WINZLER & KELLY
CONSULTING ENGINEERS

Ref: 00-142803-206

December 21, 2005

Mr. Mark Verhey
Humboldt County Division of Environmental Health
100 H Street, Suite 100
Eureka, California 95501

Re: Soil stockpile removal and reinforced concrete driveway replacement for Blue Lake Forest Products, 1619 Glendale Drive, Arcata, CA, LOP# 12196

Dear Mr. Verhey:

Winzler & Kelly Consulting Engineers prepared this letter report on behalf of Blue Lake Forest Products to detail the soil excavation stockpile removal and concrete driveway replacement at the Blue Lake Forest Products site. This is the follow-up of two recommendations provided in the December 2004, *Report of Findings for Soil Remediation at Former Underground Storage Tank Area for USTs #2, 3 and 4 Blue Lake Forest Products 1589 Glendale Drive Arcata, CA LOP #12196*. Enclosed is Figure 1 showing the project location and area extent of the soil excavation (Enclosure 1). The approximate location of the concrete pad is the area shown of the soil excavation. Although not illustrated in Figure 1, the soil stockpile location was east of the excavation area.

BACKGROUND

Between the years of 1989 through 1990, eight petroleum underground storage tanks (USTs) were removed from four separate locations around the Blue Lake Forest Product's mill site. Several overexcavation and soil remediation activities were initially performed by the American Environmental Management Corporation (AEMC) in and around the former UST locations. On September 1, 1998, NCI removed USTs #2, 3, and 4, three 10,000-gallon diesel USTs. The results from these activities were previously submitted to the North Coast Regional Water Quality Control Board (NCRWQCB), in reference to case #1NHU527. The Humboldt County Division of Environmental Health (HCDEH) subsequently assumed lead agency status for the UST investigations, as referenced under LOP#12196.

In a letter dated December 15, 2003, the HCDEH requested a Workplan for over excavation of the impacted soils and installation of monitoring wells around Tank Hold #2-4. In January 2004 Winzler and Kelly prepared the *Workplan for the Soil Remediation at the Former Underground Storage Tank Area for UST's #2, 3, and 4.*

Winzler & Kelly implemented the January 2004 *Workplan* by excavating 3,400 C.Y. of impacted soil during June 14 through July 2, 2004. An effort was made to establish a soil remediation

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program on-site, but due to onsite remediation of excavated soils not meeting scheduled deadlines, the excavation was backfilled with imported clean fill from October 18 through October 22, 2004, and two untreated stockpiles of approximately 900 C.Y. (1,246.81 tons) of contaminated soil was hauled to Ben's BioIndustries in Red Bluff from October 25 through November 2, 2004. A stockpile of approximately 1,785 C.Y. of excavated soil remained onsite.

The contractor, EarthWorks Environmental Inc., began processing the remaining stockpile of soil with equipment that was found to be inadequate. Further efforts with the contractor to encourage more thorough soil processing were unsuccessful. Therefore, the decision was made to dispose the remaining stockpile through more standard means by trucking to a permitted land disposal site. The results of the soil remediation activities were submitted in the *Report of Findings for Soil Remediation*, December 2004.

In November 2004, monitoring well installation was performed in accordance with the January 2004 *Workplan for the Soil Remediation at the Former Underground Storage Tank Area for USTs #2, 3, and 4.* The objective of the work was to install four monitoring wells in the vicinity of the excavation to monitor the effectiveness of the remediation activities. A quarterly groundwater monitoring program was implemented in December 2004 to assess changes in groundwater conditions over time.

SAMPLING

In order to document the current levels of impacts in the soil stock pile, a Winzler & Kelly technician obtained 10 (ten) random stockpile soil samples from 2.0'-3.0' below the stockpile surface on August 15, 2005. The location of the sample sites within the 1,785 cubic yards of stockpile soil is shown by the sampler's sketch in the attached Field Notes (Enclosure 2). Samples were obtained using a stainless steel soil auger as detailed in Winzler & Kelly Standard Operating Procedures for soil and water sampling (Enclosure 3).

Laboratory results from the stockpile samples ranged from TPH-D concentrations of 70 parts per million (ppm) to 870 ppm. TPH-MO concentrations ranged from 33 ppm to 250 ppm. TPH-G samples from the excavation stockpile had a range of concentrations of 10 ppm to 25 ppm. There were no detections above the detection limits of Benzene, Ethylbenzene, Toluene, Xylene or Methyl tertiary-butyl ether (MTBE). Table 1 (Enclosure 4) provides a summary of the TPH-D, TPH-MO and TPH-G laboratory results from the stockpile samples. The laboratory analytical report is attached (Enclosure 5).

SOIL DISPOSAL

Removal of the remaining 1,785 cubic yards (CY) of impacted soil began on August 31, 2005, by NRC and Ben's Trucking. Soil hauling occurred over a period of 14 working days. The final truck loads were removed on September 21, 2005. A total of 105 truck loads were disposed. Truck counts were made by Winzler & Kelly and field notes documenting the truck disposition

are attached (Enclosure 2). The waste manifests for the individual truck loads are attached in Enclosure 6.

CONCRETE REPLACEMENT

The reinforced concrete pad installation north of the Dip Tank building began on September 6, 2005. Work was performed by RAO Construction. Site prep and reinforced steel rebar were placed on September 6-7, 2005. The rebar was No. 4 steel and was placed in 2 foot centers each way. Cement deliveries began on September 8, 2005, and were completed on September 9, 2005. The concrete pad was 8 inches thick and covered approximately 6,300 square feet. Cement truck delivery slips are attached (Enclosure 7).

CONCLUSIONS

If you have any questions, please feel free to call me at (707) 443-8326.

