,090	N.R.	71	6.9	82.8	40.2	<1	46.9	
	2/5/2004	2,380	N.R.	14.9	5.2	47.2	21.3	<1	49.3	
	5/13/2004	1,400	N.R.	13.4	1.7	18.2	7.4	<1	22.3	
	8/3/2004	7,240	N.R.	56.2	7.7	52	28.7	<1	<0.5	
	11/4/2004	8,130	N.R.	21.7	7.7	56.9	25	<1	<0.5	
	2/2/2005	5,200	N.R.	29	5.2	75.5	30.5	<1	<0.5	
	5/4/2005	463	N.R.	8.5	<0.5	1.2	1.5	<1	6.2	
	8/3/2005	340	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	9.3	11

Compliance & Closure, Inc.

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-2	4/20/1994	33,000		580	220	1,600	3,200	N.D.		
	7/20/1994	23,000		470	160	1,400	2,300	1.1		
	10/3/1994	19,000		710	57	1,000	550	<1		
	1/2/1995	31,000		650	130	1,600	2,900	<0.5		
	4/11/1995	19,000		420	150	1,400	2,600	<1.3		
	7/18/1995	30,000		98	130	1,500	2,600	<1.3		
	10/12/1995	12,000	3,200	290	42	850	660	<0.5		
	1/4/1996	19,000	<50	180	100	1,300	1,900	<0.5		
	4/8/1996	24,000	7,100	140	74	1,000	1,300	<0.5		
	7/9/1996	22,000	<50	89	60	970	1,200	<0.5		
	10/14/1996	18,000	N.R.	140	67	1,000	840	<0.5	<25	
	1/9/1997	14,000	N.R.	465	220	6,060	8,897	<1	<0.5	
	4/7/1997	13,000	N.R.	94	90	1,000	880	<1	5	
	7/9/1997	11,000	N.R.	24	12	280	260	<5	<5	
	10/6/1997	9,200	N.R.	110	10	300	66	<1	<0.5	
	1/12/1998	13,000	N.R.	67	13	690	300	<1	<0.5	
	4/13/1998	14,000	N.R.	100	25	750	440	<1	<0.5	
	7/13/1998	14,000	N.R.	65	9	820	600	<1	<1	
	10/12/1998	<50	N.R.	<0.5	<0.5	4	5	<1	<0.5	
	1/12/1999	10,000	N.R.	73	14	340	220	<1	18	
	3/18/1999	4,800	N.R.	49	26	130	170	N.R.	28	
	6/17/1999	15,000	N.R.	16	31	16	260	N.R.	<1	
	9/8/1999	3,900	N.R.	30	18	200	230	N.R.	<1	
	12/8/1999	12,000	N.R.	31	6	370	310	N.R.	<1	
	3/13/2000	4,800	N.R.	27	12	320	390	N.R.	<1	
	6/5/2000	12,000	N.R.	18	4	270	200	<1	<0.5	
	9/5/2000	3,900	N.R.	32	12	180	210	<1	<0.5	
	12/4/2000	9,000	N.R.	48	30	250	200	N.R.	60	
	3/1/2001	4,200	N.R.	31	21	50	110	N.R.	96	
	6/1/2001	10,000	N.R.	62	30	170	110	N.R.	12	
	11/13/2001	6,720	N.R.	85	42.1	220	166	N.R.	22[1]	
	2/12/2002	1,860	N.R.	18.4	5.5	43.4	85.1	N.R.	4	
	5/14/2002	2,560	N.R.	24.7	13.3	98.9	68.9	N.R.	<1	
	8/13/2002	2,970	N.R.	29.5	4.8	124	89.2	N.R.	<1	
	11/12/2002	8,380	N.R.	27.4	4.3	345	380	N.R.	<1	
	2/11/2003	2,910	N.R.	17.9	2.4	143	124	N.R.	<1	
	5/12/2003	4,290	N.R.	15.8	1.6	113	96.1	N.R.	<1	
	6/26/2003	3,550	N.R.	27.1	4.7	201	138	<2	<2	
	11/24/2003	11,100	N.R.	69.3	5.7	237	203	<1	<0.5	
	2/5/2004	1,890	N.R.	13.1	5.9	13	41	<1	<0.5	
	5/13/2004	1,220	N.R.	41.4	3.3	119	68.5	<1	<0.5	
	8/3/2004	10,600	N.R.	66.8	8.4	260	205	<1	<0.5	
	11/4/2004	11,500	N.R.	25.9	7.8	292	239	<1	<0.5	
	2/2/2005	3,330	N.R.	15.8	6.2	6.6	12.4	<1	<0.5	
	5/4/2005	56	N.R.	0.8	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	7,700	N.R.	9.5	<5	62	25	<5	<10	<100

Compliance & Closure, Inc.

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Stop No. 36 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHg (ug/L)	TPHD (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-3	4/20/1994	54,000		640	290	2,100	6,200	N.D.		
	7/20/1994	32000		510	190	1,600	3,100	1.1		
	10/3/1994	27,000		630	240	2,300	4000	<1		
	1/2/1995	21,000		530	120	1,400	2000	<0.5		
	4/11/1995	21,000		130	170	1,600	3200	<1.3		
	7/18/1995	29,000		200.00	140	1,500	2,500	<1.3		
	10/12/1995	27,000	5,400	140	100	1,800	3100	<0.5		
	1/4/1996	28,000	<50	180	140	1,500	2300	<0.5		
	4/8/1996	32,000	9,300	140	110	1,200	2,300	<0.5		
	7/9/1996	21,000	<50	38	46	1,000	1,400	<0.5		
	10/14/1996	26,000	N.R.	99	120	1,500	1,800	<0.5	<25	
	1/9/1997	4,200	N.R.	527	175	2,600	5,790	<1	<0.5	
	4/7/1997	16,000	N.R.	160	75	1,000	1,000	<1	210	
	7/9/1997	14,000	N.R.	47	11	270	250	<5	<5	
	10/6/1997	61,000	N.R.	1,600	<25	3,200	<50	<1	<0.5	
	1/12/1998	12,000	N.R.	67	12	560	330	<1	<0.5	
	4/13/1998	18,000	N.R.	110	24	860	730	<1	<0.5	
	7/13/1998	19,000	N.R.	87	<0.5	820	620	<1	36	
	10/12/1998	13,000	N.R.	31	13	<0.5	380	<1	<0.5	
	1/12/1999	18,000	N.R.	54	17	670	740	<1	<0.5	
	3/18/1999	16,000	N.R.	62	34	600	610	N.R.	<1	
	6/17/1999	34,000	N.R.	63	47	660	1,400	N.R.	<1	
	9/8/1999	11,000	N.R.	46	24	280	230	N.R.	<1	
	12/8/1999	9,300	N.R.	17	4	230	180	N.R.	<1	
	3/13/2000	6,500	N.R.	18	10	400	350	N.R.	18	
	6/5/2000	5,900	N.R.	12	14	110	140	<1	<0.5	
	9/5/2000	29,000	N.R.	110	120	400	300	<1	<0.5	
	12/4/2000	10,000	N.R.	52	22	240	190	N.R.	<1	
	3/1/2001	4,100	N.R.	32	14	160	110	N.R.	120	
	6/1/2001	11,000	N.R.	60	20	250	210	N.R.	6	
	11/13/2001	3,710	N.R.	40.4	24.3	83.9	63.9	N.R.	21[2]	
	2/12/2002	6,060	N.R.	40.2	11.5	218	178.0	N.R.	<1	
	5/14/2002	8,240	N.R.	162	151	84.5	158	N.R.	<5	
	8/13/2002	5,810	N.R.	20	13	320	241	N.R.	<5	
	11/12/2002	9,930	N.R.	7.8	3.3	307	231	N.R.	<5	
	2/11/2003	4,540	N.R.	8.1	3.1	323	228	N.R.	<1	
	5/12/2003	10,600	N.R.	5.9	4.6	303	216	N.R.	<1	
	6/26/2003	5,270	N.R.	20.3	3.9	98.4	51	<2	<2	
	11/24/2003	12,900	N.R.	64.2	4.2	351	201	<20	<10	
	2/5/2004	3,520	N.R.	18.3	9.5	150	118	<1	<0.5	
	5/13/2004	6,480	N.R.	41.4	1.6	200	112	<1	<0.5	
	8/3/2004	11,100	N.R.	50.2	<0.5	200	94.3	<1	<0.5	
	11/4/2004	11,600	N.R.	25.5	5.9	203	73.1	<1	<0.5	
	2/2/2005	12,900	N.R.	43.5	5.2	201	108	<1	<0.5	
	5/4/2005	6,740	N.R.	68.3	4.1	114	61	<1	<0.5	
	8/3/2005	75,000	N.R.	<250	<250	<250	<250	<250	<500	<500

