ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

February 10, 2005

Mr. Jim Tishler
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

RE: Former Mobil RAS #SR-OSA/257 College Avenue, Santa Rosa, California.

Dear Mr. Tishler:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Fourth Quarter 2004,*** dated February 10, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities for the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Fourth Quarter 2004, dated February 10, 2005.

cc: w/ attachment
Mr. Tim Michell, Mission Hand Car Wash and Quik Lube
Mr. Paul Lowenthal, City of Santa Rosa Fire Department

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.

ERI
ENVIRONMENTAL RESOLUTIONS, INC.

February 10, 2005
ERI 259213.Q044

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, Fourth Quarter 2004, Former Mobil Service Station SR-OSA, 257 College Avenue, Santa Rosa, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2004 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a car wash.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and Sampling date:		12/21/04
Wells gauged and sampled:		MW1 through MW4, MW6, MW7
Concurrently sampled:		No
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, EDB, 1,2-DCA, DIPE
Waste disposal:		63 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 12/23/04

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jim Tischler
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Tim Michell
Mission Hand Car Wash and Quik Lube
59 Mission Circle
Santa Rosa, California 95409

Mr. Paul Lowenthal
City of Santa Rosa Fire Department
955 Sonoma Avenue
Santa Rosa, California 95404

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Geoffrey V. Waterhouse
R.G. 5019
C.H.G. 334
C.E.G. 1561

SCANNED IMAGE

SCANNED IMAGE

REGISTERED GEOLOGIST
GEOFFREY WATERHOUSE
NO. 334
CERTIFIED HYDROGEOLOGIST
EXP 12/05
STATE OF CALIFORNIA

Attachments:	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Plate 1:	Site Vicinity Map
	Plate 2:	Generalized Site Plan
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<----------feet---------->			<----------ug/L---------->						
MW1	09/21/89	---	---	---	<50	<50	---	<0.50	<1.0	<1.0	<3.0
(150.41)	01/09/91	---	4.64	145.31	---	---	---	---	---	---	---
	02/07/91	---	4.64	145.31	<50	<50	---	<0.50	<1.0	<1.0	<1.0
	03/26/91	---	4.98	144.97	---	---	---	---	---	---	---
	04/15/91	---	4.83	145.12	---	---	---	---	---	---	---
	05/06/91	---	4.84	145.11	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	06/12/91	---	4.92	145.03	---	---	---	---	---	---	---
	07/03/91	---	4.94	145.01	---	---	---	---	---	---	---
	08/06/91	---	5.01	144.94	<50	<50	---	<0.30	<0.30	<0.30	<0.30
	09/11/91	---	5.36	144.59	---	---	---	---	---	---	---
	10/18/91	---	5.46	144.49	---	---	---	---	---	---	---
	11/25/91	---	5.20	144.75	<50	35	---	<0.30	<0.30	<0.30	<0.30
	12/20/91	---	5.15	144.80	---	---	---	---	---	---	---
	02/06/92	---	5.00	144.95	<50	<30	---	<0.30	<0.30	<0.30	<0.30
	05/12/92	---	4.87	145.08	<50	<30	---	<0.30	<0.30	<0.30	<0.30
	09/03/92	---	5.25	144.70	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	11/24/92	---	4.89	145.06	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	02/11/93	---	3.96	145.99	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	05/06/93	---	4.84	145.11	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	07/27/93	---	4.98	144.97	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	11/30/93	---	4.89	145.06	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	02/22/94	---	3.88	146.07	---	---	---	---	---	---	---
	05/26/94	---	4.97	144.98	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	08/11/94	---	5.21	144.74	---	---	---	---	---	---	---
	11/11/94	---	4.20	145.75	<500	<50	---	<0.50	<0.50	<0.50	<0.50
	05/09/95	---	4.58	145.37	<50	<50	3.6	<0.50	<0.50	<0.50	<0.50
	11/20/95	---	5.16	144.79	ND	ND	11	ND	0.61	ND	0.64
	05/23/96	---	4.14	145.81	ND	ND	6.8	ND	ND	ND	ND
	11/11/96	---	5.09	144.86	ND	ND	3.7	ND	ND	ND	ND
	07/19/99	---	4.95	145.00	75	ND	ND	ND	ND	ND	ND
	11/29/99	---	4.71	145.24	---	ND	NDb	ND	ND	ND	ND
	02/08/00	---	5.36	144.59	<50	<50	<10	<0.30	<0.30	<0.30	<0.60
	05/03/00	---	4.57	145.38	<50	<50	<5b	<1	<2	<2	<1
	08/10/00	---	6.03	143.92	<47	<20	<5b	<1	<1	<1	<1
	11/15/00	---	6.80	143.15	<47	<20	<0.30/<5b	<0.20	0.23	<0.20	<0.60
	02/28/01	---	5.46	144.49	<47	<20	<0.30	<0.20	<0.20	<0.20	<0.60
	06/01/01	---	6.09	143.86	<480	<50	<10	<0.30	<0.30	<0.30	<0.60
	08/15/01	---	6.15	143.80	---	<50	<0.30	<0.20	<0.20	<0.20	<0.60
	10/30/01	---	5.90	144.05	25	<50	0.65/<2b	1.1	0.20	<0.20	<0.60
(149.97)	11/06/01	Well resurveyed.									
	01/29/02	---	5.59	144.36	<50.0	<50.0	<0.5b	<0.50	<0.50	<0.50	<0.50
	04/17/02	---	5.87	144.08	<50.0	<50.0	<0.50b	<0.50	<0.50	<0.50	<0.50
	08/01/02	---	6.03	143.92	<50.0	<50.0	<0.50b	<0.50	<0.50	<0.50	<0.50
	11/13/02	---	6.18	143.77	<50.0	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	03/04/03	---	5.95	144.00	<50.0	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/27/03	NLPH	6.08	143.87	62	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	6.21	143.74	<50	<50.0	<50	<0.50	<50	<50	<50
	12/15/03	NLPH	5.47	144.48	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	03/18/04	NLPH	6.00	143.95	<50	<50.0	<0.50b	<0.50	<0.5	<0.5	<0.5
	06/23/04	NLPH	6.22	143.73	<50	<50.0	<0.50b	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	6.32	143.63	93	<50.0	<0.50b	<0.50	<0.5	<0.5	<0.5
	12/21/04	**NLPH**	**6.14**	**143.83**	**62**	**<50.0**	**<0.50b**	**<0.50**	**1.7**	**<0.5**	**2.0**
(149.95)	01/18/05	Well resurveyed.									

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<----------feet---------->			<----------ug/L---------->						
MW2	09/21/89	---	---	---	---	760	---	4.40	3.00	46.0	120.0
(151.60)	01/09/91	---	4.07	147.11	---	---	---	---	---	---	---
	02/07/91	---	8.47	142.71	<50	260	---	6.60	<1.00	22.0	55.0
	03/26/91	---	8.88	142.30	---	---	---	---	---	---	---
	04/15/91	---	8.29	142.89	---	---	---	---	---	---	---
	05/06/91	---	8.63	142.55	<50	200	---	2.30	<0.5	9.10	7.50
	06/12/91	---	8.96	142.22	---	---	---	---	---	---	---
	07/03/91	---	9.02	142.16	---	---	---	---	---	---	---
	08/06/91	---	9.11	142.07	<50	69	---	0.57	<0.30	3.20	3.60
	09/11/91	---	9.33	141.85	---	---	---	---	---	---	---
	10/18/91	---	9.37	141.81	---	---	---	---	---	---	---
	11/25/91	---	9.13	142.05	<50	360	---	0.63	<0.30	7.40	9.90
	12/20/91	---	9.07	142.11	---	---	---	---	---	---	---
	02/06/92	---	8.80	142.38	<50	580	---	0.91	8.70	8.70	11.0
	05/12/92	---	7.84	143.34	<50	120	---	0.47	0.330	3.60	3.30
	09/03/92	---	9.22	141.96	<50	98	---	14.0	<0.50	2.80	3.10
	11/24/92	---	8.89	142.29	<50	97	---	<0.50	<0.50	3.20	2.70
	02/11/93	---	7.35	143.83	110	650	---	2.50	0.75	44.0	47.0
	05/06/93	---	8.68	142.50	62	230	---	0.58	<0.50	8.00	7.00
	07/27/93	---	8.95	142.23	76	140	---	<0.50	<0.50	3.50	3.20
	11/30/93	---	7.69	143.49	270	490	---	1.0	<0.50	36.0	36.0
	02/22/94	---	7.05	144.13	---	---	---	---	---	---	---
	05/26/94	---	8.70	142.48	220	360	---	0.68	<0.50	9.00	7.30
	08/11/94	---	9.21	141.97	---	---	---	---	---	---	---
	11/11/94	---	8.00	143.18	430	650	---	3.9	1.8	49	66
	05/09/95	---	8.33	142.85	<50	160	5.5	1.2	0.58	1.6	0.97
	11/20/95	---	8.98	142.20	220	63	38	1.3	0.56	ND	0.94
	05/23/96	---	7.96	143.22	350	890	330	1.2	1.4	14	61
	11/11/96	---	9.20	141.98	ND	ND	24	ND	ND	2.3	1.7
	07/19/99	---	8.98	142.20	76	ND	15	ND	ND	ND	ND
	11/29/99	---	8.78	142.40	---	110	29b	ND	ND	4	1
	02/08/00	---	8.00	143.18	110	170	16	<0.30	2.0	3.9	1.4
	05/03/00	---	8.56	142.62	84	180	10b	<1	<2	2	<1
	08/10/00	---	9.34	141.84	76	96	16b	<1	<1	1	<1
	11/15/00	---	9.21	141.97	120	120	25/30b	<1.0	0.32	2.5	0.82
	02/28/01	---	8.11	143.07	200	99	16	<0.20	<0.20	1.3	<0.60
	06/01/01	---	9.20	141.98	240	86	18	<0.30	<0.30	0.36	<0.60
	08/15/01	---	9.60	141.58	---	130	16/<2b	0.61	0.23	0.29	<0.60
	10/30/01	---	9.35	141.83	920	1,300	14/13b	<5.0	<1.0	28	1.8
(150.97)	11/06/01	---	Well resurveyed.								
	01/29/02	---	8.43	142.75	201	804	7.4b	2.00	1.40	2.20	3.70
	04/17/02	---	8.90	142.28	119	228	4.60b	1.10	0.60	<0.50	1.90
	08/01/02	---	9.35	141.83	51	154	14.50b	0.80	<0.50	<0.50	0.70
	11/13/02	---	9.57	141.61	136	175	16.10b	0.60	0.50	1.60	0.50
	03/04/03	---	9.25	141.93	264	321	4.40b	1.50	0.90	1.00	0.90
	06/27/03	NLPH	9.68	141.50	<50	<50.0	2.8/2.00b	0.50	<0.5	<0.5	0.9
	09/23/03	a	a		a	a	a	a	a	a	a
	12/15/03	NLPH	8.61	142.57	121	60.0	3.4/4.60b	0.70	<0.5	<0.5	<0.5
	03/18/04	NLPH	9.15	142.03	163	239	2.80b	2.50	<0.5	1.1	1.2
	06/23/04	NLPH	9.60	141.58	<50	<50.0	3.00b	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	9.99	141.19	<50	<50.0	6.60b	<0.50	<0.5	<0.5	<0.5
	12/21/04	**NLPH**	**9.29**	**141.68**	**111**	**<50.0**	**5.80b**	**<0.50**	**1.5**	**<0.5**	**1.6**
(151.18)	01/18/05	Well resurveyed.									