Sincerely,
WINZLER & KELLY

Prepared by:

Colleen Ellis
Staff Geologist

Reviewed by:

Patrick Kaspari, P.E. #C55722
Project Engineer

REGISTERED PROFESSIONAL ENGINEER
PATRICK KASPARI
No. C055722
Exp. 12/31/06
CIVIL
STATE OF CALIFORNIA

tp

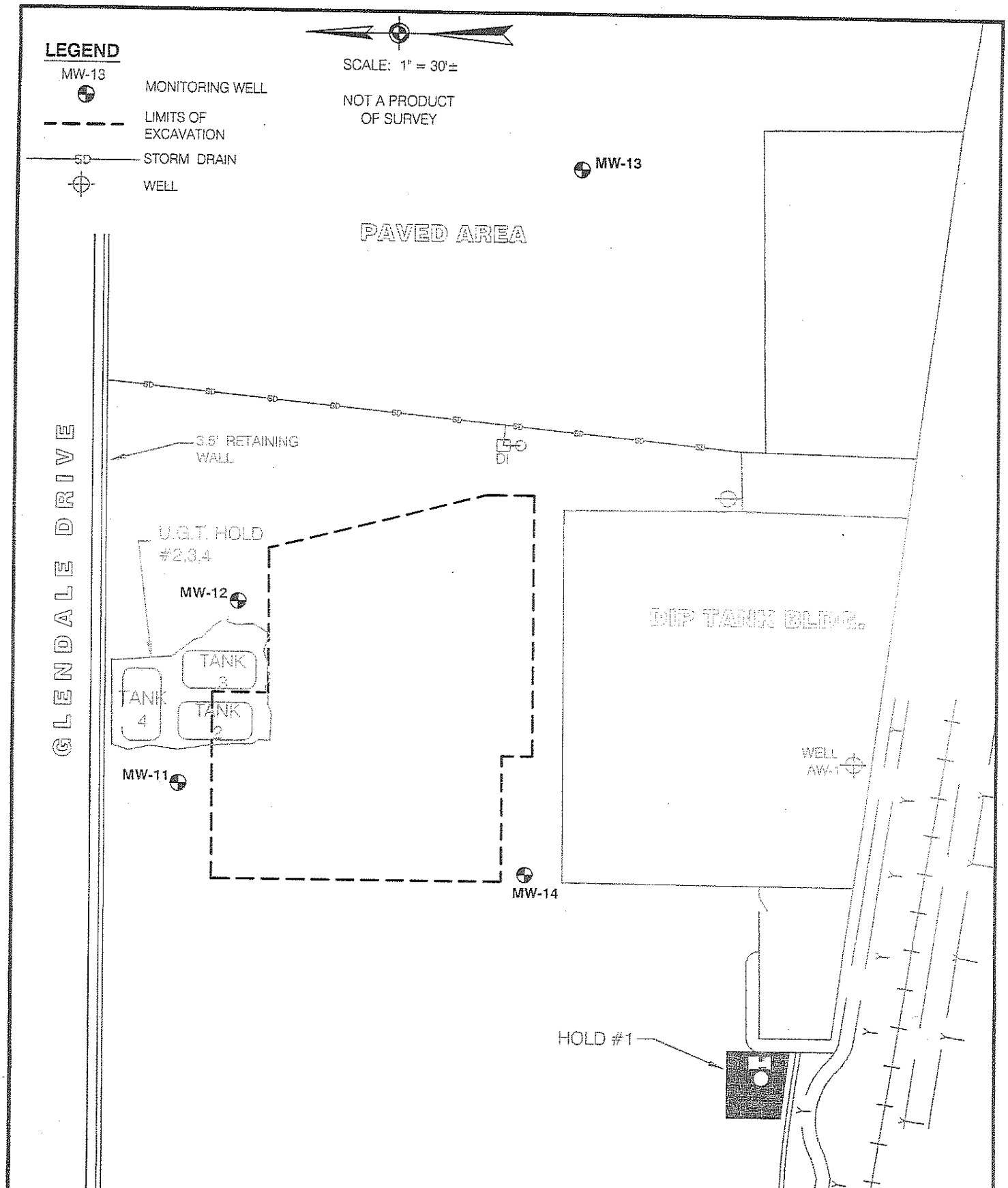
Enclosures:

Enclosure 1	Project Location/Excavation Area
Enclosure 2	Field Notes
Enclosure 3	Winzler & Kelly Standard Operating Procedures
Enclosure 4	Table 1: Stockpile Soil Analytical Results
Enclosure 5	Laboratory Analytical Report
Enclosure 6	Soil Generator Waste Manifests
Enclosure 7	Cement Delivery Slips

c: Dan Aalfs, BLFP, P.O. Box 2159, McKinleyville, CA 95519
Gary Johnston, 1325 G Street, Eureka, CA 65501