Compliance & Closure, Inc.

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-4	1/4/1996	20,000	<50	160	86	1,600	3,200	N.D.		
	4/8/1996	9,600	2,400	8.3	39	1,400	2,300	1.1		
	7/9/1996	8,400	<50	44	19	1,000	550	<1		
	10/14/1996	1,700	N.R.	67	6	1,600	2,900	<0.5	<5	
	1/9/1997	<50	N.R.	<0.5	<0.5	1,400	2,600	<1.3	<0.5	
	4/7/1997	6,100	N.R.	190	40	1,500	2,600	<1.3	27	
	7/9/1997	6,900	N.R.	86	5	850	660	<0.5	<5	
	10/6/1997	3,500	N.R.	78	7	1,300	1,900	<0.5	0.5	
	1/12/1998	<50	N.R.	2	<0.5	1,000	1,300	<0.5	<0.5	
	4/13/1998	200	N.R.	4	2	970	1,200	<0.5	<0.5	
	7/13/1998	3,300	N.R.	23	3	140	3	<0.5	<1	
	10/12/1998	320	N.R.	5	3	6	4	<1	5	
	1/12/1999	1,400	N.R.	15	2	18	6	1(2)	<0.5	
	3/18/1999	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	1	
	6/17/1999	4,800	N.R.	21	5	37	14	N.R.	<1	
	9/8/1999	1,700	N.R.	21	4	9	1	N.R.	<1	
	12/8/1999	6,300	N.R.	25	3	48	20	N.R.	<1	
	3/13/2000	1,500	N.R.	4	1	37	46	N.R.	<1	
	6/5/2000	7,700	N.R.	23	2	130	33	<1	<0.5	
	9/5/2000	2,900	N.R.	38	11	27	6	<1	<0.5	
	12/22/2000	250	N.R.	3	0.6	<0.5	<1	N.R.	<1	
	3/1/2001	80	N.R.	<0.5	<0.5	<0.5	<1	N.R.	0.6	
	6/1/2001	990	N.R.	14	3	4	2	N.R.	100	
	11/13/2001	193	N.R.	2.3	1.6	<0.5	<1	N.R.	9(4)	
	2/12/2002	126	N.R.	2.2	1	1	1.4	N.R.	13	
	5/14/2002	817	N.R.	10.4	2.8	2.8	1.5	N.R.	<1	
	8/13/2002	1,970	N.R.	25.8	3.8	46.1	10.4	N.R.	<1	
	11/12/2002	957	N.R.	3.5	1	4	1.5	N.R.	<1	
	2/11/2003	178	N.R.	<0.5	<0.5	0.5	<1	N.R.	<1	
	5/12/2003	98	N.R.	0.8	<0.5	<0.5	<1	N.R.	<1	
	6/26/2003	4,650	N.R.	16.3	2.9	64	11.1	<2	<2	
	11/24/2003	1,430	N.R.	14.2	<0.5	8	4.5	<1	<0.5	
	2/5/2004	86	N.R.	<0.5	<0.5	0.5	<1	<1	<0.5	
	5/13/2004	2,000	N.R.	30.8	2.4	0.9	2.6	<1	<0.5	
	8/3/2004	4,910	N.R.	50.4	3.4	28.3	6.5	<1	<0.5	
	11/4/2004	1,110	N.R.	3.9	1.1	2.5	<1	<1	<0.5(6)	
	2/2/2005	77	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	840	N.R.	1	<0.5	<0.5	<0.5	<0.5	<1	<10

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHG (ug/L)	TPHD (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-5	1/4/1996	1,100	<50	14	11	4	12	<0.5		
	4/8/1996	170	55	<0.5	1.9	<0.5	<0.5	<0.5		
	7/9/1996	57	<50	<0.5	<0.5	<0.5	<0.5	<0.5		
	10/14/1996	<50	N.R.	<0.5	<0.5	<0.5	0.5	<0.5	<5	
	1/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/7/1997	<50	N.R.	1	<0.5	<0.5	<0.5	<1	<0.5	
	7/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<5	<5	
	10/6/1997	70	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	1/12/1998	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/13/1998	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	7/13/1998	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	5	
	10/12/1998	<50	N.R.	1	4	3	3	1 (3)	<0.5	
	1/12/1999	<50	N.R.	<0.5	<0.5	<0.5	3	<1	7	
	3/18/1999	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	
	6/17/1999	52	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	9/8/1999	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	12/8/1999	65	N.R.	<0.5	1	0.5	2	N.R.	1	
	3/13/2000	<50	N.R.	0.7	<0.5	<0.5	<1	N.R.	<1	
	6/5/2000	<50	N.R.	<0.5	<0.5	0.7	3	<1	<0.5	
	9/5/2000	66	N.R.	<0.5	0.5	<0.5	<1	<1	<0.5	
	12/4/2000	<50	N.R.	<0.5	0.5	<0.5	2	N.R.	<1	
	3/1/2001	880	N.R.	0.8	1	3	4	N.R.	2	
	6/1/2001	55	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	11/13/2001	199	N.R.	1.8	1.6	<0.5	<1	N.R.	<1 (4)	
	2/12/2002	55	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	5/14/2002	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	8/13/2002	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	11/12/2002	206	N.R.	1.6	<0.5	<0.5	<1	N.R.	<1	
	2/11/2003	73	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	5/27/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	6/26/2003	72	N.R.	<0.5	<0.5	<0.5	1.8	<1	2	
	11/24/2003	66	N.R.	<0.5	<0.5	<0.5	<1	<1	1.3	
	2/5/2004	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	3	
	5/13/2004	140	N.R.	<0.5	<0.5	<0.5	<1	<1	3.8 (5)	
	8/3/2004	100	N.R.	<0.5	<0.5	<0.5	<1	<1	3.5	
	11/4/2004	201	N.R.	<0.5	<0.5	1	<1	<1	3.8	
	2/2/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	2.4	
	5/4/2005	61	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10

Compliance & Closure, Inc.

