ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

October 11, 2005

Mr. Cliff Ives
Sonoma County Environmental Health Division
475 Aviation Boulevard, Ste. 220
Santa Rosa, California 95403

RE: Former Exxon RAS #7-0248/175 Southwest, Rohnert Park, California.

Dear Mr. Ives:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Third Quarter 2005***, dated October 11, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2005, dated October 11, 2005.

cc: w/ attachment
Ms. Beth Lamb, California Regional Water Quality Control Board, North Coast Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc.

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

October 11, 2005
ERI 222813.Q053

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, Third Quarter 2005, Former Exxon Service Station 7-0248, 175 Southwest Boulevard, Rohnert Park, California.

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2005 groundwater monitoring and sampling at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		07/21/05
Wells gauged and sampled:		MW1 through MW8, MW9A, MW9B, MW10A, MW10B, MW11A, MW11B, MW12 through MW14, AI1 through AI3
Presence of NAPL:		Not observed
Concurrently sampled:		Rotten Robbie Service Station #41, 201 Southwest Boulevard
Data provided by:		RM Associates, Pioneer, California
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B:	TPHg
	EPA Method 8021B:	BTEX
	EPA Method 8260B:	MTBE, TBA, Ethanol
Waste Disposal:		606 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 07/29/05

REMEDIATION SYSTEM SUMMARY

Air Sparge/Soil Vapor Extraction System

An air sparge/soil vapor extraction (AS/SVE) system operated at the site from July 2001 to March 2004. A maximum of approximately 3,322 pounds of total petroleum hydrocarbons as gasoline (TPHg), 9.5 pounds of benzene, and 68 pounds of methyl tertiary butyl ether (MTBE) were removed by the AS/SVE system. Details of the AS/SVE system operation and performance are included in ERI's report, *Groundwater Monitoring and Remediation Status Report, First Quarter 2005*, dated April 12, 2005.

Groundwater Extraction and Treatment System

A groundwater extraction and treatment (GET) system operated from April 2002 through December 2004. The GET system processed 181,090 gallons of water and removed approximately 10 pounds of TPHg, 1.7 pounds of benzene, and 8 pounds of MTBE. Details of the GET system operation and performance are included in ERI's report, *Groundwater Monitoring and Remediation Status Report, First Quarter 2005*, dated April 12, 2005.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Cliff Ives
Sonoma County Public Health Department
Environmental Health Division
475 Aviation Boulevard, Suite 220
Santa Rosa, California 95403

Ms. Beth Lamb
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk

Please call Mr. James F. Chappell, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Geoffrey V. Waterhouse
P.G. 5019
C.HG. 334
C.E.G. 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED
HYDROGEOLOGIST
EXP. 12/05
STATE OF CALIFORNIA

SCANNED IMAGE

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map, Shallow Water-Bearing Zone
Plate 4:	Groundwater Elevation Map, Deep Water-Bearing Zone
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Cumulative Groundwater Monitoring and Sampling Data, Rotten Robbie #41
Attachment C:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment D:	Waste Disposal Documentation
Attachment E:	Certification Statement

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<——			µg/L			——>
MW1	09/24/96	NLPH	22.20	71.93	—	5,900	—	260	12	62	200
(94.13)	12/10/96	NLPH	22.25	71.88	—	950	<200	41	6	17	35
	03/12/97	NLPH	24.53	69.60	—	740	<30	32	2.1	15	47
	06/17/97	NLPH	20.11	74.02	—	530	<30	12	0.85	4.5	1.6
	03/23/98	NLPH	9.28	84.85	—	390	2.0e	15	1.6	8.8	17
	06/19/98	NLPH	13.31	80.82	—	310	31	12	1.1	5.3	7.3
	09/17/98	NLPH	19.99	74.14	—	420	7.8	16	2.8	7.4	4.2
(94.20)	12/18/98	NLPH	15.62	78.51	—	340	5.8	9.7	0.60	5.1	2.4
	03/22/99	NLPH	10.45	83.68	—	91	3.3	1.8	0.58	1.8	2.7
	06/28/99	NLPH	15.85	78.28	—	107	<2.5	0.995	3.13	<0.5	<0.5
	09/22/99	NLPH	21.20	72.93	—	588	4.97	12.5	<0.5	5.19	0.692
	12/20-21/99	NLPH	21.65	72.48	—	920	<2	48	0.58	5.6	0.65
	03/28/00	NLPH	9.60	84.53	—	110	<2	1.1	<0.5	<0.5	0.57
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	16.68	77.45	—	350	<2/<5e	2.4	<0.5	0.61	<0.5
	09/20/00	NLPH	23.19	70.94	—	620	<2	16	0.84	4.20	2.80
	12/20/00	NLPH	24.95	69.18	—	—	—	—	—	—	—
	03/20/01	NLPH	13.88	80.25	—	320	<2	4.7	<0.5	3.30	<0.5
	06/19/01	NLPH	20.55	73.58	—	420	<2	24	1.7	12	4.1
	09/19/01	NLPH	24.99	69.14	—	—	—	—	—	—	—
(98.86)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	16.17	82.69	—	98	<2	5.9	<0.5	2.1	<0.5
	03/27/02	NLPH	11.66	87.20	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	16.79	82.07	—	120	<0.50e	1.9	<0.5	0.6	<0.5
	09/24/02	NLPH	24.20	74.66	—	376	5.5/<2.00e	32.5	<0.5	8.0	2.1
	12/18/02	NLPH	17.81	81.05	—	<50.0	3.4/<0.50e	6.9	<0.5	<0.5	2.4
	03/19/03	NLPH	13.99	84.87	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	15.60	83.26	—	64.7	0.6/<0.50e	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	23.00	75.86	—	<50.0	0.7/<0.50e	0.60	0.5	<0.5	<0.5
	12/08/03	NLPH	20.85	78.01	—	64.1	0.7/<0.50e	2.30	0.6	0.9	1.8
	02/13/04	NLPH	10.32	88.54	—	<50.0	<0.50	0.50	<0.5	0.5	<0.5
	04/28/04	NLPH	10.36	88.50	—	<50.0	<0.50	1.10	<0.5	1.5	<0.5
	07/30/04	NLPH	14.91	83.95	—	162	<0.50	0.60	<0.5	0.6	<0.5
	10/19/04	NLPH	15.11	83.75	—	<50.0	<0.50	1.70	<0.5	<0.5	<0.5
	01/18/05	NLPH	5.06	93.80	—	<50.0	<0.50	<0.50	<0.5	<0.5	1.3
	04/21/05	NLPH	5.33	93.53	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**7.62**	**91.24**	—	**149**	**<0.50**	**1.00**	**<0.5**	**<0.5**	**<0.5**
MW2	No previous historical data										
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/18/98	—	—	—	—	—	—	—	—	—	—
(95.92)	09/17/98	—	—	—	—	—	—	—	—	—	—
	12/17/98	—	—	—	—	—	—	—	—	—	—
	03/22/99	—	—	—	—	—	—	—	—	—	—
	06/28/99	—	—	—	—	—	—	—	—	—	—
	09/22/99	—	—	—	—	—	—	—	—	—	—
	12/20/99	—	—	—	—	—	—	—	—	—	—
	03/28/00	—	—	—	—	—	—	—	—	—	—
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	—	—	—	—	—	—	—	—	—	—
	09/20/00	—	—	—	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—	—	—	—
	06/19/01	—	—	—	—	—	—	—	—	—	—
	09/19/01	—	—	—	—	—	—	—	—	—	—
	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	—	—	—	—	—	—	—	—	—	—
	03/27/02	—	—	—	—	—	—	—	—	—	—
	06/19/02	—	—	—	—	—	—	—	—	—	—
	09/24/02	—	—	—	—	—	—	—	—	—	—
	12/18/02	—	—	—	—	—	—	—	—	—	—
	03/19/03	—	—	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<--------			µg/L			-------->
MW2	06/12/03	NLPH	17.49	83.01	—	<50.0	23.2/30.1e	0.80	<0.5	<0.5	<0.5
(100.50)	09/22/03	Dry	—	—	—	—	—	—	—	—	—
	12/08/03	Dry	—	—	—	—	—	—	—	—	—
	02/13/04	Dry	—	—	—	—	—	—	—	—	—
	04/28/04	NLPH	11.99	88.51	—	83.7	53	4.20	<0.5	3.1	<0.5
	07/30/04	NLPH	17.04	83.46	—	82.2	44.7	2.40	<0.5	1.0	<0.5
	10/19/04	I	I	—	—	I	I	I	I	I	I
	01/18/05	NLPH	6.39	94.11	—	<0.50	55.3	0.50	0.7	<0.5	1.0
	04/21/05	NLPH	6.92	93.58	—	<50.0	2.80	<0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**9.21**	**91.29**	—	**<50.0**	**10.4**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW3	09/24/96	NLPH	20.92	74.18	—	230	—	<0.5	<0.5	<0.5	<0.5
(95.10)	12/10/96	NLPH	18.84	76.26	—	<50	<30	<0.5	0.76	<0.5	<0.5
	03/12/97	NLPH	15.67	79.43	—	67	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	20.10	75.00	—	620	<30	<0.5	1.6	4.4	2.5
	03/23/98	NLPH	9.81	85.29	—	<50	28e	<0.5	<0.5	<0.5	<0.5
	06/18/98	NLPH	13.63	81.47	—	82	6.4	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	20.20	74.90	—	350	15	5.9	4.2	2.2	5.0
(94.91)	12/18/98	NLPH	15.81	79.10	—	<50	11	<0.5	<0.5	<0.5	<0.5
	03/22/99	NLPH	9.97	84.94	—	<50	9.2	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	16.80	78.11	—	18,500	115	1,020	836	<10	2,020
	09/22/99	NLPH	21.39	73.52	—	319	39.0	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	21.24	73.67	—	320	41	<0.5	<0.5	<0.5	0.56
	03/28/00	NLPH	10.09	84.82	—	<50	5.4	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.										
	6/21 - 22/00	NLPH	16.89	78.02	—	57	140/110e	<0.5	<0.5	<0.5	<0.5
	09/20/00 c	NLPH	21.95	72.96	—	200	120/100e	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	22.61	72.30	—	420	100/79e	1.1	1.2	1.2	0.95
	03/20/01	NLPH	14.20	80.71	—	<50	31/27e	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	20.79	74.12	—	400	44/38e	12	0.93	2.6	2.35
	09/19/01	NLPH	28.77	66.14	—	—	—	—	—	—	—
(99.79)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	16.57	83.22	—	<50	11/11e	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	13.02	86.77	—	<50.0	16.7/19.64e	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	17.36	82.43	—	194	44.0/50.0e	0.9	<0.5	0.6	0.8
	09/24/02	NLPH	23.09	76.70	—	408	77.1/80.6e	2.8	1.1	2.0	5.5
	12/18/02	NLPH	18.65	81.14	—	<50.0	2.0/2.00e	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	14.54	85.25	—	93.1	9.6/8.30e	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	16.15	83.64	—	331	59.0/71.5e	1.20	<0.5	1.4	0.7
	09/22/03	NLPH	22.52	77.27	—	350	55.7/55.5e	1.70	<0.5	1.2	0.9
	12/08/03	NLPH	20.40	79.39	—	<50.0	16.0/15.2e	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	10.81	88.98	—	<50.0	14.2	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.85	88.94	—	<50.0	30.6	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	15.71	84.08	—	305	52.1	0.70	<0.5	1.4	4.3
	10/19/04	NLPH	14.91	84.88	—	71.0	36.7	<0.50	<0.5	<0.5	0.5
	01/18/05	NLPH	5.40	94.39	—	<50.0	17.2	<0.50	<0.5	<0.5	0.7
	04/21/05	NLPH	5.96	93.83	—	98.0	56.8	<0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**8.17**	**91.62**	—	**<50.0**	**5.90**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW4	09/24/96	NLPH	26.91	68.81	—	63,000	<30	13,000	4,900	1,500	7,900
(95.72)	12/10/96	NLPH	23.63	72.09	—	34,000	<800	6,300	3,300	600	4,700
	03/12/97	NLPH	26.80	68.92	—	5,100	50,000	740	220	98	610
	06/17/97	NLPH	20.90	74.82	—	47,000	4,400	11,000	3,600	870	5,200
	03/23/98	NLPH	10.33	85.39	—	800	94,000e	100	17	13	58
	06/19/98	NLPH	14.08	81.64	—	11,000	48,000	3,100	340	250	1,200
	09/17/98	NLPH	21.07	74.65	—	44,000	4,800	17,000	1,700	990	5,600
	12/18/98	NLPH	16.98	78.74	—	13,000	30,000	3,100	300	260	1,300
	03/22/99	NLPH	10.73	84.99	—	1,700	120,000	490	14	30	100
	06/28/99	NLPH	17.70	78.02	—	6,880	92,500	1,430	91.2	122	528
	09/22/99	NLPH	22.75	72.97	—	34,000	43,400	8,610	951	873	2,360a
	12/20-21/99	NLPH	23.82	71.90	—	56,000	11,000	11,000	1,000	1,100	4,010
	03/28/00	NLPH	10.66	85.06	—	2,700	88,000/70,000e	550	31	85	253
	06/16/00 - Property transferred to Valero Refining Company.										
	6/21 - 22/00	NLPH	18.02	77.70	—	1,300	130,000/99,000e	71	<12	17	21

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<—			µg/L			—>
MW4 (cont.)	09/20/00	NLPH	25.24	70.48	—	41,000	14,000/12,000e	9,400	1,300	1,100	4,490
(95.72)	12/20/00	NLPH	26.54	69.18	—	43,000	9,800/7,700e	8,800	1,400	990	4,300
	03/20/01	NLPH	15.89	79.83	—	1,700	98,000/430,000e	330	36	43	191
	06/19/01	NLPH	22.14	73.58	—	25,000	43,000/40,000e	3,700	690	710	2,900
	09/19/01	NLPH	29.37	66.35	—	32,000	15,000/14,000e	4,700	510	850	2,830
(100.55)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	17.15	83.40	—	<50	16/14e	1.1	2.8	<0.5	0.57
	03/27/02	NLPH	14.10	86.45	—	51.8	55.2/68.29e	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	18.28	82.27	—	1,380	834/2,200e	6.4	0.7	0.9	3.7
	09/24/02	Dry	—	—	—	—	—	—	—	—	—
	12/18/02	Dry	—	—	—	—	—	—	—	—	—
	03/19/03	—	14.75	85.80	—	<0.50	9.0/8.60e	<0.50	<0.5	1.0	1.3
	06/12/03	Dry	—	—	—	—	—	—	—	—	—
	09/22/03	Dry	—	—	—	—	—	—	—	—	—
	12/08/03	Dry	—	—	—	—	—	—	—	—	—
	02/13/04	Dry	—	—	—	—	—	—	—	—	—
	04/28/04	NLPH	11.47	89.08	—	53.7	42.9	0.60	<0.5	1.0	4.3
	07/30/04	NLPH	15.06	85.49	—	<50.0	4.20	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	16.18	84.37	—	58.7	11.4	1.40	<0.5	1.7	5.0
	01/18/05	NLPH	6.05	94.50	—	94.4	5.60	13.4	3.4	4.5	8.8
	04/21/05	NLPH	6.28	94.27	—	<50.0	2.80	<0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**8.63**	**91.92**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW5	09/24/96	NLPH	26.35	67.63	—	<50	—	<0.5	<0.5	<0.5	<0.5
(93.98)	12/10/96	NLPH	19.76	74.22	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/12/97	NLPH	15.02	78.96	—	54	75	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	20.05	73.93	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/16/98	NLPH	13.35	80.63	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	19.99	73.99	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/17/98	NLPH	15.64	78.34	—	<50	<2.5	<0.5	0.66	<0.5	1.5
	03/22/99	NLPH	9.55	84.43	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	15.83	78.15	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	21.53	72.45	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	21.62	72.36	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	9.69	84.29	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.										
	6/21 - 22/00	NLPH	16.56	77.42	—	<50	<2/29e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	23.27	70.71	—	<50	<2	1.1	<0.5	0.7	0.69
	12/20/00	NLPH	24.40	69.58	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	13.48	80.50	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	20.56	73.42	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	27.84	66.14	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(98.64)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	15.46	83.18	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	11.56	87.08	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	16.59	82.05	—	<50	0.6/<0.50e	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	24.78	73.86	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	12/18/02	NLPH	16.03	82.61	—	<50.0	0.5<0.50e	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	13.99	84.65	—	<50.0	0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	15.58	83.06	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	23.50	75.14	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	20.13	78.51	—	<50.0	0.7/0.72e	2.30	0.5	1.8	1.9
	02/13/04	NLPH	10.40	88.24	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.46	88.18	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	14.47	84.17	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	18.81	79.83	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	01/18/05	NLPH	5.28	93.36	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/21/05	NLPH	5.64	93.00	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**11.16**	**87.48**	—	**<50.0**	**188**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW6	09/24/96	NLPH	26.20	68.38	—	15,000	—	230	430	500	1,300
(94.58)	12/10/96	NLPH	23.09	71.49	—	3,200	<200	25.0	30	62	110
	03/12/97	NLPH	16.41	78.17	—	12,000	<200	160.0	360.0	420.0	990