Enclosure 1

Project Location and Excavation Area



PROJECT LOCATION MAP
U.S.T. HOLD #1, 2, 3, 4
BLUE LAKE FOREST PRODUCTS
1589 GLENDALE DR., ARCATA, CA.
FIGURE 1

WINZLER & KELLY

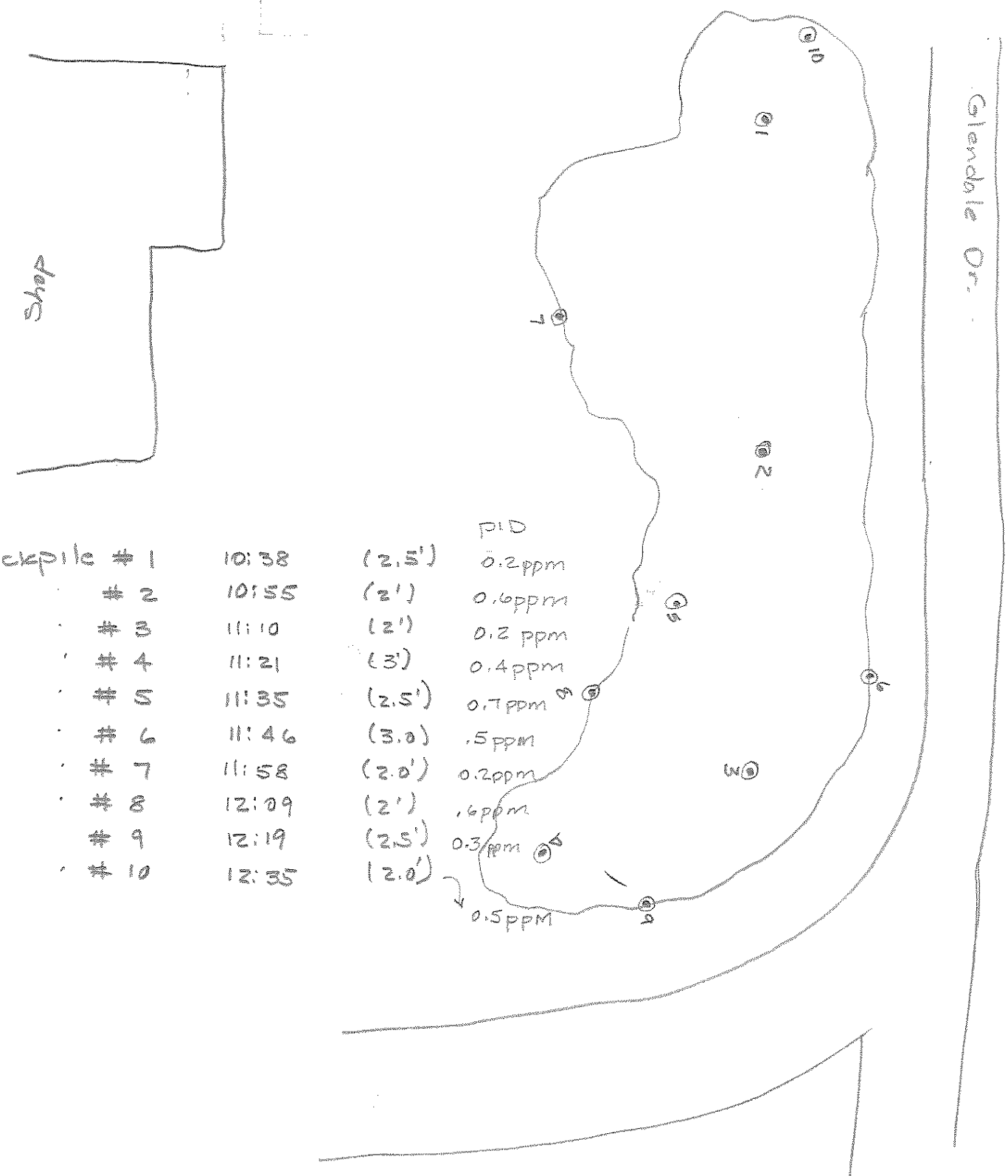
FILE: J:\CAD\JOBS\2000\00142803\dwg\428c204f03a.dwg DATE: May 18 05 @ 3:53pm

Enclosure 2
Field Notes

WINZLER & KELLY
CONSULTING ENGINEERS
633 Third Street, Eureka, CA 95501-0417
(707) 443-8326 / FAX (707) 444-8330

By _____ Date 8-15-05 Client BLFP Sheet No. _____ of _____

Subject Soil Sampling Job No. _____



			PID
Stockpile # 1	10:38	(2.5')	0.2ppm
# 2	10:55	(2')	0.6ppm
# 3	11:10	(2')	0.2 ppm
# 4	11:21	(3')	0.4ppm
# 5	11:35	(2.5')	0.7ppm
# 6	11:46	(3.0)	.5ppm
# 7	11:58	(2.0')	0.2ppm
# 8	12:09	(2')	.6ppm
# 9	12:19	(2.5')	0.3ppm
# 10	12:35	(2.0')	0.5ppm

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By PPK Date 8/31/05 Client BCFP Sheet No. ____ of ____

Subject Soil Hauling Job No. ____

8:20 - Arrived at site, met Darrin & Gary. No trucks yet. Told Darrin to go ahead and sign manifests on behalf of BCFP

9:42 - 1st Truck showed up

9:55 - Finished loading 1st Truck
10:02 - Finished loading 2nd Truck
10:10 - Finished 3rd Truck / 1st Truck back to remove some
10:15 - Start filling 4th Truck
10:24 - Finished 4th Truck
10:25 - 2nd Truck removed some
10:29 - Shift load around to 3rd Truck
10:32 - Start loading 5th Truck
10:43 - Finish 5th Truck
10:45 - Start 6th Truck
10:54 - Finished 6th Truck
11:10 - Left site

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633 Third Street, Eureka, CA 95501-0417
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By PFK Date 9/1/05 Client BLFP Sheet No. ____ of ____

Subject Soil Hauling Job No. ____

8:50 - Arrived at site
9:15 - 1st Truck of the Day (Truck #7 overall) showed up
9:23 - Finished Truck #7
9:31 - Finished Truck #8
9:39 - Finished Truck #9
9:46 - Finished Truck #10
9:51 - Removed some from Truck #8
9:54 - Added to Truck #9
9:55 - Added to Truck #10
10:35 - Left site, still waiting on 5 trucks

15:00 - Got a call from Darrin at NRC and he said the other 5 trucks showed up and he loaded them out. Still no concrete workers though

15 trucks total

9/6/05 8:50 Arrived at site watched Truck #16 drive out Glendale
spoke with Darrin & Gary

9:19	#17 shows	927	filled
	#18	938	filled
	#19	946	filled
	#20	1000	filled
	#21	1044	filled

6 trucks total

Trucks 17-20 returned
for either more or less
940-1029

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By GSL Date 9/7/05 Client BLFP Sheet No. ____ of ____
Subject Soil haul Job No. ____

Arrive 0800 Dozer on excavator

Arrive	Load	Truck	filled
0948	22	32	1000
0948	23	24	1013
1015	24	33	1025
1029	25	48	1043
1030	26	21	1055
1105	27	22	1118
1310	# 28	44	1324
1314	# 29	38	1336

Truck 33 returned to dump 4,000 # 1029
Truck 48 returned to dump 3,000 # 1056
Truck 26 returned to dump 3,000 # 1103

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By GSL Date 9/8/05 Client BCPP Sheet No. ____ of ____