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-6	1/4/1996	660	<50	4.8	4.9	1.8	4.7	N.D.		
	4/8/1996	390	86	<0.5	4.7	<0.5	2	<0.5		
	7/9/1996	570	<50	5.6	4	1.6	1.4	<0.5		
	10/14/1996	280	N.R.	1.6	1.7	1.6	2.6	<0.5	220	
	1/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/7/1997	620	N.R.	6	5	<0.5	12	<1	15	
	7/9/1997	1,100	N.R.	24	2	5	3	<5	<5	
	10/6/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	1/12/1998	450	N.R.	4	<0.5	120	<0.5	<1	<0.5	
	4/13/1998	330	N.R.	4	<0.5	<0.5	3	<1	56	
	7/13/1998	550	N.R.	2	<0.5	<0.5	4	<1	65	
	10/12/1998	9,100	N.R.	170	15	170	32	<1	3	
	1/12/1999	320	N.R.	<0.5	<0.5	<0.5	<1	<1	32	
	3/18/1999	500	N.R.	6	0.7	<0.5	2	N.R.	35	
	6/17/1999	5,400	N.R.	22	6.0	41	15	N.R.	<1	
	9/8/1999	360	N.R.	5	0.7	<0.5	<0.5	N.R.	63	
	12/8/1999	510	N.R.	2	0.9	<0.5	3	N.R.	110	
	3/13/2000	440	N.R.	6	4	<0.5	2	N.R.	30	
	6/2/2000	No samples collected, well covered by car.								
	9/5/2000	700	N.R.	8	2	1	5	<1	110	
	12/4/2000	120	N.R.	0.8	<0.5	<0.5	<1	N.R.	50	
	3/1/2001	130	N.R.	<0.5	<0.5	<0.5	<1	N.R.	13	
	6/1/2001	540	N.R.	4	2	0.5	2	N.R.	50	
	11/13/2001	157	N.R.	1.2	<0.5	1.1	1.2	N.R.	10	
	2/12/2002	226	N.R.	1.5	0.8	<0.5	12.2	N.R.	23	
	5/14/2002	187	N.R.	1.3	<0.5	<0.5	<1	N.R.	40	
	8/13/2002	170	N.R.	0.6	<0.5	<0.5	<1	N.R.	97	
	11/12/2002	182	N.R.	1.4	<0.5	<0.5	<1	N.R.	69	
	2/11/2003	167	N.R.	2	<0.5	<0.5	<1	N.R.	21	
	5/12/2003	83	N.R.	1.4	<0.5	<0.5	2.5	N.R.	25	
	6/26/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	18	
	11/24/2003	102	N.R.	<0.5	<0.5	<0.5	<1	<1	94	
	2/5/2004	206	N.R.	<0.5	<0.5	<0.5	<1	<1	27.7	
	5/13/2004	90	N.R.	0.8	<0.5	<0.5	<1	<1	18.2	
	8/3/2004	134	N.R.	1.4	<0.5	<0.5	<1	<1	47	
	11/4/2004	No samples collected, well covered by car.								
	2/2/2005	175	N.R.	2	<0.5	<0.5	<1	<1	9.3	
	5/4/2005	57	N.R.	1.4	<0.5	<0.5	<1	<1	9	
	8/3/2005	36	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	4.8	

Compliance & Closure, Inc.

TABLE 2 Cont.)
SUMMARY OF GROUNDWATER ANALYSIS DATA

Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-7	6/26/2003	3,610	N.R.	6.9	3.4	111	462	<2	66	
	11/24/2003	996	N.R.	12.4	0.9	15	12	<1	39	
	2/5/2004	480	N.R.	2.5	0.8	1.2	3.1	<1	6	
	5/13/2004	326	N.R.	5	<0.5	0.9	2.6	<1	10	
	8/3/2004	403	N.R.	5.9	0.7	3.2	13.9	<1	77	
	11/4/2004	360	N.R.	3.9	0.7	0.7	<1	<1	10	
	2/2/2005	503	N.R.	4.3	<0.5	1.4	<1	<1	3	
	5/4/2005	325	N.R.	6.8	<0.5	0.6	<1	<1	2	
	8/3/2005	200	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	2.7	<10
MW-8	6/26/2003	4,390	N.R.	11.3	25.8	121	181	<10	197	
	11/24/2003	62,300	N.R.	207	87	631	1,100	<20	329	
	2/5/2004	5,090	N.R.	14.5	15.4	50.7	35.1	<1	68.4	
	5/13/2004	1,950	N.R.	32.6	4.1	47.4	29.9	<1	47.1	
	8/3/2004	13,900	N.R.	142	175	529	1,210	<1	185	
	11/4/2004	9,630	N.R.	8.9	205	1620	4,910	<1	88	
	2/2/2005	13,100	N.R.	41.5	30.7	156	315	<10	<5	
	5/4/2005	493	N.R.	7.3	<0.5	1.3	1.2	<1	<0.5	
	8/3/2005	22,000	N.R.	<250	<250	<250	<250	<250	<500	<5,000
MW-9	6/26/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<1	
	11/24/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	2/5/2004	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/13/2004	71	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2004	79	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	11/4/2004	396	N.R.	<0.5	0.6	4	15.3	<1	<0.5	
	2/2/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10

Compliance & Closure, Inc.

TABLE 2 Cont.)
SUMMARY OF GROUNDWATER ANALYSIS DATA

Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-1B	6/26/2003	55,100	N.R.	1,690	950	2,150	7,910	<5	<5	
	11/24/2003	22,100	N.R.	336	261	524	2,850	<1	<0.5	
	2/5/2004	3,540	N.R.	32.3	10.9	39.7	239	<1	<0.5	
	5/13/2004	4,780	N.R.	53.8	3.6	22.7	89.8	<1	<0.5	
	8/3/2004	7,870	N.R.	70.9	17.3	48.3	221	<1	<0.5	
	11/4/2004	7,730	N.R.	84.5	20.2	69.1	245	<1	<0.5	
	2/2/2005	5,040	N.R.	4.9	2.8	6.5	55.5	<1	<0.5	
	5/4/2005	6,010	N.R.	83.9	4.4	26.6	30.2	<10	<5	
	8/3/2005	8,900	N.R.	18	8.3	33	68	<5	<10	<100
MW-2B	6/26/2003	1,950	N.R.	11.2	2.5	0.9	1.8	<1	12	
	11/24/2003	3,180	N.R.	36.6	2.9	0.7	2.4	<1	13	
	2/5/2004	2,630	N.R.	17.1	5.6	0.7	2	<1	9.5	
	5/13/2004	802	N.R.	9.2	0.7	<0.5	1.2	<1	7.9	
	8/3/2004	2,940	N.R.	27	3.6	5.3	4.8	<1	10.1	
	11/4/2004	3,030	N.R.	27.4	3.6	2.1	6.5	<1	<0.5	
	2/2/2005	2,560	N.R.	16.2	1.1	<0.5	1.5	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10
MW-3B	6/26/2003	11,000	N.R.	85.9	110	472	1,430	<1	17	
	11/24/2003	6,480	N.R.	61.5	4.2	74.7	88.4	<1	<0.5	
	2/5/2004	2,770	N.R.	13.9	1.9	25.2	11.5	<1	7.9	
	5/13/2004	1,470	N.R.	13.8	2.4	3.1	1.5	<1	5.5	
	8/3/2004	1,790	N.R.	15.8	2.3	5.7	3.0	<1	6.9	
	11/4/2004	1,310	N.R.	13.1	2.3	3.6	2.4	<1	3.9	
	2/2/2005	837	N.R.	5.5	0.8	1	2.3	<1	4.0	
	5/4/2005	5,920	N.R.	13.4	4.4	26.5	28.8	<10	<5	
	8/3/2005	290	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	2.5	<10

Compliance & Closure, Inc.