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<——			µg/L			——>
MW6 (cont.)	06/17/97	NLPH	20.05	74.53	—	17,000	620	320.0	670.0	520.0	1,700
(94.58)	03/23/98	NLPH	9.61	84.97	—	1,500	1,700e	36	30	26	59
	06/19/98	NLPH	13.15	81.43	—	4,700	2,500	360	370	140	500
	09/17/98	NLPH	20.35	74.23	—	3,000	1,300	110	99	55	190
(94.42)	12/18/98	NLPH	16.32	78.10	—	3,000	920	140	150	80	240
	03/22/99	NLPH	9.69	84.73	—	790	1,400	25	18	15	33
	06/29/99	NLPH	17.05	77.37	—	4,780	1,240	259	6.70	129	413
	09/22/99	NLPH	23.30	71.12	—	15,500	764	1,490	954	735	2,190
	12/20-21/99	NLPH	24.79	69.63	—	38,000	5,300	4,800	1,800	1,000	3,300
	03/28/00	NLPH	9.84	84.58	—	1,300	970/840e	96	30	39	92
	06/16/00 - Property transferred to Valero Refining Company.										
	6/21 - 22/00	NLPH	17.72	76.70	—	3,000	11,000/8,200e	30	4.3	25	26
	09/20/00	NLPH	25.29	69.13	—	25,000	9,600/8,700e	3,200	1,100	1,300	2,800
	12/20/00	NLPH	27.20	67.22	—	37,000	40,000/34,000e	6,100	1,100	1,400	3,400
	03/20/01	NLPH	15.10	79.32	—	3,900	5,900/6,400e	560	79	150	350
	06/19/01	NLPH	20.57	73.85	—	2,800	13,000/11,000e	480	<12	120	280
	09/19/01	NLPH	28.94	65.48	—	23,000	8,200/6,500e	1,700	380	1,200	1,870
(99.03)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	15.51	83.52	—	230	1,700/1,500e	12	1.9	7.7	10.1
	03/27/02	NLPH	12.19	86.84	—	836	978/1,309e	22.6	2.70	12.8	15.9
	06/19/02	NLPH	16.87	82.16	—	<50	36.9/49.0e	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	24.73	74.30	—	9,320	5,130/4,470e	730	86.0	302	364
	12/18/02	NLPH	17.59	81.44	—	1,080	372/450 e,h	35.4	7.2	67.8	49.5
	03/19/03	NLPH	14.28	84.75	—	556	404/456e	4.70	<0.5	13.7	3.8
	06/12/03	NLPH	16.18	82.85	—	1,330	650/940e	33.5	3.5	20.9	13.7
	09/22/03	NLPH	22.76	76.27	—	5,260	1,720/1,800e	195	25.0	125	69.0
	12/08/03	NLPH	21.69	77.34	—	15,600	6,960/6,560e	1,040	65.5	510	160
	02/13/04	NLPH	16.87	82.16	—	341	184	26.7	1.6	14.1	4.1
	04/28/04	NLPH	10.58	88.45	—	117	117	7.40	<0.5	2.4	0.9
	07/30/04	NLPH	15.00	84.03	—	<50.0	42.7	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	14.65	84.38	—	402	131	22.5	0.9	6.7	3.1
	01/18/05	NLPH	5.12	93.91	—	7,210	5,360	934	24.6	130	41.2
	04/21/05	NLPH	5.35	93.68	—	1,320	930	115	4.0	12.5	8.5
	07/21/05	**NLPH**	**7.49**	**91.54**	—	**339**	**2.30**	**16.0**	**1.0**	**6.0**	**1.0**
	09/24/96	NLPH	27.44	66.09	—	720	—	56	2.20	16	17
(93.53)	12/10/96	NLPH	19.22	74.31	—	190	<30	14	1.20	1.80	0.92
	03/12/97	NLPH	24.72	68.81	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	20.90	72.63	—	240	<30	7.80	0.89	1.40	1.1
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/19/98	NLPH	13.43	80.10	—	1,000	38	120	3.2	21	10
	09/17/98	NLPH	20.54	72.99	—	1,300	33	120	3.3	11	4.9
(93.54)	12/18/98	NLPH	16.21	77.33	—	870	21	48	1.3	4.2	0.94
	03/22/99	NLPH	9.23	84.31	—	<50	<2.5	5.3	1.1	1.3	3.4
	06/28/99	NLPH	16.25	77.29	—	400	668	80.3	4.85	4.60	17
	09/22/99	NLPH	22.19	71.35	—	196	4.44	2.07	<0.5	<0.5	<0.5
	12/20-21/99	NLPH	22.94	70.60	—	150	<2	1.4	<0.5	<0.5	<0.5
	03/28/00	NLPH	9.58	83.96	—	<50	<2	2	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.										
	6/21 - 22/00	NLPH	17.28	76.26	—	<50	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	24.44	69.10	—	85	<2	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	26.22	67.32	—	60	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	13.72	79.82	—	78	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	21.50	72.04	—	54	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	28.52	65.02	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(98.18)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	15.48	82.70	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	11.60	86.58	—	446	7.30/<0.5e	10.4	0.80	4.60	6.50
	06/19/02	NLPH	16.94	81.24	—	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	25.18	73.00	—	<50.0	0.8/<2.00e	<0.5	<0.5	<0.5	<0.5
	12/18/02	NLPH	14.58	83.60	—	<50.0	<0.5	0.6	<0.5	<0.5	<0.5
	03/19/03	NLPH	14.82	83.36	—	510	6.1/<0.50e	18.1	7.3	8.1	10.5
	06/12/03	NLPH	15.91	82.27	—	105	<0.5	0.80	<0.5	<0.5	<0.5
	09/22/03	NLPH	23.84	74.34	—	363	6.3/<0.50e	5.30	<0.5	1.5	3.8

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<—			µg/L			—>
MW7 (cont.)	12/08/03	NLPH	20.91	77.27	—	<50.0	1.0/<0.50e	<0.50	<0.5	<0.5	<0.5
(98.18)	02/13/04	NLPH	10.50	87.68	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.50	87.68	—	608	<0.50	10.4	4.4	0.8	43.0
	07/30/04	NLPH	14.70	83.48	—	261	<0.50	1.20	<0.5	0.5	1.0
	10/19/04	NLPH	15.01	83.17	—	218	1.00	0.80	0.5	<0.5	<0.5
	01/18/05	NLPH	4.75	93.43	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/21/05	NLPH	5.26	92.92	—	97.6	<0.50	2.10	2.1	3.0	2.3
	07/21/05	**NLPH**	**11.11**	**87.07**	—	**479**	**<0.50**	**22.0**	**1.0**	**2.0**	**9.0**
MW8	09/24/96	NLPH	27.45	65.55	—	<50	—	<0.5	<0.5	<0.5	<0.5
(93.00)	12/10/96	NLPH	21.13	71.87	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/12/97	NLPH	14.57	78.43	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	20.63	72.37	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/18/98	NLPH	13.22	79.78	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	20.41	72.59	—	<50	<2.5	<0.5	<0.5	<0.5	0.78
(92.98)	12/17/98	NLPH	15.91	77.07	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	03/22/99	NLPH	9.19	83.79	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	15.75	77.23	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	22.19	70.79	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	22.69	70.29	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	9.47	83.51	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	16.98	76.00	—	<50	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	24.12	68.86	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	25.69	67.29	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	13.29	79.69	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	20.90	72.08	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	28.31	64.67	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(97.68)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	15.30	82.38	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	11.37	86.31	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	17.70	79.98	—	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	25.21	72.47	—	<50.0	<0.5	0.5	<0.5	<0.5	<0.5
	12/18/02	NLPH	14.66	83.02	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	14.08	83.60	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	15.72	81.96	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	24.06	73.62	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	19.93	77.75	—	<50.0	<0.5/<0.50e	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	10.20	87.48	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.51	87.17	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	14.77	82.91	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	01/18/05	NLPH	4.85	92.83	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/21/05	NLPH	5.27	92.41	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**11.17**	**86.51**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW9A	09/24/96	NLPH	26.07	68.76	—	2,200	—	25	6	38	11
(94.83)	12/10/96	NLPH	21.32	73.51	—	1,700	<60	19	5.8	5	6.3
	03/12/97	NLPH	17.15	77.68	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	21.52	73.31	—	890	<30	13	<0.5	1.2	2
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/19/98	NLPH	14.68	80.15	—	920	79	160	43	58	77
	09/17/98	NLPH	21.25	73.58	—	320	3.5	4.6	1.3	1.9	1.0
(94.82)	12/18/98	NLPH	17.38	77.44	—	170	<2.5	1.1	<0.5	<0.5	<0.5
	03/22/99	NLPH	10.52	84.30	—	76	<2.5	<0.5	1.5	<0.5	<0.5
	06/28/99	NLPH	17.48	77.34	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	22.97	71.85	—	302	<2.5	<0.5	<0.5	<0.5	0.577
	12/20-21/99	NLPH	29.50	65.32	—	220	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	10.29	84.53	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	18.54	76.28	—	55	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	25.70	69.12	—	210	<2	8	4.5	3.9	8.1
	12/20/00	NLPH	27.64	67.18	—	—	—	—	—	—	—
	03/20/01	NLPH	14.33	80.49	—	<50	<2	<0.5	<0.5	<0.5	<0.5

TABLE 1A
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Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<--------			µg/L			-------->
MW9A (cont.)	06/19/01	NLPH	22.22	72.60	—	230	<2	<0.5	<0.5	<0.5	<0.5
(94.83)	09/19/01	NLPH	29.15	65.67	—	—	—	—	—	—	—
(99.48)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	16.82	82.66	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	12.70	86.78	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	18.27	81.21	—	<50	<0.5	<0.5	<0.5	<0.5	0.9
	09/24/02	NLPH	25.38	74.10	—	<50.0	<0.5	1.5	1.1	0.8	1.7
	12/18/02	NLPH	16.92	82.56	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	15.26	84.22	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	17.13	82.35	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	24.40	75.08	—	<50.0	0.8/<0.50e	3.70	<0.5	1.1	2.1
	12/08/03	NLPH	22.75	76.73	—	<50.0	0.7/<0.50e	0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	11.30	88.18	—	<50.0	<0.50	0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	11.47	88.01	—	<50.0	<0.50	0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	15.87	83.61	—	<50.0	<0.50	0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	16.92	82.56	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	01/18/05	NLPH	5.55	93.93	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/21/05	NLPH	6.06	93.42	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**11.93**	**87.55**	—	**<50.0**	**52.2**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW9B	09/24/96	NLPH	32.20	62.58	—	8,700	—	730	60	420	190
(94.78)	12/10/96	NLPH	29.00	65.78	—	11,000	430	370	30	580	70
	03/12/97	NLPH	21.07	73.71	—	7,300	<200	1,300	210	550	130
	06/17/97	NLPH	24.65	70.13	—	12,000	<300	2,100	400	700	160
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/19/98	NLPH	17.00	77.78	—	220	3.7	3.1	0.57	<0.5	<0.5
	09/17/98	NLPH	24.12	70.66	—	9,300	520	1,800	280	670	310
	12/18/98	NLPH	18.95	75.83	—	11,000	480	2,800	690	710	350
	03/22/99	NLPH	13.85	80.93	—	8,100	290	1,700	490	460	240
	06/28/99	NLPH	20.37	74.41	—	2,320	<100	500	60.4	61.6	70.4
	09/22/99	NLPH	25.76	69.02	—	12,300	135	3,150	277	906	135
	12/20-21/99	NLPH	26.47	68.31	—	5,600	<10	1,100	28	420	16
	03/28/00	NLPH	14.08	80.70	—	3,000	34	550	14	67	11.3
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	21.59	73.19	—	1,300	<2/<5e	150	2.2	17	3.3
	09/20/00	NLPH	29.00	65.78	—	4,400	<10	640	9.7	350	<2.5
	12/20/00	NLPH	30.09	64.69	—	3,800	<10	150	<2.5	190	<2.5
	03/20/01	NLPH	17.98	76.80	—	2,600	14/33e	69	<2.5	60	<2.5
	06/19/01	NLPH	25.09	69.69	—	1,400	16/36e	98	5.2	46	<2.5
	09/19/01	NLPH	31.90	62.88	—	4,200	92/54e	520	9.1	140	11
(99.42)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	20.26	79.16	—	2,100	88/52e	120	1.8	28	1.7
	03/27/02	NLPH	15.08	84.34	—	1,290	90.0/75.4e	39.7	2.00	5.20	2.10
	06/19/02	NLPH	22.86	76.56	—	835	92.2/89.0e	58.5	3.2	8.1	3.1
	09/24/02	NLPH	28.85	70.57	—	3,860	103/<10.0e	434	37.0	45.0	89.0
	12/18/02	NLPH	21.49	77.93	—	1,560	41.0/14.1e	155	3.1	3.7	4.3
	03/19/03	NLPH	18.03	81.39	—	888	25.6/11.0e	36.8	1.3	1.7	2.6
	06/12/03	NLPH	19.80	79.62	—	559	20.1/14.3e	14.7	0.6	0.6	1.3
	09/22/03	NLPH	27.25	72.17	—	774	26.8/15.3e	50.3	1.0	1.8	1.6
	12/08/03	NLPH	24.00	75.42	—	1,150	26.0/10.9e	84.8	1.7	2.5	2.5
	02/13/04	NLPH	12.60	86.82	—	1,250	11.0	55.4	1.6	2.2	0.6
	04/28/04	NLPH	12.85	86.57	—	<50.0	18.6	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	17.65	81.77	—	97.2	13.1	6.20	<0.5	<0.5	1.2
	10/19/04	NLPH	18.12	81.30	—	2,110	7.90	33.7	6.4	1.1	2.8
	01/18/05	NLPH	7.29	92.13	—	2,350	69.5	39.0	3.8	1.7	4.1
	04/21/05	NLPH	7.26	92.16	—	357	69.4	1.50	<0.5	<0.5	0.7
	07/21/05	**NLPH**	**13.31**	**86.11**	—	**174**	**<0.50**	**2.00**	**<0.5**	**1.0**	**1.0**
MW10A	09/24/96	NLPH	24.07	70.90	—	8,200	—	450	83	340	1000.0
(94.97)	12/10/96	NLPH	22.04	72.93	—	3,600	<200	200	11	17	58.0
	03/12/97	NLPH	14.68	80.29	—	120	<30	1.1	<0.5	<0.5	<0.5
	06/17/97	NLPH	19.78	75.19	—	680	<30	14.00	0.97	2.2	7.2
	03/23/98	—	—	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<--------			µg/L			-------->
MW10A (cont.)	06/19/98	NLPH	12.57	82.40	—	1,700	32	21	14	83	260
(94.97)	09/17/98	NLPH	18.61	76.36	—	1,200	<50	18	<10	35	95
(94.90)	12/18/98	NLPH	15.74	79.16	—	490	10	5.5	<0.5	20	41
	03/22/99	NLPH	17.68	77.22	—	2,800	47	24	110	99	510
	06/28/99	NLPH	16.33	78.57	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	21.52	73.38	—	343	<2.5	0.765	<0.5	0.950	<0.5
	12/20-21/99	NLPH	23.45	71.45	—	560	<2	7.8	<0.5	0.64	<0.5
	03/28/00	NLPH	9.44	85.46	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	17.35	77.55	—	490	<2/<5e	2.2	<0.5	7.3	2.3
	09/20/00	NLPH	23.63	71.27	—	180	<2	2.3	1.3	2.2	4.3
	12/20/00	NLPH	26.80	68.10	—	—	—	—	—	—	—
	03/20/01	NLPH	19.33	75.57	—	2,300	<2	28	1.3	190	114
	06/19/01	NLPH	20.46	74.44	—	540	<2	4.4	<0.5	28	4.79
	09/19/01	NLPH	27.53	67.37	—	—	—	—	—	—	—
(99.56)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	16.40	83.16	—	220	<2	1.5	<0.5	5.1	0.83
	03/27/02	NLPH	11.70	87.86	—	510	9.10/<0.5e	5.00	0.50	21.1	2.40
	06/19/02	NLPH	17.05	82.51	—	760	<0.5/<0.50e	6.1	<0.5	21.9	2.6
	09/24/02	NLPH	23.22	76.34	—	<50.0	<0.5	<0.5	<0.5	<0.5	0.7
	09/24/02	NLPH	23.22	76.34	—	<50.0	<0.5	<0.5	<0.5	<0.5	0.7
	12/18/02	NLPH	17.99	81.57	—	124	0.8/<0.50e	3.7	<0.5	16.6	1.1
	03/19/03	NLPH	13.93	85.63	—	723	<0.5	9.20	<0.5	77.8	1.0
	06/12/03	NLPH	15.78	83.78	—	1,490	9.2/<0.50e	17.9	0.7	154	3.5
	09/22/03	NLPH	22.93	76.63	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	23.70	75.86	—	108	2.1/<0.50e	2.20	<0.5	0.5	<0.5
	02/13/04	NLPH	10.83	88.73	—	493	<0.50	15.1	0.5	59.4	1.1
	04/28/04	NLPH	10.52	89.04	—	562	<0.50	9.70	0.7	43.2	<0.5
	07/30/04	NLPH	14.64	84.92	—	1,580	<0.50	14.3	1.1	106	1.5
	10/19/04	NLPH	16.01	83.55	—	553	<0.50	9.50	0.7	10.9	<0.5
	01/18/05	NLPH	5.04	94.52	—	<50.0	<0.50	0.50	<0.5	0.8	<0.5
	04/21/05	NLPH	5.71	93.85	—	<50.0	<0.50	0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**9.29**	**90.27**	—	**149**	**5.70**	**1.00**	**<0.5**	**1.0**	**<0.5**
MW10B	09/24/96	NLPH	31.75	63.29	—	2,000	—	460	79	14	100.0
(95.04)	12/10/96	NLPH	33.91	61.13	—	920	<30	89	14	7.7	30.0
	03/12/97	NLPH	15.25	79.79	—	400	<30	34	4.9	5.8	7.8
	06/17/97	NLPH	31.15	63.89	—	220	<30	20	1	2.6	2.3
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/19/98	NLPH	24.18	70.86	—	120	<2.5	5.3	1.5	2.4	4.6
	09/17/98	NLPH	24.77	70.27	—	160	<2.5	7.7	11	7.3	20
	12/18/98	NLPH	20.38	74.66	—	130	<2.5	4.8	3.1	2.0	6.1
	03/22/99	NLPH	17.87	77.17	—	73	<2.5	1.4	2.5	1.1	2.9
	06/28/99	NLPH	24.83	70.21	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	26.31	68.73	—	56.1	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	27.84	67.20	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	24.02	71.02	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	37.94	57.10	—	<50	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	37.20	57.84	—	<50	<2	0.68	<0.5	0.71	2.23
	12/20/00	NLPH	33.62	61.42	—	<50	4.4/5e	0.66	0.62	0.58	0.97
	03/20/01	NLPH	19.80	75.24	—	—	—	—	—	—	—
	06/19/01	NLPH	26.21	68.83	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	32.69	62.35	—	<50	3.4/<5e	<0.5	<0.5	<0.5	<0.5
(99.60)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	23.21	76.39	—	<50	<2	1.6	<0.5	<0.5	<0.5
	03/27/02	NLPH	16.71	82.89	—	79.2	2.90/2.76e	3.30	1.90	3.10	8.60
	06/19/02	NLPH	21.68	77.92	—	<50	3.6/3.13e	0.5	0.6	<0.5	<0.5
	09/24/02	NLPH	29.76	69.84	—	<50.0	2.0/2.00e	1.1	1.0	0.6	1.3
	12/18/02	NLPH	23.75	75.85	—	<50.0	0.6/<0.50e	0.8	1.0	<0.5	1.8
	03/19/03	NLPH	19.07	80.53	—	<50.0	3.7/3.80e	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	20.90	78.70	—	<50.0	2.7/3.80e	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	27.91	71.69	—	<50.0	1.6/3.36e	2.50	1.1	2.6	6.6
	12/08/03	NLPH	25.47	74.13	—	<50.0	1.7/66.0e	0.50	<0.5	0.7	0.7