Subject Soil haul Job No. ____

Arrive 0800 Darrin on excavator

Arrive	Load	Truck	Filled
0845	30	43	0905
0855	31	22	0920
0951	32	44	1005
0957	~~33~~	24	1020
0957	34	34	1043
1004	35	38	1057
1009	36	23	1124
1010	37	32	1139
1050	38	33	1201
1055	39	48	1217

Truck 24 dumped 3,000 # 1103
Truck 34 dumped 2,800 # 1110
Truck 23 dumped 5,000 # 1144

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By GSL Date 9/09/05 Client BLFP Sheet No. ____ of ____

Subject Soil hauling / concrete pour Job No. ____

9/9/05 Arrive @ 0800 Darin on excavator

Arrive	Load	Truck	Filled
0854	40	38	0914
0902	41	21	0928
0902	42	24	0941
0913	43	44	1000
0935	44	(23)	1015
0945	45	(34)	1035
1105	46	48	1135

Truck 21 returned to dump 3,000 # 0935
Truck 44 returned to add 1025
Truck 45 returned to dump 4,000 # 1100
Truck 48 returned to dump 6,000 # 1148

Last cement truck @ 1125

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By GSL Date 9/13/05 Client BLFP Sheet No. ____ of ____
Subject Spoil Grading Job No. ____

Arrive 0800 Kane w/ excavator

Arrive	Load	Truck	Filled
0859	#56	32	0917
0920	#57	21	0940
0949	#58	44	1005
1025	#59	24	1035
1045	#60	34	1056
1120	#61	48	1135

32 returned to dump 3,000 lbs

21 returned to dump 4,000 lbs

44 returned to dump 3,000 lbs

24 returned to dump 6,000 lbs

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633 Third Street, Eureka, CA 95501-0417
(707) 443-8326 / FAX (707) 444-8330

By GSL Date 9/14/05 Client BLFP Sheet No. ____ of ____

Subject Soil hauling Job No. ____

Arrive @ 0800
Kane w/ loader (966c)

Arrive	Load	Truck	Filled
0847	#62	#38	0901
0912	#63	#21	0922
0928	#64	#44	0939
0959	#65	#34	1017
1025	#66	#24	1059
1120	#67	#33	1130
1147	#68	#48	1210

#38 returned to dump #3,000
#21 returned to dump #4,000
#44 returned to dump #3,000
#24 returned twice to dump 5,000#

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CONSULTING ENGINEERS
633 Third Street, Eureka, CA 95501-0417
(707) 443-8326 / FAX (707) 444-8330

By GSL Date 9/15/05 Client BLFP Sheet No. ____ of ____

Subject Soil hauling Job No. ____

Arrive 0800 Kane present

Arrive	Load	Truck	Filled
0825	69	43	0840
0845	70	38	0859
0921	71	21	0934
0932	72	24	0950
0957	73	44	1014
1011	74	34	1030
1040	75	33	1057
1120	76	48	1131
1140	77	32	1158

Truck 34 returned to dump ≈ 2,000#, reload 1041

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633 Third Street, Eureka, CA 95501-0417
(707) 443-8326 / FAX (707) 444-8330

By GSL Date 9/20/05 Client BLFP Sheet No. ____ of ____

Subject Soil hauling Job No. ____

Arrive 0800

Kane trimming edge of stockpile

Arrive	Load	Truck	Filled
0849	95	32	0901
0857	96	38	0912
0915	97	21	0921
0927	98	44	0940
1020	99	24	1029
1035	100	34	1047
1057	101	33	1112
1115	102	48	1131

24 returned to dump off 1,800# over

48 returned to dump off 4,000# over

WINZLER & KELLY
CONSULTING ENGINEERS
633 Third Street, Eureka, CA 95501-0417
(707) 443-8326 / FAX (707) 444-8330

By GSC Date 11/21/05 Client _____ Sheet No. ____ of ____

Subject BLFP Soil Haul Job No. 00142803.

Arrive 0900 / Kane present

		Truck	Filled
Arrive	Load #102	(#34)	858
840	Load #104	(#24)	920
0910	Load #105	(#48)	935

Last loads

Enclosure 3

Winzler & Kelly Standard Operating Procedures

WINZLER & KELLY CONSULTING ENGINEERS

STANDARD OPERATING PROCEDURES
for
SOIL AND WATER SAMPLING FROM A BORING

1. Objective

To establish accepted procedures for sampling soil and water from hollow-stem auger or direct push borings.

2. Background

During subsurface investigations it is necessary to obtain discrete soil and water samples from below the ground surface. Typically, heavy equipment is necessary to obtain these samples. This SOP establishes the procedures for collecting soil and groundwater samples from borings.

3. Personnel Required and Responsibilities

Project Manager: The Project Manager (PM) is responsible for ensuring that field personnel have been trained in the use of these procedures and for verifying that drilling water and soil sampling activities are performed in compliance with this SOP.

Project Scientist: The responsible professional in charge of the field work must determine the exact location and depth of each boring, and decide on the sampling interval. The project scientist must collect samples, prepare them for transport to the laboratory, and record lithologic and other observations. The Project Scientist is responsible for complying with this SOP.

Driller (Subcontractor): An appropriately licensed (C57) contractor must be equipped with truck- or tractor-mounted auger or direct push boring equipment and an OSHA-certified crew. The Driller is responsible for the safety and conduct of their employees. In addition, the Driller is responsible for the installation of borings according to the details specified in the Workplan. The Driller is responsible for maintaining industry standards and complying with the contract.

4. Equipment Required

- Truck or tractor mounted auger or direct push rig
- Split spoon sampler or direct push sample barrel
- Brass or stainless steel sample liners and plastic end caps
- Aluminum foil or teflon sheeting
- Steam cleaner
- Containers for rinsate
- Disposable gloves
- Sample labels
- Munsell color charts
- Putty knife

- Boring logs
- Photoionization detector (PID)
- Ice/ice chest
- Sealable plastic storage bags
- Indelible marker

5. Procedure

Borings will be installed using hollow-stem augers, or 2-inch diameter pushrods. Borings will extend to the groundwater surface or deeper as specified by the project requirements. Typically, soil samples will be obtained either continuously, or at a minimum of 5-foot intervals for lithologic logging, on site field screeing, and potential chemical analyses. Additional soil samples will be obtained at any notable changes in lithology and at any obvious areas of contamination.