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

TPHg	Total Petroleum Hydrocarbons as Gasoline
TPHd	Total Petroleum Hydrocarbons as Diesel
ug/l	Micrograms per liter
<	Below laboratory detection limit
1,2-DCA	1,2-dichloroethane
N.R.	Not Requested
MTBE	Methyl-t-butyl-ether
N.S.	Not sampled due to well being obstructed by landscaping

Foot Notes

2	1 ppb chloroform, no other compounds detected
3	1 trichloroethene, no other compounds detected
4	Sample also reported to have 1 ug/L tert-amyl methyl ether
5	Sample also reported to have 0.6 ug/L Di-isopropyl ether (DIPE)
6	Sample also reported to have 40 ug/L tert Butyl Alcohol

CAL EPA - State Water Resources Control Board Drinking Water Standards

Toluene	100 ppb (AL)
Ethyl Benzene	680 ppb (MCL)
Total Xylenes	1,750 ppb (MCL)
Benzene	1 ppb (MCL)
MTBE	5 ppb (MCL)

MCL: Maximum Contaminant levels
AL: Action Level

ATTACHMENT C

FIELD NOTES, LABORATORY ANALYTICAL REPORT, AND CHAIN-OF-CUSTODY RECORD

GROUNDWATER MONITORING AND SAMPLING FIELD WORK REQUEST

Client/Site #:	7-2639	ERI Project # :	245613X
City:	1124 Sebastopol Rd, Santa Rosa	Date:	8/3/2005
		Project Manager:	Paula

WORK REQUESTED

Perform groundwater monitoring and sampling at the above-referenced site in accordance with ERI and ExxonMobil procedures for the third quarter 2005. The applicable wells for this event, the sampling order, and the necessary container types are listed below. Collect a bailer blank (as noted on the attached COC). Purge all wells prior to sampling.

Sampling Order:

Well	DTW	Sample	Containers
MW5A	Y	Y	(6) 40ml VOA's w/HCl, (2) 1L Ambers
MW5B	Y	Y	(6) 40ml VOA's w/HCl, (2) 1L Ambers
MW7A	Y	Y	(6) 40ml VOA's w/HCl, (2) 1L Ambers
MW7B	Y	Y	(6) 40ml VOA's w/HCl, (2) 1L Ambers
MW8A	Y	Y	(6) 40ml VOA's w/HCl, (2) 1L Ambers
MW8B	Y	Y	(6) 40ml VOA's w/HCl, (2) 1L Ambers
MW6A	Y	Y	(6) 40ml VOA's w/HCl, (2) 1L Ambers
MW6B	Y	Y	(6) 40ml VOA's w/HCl, (2) 1L Ambers

BILLING

Project: 02 2456 2005
Task: 1316600
Billable: N
Field: Y
Opcode: 040/044
Descriptions: GW M&S - 8 WELLS, TRAVEL TRUCK# _____

L/uc 0.5
onsite 4.5
Travel 1.0

Well Development: _____

Traffic Control: _____

For >100mi:

601 North McDowell Boulevard, Petaluma, California 94954 707-766-2000 FAX 707-789-0414
Irvine - Petaluma - Seattle Phoenix

DAILY FIELD REPORT

ENVIRONMENTAL RESOLUTIONS, INC.

PROJECT: 2456 JOB # / ACTIVITY: [illegible]

SUBJECT: [illegible] DATE: [illegible]

EQUIPMENT USED: SHEET: OF 1

NAME: [illegible] PROJECT MNGR: [illegible]

Onsite [illegible]

Sampled/checked in

opened wells

Truck on top of MW6 - turned out to the owner of Triple 'S' Tires truck, happily moved off well

Truck also onsite at MW8, checked at house rang doorbell several times, no answer

DTW

MW7A - 26' of water No purge / No sample

Purged wells

Truck did not move at MW8 - No DTW, No sample

No answer at door

Sampled wells

Checked out 31 gallons BOL #015290

off site 11:45

FIELDRP.DWG REV. 9/9/96

601 N. McDowell Boulevard, Petaluma, California 94954 707 - 766 - 2000 (Fax 707 - 789 - 0414)

White - Project Manager Yellow - O&M Binder Pink - Onsite O&M Binder

WATER SAMPLING SITE STATUS

Date: 8-3-05

EWH#: _____

Inspector: Schmidt

NERI Job Number: 2456 Station No.: 7-639 Site Address: 1127 & 1129 Sebastopol Rd. SR

Well No.		Well Head Screws	Rubber Gasket	Well Cap Locking	Lock on Well Cap	Concrete Well Seal	Well Head PVC	Water in Well Vault	TABS	Well Cover	Fence/Gate Condition	# Drums	Drum Contents	Building Condition	Site Appearance	Comments
		N R ok	N R ok	N R ok	N R ok	N R ok	N R ok	Y N					a W E	a Y O		
MW	5A	Y	Y	Y	Y	OK	OK	N	OK							
MW	5B	Y	Y	Y	Y	OK	OK	N	OK							
MW	7A	Y	Y	Y	Y	OK	OK	N	OK							
MW	7B	Y	Y	Y	Y	OK	OK	N	OK							
MW	8A															
MW	8B															
MW	6A	Y	Y	Y	Y	OK	OK	Y	OK							
MW	6B	Y	Y	Y	Y	OK	OK	Y	OK							

Comments: well cover #

N = Not Repairable in time available - see comments
R = Repaired - see comments
ok No action needed
Y = Yes
N = No

S = Soil
W = Water
E = Empty

G = Graffiti on Walls
V = Vagrants (or evidence of)
O = Open (not secure)

Rev:1

Case Formula
$r^2 \times 0.163$

2" x 0.163 6" x 1.457
4" x 0.652

Project # 2456 Location# 7-2637 Date: 8-3-05 Sampler SSchaffe

Well ID	Case Diameter	Odor/Shee	Total Depth	Pre-Purge DTW	DTP	Product Thickness	TOC	Elevation	Notes
MW5A			8.57	5.51	6.90	N	10:25		1
MW5B			19.34	9.48	9.48	Y	10:35		2
MW7A			7.58	7.13					
MW7B			20.51	10.90	10.95	Y	10:50		2
MW8A			8.75						
MW8B			18.66						
MW6A			8.71	6.82	7.50	N	11:05		1
MW6B			17.96	8.73	8.76	Y	11:15		2