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<----------feet---------->			<----------ug/L---------->						
MW3	09/21/89	---	---	---	---	1,100	---	99.0	20.00	56.0	150.0
(150.21)	01/09/91	---	5.55	144.31	---	---	---	---	---	---	---
	02/07/91	---	5.29	144.57	<500	340	---	65.0	3.00	28.0	34.0
	03/26/91	---	5.09	144.77	---	---	---	---	---	---	---
	04/15/91	---	5.24	144.62	---	---	---	---	---	---	---
	05/06/91	---	5.42	144.44	<50	<50	---	7.60	<0.50	1.40	2.80
	06/12/91	---	6.58	143.28	---	---	---	---	---	---	---
	07/03/91	---	5.71	144.15	---	---	---	---	---	---	---
	08/06/91	---	5.82	144.04	<50	<30	---	1.00	<0.30	1.30	<0.30
	09/11/91	---	5.77	144.09	---	---	---	---	---	---	---
	10/18/91	---	5.87	143.99	---	---	---	---	---	---	---
	11/25/91	---	5.58	144.28	<50	76	---	7.80	<0.30	0.88	0.40
	12/20/91	---	5.63	144.23	---	---	---	---	---	---	---
	02/06/92	---	5.51	144.35	<50	110	---	6.50	<0.30	1.10	0.56
	05/12/92	---	5.40	144.46	<50	32	---	4.20	<0.30	0.47	<0.30
	09/03/92	---	5.63	144.23	<50	<50	---	9.30	<0.50	2.30	0.39
	11/24/92	---	5.30	144.56	<50	120	---	30.0	<0.50	8.10	3.80
	02/11/93	---	4.87	144.99	110	91	---	18.0	<0.50	7.00	6.80
	05/06/93	---	5.41	144.45	57	<50	---	4.40	<0.50	1.20	0.98
	07/27/93	---	5.37	144.49	<50	<50	---	1.70	<0.50	0.82	<0.50
	11/30/93	---	4.53	145.33	<51	74	---	20.0	<0.50	5.00	4.00
	02/22/94	---	4.65	145.21	---	---	---	---	---	---	---
	05/26/94	---	5.51	144.35	<50	<50	---	9.70	<0.50	2.00	0.84
	08/11/94	---	5.65	144.21	---	---	---	---	---	---	---
	11/11/94	---	4.76	145.10	<50	<50	---	3.6	<0.50	0.58	<0.50
	05/09/95	---	5.20	144.66	<50	53	2.1	7.4	<0.50	30	0.92
	11/20/95	---	5.63	144.23	63	ND	11	4.4	0.76	1.2	0.70
	05/23/96	---	4.94	144.92	100	53	21	11	ND	2.7	ND
	11/11/96	---	5.48	144.38	ND	59	22	14	ND	0.76	0.58
	07/19/99	---	5.39	144.47	130	60	7	2	ND	ND	ND
	11/29/99	---	5.26	144.60	—	ND	NDb	6	ND	ND	ND
	02/08/00	---	5.00	144.86	<50	<50	<10	3.3	<0.30	0.52	<0.60
	05/03/00	---	5.21	144.65	<50	<50	12b	3	<2	<2	<1
	08/10/00	---	6.17	143.69	71	<20	<5b	<1	<1	<1	<1
	11/15/00	---	6.17	143.69	74	<20	2.0/<5b	0.31	0.20	<0.20	<0.60
	02/28/01	---	5.77	144.09	<47	<20	4.3	3.2	<0.20	0.61	<0.60
	06/01/01	---	a	---	---	---	---	---	---	---	---
	08/15/01	---	6.25	143.61	---	<50	1.6	<0.20	<0.20	<0.20	<0.60
	10/30/01	---	5.91	143.95	<19	<50	1.2/<2b	0.76	<0.20	<0.20	<0.60
(149.77)	11/06/01	---	Well resurveyed.								
	01/29/02	---	5.82	144.04	<50.0	<50.0	8.3b	1.70	0.50	<0.50	<0.50
	04/17/02	---	6.07	143.79	<0.50	<0.50	6.60b	<0.50	3.40	0.70	5.20
	08/01/02	---	6.07	143.79	<0.50	<0.50	2.90b	<0.50	<0.50	<0.50	<0.50
	11/13/02	---	6.92	142.94	53	<0.50	<0.50b	0.50	0.50	<0.50	<0.50
	03/04/03	---	6.40	143.46	<52	235	9.00b	34.50	4.50	9.90	14.80
	06/27/03	NLPH	6.45	143.41	79	<50.0	4.5/3.10b	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	6.59	143.27	<50	<50.0	1.5/3.60b	0.60	<0.5	<0.5	1.3
	12/15/03	NLPH	9.12	140.74	<50	<50.0	1.0/1.30b	<0.50	<0.5	<0.5	<0.5
	03/18/04	NLPH	6.35	143.51	<50	<50.0	5.90b	<0.50	<0.50	<0.5	<0.5
	06/23/04	NLPH	6.56	143.30	<50	<50.0	2.70b	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	6.63	143.23	<50	<50.0	1.10b	<0.50	<0.5	<0.5	<0.5
	12/21/04	**NLPH**	**6.50**	**143.27**	**51**	**74.4d**	**1.10b**	**<0.50**	**<0.5**	**<0.5**	**0.9**
(149.86)	01/18/05	Well resurveyed.									

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<----------feet---------->			<----------ug/L---------->						
MW4	09/21/89	---	---	---	---	<110	---	<0.50	<1.00	<1.00	<3.00
(151.10)	01/09/91	---	5.93	144.91	---	---	---	---	---	---	---
	02/07/91	---	5.73	145.11	<50	<50	---	<0.50	<1.00	<1.00	<1.00
	03/26/91	---	4.51	146.33	---	---	---	---	---	---	---
	04/15/91	---	5.93	144.91	---	---	---	---	---	---	---
	05/06/91	---	5.91	144.93	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	06/12/91	---	5.95	144.89	---	---	---	---	---	---	---
	07/03/91	---	5.97	144.87	---	---	---	---	---	---	---
	08/06/91	---	6.00	144.84	<50	<30	---	<0.30	<0.30	<0.30	<0.30
	09/11/91	---	6.26	144.58	---	---	---	---	---	---	---
	10/18/91	---	6.35	144.49	---	---	---	---	---	---	---
	11/25/91	---	6.17	144.67	<50	48	---	<0.30	<0.30	<0.30	<0.30
	12/20/91	---	6.12	144.72	---	---	---	---	---	---	---
	02/06/92	---	5.98	144.86	<50	56	---	<0.30	<0.30	<0.30	<0.30
	05/12/92	---	5.87	144.97	<50	<30	---	<0.30	<0.30	<0.30	<0.30
	09/03/92	---	6.14	144.70	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	11/24/92	---	5.82	145.02	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	02/11/93	---	5.42	145.42	93	<50	---	<0.50	<0.50	<0.50	<0.50
	05/06/93	---	5.86	144.98	63	<50	---	<0.50	<0.50	<0.50	<0.50
	07/27/93	---	5.86	144.98	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	11/30/93	---	5.00	145.84	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	02/22/94	---	5.19	145.65	---	---	---	---	---	---	---
	05/26/94	---	5.96	144.88	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	08/11/94	---	6.14	144.70	---	---	---	---	---	---	---
	11/11/94	---	5.24	145.60	<50	<500	---	<0.50	<0.50	<0.50	<0.50
	05/09/95	---	5.66	145.18	<50	<50	7.1	<0.50	<0.50	<0.50	<0.50
	11/20/95	---	6.08	144.76	ND	ND	140	ND	0.74	ND	ND
	05/23/96	---	5.38	145.46	330	ND	3.3	ND	ND	ND	ND
	11/11/96	---	6.04	144.80	ND	ND	63	ND	ND	ND	0.76
	07/19/99	---	5.85	144.99	ND	ND	ND	ND	ND	ND	ND
	11/29/99	---	5.80	145.04	---	ND	10b	ND	ND	ND	ND
	02/08/00	---	5.54	145.30	<50	<50	<10	<0.30	<0.30	<0.30	<0.60
	05/03/00	---	5.73	145.11	<50	<50	<5b	<1	<2	<2	<1
	08/10/00	---	6.84	144.00	<47	<20	<5b	<1	<1	<1	<1
	11/15/00	---	7.02	143.82	<48	<20	0.98/<5b	<0.20	<0.20	<0.20	<0.60
	02/28/01	---	6.76	144.08	<48	<20	0.42	<0.20	<0.20	<0.20	<0.60
	06/01/01	---	6.99	143.85	<100	<50	<10	<0.30	<0.30	<0.30	<0.60
	08/15/01	---	7.03	143.81	---	<50	<0.30	<0.20	<0.20	<0.20	<0.60
	10/30/01	---	6.84	144.00	<19	<50	0.90/<2b	0.57	<0.20	<0.20	<0.60
(150.88)	11/06/01	---	Well resurveyed.								
	01/29/02	---	6.80	144.04	<50.0	<50.0	0.6b	<0.50	0.50	<0.50	<0.50
	04/17/02	---	6.92	143.92	<50.0	<50.0	<0.50b	<0.50	0.90	<0.50	0.90
	08/01/02	---	6.97	143.87	<50.0	<50.0	<0.50b	<0.50	<0.50	<0.50	<0.50
	11/13/02	---	7.61	143.23	61	<50.0	<0.50b	<0.50	<0.50	<0.50	<0.50
	03/04/03	---	7.06	143.78	<53	135	<0.50b	29.1	3.1	6.8	9.5
	06/27/03	NLPH	7.08	143.76	67	<50	0.6/<0.5b	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	7.16	143.68	<50	<50.0	<0.5b	<0.50	<0.5	<0.5	0.7
	12/15/03	NLPH	6.86	143.98	108	<50.0	<0.5	<0.50	<0.5	<0.5	<0.7
	03/18/04	NLPH	7.01	143.83	<50	<50.0	<0.50b	<0.50	<0.5	<0.5	<0.5
	06/23/04	NLPH	7.16	143.68	<50	<50.0	<0.50b	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	7.19	143.65	<50	<50.0	<0.50b	<0.50	<0.5	<0.5	0.8
	12/21/04	**NLPH**	**7.12**	**143.76**	**79**	**52.3d**	**<0.50b**	**<0.50**	**<0.5**	**<0.5**	**0.7**
(150.84)	01/18/05	Well resurveyed.									

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<----------feet---------->			<----------ug/L---------->						
MW6	04/15/91	---	8.73	141.69	---	---	---	---	---	---	---
(150.47)	05/06/91	---	9.92	140.50	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	06/12/91	---	9.92	140.50	---	---	---	---	---	---	---
	07/03/91	---	9.22	141.20	---	---	---	---	---	---	---
	08/06/91	---	9.28	141.14	<50	220	---	<0.30	<0.30	<0.30	<0.30
	09/01/91	---	9.57	140.85	---	---	---	---	---	---	---
	10/18/91	---	9.59	140.83	---	---	---	---	---	---	---
	11/25/91	---	9.36	141.06	<50	610	---	<0.30	<0.30	<0.30	<0.30
	12/20/91	---	9.26	141.16	---	---	---	---	---	---	---
	02/06/92	---	8.95	141.47	<50	860	---	<0.30	<0.30	<0.30	<0.30
	05/12/92	---	8.93	141.49	<50	230	---	<0.30	<0.30	<0.30	<0.30
	09/03/92	---	9.40	141.02	73	210	---	<0.50	<0.50	<0.50	<0.50
	11/24/92	---	9.12	141.30	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	02/11/93	---	---		---	---	---	---	---	---	---
	05/06/93	---	8.88	141.54	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	07/27/93	---	9.09	141.33	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	11/30/93	---	8.31	142.11	<50	<50	---	<0.50	<0.50	<0.50	<0.50
	02/22/94	---	7.50	142.92	---	---	---	---	---	---	---
	05/26/94	---	9.19	141.23	<50	600c	---	<0.50	<0.50	<0.50	<0.50
	08/11/94	---	9.44	140.98	---	---	---	---	---	---	---
	11/11/94	---	8.29	142.13	<50	400c	---	<0.50	<0.50	<0.50	<0.50
	05/09/95	---	8.57	141.85	<50	100	180	<0.50	<0.50	<0.50	<0.50
	11/20/95	---	9.53	140.89	94	ND	320	ND	0.80	ND	0.64
	05/23/96	---	8.20	142.22	160	ND	210	ND	ND	ND	ND
	11/11/96	---	11.67	138.75	ND	ND	190	0.69	ND	ND	0.76
	07/19/99	---	9.25	141.17	140	130	230	ND	ND	ND	ND
	11/29/99	---	8.11	142.31	---	170	260b	ND	ND	ND	ND
	02/08/00	---	9.49	140.93	77	140	220/260b	<0.30	<0.30	<0.30	<0.60
	05/03/00	---	8.86	141.56	<50	87	130b	<1	<2	<2	<1
	08/10/00	---	9.76	140.66	<48	120	170b	<1	<1	<1	<1
	11/15/00	---	9.40	141.02	78	44	47/60b	<0.20	<0.20	<0.20	<0.60
	02/28/01	---	7.92	142.50	<48	140	220/200b	<0.20	<0.20	<0.20	<0.60
	06/01/01	---	9.36	141.06	<240	<50	66/54b	<0.30	<0.30	<0.30	<0.60
	08/15/01	---	9.72	140.70	---	<50	18/19b	<0.20	<0.20	<0.20	<0.60
	10/30/01	---	9.65	140.77	180	<50	6.1/7b	0.39	<0.20	<0.20	<0.60
(150.39)	11/06/01	---	Well resurveyed								
	01/29/02	---	8.52	141.90	<50.0	81.6	60.7b	<0.50	<0.50	<0.50	<0.50
	04/17/02	---	8.99	141.43	<50.0	192	165b	<0.50	<0.50	<0.50	<0.50
	08/01/02	---	9.38	141.04	<50.0	<50.0	31.4b	<0.50	<0.50	<0.50	<0.50
	11/13/02	---	9.69	140.73	54	<50.0	23.7b	<0.50	<0.50	<0.50	<0.50
	03/04/03	---	9.31	141.11	<53	<50.0	36.9b	<0.50	<0.50	<0.50	<0.50
	06/27/03	NLPH	9.80	140.62	69	71.3	54.8/40.3b	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	10.13	140.29	<50	<50.0	48.7/44.4b	<0.50	<0.5	<0.5	<0.5
	12/15/03	NLPH	8.66	141.76	153	61.2	52.4/67.1b	<0.50	<0.5	<0.5	<0.5
	03/18/04	NLPH	9.10	141.32	<50	<50.0	22.3b	<0.50	<0.5	<0.5	<0.5
	06/23/04	NLPH	9.68	140.74	<50	<50.0	34.2	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	10.14	140.28	<50	<50.0	4.00b	<0.50	<0.5	<0.5	<0.5
	12/21/04	**NLPH**	**9.29**	**141.10**	**1,680**	**51.1d**	**7.60b**	**<0.50**	**0.5**	**<0.5**	**0.6**
(150.42)	01/18/05	Well resurveyed.									

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<----------feet---------->			<----------ug/L---------->						
MW7	04/15/91	---	6.90	143.98	---	---	---	---	---	---	---
(150.88)	05/06/91	---	8.66	142.22	<50	2,000	---	250.0	81.0	370.0	120.0
	06/12/91	---	7.13	143.75	---	---	---	---	---	---	---
	07/03/91	---	7.18	143.70	---	---	---	---	---	---	---
	08/06/91	---	7.43	143.45	61	740	---	90.0	45.0	49.0	110.0
	09/11/91	---	7.58	143.30	---	---	---	---	---	---	---
	10/18/91	---	7.71	143.17	---	---	---	---	---	---	---
	11/25/91	---	7.50	143.38	<50	2,000	---	140.0	93.0	10.0	62.0
	12/20/91	---	7.50	143.38	---	---	---	---	---	---	---
	02/06/92	---	7.26	143.62	<50	1,000	---	62.0	50.0	3.00	31.0
	05/12/92	---	6.90	143.98	<50	850	---	130.0	130.0	18.0	77.0
	09/03/92	---	7.00	143.88	---	---	---	---	---	---	---
	11/24/92	---	6.72	144.16	69	360	---	73.0	17.0	7.30	24.0
	02/11/93	---	5.65	145.23	60	240	---	51.0	2.40	16.0	19.0
	05/06/93	---	6.35	144.53	70	670	---	71.0	9.60	25.0	15.0
	07/27/93	---	6.54	144.34	89	100	---	21.0	<0.50	12.0	0.50
	11/30/93	---	5.53	145.35	210	950	---	180.0	21.0	77.0	160.0
	02/22/94	---	5.50	145.38	---	---	---	---	---	---	---
	05/26/94	---	6.51	144.37	210	790	---	42.0	6.70	38.0	130.0
	08/11/94	---	6.79	144.09	---	---	---	---	---	---	---
	11/11/94	---	5.51	145.37	540	1,500	---	140	84	80	400
	05/09/95	---	5.95	144.93	720	2,900	220	170	58	180	650
	11/20/95	---	6.88	144.00	140	290	88	76	5.5	17	35
	05/23/96	---	5.61	145.27	110	130	530	34	1.2	7.2	9.9
	11/11/96	---	8.82	142.06	ND	150	5480b	59	1.6	6.4	15
	07/19/99	---	5.95	144.93	5,500	9,600	25	93	ND	340	14
	11/29/99	---	6.06	144.82	---	1,900	16b	23	ND	22	3
	02/08/00	---	5.61	145.27	450	790	16	16	2.5	9.2	5.7
	05/03/00	---	5.93	144.95	470	810	12b	20	<2	18	44
	08/10/00	---	7.40	143.48	130	160	9b	12	<1	<1	<1
	11/15/00	---	7.41	143.47	51	140	7.1/9b	22	0.65	0.40	3.5
	02/28/01	---	6.54	144.34	100	140	11	12	0.53	0.69	3.7
	06/01/01	---	7.10	143.78	170	56	<10	7.6	<0.30	0.76	2.7
	08/15/01	---	7.25	143.63	---	120	4.8	22	0.38	0.31	3.5
	10/30/01	---	6.99	143.89	34	82	3.9/4b	15	0.38	0.44	2.8
(150.85)	11/06/01	---	Well resurveyed								
	01/29/02	---	6.73	144.15	59.0	554	10.4b	8.40	1.20	6.40	10.9
	04/17/02	---	6.98	143.90	57.0	291	6.60b	8.20	4.00	5.70	14.9
	08/01/02	---	7.10	143.78	<51	167	4.50b	11.60	<0.50	1.40	3.5
	11/13/02	---	7.35	143.53	<50.0	215	<0.50b	12.70	0.50	2.50	4.6
	03/04/03	---	7.11	143.77	61.0	230	7.70b	11.30	0.80	2.60	5
	06/27/03	NLPH	7.24	143.64	93	219	4.3/2.20b	10.7	<0.5	1.3	2.5
	09/23/03	NLPH	7.36	143.52	<50	179	4.3/3.86b	10.3	<0.5	0.5	1.2
	12/15/03	NLPH	6.65	144.23	98	<50.0	2.6/3.20b	2.70	<0.5	<0.5	0.9
	03/18/04	NLPH	7.10	143.78	<50	96.0	9.10b	2.40	<0.5	<0.5	<0.5
	06/23/04	NLPH	7.33	143.55	<50	233	3.30b	6.50	<0.5	0.8	1.0
	09/20/04	NLPH	7.36	143.52	<50	168	2.00b	7.10	<0.5	<0.5	0.8
	12/21/04	**NLPH**	**7.26**	**143.59**	**62**	**148d**	**1.90b**	**3.30**	**<0.5**	**1.0**	**1.4**
(150.88)	01/18/05	Well resurveyed.									

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Notes:		Data prior to Second Quarter 2003 provided by previous consultant.
TOC	=	Elevation of top of well casing; relative to mean sea level (MSL) in feet.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbons present as a sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Lead	=	Total lead.
Nitrate as N	=	Nitrate as nitrogen.
TN	=	Total nitrite/nitrate nitrogen.
DO	=	Dissolved oxygen.
ug/L	=	Micrograms per liter.
---	=	Not sampled/Not measured.
<	=	Less than the stated laboratory method reporting limit.
ND	=	Not detected above the laboratory method reporting limit.
a	=	Well inaccessible.
b	=	Methyl tertiary butyl ether analyzed using EPA Method 8260.
c	=	Discrete peak.
d	=	Analyte detected in method blank; result is suspect.

TABLE 1B
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 1 of 4)

Well ID	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Lead	Nitrate as N	TN	DO
		<.....ug/L.....>										
MW1	09/21/89 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	---	---	---	---	---	---	---	21	---	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	---	---	---	---	---	1020
	11/29/99	---	---	---	---	---	---	---	---	---	---	960
	02/08/00	---	---	---	---	---	---	---	---	---	---	930
	05/03/00	---	---	---	---	---	---	---	---	---	---	760
	08/10/00	---	---	---	---	---	---	---	---	---	---	580
	11/15/00	---	---	---	---	---	---	---	---	---	---	1380
	02/28/01	---	---	---	---	---	---	---	---	---	---	380
	06/01/01	---	---	---	---	---	---	---	---	---	---	50
	08/15/01	---	---	---	---	---	---	---	---	---	---	470
	10/30/01	---	---	---	<1	<1	---	---	---	---	---	---
	01/29/02	---	---	---	<0.5	<0.5	2.3	---	---	---	---	---
	04/17/02	---	---	---	<0.50	<0.50	11.1	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	5.4	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	5.6	---	---	---	---	---
	09/23/03	---	---	---	<0.50	<0.50	1.90	---	---	---	---	---
	12/15/03	---	---	---	<0.50	<0.50	2.30	---	---	---	---	---
	03/18/04	---	---	---	<0.50	<0.50	3.40	---	---	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**
MW2	09/21/89 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	---	---	---	---	---	---	---	ND	---	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	ND	---	---	---	---	920
	11/29/99	---	---	---	---	---	ND	---	---	---	---	310
	02/08/00	---	---	---	---	---	---	---	---	---	---	570
	05/03/00	---	---	---	---	---	ND	---	---	---	---	490
	08/10/00	---	---	---	---	---	ND	---	---	---	---	550
	11/15/00	---	---	---	---	---	ND	---	---	---	---	620
	02/28/01	---	---	---	---	---	---	---	---	---	---	580
	06/01/01	---	---	---	---	---	---	---	---	---	---	500
	08/15/01	---	---	---	---	---	ND	---	---	---	---	380
	10/30/01	---	---	---	---	---	ND	---	---	---	---	---
	01/29/02	---	---	---	<0.5	<0.5	ND	---	---	---	---	---
	04/17/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	09/23/03	---	---	---	a	a	a	---	a	a	a	a
	12/15/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	3/18/2004	---	---	---	---	---	ND	---	---	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**
MW3	09/21/89 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	---	---	---	---	---	---	---	31	100	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	NDc	---	---	---	---	---
	11/29/99	---	---	---	---	---	NDc	---	---	---	---	1030

TABLE 1B
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

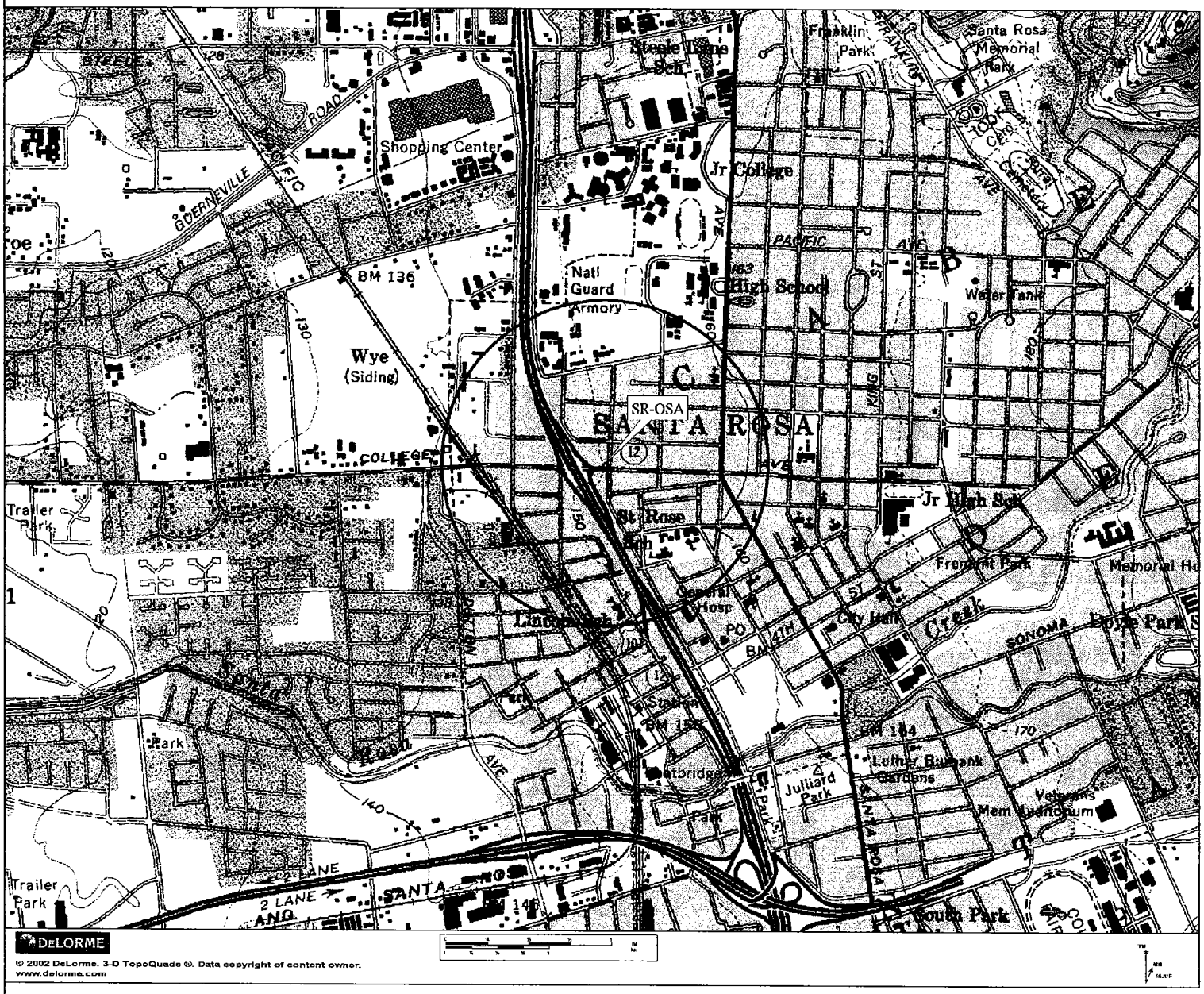
Well ID	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Lead	Nitrate as N	TN	DO
		<.....ug/L.....>										
MW3 (cont.)	02/08/00	---	---	---	---	---	---	---	---	---	---	1490
	05/03/00	---	---	---	---	---	NDc	---	---	---	---	440
	08/10/00	---	---	---	---	---	ND	---	---	---	---	590
	11/15/00	---	---	---	---	---	ND	---	---	---	---	270
	02/28/01	---	---	---	---	---	---	---	---	---	---	400
	06/01/01	---	---	---	---	---	---	---	---	---	---	---
	08/15/01	---	---	---	---	---	---	---	---	---	---	450
	10/30/01				<1	<1	ND	---	---	---	---	---
	01/29/02	---	---	---	<0.5	<0.5	ND	---	---	---	---	---
	04/17/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	09/23/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	12/15/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	3/18/2004	---	---	---	<0.50	<0.50	ND	---	<0.50	---	---	---
	6/23/2004	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**
MW4	09/21/89 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	---	---	---	---	---	---	---	ND	---	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	ND	---	---	---	---	---
	11/29/99	---	---	---	---	---	ND	---	---	---	---	1260
	02/08/00	---	---	---	---	---	---	---	---	---	---	1380
	05/03/00	---	---	---	---	---	ND	---	---	---	---	700
	08/10/00	---	---	---	---	---	ND	---	---	---	---	640
	11/15/00	---	---	---	---	---	ND	---	---	---	---	580
	02/28/01	---	---	---	---	---	---	---	---	---	---	350
	06/01/01	---	---	---	---	---	---	---	---	---	---	850
	08/15/01	---	---	---	---	---	---	---	---	---	---	520
	10/30/01				<1	<1	ND	---	---	---	---	---
	01/29/02	---	---	---	<0.5	<0.5	ND	---	---	---	---	---
	04/17/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	09/23/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	12/15/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/18/04	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**
MW6	04/15/91 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	---	---	---	---	---	---	---	7.8	---	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	ND	---	---	---	---	---
	11/29/99	---	---	---	---	---	1f	---	---	---	---	870
	02/08/00	---	---	---	---	---	---	---	---	---	---	670
	05/03/00	---	---	---	---	---	ND	---	---	---	---	470
	08/10/00	---	---	---	---	---	ND	---	---	---	---	680
	11/15/00	---	---	---	---	---	ND	---	---	---	---	560
	02/28/01	---	---	---	---	---	---	---	---	---	---	900
	06/01/01	---	---	---	---	---	---	---	---	---	---	700
	08/15/01	---	---	---	---	---	---	---	---	---	---	460
	10/30/01	---	---	---	<1	<1	ND	---	---	---	---	---

TABLE 1B
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Lead	Nitrate as N	TN	DO
		<.....ug/L.....>										
MW6 (cont.)	01/29/02	---	---	---	<0.5	<0.5	ND	---	---	---	---	---
	04/17/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	09/23/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	12/15/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/18/04	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**
MW7	04/15/91 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	---	---	---	---	---	---	---	ND	---	---	---
	05/23/96	---	---	---	---	---	---	---	---	---	---	---
	11/11/96	---	---	---	---	---	---	---	---	---	---	---
	07/19/99	---	---	---	---	---	ND	---	---	---	---	---
	11/29/99	---	---	---	---	---	ND	---	---	---	---	900
	02/08/00	---	---	---	---	---	---	---	---	---	---	890
	05/03/00	---	---	---	---	---	ND	---	---	---	---	590
	08/10/00	---	---	---	---	---	ND	---	---	---	---	640
	11/15/00	---	---	---	---	---	ND	---	---	---	---	1110
	02/28/01	---	---	---	---	---	---	---	---	---	---	810
	06/01/01	---	---	---	---	---	---	---	---	---	<30	550
	08/15/01	---	---	---	---	---	---	---	---	---	---	390
	10/30/01	---	---	---	---	<1	ND		---	---	<40	---
	01/29/02	---	---	---	<0.5	<0.5	ND	---	---	---	---	---
	04/17/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	08/01/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	11/13/02	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/04/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/27/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	09/23/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	12/15/03	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	03/18/04	---	---	---	<0.50	<0.50	ND	---	---	---	---	---
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---	---	---	---
	09/20/04	---	---	---	<0.50	<0.50	<0.50	---	---	---	---	---
	12/21/04	**---**	**---**	**---**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**	**---**	**---**	**---**

TABLE 1B
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Notes:		Data prior to Second Quarter 2003 provided by previous consultant.
TOC	=	Elevation of top of well casing; relative to mean sea level (MSL) in feet.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbons present as a sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Lead	=	Total lead.
Nitrate as N	=	Nitrate as nitrogen.
TN	=	Total nitrite/nitrate nitrogen.
DO	=	Dissolved oxygen.
ug/L	=	Micrograms per liter.
---	=	Not sampled/Not measured.
<	=	Less than the stated laboratory method reporting limit.
ND	=	Not detected above the laboratory method reporting limit.
a	=	Well inaccessible.
b	=	Methyl tertiary butyl ether analyzed using EPA Method 8260.
c	=	Discrete peak.
d	=	Analyte detected in method blank; result is suspect.



EXPLANATION

2,000 ft. radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map provided by DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

Former Mobil Service Station SR-OSA
257 College Avenue
Santa Rosa, California

PROJECT NO. 2592

PLATE 1

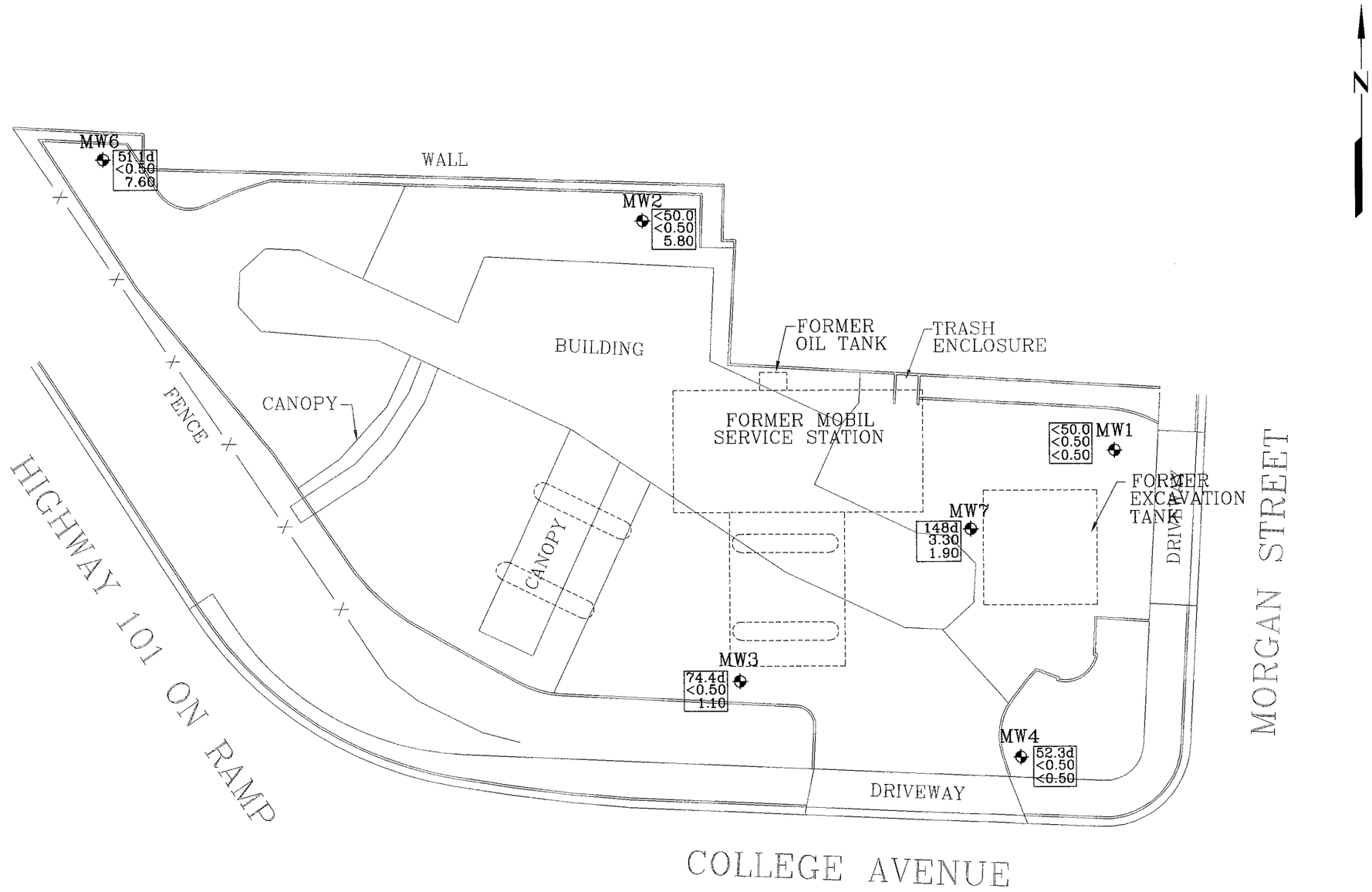
Analyte Concentrations in ug/L
Sampled December 21, 2004

148	Total Petroleum Hydrocarbons as gasoline
3.30	Benzene
1.90	Methyl Tertiary Butyl Ether

< Less Than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter

d Analyte detected in method blank. Result is suspect.



APPROXIMATE SCALE

0 30 60 Feet

FN 25920002

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER
MOBIL SERVICE STATION SR-OSA
257 College Avenue
Santa Rosa, California

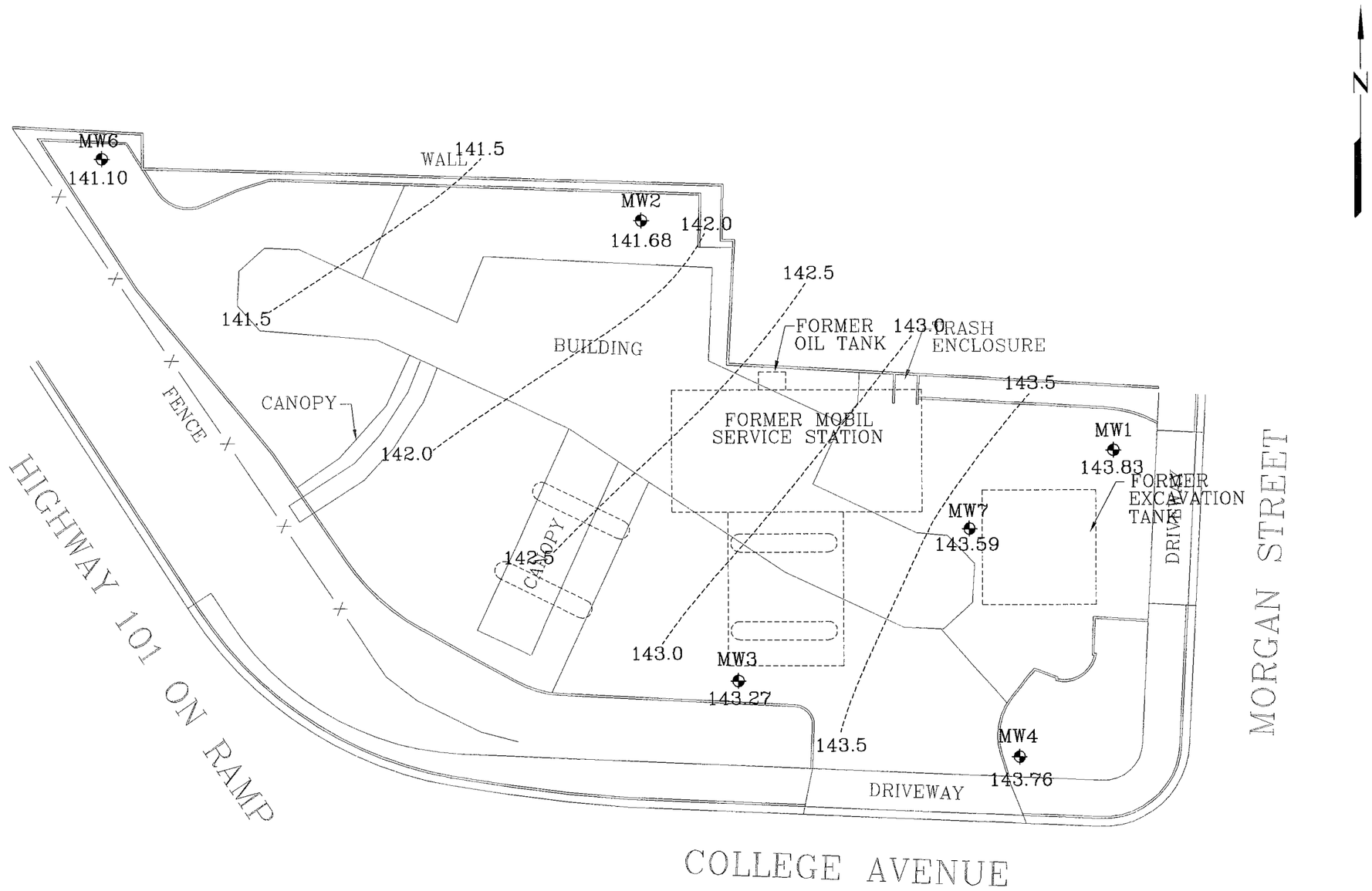
EXPLANATION

MW7 Groundwater Monitoring Well

Former Pump Islands

PROJECT NO. 2592

PLATE 2



APPROXIMATE SCALE

0 30 60 Feet

143.5 -------- Line of Equal Groundwater Elevation; datum is mean sea level

FN 25920002

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
December 21, 2004
FORMER
MOBIL SERVICE STATION SR-OSA
257 College Avenue
Santa Rosa, California

EXPLANATION

MW7 ⊕ Groundwater Monitoring Well

143.59 Groundwater elevation in feet; datum is mean sea level

Former Pump Islands

PROJECT NO. 2592

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

2/16/05

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL SR-OSA
Project Number: 2592 13X.
Laboratory Project Number: 401271.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
MW1	04-A200505	12/21/04
MW2	04-A200506	12/21/04
MW3	04-A200507	12/21/04
MW4	04-A200508	12/21/04
MW6	04-A200509	12/21/04
MW7	04-A200510	12/21/04
QCBB	04-A200511	12/21/04

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory. This is a re-issued report.

Report Approved By: Gail A Lage

Report Date: 2/16/05
Revised Report Date

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manage
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200505
Sample ID: MW1
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: DAVID DANIELS

Date Collected: 12/21/04
Time Collected: 13:00
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/30/04	17:54	A. Cobbs	8021B	842
**Ethylbenzene	ND	ug/l	0.5	1.0	12/30/04	17:54	A. Cobbs	8021B	842
**Toluene	1.7	ug/l	0.5	1.0	12/30/04	17:54	A. Cobbs	8021B	842
**Xylenes (Total)	2.0	ug/l	0.5	1.0	12/30/04	17:54	A. Cobbs	8021B	842
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	12/30/04	17:54	A. Cobbs	8015B	842
**TPH (Diesel Range)	62.	ug/l	50.	1.0	12/30/04	20:58	M.Jarrett	8015B/3510	383
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/29/04	23:41	A. Bruton	8260B	263
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/29/04	23:41	A. Bruton	8260B	263
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	12/29/04	23:41	A. Bruton	8260B	263
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/29/04	23:41	A. Bruton	8260/SA05-77	263

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/28/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	98.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	98.	69. - 132.
VOA Surr 1,2-DCA-d4	94.	73. - 127.
VOA Surr Toluene-d8	91.	79. - 113.
VOA Surr, 4-BFB	95.	79. - 125.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 04-A200505
Sample ID: MW1

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	95.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
The CATRPH ms/msds and LCS did not have a surrogate.

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200506
Sample ID: MW2
Sample Type: Water
Site ID: SR-OSA

Date Collected: 12/21/04
Time Collected: 10:35
Date Received: 12/27/04
Time Received: 8:00

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: DAVID DANIELS

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/30/04	18:25	A. Cobbs	8021B	842
**Ethylbenzene	ND	ug/l	0.5	1.0	12/30/04	18:25	A. Cobbs	8021B	842
**Toluene	1.5	ug/l	0.5	1.0	12/30/04	18:25	A. Cobbs	8021B	842
**Xylenes (Total)	1.6	ug/l	0.5	1.0	12/30/04	18:25	A. Cobbs	8021B	842
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	12/30/04	18:25	A. Cobbs	8015B	842
**TPH (Diesel Range)	111.	ug/l	50.	1.0	12/30/04	21:14	M.Jarrett	8015B/3510	383
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/30/04	0:05	A. Bruton	8260B	263
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/30/04	0:05	A. Bruton	8260B	263
**Methyl-t-butyl ether	5.80	ug/l	0.50	1.0	12/30/04	0:05	A. Bruton	8260B	263
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/30/04	0:05	A. Bruton	8260/SA05-77	263

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/28/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	95.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	101.	69. - 132.
VOA Surr 1,2-DCA-d4	95.	73. - 127.
VOA Surr Toluene-d8	91.	79. - 113.
VOA Surr, 4-BFB	97.	79. - 125.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 04-A200506
Sample ID: MW2

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	96.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200507
Sample ID: MW3
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: DAVID DANIELS

Date Collected: 12/21/04
Time Collected: 12:15
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/30/04	3:18	A. Cobbs	8021B	7538
**Ethylbenzene	ND	ug/l	0.5	1.0	12/30/04	3:18	A. Cobbs	8021B	7538
**Toluene	ND	ug/l	0.5	1.0	12/30/04	3:18	A. Cobbs	8021B	7538
**Xylenes (Total)	0.9	ug/l	0.5	1.0	12/30/04	3:18	A. Cobbs	8021B	7538
**TPH (Gasoline Range)	74.4B	ug/l	50.0	1.0	12/30/04	3:18	A. Cobbs	8015B	7538
**TPH (Diesel Range)	51.	ug/l	50.	1.0	12/30/04	21:30	M.Jarrett	8015B/3510	383
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/30/04	0:29	A. Bruton	8260B	263
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/30/04	0:29	A. Bruton	8260B	263
**Methyl-t-butyl ether	1.10	ug/l	0.50	1.0	12/30/04	0:29	A. Bruton	8260B	263
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/30/04	0:29	A. Bruton	8260/SA05-77	263

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/28/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	93.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	104.	69. - 132.
VOA Surr 1,2-DCA-d4	94.	73. - 127.
VOA Surr Toluene-d8	91.	79. - 113.
VOA Surr, 4-BFB	95.	79. - 125.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 04-A200507
Sample ID: MW3

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	97.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the limit of detection
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: DAVID DANIELS

Lab Number: 04-A200508
Sample ID: MW4
Sample Type: Water
Site ID: SR-OSA

Date Collected: 12/21/04
Time Collected: 12:30
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/30/04	3:48	A. Cobbs	8021B	7538
**Ethylbenzene	ND	ug/l	0.5	1.0	12/30/04	3:48	A. Cobbs	8021B	7538
**Toluene	ND	ug/l	0.5	1.0	12/30/04	3:48	A. Cobbs	8021B	7538
**Xylenes (Total)	0.7	ug/l	0.5	1.0	12/30/04	3:48	A. Cobbs	8021B	7538
**TPH (Gasoline Range)	52.3B	ug/l	50.0	1.0	12/30/04	3:48	A. Cobbs	8015B	7538
**TPH (Diesel Range)	79.	ug/l	50.	1.0	12/30/04	21:46	M.Jarrett	8015B/3510	383
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/30/04	0:53	A. Bruton	8260B	263
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/30/04	0:53	A. Bruton	8260B	263
**Methyl-t-butyl ether	0.40J	ug/l	0.50	1.0	12/30/04	0:53	A. Bruton	8260B	263
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/30/04	0:53	A. Bruton	8260/SA05-77	263

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/28/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	98.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	104.	69. - 132.
VOA Surr 1,2-DCA-d4	96.	73. - 127.
VOA Surr Toluene-d8	91.	79. - 113.
VOA Surr, 4-BFB	96.	79. - 125.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 04-A200508
Sample ID: MW4

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	96.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the limit of detection
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: DAVID DANIELS

Lab Number: 04-A200509
Sample ID: MW6
Sample Type: Water
Site ID: SR-OSA

Date Collected: 12/21/04
Time Collected: 10:15
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/30/04	4:19	A. Cobbs	8021B	7538
**Ethylbenzene	ND	ug/l	0.5	1.0	12/30/04	4:19	A. Cobbs	8021B	7538
**Toluene	0.5	ug/l	0.5	1.0	12/30/04	4:19	A. Cobbs	8021B	7538
**Xylenes (Total)	0.6	ug/l	0.5	1.0	12/30/04	4:19	A. Cobbs	8021B	7538
**TPH (Gasoline Range)	51.1B	ug/l	50.0	1.0	12/30/04	4:19	A. Cobbs	8015B	7538
**TPH (Diesel Range)	1680	ug/l	50.	1.0	12/30/04	22:02	M.Jarrett	8015B/3510	383
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/30/04	1:18	A. Bruton	8260B	263
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/30/04	1:18	A. Bruton	8260B	263
**Methyl-t-butyl ether	7.60	ug/l	0.50	1.0	12/30/04	1:18	A. Bruton	8260B	263
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/30/04	1:18	A. Bruton	8260/SA05-77	263

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/28/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	79.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	105.	69. - 132.
VOA Surr 1,2-DCA-d4	95.	73. - 127.
VOA Surr Toluene-d8	92.	79. - 113.
VOA Surr, 4-BFB	96.	79. - 125.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 04-A200509
Sample ID: MW6

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	96.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the limit of detection
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200510
Sample ID: MW7
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: DAVID DANIELS

Date Collected: 12/21/04
Time Collected: 12:45
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	3.30	ug/l	0.50	1.0	12/30/04	4:49	A. Cobbs	8021B	7538
**Ethylbenzene	1.0	ug/l	0.5	1.0	12/30/04	4:49	A. Cobbs	8021B	7538
**Toluene	ND	ug/l	0.5	1.0	12/30/04	4:49	A. Cobbs	8021B	7538
**Xylenes (Total)	1.4	ug/l	0.5	1.0	12/30/04	4:49	A. Cobbs	8021B	7538
**TPH (Gasoline Range)	148.B	ug/l	50.0	1.0	12/30/04	4:49	A. Cobbs	8015B	7538
**TPH (Diesel Range)	62.	ug/l	50.	1.0	12/30/04	22:18	M.Jarrett	8015B/3510	383
VOLATILE ORGANICS									
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/30/04	1:42	A. Bruton	8260B	263
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/30/04	1:42	A. Bruton	8260B	263
**Methyl-t-butyl ether	1.90	ug/l	0.50	1.0	12/30/04	1:42	A. Bruton	8260B	263
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/30/04	1:42	A. Bruton	8260/SA05-77	263

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/28/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	84.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	103.	69. - 132.
VOA Surr 1,2-DCA-d4	94.	73. - 127.
VOA Surr Toluene-d8	92.	79. - 113.
VOA Surr, 4-BFB	95.	79. - 125.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 04-A200510
Sample ID: MW7

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	93.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200511
Sample ID: QCBB
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: DAVID DANIELS

Date Collected: 12/21/04
Time Collected: 13:15
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Page: 1
Laboratory Receipt Date: 12/27/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0532	0.0500	106	50. - 160.	7538	'200505
Toluene	mg/l	0.0010	0.0588	0.0500	116	51. - 157.	7538	'200505
Ethylbenzene	mg/l	< 0.0005	0.0597	0.0500	119	47. - 159.	7538	'200505
Xylenes (Total)	mg/l	0.0031	0.116	0.100	113	51. - 152.	7538	'200505
TPH (Gasoline Range)	mg/l	0.0750	1.07	1.00	100	43. - 150.	7538	'200505
TPH (Diesel Range)	mg/l	< 0.050	0.789	1.00	79	35. - 124.	383	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				113	69 - 132	7538	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0532	0.0525	1.32	30.	7538
Toluene	mg/l	0.0588	0.0583	0.85	37.	7538
Ethylbenzene	mg/l	0.0597	0.0598	0.17	38.	7538
Xylenes (Total)	mg/l	0.116	0.115	0.87	33.	7538
TPH (Gasoline Range)	mg/l	1.07	1.03	3.81	27.	7538
TPH (Diesel Range)	mg/l	0.789	0.795	0.76	36.	383
BTEX/GRO Surr., a,a,a-TFT	% Recovery		113.			7538
VOA Surr 1,2-DCA-d4	% Rec		93.			263
VOA Surr Toluene-d8	% Rec		92.			263
VOA Surr, 4-BFB	% Rec		92.			263
VOA Surr, DBFM	% Rec		93.			263

Project QC continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Page: 2
Laboratory Receipt Date: 12/27/04

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.110	110	72 - 118	842
Benzene	mg/l	0.100	0.108	108	72 - 118	7538
Toluene	mg/l	0.100	0.111	111	72 - 119	842
Toluene	mg/l	0.100	0.109	109	72 - 119	7538
Ethylbenzene	mg/l	0.100	0.114	114	71 - 119	842
Ethylbenzene	mg/l	0.100	0.111	111	71 - 119	7538
Xylenes (Total)	mg/l	0.200	0.220	110	70 - 117	842
Xylenes (Total)	mg/l	0.200	0.217	108	70 - 117	7538
TPH (Gasoline Range)	mg/l	1.00	1.09	109	64 - 130	842
TPH (Gasoline Range)	mg/l	1.00	1.07	107	64 - 130	7538
BTEX/GRO Surr., a,a,a-TFT	% Recovery			113	69 - 132	842
BTEX/GRO Surr., a,a,a-TFT	% Recovery			115	69 - 132	7538
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.693	69	41 - 120	383
VOA PARAMETERS						
1,2-Dibromoethane	mg/l	0.0500	0.0505	101	72 - 135	263
1,2-Dichloroethane	mg/l	0.0500	0.0496	99	73 - 130	263
Methyl-t-butyl ether	mg/l	0.0500	0.0478	96	69 - 136	263
Diisopropyl ether	mg/l	0.0500	0.0488	98	65 - 140	263
VOA Surr 1,2-DCA-d4	% Rec			92	73 - 127	263
VOA Surr Toluene-d8	% Rec			91	79 - 113	263
VOA Surr, 4-BFB	% Rec			92	79 - 125	263
VOA Surr, DBFM	% Rec			94	75 - 134	263

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Project QC continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Page: 3
Laboratory Receipt Date: 12/27/04

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	7538	12/29/04	23:46
Benzene	< 0.00050	mg/l	842	12/30/04	14:49
Toluene	< 0.0005	mg/l	7538	12/29/04	23:46
Toluene	< 0.0005	mg/l	842	12/30/04	14:49
Ethylbenzene	< 0.0005	mg/l	7538	12/29/04	23:46
Ethylbenzene	< 0.0005	mg/l	842	12/30/04	14:49
Xylenes (Total)	< 0.0005	mg/l	7538	12/29/04	23:46
Xylenes (Total)	< 0.0005	mg/l	842	12/30/04	14:49
TPH (Gasoline Range)	0.0514	mg/l	7538	12/29/04	23:46
TPH (Gasoline Range)	< 0.0500	mg/l	842	12/30/04	14:49
TPH (Diesel Range)	< 0.050	mg/l	383	12/30/04	19:54
BTEX/GRO Surr., a,a,a-TFT	102.	% Recovery	7538	12/29/04	23:46
BTEX/GRO Surr., a,a,a-TFT	97.	% Recovery	842	12/30/04	14:49
VOA PARAMETERS					
1,2-Dibromoethane	< 0.00023	mg/l	263	12/29/04	19:59
1,2-Dichloroethane	< 0.00039	mg/l	263	12/29/04	19:59
Methyl-t-butyl ether	< 0.00023	mg/l	263	12/29/04	19:59
Diisopropyl ether	< 0.00018	mg/l	263	12/29/04	19:59
VOA Surr 1,2-DCA-d4	97.	% Rec	263	12/29/04	19:59
VOA Surr Toluene-d8	91.	% Rec	263	12/29/04	19:59
VOA Surr, 4-BFB	98.	% Rec	263	12/29/04	19:59
VOA Surr, DBFM	96.	% Rec	263	12/29/04	19:59

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 401271

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

401271

COOLER RECEIPT FORM **BC#**

Client Name : ERI

Cooler Received/Opened On: 12/27/04 **Accessioned By:** Mark Beasley

M. Bly
Log-in Personnel Signature

1. **Temperature of Cooler when triaged:** 0.4 **Degrees Celsius**
2. **Were custody seals on outside of cooler?**..... YES...NO...NA
   a. **If yes, how many and where:** 1/2/3/4 Front Back Side
3. **Were custody seals on containers ?**..... NO...YES...NA
4. **Were the seals intact, signed, and dated correctly?**..... YES...NO...NA
5. **Were custody papers inside cooler?**..... YES...NO...NA
6. **Were custody papers properly filled out (ink, signed, etc)?**..... YES...NO...NA
7. **Did you sign the custody papers in the appropriate place?**..... YES...NO...NA
8. **What kind of packing material used?** Bubblewrap Peanuts Vermiculite Other None
9. **Cooling process:** Ice Ice-pack Ice (direct contact) Dry ice Other None
10. **Did all containers arrive in good condition (unbroken)?**..... YES...NO...NA
11. **Were all container labels complete (#, date, signed, pres., etc)?**..... YES...NO...NA
12. **Did all container labels and tags agree with custody papers?**..... YES...NO...NA
13. **Were correct containers used for the analysis requested?**..... YES...NO...NA
14. a. **Were VOA vials received?**..... YES...NO...NA
    b. **Was there any observable head space present in any VOA vial?**..... NO...YES...NA
15. **Was sufficient amount of sample sent in each container?**..... YES...NO...NA
16. **Were correct preservatives used?**..... YES...NO...NA

    If not, record standard ID of preservative used here_____
17. **Was residual chlorine present?**..... NO...YES...NA
18. **Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:**

6060	6037			
UPS	Velocity	DHL	Route	Off-street	Fedex	Misc.

19. **If a Non-Conformance exists, see attached or comments below:**

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

401271

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd
City/State/Zip: Petaluma, California 94956
Project Manager Rob Saur
Phone Number: 707-766-2000
ERI Job Number: 2592 13 x
Sampler Name: (Print) David Daniels
Sampler Signature: David Daniels

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number 510-547-8196
Account #: 10228
PO #: 4504239085
Facility ID # SR-OSA
Global ID# T0609700701
Site Address 257 College Avenue
City, State Zip Santa Rosa, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report

Special Instructions:
Oxygenates=DIPE, ETBE, TAME, TBA, and Ethanol
Lead Scavengers=1,2-DCA and 1,2 DBA

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015	TPHg 8015	BTEX 8020	MTBE 8260		DIPE 8260	Lead Scavengers	HOLD			
MW1	200505	12/21/04	1300		X	HCL/Ice	6/2	X			X	X	X	X		X	X				
MW2	06		1035		X	HCL/Ice	6/2	X			X	X	X	X		X	X				
MW3	07		1215		X	HCL/Ice	6/2	X			X	X	X	X		X	X				
MW4	08		1230		X	HCL/Ice	6/2	X			X	X	X	X		X	X				
MW6	09		1015		X	HCL/Ice	6/2	X			X	X	X	X		X	X				
MW7	10		1245		X	HCL/Ice	6/2	X			X	X	X	X		X	X				
QCBB	200511	12/21/04	1315		X	HCL/Ice	2/1	X			H	O	L	D							

Relinquished by:	Date	Time	Received by:	Time
David Daniels	12/22/04	6:45	[signature]	12/22/04 8:00
Relinquished by:	Date	Time	Received by TestAmerica:	Time

Laboratory Comments:
Temperature Upon Receipt: 0.4
Sample Containers Intact?
VOAs Free of Headspace?

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

C54C- 13X

SHIPPER NO. B 011959

THIS SHIPPING ORDER

must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.
RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO.

DATE: 12/21/04

ENVIRONMENTAL RESOLUTIONS
(NAME OF CARRIER) (SCAC)

TO
CONSIGNEE: ROMIC ENV. TECH. CORP
STREET: 2081 BAY ROAD
DESTINATION: EAST PALO ALTO, CA 94303 STATE ZIP

FROM
SHIPPER: EXXON MOBIL CORPORATION
STREET: C/O ERI
601 N. MCDOWELL BLVD
ORIGIN: PETALUMA, CA 9495 STATE ZIP

ROUTE:

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE #: 301560 HANDLING CODE: 01 RECEIVED BY PLACARDS TENDERED: YES____ NO____ P.O.# EWR#: STORE NAME/ #: SR-OSA STORE ADDRESS: 257 College Ave Santa Rosa CA	63 gallons			

Andy Lamon 12/23/04

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".
Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES
PER: Request of Exxon Mobil
David Daniel

CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: David Daniel
DATE: 12/23/04

EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

2

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

11-BLC-04 (Rev. 10/02) 53(