- Soil samples will be collected in a split spoon sampler or direct-push sample barrel lined with clean brass or stainless steel sleeves. A six-inch interval of the sample will be capped with aluminum foil or teflon sheeting and plastic end caps, labeled, wrapped in a plastic storage bag and stored in a cooler, on ice. Sample numbers and depths will be noted on the boring logs.
- The remaining sample will be used for color and soil type classification using the Unified Soil Classification System and Munsell color charts. A portion of each sample will be field-screened with a photo-ionization detector. Results of classification and field screening will be recorded on the boring logs.
- Sample equipment will be decontaminated with Alconox soap and distilled water between sampling intervals.
- Augers or push casing will be steam cleaned between each boring.
- If a hydropunch sampler is to be used to collect water samples, borings will terminate at the groundwater surface. A hydropunch-type groundwater sampling device will be lowered into the hollow stem augers or the drive casing, and driven three to four feet into the aquifer. Groundwater will be allowed to flow into the hydropunch.
- If a hydropunch type sampler is not used, the boring will be extended 3 to 5 feet into the aquifer. The augers or drive casing will be pulled back to allow for water to enter the boring. If caving of the bore hole occurs, temporary PVC casing may be lowered into the drive casing or hollow stem augers prior to retraction of the drive casing.
- Groundwater will be sampled using a small diameter stainless steel or disposable polyethylene bailer.
- Groundwater samples will be transferred from the bailer to appropriate size/type containers with the appropriate preservatives, as required by the project needs. Precautions will be taken to avoid capturing air bubbles in the samples. Sample containers will be labelled, wrapped in plastic bags and stored in a cooler, on ice. The water samples will be transported to a State-certified laboratory for the appropriate chemical analyses.
- Soil borings will be closed by filling to the surface with a cement/bentonite grout mixture, not exceeding 5% bentonite. The locations of each boring will be marked with spray paint.

Enclosure 4

Table 1

TABLE 1
SOIL ANALYTICAL RESULTS - STOCKPILE
BLUE LAKE FOREST PRODUCTS
AUGUST 15, 2005

Stockpile Sample	Sample Depth (ft)	TPH-D: Silica Gel Clean-up (ppm)	TPH-MO: Silica Gel Clean-up (ppm)	TPH-G (ppm)	MTBE (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	m,p Xylene (ppm)	"o" Xylene (ppm)
#1	2.5'	**84**	**37**	**11**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
#2	2.0'	**390**	**120**	**20**	<0.050	<0.0050	<0.0050	< 0.010^	<0.0050	< 0.010^
#3	2.0'	**70**	**33**	**19**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
#4	3.0'	**210**	**80**	**20**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
#5	2.5'	**250**	**86**	**10**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
#6	3.0'	**580**	**170**	**14**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
#7	2.0'	**240**	**84**	**19**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
#8	2.0'	**250**	**110**	**15**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
#9	2.5'	**250**	**97**	**15**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
#10	2.0'	**870**	**250**	**25**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.015^

Below are laboratory analytical methods used and case narrative for sample results..

BTEX, MTBE by EPA Method 5030/EPA 8021B.

TPH-Diesel/TPH-Motor Oil analysis by EPA 3550/3630/GCFID(LUFT)/8015B using a silica gel clean-up, however, samples were initially analyzed for diesel/motor oil. The samples showing no detectable levels of the analytes were not subjected to the cleanup

TPH-Gas analysis by EPA 5035/GCFID(LUFT)/EPA 8015B.

1 All samples contain material similar to degraded or weathered diesel oil. These samples also do not have the typical pattern of fresh motor oil. The material is lighter than motor oil. However, the results reported represent the amount of material in the motor oil range. There was am inferent in the mehod blank that was above the reporting limit for motor oil. The reporting limit for motor oil was rasised due to the inferent.

All the samples do not present a peak pattern consistent with that of gasoline. result reported represents the amount of material in gasoline range. The peaks elute towards the end of the gasoline range. The material appears to be a product heavier than gasoline. Due t

^Some reporting limits were raised for the Stockpile #2 and Stockpile #10 samples due to matrix interference.

Enclosure 5
Laboratory Analytical Report

NORTH COAST LABORATORIES LTD.

August 25, 2005

Winzler and Kelly
633 Third Street
Eureka, CA 95501

Attn: Pat Kaspari

RE: 00142803.0203, Blue Lake Forest Product

Order No.: 0508390
Invoice No.: 52344
PO No.:
ELAP No. 1247-Expires July 2006

SAMPLE IDENTIFICATION

Fraction	Client Sample Description
01A	Stockpile #1
02A	Stockpile #2
03A	Stockpile #3
04A	Stockpile #4
05A	Stockpile #5
06A	Stockpile #6
07A	Stockpile #7
08A	Stockpile #8
09A	Stockpile #9
10A	Stockpile #10

ND = Not Detected at the Reporting Limit

Limit = Reporting Limit

All solid results are expressed on a wet-weight basis unless otherwise noted.

REPORT CERTIFIED BY

Laboratory Supervisor(s) | QA Unit | Jesse G. Chaney, Jr. Laboratory Director

5680 West End Road • Arcata California 95521-9202 • 707-822-4649 • FAX 707-822-6831

Printed on Recycled Paper

North Coast Laboratories, Ltd. **Date:** *25-Aug-05*

CLIENT: Winzler and Kelly
Project: 00142803.0203, Blue Lake Forest Product
Lab Order: 0508390

CASE NARRATIVE

All samples submitted for a silica gel cleanup were initially analyzed for diesel/motor oil. The samples showing no detectable levels of the analytes were not subjected to the cleanup procedure.