GROUNDWATER SAMPLING FIELD LOG

CLIENT NAME: X oM
LOCATION: 7-3639
FIELD CREW: S Schuske

ERI JOB #: 2456
FIELD CLEANING PERFORMED: am
ANALYSIS:

DATE: 8-3-95

* Case volume = (TD-DTW) X F where F=
0.163 for a 2" inside diameter well casing
0.652 for a 4" inside diameter well casing
1.467 for a 6" inside diameter well casing

Well ID	Time	Case Volume	Purge Volume	Temp	Cond	PH	Post Purge DTW	80% Rechg	BB	40mil	Amber		Comments & Well Box Condition
MW5A	8:43	1											Dry at 2
	8:44		1	22.6	1388	6.52							
	8:45		2	24.1	1377	6.51							
			3										
MW5B	8:56	2											odor
	8:58		2	20.5	572	6.65							
	8:59		4	20.5	499	6.56							
	9:01		6	20.6	476	6.61							
MW7B	9:12	2											odor
	9:14		2	19.4	534	6.62							
	9:16		4	19.5	525	6.58							
	9:18		6	19.3	520	6.60							
MW6A	9:30	1											Dry at 2 gallons
	9:31		1	20.2	1147	6.68							
	9:32		2	20.0	1140	6.61							
			3										

GROUNDWATER SAMPLING FIELD LOG

CLIENT NAME: XOM
LOCATION: 7-2639
FIELD CREW: E Schwake

ERI JOB #: 2456
FIELD CLEANING PERFORMED: Gm
ANALYSIS:

DATE: 8-3-95

* Case volume = (TD-DTW) X F where F=
0.163 for a 2" inside diameter well casing
0.652 for a 4" inside diameter well casing
1.467 for a 6" inside diameter well casing

Well ID	Time	Case Volume	Purge Volume	Temp	Cond	PH	Post Purge DTW	80% Recha	BB	40mil	Amber		Comments & Well Box Condition
MW6B	9:45	2											
	9:47		2	19.6	592	6.63							
	9:49		4	19.9	557	6.55							
	9:52		6	19.9	561	6.54							

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September 05, 2005

SEP 0 7 2005

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Janice Jacobson

Work Order: NOH0381
Project Name: Exxon 7-2639 PO:4505886202
Project Nbr: 2197
Date Received: 08/05/05

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW5A	NOH0381-02	08/03/05 10:25
MW5B	NOH0381-03	08/03/05 10:35
MW6A	NOH0381-04	08/03/05 11:05
MW6B	NOH0381-05	08/03/05 11:15
MW7B	NOH0381-06	08/03/05 10:50

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

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Report Approved By:

JA Mitchell

John Mitchell
Lab Director

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Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOH0381
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	2197
Attn	Janice Jacobson	Received:	08/05/05 07:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOH0381-02 (MW5A - Water) Sampled: 08/03/05 10:25									
Oxygenates by EPA 8260B									
1,2-Dichloroethane	ND		ug/L	0.500	1	08/12/05 23:49	SW846 8260B	hp4	5080611
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/12/05 23:49	SW846 8260B	hp4	5080611
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*106 %*					*08/12/05 23:49*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: Dibromofluoromethane (79-122%)	*108 %*					*08/12/05 23:49*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: Toluene-d8 (78-121%)	*105 %*					*08/12/05 23:49*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: 4-Bromofluorobenzene (78-126%)	*98 %*					*08/12/05 23:49*	*SW846 8260B*	*hp4*	*5080611*
Extractable Petroleum Hydrocarbons									
Diesel	ND		ug/L	50.0	1	08/09/05 16:02	SW846 8015B	mcj	5080352
Surrogate: o-Terphenyl (55-150%)	*88 %*					*08/09/05 16:02*	*SW846 8015B*	*mcj*	*5080352*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	08/11/05 20:39	SW846 8015B	fg	5080593
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*115 %*					*08/11/05 20:39*	*SW846 8015B*	*fg*	*5080593*
BTEX by 8021B									
Benzene	0.666		ug/L	0.500	1	08/11/05 20:39	SW846 8021B	fg	5080593
Ethylbenzene	0.641		ug/L	0.500	1	08/11/05 20:39	SW846 8021B	fg	5080593
Toluene	ND		ug/L	0.500	1	08/11/05 20:39	SW846 8021B	fg	5080593
Xylenes, total	1.07		ug/L	0.500	1	08/11/05 20:39	SW846 8021B	fg	5080593
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*115 %*					*08/11/05 20:39*	*SW846 8021B*	*fg*	*5080593*
Sample ID: NOH0381-03 (MW5B - Water) Sampled: 08/03/05 10:35									
Oxygenates by EPA 8260B									
1,2-Dichloroethane	ND		ug/L	0.500	1	08/13/05 00:18	SW846 8260B	hp4	5080611
Methyl tert-Butyl Ether	17.0		ug/L	0.500	1	08/13/05 00:18	SW846 8260B	hp4	5080611
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*104 %*					*08/13/05 00:18*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: Dibromofluoromethane (79-122%)	*109 %*					*08/13/05 00:18*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: Toluene-d8 (78-121%)	*104 %*					*08/13/05 00:18*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: 4-Bromofluorobenzene (78-126%)	*99 %*					*08/13/05 00:18*	*SW846 8260B*	*hp4*	*5080611*
Extractable Petroleum Hydrocarbons									
Diesel	242	Q3	ug/L	54.3	1	08/09/05 16:19	SW846 8015B	mcj	5080352
Surrogate: o-Terphenyl (55-150%)	*99 %*					*08/09/05 16:19*	*SW846 8015B*	*mcj*	*5080352*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	920		ug/L	50.0	1	08/11/05 21:06	SW846 8015B	fg	5080593
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*115 %*					*08/11/05 21:06*	*SW846 8015B*	*fg*	*5080593*
BTEX by 8021B									
Benzene	9.13		ug/L	0.500	1	08/11/05 21:06	SW846 8021B	fg	5080593
Ethylbenzene	ND		ug/L	0.500	1	08/11/05 21:06	SW846 8021B	fg	5080593
Toluene	0.901		ug/L	0.500	1	08/11/05 21:06	SW846 8021B	fg	5080593
Xylenes, total	1.79		ug/L	0.500	1	08/11/05 21:06	SW846 8021B	fg	5080593
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*115 %*					*08/11/05 21:06*	*SW846 8021B*	*fg*	*5080593*

