GETTLER-RYAN INC.

TRANSMITTAL

June 30, 2005
G-R #386425

TO: Mr. Mark Inglis
ChevronTexaco Company
P.O. Box 6012, Room K2256
San Ramon, California 94583

CC: Mr. Ian Robb
Cambria Environmental, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-8153
136 College Avenue
Santa Rosa, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	June 30, 2005	Groundwater Monitoring and Sampling Report Second Quarter - Event of May 25, 2005

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to ***July 18, 2005***, at which time the final report will be distributed to the following:

cc: Mr. Jim Tischler, RWQCB-North Coast Region, 5550 Skylane Blvd., Suite A, Santa Rosa, CA 95403
Ms. Eileen Kortas, Santa Rosa Fire Dept., 955 Sonoma Avenue, Santa Rosa, CA 95404

Enclosures

trans/9-8153-MI

GETTLER-RYAN INC.

June 30, 2005
G-R Job #386425

Mr. Mark Inglis
ChevronTexaco Company
P.O. Box 6012, Room K2256
San Ramon, CA 94583

RE: Second Quarter Event of May 25, 2005
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

Dear Mr. Inglis:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

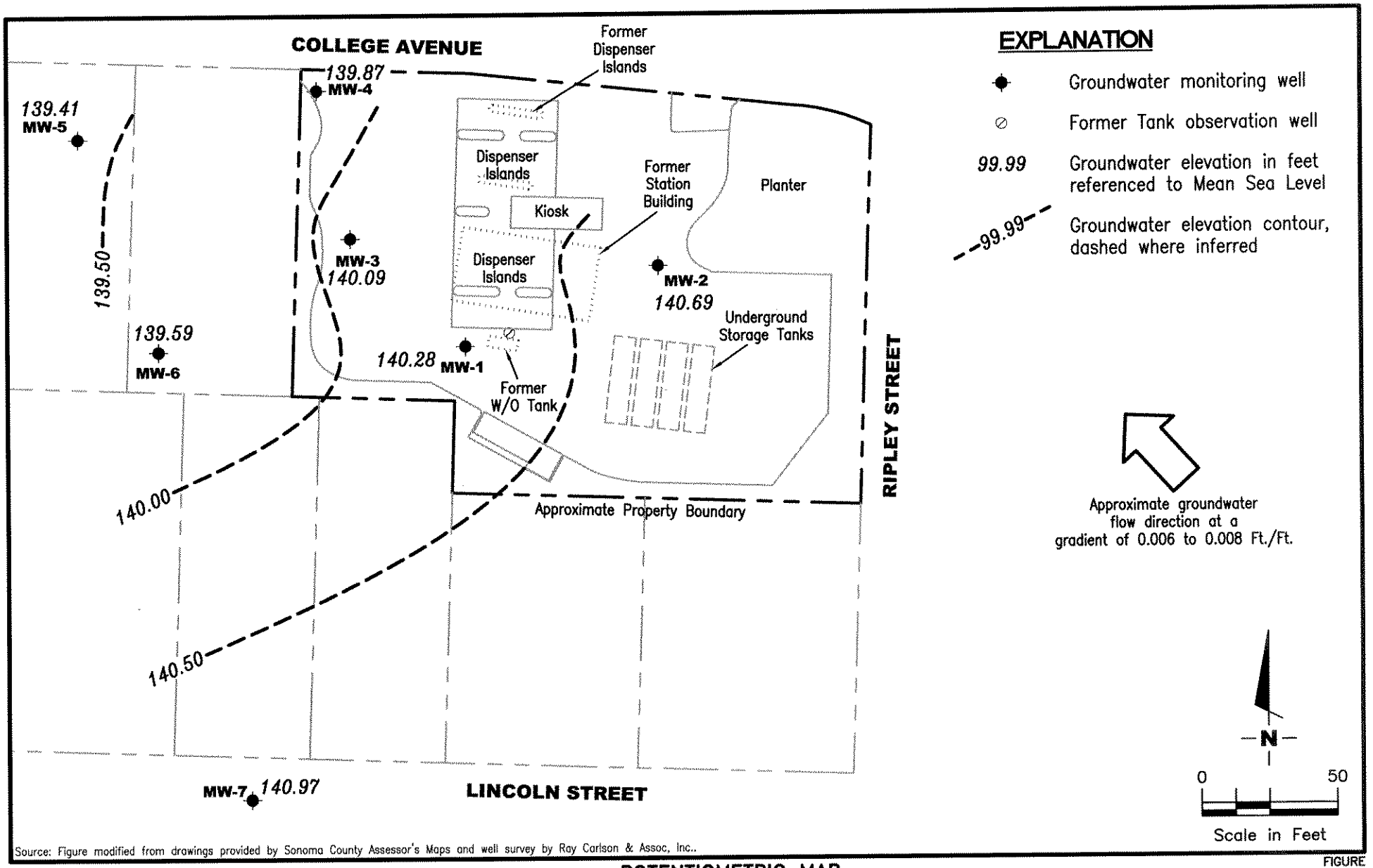
Deanna L. Harding
Project Coordinator

PROFESSIONAL GEOLOGIST
ROBERT A. LAURITZEN
No. 7504
STATE OF CALIFORNIA

Robert A. Lauritzen
Senior Geologist, P.G. No. 7504

Figure 1:	Potentiometric Map
Table 1:	Groundwater Monitoring Data and Analytical Results
Table 2:	Groundwater Analytical Results - Oxygenate Compounds
Attachments:	Standard Operating Procedure - Groundwater Sampling
	Field Data Sheets
	Chain of Custody Document and Laboratory Analytical Reports

6747 Sierra Court, Suite J • **Dublin**, CA 94568 • (925) 551-7555 • Fax (925) 551-7888
3140 Gold Camp Drive, Suite 170 • **Rancho Cordova**, CA 95670 • (916) 631-1300 • Fax (916) 631-1317
1364 N. McDowell Blvd., Suite B2 • **Petaluma**, CA 94954 • (707) 789-3255 • Fax (707) 789-3218



Source: Figure modified from drawings provided by Sonoma County Assessor's Maps and well survey by Ray Carlson & Assoc, Inc..