TPH as Diesel/Motor Oil with Silica Gel Cleanup:
All the samples contain material similar to degraded or weathered diesel oil. These samples also do not have the typical pattern of fresh motor oil. The material is lighter than motor oil. However, the results reported represent the amount of material in the motor oil range.

There was an interferent in the method blank that was above the reporting limit for motor oil. The reporting limit for motor oil was raised due to the inteferent.

TPH as Gasoline:
All the samples do not present a peak pattern consistent with that of gasoline. The peaks elute towards the end of the gasoline range. In our judgement the material appears to be a product heavier than gasoline. Due to the differences in the purging efficiency of these heavier materials the results may be variable. The reported results represent the amount of material in the gasoline range.

Some reporting limits were raised for the Stockpile #2 and Stockpile #10 samples due to matrix interference.

NORTH COAST LABORATORIES
5680 West End Road • Arcata, California 95521-9202 • 707-822-4649 • FAX 707-822-6831
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Date: 25-Aug-05
WorkOrder: 0508390

ANALYTICAL REPORT

Client Sample ID: Stockpile #1 **Received:** 8/15/05 **Collected:** 8/15/05 10:38
Lab ID: 0508390-01A

Test Name: BTEX **Reference:** EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	0.050	µg/g	1.0	8/22/05	8/22/05
Benzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Toluene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Ethylbenzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
m,p-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
o-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Surrogate: Cis-1,2-Dichloroethylene	97.4	71.8-135	% Rec	1.0	8/22/05	8/22/05

Test Name: TPH as Diesel/Motor Oil w/ Silica Gel Cleanup **Reference:** EPA 3550/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	84	10	µg/g	10	8/23/05	8/24/05
TPHC Motor Oil	37	15	µg/g	1.0	8/23/05	8/25/05

Test Name: TPH as Gasoline **Reference:** EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	11	1.0	µg/g	1.0	8/22/05	8/22/05

Client Sample ID: Stockpile #2 **Received:** 8/15/05 **Collected:** 8/15/05 10:55
Lab ID: 0508390-02A

Test Name: BTEX **Reference:** EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	0.050	µg/g	1.0	8/22/05	8/22/05
Benzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Toluene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Ethylbenzene	ND	0.010	µg/g	1.0	8/22/05	8/22/05
m,p-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
o-Xylene	ND	0.010	µg/g	1.0	8/22/05	8/22/05
Surrogate: Cis-1,2-Dichloroethylene	103	71.8-135	% Rec	1.0	8/22/05	8/22/05

Test Name: TPH as Diesel/Motor Oil w/ Silica Gel Cleanup **Reference:** EPA 3550/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	390	10	µg/g	10	8/23/05	8/24/05
TPHC Motor Oil	120	30	µg/g	2.0	8/23/05	8/25/05

Test Name: TPH as Gasoline **Reference:** EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	20	1.0	µg/g	1.0	8/22/05	8/22/05

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WorkOrder: 0508390

ANALYTICAL REPORT

Client Sample ID: Stockpile #3 **Received:** 8/15/05 **Collected:** 8/15/05 11:10
Lab ID: 0508390-03A

Test Name: BTEX **Reference:** EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	0.050	µg/g	1.0	8/22/05	8/22/05
Benzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Toluene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Ethylbenzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
m,p-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
o-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Surrogate: Cis-1,2-Dichloroethylene	106	71.8-135	% Rec	1.0	8/22/05	8/22/05

Test Name: TPH as Diesel/Motor Oil w/ Silica Gel Cleanup **Reference:** EPA 3550/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	70	10	µg/g	10	8/23/05	8/24/05
TPHC Motor Oil	33	15	µg/g	1.0	8/23/05	8/25/05

Test Name: TPH as Gasoline **Reference:** EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	19	1.0	µg/g	1.0	8/22/05	8/22/05

Client Sample ID: Stockpile #4 **Received:** 8/15/05 **Collected:** 8/15/05 11:21
Lab ID: 0508390-04A

Test Name: BTEX **Reference:** EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	0.050	µg/g	1.0	8/22/05	8/22/05
Benzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Toluene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Ethylbenzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
m,p-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
o-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Surrogate: Cis-1,2-Dichloroethylene	101	71.8-135	% Rec	1.0	8/22/05	8/22/05

Test Name: TPH as Diesel/Motor Oil w/ Silica Gel Cleanup **Reference:** EPA 3550/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	210	10	µg/g	10	8/23/05	8/24/05
TPHC Motor Oil	80	15	µg/g	1.0	8/23/05	8/25/05

Test Name: TPH as Gasoline **Reference:** EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	20	1.0	µg/g	1.0	8/22/05	8/22/05

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WorkOrder: 0508390

ANALYTICAL REPORT

Client Sample ID: Stockpile #5 **Received:** 8/15/05 **Collected:** 8/15/05 11:35
Lab ID: 0508390-05A

Test Name: BTEX **Reference:** EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	0.050	µg/g	1.0	8/22/05	8/22/05
Benzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Toluene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Ethylbenzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
m,p-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
o-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Surrogate: Cis-1,2-Dichloroethylene	103	71.8-135	% Rec	1.0	8/22/05	8/22/05

Test Name: TPH as Diesel/Motor Oil w/ Silica Gel Cleanup **Reference:** EPA 3550/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	250	10	µg/g	10	8/23/05	8/24/05
TPHC Motor Oil	86	15	µg/g	1.0	8/23/05	8/25/05

Test Name: TPH as Gasoline **Reference:** EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	10	1.0	µg/g	1.0	8/22/05	8/22/05

Client Sample ID: Stockpile #6 **Received:** 8/15/05 **Collected:** 8/15/05 11:46
Lab ID: 0508390-06A

Test Name: BTEX **Reference:** EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	0.050	µg/g	1.0	8/22/05	8/22/05
Benzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Toluene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Ethylbenzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
m,p-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
o-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Surrogate: Cis-1,2-Dichloroethylene	96.6	71.8-135	% Rec	1.0	8/22/05	8/22/05