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Client	ERI Petaluma (10228)	Work Order:	NOH0381
	601 North McDowell Blvd.	Project Name:	Exxon 7-2639 PO:4505886202
	Petaluma, CA 94954	Project Number:	2197
Attn	Janice Jacobson	Received:	08/05/05 07:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOH0381-04 (MW6A - Water) Sampled: 08/03/05 11:05									
Oxygenates by EPA 8260B									
1,2-Dichloroethane	ND		ug/L	0.500	1	08/13/05 00:47	SW846 8260B	hp4	5080611
Methyl tert-Butyl Ether	27.2		ug/L	0.500	1	08/13/05 00:47	SW846 8260B	hp4	5080611
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*08/13/05 00:47*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: Dibromofluoromethane (79-122%)	*107 %*					*08/13/05 00:47*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: Toluene-d8 (78-121%)	*106 %*					*08/13/05 00:47*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: 4-Bromofluorobenzene (78-126%)	*99 %*					*08/13/05 00:47*	*SW846 8260B*	*hp4*	*5080611*
Extractable Petroleum Hydrocarbons									
Diesel	61.5	Q3	ug/L	53.2	1	08/09/05 16:36	SW846 8015B	mcj	5080352
Surrogate: o-Terphenyl (55-150%)	*62 %*					*08/09/05 16:36*	*SW846 8015B*	*mcj*	*5080352*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	205		ug/L	50.0	1	08/11/05 21:33	SW846 8015B	fg	5080593
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*08/11/05 21:33*	*SW846 8015B*	*fg*	*5080593*
BTEX by 8021B									
Benzene	3.31		ug/L	0.500	1	08/11/05 21:33	SW846 8021B	fg	5080593
Ethylbenzene	4.83		ug/L	0.500	1	08/11/05 21:33	SW846 8021B	fg	5080593
Toluene	0.559		ug/L	0.500	1	08/11/05 21:33	SW846 8021B	fg	5080593
Xylenes, total	2.41		ug/L	0.500	1	08/11/05 21:33	SW846 8021B	fg	5080593
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*08/11/05 21:33*	*SW846 8021B*	*fg*	*5080593*
Sample ID: NOH0381-05 (MW6B - Water) Sampled: 08/03/05 11:15									
Oxygenates by EPA 8260B									
1,2-Dichloroethane	ND		ug/L	0.500	1	08/13/05 01:16	SW846 8260B	hp4	5080611
Methyl tert-Butyl Ether	41.3		ug/L	0.500	1	08/13/05 01:16	SW846 8260B	hp4	5080611
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*08/13/05 01:16*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: Dibromofluoromethane (79-122%)	*106 %*					*08/13/05 01:16*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: Toluene-d8 (78-121%)	*106 %*					*08/13/05 01:16*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: 4-Bromofluorobenzene (78-126%)	*95 %*					*08/13/05 01:16*	*SW846 8260B*	*hp4*	*5080611*
Extractable Petroleum Hydrocarbons									
Diesel	1870	Q3	ug/L	50.0	1	08/09/05 16:53	SW846 8015B	mcj	5080352
Surrogate: o-Terphenyl (55-150%)	*86 %*					*08/09/05 16:53*	*SW846 8015B*	*mcj*	*5080352*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	6920		ug/L	500	10	08/11/05 21:59	SW846 8015B	fg	5080593
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*107 %*					*08/11/05 21:59*	*SW846 8015B*	*fg*	*5080593*
BTEX by 8021B									
Benzene	109		ug/L	5.00	10	08/11/05 21:59	SW846 8021B	fg	5080593
Ethylbenzene	99.6		ug/L	5.00	10	08/11/05 21:59	SW846 8021B	fg	5080593
Toluene	13.3		ug/L	5.00	10	08/11/05 21:59	SW846 8021B	fg	5080593
Xylenes, total	41.6		ug/L	5.00	10	08/11/05 21:59	SW846 8021B	fg	5080593
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*107 %*					*08/11/05 21:59*	*SW846 8021B*	*fg*	*5080593*

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Client	ERI Petaluma (10228)	Work Order:	NOH0381
	601 North McDowell Blvd.	Project Name:	Exxon 7-2639 PO:4505886202
	Petaluma, CA 94954	Project Number:	2197
Attn	Janice Jacobson	Received:	08/05/05 07:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOH0381-06 (MW7B - Water) Sampled: 08/03/05 10:50									
Oxygenates by EPA 8260B									
1,2-Dichloroethane	ND		ug/L	0.500	1	08/13/05 01:45	SW846 8260B	hp4	5080611
Methyl tert-Butyl Ether	19.5		ug/L	0.500	1	08/13/05 01:45	SW846 8260B	hp4	5080611
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*08/13/05 01:45*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: Dibromofluoromethane (79-122%)	*102 %*					*08/13/05 01:45*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: Toluene-d8 (78-121%)	*104 %*					*08/13/05 01:45*	*SW846 8260B*	*hp4*	*5080611*
Surrogate: 4-Bromofluorobenzene (78-126%)	*97 %*					*08/13/05 01:45*	*SW846 8260B*	*hp4*	*5080611*
Extractable Petroleum Hydrocarbons									
Diesel	1970	Q3	ug/L	55.6	1	08/09/05 17:10	SW846 8015B	mcj	5080352
Surrogate: o-Terphenyl (55-150%)	*85 %*					*08/09/05 17:10*	*SW846 8015B*	*mcj*	*5080352*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	8810		ug/L	500	10	08/11/05 22:26	SW846 8015B	fg	5080593
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*106 %*					*08/11/05 22:26*	*SW846 8015B*	*fg*	*5080593*
BTEX by 8021B									
Benzene	38.6		ug/L	0.500	1	08/10/05 00:27	SW846 8021B	ac	5080532
Ethylbenzene	137		ug/L	0.500	1	08/10/05 00:27	SW846 8021B	ac	5080532
Toluene	9.68		ug/L	0.500	1	08/10/05 00:27	SW846 8021B	ac	5080532
Xylenes, total	65.9		ug/L	0.500	1	08/10/05 00:27	SW846 8021B	ac	5080532
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*93 %*					*08/10/05 00:27*	*SW846 8021B*	*ac*	*5080532*

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Client	ERI Petaluma (10228)	Work Order:	NOH0381
	601 North McDowell Blvd.	Project Name:	Exxon 7-2639 PO:4505886202
	Petaluma, CA 94954	Project Number:	2197
Attn	Janice Jacobson	Received:	08/05/05 07:45

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	5080352	NOH0381-02	980.00	1.00	08/08/05 15:15	NXR	EPA 3510C
SW846 8015B	5080352	NOH0381-03	920.00	1.00	08/08/05 15:15	NXR	EPA 3510C
SW846 8015B	5080352	NOH0381-04	940.00	1.00	08/08/05 15:15	NXR	EPA 3510C
SW846 8015B	5080352	NOH0381-05	1000.00	1.00	08/08/05 15:15	NXR	EPA 3510C
SW846 8015B	5080352	NOH0381-06	900.00	1.00	08/08/05 15:15	NXR	EPA 3510C

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Client	ERI Petaluma (10228)	Work Order:	NOH0381
	601 North McDowell Blvd.	Project Name:	Exxon 7-2639 PO:4505886202
	Petaluma, CA 94954	Project Number:	2197
Attn	Janice Jacobson	Received:	08/05/05 07:45