GETTLER - RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

FIGURE
1

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
386425		May 25, 2005	

FILE NAME: P:\Enviro\Chevron\9-8153\Q05-9-8153.dwg | Layout Tab: Pot2

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1										
11/20/97	148.48	139.72	8.76	70[1]	<250	<2.5	<2.5	<2.5	<2.5	--
02/26/98	148.48	141.97	6.51	<50	<50	<0.5	<0.5	<0.5	<0.5	58
05/08/98	148.48	139.86	8.62	<50	<200	<2.0	<2.0	<2.0	<2.0	130
08/20/98	148.48	138.90	9.58	<50	<50	<0.5	<0.5	<0.5	<0.5	100
11/17/98	148.48	139.03	9.45	<50	<50	<0.5	<0.5	<0.5	<0.5	86.3
02/10/99	148.48	142.40	6.08	<50	<50	<0.5	<0.5	<0.5	<0.5	125
05/24/99	148.48	139.27	9.21	<50	<50	<0.5	<0.5	<0.5	<0.5	--
08/17/99	148.48	138.18	10.30	<50	<50	<0.5	<0.5	<0.5	<0.5	114
11/08/99	148.48	138.85	9.63	<50	<100	9.18	<1.0	<1.0	<1.0	1,140
02/16/00	148.48	142.08	6.40	77.4[1]	138	<0.5	<0.5	<0.5	<0.5	5,680
06/05/00	148.48	139.36	9.12	58.8	<1,000	<10.0	<10.0	<10.0	<10.0	5,350
08/03/00	148.48	138.77	9.71	<50.0	329	<2.50	<2.50	<2.50	<2.50	3,300
11/22/00	148.48	139.17	9.31	<50.0	<2,500	<25.0	<25.0	<25.0	<25.0	3,420
02/12/01	148.48	140.34	8.14	55.4[6]	<2,500	<25.0	<25.0	<25.0	<25.0	9,050
05/16/01	148.48	139.16	9.32	71.2	7,260	<50.0	<50.0	<50.0	<50.0	12,300
08/24/01	148.48	138.45	10.03	51[6]	<500	<5.0	<5.0	<5.0	<5.0	3,200
11/10/01	148.48	137.41	11.07	70	380	<0.50	<0.50	<0.50	<1.5	3,100
02/01/02	148.48	136.87	11.61	<50	1,000	<0.50	<0.50	<0.50	<1.5	15,000
05/02/02	148.48	138.94	9.54	<50	1,000	<0.50	<0.50	<0.50	<1.5	17,000
08/01/02	148.48	138.63	9.85	73	380	<0.50	<0.50	<0.50	<1.5	4,500
11/01/02	148.48	137.94	10.54	<50	180	<0.50	<0.50	<0.50	<1.5	2,000
02/22/03	148.48	139.48	9.00	<50	420	<0.50	<0.50	<0.50	<1.5	3,900
05/30/03[9]	148.48	138.42	10.06	<50	180	<0.5	<0.5	<0.5	<0.5	1,600
08/28/03[9]	148.48	138.06	10.42	<50	<50	<0.5	<0.5	<0.5	<0.5	260
11/07/03[9]	148.48	137.73	10.75	<50	<50	<0.5	0.8	<0.5	0.5	32
02/05/04[9]	148.48	139.93	8.55	<50	<50	<0.5	<0.5	<0.5	<0.5	90
05/06/04[9]	148.48	138.55	9.93	97	<50	<0.5	<0.5	<0.5	<0.5	29
08/05/04[9]	148.48	138.06	10.42	88	<50	<0.5	<0.5	<0.5	<0.5	8
11/04/04[9]	148.48	138.33	10.15	93	<50	<0.5	<0.5	<0.5	<0.5	7
02/23/05[9]	148.48	140.59	7.89	<50	<50	<0.5	<0.5	<0.5	<0.5	5
05/25/05[9]	**148.48**	**140.28**	**8.20**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**3**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2										
11/20/97	148.45	139.98	8.47	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/26/98	148.45	142.05	6.40	<50	<50	<0.5	<0.5	<0.5	<0.5	6.2
05/08/98	148.45	140.14	8.31	<50	<50	<0.5	<0.5	<0.5	<0.5	4.8
08/20/98	148.45	139.19	9.26	4.7	<50	<0.5	<0.5	<0.5	<0.5	<50
11/17/98	148.45	139.33	9.12	<50	<50	<0.5	<0.5	<0.5	<0.5	2.78
02/10/99	148.45	142.45	6.00	57.1	<100	<1.0	<1.0	<1.0	<1.0	17.2
05/24/99	148.45	139.67	8.78	<50	<50	<0.5	<0.5	<0.5	<0.5	--
08/17/99	148.45	138.16	10.29	<50	<50	<0.5	<0.5	<0.5	<0.5	3.21
11/08/99	148.45	139.12	9.33	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/16/00	148.45	142.12	6.33	<50	<50	<0.5	<0.5	<0.5	<0.5	3.9
06/05/00	148.45	139.64	8.81	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
08/03/00	148.45	139.08	9.37	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
11/22/00	148.45	139.42	9.03	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
02/12/01	148.45	140.47	7.98	73.0[6]	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
05/16/01	148.45	139.39	9.06	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
08/24/01	148.45	138.73	9.72	<50	<50	<0.50	<0.50	<0.50	<0.50	<2.5
11/10/01	148.45	137.77	10.68	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/01/02	148.45	137.20	11.25	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/02/02	148.45	139.25	9.20	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
08/01/02	148:45	139.14	9.31	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
11/01/02	148.45	138.30	10.15	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/22/03	148.45	139.55	8.90	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/30/03[9]	148.45	138.73	9.72	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/28/03	148.45	UNABLE TO LOCATE - BURIED DUE TO CONSTRUCTION				--	--	--	--	--
11/07/03[9]	148.45	138.14	10.31	<50	<50	<0.5	0.6	<0.5	<0.5	0.9
02/05/04[9]	148.45	140.56	7.89	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/04[9]	148.45	139.31	9.14	74	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/05/04[9]	148.45	138.80	9.65	56	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/04/04[9]	--[11]	--[11]	9.45	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/23/05[9]	147.95	140.72	7.23	230[10]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05[9]	**147.95**	**140.69**	**7.26**	**73**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3										
11/20/97	147.25	139.61	7.64	210[1]	<500	<5.0	<5.0	<5.0	<5.0	--
02/26/98	147.25	141.54	5.71	230[1]	540[3]	<1.0	1.4	<1.0	<1.0	1,000
05/08/98	147.25	139.64	7.61	200[2]	570[1]	4.2	<2.0	<2.0	<2.0	1,100/1,100[4]
08/20/98	147.25	138.73	8.52	95	<500	<5.0	<5.0	<5.0	<5.0	1,600
11/17/98	147.25	138.94	8.31	108	195	<0.5	<0.5	<0.5	<0.5	544
02/10/99	147.25	141.35	5.90	115[1]	242	<0.5	<0.5	<0.5	<0.5	231
05/24/99	147.25	139.25	8.00	100[1]	197	<0.5	0.763	<0.5	<0.5	--
08/17/99	147.25	138.16	9.09	<50	172	<0.5	4.52	<0.5	<0.5	245
11/08/99	147.25	138.70	8.55	112[1]	273	0.909	0.809	0.656	0.699	335
02/16/00	147.25	141.16	6.09	533[1]	203	<0.5	0.57	<0.5	<0.5	82.6
06/05/00	147.25	139.16	8.09	101	<500	<5.00	6.52	<5.00	<5.00	1,610
08/03/00	147.25	138.63	8.62	101	<500	<5.00	<5.00	<5.00	<5.00	1,010
11/22/00	147.25	138.99	8.26	88.2[5]	261	<2.50	<2.50	<2.50	<2.50	377
02/12/01	147.25	INACCESSIBLE - WELL COVERED WITH WATER				--	--	--	--	--
05/16/01	147.25	139.01	8.24	115	1,810	<10.0	<10.0	<10.0	<10.0	2,540
08/24/01	147.25	138.36	8.89	72[6]	<100	<1.0	<1.0	<1.0	<1.0	440
11/10/01	147.25	137.05	10.20	<50	110	<0.50	<0.50	<0.50	<1.5	960
02/01/02	147.25	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--
05/02/02	147.25	138.72	8.53	160	670	0.77	1.4	0.68	<1.5	3,300
08/01/02	147.25	138.42	8.83	120	490	0.85	<0.50	<0.50	<1.5	1,600
11/01/02	147.25	137.81	9.44	54	190	<0.50	<0.50	<0.50	<1.5	650
02/22/03	147.25	139.28	7.97	120	230	<0.50	<0.50	<0.50	<1.5	510
05/30/03[9]	147.25	138.25	9.00	98	460	<0.5	<0.5	<0.5	<0.5	1,300
08/28/03[9]	147.25	137.93	9.32	<50	<50	<0.5	<0.5	<0.5	<0.5	160
11/07/03[9]	147.25	137.60	9.65	90	75	<0.5	<0.5	<0.5	<0.5	44
02/05/04[9]	147.25	139.80	7.45	280	140	<0.5	<0.5	<0.5	<0.5	13
05/06/04[9]	147.25	138.40	8.85	<50	<50	<0.5	<0.5	<0.5	<0.5	3
08/05/04[9]	147.25	137.88	9.37	<50	<50	<0.5	<0.5	<0.5	<0.5	2
11/04/04[9]	147.25	138.17	9.08	99	<50	<0.5	<0.5	<0.5	<0.5	2
02/23/05[9]	147.25	140.43	6.82	100	100	<0.5	<0.5	<0.5	<0.5	3
05/25/05[9]	**147.25**	**140.09**	**7.16**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**1**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4										
02/01/02[8]	146.71	136.01	10.70	240	140	<0.50	<0.50	<0.50	<1.5	1,400/1,100[7]
05/02/02	146.71	138.08	8.63	<50	110	<0.50	<0.50	<0.50	<1.5	980/950[7]
08/01/02	146.71	138.03	8.68	<50	<50	<0.50	<0.50	<0.50	<1.5	210/200[7]
11/01/02	146.71	137.60	9.11	<50	52	<0.50	<0.50	<0.50	<1.5	260/270[7]
02/22/03	146.71	138.93	7.78	<50	75	<0.50	<0.50	<0.50	<1.5	770/650[7]
05/30/03[9]	146.71	138.06	8.65	<50	89	<0.5	<0.5	<0.5	<0.5	800
08/28/03[9]	146.71	137.89	8.82	53[10]	<50	<0.5	<0.5	<0.5	<0.5	150
11/07/03[9]	146.71	137.34	9.37	81	53	<0.5	0.5	<0.5	<0.5	37
02/05/04[9]	146.71	139.61	7.10	56	<50	<0.5	<0.5	<0.5	<0.5	34
05/06/04[9]	146.71	138.23	8.48	<50	<50	<0.5	<0.5	<0.5	<0.5	26
08/05/04[9]	146.71	137.84	8.87	<50	<50	<0.5	<0.5	<0.5	<0.5	13
11/04/04[9]	146.71	138.20	8.51	<50	<50	<0.5	<0.5	<0.5	<0.5	5
02/23/05[9]	146.71	140.23	6.48	<50	<50	<0.5	<0.5	<0.5	<0.5	3
05/25/05[9]	**146.71**	**139.87**	**6.84**	**95**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**2**
MW-5										
02/01/02[8]	147.13	136.43	10.70	250	<50	<0.50	<0.50	<0.50	<1.5	250/200[7]
05/02/02	147.13	137.08	10.05	<50	<50	<0.50	<0.50	<0.50	<1.5	480/380[7]
08/01/02	147:13	136.72	10.41	<50	50	<0.50	<0.50	<0.50	<1.5	770/760[7]
11/01/02	147.13	136.84	10.29	<50	60	<0.50	<0.50	<0.50	<1.5	910/950[7]
02/22/03	147.13	138.01	9.12	<50	<50	<0.50	<0.50	<0.50	<1.5	340/290[7]
05/30/03[9]	147.13	137.07	10.06	<50	<50	<0.5	<0.5	<0.5	<0.5	360
08/28/03[9]	147.13	136.94	10.19	<50	70	<1	<1	<1	<1	870
11/07/03[9]	147.13	136.53	10.60	<50	76	<0.5	<0.5	<0.5	<0.5	850
02/05/04[9]	147.13	138.62	8.51	<50	<50	<0.5	<0.5	<0.5	<0.5	190
05/06/04[9]	147.13	137.28	9.85	<50	<50	<0.5	<0.5	<0.5	<0.5	91
08/05/04[9]	147.13	136.90	10.23	<50	<50	<0.5	<0.5	<0.5	<0.5	110
11/04/04[9]	147.13	137.38	9.75	<50	<50	<0.5	<0.5	<0.5	<0.5	80
02/23/05[9]	147.13	139.70	7.43	<50	<50	<0.5	<0.5	<0.5	<0.5	16
05/25/05[9]	**147.13**	**139.41**	**7.72**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**8**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-6										
02/01/02[8]	147.70	137.61	10.09	<200	<50	<0.50	<0.50	<0.50	<1.5	220/180[7]
05/02/02	147.70	137.21	10.49	<50	60	<0.50	<0.50	<0.50	<1.5	550/460[7]
08/01/02	147.70	137.47	10.23	<50	90	<0.50	<0.50	<0.50	<1.5	970/1,000[7]
11/01/02	147.70	137.16	10.54	<130	89	<0.50	<0.50	<0.50	<1.5	950/920[7]
02/22/03	147.70	138.59	9.11	<50	52	<0.50	<0.50	<0.50	<1.5	530/490[7]
05/30/03[9]	147.70	137.50	10.20	<50	<50	<0.5	<0.5	<0.5	<0.5	400
08/28/03[9]	147.70	137.33	10.37	<50	<50	<0.5	<0.5	<0.5	<0.5	420
11/07/03[9]	147.70	136.93	10.77	<50	52	<0.5	1	<0.5	0.8	390
02/05/04[9]	147.70	139.05	8.65	<50	<50	<0.5	<0.5	<0.5	<0.5	110
05/06/04[9]	147.70	137.80	9.90	<50	<50	<0.5	<0.5	<0.5	<0.5	38
08/05/04[9]	147.70	137.29	10.41	<50	<50	<0.5	<0.5	<0.5	<0.5	43
11/04/04[9]	147.70	137.72	9.98	<50	<50	<0.5	<0.5	<0.5	<0.5	63
02/23/05[9]	147.70	139.91	7.79	<50	<50	<0.5	<0.5	<0.5	<0.5	3
05/25/05[9]	**147.70**	**139.59**	**8.11**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**28**
MW-7										
02/01/02[8]	147.24	137.51	9.73	<200	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
05/02/02	147.24	139.32	7.92	<130	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
08/01/02	147.24	138.47	8.77	200	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
11/01/02	147.24	137.78	9.46	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
02/22/03	147.24	139.88	7.36	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[7]
05/30/03[9]	147.24	138.59	8.65	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/28/03[9]	147.24	137.96	9.28	140[10]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/07/03[9]	147.24	137.48	9.76	<50	<50	<0.5	0.6	<0.5	<0.5	0.9
02/05/04[9]	147.24	140.31	6.93	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/04[9]	147.24	138.56	8.68	51	<50	<0.5	<0.5	<0.5	<0.5	2
08/05/04[9]	147.24	137.85	9.39	<50	<50	<0.5	<0.5	<0.5	<0.5	2
11/04/04[9]	147.24	138.29	8.95	<50	<50	<0.5	<0.5	<0.5	<0.5	2
02/23/05[9]	147.24	141.31	5.93	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05[9]	**147.24**	**140.97**	**6.27**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153

136 College Avenue

Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TRIP BLANK										
11/20/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/26/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
05/08/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/20/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
11/17/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
02/10/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
05/24/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/17/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/16/00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/05/00	--	--	--	--	--	--	--	--	--	--
08/03/00	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
11/22/00	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
02/12/01	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
05/16/01	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
08/24/01	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
QA										
11/10/01	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/01/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/02/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
08/01/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
11/01/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/22/03	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/30/03[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/28/03[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/07/03[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/05/04[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/04[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/05/04[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/04/04[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/23/05[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05[9]	--	--	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 5,2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
GWE = Groundwater Elevation
(msl) = Mean sea level
DTW = Depth to Water
TPH-D = Total Petroleum Hydrocarbons as Diesel

TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
-- = Not Measured/Not Analyzed
QA = Quality Assurance/Trip Blank

* TOC elevation for MW-2 was surveyed on February 3, 2005, by Virgil Chavez Land Surveying. The benchmark being a state disk on top of curb, E of freeway, W nose of traffic island, on college Ave. approx. 250' W of Morgan Street, (Benchmark Elevation = 150.035 feet, NGVD 29). TOC elevations were surveyed by Ray Carlson & Assoc, Inc., elevations were reference to City of Santa Rosa Benchmark D-175, W. College Ave; 575 ft. E/o Cleveland Ave.; State disk "S-268R" on the east nose of traffic island. 9/91, (Elevation = 148.684).

[1] Chromatogram report indicates unidentified hydrocarbons.
[2] Chromatogram report indicates a non-diesel mix.
[3] Chromatogram report indicates gasoline and unidentified hydrocarbons.
[4] Confirmation run.
[5] Laboratory report indicates single analyte peak(s) are present in the requested fuel quantitation range. Fuel hydrocarbon pattern is not present.
[6] Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
[7] MTBE by EPA Method 8260.
[8] Well development performed.
[9] BTEX and MTBE by EPA Method 8260.
[10] Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
[11] TOC was altered during well repair; unable to determine GWE.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-1								
11/17/98	<100	<20	61.9	<1.0	<1.0	11.6	<0.5	<0.5
08/17/99	<1,430	<286	157	<2.86	<2.86	7.31	--	--
11/08/99	<20,000	<4,000	1,850	<40	<40	<40	--	--
05/30/03	--	--	1,600	--	--	--	--	--
08/28/03	--	--	260	--	--	--	--	--
11/07/03	--	--	32	--	--	--	--	--
02/05/04	--	--	90	--	--	--	--	--
05/06/04	--	--	29	--	--	--	--	--
08/05/04	--	--	8	--	--	--	--	--
11/04/04	--	--	7	--	--	--	--	--
02/23/05	--	--	5	--	--	--	--	--
05/25/05	--	--	**3**	--	--	--	--	--
MW-2								
11/17/98	<100	<20	2.44	<1.0	<1.0	<1.0	<0.5	<0.5
08/17/99	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
11/08/99	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
05/30/03	--	--	<0.5	--	--	--	--	--
08/28/03	UNABLE TO LOCATE - BURIED DUE TO CONSTRUCTION				--	--	--	--
11/07/03	--	--	0.9	--	--	--	--	--
02/05/04	--	--	<0.5	--	--	--	--	--
05/06/04	--	--	<0.5	--	--	--	--	--
08/05/04	--	--	<0.5	--	--	--	--	--
11/04/04	--	--	<0.5	--	--	--	--	--
02/23/05	--	--	<0.5	--	--	--	--	--
05/25/05	--	--	**<0.5**	--	--	--	--	--
MW-3								
11/17/98	<1,000	<200	516	<10	<10	47.2	<5.0	<5.0
08/17/99	<5,000	<1,000	478	<10	<10	40.2	--	--
11/08/99	<5,000	<1,000	532	<10	<10	47.1	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3 (cont)								
05/30/03	--	--	1,300	--	--	--	--	--
08/28/03	--	--	160	--	--	--	--	--
11/07/03	--	--	44	--	--	--	--	--
02/05/04	--	--	13	--	--	--	--	--
05/06/04	--	--	3	--	--	--	--	--
08/05/04	--	--	2	--	--	--	--	--
11/04/04	--	--	2	--	--	--	--	--
02/23/05	--	--	3	--	--	--	--	--
05/25/05	--	--	**1**	--	--	--	--	--
MW-4								
02/01/02	<500	<100	1,100	<2	<2	73	<2	<2
05/02/02	<500	<100	950	<2	<2	46	<2	<2
08/01/02	<500	<100	200	<2	<2	10	<2	<2
11/01/02	<500	<100	270	<2	<2	13	<2	<2
02/22/03	<50	7	650	<0.5	<0.5	39	<0.5	<0.5
05/30/03	<50	31	800	<0.5	<0.5	51	<0.5	<0.5
08/28/03	<50	<5	150	<0.5	<0.5	9	<0.5	<0.5
11/07/03	<50	47	37	<0.5	<0.5	3	<0.5	<0.5
02/05/04	<50	25	34	<0.5	<0.5	2	<0.5	<0.5
05/06/04	<50	47	26	<0.5	<0.5	2	<0.5	<0.5
08/05/04	<50	25	13	<0.5	<0.5	1	<0.5	<0.5
11/04/04	<50	8	5	<0.5	<0.5	<0.5	<0.5	<0.5
02/23/05	<50	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05	**<50**	**<5**	**2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-5								
02/01/02	<500	<100	200	<2	<2	10	<2	<2
05/02/02	<500	<100	380	<2	<2	23	<2	<2
08/01/02	<500	<100	760	<2	<2	36	<2	<2
11/01/02	<500	<100	950	<2	<2	45	<2	<2

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-5 (cont)								
02/22/03	<50	<5	290	<0.5	<0.5	16	<0.5	<0.5
05/30/03	<50	<5	360	<0.5	<0.5	22	<0.5	<0.5
08/28/03	<130	<13	870	<1	<1	54	<1	<1
11/07/03	<50	<5	850	<0.5	<0.5	56	<0.5	<0.5
02/05/04	<50	<5	190	<0.5	<0.5	15	<0.5	<0.5
05/06/04	<50	<5	91	<0.5	<0.5	7	<0.5	<0.5
08/05/04	<50	<5	110	<0.5	<0.5	10	<0.5	<0.5
11/04/04	<50	<5	80	<0.5	<0.5	8	<0.5	<0.5
02/23/05	<50	<5	16	<0.5	<0.5	2	<0.5	<0.5
05/25/05	**<50**	**<5**	**8**	**<0.5**	**<0.5**	**1**	**<0.5**	**<0.5**
MW-6								
02/01/02	<500	<100	180	<2	<2	9	<2	<2
05/02/02	<500	<100	460	<2	<2	26	<2	<2
08/01/02	<500	<100	1,000	<2	<2	52	<2	<2
11/01/02	<500	<100	920	<2	<2	50	<2	<2
02/22/03	<50	<5	490	<0.5	<0.5	28	<0.5	<0.5
05/30/03	<50	<5	400	<0.5	<0.5	23	<0.5	<0.5
08/28/03	<50	<5	420	<0.5	<0.5	29	<0.5	<0.5
11/07/03	<50	<5	390	<0.5	<0.5	27	<0.5	<0.5
02/05/04	<50	<5	110	<0.5	<0.5	9	<0.5	<0.5
05/06/04	<50	31	38	<0.5	<0.5	2	<0.5	<0.5
08/05/04	<50	17	43	<0.5	<0.5	2	<0.5	<0.5
11/04/04	<50	83	63	<0.5	<0.5	3	<0.5	<0.5
02/23/05	<50	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05	**<50**	**<5**	**28**	**<0.5**	**<0.5**	**3**	**<0.5**	**<0.5**
MW-7								
02/01/02	<500	<100	<2	<2	<2	<2	<2	<2
05/02/02	<500	<100	<2	<2	<2	<2	<2	<2
08/01/02	<500	<100	<2	<2	<2	<2	<2	<2

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8153

136 College Avenue

Santa Rosa, California

WELL ID/ DATE	ETHANOL *(ppb)*	TBA *(ppb)*	MTBE *(ppb)*	DIPE *(ppb)*	ETBE *(ppb)*	TAME *(ppb)*	1,2-DCA *(ppb)*	EDB *(ppb)*
MW-7 (cont)								
11/01/02	<500	<100	<2	<2	<2	<2	<2	<2
02/22/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
05/30/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
08/28/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
11/07/03	<50	<5	0.9	<0.5	<0.5	<0.5	<0.5	<0.5
02/05/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/04	<50	6	2	<0.5	<0.5	<0.5	<0.5	<0.5
08/05/04	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
11/04/04	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
02/23/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05	**<50**	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

EXPLANATIONS:

Groundwater laboratory analytical results prior to February 1, 2002, were compiled from reports prepared by Blaine Tech Services, Inc.

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
(ppb) = Parts per billion
-- = Not Analyzed

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by ChevronTexaco Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153 Job Number: 386425
Site Address: 136 College Avenue Event Date: 5-25-05 (inclusive)
City: Santa Rosa, CA Sampler: Sou

Well ID: MW-1 Date Monitored: 5.25.05 Well Condition: O.K.
Well Diameter: 2 in.
Total Depth: 18.45 ft.
Depth to Water: 8.20 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

10.25 xVF 0.17 = 1.74 x3 case volume= Estimated Purge Volume: 5.5 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1027 Weather Conditions: Hot
Sample Time/Date: 1050 / 5.25.05 Water Color: clear Odor: none
Purging Flow Rate: 0.5 gpm. Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/~~F~~)	D.O. (mg/L)	ORP (mV)
1035	1.5	7.29	1092	68.8		
1038	3	7.30	1157	67.6		
1042	5.5	7.31	1162	68.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)
	~~x voa vial~~	~~YES~~	~~HCL~~	~~LANCASTER~~	~~TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)~~
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153 Job Number: 386425
Site Address: 136 College Avenue Event Date: 5-25-05 (inclusive)
City: Santa Rosa, CA Sampler: Joe

Well ID: MW-2 Date Monitored: 5-25-05 Well Condition: O, lc
Well Diameter: 2 in.
Total Depth: 18.26 ft.
Depth to Water: 7.26 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

11.00 xVF 0.17 = 1.87 x3 case volume= Estimated Purge Volume: 5.5 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0847 Weather Conditions: Hot
Sample Time/Date: 0912 5-25-05 Water Color: clear Odor: none
Purging Flow Rate: 0.5 gpm. Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0855	1.5	7.19	1281	68.9		
0859	3	7.27	1286	69.0		
0903	5.5	7.32	1283	69.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-2	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)
	~~x voa vial~~	~~YES~~	~~HCL~~	~~LANCASTER~~	~~TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)~~
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 5.25.05 (inclusive)
Sampler: Joe

Well ID: MW-3
Date Monitored: 5.25.05
Well Condition: O.K.
Well Diameter: 2 in.
Total Depth: 18.15 ft.
Depth to Water: 7.16 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

10.99 xVF 0.17 = 1.87 x3 case volume= Estimated Purge Volume: 5.5 gal.

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0954
Weather Conditions: Hot
Sample Time/Date: 1020 / 5.25.05
Water Color: Clear
Odor: None
Purging Flow Rate: 0.5 gpm.
Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1003	1.5	7.44	1462	68.8		
1007	3	7.37	1465	69.2		
1012	5.5	7.31	1458	68.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)
	~~x voa vial~~	~~YES~~	~~HCL~~	~~LANCASTER~~	~~TPH-G(8015)/BTEX+MTBE(8260)/~~ 8 OXYS(8260)
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 5-25-05 (inclusive)
Sampler: Joe

Well ID: MW-4
Date Monitored: 5-25-05
Well Condition: O.K

Well Diameter: 2 in.
Total Depth: 16.12 ft.
Depth to Water: 6.84 ft.
9.28 xVF 0.17 = 1.58 x3 case volume= Estimated Purge Volume: 5 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0920
Weather Conditions: Hot
Sample Time/Date: 0946 5-25-05
Water Color: clear
Odor: ~~[illegible]~~ none
Purging Flow Rate: 0.5 gpm.
Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0930	1.5	7.17	1146	67.2		
0934	3	7.20	1142	68.0		
0938	5	7.28	1150	68.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	~~x voa vial~~	~~YES~~	~~HCL~~	~~LANCASTER~~	~~TPH-G(8015)/BTEX+MTBE(8260)~~
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153 Job Number: 386425
Site Address: 136 College Avenue Event Date: 5-25-05 (inclusive)
City: Santa Rosa, CA Sampler: Jze

Well ID: MW-5 Date Monitored: 5.25.05 Well Condition: O.K
Well Diameter: 2 in.
Total Depth: 17.65 ft.
Depth to Water: 7.72 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

9.93 xVF 0.17 = 1.69 x3 case volume= Estimated Purge Volume: 5 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0810 Weather Conditions: Hot
Sample Time/Date: 0835 / 5.25.05 Water Color: clear Odor: none
Purging Flow Rate: 0.5 gpm. Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0818	1.5	7.39	1602	68.7		
0822	3	7.48	1558	68.5		
0826	5	7.52	1546	68.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	~~x voa vial~~	~~YES~~	HCL	LANCASTER	~~TPH-G(8015)/BTEX+MTBE(8260)~~
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153 Job Number: 386425
Site Address: 136 College Avenue Event Date: 5.25.05 (inclusive)
City: Santa Rosa, CA Sampler: Jon

Well ID: MW-6 Date Monitored: 5.25.05 Well Condition: O.K
Well Diameter: 2 in.
Total Depth: 17.91 ft.
Depth to Water: 8.11 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

9.80 xVF 0.17 = 1.67 x3 case volume= Estimated Purge Volume: 5 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0736 Weather Conditions: Hot
Sample Time/Date: 0802 / 5.25.05 Water Color: Clear Odor: none
Purging Flow Rate: 0.5 gpm. Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0745	1.5	7.80	1530	69.0		
0748	3	7.67	1518	68.5		
0753	5	7.58	1522	68.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-6	~~x voa vial~~	~~YES~~	~~HCL~~	~~LANCASTER~~	~~TPH-G(8015)/BTEX+MTBE(8260)~~
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153 Job Number: 386425
Site Address: 136 College Avenue Event Date: 5-25-05 (inclusive)
City: Santa Rosa, CA Sampler: Joe

Well ID: MW-7 Date Monitored: 5-25-05 Well Condition: O.K
Well Diameter: 2 in.
Total Depth: 17.90 ft.
Depth to Water: 6.27 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

11.63 xVF 0.17 = 1.98 x3 case volume= Estimated Purge Volume: 6 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0655 Weather Conditions: Hot
Sample Time/Date: 0720 / 5-25-05 Water Color: clear Odor: none
Purging Flow Rate: 0.5 gpm. Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0704	2	7.71	1602	67.6		
0708	4	7.61	1581	67.7		
0712	6	7.57	1584	68.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-7	~~x voa vial~~	~~YES~~	HCL	LANCASTER	~~TPH-G(8015)/BTEX+MTBE(8260)~~
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

Acct. #: 10904 For Lancaster Laboratories use only Sample #: 4533169-76 Group# 945222 SCR#:

052605-09

Facility #: SS#9-8153-OML G-R#386425 Global ID#T0609700748
Site Address: 136 COLLEGE AVENUE, SANTA ROSA, CA
Chevron PM: MI Lead Consultant: CAMBRIA/R
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: JOE ASEMIAN
Service Order #: ☐ Non SAR:

Analyses Requested / Preservation Codes

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water (Potable ☐ NPDES ☐)	Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☐ Silica Gel Cleanup	8260 full scan	Oxygenates (8260) (H)	Lead 7420 ☐ 7421 ☐
QA	—	—	✓			✓		2	✓	✓				
MW-1	5-25-05	1050	↓			↓		8	✓	✓				
MW-2	↓	0912						8	✓	✓				
MW-3		1020						8	✓	✓				
MW-4		0946						8	✓	✓			✓	
MW-5		0835						8	✓	✓			✓	
MW-6		0802						8	✓	✓			✓	
MW-7	↓	0720	↓			↓		8	✓	✓			✓	

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not needed
WIP (RWQCB)
Disk

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	5.26.05	1355	[signature]	5/26/05	1355
[signature]	5/26/05	1540	DHL	5/26/05	
Relinquished by Commercial Carrier: UPS FedEx Other			[signature]	5/27/05	0550
Temperature Upon Receipt 5.5°, 4.5° C°			Custody Seals Intact? Yes No		

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 945222. Samples arrived at the laboratory on Friday, May 27, 2005. The PO# for this group is 99011184 and the release number is INGLIS.

Client Description			Lancaster Labs Number
QA-T-050525	NA	Water	4533169
MW-1-W-050525	Grab	Water	4533170
MW-2-W-050525	Grab	Water	4533171
MW-3-W-050525	Grab	Water	4533172
MW-4-W-050525	Grab	Water	4533173
MW-5-W-050525	Grab	Water	4533174
MW-6-W-050525	Grab	Water	4533175
MW-7-W-050525	Grab	Water	4533176

1 COPY TO	Cambria C/O Gettler- Ryan	Attn: Deanna L. Harding
ELECTRONIC	Gettler-Ryan	Attn: Cheryl Hansen
COPY TO		

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Megan A Moeller at (717) 656-2300

Respectfully Submitted,

Michele M. Turner

Michele M. Turner
Director

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4533169

QA-T-050525 NA Water GRD
Facility# 98153 Job# 386425
136 College-Santa Rosa T0609700748 QA
Collected:05/25/2005

Account Number: 10904

Submitted: 05/27/2005 08:50
Reported: 06/09/2005 at 20:58
Discard: 07/10/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

136QA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/03/2005 07:32	Brian C Veety	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/01/2005 16:48	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/03/2005 07:32	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/01/2005 16:48	Ginelle L Haines	n.a.

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4533170

MW-1-W-050525 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-1
Collected:05/25/2005 10:50 by JA

Account Number: 10904

Submitted: 05/27/2005 08:50
Reported: 06/09/2005 at 20:58
Discard: 07/10/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

136M1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	3.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/01/2005 00:11	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	06/03/2005 21:27	Tracy A Cole	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/01/2005 17:12	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/01/2005 00:11	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/01/2005 17:12	Ginelle L Haines	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	06/03/2005 07:15	Denise L Trimby	1

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4533171

MW-2-W-050525 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-2
Collected:05/25/2005 09:12 by JA

Account Number: 10904

Submitted: 05/27/2005 08:50
Reported: 06/09/2005 at 20:58
Discard: 07/10/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

136M2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	73.	50.	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/04/2005 14:29	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	06/09/2005 16:17	Tracy A Cole	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/01/2005 17:36	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/04/2005 14:29	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/01/2005 17:36	Ginelle L Haines	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	2	06/08/2005 07:15	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4533172

MW-3-W-050525 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-3
Collected:05/25/2005 10:20 by JA

Account Number: 10904

Submitted: 05/27/2005 08:50
Reported: 06/09/2005 at 20:58
Discard: 07/10/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

136M3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/04/2005 16:53	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	06/03/2005 21:54	Tracy A Cole	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/01/2005 20:35	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/04/2005 16:53	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/01/2005 20:35	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	06/03/2005 07:15	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4533173

MW-4-W-050525 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-4
Collected:05/25/2005 09:46 by JA

Account Number: 10904

Submitted: 05/27/2005 08:50
Reported: 06/09/2005 at 20:58
Discard: 07/10/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

136M4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	95.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	2.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/04/2005 17:22	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	06/09/2005 15:50	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	06/02/2005 01:03	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/04/2005 17:22	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/02/2005 01:03	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	2	06/08/2005 07:15	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4533174

MW-5-W-050525 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-5
Collected:05/25/2005 08:35 by JA

Account Number: 10904

Submitted: 05/27/2005 08:50
Reported: 06/09/2005 at 20:58
Discard: 07/10/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

136M5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	8.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	1.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/04/2005 17:51	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	06/03/2005 23:43	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	06/02/2005 01:24	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/04/2005 17:51	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/02/2005 01:24	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	06/03/2005 07:15	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4533175

MW-6-W-050525 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-6
Collected:05/25/2005 08:02 by JA

Account Number: 10904

Submitted: 05/27/2005 08:50
Reported: 06/09/2005 at 20:58
Discard: 07/10/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

136M6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 6.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	28.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	3.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	06/02/2005 12:20	Linda C Pape	1
06609	TPH-DRO CALUFT(Waters)	Method CALUFT-DRO/8015B, Modified	1	06/04/2005 00:37	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	06/02/2005 01:44	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/02/2005 12:20	Linda C Pape	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/02/2005 01:44	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	06/03/2005 07:15	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4533175

MW-6-W-050525 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-6
Collected:05/25/2005 08:02 by JA

Account Number: 10904

Submitted: 05/27/2005 08:50
Reported: 06/09/2005 at 20:58
Discard: 07/10/2005

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136M6

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Analysis Report

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Lancaster Laboratories Sample No. WW 4533176

MW-7-W-050525 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-7
Collected:05/25/2005 07:20 by JA

Account Number: 10904

Submitted: 05/27/2005 08:50
Reported: 06/09/2005 at 20:58
Discard: 07/10/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

136M7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/02/2005 12:49	Linda C Pape	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	06/04/2005 00:10	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	06/02/2005 02:05	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/02/2005 12:49	Linda C Pape	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/02/2005 02:05	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	06/03/2005 07:15	Denise L Trimby	1

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 06/09/05 at 08:59 PM

Group Number: 945222

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 05151A08C	Sample number(s): 4533170							
TPH-GRO - Waters	N.D.	50.	ug/l	109	112	70-130	3	30
Batch number: 05152A16A	Sample number(s): 4533175-4533176							
TPH-GRO - Waters	N.D.	50.	ug/l	101	99	70-130	2	30
Batch number: 051530016A	Sample number(s): 4533170,4533172,4533174-4533176							
TPH-DRO CALUFT(Waters)	N.D.	50.	ug/l	70		64-125		
Batch number: 05153A08C	Sample number(s): 4533169							
TPH-GRO - Waters	N.D.	50.	ug/l	118	121	70-130	2	30
Batch number: 05155A08A	Sample number(s): 4533171							
TPH-GRO - Waters	N.D.	50.	ug/l	99	98	70-130	1	30
Batch number: 05155A08B	Sample number(s): 4533172-4533174							
TPH-GRO - Waters	N.D.	50.	ug/l	99	98	70-130	1	30
Batch number: 051580026A	Sample number(s): 4533171,4533173							
TPH-DRO CALUFT(Waters)	N.D.	50.	ug/l	75		64-125		
Batch number: Z051521AA	Sample number(s): 4533169-4533171							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	86	86	77-127	0	30
Benzene	N.D.	0.5	ug/l	92	92	85-117	0	30
Toluene	N.D.	0.5	ug/l	92	93	85-115	1	30
Ethylbenzene	N.D.	0.5	ug/l	93	94	82-119	1	30
Xylene (Total)	N.D.	0.5	ug/l	96	96	83-113	0	30
Batch number: Z051523AA	Sample number(s): 4533172-4533176							
Ethanol	N.D.	50.	ug/l	90		30-155		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	85		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	85		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	85		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	86		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	88		57-141		
Benzene	N.D.	0.5	ug/l	92		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	98		77-132		
Toluene	N.D.	0.5	ug/l	90		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	88		81-114		
Ethylbenzene	N.D.	0.5	ug/l	113		82-119		
Xylene (Total)	N.D.	0.5	ug/l	100		83-113		

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 06/09/05 at 08:59 PM

Group Number: 945222

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 05151A08C	Sample number(s): 4533170								
TPH-GRO - Waters	127		63-154						
Batch number: 05152A16A	Sample number(s): 4533175-4533176								
TPH-GRO - Waters	106		63-154						
Batch number: 051530016A	Sample number(s): 4533170,4533172,4533174-4533176								
TPH-DRO CALUFT(Waters)	72	67	59-128	6	20				
Batch number: 05153A08C	Sample number(s): 4533169								
TPH-GRO - Waters	129		63-154						
Batch number: 05155A08A	Sample number(s): 4533171								
TPH-GRO - Waters	125		63-154						
Batch number: 05155A08B	Sample number(s): 4533172-4533174								
TPH-GRO - Waters	125		63-154						
Batch number: 051580026A	Sample number(s): 4533171,4533173								
TPH-DRO CALUFT(Waters)	74	79	59-128	6	20				
Batch number: Z051521AA	Sample number(s): 4533169-4533171								
Methyl Tertiary Butyl Ether	91		69-134						
Benzene	99		83-128						
Toluene	97		83-127						
Ethylbenzene	100		82-129						
Xylene (Total)	99		82-130						
Batch number: Z051523AA	Sample number(s): 4533172-4533176								
Ethanol	105	101	26-153	3	30				
Methyl Tertiary Butyl Ether	91	93	69-134	2	30				
di-Isopropyl ether	91	93	75-130	3	30				
Ethyl t-butyl ether	91	93	78-119	3	30				
t-Amyl methyl ether	89	92	77-117	3	30				
t-Butyl alcohol	90	93	51-147	4	30				
Benzene	101	103	83-128	2	30				
1,2-Dichloroethane	103	105	73-136	2	30				
Toluene	102	104	83-127	2	30				
1,2-Dibromoethane	94	95	78-120	1	30				
Ethylbenzene	103	106	82-129	3	30				
Xylene (Total)	104	107	82-130	2	30				

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters
Batch number: 05151A08C

	Trifluorotoluene-F
4533170	102
Blank	100
LCS	104

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 06/09/05 at 08:59 PM

Group Number: 945222

Surrogate Quality Control

LCSD	105
MS	105
Limits:	70-142

Analysis Name: TPH-GRO - Waters
Batch number: 05152A16A
Trifluorotoluene-F

4533175	98
4533176	99
Blank	99
LCS	101
LCSD	100
MS	101
Limits:	70-142

Analysis Name: TPH-DRO CALUFT(Waters)
Batch number: 051530016A
Orthoterphenyl

4533170	78
4533172	78
4533174	76
4533175	80
4533176	83
Blank	82
LCS	100
MS	97
MSD	95
Limits:	52-134

Analysis Name: TPH-GRO - Waters
Batch number: 05153A08C
Trifluorotoluene-F

4533169	104
Blank	103
LCS	104
LCSD	104
MS	104
Limits:	70-142

Analysis Name: TPH-GRO - Waters
Batch number: 05155A08A
Trifluorotoluene-F

4533171	101
Blank	103
LCS	104
LCSD	103
MS	105
Limits:	70-142

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 06/09/05 at 08:59 PM

Group Number: 945222

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters
Batch number: 05155A08B

	Trifluorotoluene-F
4533172	102
4533173	101
4533174	102
Blank	102
LCS	104
LCSD	103
MS	105
Limits:	70-142

Analysis Name: TPH-DRO CALUFT(Waters)
Batch number: 051580026A

	Orthoterphenyl
4533171	82
4533173	85
Blank	84
LCS	106
MS	102
MSD	111
Limits:	52-134

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z051521AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4533169	96	95	96	91
4533170	97	95	96	92
4533171	97	95	96	91
Blank	96	96	96	92
LCS	96	97	95	94
LCSD	95	96	96	94
MS	96	96	94	93
Limits:	81-120	82-112	85-112	83-113

Analysis Name: BTEX+5 Oxygenates+EDC+EDB+ETOH
Batch number: Z051523AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4533172	97	95	95	92
4533173	96	96	95	91
4533174	97	95	96	91
4533175	97	96	92	91
4533176	97	96	96	92
Blank	96	95	96	91
LCS	95	95	95	95
MS	97	96	96	94
MSD	97	96	96	94
Limits:	81-120	82-112	85-112	83-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

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Quality Control Summary

Client Name: ChevronTexaco
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(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected
TNTC	Too Numerous To Count
IU	International Units
umhos/cm	micromhos/cm
C	degrees Celsius
meq	milliequivalents
g	gram(s)
ug	microgram(s)
ml	milliliter(s)
m3	cubic meter(s)
BMQL	Below Minimum Quantitation Level
MPN	Most Probable Number
CP Units	cobalt-chloroplatinate units
NTU	nephelometric turbidity units
F	degrees Fahrenheit
lb.	pound(s)
kg	kilogram(s)
mg	milligram(s)
l	liter(s)
ul	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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