Test Name: TPH as Diesel/Motor Oil w/ Silica Gel Cleanup **Reference:** EPA 3550/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	580	10	µg/g	10	8/23/05	8/25/05
TPHC Motor Oil	170	150	µg/g	10	8/23/05	8/25/05

Test Name: TPH as Gasoline **Reference:** EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	14	1.0	µg/g	1.0	8/22/05	8/22/05

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ANALYTICAL REPORT

Client Sample ID: Stockpile #7 **Received:** 8/15/05 **Collected:** 8/15/05 11:58
Lab ID: 0508390-07A

Test Name: BTEX **Reference:** EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	0.050	µg/g	1.0	8/22/05	8/22/05
Benzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Toluene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Ethylbenzene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
m,p-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
o-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/22/05
Surrogate: Cis-1,2-Dichloroethylene	88.5	71.8-135	% Rec	1.0	8/22/05	8/22/05

Test Name: TPH as Diesel/Motor Oil w/ Silica Gel Cleanup **Reference:** EPA 3550/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	240	10	µg/g	10	8/23/05	8/25/05
TPHC Motor Oil	84	15	µg/g	1.0	8/23/05	8/25/05

Test Name: TPH as Gasoline **Reference:** EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	19	1.0	µg/g	1.0	8/22/05	8/22/05

Client Sample ID: Stockpile #8 **Received:** 8/15/05 **Collected:** 8/15/05 12:09
Lab ID: 0508390-08A

Test Name: BTEX **Reference:** EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	0.050	µg/g	1.0	8/22/05	8/23/05
Benzene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
Toluene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
Ethylbenzene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
m,p-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
o-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
Surrogate: Cis-1,2-Dichloroethylene	104	71.8-135	% Rec	1.0	8/22/05	8/23/05

Test Name: TPH as Diesel/Motor Oil w/ Silica Gel Cleanup **Reference:** EPA 3550/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	250	10	µg/g	10	8/23/05	8/25/05
TPHC Motor Oil	110	30	µg/g	2.0	8/23/05	8/25/05

Test Name: TPH as Gasoline **Reference:** EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	15	1.0	µg/g	1.0	8/22/05	8/23/05

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ANALYTICAL REPORT

Client Sample ID: Stockpile #9 **Received:** 8/15/05 **Collected:** 8/15/05 12:19
Lab ID: 0508390-09A

Test Name: BTEX **Reference:** EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	0.050	µg/g	1.0	8/22/05	8/23/05
Benzene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
Toluene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
Ethylbenzene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
m,p-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
o-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
Surrogate: Cis-1,2-Dichloroethylene	98.5	71.8-135	% Rec	1.0	8/22/05	8/23/05

Test Name: TPH as Diesel/Motor Oil w/ Silica Gel Cleanup **Reference:** EPA 3550/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	250	10	µg/g	10	8/23/05	8/25/05
TPHC Motor Oil	97	30	µg/g	2.0	8/23/05	8/25/05

Test Name: TPH as Gasoline **Reference:** EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	15	1.0	µg/g	1.0	8/22/05	8/23/05

Client Sample ID: Stockpile #10 **Received:** 8/15/05 **Collected:** 8/15/05 12:35
Lab ID: 0508390-10A

Test Name: BTEX **Reference:** EPA 5035/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	0.050	µg/g	1.0	8/22/05	8/23/05
Benzene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
Toluene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
Ethylbenzene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
m,p-Xylene	ND	0.0050	µg/g	1.0	8/22/05	8/23/05
o-Xylene	ND	0.015	µg/g	1.0	8/22/05	8/23/05
Surrogate: Cis-1,2-Dichloroethylene	99.9	71.8-135	% Rec	1.0	8/22/05	8/23/05

Test Name: TPH as Diesel/Motor Oil w/ Silica Gel Cleanup **Reference:** EPA 3550/3630/GCFID(LUFT)/8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	870	50	µg/g	50	8/23/05	8/25/05
TPHC Motor Oil	250	150	µg/g	10	8/23/05	8/25/05

Test Name: TPH as Gasoline **Reference:** EPA 5035/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	25	1.0	µg/g	1.0	8/22/05	8/23/05

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North Coast Laboratories, Ltd.

Date: 25-Aug-05

CLIENT: Winzler and Kelly
Work Order: 0508390
Project: 00142803.0203, Blue Lake Forest Product

QC SUMMARY REPORT

Method Blank

Sample ID **MB-14071** Batch ID: **14071** Test Code: **BTXES** Units: **µg/g** Analysis Date **8/22/05 7:28:03 PM** Prep Date **8/22/05**
Client ID: Run ID: **ORGC8_050822B** SeqNo: **525551**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	ND	0.050									
Benzene	ND	0.0050									
Toluene	ND	0.0050									
Ethylbenzene	ND	0.0050									
m,p-Xylene	ND	0.0050									
o-Xylene	ND	0.0050									
Cis-1,2-Dichloroethylene	0.990	0.10	1.00	0	99.0%	72	135	0			

Sample ID **MB-14080** Batch ID: **14080** Test Code: **SGTPDMS** Units: **µg/g** Analysis Date **8/24/05 9:09:32 PM** Prep Date **8/23/05**
Client ID: Run ID: **ORGC5_050824A** SeqNo: **526592**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22)	0.6046	1.0									J
TPHC Motor Oil	10.27	15									J

Sample ID **MB-14071** Batch ID: **14071** Test Code: **TPHCGS** Units: **µg/g** Analysis Date **8/22/05 7:28:03 PM** Prep Date **8/22/05**
Client ID: Run ID: **ORGC8_050822A** SeqNo: **525447**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	0.4467	1.0									J

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

North Coast Laboratories, Ltd.