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Oxygenates by EPA 8260B						
5080611-BLK1						
1,2-Dichloroethane	<0.390		ug/L	5080611	5080611-BLK1	08/12/05 18:29
Methyl tert-Butyl Ether	<0.230		ug/L	5080611	5080611-BLK1	08/12/05 18:29
Surrogate: 1,2-Dichloroethane-d4	111%			5080611	5080611-BLK1	08/12/05 18:29
Surrogate: Dibromofluoromethane	110%			5080611	5080611-BLK1	08/12/05 18:29
Surrogate: Toluene-d8	117%			5080611	5080611-BLK1	08/12/05 18:29
Surrogate: 4-Bromofluorobenzene	97%			5080611	5080611-BLK1	08/12/05 18:29
Extractable Petroleum Hydrocarbons						
5080352-BLK1						
Diesel	<33.0		ug/L	5080352	5080352-BLK1	08/09/05 15:29
Surrogate: o-Terphenyl	94%			5080352	5080352-BLK1	08/09/05 15:29
Purgeable Petroleum Hydrocarbons						
5080593-BLK1						
Surrogate: a,a,a-Trifluorotoluene	115%			5080593	5080593-BLK1	08/11/05 16:11
GRO as Gasoline	<17.0		ug/L	5080593	5080593-BLK1	08/11/05 16:11
BTEX by 8021B						
5080532-BLK1						
Benzene	<0.190		ug/L	5080532	5080532-BLK1	08/09/05 15:15
Ethylbenzene	<0.200		ug/L	5080532	5080532-BLK1	08/09/05 15:15
Toluene	<0.200		ug/L	5080532	5080532-BLK1	08/09/05 15:15
Xylenes, total	<0.500		ug/L	5080532	5080532-BLK1	08/09/05 15:15
Surrogate: a,a,a-Trifluorotoluene	91%			5080532	5080532-BLK1	08/09/05 15:15
5080593-BLK1						
Benzene	<0.190		ug/L	5080593	5080593-BLK1	08/11/05 16:11
Ethylbenzene	<0.200		ug/L	5080593	5080593-BLK1	08/11/05 16:11
Toluene	<0.200		ug/L	5080593	5080593-BLK1	08/11/05 16:11
Xylenes, total	<0.500		ug/L	5080593	5080593-BLK1	08/11/05 16:11
Surrogate: a,a,a-Trifluorotoluene	115%			5080593	5080593-BLK1	08/11/05 16:11

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Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOH0381
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	2197
Attn	Janice Jacobson	Received:	08/05/05 07:45

Extractable Petroleum Hydrocarbons

5H10029-ICV1

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Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOH0381
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	2197
Attn	Janice Jacobson	Received:	08/05/05 07:45

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Oxygenates by EPA 8260B								
5080611-BS1								
1,2-Dichloroethane	50.0	54.9		ug/L	110%	73 - 130	5080611	08/12/05 17:02
Methyl tert-Butyl Ether	50.0	56.1		ug/L	112%	69 - 136	5080611	08/12/05 17:02
Surrogate: 1,2-Dichloroethane-d4	50.0	53.0			106%	70 - 130	5080611	08/12/05 17:02
Surrogate: Dibromofluoromethane	50.0	54.3			109%	79 - 122	5080611	08/12/05 17:02
Surrogate: Toluene-d8	50.0	52.6			105%	78 - 121	5080611	08/12/05 17:02
Surrogate: 4-Bromofluorobenzene	50.0	46.9			94%	78 - 126	5080611	08/12/05 17:02
Extractable Petroleum Hydrocarbons								
5080352-BS1								
Diesel	1000	875		ug/L	88%	43 - 119	5080352	08/09/05 15:45
Surrogate: o-Terphenyl	20.0	17.1			86%	55 - 150	5080352	08/09/05 15:45
Purgeable Petroleum Hydrocarbons								
5080593-BS2								
Surrogate: a,a,a-Trifluorotoluene	30.0	36.0			120%	63 - 134	5080593	08/12/05 03:18
GRO as Gasoline	1000	1200		ug/L	120%	64 - 130	5080593	08/12/05 03:18
BTEX by 8021B								
5080532-BS1								
Benzene	100	99.7		ug/L	100%	72 - 118	5080532	08/10/05 04:27
Ethylbenzene	100	99.3		ug/L	99%	71 - 119	5080532	08/10/05 04:27
Toluene	100	99.5		ug/L	100%	72 - 119	5080532	08/10/05 04:27
Xylenes, total	200	200		ug/L	100%	70 - 117	5080532	08/10/05 04:27
Surrogate: a,a,a-Trifluorotoluene	30.0	28.2			94%	63 - 134	5080532	08/10/05 04:27
5080593-BS1								
Benzene	100	106		ug/L	106%	72 - 118	5080593	08/12/05 02:52
Ethylbenzene	100	104		ug/L	104%	71 - 119	5080593	08/12/05 02:52
Toluene	100	102		ug/L	102%	72 - 119	5080593	08/12/05 02:52
Xylenes, total	200	207		ug/L	104%	70 - 117	5080593	08/12/05 02:52
Surrogate: a,a,a-Trifluorotoluene	30.0	35.2			117%	63 - 134	5080593	08/12/05 02:52

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Janice Jacobson

Work Order: NOH0381
Project Name: Exxon 7-2639 PO:4505886202
Project Number: 2197
Received: 08/05/05 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Oxygenates by EPA 8260B										
5080611-MS1										
1,2-Dichloroethane	ND	46.5		ug/L	50.0	93%	60 - 145	5080611	NOH0381-06	08/13/05 02:14
Methyl tert-Butyl Ether	19.5	69.0		ug/L	50.0	99%	45 - 157	5080611	NOH0381-06	08/13/05 02:14
Surrogate: 1,2-Dichloroethane-d4		45.1		ug/L	50.0	90%	70 - 130	5080611	NOH0381-06	08/13/05 02:14
Surrogate: Dibromofluoromethane		50.4		ug/L	50.0	101%	79 - 122	5080611	NOH0381-06	08/13/05 02:14
Surrogate: Toluene-d8		52.7		ug/L	50.0	105%	78 - 121	5080611	NOH0381-06	08/13/05 02:14
Surrogate: 4-Bromofluorobenzene		49.7		ug/L	50.0	99%	78 - 126	5080611	NOH0381-06	08/13/05 02:14
Purgeable Petroleum Hydrocarbons										
5080593-MS1										
Surrogate: a,a,a-Trifluorotoluene		34.2		ug/L	30.0	114%	63 - 134	5080593	NOH0354-03	08/12/05 01:58
GRO as Gasoline	59.2	1070		ug/L			43 - 150	5080593	NOH0354-03	08/12/05 01:58
BTEX by 8021B										
5080532-MS1										
Benzene	40.3	92.1		ug/L	50.0	104%	50 - 160	5080532	NOH0367-01	08/10/05 03:18
Ethylbenzene	6.47	60.3		ug/L	50.0	108%	47 - 159	5080532	NOH0367-01	08/10/05 03:18
Toluene	0.973	56.2		ug/L	50.0	110%	51 - 157	5080532	NOH0367-01	08/10/05 03:18
Xylenes, total	2.24	112		ug/L	100	110%	51 - 152	5080532	NOH0367-01	08/10/05 03:18
Surrogate: a,a,a-Trifluorotoluene		30.4		ug/L	30.0	101%	63 - 134	5080532	NOH0367-01	08/10/05 03:18
5080593-MS1										
Benzene	0.244	54.7		ug/L	50.0	109%	50 - 160	5080593	NOH0354-03	08/12/05 01:58
Ethylbenzene	0.153	52.9		ug/L	50.0	105%	47 - 159	5080593	NOH0354-03	08/12/05 01:58
Toluene	0.406	52.6		ug/L	50.0	104%	51 - 157	5080593	NOH0354-03	08/12/05 01:58
Xylenes, total	1.45	106		ug/L	100	105%	51 - 152	5080593	NOH0354-03	08/12/05 01:58
Surrogate: a,a,a-Trifluorotoluene		34.2		ug/L	30.0	114%	63 - 134	5080593	NOH0354-03	08/12/05 01:58

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOH0381
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	2197
Attn	Janice Jacobson	Received:	08/05/05 07:45

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Oxygenates by EPA 8260B												
5080611-MSD1												
1,2-Dichloroethane	ND	45.6		ug/L	50.0	91%	60 - 145	2	24	5080611	NOH0381-06	08/13/05 02:43
Methyl tert-Butyl Ether	19.5	70.0		ug/L	50.0	101%	45 - 157	1	37	5080611	NOH0381-06	08/13/05 02:43
Surrogate: 1,2-Dichloroethane-d4		43.4		ug/L	50.0	87%	70 - 130			5080611	NOH0381-06	08/13/05 02:43
Surrogate: Dibromofluoromethane		49.9		ug/L	50.0	100%	79 - 122			5080611	NOH0381-06	08/13/05 02:43
Surrogate: Toluene-d8		52.0		ug/L	50.0	104%	78 - 121			5080611	NOH0381-06	08/13/05 02:43
Surrogate: 4-Bromofluorobenzene		50.4		ug/L	50.0	101%	78 - 126			5080611	NOH0381-06	08/13/05 02:43
Purgeable Petroleum Hydrocarbons												
5080593-MSD1												
Surrogate: a,a,a-Trifluorotoluene		35.3		ug/L	30.0	118%	63 - 134			5080593	NOH0354-03	08/12/05 02:25
GRO as Gasoline	59.2	1090		ug/L			43 - 150	2	27	5080593	NOH0354-03	08/12/05 02:25
BTEX by 8021B												
5080532-MSD1												
Benzene	40.3	92.7		ug/L	50.0	105%	50 - 160	0.6	30	5080532	NOH0367-01	08/10/05 03:53
Ethylbenzene	6.47	60.3		ug/L	50.0	108%	47 - 159	0	38	5080532	NOH0367-01	08/10/05 03:53
Toluene	0.973	56.3		ug/L	50.0	111%	51 - 157	0.2	37	5080532	NOH0367-01	08/10/05 03:53
Xylenes, total	2.24	111		ug/L	100	109%	51 - 152	0.9	33	5080532	NOH0367-01	08/10/05 03:53
Surrogate: a,a,a-Trifluorotoluene		30.4		ug/L	30.0	101%	63 - 134			5080532	NOH0367-01	08/10/05 03:53
5080593-MSD1												
Benzene	0.244	55.7		ug/L	50.0	111%	50 - 160	2	30	5080593	NOH0354-03	08/12/05 02:25
Ethylbenzene	0.153	54.3		ug/L	50.0	108%	47 - 159	3	38	5080593	NOH0354-03	08/12/05 02:25
Toluene	0.406	54.1		ug/L	50.0	107%	51 - 157	3	37	5080593	NOH0354-03	08/12/05 02:25
Xylenes, total	1.45	109		ug/L	100	108%	51 - 152	3	33	5080593	NOH0354-03	08/12/05 02:25
Surrogate: a,a,a-Trifluorotoluene		35.3		ug/L	30.0	118%	63 - 134			5080593	NOH0354-03	08/12/05 02:25

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOH0381
	601 North McDowell Blvd.	Project Name:	Exxon 7-2639 PO:4505886202
	Petaluma, CA 94954	Project Number:	2197
Attn	Janice Jacobson	Received:	08/05/05 07:45

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	ACIL	AIHA	Nelac	California
SW846 8015B	Water			X	X
SW846 8021B	Water			X	X
SW846 8260B	Water			X	X

DATA QUALIFIERS AND DEFINITIONS

Q3 The chromatographic pattern was not consistent with diesel fuel.

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** NOH0381

Client Name : ERI

Cooler Received/Opened On: 8/5/05 **Accessioned By:** James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.1 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    0554

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 4/5/05

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

NOH0381
08/16/05 17:00

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 245613X
Sampler Name: (Print) Steve Schuster
Sampler Signature:

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: 510-547-8196
Account #: ~~3876~~ 90 RKMS 10228
PO #: 4505886202
Facility ID #: 7-2639
Global ID#: T0609700364
Site Address: 1124 Sebastopol Road
City, State Zip: Santa Rosa, California 95407

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:
Please use Silica-Gel Cleanup for TPHd.
7 CA Oxys = MTBE, TBA, ETBE, DIPE, TAME, 1,2-DCA, EDB

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8020	MTBE 8260B			1,2 DCA 8260B	Ethanol 8260B	7 CA Oxys 8260B		
QCBB	NOH0381-01	8-3-05			X	HCL	2 / 1	X			H	O	L	D							
MW5A	-02		10:25		X	HCL/ICE	6/2	X			X	X	X	X			X				
MW5B	-03		10:35		X	HCL/ICE	6/2	X			X	X	X	X			X				
MW6A	-04		11:05		X	HCL/ICE	6/2	X			X	X	X	X			X				
MW6B	-05		11:15		X	HCL/ICE	6/2	X			X	X	X	X			X				
~~MW7A~~					X	HCL/ICE	6/2	X			X	X	X	X			X				
MW7B	-06	8-3-05	10:50		X	HCL/ICE	6/2	X			X	X	X	X			X				
~~MW8A~~					X	HCL/ICE	6/2	X			X	X	X	X			X				
~~MW8B~~					X	HCL/ICE	6/2	X			X	X	X	X			X				

Relinquished by: Date 8-4-05 Time 7:00 Received by: Time

Relinquished by: Date Time Received by TestAmerica: 8/5/05 Time 7:45

Laboratory Comments:
Temperature Upon Receipt: a/c
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

ATTACHMENT D

WASTE DISPOSAL DOCUMENTATION

2456

SHIPPER NO. B 015290

THIS MEMORANDUM is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record. RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

CARRIER NO.

ENVIRONMENTAL RESOLUTIONS

DATE: 8-3-05

AME OF CARRIER) (SCAC)

O

ONSIGNEE: ROMIC ENVIRONMENTAL TECHNOLOGIES CORP

TREET: 2081 BAY ROAD

ESTINATION: EAST PALO ALTO, CA. 94303 STATE ZIP

FROM

SHIPPER: EXXON MOBIL CORPORATION C/O ERI

STREET: 601 N. MCDOWELL BOULEVARD

ORIGIN: PETALUMA, CA 94954 STATE ZIP

OUTE:

CAD 981 411 085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: Andy Lang 8/5/05 PLACARDS TENDERED: YES ____ NO ✓ PO# EWR# STORE NAME: 7-2639 STORE ADDRESS: 1121 Sebastopol Rd Santa Rosa	37 gallons			

EMIT C.O.D. TO:

DDRESS:

ITY: STATE ZIP

COD AMT: $

C.O.D. Fee:

PREPAID ☐

COLLECT ☐ $

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note.- where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES

Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

ECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), arked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the ontract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of ll or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the onditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES

PER: Agent of Exxon/mobil

CARRIER: ENVIRONMENTAL RESOLUTIONS

PER:

DATE: 8-5-05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-786-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

4

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