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<—			µg/L			—>
MW10B (cont.)	02/13/04	NLPH	13.00	86.60	—	<50.0	5.10	0.50	<0.5	<0.5	<0.5
(99.60)	04/28/04	NLPH	13.23	86.37	—	491	<0.50	8.90	0.5	40.6	<0.5
	07/30/04	NLPH	18.24	81.36	—	<50.0	1.50	<0.50	<0.5	<0.5	0.6
	10/19/04	NLPH	18.87	80.73	—	<50.0	4.10	<0.50	<0.5	<0.5	<0.5
	01/18/05	NLPH	7.82	91.78	—	<50.0	13.7	<0.50	<0.5	<0.5	<0.5
	04/21/05	NLPH	7.74	91.86	—	<50.0	4.40	<0.50	<0.5	0.7	0.8
	07/21/05	**NLPH**	**14.58**	**85.02**	—	**<50.0**	**1.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW11A	09/24/96	NLPH	24.71	70.99	—	1,100	—	65	3.3	36	23.0
(95.70)	12/10/96	NLPH	24.69	71.01	—	6,800	<600	440	27	310	390.0
	03/12/97	NLPH	16.97	78.73	—	160	<30	5.1	<0.5	2.1	<0.5
	06/17/97	NLPH	20.90	74.80	—	14,000	<200	840.00	45	130	780.0
	03/23/98	NLPH	10.75	84.95	—	250	6.9e	8.9	<0.5	4.6	7.1
	06/19/98	NLPH	14.53	81.17	—	230	30	7.2	<0.5	5.1	6.5
(96.29)	09/17/98	NLPH	21.03	75.26	—	180	21	4.4	<0.5	1.7	2.5
	12/18/98	NLPH	17.82	78.47	—	280	27	5.5	<0.5	5.6	6.2
	03/22/99	NLPH	11.04	85.25	—	140	23	2.8	<0.5	2.5	2.6
	06/28/99	NLPH	15.33	80.96	—	<50	327	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	22.26	74.03	—	2,800	19.5	291	4.60a	7.57	<0.5
	12/20-21/99	NLPH	22.12	74.17	—	1,500	44	130	<2.5	5.7	<2.5
	03/28/00	NLPH	11.06	85.23	52	<50	22	<5	<5	<5	<5
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	17.16	79.13	—	420	37/33e	8.7	<0.5	5.9	5.43
	09/20/00	NLPH	23.10	73.19	—	1,400	24/19e	210	6.4	11	4.7
	12/20/00	NLPH	23.72	72.57	—	790	29/18e	38	1.4	4	1.6
	03/20/01	NLPH	15.21	81.08	—	210	34/30e	13	<0.5	2.4	0.54
	06/19/01	NLPH	21.49	74.80	—	130	<2	1.8	<0.5	<0.5	<0.5
	09/19/01	NLPH	26.86	69.43	—	700	22/15e	45	3.3	1.4	<0.5
(100.95)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	17.78	83.17	—	290	11/9e	23	<0.5	13	2.9
	03/27/02	NLPH	13.70	87.25	—	<50.0	15.4/17.09e	2.60	<0.50	0.70	<0.50
	06/19/02	NLPH	17.91	83.04	—	176	14.0/<0.50e	3.7	<0.5	1.2	<0.5
	09/24/02	NLPH	23.98	76.97	—	<50.0	<0.5	0.6	<0.5	<0.5	0.9
	12/18/02	NLPH	20.52	80.43	—	416	3.5/2.30e	77.0	2.2	29.1	3.8
	03/19/03	NLPH	15.08	85.87	—	104	5.0/4.70e	4.90	<0.5	1.4	<0.5
	06/12/03	NLPH	16.53	84.42	—	144	4.3/4.90e	3.20	<0.5	0.9	<0.5
	09/22/03	NLPH	23.31	77.64	—	1,040	10.2/7.19e	75.8	1.0	2.8	1.5
	12/08/03	NLPH	21.12	79.83	—	<50.0	3.2/5.24e	6.10	<0.5	1.1	<0.5
	02/13/04	NLPH	11.86	89.09	—	61.5	6.20	5.30	<0.5	0.9	<0.5
	04/28/04	NLPH	11.60	89.35	—	75.1	7.20	3.20	<0.5	0.7	<0.5
	07/30/04	NLPH	15.27	85.68	—	110	3.50	2.30	<0.5	0.6	<0.5
	10/19/04	NLPH	15.81	85.14	—	159	3.40	5.60	<0.5	0.8	<0.5
	01/18/05	NLPH	6.45	94.50	—	<50.0	2.40	<0.50	<0.5	<0.5	<0.5
	04/21/05	NLPH	6.76	94.19	—	<50.0	1.10	<0.50	<0.5	<0.5	0.8
	07/21/05	**NLPH**	**8.91**	**92.04**	—	**<50.0**	**0.70**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW11B	09/24/96	NLPH	25.92	70.35	—	4,300	—	<3	<3	<3	<3
(96.27)	12/10/96	NLPH	24.84	71.43	—	1,600	<200	10	4.6	5.5	<3
	03/12/97	NLPH	15.25	81.02	—	590	<30	44	1.9	23	3.5
	06/17/97	NLPH	20.68	75.59	—	260	<30	39.00	0.75	4	1.6
	03/23/98	NLPH	10.65	85.62	—	<50	<2.0e	<0.5	<0.5	<0.5	<0.5
	06/18/98	NLPH	14.43	81.84	—	860	<25	13	<5.0	13	34
	09/17/98	NLPH	21.30	74.97	—	470	6.3	4.0	<1.0	11	23
(95.89)	12/18/98	NLPH	16.77	79.12	—	870	17	8.5	1.0	21	52
	03/22/99	NLPH	11.23	84.66	—	770	<25	9.9	<5.0	14	42
	06/28/99	NLPH	16.00	79.89	—	<50	7.18	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	22.49	73.40	—	398	4.85	4.33	<0.5	6.59	7.80a
	12/20-21/99	NLPH	22.72	73.17	—	240	<2	3.3	<0.5	1.4	3
	03/28/00	NLPH	11.11	84.78	—	<50	7.7	0.62	<0.5	<0.5	0.52
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	17.25	78.64	—	140	11/9e	0.8	<0.5	1.9	2.8
	09/20/00	NLPH	24.19	71.70	—	120	5.8/<5e	1.7	<0.5	1.6	1.4
	12/20/00	NLPH	23.14	72.75	—	170	5.7/2de	3.2	<0.5	1.9	1.6
	03/20/01	NLPH	15.20	80.69	—	140	4.5/<5e	<0.5	<0.5	1.7	1.3

TABLE 1A
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Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<—			µg/L			—>
MW11B (cont.)	06/19/01	NLPH	21.65	74.24	—	<50	<2	0.54	1.3	0.57	1.85
(95.89)	09/19/01	NLPH	28.80	67.09	—	<50	<2	1.7	<0.5	<0.5	<0.5
(100.53)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	15.16	85.37	—	<50	<2	<0.5	6.4	<0.5	<0.5
	03/27/02	NLPH	13.25	87.28	—	<50.0	31.8/40.75e	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	17.79	82.74	—	<50	2.7/<0.50e	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	25.48	75.05	—	161.0	2.1/<2.00e	4.1	5.0	6.4	31.6
	12/18/02	NLPH	19.28	81.25	—	<50.0	1.8/<1.10e	<0.5	5.1	<0.5	<0.5
	03/19/03	NLPH	15.00	85.53	—	<50.0	3.6/2.90e	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	16.44	84.09	—	55.5	2.2/1.90e	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	24.03	76.50	—	<50.0	1.0/2.81e	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	20.77	79.76	—	<50.0	1.0/1.02e	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	11.40	89.13	—	<50.0	0.90	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	11.36	89.17	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	15.02	85.51	—	<50.0	<0.50	0.90	<0.5	<0.5	<0.5
	10/19/04	NLPH	15.16	85.37	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	01/18/05	NLPH	6.32	94.21	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/21/05	NLPH	6.56	93.97	—	<50.0	<0.50	<0.50	<0.5	<0.5	0.9
	07/21/05	**NLPH**	**8.69**	**91.84**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW12	09/24/96	NLPH	27.78	64.51	—	<50	—	<0.5	<0.5	<0.5	<0.5
(92.29)	12/10/96	NLPH	22.15	70.14	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/12/97	NLPH	15.20	77.09	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	22.03	70.26	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/18/98	NLPH	13.31	78.98	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	20.46	71.83	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/17/98	NLPH	16.02	76.27	—	<50	<2.5	0.65	1.4	0.64	2.5
	03/22/99	NLPH	10.69	81.60	—	<50	<2.5	<0.5	<0.5	<0.5	1.1
	06/28/99	NLPH	16.20	76.09	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	22.31	69.98	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	23.11	69.18	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	9.51	82.78	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	17.95	74.34	—	<50	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	24.50	67.79	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	26.34	65.95	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	13.45	78.84	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	20.84	71.45	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	28.18	64.11	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(96.24)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	15.29	81.65	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	11.20	85.74	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	18.93	78.01	—	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	25.10	71.84	—	<50.0	<0.5	0.9	<0.5	<0.5	<0.5
	12/18/02	NLPH	14.37	82.57	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	14.08	82.86	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	15.84	81.10	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	23.83	73.11	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	20.85	76.09	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	9.61	87.33	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.05	86.89	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	14.55	82.39	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	15.46	81.48	—	<50.0	<0.50	<0.50	0.5	<0.5	<0.5
	01/18/05	NLPH	4.08	92.86	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/21/05	NLPH	4.56	91.68	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**10.61**	**85.63**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW13	09/24/96	NLPH	29.85	63.95	—	<50	—	0.47	1	0.64	2.5
(93.80)	12/10/96	NLPH	26.42	67.38	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/12/97	NLPH	17.44	76.36	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	21.97	71.83	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/23/98	—	—	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<--------			µg/L			-------->
MW13 (cont.)	06/19/98	NLPH	14.74	79.06	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
(93.80)	09/17/98	NLPH	22.08	71.72	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
(92.96)	12/17/98	NLPH	17.29	75.67	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	03/22/99	NLPH	11.24	81.72	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	18.30	74.66	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	23.40	69.56	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	24.56	68.40	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	11.14	81.82	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	18.66	74.30	—	<50	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	26.42	66.54	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	28.74	64.22	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	15.12	77.84	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	22.41	70.55	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	30.37	62.59	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(97.64)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	17.68	79.96	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	12.54	85.10	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	18.23	79.41	—	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	26.70	70.94	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	12/18/02	NLPH	18.83	78.81	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	15.72	81.92	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	17.49	80.15	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	24.98	72.66	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	22.70	74.94	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	10.45	87.19	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.72	86.92	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	15.39	82.25	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	13.13	84.51	—	<50.0	<0.50	<0.50	<0.5	0.5	<0.5
	01/18/05	NLPH	4.83	92.81	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/21/05	NLPH	5.04	92.60	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**11.25**	**86.39**	**—**	**<50.0**	**54.8**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW14	09/24/96	NLPH	34.38	61.44	—	390	—	1.4	1.1	0.66	2.8
(95.82)	12/10/96	NLPH	31.48	64.34	—	340	<60	180	4.3	3.3	6.0
	03/12/97	NLPH	25.60	70.22	—	440	<30	92	8.5	10	22.0
	06/17/97	NLPH	24.68	71.14	—	180	31	27	<0.5	0.58	0.65
(94.45)	03/23/98	NLPH	14.19	80.26	—	130	4.0e	36	2.3	3.4	5.9
	06/19/98	NLPH	17.62	76.83	—	170	<2.5	38	1.8	3.4	4.8
	09/17/98	NLPH	24.51	69.94	—	250	17	61	4.2	9.8	15
(95.85)	12/18/98	NLPH	19.42	76.43	—	200	5.3	45	3.2	6.3	12
	03/22/99	NLPH	14.46	81.39	—	56	5.7	2.2	1.8	<0.5	1.1
	06/28/99	NLPH	20.66	75.19	—	<50	9.66	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	25.96	69.89	—	<50	24.9	0.746	<0.5	<0.5	<0.5
	12/20-21/99	NLPH	26.31	69.54	—	<50	14	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	14.70	81.15	—	77	<2	21	0.73	2.2	1.4
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	21.97	73.88	—	<50	80/62e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	28.90	66.95	—	<50	97/82e	1.5	<0.5	0.74	0.6
	12/20/00	NLPH	29.75	66.10	—	<50	34/29e	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	19.01	76.84	—	<50	50/46e	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	25.59	70.26	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	32.29	63.56	—	<50	2/<5e	<0.5	<0.5	<0.5	<0.5
(100.48)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
	12/19/01	NLPH	22.75	77.73	—	650	970/720e	79	4.7	5.1	99
	03/27/02	NLPH	16.37	84.11	—	<50.0	7.60/9.2e	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	20.91	79.57	—	65	47.7/45.0e	2.2	1.1	0.7	3.2
	09/24/02	NLPH	29.23	71.25	—	99.5	43.1/41.4e	2.2	2.0	3.1	13.0
	12/18/02	NLPH	27.24	73.24	—	61.9	48.9/56.5e	<0.5	2.3	<0.5	<0.5
	03/19/03	NLPH	18.60	81.88	—	89.8	51.9/54.0e	1.00	<0.5	1.1	3.0
	06/12/03	NLPH	20.19	80.29	—	<50.0	27.1/34.0e	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	27.62	72.86	—	<50.0	39.9/39.0e	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	24.22	76.26	—	<50.0	21.8/21.6e	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	13.50	86.98	—	<50.0	31.0	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<--------			µg/L			-------->
MW14 (cont.)	04/28/04	NLPH	13.55	86.93	—	<50.0	23.1	<0.50	<0.5	<0.5	0.8
(100.48)	07/30/04	NLPH	18.75	81.73	—	<50.0	2.60	0.50	<0.5	1.2	4.5
	10/19/04	NLPH	18.62	81.86	—	66.6	65.6	<0.50	<0.5	<0.5	<0.5
	01/18/05	NLPH	8.44	92.04	—	<50.0	2.20	4.70	<0.5	1.1	0.8
	04/21/05	NLPH	8.32	92.16	—	83.9	58.2	6.10	<0.5	1.1	<0.5
	07/21/05	**NLPH**	**10.97**	**89.51**	—	**59.4**	**67.4**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
TW1	03/28/00	NLPH	13.63	82.32	—	300	250/190e	16	<0.5	2.1	2.62
(95.95)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
(100.56)	03/27/02 - present: Well not gauged or sampled.										
TW2	03/28/00	NLPH	13.75	80.73	—	19,000	5,800/4,500e	2,900	680	880	1,730
(94.48)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.										
(99.10)	03/27/02 - present: Well not gauged or sampled.										
AS/AI1	06/17/97i	NLPH	24.05	71.00	—	4,500	<200	160	190	91	240
(95.05)	06/17/97	NLPH	19.92	75.13	—	2,600	<30	12	50	28	87
	03/23/98	NLPH	9.71	85.34	—	1,400	6.0e	28	190	47	270
	06/19/98	NLPH	12.97	82.08	—	160	23	2.1	15	5.0	31
	09/17/98	NLPH	20.18	74.87	—	6,400	190	74	570	220	1,200
(95.03)	12/18/98	NLPH	16.46	78.57	—	370	<2.5	7.2	47	13	72
	03/22/99	NLPH	10.26	84.77	—	330	16	13	1.5	6.6	3.5
	06/29/99	NLPH	17.15	77.88	—	3,270	<25	6.86	54.7	115	582
	09/22/99	NLPH	22.50	72.53	—	9,390	116	32.6	471	401	1,840
	12/20-21/99	NLPH	24.56	70.47	—	22,000	<50	310	1,800	910	3,600
	03/28/00	NLPH	10.14	84.89	—	230	<2	1.9	1.4	1.4	4.2
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	17.84	77.19	—	2,000	220/150e	5.6	8.2	17	24.9
	09/20/00	NLPH	25.20	69.83	—	35,000	<100/120e	610	3,300	1,600	7,400
	12/20/00	NLPH	27.12	67.91	—	53,000	1,200/360e	2,600	6,100	1,700	7,900
	03/20/01	NLPH	15.81	79.22	—	11,000	530/570e	790	1,000	300	
	06/19/01	NLPH	21.89	73.14	—	4,600	240/520e	180	370	170	760
	09/19/01	NLPH	29.25	65.78	—	40,000	170/110e	420	1,900	1,700	5,500
	12/19/01	NLPH	16.85	78.18	—	580	1,900/1,600e	11	15	9.2	78
	3/27/02g	NLPH	14.66	80.37	—	840	1,100/1,455e	9.90	11.1	29.5	77.8
	06/19/02	NLPH	17.64	77.39	—	2,580	1,680/1,620e	52.0	136	48.0	190
	09/24/02	NLPH	25.06	69.97	—	10,400.0	576/95.3e	92.0	114	486	886
	12/18/02	NLPH	18.73	76.30	—	2,340	162/176.0e	44.4	42	154	257
	03/19/03	NLPH	14.66	80.37	—	2,150	148/137e	14.8	21.0	119	185
	06/12/03	NLPH	16.42	78.61	—	1,400	170/190e	20.2	15.9	55.4	76.5
	09/22/03	NLPH	23.87	71.16	—	3,100	124/143e	25.5	6.6	146	113
	12/08/03	NLPH	21.87	73.16	—	16,500	912/970e	567	516	638	1,250
	02/13/04	NLPH	11.58	83.45	—	1,150	137	43.9	17.4	68.5	56.1
	04/28/04	NLPH	11.02	84.01	—	1,380	88.1	18.4	3.1	49.5	41.3
	07/30/04	NLPH	15.37	79.66	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	15.32	79.71	—	<50.0	1.60	<0.50	<0.5	<0.5	<0.5
	01/18/05	NLPH	5.59	89.44	—	2,190	654	355	29.2	1.7	101
	04/21/05	NLPH	5.81	89.22	—	7,710	872	982	162	272	550
	07/21/05	**NLPH**	**7.90**	**87.13**	—	**334**	**<0.50**	**5.00**	**<0.5**	**<0.5**	**<0.5**
AS/AI2	06/17/97j	NLPH	20.30	75.08	—	7,600	<2,000	11,000	600	110	4,900
(95.38)	06/17/97	NLPH	20.54	74.84	—	39,000	<600	3,200	5,400	920	6,000
	03/23/98	NLPH	10.10	85.28	—	56,000	<140e	5,000	9,000	1,400	10,000
	06/19/98	NLPH	13.72	81.66	—	48,000	2,200	4,000	6,700	1,200	7,900
	09/17/98	NLPH	20.63	74.75	—	68,000	2,700	4,600	8,500	1,300	9,000
(95.36)	12/18/98	NLPH	16.61	78.75	—	44,000	<500	3,000	6,100	1,200	8,400
	03/22/99	NLPH	10.69	84.67	—	63,000	1,500	4,500	6,400	1,200	8,700
	06/29/99	NLPH	17.50	77.86	—	9,580	336	602	608	256	1,460
	09/22/99	NLPH	22.32	73.04	—	11,900	85.6a	589	868	345	2,380
	12/20-21/99	NLPH	23.47	71.89	—	29,000	<100	830	1,600	810	5,500
	03/28/00	NLPH	10.48	84.88	—	8,900	<50/<5e	590	500	270	1,240
	06/16/00 - Property transferred to Valero Refining Company.										
	6/21 - 22/00	NLPH	17.52	77.84	—	26,000	<100/<5e	1,200	1,300	670	4,400
	09/20/00	NLPH	24.75	70.61	—	34,000	<200	1,400	1,900	1,000	7,300

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE	B	T	E	X
					<--------			µg/L			-------->
AS/AI2 (cont.)	12/20/00	NLPH	26.21	69.15	—	33,000	<500/<5e	970	1,300	880	6,100
(95.36)	03/20/01	NLPH	15.82	79.54	—	35,000	<200	1,100	930	880	6,100
	06/19/01	NLPH	21.89	73.47	—	33,000	<500/<5e	1,100	1,500	820	6,000
	09/19/01	NLPH	29.11	66.25	—	34,000	<100	710	1,100	770	5,300
	12/19/01	NLPH	16.88	78.48	—	4,500	<10	97	140	68	740
	3/27/02g	NLPH	14.46	80.90	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	17.83	77.53	—	3,710	62.0/<0.50e	216	130	144	784
	09/24/02	NLPH	25.72	69.64	—	23,200	254/<2.00e	458	430	536	3170
	12/18/02	NLPH	19.73	75.63	—	11,300	122/48.0e	218	278	432	2420
	03/19/03	NLPH	14.77	80.59	—	3,250	82.2/<0.50e	198	3.7	90.2	543
	06/12/03	NLPH	16.41	78.95	—	9,410	100/<0.50	140	101	230	1,330
	09/22/03	NLPH	23.72	71.64	—	20,300	130/<0.50e	176	181	570	2,740
	12/08/03	NLPH	21.69	73.67	—	18,500	195/2.18e	112	121	1.3	1,560
	02/13/04	NLPH	11.71	83.65	—	4,660	0.70	60.1	30.3	112	516
	04/28/04	NLPH	11.13	84.23	—	4,210	<0.50	62.6	28.8	103	448
	07/30/04	NLPH	15.24	80.12	—	3,300	<0.50	22.6	23.0	94.4	392
	10/19/04	NLPH	15.47	79.89	—	27,900	<0.50	122	70.2	1,080	2,840
	01/18/05	NLPH	5.37	89.99	—	3,250	0.70	30.6	14.7	90.5	333
	04/21/05	NLPH	5.63	89.73	—	3,830	0.60	33.4	12.9	95.8	242
	07/21/05	**NLPH**	**8.04**	**87.32**	—	**625**	**<0.50**	**1.00**	**2.0**	**13.0**	**42.0**
AS/AI3	06/17/97k	NLPH	24.50	71.27	—	7,700	<30	10	1.4	<0.5	<0.5
(95.77)	06/17/97	NLPH	20.48	75.29	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/23/98	NLPH	10.18	85.59	—	<50	4.8e	<0.5	<0.5	<0.5	<0.5
	06/18/98	NLPH	13.94	81.83	—	<50	6.6	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	20.46	75.31	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
(95.75)	12/17/98	NLPH	16.51	79.24	—	<50	<2.5	<0.5	<0.5	<0.5	0.80
	03/22/99	NLPH	10.67	85.08	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	17.00	78.75	—	<50	<2.5	1.81	<0.5	<0.5	<0.5
	09/22/99	NLPH	21.88	73.87	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	22.64	73.11	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	10.76	84.99	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.										
	06/21/00	NLPH	16.21	79.54	—	<50	3.1/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	23.94	71.81	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	25.24	70.51	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	15.34	80.41	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	21.36	74.39	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	28.50	67.25	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	12/19/01	NLPH	17.46	78.29	—	<50	<2	<0.5	1.2	<0.5	<0.5
	3/27/02g	NLPH	12.46	83.29	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	17.47	78.28	—	<50	<0.5	<0.5	<0.5	<0.5	1.5
	12/18/02	NLPH	19.61	76.14	—	<50.0	<0.5	<0.5	1.0	<0.5	<0.5
	03/19/03	NLPH	14.63	81.12	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	15.81	79.94	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	23.37	72.38	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	20.42	75.33	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	11.17	84.58	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.92	84.83	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	14.38	81.37	—	<50.0	1.00	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	14.36	81.39	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	01/18/05	NLPH	5.30	90.45	—	<50.0	<0.50	0.60	0.8	<0.5	1.2
	04/21/05	NLPH	5.55	90.20	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/21/05	**NLPH**	**7.92**	**87.83**	—	**<50.0**	**0.70**	**<0.50**	**<0.5**	**<0.5**	**<0.5**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8260B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B. Analyzed using EPA Method 8021B, or as noted, prior to 2004.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
—	=	Not measured/Not sampled/Not analyzed.
<	=	Less than reporting limit established by the laboratory.
ND	=	Analytes not detected at or above laboratory method reporting limits. See laboratory analysis report for specific reporting limits.
a	=	Results between the primary and confirmation columns varied by greater than 40% RPD (Relative Percent Difference).
b	=	Analytes not listed were not detected at or above the laboratory reporting limit.
c	=	Sample mislabeled in Field as W-25-MW14. Prepurged water depth used to distinguish this sample from valid MW14 sample.
d	=	Estimated value between method detection limit and practical quantitation limit.
e	=	Analyzed using EPA Method 8260B.
f	=	Estimated value due to concentrations exceeding calibration range.
g	=	Well not surveyed according to AB2886. DTW data not used in calculating groundwater flow direction and hydraulic gradient.
h	=	Estimated value above the calibration limit of the instrument.
i	=	Sample collected from casing AS1.
j	=	Sample collected from casing AS2.
k	=	Sample collected from casing AS3.
l	=	Well inaccessible.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 1 of 8)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------			µg/L			---------->
MW1	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW2	No previous historical data							
	03/23/98 - 03/19/03	Not analyzed for these analytes.						
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	—	Dry	—	—	—
	12/08/03	—	—	—	Dry	—	—	—
	02/13/04	—	—	—	Dry	—	—	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	—	—	—	—	—
	10/19/04	I	I	I	I	I	I	I
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW3	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21-22/00	—	<10	<500	—	—	—	—
	09/20/00c	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	<500	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	11/01/01	—	—	—	—	—	—	—
	12/19/01	—	—	—	—	—	—	—
	03/27/02	—	—	—	—	—	—	—
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW4	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	18	<10.0	—	—	—	—
	6/21 - 22/00	—	39	<500	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------	----------	----------	µg/L	----------	----------	---------->
MW4 (cont.)	09/20/00	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	12,000f	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	11/1/2001							
	12/19/01	—	—	—	—	—	—	—
	03/27/02	—	—	<10.0	—	—	—	—
	06/19/02	—	—	3,710	—	—	—	—
	09/24/02	—	—	—	—	—	—	—
	12/18/02	—	—	—	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	—	Dry	—	—	—
	09/22/03	—	—	—	Dry	—	—	—
	12/08/03	—	—	—	Dry	—	—	—
	02/13/04	—	—	—	Dry	—	—	—
	04/28/04	—	—	24.9	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	10.9	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW5	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	6/21 - 22/00	—	<10	740	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**254**	**—**	**—**	**—**	**<50.0**
MW6	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	6/21 - 22/00	—	<10	<500	—	—	—	—
	09/20/00	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	3400f	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	11/1/2001							
	12/19/01	—	—	—	—	—	—	—
	03/27/02	—	—	—	—	—	—	—
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	2460	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	240	—	—	—	—
	09/22/03	—	—	439	—	—	—	—
	12/08/03	—	—	2,860	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------			µg/L			---------->
MW6 (cont.)	02/13/04	<0.50	<0.50	93.3	<0.50	<0.50	<0.50	—
	04/28/04	—	—	59.5	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	82.4	—	—	—	<100
	01/18/05	<0.50	2.20	4,160	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	1,140	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**18.0**	**—**	**—**	**—**	**<50.0**
MW7	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	6/21 - 22/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	40.9	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW8	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW9A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------	----------	----------	µg/L	----------	----------	---------->
MW9A (cont.)	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**60.3**	**—**	**—**	**—**	**<50.0**
MW9B	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/00	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	<500	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	11/1/2001							
	12/19/01	—	—	—	—	—	—	—
	03/27/02	—	—	—	—	—	—	—
	06/19/02	—	—	37.5	—	—	—	—
	09/24/02	—	—	246	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	28.1	—	—	—	—
	02/13/04	<0.50	<0.50	30.7	<0.50	<0.50	<0.50	—
	04/28/04	—	—	15.4	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	144	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	61.7	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW10A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW10B	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	165	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------	----------	----------	µg/L	----------	----------	---------->
MW10B (cont.)	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW11A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW11B	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW12	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<———	———	———	µg/L	———	———	———>
MW12 (cont.)	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	—	—	**<10.0**	—	—	—	**<50.0**
MW13	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	—	—	**<10.0**	—	—	—	**<50.0**
MW14	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<100	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	—	—	**203**	—	—	—	**<50.0**
TW1	03/28/00	—	<0.50	<10.0	—	—	—	—
	11/01/01 - present	Not analyzed for these analytes.						
TW2	03/28/00	—	<0.50	<10.0	—	—	—	—
	11/01/01 - present	Not analyzed for these analytes.						
AS/AI1	06/17/97i - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/00	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	<500	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	12/19/01	—	—	—	—	—	—	—
	3/27/02g	—	—	—	—	—	—	—
	06/19/02	—	—	<100	—	—	—	—
	09/24/02	—	—	378	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------	----------	----------	µg/L	----------	----------	---------->
AS/AI1 (cont.)	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	427	—	—	—	—
	02/13/04	<0.50	1.60	65.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	698	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	618	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
AS/AI2	06/17/97j - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	6/21 - 22/00	—	<10	<500	—	—	—	—
	09/20/00	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	<500	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	12/19/01	—	—	—	—	—	—	—
	3/27/02g	—	—	—	—	—	—	—
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	4.40	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	0.70	—
	04/21/05	<0.50	<0.50	27.8	<0.50	<0.50	0.70	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
AS/AI3	06/17/97k - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/00 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	07/21/05	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8260B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B. Analyzed using EPA Method 8021B, or as noted, prior to 2004.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
---	=	Not measured/Not sampled/Not analyzed.
<	=	Less than reporting limit established by the laboratory.
ND	=	Analytes not detected at or above laboratory method reporting limits. See laboratory analysis report for specific reporting limits.
a	=	Results between the primary and confirmation columns varied by greater than 40% RPD (Relative Percent Difference).
b	=	Analytes not listed were not detected at or above the laboratory reporting limit.
c	=	Sample mislabeled in Field as W-25-MW14. Prepurged water depth used to distinguish this sample from valid MW14 sample.
d	=	Estimated value between method detection limit and practical quantitation limit.
e	=	Analyzed using EPA Method 8260B.
f	=	Estimated value due to concentrations exceeding calibration range.
g	=	Well not surveyed according to AB2886. DTW data not used in calculating groundwater flow direction and hydraulic gradient.
h	=	Estimated value above the calibration limit of the instrument.
i	=	Sample collected from casing AS1.
j	=	Sample collected from casing AS2.
k	=	Sample collected from casing AS3.
l	=	Well inaccessible.

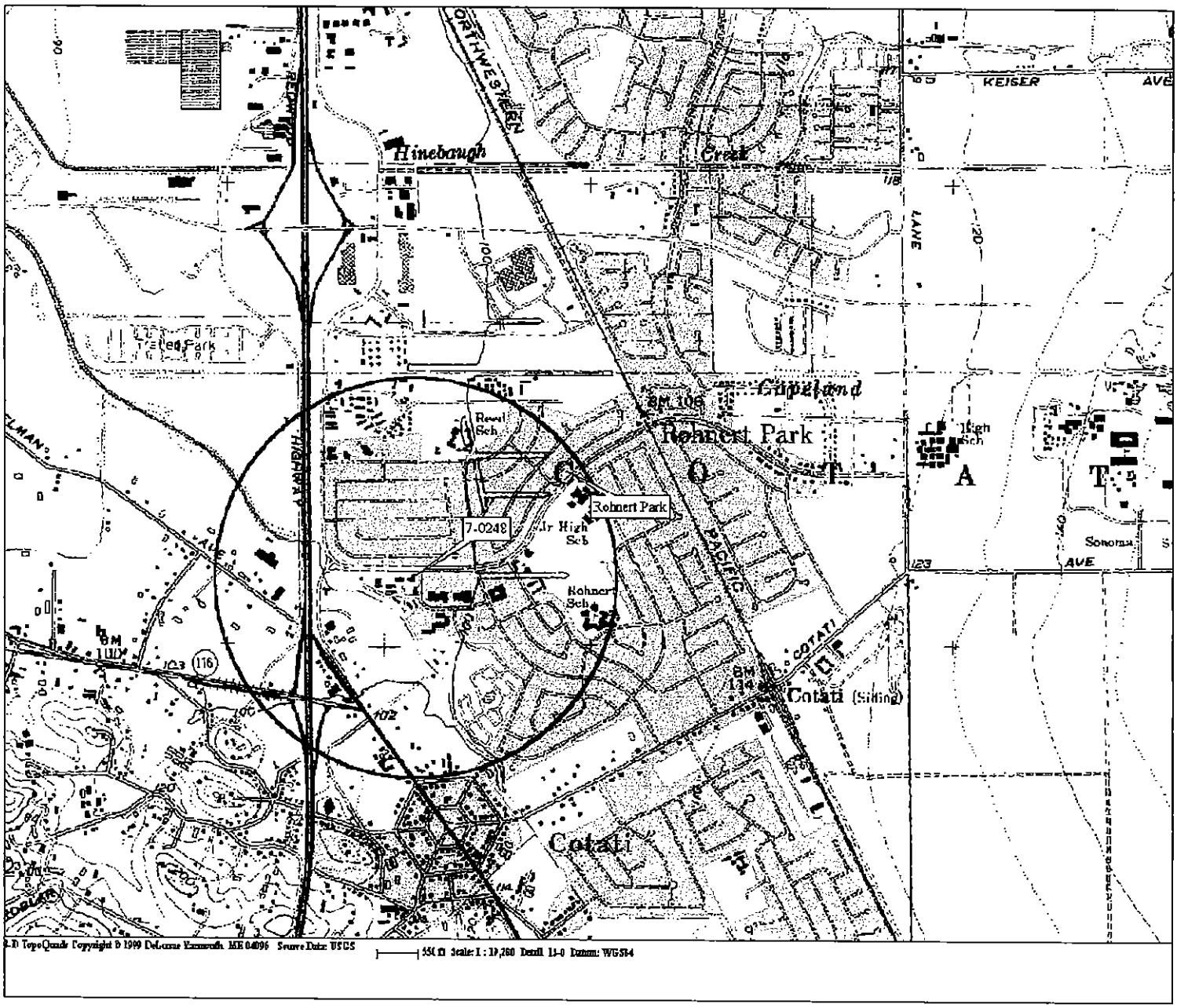
TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 1 of 2)

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Water Bearing Zone	Slot Size (Inch)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	03/17/87	98.86	7.5	30	25	2	PVC	13-25	Upper	0.020	11-25	NS
MW2	03/17/87	100.50	7.5	24.5	24.5	2	PVC	13-24.5	Upper	0.020	11-24.5	NS
MW3	03/17/87	99.79	7.5	30	30	2	PVC	13-30	Upper	0.020	11-30	NS
MW4	06/05/87	100.55	7.5	45	45	2	PVC	15-45	Upper	0.020	10-45	NS
MW5	06/05/87	98.64	7.5	45	43	2	PVC	13-43	Upper	0.020	8-45	NS
MW6	06/17/87	99.03	7.5	45	45	2	PVC	15-40	Upper	0.020	14-45	NS
MW7	06/17/87	98.18	7.5	45	45	2	PVC	15-45	Upper	0.020	14-45	NS
MW8	10/03/88	97.68	10.5	56.5	55	4	PVC	10-55	Lower	0.020	9-56.5	NS
MW9A	03/07/96	99.48	8	30.5	30	2	PVC	10-30	Upper	0.020	9-30.5	#3 Sand
MW9B	03/07/96	99.42	10.5	56	55	2	PVC	40-55	Lower	0.020	39-56	#3 Sand
MW10A	03/08/96	99.56	8	30	30	2	PVC	10-30	Upper	0.020	9-30	#3 Sand
MW10B	03/08/96	99.60	10.5	65	65	2	PVC	50-65	Lower	0.020	49-65	#3 Sand
MW11A	03/08/96	100.95	8	30	30	2	PVC	10-30	Upper	0.020	9-30	#3 Sand
MW11B	03/08/96	100.53	10.5	56	55	2	PVC	40-55	Lower	0.020	39-56	#3 Sand
MW12	10/07/88	96.24	10.5	56.5	55	4	PVC	20-55	Lower	0.020	18-56.5	NS
MW13	10/11/88	97.64	10.5	55	55	4	PVC	20-55	Lower	0.020	18.5-55	NS
MW14	02/27/89	100.48	10.75	61	55	4	PVC	50-55	Lower	0.020	48-56	NS
AI1	10/09/95	95.03	10	60	43	2	PVC	8-43	Upper	0.020	6-42	#3 Sand
					58	1	PVC	57-58		0.020	54-60	#3 Sand
AI2	10/09/95	95.36	10	60	43	2	PVC	8-43	Upper	0.020	6-42	#3 Sand
					58	1	PVC	57-58		0.020	54-60	#3 Sand
AI3	10/09/95	95.75	10	60	45	2	PVC	8-45	Upper	0.020	6-44	#3 Sand
					58	1	PVC	57-58		0.020	54-60	#3 Sand
TW1	05/13/92	100.56	8	60	60	6	PVC	30-60		0.020	28-60	#3 Sand
TW2	10/11/95	99.10	15	60	60	6	PVC	30-60		0.020	28-60	#3 Sand
					60	1	PVC	30-60		0.020	28-60	#3 Sand

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 2 of 2)

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Water Bearing Zone	Slot Size (inch)	Filter Pack Interval (fbgs)	Filter Pack Material
PD1	08/29/95	NS	8	46	43	2	PVC	23-43		0.020	20-46	#2/12 Sand
PD2	08/30/95	NS	8	45	42	2	PVC	22-42		0.020	20-42	#2/12 Sand
PD3	08/29/95	NS	8	45	45	2	PVC	25-45		0.020	21-45	#2/12 Sand
PD4	08/29/95	NS	8	45	43	2	PVC	25-43		0.020	21-43	#2/12 Sand
PD5	08/28/95	NS	8	45	43	2	PVC	23-43		0.020	21-43	#2/12 Sand
PS1	08/30/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
PS2	08/29/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
PS3	08/29/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
PS4	08/28/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
RVP1	05/14/92	NS	8	60	60	2	PVC	30-60		0.020	28-60	#3 Sand

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
fbgs = Feet below ground surface.
NS = Not specified.



EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map provided by DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

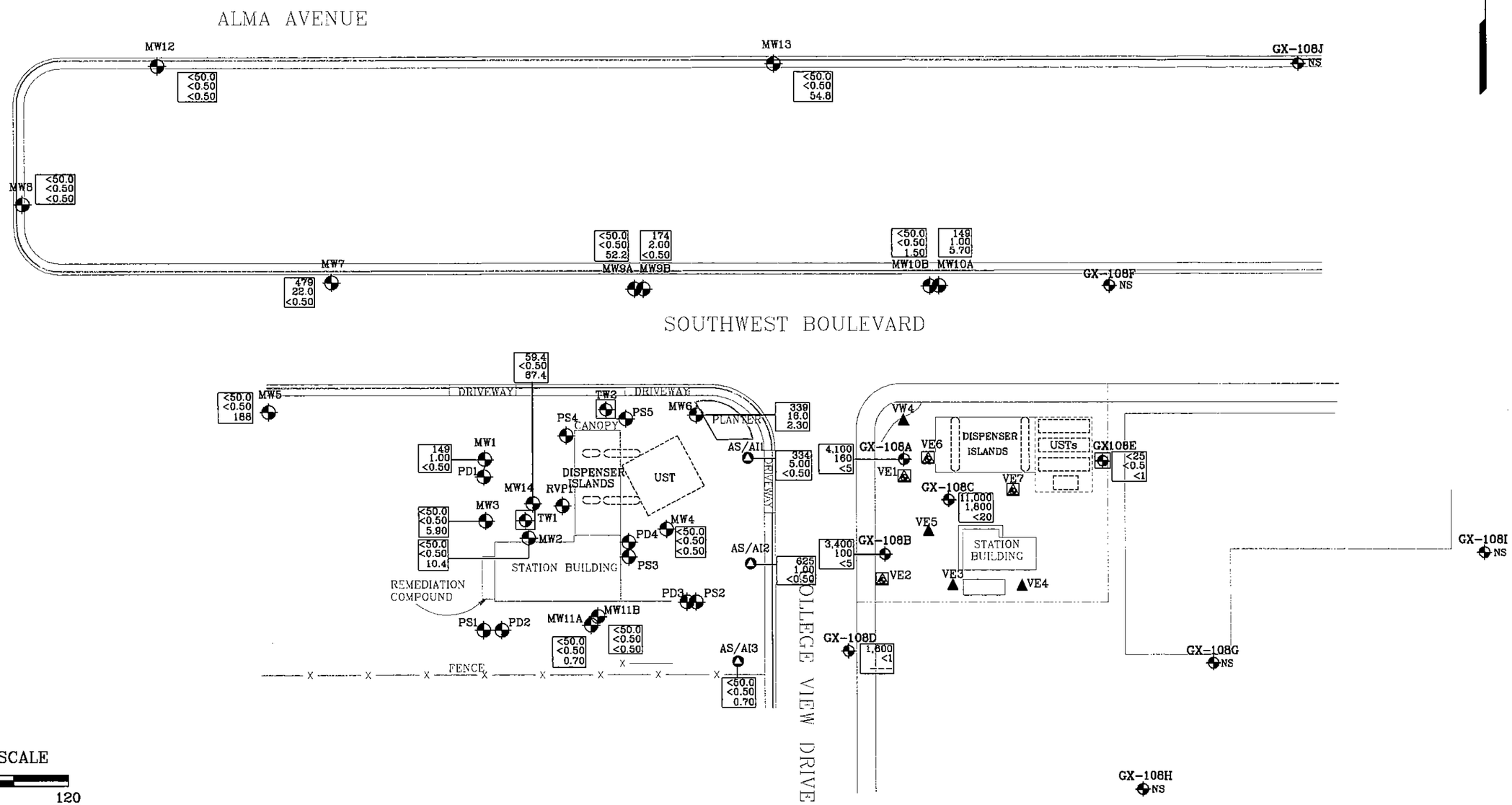
FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

PROJECT NO. 2228

PLATE 1

Analyte Concentrations in ug/L
Sampled July 21, 2005

625	Total Petroleum Hydrocarbons as gasoline
1.00	Benzene
<0.50	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
NS	Not Sampled
---	Not Analyzed
NA	None Detected



FN 22280004_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
July 21, 2005

FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW14 Groundwater Monitoring Well
(RVP, PS and PD wells not regularly sampled)

AS/AI3 Air Sparge/Soil Vapor Extraction Well

TW2 Groundwater Recovery Well

VE5 Soil Vapor Extraction Well

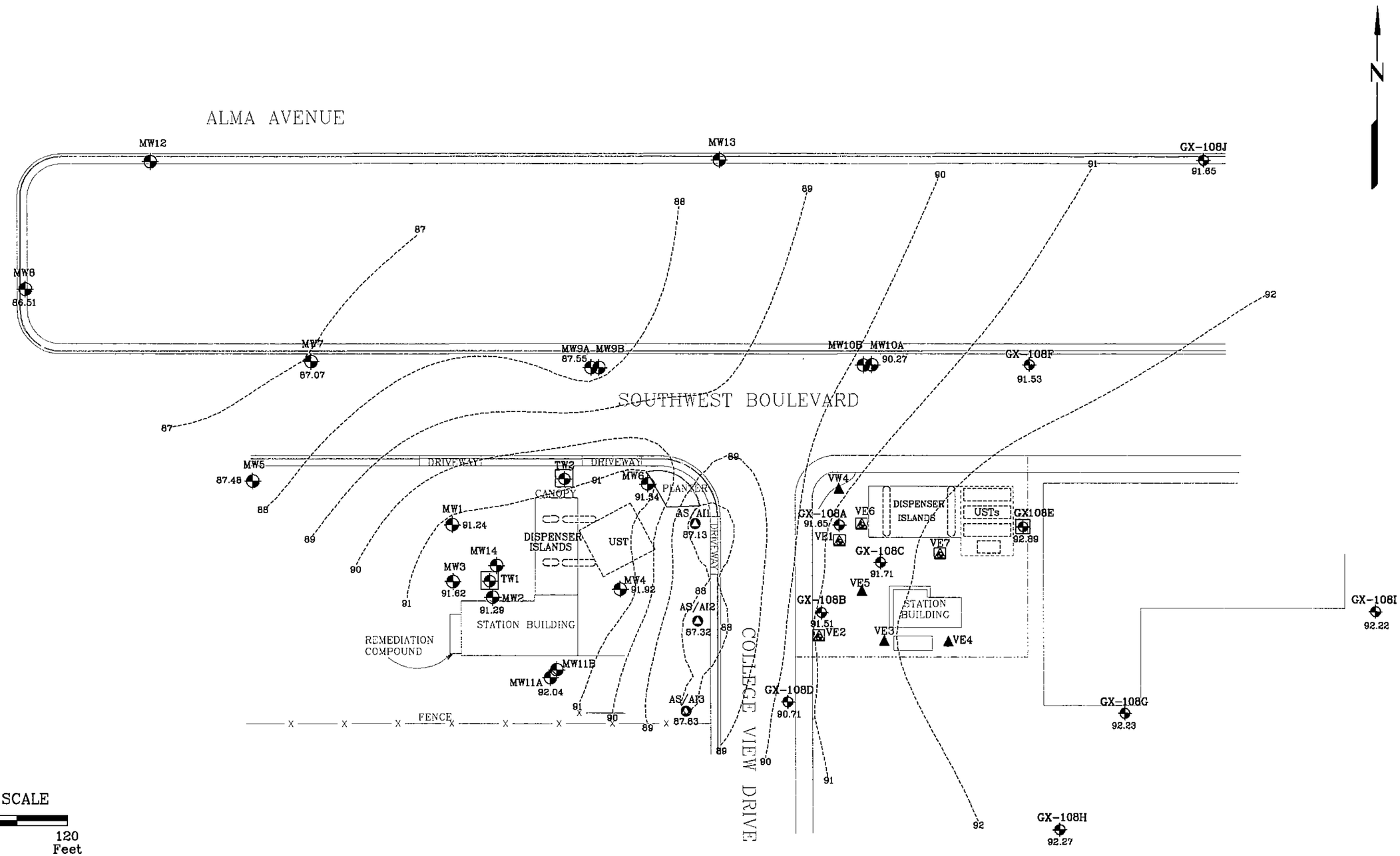
VE7 Dual-Phase Extraction Well

GX-108I Groundwater Monitoring Well By Others

GX108E Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 2



APPROXIMATE SCALE

0 60 120 Feet

FN 22280004_QM

92 ------ Line of Equal Groundwater Elevation; datum is mean sea level.

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP SHALLOW WATER-BEARING ZONE July 21, 2005

FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW11A Groundwater Monitoring Well

92.04 Groundwater elevation in feet; datum is mean sea level

AS/AI3 Air Sparge/Soil Vapor Extraction Well

TW2 Groundwater Recovery Well

VE5 Soil Vapor Extraction Well

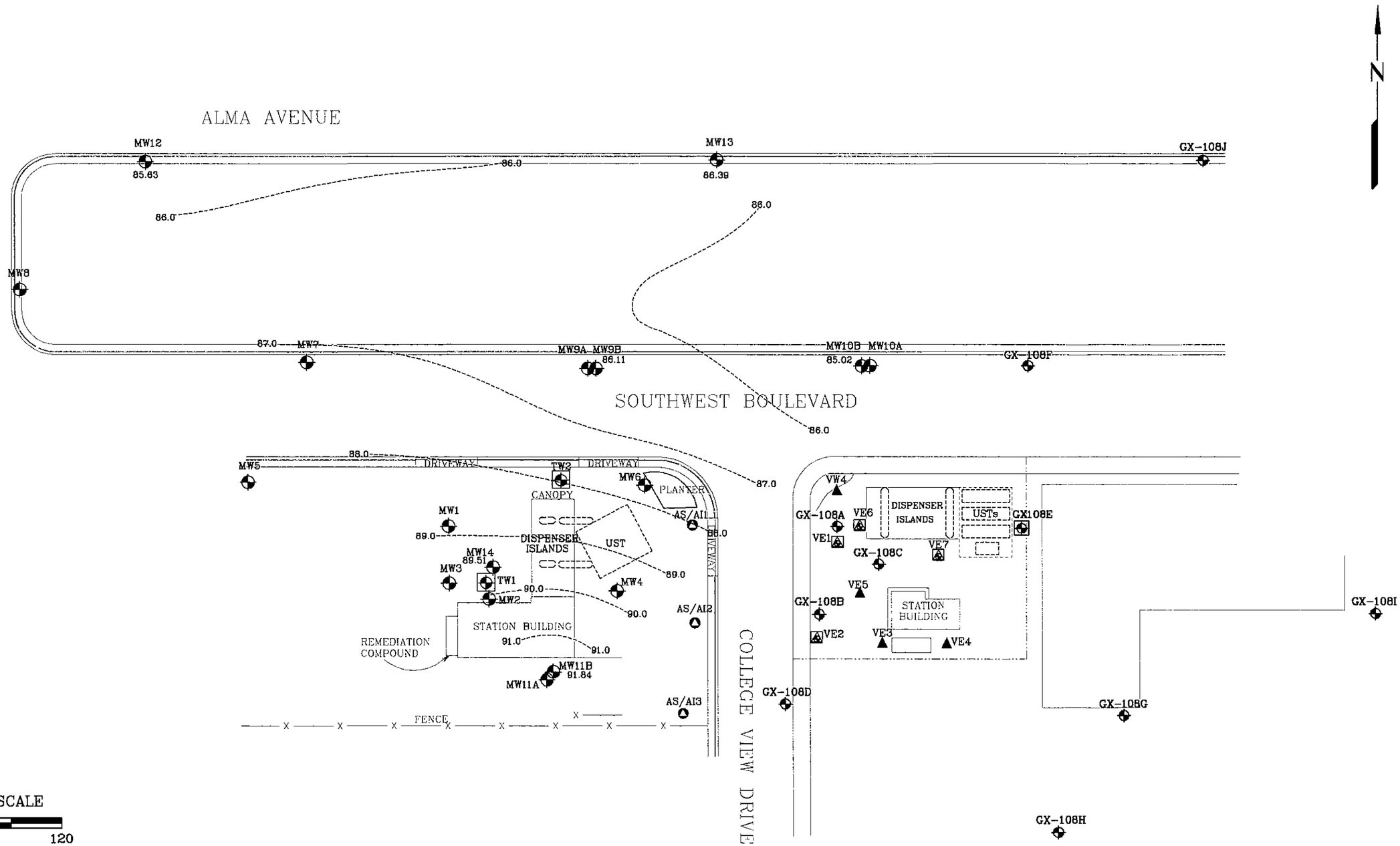
VE7 Dual-Phase Extraction Well

GX-108I Groundwater Monitoring Well By Others

GX108E Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 3



APPROXIMATE SCALE

0 60 120 Feet

FN 22280004_QM

91.5 -------Line of Equal Groundwater Elevation; datum is mean sea level.

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
DEEP WATER-BEARING ZONE
July 21, 2005

FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW14 Groundwater Monitoring Well

89.51 Groundwater elevation in feet; datum is mean sea level

AS/AI3 Air Sparge/Soil Vapor Extraction Well

TW2 Groundwater Recovery Well

VE5 Soil Vapor Extraction Well

VE7 Dual-Phase Extraction Well

GX-108I Groundwater Monitoring Well By Others

GX108E Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA, ROTTEN ROBBIE # 41

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108A	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.96	12.00	87.96
	06/21/00	99.96	18.50	81.46
	09/25/00	99.96	26.97	72.99
	12/20/00	99.96	29.03	70.93
	03/20/01	99.96	18.33	81.63
	06/19/01	99.96	23.22	76.74
	09/19/01	99.96	29.88	70.08
	12/19/01	99.96	18.88	81.08
	03/27/02	99.96	14.82	85.14
	06/19/02	99.96	18.91	81.05
	09/24/02	99.96	26.06	73.90
	12/18/02	99.96	22.51	77.45
	03/19/03	99.96	15.24	84.72
	07/16/03	99.96	18.93	81.03
	12/08/03	99.96	22.85	77.11
	03/19/04	99.96	11.97	87.99
	07/13/04	99.96	14.91	85.05
	10/21/04	99.96	16.91	83.05
	01/18/05	99.96	9.38	90.58
	04/21/05	99.96	6.03	93.93
	07/21/05	**99.96**	**8.31**	**91.65**
GX-108B	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/12/00	100.01	13.25	86.76
	06/21/00	100.01	19.63	80.38
	09/25/00	100.01	27.59	72.42
	12/20/00	100.01	29.5	70.51
	03/20/01	100.01	18.65	81.36
	06/19/01	100.01	24.65	75.36
	09/19/01	100.01	31.51	68.50
	12/19/01	100.01	20.24	79.77
	03/27/02	100.01	14.51	85.50
	06/19/02	100.01	19.91	80.10
	09/24/02	100.01	28.01	72.00
	12/18/02	100.01	22.65	77.36
	03/19/03	100.01	16.88	83.13
	07/16/03	100.01	20.55	79.46
	12/08/03	100.01	22.97	77.04
	03/19/04	100.01	12.05	87.96
	07/13/04	100.01	16.17	83.84
	10/21/04	100.01	16.72	83.29
	01/18/05	100.01	8.00	92.01
	04/21/05	100.01	6.18	93.83
	07/21/05	**100.01**	**8.50**	**91.51**
GX-108C	See Quarterly Monitoring Report #41 Pre-2001 GW Elevation Data			
	12/19/01	100.4	19.21	81.19
	03/27/02	100.4	14.62	85.78
	06/19/02	100.4	18.96	81.44
	09/24/02	100.4	25.60	74.80
	12/18/02	100.4	21.82	78.58
	03/19/03	100.4	15.55	84.85
	07/16/03	100.4	19.28	81.12
	12/08/03	100.4	23.07	77.33
	03/19/04	100.4	11.61	88.79
	07/13/04	100.4	14.97	85.43
	10/21/04	100.4	16.81	83.59
	01/18/05	100.4	8.50	91.90
	04/21/05	100.4	6.35	94.05
	07/21/05	**100.4**	**8.69**	**91.71**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108D	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.48	12.46	87.02
	06/21/00	99.48	18.88	80.60
	09/25/00	99.48	26.75	72.73
	12/20/00	99.48	28.66	70.82
	03/20/01	99.48	17.08	82.40
	06/19/01	99.48	23.44	76.04
	09/19/01	99.48	30.21	69.27
	12/19/01	99.48	Not measeured	--
	03/27/02	99.48	13.67	85.81
	06/19/02	99.48	19.13	80.35
	09/24/02	99.48	27.25	72.23
	12/18/02	99.48	21.52	77.96
	03/19/03	99.48	16.36	83.12
	07/16/03	99.48	20.50	78.98
	12/08/03	99.48	22.19	77.29
	03/19/04	99.48	10.52	88.96
	07/13/04	99.48	15.22	84.26
	10/21/04	99.48	15.51	83.97
	01/18/05	99.48	6.47	93.01
	04/21/05	99.48	6.16	93.32
	07/21/05	**99.48**	**8.77**	**90.71**
GX-108E	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.78	10.93	88.85
	06/21/00	99.78	20.42	79.36
	09/25/00	99.78	not measured	--
	03/20/01	99.78	not measured	--
	06/19/01	99.78	not measured	--
	12/19/01	99.78	19.60	80.18
	03/27/02	99.78	11.02	88.76
	06/19/02	99.78	18.05	81.73
	9//24/02	99.78	22.74	77.04
	12/18/02	99.78	19.73	80.05
	03/19/03	99.78	13.16	86.62
	07/16/03	99.78	17.06	82.72
	12/08/03	99.78	20.80	78.98
	03/19/04	99.78	7.55	92.23
	07/13/04	99.78	12.02	87.76
	10/21/04	99.78	13.54	86.24
	01/18/05	99.78	4.34	95.44
	04/21/05	99.78	4.60	95.18
	07/21/05	**99.78**	**6.89**	**92.89**
GX-108F	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.18	8.67	90.51
	06/21/00	99.18	16.85	82.33
	09/25/00	99.18	23.99	75.19
	12/20/00	99.18	27.25	71.93
	03/20/01	99.18	13.06	86.12
	06/19/01	99.18	19.37	79.81
	09/19/01	99.18	27.10	72.08
	12/19/01	99.18	Not measured	--
	03/27/02	99.18	10.61	88.57
	09/24/02	99.18	22.39	76.79
	12/18/02	99.18	17.05	82.13
	03/19/03	99.18	12.75	86.43
	07/16/03	99.18	16.91	82.27
	12/08/03	99.18	20.85	78.33
	03/19/04	99.18	7.45	91.73
	07/13/04	99.18	12.19	86.99
	10/21/04	99.18	14.00	85.18
	01/18/05	99.18	4.59	94.59
	04/21/05	99.18	5.21	93.97
	07/21/05	**99.18**	**7.65**	**91.53**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108G	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	100.86	13.61	87.25
	06/21/00	100.86	19.38	81.48
	09/25/00	100.86	26.74	74.12
	12/20/00	100.86	29.63	71.23
	03/20/01	100.86	15.85	85.01
	06/19/01	100.86	21.50	79.36
	09/19/01	100.86	29.44	71.42
	12/19/01	100.86	Not measured	--
	03/27/02	100.86	12.89	87.97
	09/24/02	100.86	25.11	75.75
	12/18/02	100.86	22.63	78.23
	03/19/03	100.86	15.02	85.84
	07/16/03	100.86	18.87	81.99
	12/08/03	100.86	22.16	78.70
	03/19/04	100.86	9.28	91.58
	07/13/04	100.86	13.51	87.35
	10/21/04	100.86	14.83	86.03
	01/18/05	100.86	5.20	95.66
	04/21/05	100.86	5.43	95.43
	07/21/05	**100.86**	**8.63**	**92.23**
GX-108H	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	101.93	16.56	85.37
	06/21/00	101.93	21.63	80.30
	09/25/00	101.93	29.31	72.62
	12/20/00	101.93	31.04	70.89
	03/20/01	101.93	18.13	83.80
	06/19/01	101.93	25.90	76.03
	09/19/01	101.93	33.07	68.86
	12/19/01	101.93	Not measured	--
	03/27/02	101.93	15.28	86.65
	09/24/02	101.93	29.51	72.42
	12/18/02	101.93	25.17	76.76
	03/19/03	101.93	17.77	84.16
	07/16/03	101.93	22.02	79.91
	12/08/03	101.93	24.20	77.73
	03/19/04	101.93	11.29	90.64
	07/13/04	101.93	15.63	86.30
	10/21/04	101.93	15.84	86.09
	01/18/05	101.93	7.56	94.37
	04/21/05	101.93	7.54	94.39
	07/21/05	**101.93**	**9.66**	**92.27**
GX-108I	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.69	9.81	89.88
	06/21/00	99.69	14.84	84.85
	09/25/00	99.69	21.38	78.31
	10/20/00	99.69	24.23	75.46
	03/20/01	99.69	11.61	88.08
	06/19/01	99.69	17.85	81.84
	09/19/01	99.69	24.60	75.09
	12/19/01	99.69	Not measured	--
	03/27/02	99.69	9.85	89.84
	09/24/02	99.69	21.07	78.62
	12/18/02	99.69	18.81	80.88
	03/19/03	99.69	11.82	87.87
	07/16/03	99.69	15.67	84.02
	12/08/03	99.69	20.23	79.46
	03/19/04	99.69	7.18	92.51
	07/13/04	99.69	11.20	88.49
	10/21/04	99.69	13.23	86.46
	01/18/05	99.69	4.91	94.78
	04/21/05	99.69	5.42	94.27
	07/21/05	**99.69**	**7.47**	**92.22**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108J	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	98.10	5.21	92.89
	06/21/00	98.10	14.28	83.82
	09/25/00	98.10	21.17	76.93
	09/25/00	98.10	23.81	74.29
	03/20/01	98.10	10.50	87.60
	06/19/01	98.10	17.08	81.02
	12/19/2001	98.1	Not measured	–
	3/27/2002	98.1	8.62	89.48
	9/24/2002	98.1	20.49	77.61
	12/18/2002	98.1	13.68	84.42
	3/19/2003	98.1	10.05	88.05
	7/16/2003	98.1	15.12	82.98
	12/08/03	98.1	NM	NC
	03/19/04	98.1	8.80	89.30
	07/13/04	98.1	10.62	87.48
	10/21/04	98.1	12.53	85.57
	01/18/05	98.1	3.23	94.87
	04/21/05	98.1	4.03	94.07
	07/21/05	**98.1**	**6.45**	**91.65**

Notes:
MSL = Mean Sea Level
NC = Not Calculated
NM = Not Measured
GX= Monitoring Well
VE= Vapor Extraction Well

RMA

TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108A	09/24/96	13,000	16,000	1,300	7,600	86,000	NA
	03/13/97	13,000	16,000	2,300	15,000	150,000	ND
	09/08/97	21,000	29,000	1,500	9,700	210,000	< 10,000
	03/04/98	7,900	13,000	780	4,100	46,000	< 5.0
	06/12/98	10,000	20,000	1,500	< 50.0	83,000	< 500
	09/18/98	18,000	31,000	2,200	8,700	140,000	< 500
	12/30/98	8,900	15,000	1,300	6,400	77,000	330
	06/04/99	110,000	260,000	21,000	120,000	1,600,000	5800
	10/05/99	14,000	22,000	3,000	15,000	100,000	800
	02/21/00	3,900	7,500	960	5,000	42,000	250
	06/21/00	9,300	20,000	2,600	13,000	73,000	< 500
	09/25/00	11,000	15,000	2,200	10,000	94,000	< 2500
	12/20/00	11,000	17,000	2,900	14,000	92,000	< 1000
	03/20/01	6,700	18,000	2,900	13,000	75,000	< 500
	06/19/01	3,000	6,500	1,000	4,700	27,000	<250
	09/19/01	12,000	22,000	3,100	16,000	120,000	<2500
	12/19/01	4,500	11,000	1,600	7,500	45,000	<250
	03/27/02	6,000	14,000	1,900	10,000	66,000	<500
	06/19/02	9,800	22,000	3,200	16,000	120,000	<5
	09/24/02	15,000	29,000	4,100	19,000	120,000	<2000
	12/18/02	7,900	14,000	1,500	7,800	67,000	<200
	03/19/03	950	890	130	670	4,300	<20
	07/16/03	42	32	6	23	1,600	<2
	12/08/03	12,000	22,000	2,600	13,000	100,000	<400
	03/19/04	5,900	9,600	1,400	7,200	39,000	<200
	07/13/04	190	310	75	280	3,000	<20
	10/21/04	4,400	5,500	1,800	7,500	38,000	<100
	01/18/05	3,300	3,700	70	4,300	32,000	<50
	04/21/05	2,200	2,700	590	2,700	14,000	<50
	07/21/05	**160**	**260**	**64**	**340**	**4,100**	**<5**
GX-108B	09/24/96	5,700	6,500	530	3,200	42,000	NA
	03/13/97	16,000	19,000	1,600	11,000	150,000	ND
	09/08/97	11,000	13,000	700	4,200	86,000	< 4,000
	03/04/98	17,000	20,000	1,000	5,600	74,000	< 50
	06/12/98	18,000	22,000	1,400	< 50.0	84,000	520
	09/18/98	27,000	32,000	2,100	10,000	180,000	99
	12/30/98	17,000	19,000	1,500	7,200	120,000	640
	06/04/99	120	140	111	55	880	<5.0
	10/05/99	200	230	23	120	1,100	9.1
	02/21/00	8,900	11,000	1,100	6,100	67,000	360
	06/21/00	15,000	22,000	2,200	12,000	84,000	< 1000
	09/25/00	13,000	17,000	1,900	10,000	97,000	< 2500
	12/20/00	8,700	13,000	1,700	9,800	71,000	< 500
	03/20/01	4,700	11,000	1,200	6,400	38,000	< 500
	06/19/01	7,400	11,000	1,200	6,800	46,000	<500
	09/19/01	4,400	6,100	760	4,700	43,000	<2500
	12/19/01	8,000	16,000	1,700	9,800	62,000	<250
	03/27/02	400	840	90	520	4,400	<50
	06/19/02	9,200	23,000	2,500	15,000	120,000	<5
	09/24/02	14,000	25,000	3,100	18,000	120,000	<2000
	12/18/02	6,800	14,000	1,200	7,500	59,000	<200
	03/19/03	1,700	3,300	420	2,600	11,000	<100
	07/16/03	930	1,000	170	1,000	11,000	<10
	12/08/03	6,200	11,000	2,500	14,000	75,000	<100
	03/19/04	1,400	8,000	880	5,000	29,000	<200
	07/13/04	490	580	120	820	5,500	<20
	10/21/04	630	1,700	480	2,500	14,000	<40
	01/18/05	530	2,400	490	2,700	16,000	<50
	04/21/05	700	3,500	820	4,500	17,000	<100
	07/21/05	**100**	**310**	**98**	**510**	**3,400**	**<5**

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TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX108C	12/19/01	24,000	17,000	2,900	14,000	120,000	<250
	03/27/02	9,000	7,100	1,300	6,200	49,000	<500
	06/19/02	22,000	18,000	2,900	14,000	140,000	60
	09/24/02	10,000	9,000	1,500	6,700	100,000	<2000
	12/18/02	20,000	14,000	2,100	10,000	110,000	<200
	03/19/03	22,000	14,000	2,300	11,000	75,000	<500
	07/16/03	2,300	420	290	590	11,000	<20
	12/08/03	28,000	17,000	2,100	9,800	100,000	<400
	03/19/04	13,000	11,000	1,400	6,300	51,000	<200
	07/13/04	7,900	5,900	1,200	4,900	37,000	<200
	10/21/04	1,000	750	160	480	5,200	<20
	01/18/05	11,000	7,100	1,400	6,400	60,000	<250
	04/21/05	8,200	7,200	960	4,100	27,000	<200
	07/21/05	**1,800**	**1,600**	**240**	**940**	**11,000**	**<20**
GX-108D	03/09/93	85	100	89	380	5,600	NA
	09/09/93	1,000	1,200	570	1,500	15,000	NA
	12/09/93	2,200	1,100	820	2,200	12,000	NA
	05/09/94	460	570	200	1,100	13,000	NA
	09/22/94	82	18	83	49	4,600	NA
	05/15/95	240	390	230	700	13,000	NA
	10/26/95	480	420	330	440	13,000	NA
	03/21/96	20	21	18	46	600	NA
	09/24/96	300	200	210	400	7,600	NA
	03/13/97	180	150	230	430	5,600	ND
	09/08/97	150	58	34	86	2,000	44
	03/04/98	77	80	140	190	3,900	< 5.0
	06/12/98	720	800	270	< 20	8,600	< 200
	09/18/98	390	240	170	280	4,900	< 50
	12/30/98	370	120	100	150	2,700	31
	06/04/99	1,600	1,200	1,700	2,900	45,000	<400
	10/05/99	76	27	71	55	1,300	30
	02/21/00	11	8	24	21	860	15
	06/21/00	37	15	44	49	990	9.5
	09/25/00	98	19	39	24	700	< 10
	12/20/00	90	42	76	60	830	< 25
	03/20/01	4	5	39	24	520	5.6
	09/19/01	160	77	72	43	2,700	<50
	03/27/02	7	6	47	30	1,300	<5
	06/19/02	4	5	45	24	1,800	<5
	09/24/02	2	3	24	10	840	<5
	12/18/02	2	3	40	17	1,500	<2
	03/19/03	<0.5	<0.5	2.3	<1.0	110	<1
	07/16/03	0.71	1.4	21	11	500	<1
	12/08/03	6.60	13.0	3.3	11	140	<1
	03/19/04	<0.5	0.61	17	5.3	920	<1
	07/13/04	0.65	0.86	4.8	6.0	330	<1
	10/21/04	<2	<2	11	5.6	670	<4
	01/18/05	<0.5	<0.5	0.84	0.8	33	<1
	04/21/05	<2.5	<2.5	7.9	6.1	1,000	<5
	07/21/05	**<1**	**1.1**	**7**	**6.9**	**1,600**	
GX-108E	03/09/93	110	23	8	40	6,800	NA
	09/09/93	18	10	6	29	1,000	NA
	12/09/93	31	6	ND	6	260	NA
	05/09/94	100	32	9	42	3,200	NA
	09/22/94	25	4	2	8	320	NA
	05/15/95	23	17	17	75	1,400	NA
	09/08/97	< 0.5	< 0.5	< 0.5	< 0.5	55*	20
	06/04/99	< 0.5	7	2	9	320	< 5.0
	12/19/01	3	2	<0.5	2	60	<5

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TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108E	03/27/02	<0.5	<0.5	<0.5	<1.0	<50	<5
	06/19/02	<0.5	<0.5	<0.5	<1	66	<5
	09/24/02	<0.5	<0.5	<0.5	<1	68	<5
	12/18/02	<0.5	<0.5	<0.5	<1	<50	<2
	03/19/03	<0.5	<0.5	<0.5	<1	<50	<1
	07/16/03	<0.5	<0.5	<0.5	<1	<50	<1
	12/03/03	<0.5	<0.5	<0.5	<1	<50	<1
	03/19/04	<0.5	<0.5	<0.5	<1	<50	<1
	07/13/04	<0.5	<0.5	<0.5	<1	<50	<1
	10/21/04	<0.5	<0.5	<0.5	<1	<25	<1
	01/18/05	<0.5	<0.5	<0.5	<1	<25	<1
	04/21/05	<0.5	<0.5	<0.5	0.83	<25	<1
	07/21/05	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<25**	**<1**
GX-108F	03/09/93	ND	ND	ND	ND	78	NA
	09/09/93	4	ND	ND	ND	250	NA
	12/09/93	ND	ND	ND	ND	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	ND	ND	ND	ND	250	NA
	05/15/95	NS	NS	NS	NS	NS	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	1	ND	ND	ND	71	NA
	09/24/96	ND	ND	ND	ND	ND	NA
	03/13/97	ND	ND	ND	ND	ND	ND
GX-108F	09/08/97	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/04/98	< 0.5	< 0.5	1	5	240*	< 5.0
	06/12/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/18/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/30/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/04/99	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	10/05/99	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	02/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108G	03/09/93	1	ND	ND	ND	99	NA
	09/09/93	10	1	1	1	280	NA
	12/09/93	6	ND	ND	ND	ND	NA
	05/09/94	2	ND	ND	ND	200	NA
	09/22/94	ND	ND	ND	ND	ND	NA
	05/15/95	6	1	ND	ND	ND	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	09/24/96	ND	ND	ND	ND	ND	NA
	03/13/97	ND	ND	ND	ND	ND	ND
	09/08/97	< 0.5	1	1	3	55	< 5.0
	03/04/98	1	3	2	6	< 50	< 5.0
	06/12/98	< 0.5	3	1	9	60	< 5.0
	09/18/98	< 0.5	1	< 0.5	3	< 50	< 5.0
	12/30/98	2	< 0.5	< 0.5	3	< 50	< 5.0
	10/05/99	1	3	1	6	54	<5.0

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TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108G	02/21/00	<0.5	1	< 0.5	2	55	<5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108H	09/09/93	ND	ND	ND	ND	ND	NA
	09/24/96	ND	ND	ND	ND	ND	ND
	03/13/97	ND	ND	ND	ND	ND	ND
	03/04/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/18/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/30/98	< 0.5	< 0.5	< 0.5	1	< 50	< 5.0
	02/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108I	03/09/93	ND	ND	ND	ND	ND	NA
	09/09/93	ND	ND	ND	ND	ND	NA
	12/09/93	ND	1	ND	1	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	2	2	1	3	ND	NA
	05/15/95	ND	ND	ND	ND	ND	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	09/08/97	1	1	1	4	57	< 5.0
	03/04/98	2	5	3	9	< 50	< 5.0
	06/12/98	1	8	3	19	210	< 5.0
	09/18/98	< 0.5	1	1	4	< 50	< 5.0
	12/30/98	2	< 0.5	1	3	< 50	< 5.0
	02/21/00	< 0.5	1	< 0.5	3	58	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108J	03/09/93	ND	ND	ND	ND	ND	NA
	09/09/93	ND	ND	ND	ND	ND	NA
	12/09/93	ND	ND	ND	ND	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	4	3	1	4	ND	NA
	05/15/95	ND	ND	ND	ND	ND	NA

RMA

TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108J	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	12/19/01	NA	NA	NA	NA	NA	NA
VE-1	05/16/95	19,000	25,000	3,700	20,000	220,000	NA
	TPH as diesel = 32,000 ug/L						
VE-6	05/16/95	42,000	21,000	4,200	22,000	280,000	NA
VE-7	05/16/95	28,000	32,000	3,500	19,000	300,000	NA

Notes:

TPH =	Total Petroleum Hydrocarbons
MTBE =	Methyl tert-Butyl Ether
* =	Although within reporting range, does not match typical gas pattern
GX=	Monitoring Well
NA =	Not Analyzed
ND =	Not Detected
ug/L =	Micrograms per liter (ppb)
VE=	Vapor Extraction Well

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TABLE 5b - GROUNDWATER ANALYTICAL RESULTS (Fuel Oxygenates)

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	TBA (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)
Analytical Method		M8260	M8260	M8260	M8260	M8260	M8260	M8260
GX-108A	12/20/01	< 1000	< 250	<250	<250	<250	<250	<250
	03/27/02	<2000	<500	<500	<500	<500	<500	<500
	06/19/02	210	<5	<5	<5	<5	<5	<5
	09/24/02	<8000	<2000	<2000	<2000	<2000	<2000	<2000
	12/18/02	<2000	<200	<1000	<1000	<1000	<1000	<1000
	03/19/03	<200	<20	<100	<100	<100	<100	<100
	07/16/03	30	<2	<10	<10	<10	<10	<10
	12/08/03	<2000	<400	<1000	<1000	<1000	<1000	<1000
	03/19/04	<2000	<200	<1000	<1000	<1000	<100	<100
	07/13/04	<200	<20	<100	<100	<100	<10	<10
	10/21/04	<1000	<100	<500	<500	<500	<50	<50
	01/18/05	<500	<50	<250	<250	<250	<25	<25
	04/21/05	<500	<50	<250	<250	<250	<25	<25
	07/21/05	**<50**	**<5**	**<25**	**<25**	**<25**	**<2.5**	**<2.5**
GX-108B	12/20/01	< 1000	< 250	<250	<250	<250	<250	<250
	03/27/02	<200	<50	<50	<50	<50	<50	<50
	06/19/02	610	<5	<5	<5	<5	<5	<5
	09/24/02	<8000	<2000	<2000	<2000	<2000	<2000	<2000
	12/18/02	<2000	<200	<1000	<1000	<1000	<1000	<1000
	03/19/03	<1000	<100	<500	<500	<500	<500	<500
	07/16/03	110	<10	<50	<50	<50	<50	<50
	12/08/03	<1000	<100	<500	<500	<500	<500	<500
	03/19/04	<2000	<200	<1000	<1000	<1000	<100	<100
	07/13/04	<200	<20	<100	<100	<100	<10	<10
	10/21/04	<400	<40	<200	<200	<200	<20	<20
	01/18/05	<500	<50	<250	<250	<250	<25	<25
	04/21/05	<1000	<100	<500	<500	<500	<50	<50
	07/21/05	**<50**	**<5**	**<25**	**<25**	**<25**	**<2.5**	**<2.5**
GX-108C	12/20/01	1100	< 250	<250	<250	<250	<250	<250
	03/27/02	<2000	<500	<500	<500	<500	<500	<500
	06/19/02	900	60	<5	<5	<5	5.8	<5
	09/24/02	<8000	<2000	<2000	<2000	<2000	<2000	<2000
	12/18/02	<2000	<200	<1000	<1000	<1000	<1000	<1000
	03/19/03	<5000	<500	<2500	<2500	<2500	<2500	<2500
	07/16/03	230	<20	<100	<100	<100	<100	<100
	12/08/03	<4000	<400	<2000	<2000	<2000	<2000	<2000
	03/19/04	<2000	<200	<1000	<1000	<1000	<100	<100
	07/13/04	<2000	<200	<1000	<1000	<1000	<100	<100
	10/21/04	<200	<20	<100	<100	<100	<10	<10
	01/18/05	<2500	<250	<1300	<1300	<1300	<130	<130
	04/21/05	<2000	<200	<1000	<1000	<1000	<100	<100
	07/21/05	**<200**	**<20**	**<100**	**<100**	**<100**	**<10**	**<10**

RMA

TABLE 5b - GROUNDWATER ANALYTICAL RESULTS (Fuel Oxygenates)

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	TBA (ug/L)	MTBE (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	1,2 DCA (ug/L)	EDB (ug/L)
Analytical Method		M8260	M8260	M8260	M8260	M8260	M8260	M8260
GX-108D	12/20/01	< 20	< 5	< 5	< 5	< 5	< 5	< 5
	03/27/02	<20	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
	06/19/02	<20	<5	<5	<5	<5	<5	<5
	09/24/02	<20	<5	<5	<5	<5	<5	<5
	12/18/02	<20	<2	<5	<5	<5	<5	<5
	03/19/03	<10	<1	<5	<5	<5	<5	<5
	07/16/03	<10	<1	<5	<5	<5	<5	<5
	12/08/03	<10	<1	<5	<5	<5	<5	<5
	03/19/04	<10	<1	<5	<5	<5	<5	<5
	07/13/04	<10	<1	<5	<5	<5	<0.5	<0.5
	10/21/04	<40	<4	<20	<20	<20	<2	<2
	01/18/05	<10	<1	<5	<5	<5	<0.5	<0.5
	04/21/05	<50	<5	<25	<25	<25	<2,5	<2.5
	07/21/05	**<20**	**<2.0**	**<10**	**<10**	**<10**	**<1.0**	**<1.0**
GX-108E	12/20/01	< 20	< 5	< 5	< 5	< 5	< 5	< 5
	03/27/02	<20	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
	06/19/02	<20	<5	<5	<5	<5	<5	<5
	09/24/02	<20	<5	<5	<5	<5	<5	<5
	12/18/02	<20	<2	<5	<5	<5	<5	<5
	03/19/03	<10	<1	<5	<5	<5	<5	<5
	07/16/03	<10	<1	<5	<5	<5	<5	<5
	12/08/03	<10	<1	<5	<5	<5	<5	<5
	03/19/04	<10	<1	<5	<5	<5	<5	<5
	07/13/04	<10	<1	<5	<5	<5	<0.5	<0.5
	10/21/04	<10	<1	<5	<5	<5	<0.5	<0.5
	01/18/05	<10	<1	<5	<5	<5	<0.5	<0.5
	04/21/05	<10	<1	<5	<5	<5	<0.5	<0.5
	07/21/05	**<10**	**<1**	**<5**	**<5**	**<5**	**<0.5**	**<0.5**

Notes:

1,2 DCA = 1, 2 Dichloroethane
DIPE = Di-Isopropyl Ether
EDB = Ethylene Dibromide
ETBE = Ethyl tert-Butyl Ether
MTBE = Methyl tert-Butyl Ether
MW = Monitoring Well
TAME = tert-Amyl Methyl Ether
TBA = tert-Butyl Alcohol (tert-Butanol)
ug/L = Micrograms per liter (ppb)

ATTACHMENT C

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

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AUG 0 5 2005

8/ 4/05

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0248
Project Number: 2228 13x.
Laboratory Project Number: 424103.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
AI1	05-A107368	7/21/05
AI2	05-A107369	7/21/05
AI3	05-A107370	7/21/05
MW1	05-A107371	7/21/05
MW2	05-A107372	7/21/05
MW3	05-A107373	7/21/05
MW4	05-A107374	7/21/05
MW5	05-A107375	7/21/05
MW6	05-A107376	7/21/05
MW7	05-A107377	7/21/05
MW8	05-A107378	7/21/05
MW9A	05-A107379	7/21/05
MW9B	05-A107380	7/21/05
MW10A	05-A107381	7/21/05
MW10B	05-A107382	7/21/05
MW11A	05-A107383	7/21/05
MW11B	05-A107384	7/21/05
MW12	05-A107385	7/21/05
MW13	05-A107386	7/21/05
MW14	05-A107387	7/21/05
QCTB	05-A107388	7/21/05

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
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Report Approved By: Roxanne L Connor Report Date: 8/ 4/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manage
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Lab Number: 05-A107371
Sample ID: MW1
Sample Type: Water
Site ID: 7-0248

Date Collected: 7/21/05
Time Collected: 11:45
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	1.00	ug/l	0.50	1.0	7/27/05	16:23	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	16:23	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	16:23	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	16:23	F.Gundi	8021B	6519
**TPH (Gasoline Range)	149.	ug/l	50.0	1.0	7/27/05	16:23	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	4:17	S. Edwards	8260B	591
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	7/30/05	4:17	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	4:17	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	107.	70. - 130.
VOA Surr Toluene-d8	99.	78. - 121.
VOA Surr, 4-BFB	106.	78. - 126.
VOA Surr, DBFM	108.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Lab Number: 05-A107372
Sample ID: MW2
Sample Type: Water
Site ID: 7-0248

Date Collected: 7/21/05
Time Collected: 12:00
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/27/05	16:57	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	16:57	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	16:57	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	16:57	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/27/05	16:57	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	4:39	S. Edwards	8260B	591
**Methyl-t-butyl ether	10.4	ug/l	0.50	1.0	7/30/05	4:39	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	4:39	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	105.	70. - 130.
VOA Surr Toluene-d8	99.	78. - 121.
VOA Surr, 4-BFB	104.	78. - 126.
VOA Surr, DBFM	108.	79. - 122.

LABORATORY COMMENTS:
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J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107373
Sample ID: MW3
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 12:10
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/27/05	17:31	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	17:31	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	17:31	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	17:31	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/27/05	17:31	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	5:01	S. Edwards	8260B	591
**Methyl-t-butyl ether	5.90	ug/l	0.50	1.0	7/30/05	5:01	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	5:01	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	106.	70. - 130.
VOA Surr Toluene-d8	103.	78. - 121.
VOA Surr, 4-BFB	105.	78. - 126.
VOA Surr, DBFM	110.	79. - 122.

LABORATORY COMMENTS:
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E = Estimated Value above the calibration limit of the instrument.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107374
Sample ID: MW4
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 12:40
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/27/05	18:05	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	18:05	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	18:05	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	18:05	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/27/05	18:05	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	5:23	S. Edwards	8260B	591
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	7/30/05	5:23	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	5:23	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	105.	70. - 130.
VOA Surr Toluene-d8	98.	78. - 121.
VOA Surr, 4-BFB	105.	78. - 126.
VOA Surr, DBFM	114.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107375
Sample ID: MW5
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 14:25
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/27/05	18:39	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	18:39	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	18:39	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	18:39	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/27/05	18:39	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	254.	ug/l	10.0	1.0	7/30/05	5:46	S. Edwards	8260B	591
**Methyl-t-butyl ether	188.	ug/l	0.50	1.0	7/30/05	5:46	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	5:46	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	77.	63. - 134.
VOA Surr 1,2-DCA-d4	109.	70. - 130.
VOA Surr Toluene-d8	94.	78. - 121.
VOA Surr, 4-BFB	108.	78. - 126.
VOA Surr, DBFM	109.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107376
Sample ID: MW6
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 14:35
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	16.0	ug/l	0.50	1.0	7/27/05	19:13	F.Gundi	8021B	6519
**Ethylbenzene	6.0	ug/l	0.5	1.0	7/27/05	19:13	F.Gundi	8021B	6519
**Toluene	1.0	ug/l	0.5	1.0	7/27/05	19:13	F.Gundi	8021B	6519
**Xylenes (Total)	1.0	ug/l	0.5	1.0	7/27/05	19:13	F.Gundi	8021B	6519
**TPH (Gasoline Range)	339.	ug/l	50.0	1.0	7/27/05	19:13	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	18.0	ug/l	10.0	1.0	7/30/05	6:08	S. Edwards	8260B	591
**Methyl-t-butyl ether	2.30	ug/l	0.50	1.0	7/30/05	6:08	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	6:08	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	105.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	107.	78. - 126.
VOA Surr, DBFM	113.	79. - 122.

LABORATORY COMMENTS:
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107377
Sample ID: MW7
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 12:20
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	22.0	ug/l	0.50	1.0	7/27/05	19:48	F.Gundi	8021B	6519
**Ethylbenzene	2.0	ug/l	0.5	1.0	7/27/05	19:48	F.Gundi	8021B	6519
**Toluene	1.0	ug/l	0.5	1.0	7/27/05	19:48	F.Gundi	8021B	6519
**Xylenes (Total)	9.0	ug/l	0.5	1.0	7/27/05	19:48	F.Gundi	8021B	6519
**TPH (Gasoline Range)	479.	ug/l	50.0	1.0	7/27/05	19:48	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	6:30	S. Edwards	8260B	591
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	7/30/05	6:30	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	6:30	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	83.	63. - 134.
VOA Surr 1,2-DCA-d4	106.	70. - 130.
VOA Surr Toluene-d8	98.	78. - 121.
VOA Surr, 4-BFB	103.	78. - 126.
VOA Surr, DBFM	113.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Lab Number: 05-A107378
Sample ID: MW8
Sample Type: Water
Site ID: 7-0248

Date Collected: 7/21/05
Time Collected: 14:40
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/27/05	20:22	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	20:22	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	20:22	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	20:22	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/27/05	20:22	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	6:52	S. Edwards	8260B	591
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	7/30/05	6:52	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	6:52	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	104.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	105.	78. - 126.
VOA Surr, DBFM	114.	79. - 122.

LABORATORY COMMENTS:
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107379
Sample ID: MW9A
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 11:45
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/27/05	20:56	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	20:56	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	20:56	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	20:56	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/27/05	20:56	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	60.3	ug/l	10.0	1.0	7/30/05	7:14	S. Edwards	8260B	591
**Methyl-t-butyl ether	52.2	ug/l	0.50	1.0	7/30/05	7:14	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	7:14	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	105.	70. - 130.
VOA Surr Toluene-d8	97.	78. - 121.
VOA Surr, 4-BFB	103.	78. - 126.
VOA Surr, DBFM	113.	79. - 122.

LABORATORY COMMENTS:
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107380
Sample ID: MW9B
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 11:35
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	2.00	ug/l	0.50	1.0	7/27/05	21:30	F.Gundi	8021B	6519
**Ethylbenzene	1.0	ug/l	0.5	1.0	7/27/05	21:30	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	21:30	F.Gundi	8021B	6519
**Xylenes (Total)	1.0	ug/l	0.5	1.0	7/27/05	21:30	F.Gundi	8021B	6519
**TPH (Gasoline Range)	174.	ug/l	50.0	1.0	7/27/05	21:30	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	7:36	S. Edwards	8260B	591
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	7/30/05	7:36	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	7:36	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	87.	63. - 134.
VOA Surr 1,2-DCA-d4	105.	70. - 130.
VOA Surr Toluene-d8	98.	78. - 121.
VOA Surr, 4-BFB	103.	78. - 126.
VOA Surr, DBFM	109.	79. - 122.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Lab Number: 05-A107381
Sample ID: MW10A
Sample Type: Water
Site ID: 7-0248

Date Collected: 7/21/05
Time Collected: 10:15
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	1.00	ug/l	0.50	1.0	7/27/05	22:04	F.Gundi	8021B	6519
**Ethylbenzene	1.0	ug/l	0.5	1.0	7/27/05	22:04	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	22:04	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	22:04	F.Gundi	8021B	6519
**TPH (Gasoline Range)	149.	ug/l	50.0	1.0	7/27/05	22:04	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	7:58	S. Edwards	8260B	591
**Methyl-t-butyl ether	5.70	ug/l	0.50	1.0	7/30/05	7:58	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	7:58	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	104.	70. - 130.
VOA Surr Toluene-d8	94.	78. - 121.
VOA Surr, 4-BFB	104.	78. - 126.
VOA Surr, DBFM	110.	79. - 122.

LABORATORY COMMENTS:
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Lab Number: 05-A107382
Sample ID: MW10B
Sample Type: Water
Site ID: 7-0248

Date Collected: 7/21/05
Time Collected: 10:30
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/27/05	22:38	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	22:38	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	22:38	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	22:38	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/27/05	22:38	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	8:20	S. Edwards	8260B	591
**Methyl-t-butyl ether	1.50	ug/l	0.50	1.0	7/30/05	8:20	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	8:20	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	103.	70. - 130.
VOA Surr Toluene-d8	94.	78. - 121.
VOA Surr, 4-BFB	107.	78. - 126.
VOA Surr, DBFM	112.	79. - 122.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107383
Sample ID: MW11A
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 14:05
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/27/05	23:13	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	23:13	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	23:13	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	23:13	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/27/05	23:13	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	8:42	S. Edwards	8260B	591
**Methyl-t-butyl ether	0.70	ug/l	0.50	1.0	7/30/05	8:42	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	8:42	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	104.	70. - 130.
VOA Surr Toluene-d8	101.	78. - 121.
VOA Surr, 4-BFB	105.	78. - 126.
VOA Surr, DBFM	112.	79. - 122.

LABORATORY COMMENTS:
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E = Estimated Value above the calibration limit of the instrument.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107384
Sample ID: MW11B
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 13:55
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/27/05	23:47	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	23:47	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	23:47	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	23:47	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/27/05	23:47	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	9:04	S. Edwards	8260B	591
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	7/30/05	9:04	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	9:04	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	107.	70. - 130.
VOA Surr Toluene-d8	100.	78. - 121.
VOA Surr, 4-BFB	106.	78. - 126.
VOA Surr, DBFM	111.	79. - 122.

LABORATORY COMMENTS:
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Lab Number: 05-A107385
Sample ID: MW12
Sample Type: Water
Site ID: 7-0248

Date Collected: 7/21/05
Time Collected: 15:25
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/28/05	12:21	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/28/05	12:21	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/28/05	12:21	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/28/05	12:21	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/28/05	12:21	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	9:26	S. Edwards	8260B	591
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	7/30/05	9:26	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	9:26	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	103.	70. - 130.
VOA Surr Toluene-d8	97.	78. - 121.
VOA Surr, 4-BFB	105.	78. - 126.
VOA Surr, DBFM	110.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107386
Sample ID: MW13
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 16:00
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/28/05	12:55	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/28/05	12:55	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/28/05	12:55	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/28/05	12:55	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/28/05	12:55	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	9:49	S. Edwards	8260B	591
**Methyl-t-butyl ether	54.8	ug/l	0.50	1.0	7/30/05	9:49	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	9:49	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	104.	70. - 130.
VOA Surr Toluene-d8	99.	78. - 121.
VOA Surr, 4-BFB	105.	78. - 126.
VOA Surr, DBFM	108.	79. - 122.

LABORATORY COMMENTS:
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107387
Sample ID: MW14
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 14:15
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/28/05	1:30	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/28/05	1:30	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/28/05	1:30	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/28/05	1:30	F.Gundi	8021B	6519
**TPH (Gasoline Range)	59.4	ug/l	50.0	1.0	7/28/05	1:30	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	203.	ug/l	10.0	1.0	7/30/05	10:11	S. Edwards	8260B	591
**Methyl-t-butyl ether	67.4	ug/l	0.50	1.0	7/31/05	23:30	I. Ahmed	8260B	635
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	10:11	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	83.	63. - 134.
VOA Surr 1,2-DCA-d4	109.	70. - 130.
VOA Surr Toluene-d8	99.	78. - 121.
VOA Surr, 4-BFB	92.	78. - 126.
VOA Surr, DBFM	98.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Lab Number: 05-A107368
Sample ID: AI1
Sample Type: Water
Site ID: 7-0248

Date Collected: 7/21/05
Time Collected: 14:35
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	5.00	ug/l	0.50	1.0	7/27/05	14:40	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	14:40	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	14:40	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	14:40	F.Gundi	8021B	6519
**TPH (Gasoline Range)	334.	ug/l	50.0	1.0	7/27/05	14:40	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	3:11	S. Edwards	8260B	591
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	7/30/05	3:11	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	3:11	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	80.	63. - 134.
VOA Surr 1,2-DCA-d4	104.	70. - 130.
VOA Surr Toluene-d8	103.	78. - 121.
VOA Surr, 4-BFB	106.	78. - 126.
VOA Surr, DBFM	108.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107369
Sample ID: AI2
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 12:25
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	1.00	ug/l	0.50	1.0	7/27/05	15:14	F.Gundi	8021B	6519
**Ethylbenzene	13.0	ug/l	0.5	1.0	7/27/05	15:14	F.Gundi	8021B	6519
**Toluene	2.0	ug/l	0.5	1.0	7/27/05	15:14	F.Gundi	8021B	6519
**Xylenes (Total)	42.0	ug/l	0.5	1.0	7/27/05	15:14	F.Gundi	8021B	6519
**TPH (Gasoline Range)	625.	ug/l	50.0	1.0	7/27/05	15:14	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	3:33	S. Edwards	8260B	591
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	7/30/05	3:33	S. Edwards	8260B	591
**Ethanol	ND	ug/L	5000	1.0	7/30/05	3:33	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	83.	63. - 134.
VOA Surr 1,2-DCA-d4	100.	70. - 130.
VOA Surr Toluene-d8	99.	78. - 121.
VOA Surr, 4-BFB	103.	78. - 126.
VOA Surr, DBFM	112.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Lab Number: 05-A107370
Sample ID: AI3
Sample Type: Water
Site ID: 7-0248

Date Collected: 7/21/05
Time Collected: 13:45
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	7/27/05	15:48	F.Gundi	8021B	6519
**Ethylbenzene	ND	ug/l	0.5	1.0	7/27/05	15:48	F.Gundi	8021B	6519
**Toluene	ND	ug/l	0.5	1.0	7/27/05	15:48	F.Gundi	8021B	6519
**Xylenes (Total)	ND	ug/l	0.5	1.0	7/27/05	15:48	F.Gundi	8021B	6519
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	7/27/05	15:48	F.Gundi	8015B	6519
VOLATILE ORGANICS									
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	7/30/05	3:55	S. Edwards	8260B	591
**Methyl-t-butyl ether	0.70	ug/l	0.50	1.0	7/30/05	3:55	S. Edwards	8260B	591
**Ethanol	ND	ug/L	50.0	1.0	7/30/05	3:55	S. Edwards	8260B	591

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	77.	63. - 134.
VOA Surr 1,2-DCA-d4	106.	70. - 130.
VOA Surr Toluene-d8	97.	78. - 121.
VOA Surr, 4-BFB	106.	78. - 126.
VOA Surr, DBFM	113.	79. - 122.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
James Chappell
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A107388
Sample ID: QCTB
Sample Type: Water
Site ID: 7-0248

Project: 2228 13x
Project Name: EXXONMOBIL 7-0248
Sampler: STEVE SCHURKE

Date Collected: 7/21/05
Time Collected: 14:55
Date Received: 7/26/05
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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PROJECT QUALITY CONTROL DATA
Project Number: 2228 13x
Project Name: EXXONMOBIL 7-0248
Page: 1
Laboratory Receipt Date: 7/26/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0540	0.0500	108	50. - 160.	6519	05-A107383
Toluene	mg/l	< 0.0005	0.0530	0.0500	106	51. - 157.	6519	05-A107383
Ethylbenzene	mg/l	< 0.0005	0.0530	0.0500	106	47. - 159.	6519	05-A107383
Xylenes (Total)	mg/l	< 0.0005	0.0930	0.100	93	51. - 152.	6519	05-A107383
TPH (Gasoline Range)	mg/l	< 0.0500	0.881	1.00	88	43. - 150.	6519	05-A107383
BTEX/GRO Surr., a,a,a-TFT	% Recovery				87	63 - 134	6519	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0540	0.0530	1.87	30.	6519
Toluene	mg/l	0.0530	0.0520	1.90	37.	6519
Ethylbenzene	mg/l	0.0530	0.0530	0.00	38.	6519
Xylenes (Total)	mg/l	0.0930	0.0860	7.82	33.	6519
TPH (Gasoline Range)	mg/l	0.881	0.952	7.75	27.	6519
BTEX/GRO Surr., a,a,a-TFT	% Recovery		83.			6519
VOA Surr 1,2-DCA-d4	% Rec		107.			591
VOA Surr 1,2-DCA-d4	% Rec		108.			635
VOA Surr Toluene-d8	% Rec		103.			591
VOA Surr Toluene-d8	% Rec		99.			635
VOA Surr, 4-BFB	% Rec		107.			591
VOA Surr, 4-BFB	% Rec		93.			635
VOA Surr, DBFM	% Rec		111.			591
VOA Surr, DBFM	% Rec		100.			635

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PROJECT QUALITY CONTROL DATA
Project Number: 2228 13x
Project Name: EXXONMOBIL 7-0248
Page: 2
Laboratory Receipt Date: 7/26/05

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.105	105	72 - 118	6519
Toluene	mg/l	0.100	0.103	103	72 - 119	6519
Ethylbenzene	mg/l	0.100	0.103	103	71 - 119	6519
Xylenes (Total)	mg/l	0.200	0.198	99	70 - 117	6519
TPH (Gasoline Range)	mg/l	1.00	0.881	88	64 - 130	6519
BTEX/GRO Surr., a,a,a-TFT	% Recovery			87	63 - 134	6519
VOA PARAMETERS						
Tertiary butyl alcohol	mg/l	0.500	0.645	129	28 - 182	591
Methyl-t-butyl ether	mg/l	0.0500	0.0479	96	69 - 136	591
Methyl-t-butyl ether	mg/l	0.0500	0.0626	125	69 - 136	635
Ethanol	mg/L	5.00	5.29	106	48 - 164	591
VOA Surr 1,2-DCA-d4	% Rec			103	70 - 130	591
VOA Surr 1,2-DCA-d4	% Rec			106	70 - 130	635
VOA Surr Toluene-d8	% Rec			101	78 - 121	591
VOA Surr Toluene-d8	% Rec			99	78 - 121	635
VOA Surr, 4-BFB	% Rec			107	78 - 126	591
VOA Surr, 4-BFB	% Rec			93	78 - 126	635
VOA Surr, DBFM	% Rec			107	79 - 122	591
VOA Surr, DBFM	% Rec			100	79 - 122	635

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

TestAmerica
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PROJECT QUALITY CONTROL DATA
Project Number: 2228 13x
Project Name: EXXONMOBIL 7-0248
Page: 3
Laboratory Receipt Date: 7/26/05

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	6519	7/27/05	14:02
Toluene	< 0.0005	mg/l	6519	7/27/05	14:02
Ethylbenzene	< 0.0005	mg/l	6519	7/27/05	14:02
Xylenes (Total)	< 0.0005	mg/l	6519	7/27/05	14:02
TPH (Gasoline Range)	< 0.0500	mg/l	6519	7/27/05	14:02
BTEX/GRO Surr., a,a,a-TFT	77.	% Recovery	6519	7/27/05	14:02
VOA PARAMETERS					
Tertiary butyl alcohol	< 0.00428	mg/l	591	7/30/05	2:49
Methyl-t-butyl ether	< 0.00023	mg/l	591	7/30/05	2:49
Methyl-t-butyl ether	< 0.00023	mg/l	635	7/31/05	20:32
Ethanol	< 0.0307	mg/L	591	7/30/05	2:49
VOA Surr 1,2-DCA-d4	101.	% Rec	591	7/30/05	2:49
VOA Surr 1,2-DCA-d4	113.	% Rec	635	7/31/05	20:32
VOA Surr Toluene-d8	98.	% Rec	591	7/30/05	2:49
VOA Surr Toluene-d8	99.	% Rec	635	7/31/05	20:32
VOA Surr, 4-BFB	102.	% Rec	591	7/30/05	2:49
VOA Surr, 4-BFB	93.	% Rec	635	7/31/05	20:32
VOA Surr, DBFM	110.	% Rec	591	7/30/05	2:49
VOA Surr, DBFM	99.	% Rec	635	7/31/05	20:32

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 424103

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 424103

Client Name : EKI

Cooler Received/Opened On: 7/26/05 **Accessioned By:** Paul R. Buckingham II

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 1.2 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 1 front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None 7/26/05
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    0874

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

MW4
2 vials
B.2.3.

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 4/5/05

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N McDowell Blvd
City/State/Zip: Petaluma, California
Project Manager James Chappell
Telephone Number: (707) 766-2090
ERI Job Number: 2228 13 x
Sampler Name: (Print) Steve Schurke
Sampler Signature:

ExxonMobil Engineer Jennifer C. Sedlachek
Telephone Number 510 547-8196
Account #: 3876
PO #: 4505885614
Facility ID # 7-0248
Global ID# T0609700021
Site Address 175 Southwest Boulevard
City, State Zip Rohnert Park, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: ETHANOL

424103

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015	TPHg 8015	BTEX 8021B	MTBE 8026B	ETHANOL 8260B	Oxygenates 8260	VOCs 8260	TBA 8260			
107368	AI1	7-21-05	1435				~~6 voa~~	X				X	X	X	X			X			
69	AI2		1225				6 voa	X				X	X	X	X			X			
70	AI3		1345				6 voa	X				X	X	X	X			X			
71	MW1		1145				6 voa	X				X	X	X	X			X			
72	MW2		1200				4 ~~8~~ voa	X				X	X	X	X			X			
73	MW3		1210				6 voa	X				X	X	X	X			X			
74	MW4		1240				6 voa	X				X	X	X	X			X			
75	MW5		14:25				6 voa	X				X	X	X	X			X			
76	MW6		1435				6 voa	X				X	X	X	X			X			
77	MW7		12:20				6 voa	X				X	X	X	X			X			
107378	MW8	7-21-05	14:40				6 voa	X				X	X	X	X			X			

Relinquished by: Date 7-21-05 Time 5:00 Received by: Sample fridge Time

Relinquished by: Date 7-25-05 Time 7:00 Received by TestAmerica: 7/26/05 Time 7:45

Laboratory Comments: 1, 2
Temperature Upon Receipt:
Sample Containers Intact?
VOAs Free of Headspace?

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N McDowell Blvd
City/State/Zip: Petaluma, California
Project Manager James Chappell
Telephone Number: (707) 766-2090
ERI Job Number: ERI 2228 13 x (7-0248)
Sampler Name: (Print)
Sampler Signature:

ExxonMobil Engineer Jennifer C. Sedlachek
Telephone Number 510 547-8196
Account #: 3876
PO #: 4505885614
Facility ID # 7-0248
Global ID# T0609700021
Site Address 175 Southwest Boulevard
City, State Zip Rohnert Park, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: ETHANOL

424103

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8260B	ETHANOL 8260B	Oxygenates 8260	VOCs 8260B	TBA 8260B	ETHANOL 8260B	HOLD
102379 MW9A	7-21-05	11:45				6 voa	X				X	X	X	X			X	X	
80 MW9B		11:35				6 voa	X				X	X	X	X			X	X	
81 MW10A		10:15				6 voa	X				X	X	X	X			X	X	
82 MW10B		10:30				6 voa	X				X	X	X	X			X	X	
83 MW11A		1405				6 voa	X				X	X	X	X			X	X	
84 MW11B		1355				6 voa	X				X	X	X	X			X	X	
85 MW12		15:25				6 voa	X				X	X	X	X			X	X	
86 MW13		16:00				6 voa	X				X	X	X	X			X	X	
87 MW14	7-21-05	1415				6 voa	X				X	X	X	X			X	X	
102388 QCBB	7-21-05	1455				3 voa													X

Relinquished by: Date Time Received by: Time

Relinquished by: Date Time Received by TestAmerica: 7/22/05 Time 7:45

Laboratory Comments:
Temperature Upon Receipt: 1.2
Sample Containers Intact?
VOAs Free of Headspace?

ATTACHMENT D

WASTE DISPOSAL DOCUMENTATION

7228 12x

SHIPPER NO. B 009334

CARRIER NO.

DATE: 7-21-05

THIS MEMORANDUM is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.
RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

ENVIRONMENTAL RESOLUTIONS

AME OF CARRIER) (SCAC)

TO
ONSIGNEE: ROMIC ENVIRONMENTAL TECHNOLOGIES CORP
TREET: 2081 BAY ROAD
ESTINATION: EAST PALO ALTO, CA. 94303
STATE ZIP

FROM
SHIPPER: EXXON MOBIL CORPORATION
C/O ERI
STREET: 601 N. MCDOWELL BOULEVARD
ORIGIN: PETALUMA, CA 94954
STATE ZIP

OUTE: CAD 991411085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: [illegible] 7/29/05 PLACARDS TENDERED: YES ____ NO ✓ PO# EWR# STORE NAME: 7-0248 STORE ADDRESS: 115 Southwest Blvd. Kansas City, KS 66103	606 gallons			

EMIT C.O.D. TO:
DDRESS:
ITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

If the shipment moves between two ports by a carrier by water, the law equires that the bill of lading shall state whether it is "carrier's or shipper's veight".
Note. - where the rate is dependent on value, shippers are required to state pecifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by he shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

ECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), arked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the ontract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of l or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the onditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

HIPPER: EXXON MOBIL REFINING & SUPPLIES

CARRIER: ENVIRONMENTAL RESOLUTIONS

ER: Report of Exxon Mobil

PER:

DATE:

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-796-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

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ATTACHMENT E

CERTIFICATION STATEMENT

CERTIFICATION STATEMENT

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted, is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

Signed: _____ Date: 10·11·05