Date: 25-Aug-05

CLIENT: Winzler and Kelly
Work Order: 0508390
Project: 00142803.0203, Blue Lake Forest Product

QC SUMMARY REPORT

Laboratory Control Spike

Sample ID **LCS-14071** Batch ID: **14071** Test Code: **BTXES** Units: **µg/g** Analysis Date **8/22/05 3:20:10 PM** Prep Date **8/22/05**
Client ID: Run ID: **ORGC8_050822B** SeqNo: **525524**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	0.3472	0.050	0.400	0	86.8%	75	124	0			
Benzene	0.04811	0.0050	0.0500	0	96.2%	80	128	0			
Toluene	0.05189	0.0050	0.0500	0	104%	85	126	0			
Ethylbenzene	0.04927	0.0050	0.0500	0	98.5%	80	126	0			
m,p-Xylene	0.09570	0.0050	0.100	0	95.7%	84	130	0			
o-Xylene	0.04812	0.0050	0.0500	0	96.2%	84	125	0			
Cis-1,2-Dichloroethylene	0.992	0.10	1.00	0	99.2%	72	135	0			

Sample ID **LCSD-14071** Batch ID: **14071** Test Code: **BTXES** Units: **µg/g** Analysis Date **8/22/05 3:55:24 PM** Prep Date **8/22/05**
Client ID: Run ID: **ORGC8_050822B** SeqNo: **525532**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	0.3714	0.050	0.400	0	92.9%	75	124	0.347	6.75%	15	
Benzene	0.05085	0.0050	0.0500	0	102%	80	128	0.0481	5.54%	15	
Toluene	0.05328	0.0050	0.0500	0	107%	85	126	0.0519	2.63%	15	
Ethylbenzene	0.05103	0.0050	0.0500	0	102%	80	126	0.0493	3.52%	15	
m,p-Xylene	0.09701	0.0050	0.100	0	97.0%	84	130	0.0957	1.36%	15	
o-Xylene	0.04886	0.0050	0.0500	0	97.7%	84	125	0.0481	1.51%	15	
Cis-1,2-Dichloroethylene	1.01	0.10	1.00	0	101%	72	135	0.992	1.93%	15	

Sample ID **LCS-14080** Batch ID: **14080** Test Code: **SGTPDMS** Units: **µg/g** Analysis Date **8/24/05 6:29:40 PM** Prep Date **8/23/05**
Client ID: Run ID: **ORGC5_050824A** SeqNo: **526590**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22)	6.613	1.0	10.0	0	66.1%	27	118	0			
TPHC Motor Oil	13.97	15	20.0	0	69.9%	38	117	0			J

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

CLIENT: Winzler and Kelly
Work Order: 0508390
Project: 00142803.0203, Blue Lake Forest Product

QC SUMMARY REPORT
Laboratory Control Spike Duplicate

Sample ID **LCSD-14080** Batch ID: **14080** Test Code: **SGTPDMS** Units: **µg/g** Analysis Date **8/24/05 7:01:18 PM** Prep Date **8/23/05**
Client ID: Run ID: **ORGC5_050824A** SeqNo: **526591**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22)	7.434	1.0	10.0	0	74.3%	27	118	6.61	11.7%	15	
TPHC Motor Oil	15.91	15	20.0	0	79.5%	38	117	14.0	13.0%	15	

Sample ID **LCS-14071-G** Batch ID: **14071** Test Code: **TPHCGS** Units: **µg/g** Analysis Date **8/22/05 5:06:16 PM** Prep Date **8/22/05**
Client ID: Run ID: **ORGC8_050822A** SeqNo: **525444**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	10.90	1.0	10.0	0	109%	94	140	0			

Sample ID **LCSD-14071-G** Batch ID: **14071** Test Code: **TPHCGS** Units: **µg/g** Analysis Date **8/22/05 5:41:39 PM** Prep Date **8/22/05**
Client ID: Run ID: **ORGC8_050822A** SeqNo: **525445**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	11.70	1.0	10.0	0	117%	94	140	10.9	7.10%	15	

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

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P. _____ of _____

Chain of Custody

0508390

LABORATORY NUMBER:

Attention: Patrick Kaspari
Results & Invoice to: Winzler + Kelly
Address: 633 Third St
Eureka, CA 95501
Phone: 443-8326
Copies of Report to:
Sampler (Sign & Print): C. Acu

TAT: ☐ 24 Hr ☐ 48 Hr ☐ 5 Day ☐ 5–7 Day
☐ STD (2–3 Wk) ☐ Other: 8-day
PRIOR AUTHORIZATION IS REQUIRED FOR RUSHES

REPORTING REQUIREMENTS: State Forms ☐
Preliminary: FAX ☐ Verbal ☐ By: __/__/__
Final Report: FAX ☐ Verbal ☐ By: __/__/__

CONTAINER CODES: 1—½ gal. pl; 2—250 ml pl; 3—500 ml pl; 4—1 L Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA; 10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar; 13—brass tube; 14—other

PRESERVATIVE CODES: a—HNO_3; b—HCl; c—H_2SO_4; d—$Na_2S_2O_3$; e—NaOH; f—$C_2H_3O_2Cl$; g—other

PROJECT INFORMATION

Project Number: 00142803.203
Project Name: Blue Lake Forest Product
Purchase Order Number:

LAB ID	SAMPLE ID	DATE	TIME	MATRIX*	ANALYSIS: TPH-D/MO W/silica Gel clean up (3550)	ANALYSIS: TPH-G/BTEX (8021/5030)
	Stockpile #1	8-15-05	10:38	Soil	X	X
	" #2		10:55		X	X
	" #3		11:10		X	X
	" #4		11:21		X	X
	" #5		11:35		X	X
	" #6		11:46		X	X
	" #7		11:58		X	X
	" #8		12:09		X	X
	" #9		12:19		X	X
	" #10		12:35		X	X

SAMPLE CONDITION/SPECIAL INSTRUCTIONS

Just collected

RELINQUISHED BY (Sign & Print)	DATE/TIME	RECEIVED BY (Sign)	DATE/TIME
[illegible]	1:00 8-15-05	[illegible]	8/15/05 1300

SAMPLE DISPOSAL
☐ NCL Disposal of Non-Contaminated
☐ Return ☐ Pickup

CHAIN OF CUSTODY SEALS Y/N/NA
SHIPPED VIA: UPS Air-Ex Fed-Ex Bus Hand

***MATRIX:** DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT