ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

January 6, 2006

Ms. Colleen Hunt
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

RE: Former Exxon RAS #7-2639/1124 Sebastopol Road, Santa Rosa, California.

Dear Ms. Hunt:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Fourth Quarter 2005,*** dated January 6, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities regarding the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Fourth Quarter 2005, dated January 6, 2006.

cc: w/ attachment
Mr. Paul Lowenthal, City of Santa Rosa Fire Department
Mr. Jim Seymour

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

January 6, 2006
ERI 245613.Q054

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Fourth Quarter 2005
Former Exxon Service Station 7-2639
1124 Sebastopol Road, Santa Rosa, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is occupied by Triple S Tire.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		11/01/05
Wells gauged and sampled:		MW5A, MW5B, MW7B, MW8B
Wells gauged only:		MW7A, MW8A
Presence of NAPL:		Not observed
Concurrently sampled:		Quik Stop Station, No. 35, McMinn Avenue
Data provided by:		Compliance and Closure, Inc., Danville, California
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, 1,2-DCA
Waste disposal:		34 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 11/10/05

601 North McDowell Boulevard, Petaluma, California 94954 707-766-2000 FAX 707-789-0414
Lake Forest • Petaluma • Seattle • Phoenix

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Ms. Colleen Hunt
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Paul Lowenthal
City of Santa Rosa Fire Department
955 Sonoma Avenue
Santa Rosa, California 95404

Mr. Jim Seymour
706 Cowper Street
Palo Alto, California 94301

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Kevin L. Navarro
Technical Writer

SCANNED IMAGE

Geoffrey V. Waterhouse
P.G. 5019
C.HG. 334
C.E.G 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED HYDROGEOLOGIST
EXP. 12/07
STATE OF CALIFORNIA

Attachments:	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Well Construction Details
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map, Upper Water-Bearing Zone
	Plate 4:	Groundwater Elevation Map, Lower Water-Bearing Zone
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Cumulative Groundwater Monitoring and Sampling Data for Quik Stop No. 35
	Attachment C:	Field Notes, Laboratory Analytical Report, and Chain-of-Custody Record
	Attachment D:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW1	05/12/95	134.41	3.77	130.64	NLPH	—	16,000	—	—	390	210	1,200	2,100	—
MW1	07/18/95	134.41	8.48	125.93	NLPH	—	23,000	—	—	460	180	1,400	2,000	—
MW1	11/13/95	134.41	13.66	120.75	NLPH	3,500	20,000	<500	—	<100	<100	1,300	1,100	—
MW1	01/04/96	134.41	6.51	127.90	NLPH	—	17,000	540	—	220	340	930	1,200	—
MW1	04/08/96	134.41	3.35	131.06	NLPH	2,800	14,000	670	—	210	100	730	940	—
MW1	07/09/96	134.41	8.34	126.07	NLPH	3,100 a	13,000	1,200	—	290	90	780	780	—
MW1	10/14/96	134.41	13.52	120.89	NLPH	3,300 a	21,000	<50	—	85	130	1,400	1,300	—
MW1	01/09/97	134.41	2.95	131.46	NLPH	5,000 a	15,000	1,200	—	340	140	820	790	—
MW1	04/07/97	134.41	6.38	128.03	NLPH	4,500 a	13,000 b	1,800	—	100	49	650	630	—
MW1	07/08/97	134.41	10.79	123.62	NLPH	3,700 a	18,000	450	—	210	66	760	520	—
MW1	10/06/97	134.41	13.52	120.89	NLPH	6,500 a	17,000	540	—	220	110	1,100	750	—
MW1	01/12/98	134.41	4.11	130.30	NLPH	3,800 a	13,000	490	—	260	87	730	620	—
MW1	04/13/98	134.41	3.47	130.94	NLPH	2,700 a	15,000	630	—	210	<50	690	560	—
MW1	07/13/98	134.41	7.49	126.92	NLPH	2,800 a	8,900	620	—	130	47	430	360	—
MW1	10/12/98	134.41	12.08	122.33	NLPH	3,000 a	18,000	780	—	130	65	730	510	—
MW1	03/19/99	134.41	3.30	131.11	NLPH	2,500	7,400	430	—	120	26	360	270	—
MW1	06/29/99	134.41	8.10	126.31	NLPH	3,140	15,900	—	93.9	193	<100	340	288	—
MW1	09/22/99	134.41	12.56	121.85	NLPH	4,890c	12,700	—	310	<50	51.0	<50	255	—
MW1	12/08/99	134.41	10.92	123.49	NLPH	1,100	4,200	270.0	<5	50	20	83	24	—
MW1	03/23/00	134.41	3.32	131.09	NLPH	1,100	8,400	160.0	380	27	11	110	363	—
MW1	04/17/00	134.41	3.97	130.44	NLPH	—	—	—	—	—	—	—	—	—
MW1	06/05/00	134.41	6.88	127.53	NLPH	1,820	11,800	109e	—	20.6e	17.8e	385	296	—
MW1	09/05/00	134.41	11.95	122.46	NLPH	1,200	4,500	51	37	41	22	270	166.5	—
MW1	12/04/00	134.41	10.53	123.88	NLPH	1,000	5,400	69	75	39	17	220	113.5	—
MW1	02/23/01	—	Well Properly Destroyed											
MW2	05/12/95	135.72	5.16	130.56	NLPH	—	10,000	—	—	430	130	560	1,200	—
MW2	07/18/95	135.72	9.80	125.92	NLPH	—	6,700	—	—	110	24	230	450	—
MW2	11/13/95	135.72	14.97	120.75	NLPH	690	2,200	130	—	64	13	80	160	—
MW2	01/04/96	135.72	7.88	127.84	NLPH	—	2,200	<2.5	—	20	<0.50	67	130	—
MW2	04/08/96	135.72	4.75	130.97	NLPH	1,700	9,700	<50	—	280	110	490	680	—
MW2	07/09/96	135.72	9.27	126.45	NLPH	680 a	3,200	370	—	170	<10	120	160	—
MW2	10/14/96	135.72	14.83	120.89	NLPH	360 a	2,000	<25	—	41	13	40	64	—
MW2	01/09/97	135.72	4.41	131.31	NLPH	3,800 a	11,000	1,500	—	220	150	620	420	—
MW2	04/07/97	135.72	7.75	127.97	NLPH	1,600 a	5,500	130	—	130	<25	220	250	—
MW2	07/08/97	135.72	12.02	123.70	NLPH	440 a	2,700	50	—	28	<5.0	48	66	—
MW2	10/06/97	135.72	14.84	120.88	NLPH	380 a	1,500	46	—	21	5.9	61	77	—
MW2	01/12/98	135.72	5.47	130.25	NLPH	540 a	2,700	140	—	50	12	110	180	—
MW2	04/13/98	135.72	4.90	130.82	NLPH	1,700 a	7,400	130	—	140	49	380	450	—
MW2	07/13/98	135.72	8.80	126.92	NLPH	1,200 a	5,400	380	—	180	19	110	130	—
MW2	10/12/98	135.72	13.39	122.33	NLPH	600 a	3,400	100	—	21	<20	77	110	—
MW2	03/19/99	135.72	4.77	130.95	NLPH	1,800	11,000	280	—	65	74	500	740	—
MW2	06/29/99	135.72	9.40	126.32	NLPH	1,870	112,000	—	<25	436	128	2,200	3,920	—
MW2	09/22/99	135.72	13.89	121.83	NLPH	1,940c	8,700	—	<50	<50	<50	<50	300	—
MW2	12/08/99	135.72	12.26	123.46	NLPH	1,600	9,700	100	<5	37	64	620	1,029	—
MW2	03/23/00	135.72	3.32	132.40	NLPH	1,400	9,900	190	91	55	65	610	855	—
MW2	04/17/00	135.72	5.38	130.34	NLPH	—	—	—	—	—	—	—	—	—
MW2	06/05/00	135.72	8.22	127.50	NLPH	608	5,100	99.8	—	23.6	15.9e	149	249	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW2	09/05/00	135.72	13.29	122.43	NLPH	670	2,500	<10	9.0	17	20	160	214.3	---
MW2	10/24/00	135.72	14.82	120.90	NLPH	---	---	---	---	---	---	---	---	---
MW2	12/04/00	135.72	11.86	123.86	NLPH	770	2,100	<2	---	9.8	11	120	143.6	---
MW2	02/23/01	—	Well Properly Destroyed											
MW3	05/12/95	135.64	5.32	130.32	NLPH	---	12,000	---	---	110	110	810	880	---
MW3	07/18/95	135.64	9.91	125.73	NLPH	---	9,600	---	---	76	43	400	270	---
MW3	11/13/95	135.64	15.33	120.31	NLPH	4,000	13,000	620	---	130	<50	800	170	---
MW3	01/04/96	135.64	7.99	127.65	NLPH	---	11,000	33	---	230	380	600	470	---
MW3	04/08/96	135.64	4.86	130.78	NLPH	2,800	13,000	580	---	270	130	790	590	---
MW3	07/09/96	135.64	9.38	126.26	NLPH	2,200 a	7,900	910	---	210	34	340	190	---
MW3	10/14/96	135.64	15.16	120.48	NLPH	2,200 a	14,000	<50	---	60	42	710	180	---
MW3	01/09/97	135.64	4.41	131.23	NLPH	1,500 a	6,500	99	---	63	48	260	460	---
MW3	04/07/97	135.64	7.86	127.78	NLPH	2,900 a	9,200 b	1,400	---	99	51	420	300	---
MW3	07/08/97	135.64	12.18	123.46	NLPH	2,700 a	8,100	960	1,300	150	43	160	89	---
MW3	10/06/97	135.64	15.03	120.61	NLPH	3,400 a	9,700	480	---	160	38	530	140	---
MW3	01/12/98	135.64	5.60	130.04	NLPH	2,100 a	10,000	1,300	---	240	93	560	360	---
MW3	04/13/98	135.64	4.99	130.65	NLPH	2,300 a	8,300	420	---	150	34	450	270	---
MW3	07/13/98	135.64	8.93	126.71	NLPH	2,300 a	3,000	180	---	22	<10	54	81	---
MW3	10/12/98	135.64	13.84	121.80	NLPH	2,300 a	15,000	570	---	100	44	500	170	---
MW3	03/19/99	135.64	4.82	130.82	NLPH	1,800	5,500	210	---	93	18	90	73	---
MW3	06/29/99	135.64	9.50	126.14	NLPH	1,630	4,950	---	95.9	77.7	11.1	11.3	16.9	---
MW3	09/22/99	135.64	14.33	121.31	NLPH	2,200c	9,550	---	159	235	26.0	245	99.0	---
MW3	12/08/99	135.64	12.40	123.24	NLPH	1,100	3,000	1,500	1,400	49	25	82	36	---
MW3	03/23/00	135.64	4.78	130.86	NLPH	1,300	4,600	380	410	41	14	110	95	---
MW3	04/17/00	135.64	5.43	130.21	NLPH	---	---	---	---	---	---	---	---	---
MW3	06/05/00	135.64	8.30	127.34	NLPH	849	4,580	82.7	---	13.4e	4.04e	11.8	40.1	---
MW3	09/05/00	135.64	13.73	121.91	NLPH	1,100	3,100	86.0	49.0	41	21	170	58.5	---
MW3	12/04/00	135.64	11.97	123.67	NLPH	1,000	4,600	360	290	37	19	100	34	---
MW3	02/23/01	—	Well Properly Destroyed											
MW4	05/12/95	135.24	6.35	128.89	NLPH	---	19,000	---	---	1,100	870	380	2,500	---
MW4	07/18/95	135.24	11.99	123.25	NLPH	---	13,000	---	---	920	500	600	1,300	---
MW4	11/13/95	135.24	17.85	117.39	NLPH	2,700	14,000	<500	---	2,000	140	750	540	---
MW4	01/04/96	135.24	9.57	125.67	NLPH	---	8,900	180	---	500	310	170	800	---
MW4	04/08/96	135.24	5.17	130.07	NLPH	730	1,700	200	---	66	13	26	20	---
MW4	07/09/96	135.24	11.38	123.86	NLPH	2,100 a	7,800	1,000	---	540	320	550	770	---
MW4	10/14/96	135.24	17.99	117.25	NLPH	2,800 a	18,000	1,500	---	2,300	300	1,100	1,700	---
MW4	01/09/97	135.24	5.28	129.96	NLPH	2,600 a	13,000	930	---	560	330	110	1,700	---
MW4	04/07/97	135.24	9.17	126.07	NLPH	1,000 a	3,500	62	---	75	110	150	380	---
MW4	07/08/97	135.24	14.80	120.44	NLPH	2,000 a	9,100	290	---	210	90	370	490	---
MW4	10/06/97	135.24	18.10	117.14	NLPH	5,100 a	22,000	1,200	---	1,800	470	1,500	2,200	---
MW4	01/12/98	135.24	6.09	129.15	NLPH	2,700 a	11,000	140	---	320	230	440	900	---
MW4	04/13/98	135.24	5.24	130.00	NLPH	1,900 a	6,700	220	---	170	140	290	640	---
MW4	07/13/98	135.24	9.97	125.27	NLPH	840 a	8,400	470	---	63	11	110	95	---
MW4	10/12/98	135.24	16.21	119.03	NLPH	1,700 a	9,300	630	---	630	84	380	450	---
MW4	03/19/99	135.24	5.03	130.21	NLPH	6,500	5,700	200	---	100	75	130	440	---
MW4	06/29/99	135.24	10.70	124.54	NLPH	1,160	33,100	---	61.1	156	<50	394	649	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW4	09/22/99	135.24	16.78	118.46	NLPH	1,770c	8,840	—	88.6	250	80.0	320	450	—
MW4	12/08/99	135.24	14.13	121.11	NLPH	1,900	6,500	<50	<5	260	100	430	840	—
MW4	03/23/00	135.24	4.87	130.37	NLPH	1,400	5,900	82.00	68.00	57	47	190	720	—
MW4	04/17/00	135.24	5.58	129.66	NLPH	—	—	—	—	—	—	—	—	—
MW4	06/05/00	135.24	9.30	125.94	NLPH	1,940	9,760	119	—	12.2e	19.9e	135	514	—
MW4	09/05/00	135.24	15.77	119.47	NLPH	1,400	2,100	160	110	62	18	51	77	—
MW4	12/04/00	135.24	13.67	121.57	NLPH	2,100	4,200	110	98	54	32	87	233	—
MW4	02/23/01	—	Well Properly Destroyed											
MW5A	03/23/00	136.01	3.82	132.19	NLPH	140	230	5.90	<5	9.3	3	7.9	10.3	—
MW5A	04/17/00	136.01	6.87	129.14	NLPH	—	—	—	—	—	—	—	—	—
MW5A	06/05/00	136.01	6.71	129.30	NLPH	80.7	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5	—
MW5A	09/05/00	136.01	7.53	128.48	NLPH	—	—	—	—	—	—	—	—	—
MW5A	10/24/00	136.01	7.53	128.48	NLPH	—	—	—	—	—	—	—	—	—
MW5A	12/04/00 f	136.01	7.82	128.19	NLPH	—	—	—	—	—	—	—	—	—
MW5A	03/01/01 f	136.01	7.80	128.21	NLPH	—	—	—	—	—	—	—	—	—
MW5A	06/01/01 f	136.01	7.59	128.42	NLPH	—	—	—	—	—	—	—	—	—
MW5A	08/29/01 f	136.01	—	—	—	—	—	—	—	—	—	—	—	—
MW5A	09/11/01 h	136.01	8.52	127.49	NLPH	—	—	—	—	—	—	—	—	—
MW5A	10/16/01 f,h	136.01	—	—	—	—	—	—	—	—	—	—	—	—
MW5A	11/13/01	136.01	7.36	128.65	NLPH	f	<50	<2	—	<0.5	<0.5	0.64	<0.5	—
MW5A	12/11/01 h	136.01	4.82	131.19	NLPH	—	—	—	—	—	—	—	—	—
MW5A	01/15/02 h	136.01	4.60	131.41	NLPH	—	—	—	—	—	—	—	—	—
MW5A	02/12/02	136.01	5.04	130.97	NLPH	<50.0	79.6	2.20	1.64	1.00	2.40	7.10	13.6	—
MW5A	03/12/02 h	136.01	4.79	131.22	NLPH	—	—	—	—	—	—	—	—	—
MW5A	04/16/02 h	136.01	4.98	131.03	NLPH	—	—	—	—	—	—	—	—	—
MW5A	05/14/02	136.01	5.87	130.14	NLPH	<50	62.9	—	<0.50	6.3	1.2	5.4	11.8	—
MW5A	06/11/02 h	136.01	7.14	128.87	NLPH	—	—	—	—	—	—	—	—	—
MW5A	07/16/02 h	136.01	7.32	128.69	NLPH	—	—	—	—	—	—	—	—	—
MW5A	08/13/02	136.01	7.35	128.66	NLPH	<50	<50.0	—	<0.50	3.0	0.8	1.4	1.8	—
MW5A	11/12/02 f	136.01	—	—	—	—	—	—	—	—	—	—	—	—
MW5A	02/11/03	135.65 i	4.44	131.21	NLPH	513	<50.0	<0.5	—	1.8	2.2	1.3	4.1	—
MW5A	05/12/03	135.65	4.53	131.12	NLPH	<50	<50.0	<0.5	—	0.5	<0.5	0.9	1.4	—
MW5A	08/20/03	135.65	5.68	129.97	NLPH	75	<50.0	<0.5	—	0.50	<0.5	0.5	1.2	—
MW5A	11/24/03	135.65	6.78	128.87	NLPH	<50	<50.0	<0.5	—	<0.50	0.5	2.3	4.9	—
MW5A	02/05/04	135.65	4.36	131.29	NLPH	53j/<0.50k	<50.0	—	0.30 l	0.70	<0.5	0.5	0.5	—
MW5A	05/05/04	135.65	5.18	130.47	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5	—
MW5A	08/03/04	135.65	6.04	129.61	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5	—
MW5A	11/03/04	135.65	7.17	128.48	NLPH	<50	<50.0	—	<0.50	6.40	<0.5	2.1	4.7	—
MW5A	02/02/05	135.65	4.60	131.05	NLPH	<50	57.9	—	<0.50	6.20	11.4	3.0	12.8	—
MW5A	05/04/05	135.65	4.81	130.84	NLPH	<50	102	—	<0.50	6.00	7.3	4.4	16.0	—
MW5A	08/03/05	135.65	5.51	130.14	NLPH	<50.0	<50.0	—	<0.500	0.666	<0.500	0.641	1.07	—
MW5A	**11/01/05**	**135.65**	**6.91**	**128.74**	**NLPH**	**<133**	**101**	—	**0.720**	**2.04**	**1.50**	**2.72**	**7.92**	—
MW5B	03/23/00	136.00	4.91	131.09	NLPH	470	480	32.00	<5	34	6.7	30.0	29.2	—
MW5B	04/17/00	136.00	5.54	130.46	NLPH	—	—	—	—	—	—	—	—	—
MW5B	06/05/00	136.00	8.39	127.61	NLPH	285	939g	48.6	—	15.6	<1.00	<1.00	<1.00	—
MW5B	09/05/00	136.00	13.49	122.51	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California
(Page 4 of 9)

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW5B	10/24/00m	136.00	15.03	120.97	NLPH	---	<50	<5.0	---	<0.5	<0.5	<0.5	<0.5	---
MW5B	12/04/00	136.00	12.04	123.96	NLPH	290	<50	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW5B	03/01/01	136.00	6.54	129.46	NLPH	170	2300	130	77	29	7	100	100.2	---
MW5B	06/01/01	136.00	9.99	126.01	NLPH	67	190	3.9	<5	4	4	1	8.0	---
MW5B	08/29/01	136.00	14.48	121.52	NLPH	<50	<50	3.1	2	<0.5	<0.5	<0.5	<0.5	---
MW5B	09/11/01	136.00	14.93	121.07	NLPH	h	h	h	h	h	h	h	h	h
MW5B	10/16/01	136.00	17.27	118.73	NLPH	h	h	h	h	h	h	h	h	h
MW5B	11/13/01	136.00	11.51	124.49	NLPH	<50	120	<2	---	<0.5	1.3	<0.5	<0.5	---
MW5B	12/11/01	136.00	5.42	130.58	NLPH	h	h	h	h	h	h	h	h	h
MW5B	01/15/02	136.00	4.69	131.31	NLPH	h	h	h	h	h	h	h	h	h
MW5B	02/12/02	136.00	6.11	129.89	NLPH	372	2,520	39.4	21.86	24.9	8.50	18.1	38.6	---
MW5B	03/12/02	136.00	5.52	130.48	NLPH	h	h	h	h	h	h	h	h	h
MW5B	04/16/02	136.00	5.89	130.11	NLPH	h	h	h	h	h	h	h	h	h
MW5B	05/14/02	136.00	9.28	126.72	NLPH	143	421	---	3.8g	8.9	3.1	1.9	6.0	---
MW5B	06/11/02	136.00	10.67	125.33	NLPH	h	h	h	h	h	h	h	h	h
MW5B	07/16/02	136.00	12.86	123.14	NLPH	h	h	h	h	h	h	h	h	h
MW5B	08/13/02	136.00	14.29	121.71	NLPH	<50	<50.0	---	<0.50	0.5	<0.5	<0.5	<1.0	---
MW5B	11/12/02	136.00	11.97	124.03	NLPH	<50	201	---	3.0	1.1	0.6	<0.5	<0.5	---
MW5B	02/11/03	135.70 i	4.92	130.78	NLPH	450	2,690	23.5	6.48	11.2	4.4	18.7	35.2	---
MW5B	05/12/03	135.70	4.99	130.71	NLPH	467	2,080	28.8	7.00	17.2	1.5	5.2	9.6	---
MW5B	08/20/03	135.70	11.61	124.09	NLPH	148	<50.0	1.6	3.20	<0.50	<0.5	<0.5	<0.5	---
MW5B	11/24/03	135.70	12.46	123.24	NLPH	<50	57.5	0.6	0.6	<0.50	<0.5	0.5	0.9	---
MW5B	02/05/04	135.70	4.72	130.98	NLPH	436	2,240	---	11.5g	14.6	3.1	7.0	9.2	---
MW5B	05/05/04	135.70	7.36	128.34	NLPH	343	462	23.6	23.3	3.70	<0.5	0.7	1.9	---
MW5B	08/03/04	135.70	12.56	123.14	NLPH	64	<50.0	1.1	4.9	<0.50	<0.5	<0.5	<0.5	---
MW5B	11/03/04	135.70	12.69	123.01	NLPH	<50	<50.0	---	0.70	<0.50	<0.5	<0.5	<0.5	---
MW5B	02/02/05	135.70	5.17	130.53	NLPH	327	1,440	---	9.70	20.1	3.7	4.0	4.6	---
MW5B	05/04/05	135.70	5.80	129.90	NLPH	535	2,630	---	9.60	13.9	4.8	6.8	14.9	---
MW5B	08/03/05	135.70	9.48	126.22	NLPH	242a	920	---	17.0	9.13	0.901	<0.500	1.79	---
MW5B	**11/01/05**	**135.70**	**11.68**	**124.02**	**NLPH**	**<100**	**<50.0**	**---**	**0.770**	**<0.500**	**<0.500**	**<0.500**	**1.56**	**---**
MW6A	03/23/00	134.56	5.04	129.52	NLPH	2,800	7,200	240	300	42	28	720	410	---
MW6A	04/17/00	134.56	6.41	128.15	NLPH	---	---	---	---	---	---	---	---	---
MW6A	06/05/00	134.56	6.18	128.38	NLPH	1,490	8,380	383	---	18.9	<5.00	19.1	83.3	---
MW6A	09/05/00	134.56	8.05	126.51	NLPH	520	6,700	280	210	70	9.9	3	42.5	---
MW6A	12/04/00 f	134.56	8.23	126.33	NLPH	---	---	---	---	---	---	---	---	---
MW6A	03/01/01 f	134.56	7.79	126.77	NLPH	---	---	---	---	---	---	---	---	---
MW6A	06/01/01	134.56	7.37	127.19	NLPH	90.0	380.0	250	260	<0.5	<0.5	<0.5	0.56	---
MW6A	08/29/01 f	134.56	8.49	126.07	NLPH	---	---	---	---	---	---	---	---	---
MW6A	09/11/01 h	134.56	8.56	126.00	NLPH	---	---	---	---	---	---	---	---	---
MW6A	10/16/01 h	134.56	8.56	126.00	NLPH	---	---	---	---	---	---	---	---	---
MW6A	11/13/01 f	134.56	8.61	125.95	NLPH	---	---	---	---	---	---	---	---	---
MW6A	12/11/01 h	134.56	8.16	126.40	NLPH	---	---	---	---	---	---	---	---	---
MW6A	01/15/02 h	134.56	7.36	127.20	NLPH	---	---	---	---	---	---	---	---	---
MW6A	02/12/02	134.56	6.78	127.78	NLPH	<50.0	435	168	260	5.90	9.60	17.2	35.8	---
MW6A	03/12/02 h	134.56	7.26	127.30	NLPH	---	---	---	---	---	---	---	---	---
MW6A	04/16/02 h	134.56	6.84	127.72	NLPH	---	---	---	---	---	---	---	---	---
MW6A	05/14/02	134.56	6.89	127.67	NLPH	<50	250	---	200	1.5	1.5	<0.5	1.3	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW6A	06/11/02 h	134.56	8.01	126.55	NLPH	---	---	---	---	---	---	---	---	---
MW6A	07/16/02 h	134.56	8.14	126.42	NLPH	---	---	---	---	---	---	---	---	---
MW6A	08/13/02	134.56	8.23	126.33	NLPH	q	757	---	224	4.9	0.8	1.2	1.0	---
MW6A	11/12/02 f	134.56	8.64	125.92	NLPH	---	---	---	---	---	---	---	---	---
MW6A	02/11/03 f	134.56	7.15	127.41	NLPH	---	---	---	---	---	---	---	---	---
MW6A	05/12/03	134.56	6.46	128.10	NLPH	<50	192	152	176	<0.50	<0.5	0.5	0.9	---
MW6A	08/20/03	134.56	7.75	126.81	NLPH	82	157	125	73	1.20	<0.5	0.7	2.1	---
MW6A	11/24/03 f	134.56	7.00	127.56	NLPH	---	---	---	---	---	---	---	---	---
MW6A	02/05/04	134.56	7.58	126.98	NLPH	52j/<0.50k	204	---	117	1.20	<0.5	<0.5	0.5	---
MW6A	05/05/04	134.56	6.82	127.74	NLPH	125	182	68.8	91.6	0.70	<0.5	3.2	2.0	---
MW6A	08/03/04 f	134.56	8.04	126.52	NLPH	---	---	---	---	---	---	---	---	---
MW6A	11/03/04 f	134.56	---	---	---	---	---	---	---	---	---	---	---	---
MW6A	02/02/05	134.56	7.66	126.90	NLPH	133	162	---	93.8	3.90	6.5	3.2	10.1	---
MW6A	05/04/05	134.56	6.70	127.86	NLPH	76	354	---	59.4	2.00	3.1	7.3	10.5	---
MW6A	08/03/05	134.56	6.82	127.74	NLPH	61.5a	205	---	27.2	3.31	0.559	4.83	2.41	---
MW6A	**11/01/05 n**	**134.56**	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	03/23/00	134.52	3.61	130.91	NLPH	2,200	11,000	420	450	120	68	1,600	930	---
MW6B	04/17/00	134.52	4.31	130.21	NLPH	---	---	---	---	---	---	---	---	---
MW6B	06/05/00	134.52	7.28	127.24	NLPH	1,800	13,500	308	---	52.7e	45.3	863	768	---
MW6B	09/05/00	134.52	12.57	121.95	NLPH	380	6,100	220	160	100	32	460	171	---
MW6B	12/04/00	134.52	10.97	123.55	NLPH	1,900	10,000	310	200	81	47	1,100	482	---
MW6B	03/01/01	134.52	4.57	129.95	NLPH	2,000	11,000	380	220	110	67	1,200	578	---
MW6B	06/01/01	134.52	8.85	125.67	NLPH	1,500	14,000	490	<5	40	23	800	397	---
MW6B	08/29/01	134.52	13.32	121.20	NLPH	1,300	7,200	220	250	27	17	350	106.1	---
MW6B	09/11/01 h	134.52	13.82	120.70	NLPH	---	---	---	---	---	---	---	---	---
MW6B	10/16/01 h	134.52	14.73	119.79	NLPH	---	---	---	---	---	---	---	---	---
MW6B	11/13/01	134.52	10.53	123.99	NLPH	2,400	13,000	400	360	48	36	960	318	---
MW6B	12/11/01 h	134.52	4.18	130.34	NLPH	---	---	---	---	---	---	---	---	---
MW6B	01/15/02 h	134.52	3.22	131.30	NLPH	---	---	---	---	---	---	---	---	---
MW6B	02/12/02	134.52	4.85	129.67	NLPH	2,290	9,470	484	---	58.0	48.0	646	416	---
MW6B	03/12/02 h	134.52	4.18	130.34	NLPH	---	---	---	---	---	---	---	---	---
MW6B	04/16/02 h	134.52	4.12	130.40	NLPH	---	---	---	---	---	---	---	---	---
MW6B	05/14/02	134.52	8.11	126.41	NLPH	2,240	6,560	---	441	52.0	40.0	452	188	---
MW6B	06/11/02 h	134.52	9.56	124.96	NLPH	---	---	---	---	---	---	---	---	---
MW6B	07/16/02 h	134.52	11.80	122.72	NLPH	---	---	---	---	---	---	---	---	---
MW6B	08/13/02	134.52	13.22	121.30	NLPH	629	4,000	---	300	58.8	3.6	26.3	7.6	---
MW6B	11/12/02	134.52	11.39	123.13	NLPH	1,900	7,090	---	389	57.0	25.0	326	101	---
MW6B	02/11/03	134.52	4.03	130.49	NLPH	1,420	5,160	447	530	27.0	17.0	251	125	---
MW6B	05/12/03	134.52	4.10	130.42	NLPH	1,190	4,630	333	422	53.3	7.1	63.9	43.6	---
MW6B	08/20/03	134.52	10.79	123.73	NLPH	1,440	5,440	304	141	70.0	11.0	90.0	41.0	---
MW6B	11/24/03	134.52	11.90	122.62	NLPH	1,180	4,810	140	82	63.7	4.1	27.2	10.6	---
MW6B	02/05/04	134.52	3.91	130.61	NLPH	1,530	7,570	---	143	35.2	14.7	252	118	---
MW6B	05/05/04	134.52	6.70	127.82	NLPH	1,370	5,750	152	30.7	32.9	10.6	135	65.4	---
MW6B	08/03/04	134.52	11.97	122.55	NLPH	1,020	6,880	66.6	24.1	55.6	1.8	13.5	7.2	---
MW6B	11/03/04	134.52	12.07	122.45	NLPH	678	4,850	---	16.5	73.6	2.5	17.5	8.6	---
MW6B	02/02/05	134.52	4.33	130.19	NLPH	1,510	5,060	---	64.7	78.4	15.0	121	69.6	---
MW6B	05/04/05	134.52	4.99	129.53	NLPH	1,090	6,470	---	20.8	<10.0	18.0	88.0	60.0	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW6B	08/03/05	134.52	8.73	125.79	NLPH	1,870a	6,920	---	41.3	109	13.3	99.6	41.6	—
MW6B	**11/01/05 n**	---	---	---	---	---	---	---	---	---	---	---	---	---
MW7A	03/23/00	135.12	4.06	131.06	NLPH	4,200	150,000	1200.00	99	410	570	580	1,400	—
MW7A	04/17/00	135.12	6.36	128.76	NLPH	30,400	52,300	47.7g	47.7	<100g	<100g	<100g	232g	<2,500
MW7A	06/05/00	135.12	7.04	128.08	NLPH	2,880	10,300	68.9e	---	<5.00	<5.00	21.3	111	<250
MW7A	09/05/00	135.12	6.10	129.02	NLPH	---	---	---	---	---	---	---	---	---
MW7A	12/04/00	135.12	6.32	128.80	NLPH	560	1,600	<2	---	5.1	2.9	3.7	5.08	---
MW7A	03/01/01	135.12	6.71	128.41	NLPH	380	1,100	16	3	13	1.5	9.9	19.7	---
MW7A	06/01/01 f	135.12	7.11	128.01	NLPH	---	---	---	---	---	---	---	---	---
MW7A	08/29/01 f	135.12	7.13	127.99	NLPH	---	---	---	---	---	---	---	---	---
MW7A	09/11/01 h	135.12	7.17	127.95	NLPH	---	---	---	---	---	---	---	---	---
MW7A	10/16/01 f	135.12	---	---	---	---	---	---	---	---	---	---	---	---
MW7A	11/13/01 f	135.12	7.19	127.93	NLPH	---	---	---	---	---	---	---	---	---
MW7A	12/11/01 h	135.12	7.18	127.94	NLPH	---	---	---	---	---	---	---	---	---
MW7A	01/15/02 h	135.12	6.98	128.14	NLPH	---	---	---	---	---	---	---	---	---
MW7A	02/12/02	135.12	6.89	128.23	NLPH	n	528	21.5	18.25	9.70	16.0	26.1	56.4	---
MW7A	03/12/02 h	135.12	7.15	127.97	NLPH	---	---	---	---	---	---	---	---	---
MW7A	04/16/02 h	135.12	6.94	128.18	NLPH	---	---	---	---	---	---	---	---	---
MW7A	05/14/02	135.12	7.07	128.05	NLPH	<50	702	---	2.50	44.3	11.1	25.6	58.7	---
MW7A	06/11/02 h	135.12	7.34	127.78	NLPH	---	---	---	---	---	---	---	---	---
MW7A	07/16/02 h	135.12	7.31	127.81	NLPH	---	---	---	---	---	---	---	---	---
MW7A	08/13/02	135.12	7.33	127.79	NLPH	<100	467	---	<0.50	<0.5	<0.5	<0.5	<0.5	---
MW7A	11/12/02 f	135.12	---	---	---	---	---	---	---	---	---	---	---	---
MW7A	01/11/03 f	135.12	7.48	127.64	NLPH	---	---	---	---	---	---	---	---	---
MW7A	05/12/03	135.12	7.31	127.81	NLPH	f	286	5.1	1.12	2.60	0.5	6.1	1.9	---
MW7A	08/20/03 f	135.12	7.31	127.81	NLPH	---	---	---	---	---	---	---	---	---
MW7A	11/24/03 f	135.12	7.31	127.81	NLPH	---	---	---	---	---	---	---	---	---
MW7A	02/05/04 f	135.12	7.25	127.87	NLPH	---	---	---	---	---	---	---	---	---
MW7A	05/05/04 f	135.12	7.10	128.02	NLPH	---	---	---	---	---	---	---	---	---
MW7A	08/03/04 f	135.12	7.18	127.94	NLPH	---	---	---	---	---	---	---	---	---
MW7A	11/03/04 f	135.12	---	---	---	---	---	---	---	---	---	---	---	---
MW7A	02/02/05	135.12	5.61	129.51	NLPH	<53	<50.0	---	<0.50	3.00	5.2	1.7	7.2	---
MW7A	05/04/05	135.12	6.68	128.44	NLPH	96	208	---	<0.50	3.30	3.8	2.5	8.4	---
MW7A	08/03/05 f	135.12	7.13	127.99	NLPH	---	---	---	---	---	---	---	---	---
MW7A	**11/01/05 f**	**135.12**	**7.27**	**127.85**	**NLPH**	---	---	---	---	---	---	---	---	---
MW7B	03/23/00	135.13	5.40	129.73	NLPH	2,300	11,000	640	240	87	46	700	499	---
MW7B	04/17/00	135.13	5.70	129.43	NLPH	2,380	3,960	---	42	<100g	<100g	<100g	124g	316
MW7B	06/05/00	135.13	9.57	125.56	NLPH	2,070	10,300	253e	---	27.5e	19.6e	620	541	<250
MW7B	09/05/00	135.13	14.74	120.39	NLPH	1,200	5,900	170	99	40	19	360	198.8	---
MW7B	12/04/00	135.13	13.30	121.83	NLPH	1,200	9,300	260	140	60	22	410	201	---
MW7B	03/01/01	135.13	6.39	128.74	NLPH	540	7,600	350	120	39	13	330	447	---
MW7B	06/01/01	135.13	11.09	124.04	NLPH	1,400	10,000	550	<5	20	17	430	251	---
MW7B	08/29/01	135.13	15.27	119.86	NLPH	1,400	9,000	260	310	19	<2.5	220	85.5	---
MW7B	09/11/01	135.13	15.60	119.53	NLPH	h	h	h	h	h	h	h	h	h
MW7B	10/16/01	135.13	19.32	115.81	NLPH	h	h	h	h	h	h	h	h	h
MW7B	11/13/01	135.13	12.87	122.26	NLPH	2,000	8,100	200	140	16	10	78	160	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW7B	12/11/01	135.13	6.37	128.76	NLPH	h	h	h	h	h	h	h	h	h
MW7B	01/15/02	135.13	4.75	130.38	NLPH	h	h	h	h	h	h	h	h	h
MW7B	02/12/02	135.13	7.05	128.08	NLPH	1,460	9,730	355	296.7	47.0	27.0	348	386	---
MW7B	03/12/02	135.13	6.34	128.79	NLPH	h	h	h	h	h	h	h	h	h
MW7B	04/16/02	135.13	6.21	128.92	NLPH	h	h	h	h	h	h	h	h	h
MW7B	05/14/02	135.13	10.15	124.98	NLPH	2,870	10,500	---	380	55.0	25.0	495	345	---
MW7B	06/11/02	135.13	11.43	123.70	NLPH	h	h	h	h	h	h	h	h	h
MW7B	07/16/02	135.13	13.71	121.42	NLPH	h	h	h	h	h	h	h	h	h
MW7B	08/13/02	135.13	15.24	119.89	NLPH	2,100	3,760	---	320	46.0	7.0	117	51.0	---
MW7B	11/12/02	135.13	14.15	120.98	NLPH	2,780	8,290	---	320	47.0	18.0	160	119	---
MW7B	02/11/03	135.13	6.20	128.93	NLPH	1,490	7,560	187	202	17.5	7.5	134	144	---
MW7B	05/12/03	135.13	6.31	128.82	NLPH	2,710	11,700	522	510	128	45.5	326	352	---
MW7B	08/20/03	135.13	13.02	122.11	NLPH	1,820	10,500	75.4	128	93.2	1.8	149	82.5	---
MW7B	11/24/03	135.13	14.36	120.77	NLPH	2,550	11,900	275	203	38.0	24.0	169	68.0	---
MW7B	02/05/04	135.13	5.84	129.29	NLPH	1,050	5,950	---	73.1	82.3	4.6	88.8	80.7	---
MW7B	05/05/04	135.13	9.12	126.01	NLPH	1,220	7,990	199	35.4	30.8	9.1	185	127	---
MW7B	08/03/04	135.13	14.22	120.91	NLPH	1,680	12,200	131	30.3	85.0	3.8	86.7	36.7	---
MW7B	11/03/04	135.13	14.50	120.63	NLPH	1,380	9,280	---	25.4	134	8.0	138	49.8	---
MW7B	02/02/05	135.13	6.51	128.62	NLPH	1,510	4,910	---	41.2	75.2	8.5	62.2	70.7	---
MW7B	05/04/05	135.13	7.34	127.79	NLPH	1,270	6,610	---	25.9	91.0	8.0	108	79.0	---
MW7B	08/03/05	135.13	10.90	124.23	NLPH	1,970a	8,810	---	19.5	38.6	9.68	137	65.9	---
MW7B	**11/01/05**	**135.13**	**13.35**	**121.78**	**NLPH**	**1,450a**	**6,850**	**---**	**22.5**	**138**	**11.9**	**114**	**38.2**	**---**
MW8A	03/23/00	133.28	3.75	129.53	NLPH	480	230	<2	---	1.9	<0.5	<0.5	0.66	---
MW8A	04/17/00	133.28	4.63	128.65	NLPH	---	---	---	---	---	---	---	---	---
MW8A	06/05/00 f	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	09/05/00 f	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	12/04/00 f	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	03/01/01	133.28	5.07	128.21	NLPH	110	<50	<2	---	<0.5	<0.5	<0.5	<0.5	---
MW8A	06/01/01 f	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	08/29/01 f	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	09/11/01 f,h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	10/16/01 f,h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	11/13/01 f	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	12/11/01 h	133.28	5.35	127.93	NLPH	---	---	---	---	---	---	---	---	---
MW8A	01/15/02 h	133.28	2.85	130.43	NLPH	---	---	---	---	---	---	---	---	---
MW8A	02/12/02	133.28	5.96	127.32	NLPH	<50.0	<50.0	<0.50	---	<0.50	<0.50	<0.50	1.20	---
MW8A	03/12/02 h	133.28	5.26	128.02	NLPH	---	---	---	---	---	---	---	---	---
MW8A	04/16/02 h	133.28	4.90	128.38	NLPH	---	---	---	---	---	---	---	---	---
MW8A	05/14/02 f	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	06/11/02 f,h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	07/16/02 f,h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	08/13/02 h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	11/12/02 f	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	02/11/03	133.28	5.01	128.27	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	0.8	---
MW8A	05/12/03	133.28	5.22	128.06	NLPH	<50	57.2	0.50	<0.50	<0.50	<0.5	<0.5	<0.5	---
MW8A	08/20/03 f	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	11/24/03 h	133.28	---	---	---	---	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW8A	02/05/04	133.28	4.53	128.75	NLPH	<50	74	<0.50	---	<0.50	<0.5	<0.5	<0.5	---
MW8A	05/05/04 h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	08/03/04 h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	11/03/04 h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	02/02/05	133.28	5.31	127.97	NLPH	57	<50.0	---	<0.50	<0.50	0.5	<0.5	0.9	---
MW8A	05/04/05 n	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	08/03/05 n	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	**11/01/05 f**	**133.28**	---	---	---	---	---	---	---	---	---	---	---	---
MW8B	03/23/00	133.50	4.08	129.42	NLPH	310	1,300	26	11	30	6.7	56	53.2	---
MW8B	04/17/00	133.50	4.92	128.58	NLPH	---	---	---	---	---	---	---	---	---
MW8B	06/05/00	133.50	9.42	124.08	NLPH	154	562	9.87	---	14.8	0.643e	4.99	5.91	---
MW8B	09/05/00	133.50	15.28	118.22	NLPH	370	1,500	170	72	96	20	110	84.6	---
MW8B	12/04/00	133.50	13.79	119.71	NLPH	400	1,900	75	70	74	16	53	73.0	---
MW8B	03/01/01	133.50	5.38	128.12	NLPH	200	890	35	13	24	2	11	13.6	---
MW8B	06/01/01	133.50	11.12	122.38	NLPH	160	1100	57	<5	60	4.1	4.7	19.9	---
MW8B	08/29/01	133.50	14.89	118.61	NLPH	470	2,900	80	67	86	19	93	82	---
MW8B	09/11/01 h	133.50	14.98	118.52	NLPH	---	---	---	---	---	---	---	---	---
MW8B	10/16/01 f,h	133.50	---	---	---	---	---	---	---	---	---	---	---	---
MW8B	11/13/01	133.50	13.60	119.90	NLPH	520	1,900	58	51	25	8.9	35	42.9	---
MW8B	12/11/01 h	133.50	5.68	127.82	NLPH	---	---	---	---	---	---	---	---	---
MW8B	01/15/02 h	133.50	3.16	130.34	NLPH	---	---	---	---	---	---	---	---	---
MW8B	02/12/02	133.50	6.28	127.22	NLPH	78.0	527	17.5	16.95	8.40	5.70	5.50	14.2	---
MW8B	03/12/02 h	133.50	5.55	127.95	NLPH	---	---	---	---	---	---	---	---	---
MW8B	04/16/02 h	133.50	6.08	127.42	NLPH	---	---	---	---	---	---	---	---	---
MW8B	05/14/02	133.50	9.71	123.79	NLPH	79	298	---	6.40	6.7	2.5	1.9	5.7	---
MW8B	06/11/02 h	133.50	11.22	122.28	NLPH	---	---	---	---	---	---	---	---	---
MW8B	07/16/02 h	133.50	13.54	119.96	NLPH	---	---	---	---	---	---	---	---	---
MW8B	08/13/02	133.50	15.15	118.35	NLPH	182	478	---	<0.50	18.2	4.7	18.8	23.2	---
MW8B	11/12/02	133.50	14.82	118.68	NLPH	659	2,440	---	45.0	34.7	14.3	55.0	63.2	---
MW8B	02/11/03	133.50	5.28	128.22	NLPH	<50	111	2.5	1.66	1.9	0.7	1.2	1.8	---
MW8B	05/12/03	133.50	5.50	128.00	NLPH	<50	284	5.5	3.48	2.70	<0.5	2.2	<0.5	---
MW8B	08/20/03	133.50	13.60	119.90	NLPH	148	738	144	79.4	19.1	6.3	38.3	35.0	---
MW8B	11/24/03	133.50	15.00	118.50	NLPH	606	2,140	86.0	107	39.5	13.5	69.5	66.5	---
MW8B	02/05/04	133.50	4.81	128.69	NLPH	93	244	---	4.10	2.40	<0.5	1.4	1.5	---
MW8B	05/05/04	133.50	9.84	123.66	NLPH	71	212	2.5	2.4	0.90	<0.5	1.6	1.5	---
MW8B	08/03/04	133.50	14.58	118.92	NLPH	122	749	46.4	50.3	10.7	2.7	12.1	12.9	---
MW8B	11/03/04	133.50	14.83	118.67	NLPH	254	1,060	---	52.6	25.4	6.3	13.9	12.4	---
MW8B	02/02/05	133.50	5.56	127.94	NLPH	<50	102	---	2.10	2.30	0.7	0.8	1.2	---
MW8B	05/04/05 n	133.50	---	---	---	---	---	---	---	---	---	---	---	---
MW8B	08/03/05 n	133.50	---	---	---	---	---	---	---	---	---	---	---	---
MW8B	**11/01/05**	**133.50**	**14.11**	**119.39**	**NLPH**	**278a**	**822**	---	**27.4**	**39.6**	**10.6**	**26.7**	**22.4**	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
Methanol	=	Methanol analyzed using EPA Method 8015.
Motor Oil	=	Motor oil analyzed using EPA Method 8015M.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
ND	=	Not detected at or above the laboratory reporting limit. See laboratory analytical report for specific reporting limits.
<	=	Less than the stated laboratory reporting limit.
—	=	Not measured/Not sampled/Not analyzed.
a	=	Sample chromatogram does not resemble diesel standard or unidentified hydrocarbons present.
b	=	Unidentified hydrocarbons present.
c	=	Chromatogram pattern: Unidentified Hydrocarbons C9 - C24.
d	=	Sample analyzed outside of holding time for methanol.
e	=	Results between the primary and confirmation columns varied by greater than 40% RPD.
f	=	Insufficient water to sample or well dry.
g	=	Sample analyzed using EPA Method 8260B.
h	=	Only depth to water measurements taken per monitoring program schedule.
i	=	TOC changed during on-site construction; elevation suspect.
j	=	Analyte was detected in method blank.
k	=	Sample was re-extracted past hold time due to detection in method blank.
l	=	Estimated value below reporting limit.
m	=	Analyzed for lead, cadmium, and chromium using EPA Method 6010B; results were ND.
n	=	Well inaccessible.

Data prior to first quarter 1999 provided by EA Engineering, Science, and Technology.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Methanol (µg/L)
MW1	05/12/95 - 03/19/99	Not analyzed for these analytes.						
MW1	06/29/99	<50.0	<50.0	<1000	<25.0	<25.0	<50.0	---
MW1	09/22/99	<100	<100	<2000	<50.0	<50.0	<100	---
MW1	12/08/99	<10	<10	<500	<5	<5	<10	---
MW1	03/23/00	---	---	---	---	---	---	<1
MW1	04/17/00 - 12/04/00	Not analyzed for these analytes.						
MW1	02/23/01 - Well properly destroyed.							
MW2	05/12/95 - 03/19/99	Not analyzed for these analytes.						
MW2	06/29/99	<50.0	<50.0	<1000	<25.0	<25.0	<50.0	---
MW2	09/22/99	<100	<100	<2000	<50.0	<50.0	<100	---
MW2	12/08/99	<10	<10	<500	<5	<5	<10	---
MW2	03/23/00	---	---	---	---	---	---	<1
MW2	04/17/00 - 12/04/00	Not analyzed for these analytes.						
MW2	02/23/01 - Well properly destroyed.							
MW3	05/12/95 - 03/19/99	Not analyzed for these analytes.						
MW3	06/29/99	<20.0	<20.0	<400	<10.0	<10.0	<20.0	---
MW3	09/22/99	<200	<200	<4000	<100	<100	<200	---
MW3	12/08/99	<10	<10	<500	<5	<5	<10	---
MW3	03/23/00	---	---	---	---	---	---	<1
MW3	04/17/00 - 12/04/00	Not analyzed for these analytes.						
MW3	02/23/01 - Well properly destroyed.							
MW4	05/12/95 - 03/19/99	Not analyzed for these analytes.						
MW4	06/29/99	<10.0	<10.0	<200	<5.00	<5.00	<10.0	---
MW4	09/22/99	<100	<100	<2000	<50.0	<50.0	<100	---
MW4	12/08/99	<10	<10	<500	<5	<5	<10	---
MW4	03/23/00	---	---	---	---	---	---	<1
MW4	04/17/00 - 12/04/00	Not analyzed for these analytes.						
MW4	02/23/01 - Well properly destroyed.							
MW5A	03/23/00	---	---	---	---	---	---	<1
MW5A	04/17/00 - 04/16/02	Not analyzed for these analytes.						
MW5A	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
MW5A	06/11/02 h	---	---	---	---	---	---	---
MW5A	07/16/02 h	---	---	---	---	---	---	---
MW5A	08/13/02	<0.50	<0.50	<5.00	<0.50	<0.50	<0.50	<10,000
MW5A	11/12/02 f	---	---	---	---	---	---	---
MW5A	02/11/03	---	---	---	<0.50	---	---	---
MW5A	05/12/03	---	---	---	<0.50	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Methanol (µg/L)
MW5A	08/20/03	---	---	---	<0.50	---	---	---
MW5A	11/24/03	---	---	---	<0.50	---	---	---
MW5A	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5A	05/05/04	---	---	---	<0.50	---	---	---
MW5A	08/03/04	---	---	---	<0.50	---	---	---
MW5A	11/03/04	---	---	---	<0.50	---	---	---
MW5A	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5A	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5A	08/03/05	---	---	---	<0.500	---	---	---
MW5A	**11/01/05**	**---**	**---**	**---**	**<0.500**	**---**	**---**	**---**
MW5B	03/23/00	---	---	---	---	---	---	<1
MW5B	04/17/00	---	---	---	---	---	---	---
MW5B	06/05/00	---	---	---	---	---	---	---
MW5B	09/05/00	---	---	---	---	---	---	---
MW5B	10/24/00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5B	12/04/00 - 04/16/02 - Not analyzed for these analytes.							
MW5B	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
MW5B	06/11/02 h	---	---	---	---	---	---	---
MW5B	07/16/02 h	---	---	---	---	---	---	---
MW5B	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
MW5B	11/12/02	---	---	---	<0.50	---	---	---
MW5B	02/11/03	---	---	---	<0.50	---	---	---
MW5B	05/12/03	---	---	---	<0.50	---	---	---
MW5B	08/20/03	---	---	---	<0.50	---	---	---
MW5B	11/24/03	---	---	---	<0.50	---	---	---
MW5B	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5B	05/05/04	---	---	---	<0.50	---	---	---
MW5B	08/03/04	---	---	---	<0.50	---	---	---
MW5B	11/03/04	---	---	---	<0.50	---	---	---
MW5B	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5B	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5B	08/03/05	---	---	---	<0.500	---	---	---
MW5B	**11/01/05**	**---**	**---**	**---**	**<0.500**	**---**	**---**	**---**
MW6A	03/23/00	---	---	---	---	---	---	<1
MW6A	04/17/00 - 04/16/02 Not analyzed for these analytes.							
MW6A	05/14/02	<0.50	2.80	<10.0	<0.50	<0.50	<0.50	d
MW6A	06/11/02 h	---	---	---	---	---	---	---
MW6A	07/16/02 h	---	---	---	---	---	---	---
MW6A	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Methanol (µg/L)
MW6A	11/12/02 f	---	---	---	---	---	---	---
MW6A	02/11/02 f	---	---	---	---	---	---	---
MW6A	05/12/03	---	---	---	<0.50	---	---	---
MW6A	08/20/03	---	---	---	<0.50	---	---	---
MW6A	11/24/03 f	---	---	---	---	---	---	---
MW6A	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6A	05/05/04	---	---	---	<0.50	---	---	---
MW6A	08/03/04 f	---	---	---	---	---	---	---
MW6A	11/03/04 f	---	---	---	---	---	---	---
MW6A	02/02/05	<0.50	1.20	<10.0	<0.50	<0.50	<0.50	---
MW6A	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6A	08/03/05	---	---	---	<0.500	---	---	---
MW6A	**11/01/05 n**	---	---	---	---	---	---	---
MW6B	03/23/00	---	---	---	---	---	---	<1
MW6B	04/17/00 - 004/16/02	Not analyzed for these analytes.						
MW6B	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
MW6B	06/11/02 h	---	---	---	---	---	---	---
MW6B	07/16/02 h	---	---	---	---	---	---	---
MW6B	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
MW6B	11/12/02	---	---	---	<0.50	---	---	---
MW6B	02/11/03	---	---	---	<0.50	---	---	---
MW6B	05/12/03	---	---	---	<0.50	---	---	---
MW6B	08/20/03	---	---	---	<0.50	---	---	---
MW6B	11/24/03	---	---	---	<0.50	---	---	---
MW6B	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	05/05/04	---	---	---	<0.50	---	---	---
MW6B	08/03/04	---	---	---	<0.50	---	---	---
MW6B	11/03/04	---	---	---	<0.50	---	---	---
MW6B	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	08/03/05	---	---	---	<0.500	---	---	---
MW6B	**11/01/05 n**	---	---	---	---	---	---	---
MW7A	03/23/00	---	---	---	---	---	---	<1
MW7A	04/17/00	<100	<100	<2000	<100	<100	<100	---
MW7A	06/05/00 - 04/16/02	Not analyzed for these analytes.						
MW7A	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
MW7A	06/11/02 h	---	---	---	---	---	---	---
MW7A	07/16/02 h	---	---	---	---	---	---	---
MW7A	08/13/02				<0.50	<0.50		<10,000

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Methanol (µg/L)
MW7A	11/12/02 f	---	---	---	---	---	---	---
MW7A	02/11/02 f	---	---	---	---	---	---	---
MW7A	05/12/03	---	---	---	<0.50	---	---	---
MW7A	08/20/03 f	---	---	---	---	---	---	---
MW7A	11/24/03 f	---	---	---	---	---	---	---
MW7A	02/05/04 f	---	---	---	---	---	---	---
MW7A	05/05/04 f	---	---	---	---	---	---	---
MW7A	08/03/04 f	---	---	---	---	---	---	---
MW7A	11/03/04 f	---	---	---	---	---	---	---
MW7A	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7A	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7A	08/03/05 f	---	---	---	---	---	---	---
MW7A	**11/01/05 f**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW7B	03/23/00	---	---	---	---	---	---	<1
MW7B	04/17/00	<100	<100	<2000	<100	<100	<100	---
MW7B	06/05/00 - 04/16/02	Not analyzed for these analytes.						
MW7B	05/14/02	<2.50	<2.50	<50.0	<0.50	<0.50	<2.50	d
MW7B	06/11/02 h	---	---	---	---	---	---	---
MW7B	07/16/02 h	---	---	---	---	---	---	---
MW7B	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
MW7B	11/12/02	---	---	---	<0.50	---	---	---
MW7B	02/11/03	---	---	---	<0.50	---	---	---
MW7B	05/12/03	---	---	---	<0.50	---	---	---
MW7B	08/20/03	---	---	---	<0.50	---	---	---
MW7B	11/24/03	---	---	---	<0.50	---	---	---
MW7B	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7B	05/05/04	---	---	---	<0.50	---	---	---
MW7B	08/03/04	---	---	---	<0.50	---	---	---
MW7B	11/03/04	---	---	---	<0.50	---	---	---
MW7B	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7B	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7B	08/03/05	---	---	---	<0.500	---	---	---
MW7B	**11/01/05**	**---**	**---**	**---**	**<0.500**	**---**	**---**	**---**
MW8A	03/23/00	---	---	---	---	---	---	<1
MW8A	04/17/00 - 11/12/02	Not analyzed for these analytes.						
MW8A	02/11/03	---	---	---	<0.5	---	---	---
MW8A	05/12/03	---	---	---	<0.50	---	---	---
MW8A	08/20/03 f	---	---	---	---	---	---	---
MW8A	11/24/03 f	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Methanol (µg/L)
MW8A	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8A	05/05/04 f	—	—	—	—	—	—	—
MW8A	08/03/04 f	—	—	—	—	—	—	—
MW8A	11/03/04 f	—	—	—	—	—	—	—
MW8A	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8A	05/04/05 n	—	—	—	—	—	—	—
MW8A	08/03/05 n	—	—	—	—	—	—	—
MW8A	**11/01/05 f**	—	—	—	—	—	—	—
MW8B	03/23/00	—	—	—	—	—	—	<1
MW8B	04/17/00 - 08/29/01	Not analyzed for these analytes.						
MW8B	09/11/01 m	—	—	—	—	—	—	—
MW8B	10/16/01 m	—	—	—	—	—	—	—
MW8B	11/13/01	—	—	—	—	—	—	—
MW8B	12/11/01 m	—	—	—	—	—	—	—
MW8B	01/15/02 m	—	—	—	—	—	—	—
MW8B	02/12/02	—	—	—	—	—	—	—
MW8B	03/12/02 m	—	—	—	—	—	—	—
MW8B	04/16/02 m	—	—	—	—	—	—	—
MW8B	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
MW8B	06/11/02 m	—	—	—	—	—	—	—
MW8B	07/16/02 m	—	—	—	—	—	—	—
MW8B	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
MW8B	11/12/02	—	—	—	<0.50	—	—	—
MW8B	02/11/03	—	—	—	<0.50	—	—	—
MW8B	05/12/03	—	—	—	<0.50	—	—	—
MW8B	08/20/03	—	—	—	<0.50	—	—	—
MW8B	11/24/03	—	—	—	<0.50	—	—	—
MW8B	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8B	05/05/04	—	—	—	<0.50	—	—	—
MW8B	08/03/04	—	—	—	<0.50	—	—	—
MW8B	11/03/04	—	—	—	<0.50	—	—	—
MW8B	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8B	05/04/05 n	—	—	—	—	—	—	—
MW8B	08/03/05 n	—	—	—	—	—	—	—
MW8B	**11/01/05**	—	—	—	**<0.500**	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
Methanol	=	Methanol analyzed using EPA Method 8015.
Motor Oil	=	Motor oil analyzed using EPA Method 8015M.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
ND	=	Not detected at or above the laboratory reporting limit. See laboratory analytical report for specific reporting limits.
<	=	Less than the stated laboratory reporting limit.
—	=	Not measured/Not sampled/Not analyzed.
a	=	Sample chromatogram does not resemble diesel standard or unidentified hydrocarbons present.
b	=	Unidentified hydrocarbons present.
c	=	Chromatogram pattern: Unidentified Hydrocarbons C9 - C24.
d	=	Sample analyzed outside of holding time for methanol.
e	=	Results between the primary and confirmation columns varied by greater than 40% RPD.
f	=	Insufficient water to sample or well dry.
g	=	Sample analyzed using EPA Method 8260B.
h	=	Only depth to water measurements taken per monitoring program schedule.
i	=	TOC changed during on-site construction; elevation suspect.
j	=	Analyte was detected in method blank.
k	=	Sample was re-extracted past hold time due to detection in method blank.
l	=	Estimated value below reporting limit.
m	=	Analyzed for lead, cadmium, and chromium using EPA Method 6010B; results were ND.
n	=	Well inaccessible.

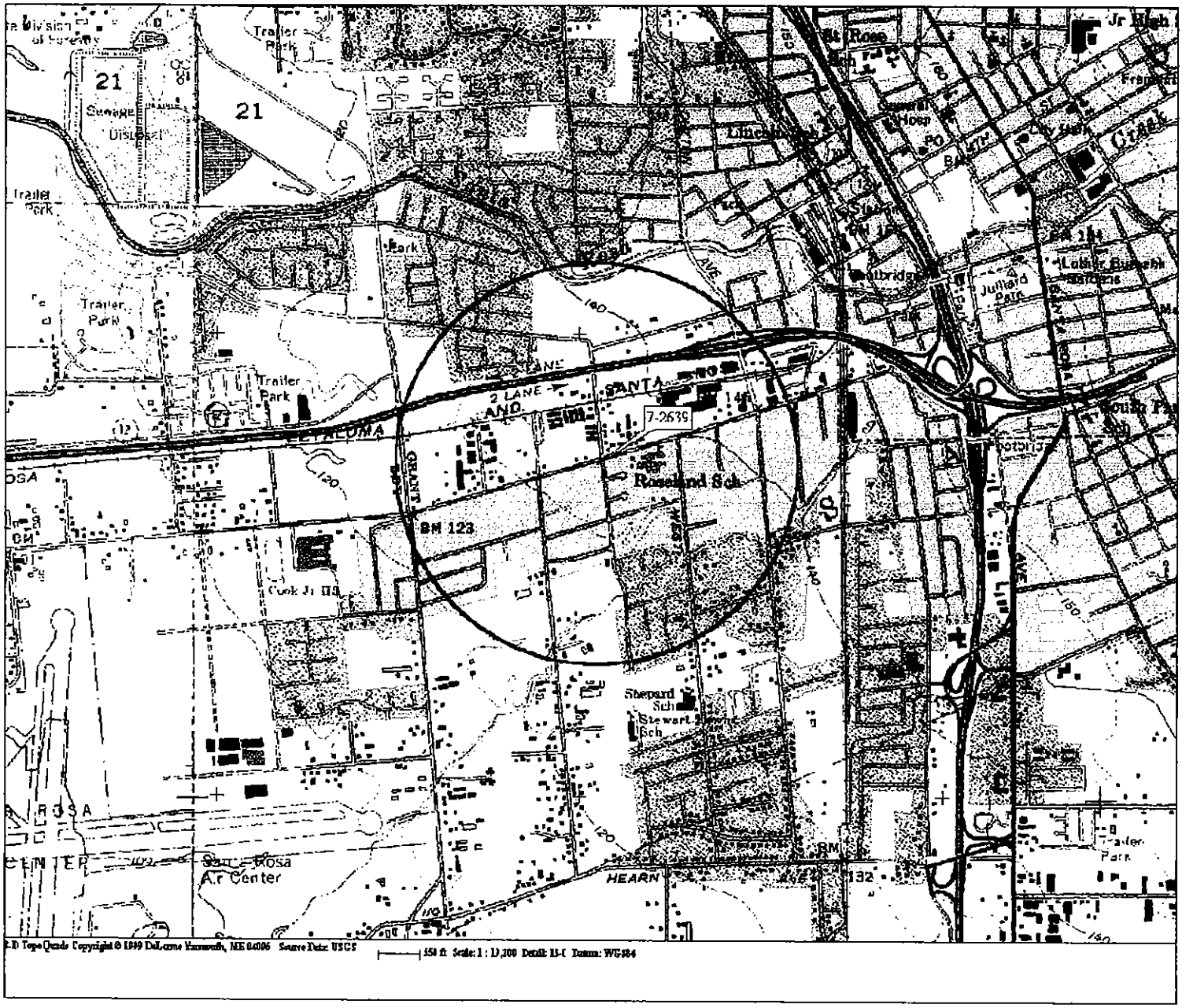
Data prior to first quarter 1999 provided by EA Engineering, Science, and Technology.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California
(Page 1 of 1)

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	Well properly destroyed - 02/23/01.										
MW2	Well properly destroyed - 02/23/01.										
MW3	Well properly destroyed - 02/23/01.										
MW4	Well properly destroyed - 02/23/01.										
MW5A	03/21/00	135.65	10	20	9	2	PVC	5-9	0.020	4-9	#2/12 Sand
MW5B	03/21/00	135.70	10	20	20	2	PVC	17-20	0.020	15-20	#2/12 Sand
MW6A	03/21/00	134.56	10	21	9	2	PVC	5-9	0.020	4-9	#2/12 Sand
MW6B	03/21/00	134.52	10	21	18	2	PVC	13-18	0.020	12-18	#2/12 Sand
MW7A	03/21/00	135.12	10	21	9	2	PVC	5-9	0.020	4-9	#2/12 Sand
MW7B	03/21/00	135.13	10	21	21	2	PVC	16-21	0.020	15-21	#2/12 Sand
MW8A	03/21/00	133.28	10	20	9	2	PVC	5-9	0.020	4-9	#2/12 Sand
MW8B	03/21/00	133.50	10	20	20	2	PVC	16-20	0.020	15-20	#2/12 Sand

Notes:

TOC = Top of well casing elevation; datum is mean sea level.
fbgs = Feet below ground surface.



FN 2456TOPO

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-2639
1124 Sebastopol Road
Santa Rosa, California

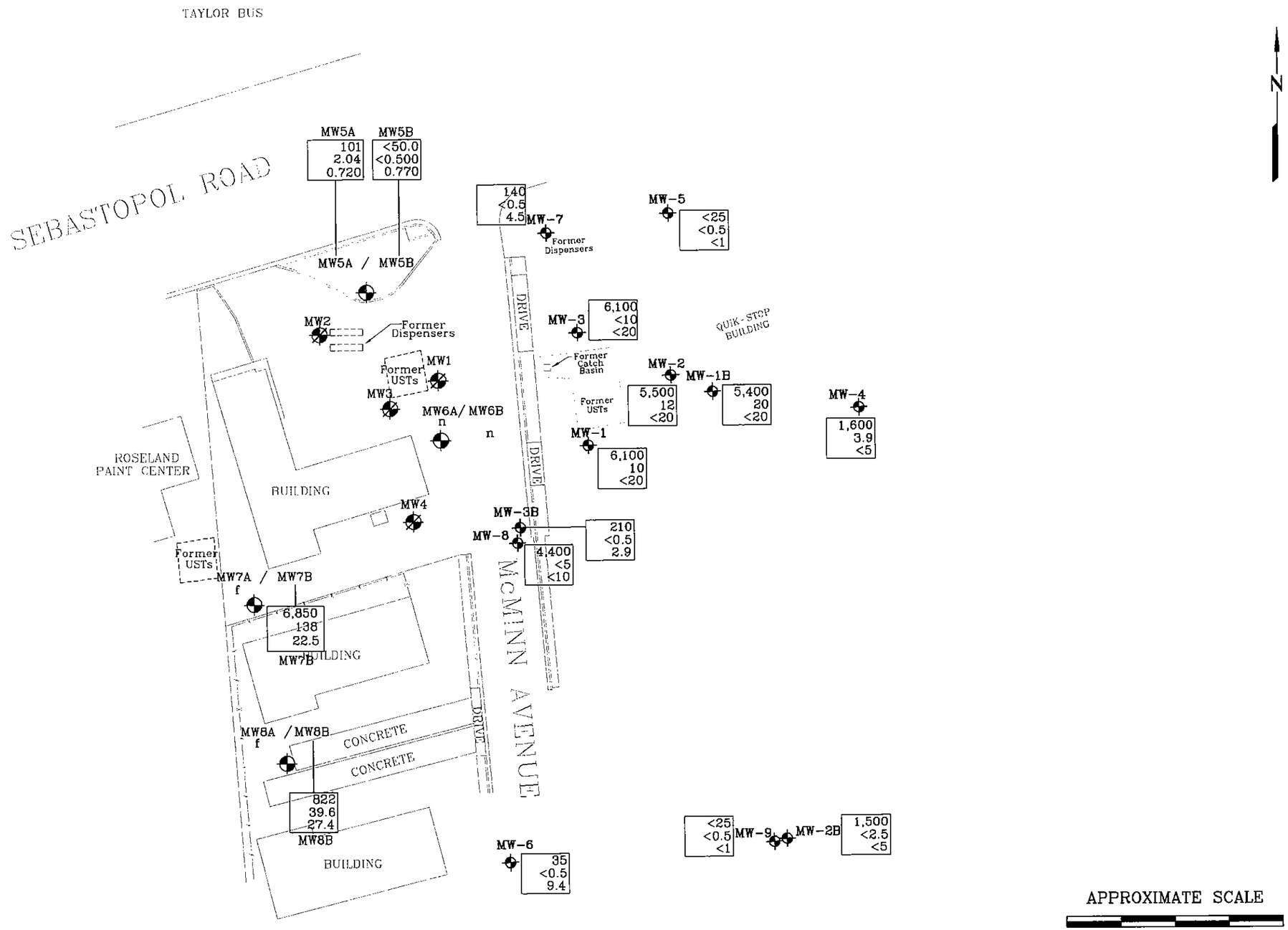
PROJECT NO. 2456

PLATE 1

Analyte Concentrations in ug/L
Sampled November 1, 2005

6,850	Total Petroleum Hydrocarbons as gasoline
138	Benzene
22.5	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
f	Insufficient water to sample or well dry.
n	Well inaccessible

Wells designated "A" are screened in the shallow clay zone. Wells designated "B" are screened in the sandy gravel zone.



APPROXIMATE SCALE
0 50 100 feet

Source:
Modified from a map provided by Morrow Surveying

FN 2456002b_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
November 1, 2005

FORMER EXXON SERVICE STATION 7-2639
1124 Sebastopol Road
Santa Rosa, California

EXPLANATION

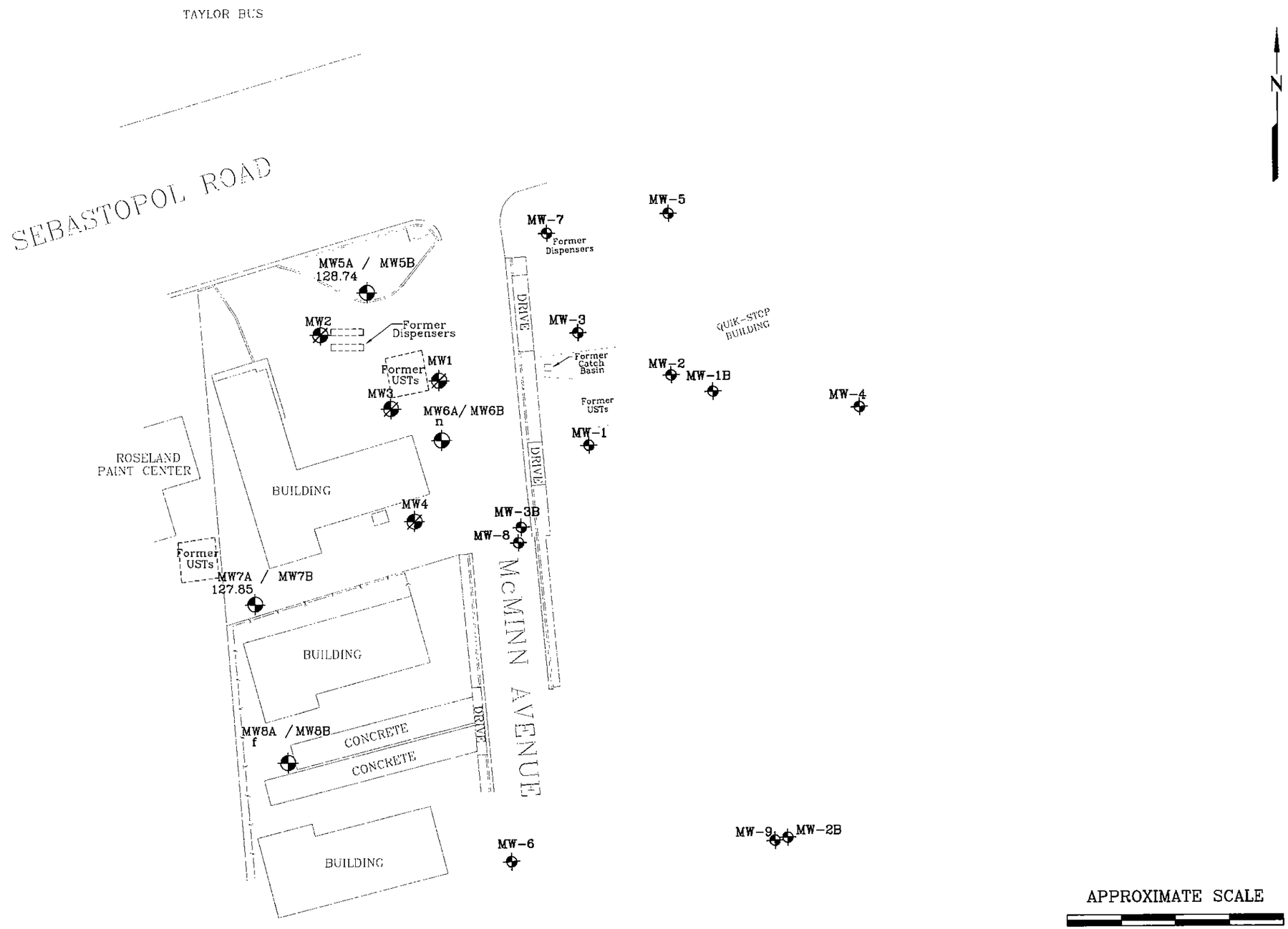
MW8B Groundwater Monitoring Well

MW2 Destroyed Groundwater Monitoring Well

MW-6 Wells Monitored by Others

PROJECT NO. 2456

PLATE 2



Source:
Modified from a map provided by Morrow Surveying

FN 2456002b_QM

APPROXIMATE SCALE

0 50 100 feet

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP UPPER WATER-BEARING ZONE November 1, 2005

FORMER EXXON SERVICE STATION 7-2639
1124 Sebastopol Road
Santa Rosa, California

EXPLANATION

MW7A — Groundwater Monitoring Well

127.85 — Groundwater elevation in feet; datum is mean sea level

MW2 — Destroyed Groundwater Monitoring Well

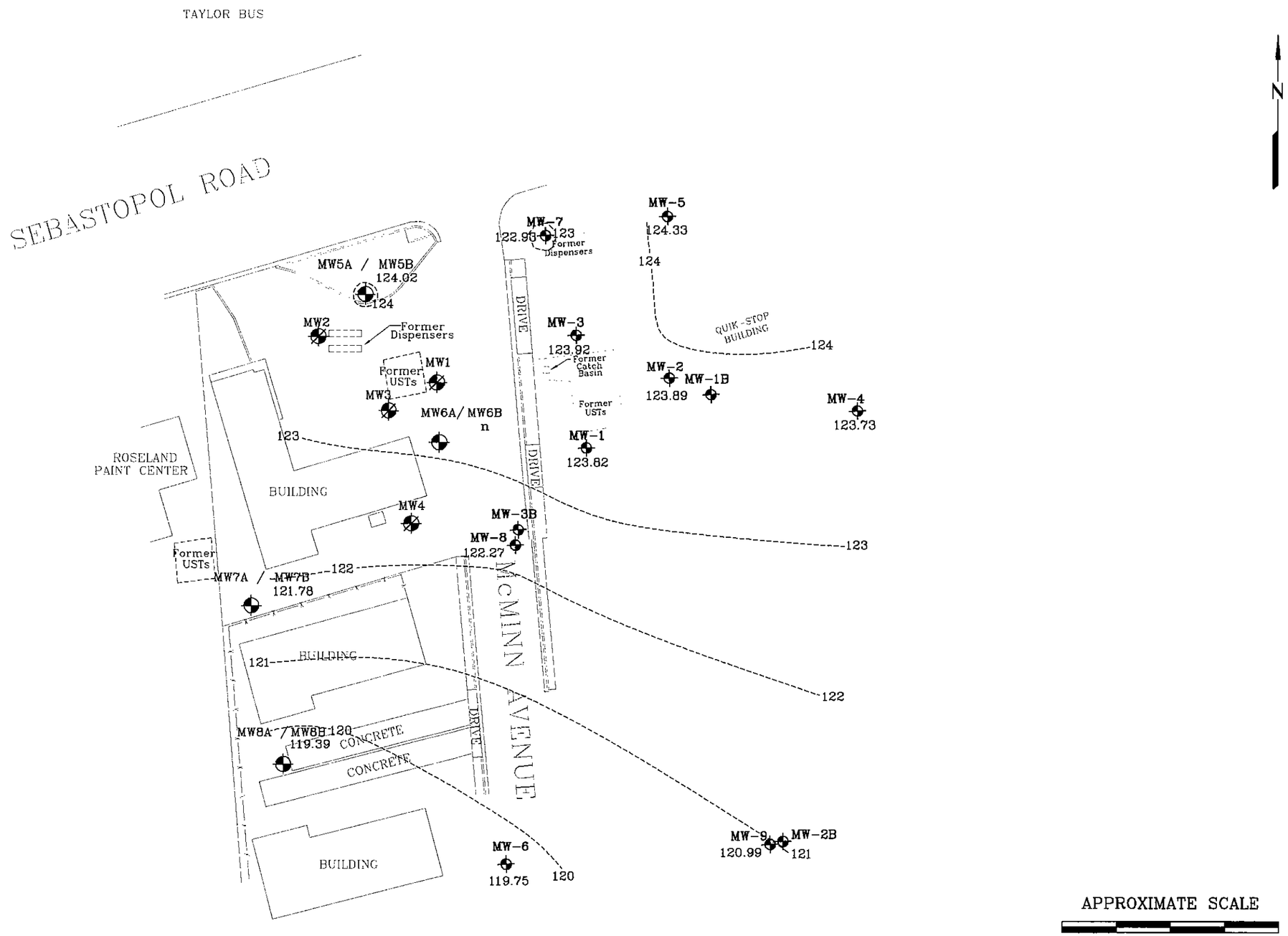
f — Insuffficient water to sample or well dry

n — Well inaccessible

MW-6 — Wells Monitored by Others

PROJECT NO. 2456

PLATE 3



Source:
Modified from a map provided by Morrow Surveying

FN 2456002b_QM

APPROXIMATE SCALE

0 50 100 feet

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
November 1, 2005

FORMER EXXON SERVICE STATION 7-2639
1124 Sebastopol Road
Santa Rosa, California

EXPLANATION

MW7B — Groundwater Monitoring Well
121.78 — Groundwater elevation in feet; datum is mean sea level
MW2 — Destroyed Groundwater Monitoring Well
NM — Not Measured
124 ----- Line of Equal Groundwater Elevation; datum is mean sea level
f — Insufficient water to sample or well dry
n — Well inaccessible
MW-6 — Wells Monitored by Others

PROJECT NO. 2456

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA FOR QUIK STOP NO. 35

TABLE 1

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1	4/20/1994	8.69	134.95	126.26	23.65	9 to 24	8	62.6	628	7.7
	7/20/1994	12.39		122.96	23.51		5	72.2	611	7.8
	10/3/1994	15.05		119.90	22.48		5	71.3	1208	8.0
	1/2/1995	7.54		127.41	22.65		5	60.8	1118	7.0
	4/11/1995	3.58		131.37	23.50		8	63.3	677	7.0
	7/18/1995	9.17		125.78	22.40		8	70.3	642	7.1
	10/12/1995	14.52		120.43	22.45		8	64.0	770	7.1
	1/4/1996	7.26		127.69	22.45		5	62.5	780	7.0
	4/8/1996	3.83		131.12	22.44		5	61.9	812	7.1
	7/9/1996	8.57		126.38	22.40		5	65.1	655	7.1
	10/14/1996	14.31		120.64	22.36		5	64	834	6.6
	1/9/1997	3.25		131.70	22.30		8	49.2	592	6.9
	4/7/1997	7.04		127.91	22.21		6	53.9	705	6.9
	7/9/1997	11.54		123.41	22.22		8	66.5	592	7.1
	10/6/1997	14.26		120.69	22.15		5	60	668	6.9
	1/12/1998	4.34		130.61	22.15		5	61.1	721	6.9
	4/13/1998	3.86		131.09	23.25		5	58.5	642	6.8
	7/13/1998	8.11		126.84	22.17		6	63.1	562	7.0
	10/12/1998	12.87		122.08	22.20		5	59.8	652	6.8
	1/12/1999	9.28		125.67	22.23		5	51.8	813	7.0
	3/18/1999	3.62		131.33	22.15		8	62.3	635	6.9
	6/17/1999	7.96		126.99	22.25		5	69.8	400	6.7
	9/8/1999	12.90		122.05	22.23		5	71.1	391	6.5
	12/8/1999	11.31		123.64	22.15		5	54.0	591	7.7
	3/13/2000	3.06		131.89	22.17		8	63.1	778	7.1
	6/5/2000	7.49		127.46	22.15		5	69.8	1790	6.9
	9/5/2000	12.74		122.21	22.15		5	62.7	619	6.9
	12/1/2000	11.33		123.62	22.15		5	58.2	707	6.6
	3/1/2001	4.85		130.10	22.15		5	62.1	585	6.6
	6/1/2001	9.17		125.78	22.12		5	68.2	594	6.6
	11/13/2001	10.91		124.01	22.15		5	62.8	561	6.5
	2/12/2002	5.04		129.91	22.20		5	57.4	611	6.6
	5/14/2002	8.40		126.55	22.15		5	63.8	504	6.6
	8/13/2002	13.51		121.44	22.15		4	63.9	692	6.6

TABLE 1(Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1	4/20/1994	8.69	134.95	126.26	23.65	9 to 24	8	62.6	628	7.7
	11/12/2002	11.65		123.30	22.30		6	65.4	671	6.4
	2/11/2003	4.26		130.69	22.20		6	57.6	385	6.8
	5/12/2003	4.29		130.66	22.20		5	58.2	325	6.6
	6/26/2003	7.78		127.17	22.15		5	70.34	550	7.8
	11/24/2003	12.15		122.80	22.15		4	54.2	742	7.2
	2/5/2004	4.04		130.91	22.20		5	60.2	392	6.6
	5/13/2004	7.47		127.48	22.20		5	64.0	541	7.0
	8/3/2004	12.23		122.72	22.13		4	64.2	671	6.7
	11/4/2004	12.13		122.82	22.18		3	63.0	742	6.7
	2/2/2005	4.40		130.55	22.15		5	63.1	761	6.8
	5/4/2005	5.13		129.82	22.15		4	62.2	491	6.5
	8/3/2005	9.06		125.89	22.15		5	66.9	471	6.7
	11/1/2005	11.13		123.82	22.18		5	68.8	648	5.9

TABLE 1(Cont.)
GROUNDWATER PURGE DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-2	4/20/1994	10.65	135.83	125.18	23.50	7 to 24	8	66.0	553	7.1
	7/20/1994	13.49		122.34	23.45		5	69.5	595	7.4
	10/3/1994	17.52		118.31	23.35		5	72.3	1146	8.0
	1/2/1995	8.42		127.41	23.32		5	60.3	1054	7.0
	4/11/1995	4.62		131.21	23.26		8	61.1	753	7.0
	7/18/1995	10.45		125.38	23.25		8	70.6	597	7.2
	10/12/1995	15.58		120.25	23.25		8	68.1	675	7.0
	1/4/1996	8.00		127.83	23.24		5	59.7	770	7.1
	4/8/1996	4.83		130.99	23.24		5	61.3	790	7.3
	7/9/1996	9.72		126.10	23.20		5	66.4	636	7.1
	10/14/1996	16.37		119.45	23.18		5	64.0	813	6.6
	1/9/1997	4.2		131.62	23.15		8	48.2	752	6.8
	4/7/1997	7.94		127.89	23.42		6	53.1	611	6.9
	7/9/1997	13.06		122.77	23.15		8	64.5	580	7.0
	10/6/1997	16.37		119.46	23.15		5	57.1	651	6.7
	1/12/1998	5.36		130.47	23.15		8	62.7	803	6.8
	4/13/1998	4.76		131.07	23.10		5	51.5	561	6.8
	7/13/1998	9.26		126.57	23.00		6	62.8	592	6.8
	10/12/1998	14.69		121.14	22.05		6	60.1	727	6.9
	1/12/1999	10.07		125.76	22.85		5	52.5	839	7.0
	3/18/1999	4.44		131.39	23.00		8	61	600	6.8
	6/17/1999	8.83		127.00	23.00		5	68.5	525	6.9
	9/8/1999	13.85		121.98	23.05		5	71.4	462	6.5
	12/8/1999	12.17		123.66	23.05		5	50.9	591	7.8
	3/13/2000	3.91		131.92	23.01		8	64.5	749	7.0
	6/5/2000	8.33		127.50	23.05		5	69.5	537	7.0
	9/5/2000	13.77		122.06	23.00		5	62	643	6.6
	12/1/2000	12.16		123.67	23.01		5	56.8	708	6.6
	3/1/2001	5.45		130.38	23.00		5	61.8	729	6.7
	6/1/2001	10.02		125.81	23.00		5	63.1	549	6.7
	11/13/2001	11.61		124.22	23.00		5	63.8	815	6.5
	2/12/2002	5.77		130.06	23.05		5	57.1	586	6.6
	5/14/2002	9.18		126.65	23.08		5	63.6	535	6.6
	8/13/2002	13.71		122.12	23.04		4	60.8	622	6.6
	11/12/2002	12.47		123.36	23.05		5	64.5	731	6.4
	2/11/2003	5.02		130.81	23.05		6	54.9	339	6.7
	5/12/2003	5.07		130.76	23.05		6	60.5	510	6.6
	6/26/2003	8.45		127.37	23.00		5	68.9	593	7.8
	11/24/2003	12.98		122.85	23.01		4	60.1	851	6.9
	2/5/2004	4.82		131.01	23.06		5	58.2	393	6.6
	5/13/2004	8.15		127.68	22.05		5	64.7	593	6.5
	8/3/2004	12.96		122.87	23.03		4	62.8	681	6.5
	11/4/2004	12.81		123.02	23.00		3	61.2	722	6.5
	2/2/2005	5.14		130.69	23.03		5	63.3	775	6.8
	5/4/2005	5.81		130.02	23.05		5	62.3	569	6.4
	8/3/2005	9.78		126.05	23.00		4	66.9	609	6.8
	11/1/2005	11.94		123.89	23.00		5	67.3	697	6.0

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-3	4/20/1994	8.77	135.35	126.58	23.52	9 to 24	8	65.2	610	7
	7/20/1994	12.27		123.08	22.75		5	69.8	594	7.2
	10/3/1994	15.21		120.14	22.55		5	71.6	1342	8
	1/2/1995	7.66		127.69	22.15		5	60.1	941	7
	4/11/1995	3.9		131.45	22.10		8	62.5	840	7
	7/18/1995	9.33		126.02	21.75		8	71.1	565	7.1
	10/12/1995	13.64		121.71	21.95		8	67.0	880	6.9
	1/4/1996	7.33		126.34	22.10		5	60.3	790	7.1
	4/8/1996	4.08		131.27	22.10		5	63.7	756	7.2
	7/9/1996	8.72		126.63	21.36		5	67.2	598	7.1
	10/14/1996	14.47		120.88	21.34		5	64.0	798	6.7
	1/9/1997	3.67		131.68	22.15		8	49.6	684	6.9
	4/7/1997	7.12		128.23	22.10		6	53.7	629	7.1
	7/9/1997	11.61		123.74	22.10		8	66.0	628	7.1
	10/6/1997	14.42		120.93	22.00		5	58.0	597	6.8
	1/12/1998	4.86		130.49	22.01		8	65.4	764	6.8
	4/13/1998	4.16		131.19	21.95		5	56.2	606	6.9
	7/13/1998	8.22		127.13	21.90		6	63.4	536	6.8
	10/12/1998	12.98		122.37	21.85		6	61.7	656	6.8
	1/12/1999	9.43		125.92	21.89		5	51.5	792	7.0
	3/18/1999	3.98		131.37	21.90		8	61.9	665	6.9
	6/17/1999	8.33		127.02	22.20		5	68.4	490	7.1
	9/8/1999	12.86		122.49	21.90		5	71.8	416	6.5
	12/8/1999	11.42		123.93	21.82		5	52.1	662	7.9
	3/13/2000	3.46		131.89	22.86		8	66.4	755	7.0
	6/5/2000	7.69		127.66	21.75		5	70.5	480	7.0
	9/5/2000	12.84		122.51	21.80		5	64.2	599	6.6
	12/1/2000	11.40		123.95	22.52		5	57.0	669	6.6
	3/1/2001	5.11		130.24	22.50		5	63.4	715	6.6
	6/1/2001	9.33		126.02	22.52		5	62.8	561	6.7
	11/13/2001	11.00		124.35	21.85		5	62.0	479	6.6
	2/12/2002	5.35		130.00	21.85		5	55.5	568	6.6
	5/14/2002	8.61		126.74	21.90		5	63.5	470	6.7
	8/13/2002	14.58		120.77	21.95		4	62.3	594	6.5
	11/12/2002	11.76		123.59	21.90		5	64.9	675	6.4
	2/11/2003	4.56		130.79	21.70		6	55.8	361	6.8
	5/12/2003	4.91		130.44	21.71		6	60.4	485	6.6
	6/26/2003	7.89		127.46	21.70		5	68.72	543	7.9
	11/24/2003	12.28		123.07	21.80		5	59.1	765	7.1
	2/5/2004	4.33		131.21	21.61		5	56.1	372	6.7
	5/13/2004	7.64		127.71	21.72		5	65.3	541	6.5
	8/3/2004	12.33		123.02	21.73		4	63.5	615	6.5
	11/4/2004	12.23		123.12	21.78		4	65.5	677	6.5
	2/2/2005	4.70		130.65	21.70		5	63.6	715	6.8
	5/4/2005	5.39		129.96	22.45		5	62.1	548	6.6
	8/3/2005	9.25		126.10	21.65		4	66.2	508	6.7
	11/1/2005	11.43		123.92	21.70		5	65.8	593	5.9

Quik Stop Markets, Inc
CCI Project No. 12032-2

11/14/2005

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-4	1/4/1996	7.60	135.54	127.94	21.76	7 to 22	8	55.0	1140	7.1
	4/8/1996	4.09		131.45	21.76		5	59.1	579	7.1
	7/9/1996	9.09		126.45	20.10		5	68.2	1052	6.9
	10/14/1996	15.22		120.32	19.80		5	64.0	828	6.7
	1/9/1997	3.41		132.13	19.50		8	50.1	476	6.9
	4/7/1997	7.52		128.02	19.50		6	52.8	618	6.9
	7/9/1997	12.37		123.17	19.60		8	65.4	596	6.8
	10/6/1997	15.25		120.29	21.43		5	58.7	681	7.0
	1/12/1998	4.42		131.12	21.43		8	60.2	403	6.9
	4/13/1998	4.03		131.51	20.50		5	56.2	476	6.8
	7/13/1998	8.67		126.87	20.45		6	61.2	560	6.9
	10/12/1998	13.72		121.82	20.50		5	59.8	696	6.9
	1/12/1999	9.89		125.65	20.49		5	51.1	742	7.0
	3/18/1999	3.83		131.71	20.50		8	59.0	412	6.9
	6/17/1999	8.64		126.90	20.50		5	67.8	527	6.8
	9/8/1999	13.53		122.01	20.55		5	71.6	443	6.7
	12/8/1999	11.93		123.61	20.50		5	51.9	503	7.9
	3/13/2000	3.14		132.40	20.90		8	64.5	373	7.0
	6/5/2000	8.17		127.37	20.80		5	69.0	571	7.0
	9/5/2000	13.46		122.08	20.80		5	63.0	681	6.7
	12/1/2000	11.91		123.63	20.76		5	56.0	493	6.6
	3/1/2001	4.61		130.93	20.61		5	62.7	439	6.7
	6/1/2001	9.83		125.71	20.64		5	62.3	540	6.7
	11/13/2001	11.21		124.33	20.75		5	61.0	379	6.4
	2/12/2002	5.14		130.40	20.75		5	55.9	562	6.7
	5/14/2002	8.97		126.57	20.75		5	63.0	472	6.6
	8/13/2002	14.39		121.15	20.75		4	61.7	673	6.6
	11/12/2002	12.06		123.48	20.88		4	63.8	555	6.3
	2/11/2003	4.46		131.08	20.80		6	54.9	341	6.7
	5/12/2003	4.91		130.63	20.81		5	58.1	505	6.8
	6/26/2003	8.41		127.13	20.85		5	68.0	596	8.0
	11/24/2003	12.71		122.83	20.85		4	62.1	672	7.1
	2/5/2004	4.13		131.41	20.85		5	56.3	401	6.8
	5/13/2004	8.14		127.40	20.83		5	66.3	541	6.7
	8/3/2004	12.90		122.64	20.80		3	62.3	658	6.5
	11/4/2004	12.57		122.97	20.82		3	59.8	479	6.4
	2/2/2005	4.56		130.98	20.80		5	62.2	615	6.9
	5/4/2005	5.48		130.06	20.81		5	59.4	591	6.5
	8/3/2005	9.63		125.91	20.82		5	63.7	571	6.7
	11/1/2005	11.81		123.73	20.83		4	67.1	580	6

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-5	1/4/1996	7.46	135.81	128.35	21.52	7 to 22	8	57.0	1193	7.1
	4/8/1996	4.30		131.51	21.51		5	62.8	911	7.2
	7/9/1996	8.55		127.26	19.70		5	69.1	626	6.9
	10/14/1996	14.98		120.83	20.28		5	66.0	1207	6.8
	1/9/1997	4.03		131.78	20.45		8	47.5	776	7.0
	4/7/1997	7.01		128.80	20.51		6	52.1	788	6.9
	7/9/1997	12.09		123.72	20.60		7	65.0	701	6.9
	10/6/1997	14.98		120.83	21.37		5	58.8	624	6.9
	1/12/1998	4.93		130.88	21.35		8	61.8	771	6.9
	4/13/1998	4.23		131.58	22.33		5	55.8	582	6.9
	7/13/1998	8.35		127.46	21.30		6	66.2	736	6.9
	10/12/1998	13.47		122.34	21.30		6	61.8	655	6.9
	1/12/1999	9.80		126.01	21.30		5	54.6	1030	7.0
	3/18/1999	Not sampled due to well being covered by new landscape area								
	6/17/1999	8.50		127.31	21.40		5	67.2	820	6.9
	9/8/1999	13.36		122.45	21.35		5	71.5	477	6.5
	12/8/1999	11.79		124.02	21.40		5	55.2	618	7.9
	3/13/2000	3.96		131.85	21.25		8	65.3	729	7.0
	6/5/2000	7.67		128.14	21.20		5	69.5	582	7.0
	9/5/2000	13.31		122.50	21.25		5	63.1	721	6.7
	12/1/2000	11.76		124.05	21.20		5	57.3	789	6.7
	3/1/2001	4.99		130.82	21.20		5	60.9	621	6.7
	6/1/2001	9.13		126.68	20.64		5	65.2	670	6.7
	11/13/2001	9.80		126.01	21.10		5	63.3	652	6.5
	2/12/2002	5.25		130.56	21.38		5	56.1	603	6.7
	5/14/2002	8.71		127.10	21.30		5	63.5	532	6.7
	8/13/2002	14.17		121.64	21.18		4	61.6	622	6.7
	11/12/2002	11.44		124.37	21.45		5	65.4	698	6.6
	2/11/2003	4.61		131.20	21.50		6	57.3	371	6.7
	5/12/2003	4.65		131.16	21.35		5	61.1	475	6.7
	6/26/2003	8.13		127.68	21.45		5	70.7	533	8.1
	11/24/2003	12.57		123.24	21.40		5	58.0	702	7.2
	2/5/2004	4.38		131.43	21.40		5	56.0	332	6.9
	5/13/2004	7.87		127.94	21.55		5	63.1	439	6.7
	8/3/2004	12.82		122.99	21.40		3	63.2	545	6.6
	11/4/2004	11.93		123.88	21.35		3	61.6	431	6.6
	2/2/2005	4.76		131.05	21.45		5	63.7	561	6.9
	5/4/2005	5.42		130.39	21.30		4	61.2	474	6.7
	8/3/2005	9.48		126.33	21.53		5	66.2	461	6.8
	11/1/2005	11.48		124.33	21.32		4	65.2	453	6.1

Quik Stop Markets, Inc
CCI Project No. 12032-2

11/14/2005

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-6	1/4/1996	9.01	133.61	124.6	21.60	7 to 22	8	62.4	878	7.1
	4/8/1996	4.21		129.4	21.20		5	63.6	727	7.2
	7/9/1996	10.18		123.43	20.30		5	64.8	587	6.9
	10/14/1996	17.68		115.93	20.00		3	60.0	761	6.6
	1/9/1997	3.01		130.6	19.71		8	50.0	610	7.1
	4/7/1997	8.8		124.81	19.70		6	56.2	497	7.1
	7/9/1997	14.03		119.58	19.70		6	66.7	510	7.0
	10/6/1997	15.88		117.73	19.60		2	59.0	532	6.8
	1/12/1998	4.35		129.26	19.68		8	60.4	598	6.9
	4/13/1998	4.34		129.27	19.60		5	56.9	501	6.7
	7/13/1998	9.87		123.74	19.65		6	66.2	442	6.9
	10/12/1998	15.83		117.78	19.60		5	58.2	582	7.0
	1/12/1999	11.13		122.48	19.60		5	52.3	600	7.0
	3/18/1999	3.88		129.73	19.50		8	60.6	514	6.8
	6/17/1999	9.67		123.94	19.60		5	68.9	552	6.8
	9/8/1999	15.92		117.69	19.50		3	71.2	382	6.5
	12/8/1999	13.73		119.88	19.60		5	54.5	496	7.5
	3/13/2000	2.57		131.04	20.75		8	65.4	635	6.9
	6/2/2000		No Sample Collected, Well Covered By Car							
	9/5/2000	15.62		117.99	20.55		5	64.5	581	6.6
	12/1/2000	13.75		119.75	20.80		5	53.8	469	6.6
	3/1/2001	5.28		128.33	20.75		5	61.3	452	6.6
	6/1/2001	11.20		122.41	20.65		5	64.1	510	6.6
	11/13/2001	13.78		119.83	20.80		5	62.6	505	6.4
	2/12/2002	6.28		127.33	20.67		5	58.6	576	6.6
	5/14/2002	9.77		123.84	20.77		5	65.2	527	6.7
	8/13/2002	15.51		118.10	19.67		2	60.3	566	6.5
	11/12/2002	14.65		118.96	20.91		5	64.7	539	6.0
	2/11/2003	5.28		128.33	20.80		6	55.6	365	6.6
	5/12/2003	5.48		128.13	20.91		5	62.5	413	6.7
	6/26/2003	9.79		123.82	20.85		5	64.9	435	7.9
	11/24/2003	14.90		118.71	20.85		2	55.7	571	6.9
	2/5/2004	4.77		128.84	20.82		5	58.7	398	6.7
	5/13/2004	9.50		124.11	20.85		5	67.3	464	6.5
	8/3/2004	14.64		118.97	20.90		2	65.0	515	6.6
	11/4/2004		No Sample Collected, Well Covered By Car							
	2/2/2005	5.43		128.18	20.82		5	60.2	562	6.5
	5/4/2005	6.62		126.99	20.93		3	64.1	599	6.5
	8/3/2005	10.88		122.73	20.80		4	66.1	517	6.9
	11/1/2005	13.86		119.75	20.81		4	65.0	481	6.0

Quik Stop Markets, Inc
CCI Project No. 12032-2

11/14/2005

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-7	6/26/2003	8.11	134.60	126.49	25.10	10 to 25	5	70.8	612	7.7
	11/24/2003	12.53		122.07	25.15		5	57.9	705	7.3
	2/5/2004	4.64		129.96	25.12		5	56.4	333	6.8
	5/13/2004	7.89		126.71	25.15		5	63.9	499	6.6
	8/3/2004	12.58		122.02	25.12		4	63.2	645	6.6
	11/4/2004	12.45		122.15	25.11		5	61.3	561	6.5
	2/2/2005	5.00		129.60	25.12		5	63.5	579	6.9
	5/4/2005	5.71		128.89	25.13		5	62.1	510	6.7
	8/3/2005	9.51		125.09	25.10		5	66.6	485	6.7
	11/1/2005	11.67		122.93	25.10		6	67.2	499	5.9
MW-8	6/26/2003	10.25	134.47	124.22	24.20	10 to 25	5	69.1	575	7.7
	11/24/2003	14.60		119.87	24.20		5	62.0	821	7.1
	2/5/2004	5.57		128.90	24.20		5	62.4	425	6.7
	5/13/2004	9.20		125.27	24.10		5	65.7	610	6.6
	8/3/2004	14.93		119.93	24.20		4	65.4	691	6.5
	11/4/2004	14.52		119.95	24.20		3	60.9	680	6.5
	2/2/2005	5.96		128.51	24.20		5	65.0	848	6.8
	5/4/2005	6.90		127.57	24.20		4	62.3	718	6.4
	8/3/2005	11.36		123.11	24.15		4	66.5	510	6.6
	11/1/2005	12.20		122.27	24.17		4	69.9	528	5.9
MW-9	6/26/2003	8.20	134.26	126.06	24.35	10 to 25	5	68.9	503	7.9
	11/24/2003	14.22		120.04	24.40		5	56.6	624	7.2
	2/5/2004	4.73		129.53	24.40		5	61.4	415	6.7
	5/13/2004	9.85		124.41	24.40		5	66.5	482	6.6
	8/3/2004	14.04		120.22	24.40		4	67.1	509	6.6
	11/4/2004	14.09		120.17	24.38		3	60.0	508	6.7
	2/2/2005	5.42		128.84	24.37		5	60.4	605	6.7
	5/4/2005	6.70		127.56	24.40		5	64.2	580	6.7
	8/3/2005	11.02		123.24	24.32		5	65.6	489	6.8
	11/1/2005	13.27		120.99	24.38		5	66.5	505	6.0

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1B	6/26/2003	16.21	135.83	119.62	51.45	45 to 55	33	71.7	622	7.8
B-Aquifer	11/24/2003	18.90		116.93	52.80		13	60.1	761	7.4
	2/5/2004	11.34		124.49	52.75		20	58.2	385	6.7
	5/13/2004	15.64		120.19	52.85		10	64.2	584	6.5
	8/3/2004	19.78		116.05	52.77		8	63.4	651	6.7
	11/4/2004	19.10		116.16	52.63		10	58.1	629	6.6
	2/2/2005	11.88		123.95	52.63		8	65.0	857	6.9
	5/4/2005	13.16		122.67	52.65		8	60.8	628	6.5
	8/3/2005	17.31		118.52	52.60		10	62.5	523	6.7
	11/1/2005	18.36		117.47	52.65		10	66.9	609	6.0
MW-2B	6/26/2003	14.61	134.26	119.65	50.35	45 to 55	30	68.5	777	7.9
B-Aquifer	11/24/2003	17.58		116.68	54.25		13	58.5	791	7.2
	2/5/2004	10.20		124.06	54.25		20	61.2	543	6.7
	5/13/2004	14.33		119.93	54.30		10	66.5	683	6.6
	8/3/2004	18.50		115.76	54.30		10	65.2	745	6.6
	11/4/2004	17.80		116.46	54.20		10	62.1	715	6.6
	2/2/2005	10.62		123.64	54.20		8	62.8	629	6.7
	5/4/2005	11.89		122.37	54.20		8	64.8	764	6.7
	8/3/2005	16.01		118.25	54.15		10	64.7	657	6.8
	11/1/2005	17.03		117.23	54.17		10	67.2	698	6.0
MW-3B	6/26/2003	16.79	134.56	117.77	48.45	45 to 55	30	69.1	941	8.0
B-Aquifer	11/24/2003	19.71		114.85	54.25		13	59.5	1020	7.1
	2/5/2004	12.54		122.02	55.40		20	60.1	475	6.9
	5/13/2004	16.83		117.83	55.70		10	65.7	780	6.8
	8/3/2004	20.77		113.79	54.10		10	65.9	805	6.8
	11/4/2004	19.93		114.63	54.08		10	61.5	792	6.8
	2/2/2005	13.08		121.48	54.10		8	65.3	989	7.0
	5/4/2005	11.82		122.74	54.09		8	62.1	837	6.8
	8/3/2005	18.47		116.09	54.01		10	65.3	659	7.0
	11/1/2005	19.08		115.48	54.05		10	69.9	762	6.2

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

ft	Feet below top of PVC casing	*	Mean Sea Level, top of well casing
gal	Gallons	**	Mean Sea Level
Temp.	Temperature	umhos/cm	Micromhos per cetimeter
F	Degrees Fahrenheit		
Cond.	Conductivity		

Triple S Tire Well Elevations - Mean Sea Level - top of casing

MW-5B - 136.00
MW-6B - 134.52
MW-7B - 135.13
MW-8B - 133.50

TABLE 2
GROUNDWATER ANALYSIS DATA
Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-1	4/20/1994	64,000		720	510	2,400	7,600	N.D.		
	7/20/1994	27,000		920	730	2,200	2,500	1.2		
	10/3/1994	17,000		650	130	1,500	920	<1		
	1/2/1995	11,000		320	36	640	390	<0.5		
	4/11/1995	12,000		310	120	880	1,100	<1.3		
	7/18/1995	16,000		180	100	1,000	870	<1.3		
	10/12/1995	12,000	2,600	270	72	1,000	560	<0.5		
	1/4/1996	13,000	<50	200	98	1,100	550	<0.5		
	4/8/1996	13,000	3,500	110	54	680	400	<0.5		
	7/9/1996	14,000	<50	86	40	650	230	<0.5		
	10/14/1996	18,000	N.R.	140	94	740	180	<0.5	28	
	1/9/1997	6,700	N.R.	380	115	2,325	1,995	<1	<0.5	
	4/7/1997	12,000	N.R.	150	140	1,300	590	<1	130	
	7/9/1997	8,600	N.R.	65	10	240	43	<5	<5	
	10/6/1997	5,700	N.R.	120	19	500	48	<1	<0.5	
	1/12/1998	4,300	N.R.	75	17	650	110	<1	220	
	4/13/1998	8,800	N.R.	95	68	540	250	<1	<0.5	
	7/13/1998	11,000	N.R.	21	10	200	150	<1	200	
	10/12/1998	210,000	N.R.	1,900	290	5,900	4,200	<1	50	
	1/12/1999	9,500	N.R.	86	26	190	110	<1	94	
	3/18/1999	6,900	N.R.	51	48	75	45	N.R.	150	
	6/17/1999	3,900	N.R.	6	3	25	13	N.R.	150	
	9/8/1999	3,800	N.R.	32	16	200	230	N.R.	<1	
	12/8/1999	10,000	N.R.	27	12	190	80	N.R.	600	
	3/13/2000	8,600	N.R.	14	14	150	70	N.R.	170	
	6/2/2000	890	N.R.	2	1	3	3	<1	<0.5	
	9/5/2000	3,700	N.R.	41	17	43	17	<1	<0.5	
	12/4/2000	10,000	N.R.	50	26	99	44	N.R.	420	
	3/1/2001	2,100	N.R.	15	4	41	52	N.R.	13	
	6/1/2001	2,900	N.R.	17	8	26	18	N.R.	180	
	11/13/2001	2,880	N.R.	45.8	14.8	61.7	19.4	N.R.	238	
	2/12/2002	1,720	N.R.	14	5.8	22.8	12.2	N.R.	314	
	5/14/2002	2,320	N.R.	18.4	6	50.9	23.4	N.R.	191	
	8/13/2002	2,770	N.R.	23.8	5.6	45.7	22.4	N.R.	230	
	11/12/2002	6,790	N.R.	28.8	4.7	88.3	27.9	N.R.	166	
	2/11/2003	2,320	N.R.	7.9	2.8	40.2	20.1	N.R.	439	
	5/12/2003	1,040	N.R.	3.2	1.6	5.2	3.7	N.R.	91	
	6/26/2003	4,080	N.R.	14.9	1.8	73.2	28.3	<10	157	
	11/24/2003	8,090	N.R.	71	6.9	82.8	40.2	<1	46.9	
	2/5/2004	2,380	N.R.	14.9	5.2	47.2	21.3	<1	49.3	
	5/13/2004	1,400	N.R.	13.4	1.7	18.2	7.4	<1	22.3	
	8/3/2004	7,240	N.R.	56.2	7.7	52	28.7	<1	<0.5	
	11/4/2004	8,130	N.R.	21.7	7.7	56.9	25	<1	<0.5	
	2/2/2005	5,200	N.R.	29	5.2	75.5	30.5	<1	<0.5	
	5/4/2005	463	N.R.	8.5	<0.5	1.2	1.5	<1	6.2	
	8/3/2005	340	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	9.3	11
	11/1/2005	6,100	N.R.	10	16	35	15	N.R.	<20	<200

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-2	4/20/1994	33,000		580	220	1,600	3,200	N.D.		
	7/20/1994	23,000		470	160	1,400	2,300	1.1		
	10/3/1994	19,000		710	57	1,000	550	<1		
	1/2/1995	31,000		650	130	1,600	2,900	<0.5		
	4/11/1995	19,000		420	150	1,400	2,600	<1.3		
	7/18/1995	30,000		98	130	1,500	2,600	<1.3		
	10/12/1995	12,000	3,200	290	42	850	660	<0.5		
	1/4/1996	19,000	<50	180	100	1,300	1,900	<0.5		
	4/8/1996	24,000	7,100	140	74	1,000	1,300	<0.5		
	7/9/1996	22,000	<50	89	60	970	1,200	<0.5		
	10/14/1996	18,000	N.R.	140	67	1,000	840	<0.5	<25	
	1/9/1997	14,000	N.R.	465	220	6,060	8,897	<1	<0.5	
	4/7/1997	13,000	N.R.	94	90	1,000	880	<1	5	
	7/9/1997	11,000	N.R.	24	12	280	260	<5	<5	
	10/6/1997	9,200	N.R.	110	10	300	66	<1	<0.5	
	1/12/1998	13,000	N.R.	67	13	690	300	<1	<0.5	
	4/13/1998	14,000	N.R.	100	25	750	440	<1	<0.5	
	7/13/1998	14,000	N.R.	65	9	820	600	<1	<1	
	10/12/1998	<50	N.R.	<0.5	<0.5	4	5	<1	<0.5	
	1/12/1999	10,000	N.R.	73	14	340	220	<1	18	
	3/18/1999	4,800	N.R.	49	26	130	170	N.R.	28	
	6/17/1999	15,000	N.R.	16	31	16	260	N.R.	<1	
	9/8/1999	3,900	N.R.	30	18	200	230	N.R.	<1	
	12/8/1999	12,000	N.R.	31	6	370	310	N.R.	<1	
	3/13/2000	4,800	N.R.	27	12	320	390	N.R.	<1	
	6/5/2000	12,000	N.R.	18	4	270	200	<1	<0.5	
	9/5/2000	3,900	N.R.	32	12	180	210	<1	<0.5	
	12/4/2000	9,000	N.R.	48	30	250	200	N.R.	60	
	3/1/2001	4,200	N.R.	31	21	50	110	N.R.	96	
	6/1/2001	10,000	N.R.	62	30	170	110	N.R.	12	
	11/13/2001	6,720	N.R.	85	42.1	220	166	N.R.	22[1]	
	2/12/2002	1,860	N.R.	18.4	5.5	43.4	85.1	N.R.	4	
	5/14/2002	2,560	N.R.	24.7	13.3	98.9	68.9	N.R.	<1	
	8/13/2002	2,970	N.R.	29.5	4.8	124	89.2	N.R.	<1	
	11/12/2002	8,380	N.R.	27.4	4.3	345	380	N.R.	<1	
	2/11/2003	2,910	N.R.	17.9	2.4	143	124	N.R.	<1	
	5/12/2003	4,290	N.R.	15.8	1.6	113	96.1	N.R.	<1	
	6/26/2003	3,550	N.R.	27.1	4.7	201	138	<2	<2	
	11/24/2003	11,100	N.R.	69.3	5.7	237	203	<1	<0.5	
	2/5/2004	1,890	N.R.	13.1	5.9	13	41	<1	<0.5	
	5/13/2004	1,220	N.R.	41.4	3.3	119	68.5	<1	<0.5	
	8/3/2004	10,600	N.R.	66.8	8.4	260	205	<1	<0.5	
	11/4/2004	11,500	N.R.	25.9	7.8	292	239	<1	<0.5	
	2/2/2005	3,330	N.R.	15.8	6.2	6.6	12.4	<1	<0.5	
	5/4/2005	56	N.R.	0.8	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	7,700	N.R.	9.5	<5	62	25	<5	<10	<100
	11/1/2005	5,500	N.R.	12	<10	110	61	N.R.	<20	<200

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHg (ug/L)	TPHD (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-3	4/20/1994	54,000		640	290	2,100	6,200	N.D.		
	7/20/1994	32000		510	190	1,600	3,100	1.1		
	10/3/1994	27,000		630	240	2,300	4000	<1		
	1/2/1995	21,000		530	120	1,400	2000	<0.5		
	4/11/1995	21,000		130	170	1,600	3200	<1.3		
	7/18/1995	29,000		200.00	140	1,500	2,500	<1.3		
	10/12/1995	27,000	5,400	140	100	1,800	3100	<0.5		
	1/4/1996	28,000	<50	180	140	1,500	2300	<0.5		
	4/8/1996	32,000	9,300	140	110	1,200	2,300	<0.5		
	7/9/1996	21,000	<50	38	46	1,000	1,400	<0.5		
	10/14/1996	26,000	N.R.	99	120	1,500	1,800	<0.5	<25	
	1/9/1997	4,200	N.R.	527	175	2,600	5,790	<1	<0.5	
	4/7/1997	16,000	N.R.	160	75	1,000	1,000	<1	210	
	7/9/1997	14,000	N.R.	47	11	270	250	<5	<5	
	10/6/1997	61,000	N.R.	1,600	<25	3,200	<50	<1	<0.5	
	1/12/1998	12,000	N.R.	67	12	560	330	<1	<0.5	
	4/13/1998	18,000	N.R.	110	24	860	730	<1	<0.5	
	7/13/1998	19,000	N.R.	87	<0.5	820	620	<1	36	
	10/12/1998	13,000	N.R.	31	13	<0.5	380	<1	<0.5	
	1/12/1999	18,000	N.R.	54	17	670	740	<1	<0.5	
	3/18/1999	16,000	N.R.	62	34	600	610	N.R.	<1	
	6/17/1999	34,000	N.R.	63	47	660	1,400	N.R.	<1	
	9/8/1999	11,000	N.R.	46	24	280	230	N.R.	<1	
	12/8/1999	9,300	N.R.	17	4	230	180	N.R.	<1	
	3/13/2000	6,500	N.R.	18	10	400	350	N.R.	18	
	6/5/2000	5,900	N.R.	12	14	110	140	<1	<0.5	
	9/5/2000	29,000	N.R.	110	120	400	300	<1	<0.5	
	12/4/2000	10,000	N.R.	52	22	240	190	N.R.	<1	
	3/1/2001	4,100	N.R.	32	14	160	110	N.R.	120	
	6/1/2001	11,000	N.R.	60	20	250	210	N.R.	6	
	11/13/2001	3,710	N.R.	40.4	24.3	83.9	63.9	N.R.	21[2]	
	2/12/2002	6,060	N.R.	40.2	11.5	218	178.0	N.R.	<1	
	5/14/2002	8,240	N.R.	162	151	84.5	158	N.R.	<5	
	8/13/2002	5,810	N.R.	20	13	320	241	N.R.	<5	
	11/12/2002	9,930	N.R.	7.8	3.3	307	231	N.R.	<5	
	2/11/2003	4,540	N.R.	8.1	3.1	323	228	N.R.	<1	
	5/12/2003	10,600	N.R.	5.9	4.6	303	216	N.R.	<1	
	6/26/2003	5,270	N.R.	20.3	3.9	98.4	51	<2	<2	
	11/24/2003	12,900	N.R.	64.2	4.2	351	201	<20	<10	
	2/5/2004	3,520	N.R.	18.3	9.5	150	118	<1	<0.5	
	5/13/2004	6,480	N.R.	41.4	1.6	200	112	<1	<0.5	
	8/3/2004	11,100	N.R.	50.2	<0.5	200	94.3	<1	<0.5	
	11/4/2004	11,600	N.R.	25.5	5.9	203	73.1	<1	<0.5	
	2/2/2005	12,900	N.R.	43.5	5.2	201	108	<1	<0.5	
	5/4/2005	6,740	N.R.	68.3	4.1	114	61	<1	<0.5	
	8/3/2005	75,000	N.R.	<250	<250	<250	<250	<250	<500	<500
	11/1/2005	6,100	N.R.	<10	<10	110	37	N.R.	<20	<200

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-4	1/4/1996	20,000	<50	160	86	1,600	3,200	N.D.		
	4/8/1996	9,600	2,400	8.3	39	1,400	2,300	1.1		
	7/9/1996	8,400	<50	44	19	1,000	550	<1		
	10/14/1996	1,700	N.R.	67	6	1,600	2,900	<0.5	<5	
	1/9/1997	<50	N.R.	<0.5	<0.5	1,400	2,600	<1.3	<0.5	
	4/7/1997	6,100	N.R.	190	40	1,500	2,600	<1.3	27	
	7/9/1997	6,900	N.R.	86	5	850	660	<0.5	<5	
	10/6/1997	3,500	N.R.	78	7	1,300	1,900	<0.5	0.5	
	1/12/1998	<50	N.R.	2	<0.5	1,000	1,300	<0.5	<0.5	
	4/13/1998	200	N.R.	4	2	970	1,200	<0.5	<0.5	
	7/13/1998	3,300	N.R.	23	3	140	3	<0.5	<1	
	10/12/1998	320	N.R.	5	3	6	4	<1	5	
	1/12/1999	1,400	N.R.	15	2	18	6	1(2)	<0.5	
	3/18/1999	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	1	
	6/17/1999	4,800	N.R.	21	5	37	14	N.R.	<1	
	9/8/1999	1,700	N.R.	21	4	9	1	N.R.	<1	
	12/8/1999	6,300	N.R.	25	3	48	20	N.R.	<1	
	3/13/2000	1,500	N.R.	4	1	37	46	N.R.	<1	
	6/5/2000	7,700	N.R.	23	2	130	33	<1	<0.5	
	9/5/2000	2,900	N.R.	38	11	27	6	<1	<0.5	
	12/22/2000	250	N.R.	3	0.6	<0.5	<1	N.R.	<1	
	3/1/2001	80	N.R.	<0.5	<0.5	<0.5	<1	N.R.	0.6	
	6/1/2001	990	N.R.	14	3	4	2	N.R.	100	
	11/13/2001	193	N.R.	2.3	1.6	<0.5	<1	N.R.	9(4)	
	2/12/2002	126	N.R.	2.2	1	1	1.4	N.R.	13	
	5/14/2002	817	N.R.	10.4	2.8	2.8	1.5	N.R.	<1	
	8/13/2002	1,970	N.R.	25.8	3.8	46.1	10.4	N.R.	<1	
	11/12/2002	957	N.R.	3.5	1	4	1.5	N.R.	<1	
	2/11/2003	178	N.R.	<0.5	<0.5	0.5	<1	N.R.	<1	
	5/12/2003	98	N.R.	0.8	<0.5	<0.5	<1	N.R.	<1	
	6/26/2003	4,650	N.R.	16.3	2.9	64	11.1	<2	<2	
	11/24/2003	1,430	N.R.	14.2	<0.5	8	4.5	<1	<0.5	
	2/5/2004	86	N.R.	<0.5	<0.5	0.5	<1	<1	<0.5	
	5/13/2004	2,000	N.R.	30.8	2.4	0.9	2.6	<1	<0.5	
	8/3/2004	4,910	N.R.	50.4	3.4	28.3	6.5	<1	<0.5	
	11/4/2004	1,110	N.R.	3.9	1.1	2.5	<1	<1	<0.5(6)	
	2/2/2005	77	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	840	N.R.	1	<0.5	<0.5	<0.5	<0.5	<1	<10
	11/1/2005	1,600	N.R.	3.9	3	<2.5	<2.5	N.R.	<5	<50

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHG (ug/L)	TPHD (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-5	1/4/1996	1,100	<50	14	11	4	12	<0.5		
	4/8/1996	170	55	<0.5	1.9	<0.5	<0.5	<0.5		
	7/9/1996	57	<50	<0.5	<0.5	<0.5	<0.5	<0.5		
	10/14/1996	<50	N.R.	<0.5	<0.5	<0.5	0.5	<0.5	<5	
	1/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/7/1997	<50	N.R.	1	<0.5	<0.5	<0.5	<1	<0.5	
	7/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<5	<5	
	10/6/1997	70	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	1/12/1998	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/13/1998	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	7/13/1998	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	5	
	10/12/1998	<50	N.R.	1	4	3	3	1 (3)	<0.5	
	1/12/1999	<50	N.R.	<0.5	<0.5	<0.5	3	<1	7	
	3/18/1999	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	
	6/17/1999	52	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	9/8/1999	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	12/8/1999	65	N.R.	<0.5	1	0.5	2	N.R.	1	
	3/13/2000	<50	N.R.	0.7	<0.5	<0.5	<1	N.R.	<1	
	6/5/2000	<50	N.R.	<0.5	<0.5	0.7	3	<1	<0.5	
	9/5/2000	66	N.R.	<0.5	0.5	<0.5	<1	<1	<0.5	
	12/4/2000	<50	N.R.	<0.5	0.5	<0.5	2	N.R.	<1	
	3/1/2001	880	N.R.	0.8	1	3	4	N.R.	2	
	6/1/2001	55	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	11/13/2001	199	N.R.	1.8	1.6	<0.5	<1	N.R.	<1 (4)	
	2/12/2002	55	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	5/14/2002	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	8/13/2002	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	11/12/2002	206	N.R.	1.6	<0.5	<0.5	<1	N.R.	<1	
	2/11/2003	73	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	5/27/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	6/26/2003	72	N.R.	<0.5	<0.5	<0.5	1.8	<1	2	
	11/24/2003	66	N.R.	<0.5	<0.5	<0.5	<1	<1	1.3	
	2/5/2004	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	3	
	5/13/2004	140	N.R.	<0.5	<0.5	<0.5	<1	<1	3.8 (5)	
	8/3/2004	100	N.R.	<0.5	<0.5	<0.5	<1	<1	3.5	
	11/4/2004	201	N.R.	<0.5	<0.5	1	<1	<1	3.8	
	2/2/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	2.4	
	5/4/2005	61	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10
	11/1/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	N.R.	<1	<10

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-6	1/4/1996	660	<50	4.8	4.9	1.8	4.7	N.D.		
	4/8/1996	390	86	<0.5	4.7	<0.5	2	<0.5		
	7/9/1996	570	<50	5.6	4	1.6	1.4	<0.5		
	10/14/1996	280	N.R.	1.6	1.7	1.6	2.6	<0.5	220	
	1/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/7/1997	620	N.R.	6	5	<0.5	12	<1	15	
	7/9/1997	1,100	N.R.	24	2	5	3	<5	<5	
	10/6/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	1/12/1998	450	N.R.	4	<0.5	120	<0.5	<1	<0.5	
	4/13/1998	330	N.R.	4	<0.5	<0.5	3	<1	56	
	7/13/1998	550	N.R.	2	<0.5	<0.5	4	<1	65	
	10/12/1998	9,100	N.R.	170	15	170	32	<1	3	
	1/12/1999	320	N.R.	<0.5	<0.5	<0.5	<1	<1	32	
	3/18/1999	500	N.R.	6	0.7	<0.5	2	N.R.	35	
	6/17/1999	5,400	N.R.	22	6.0	41	15	N.R.	<1	
	9/8/1999	360	N.R.	5	0.7	<0.5	<0.5	N.R.	63	
	12/8/1999	510	N.R.	2	0.9	<0.5	3	N.R.	110	
	3/13/2000	440	N.R.	6	4	<0.5	2	N.R.	30	
	6/2/2000	No samples collected, well covered by car								
	9/5/2000	700	N.R.	8	2	1	5	<1	110	
	12/4/2000	120	N.R.	0.8	<0.5	<0.5	<1	N.R.	50	
	3/1/2001	130	N.R.	<0.5	<0.5	<0.5	<1	N.R.	13	
	6/1/2001	540	N.R.	4	2	0.5	2	N.R.	50	
	11/13/2001	157	N.R.	1.2	<0.5	1.1	1.2	N.R.	10	
	2/12/2002	226	N.R.	1.5	0.8	<0.5	12.2	N.R.	23	
	5/14/2002	187	N.R.	1.3	<0.5	<0.5	<1	N.R.	40	
	8/13/2002	170	N.R.	0.6	<0.5	<0.5	<1	N.R.	97	
	11/12/2002	182	N.R.	1.4	<0.5	<0.5	<1	N.R.	69	
	2/11/2003	167	N.R.	2	<0.5	<0.5	<1	N.R.	21	
	5/12/2003	83	N.R.	1.4	<0.5	<0.5	2.5	N.R.	25	
	6/26/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	18	
	11/24/2003	102	N.R.	<0.5	<0.5	<0.5	<1	<1	94	
	2/5/2004	206	N.R.	<0.5	<0.5	<0.5	<1	<1	27.7	
	5/13/2004	90	N.R.	0.8	<0.5	<0.5	<1	<1	18.2	
	8/3/2004	134	N.R.	1.4	<0.5	<0.5	<1	<1	47	
	11/4/2004	No samples collected, well covered by car								
	2/2/2005	175	N.R.	2	<0.5	<0.5	<1	<1	9.3	
	5/4/2005	57	N.R.	1.4	<0.5	<0.5	<1	<1	9	
	8/3/2005	36	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	4.8	
	11/1/2005	35	N.R.	<0.5	<0.5	<0.5	<0.5	N.R.	9.4	<10

TABLE 2 Cont.)
SUMMARY OF GROUNDWATER ANALYSIS DATA
Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-7	6/26/2003	3,610	N.R.	6.9	3.4	111	462	<2	66	
	11/24/2003	996	N.R.	12.4	0.9	15	12	<1	39	
	2/5/2004	480	N.R.	2.5	0.8	1.2	3.1	<1	6	
	5/13/2004	326	N.R.	5	<0.5	0.9	2.6	<1	10	
	8/3/2004	403	N.R.	5.9	0.7	3.2	13.9	<1	77	
	11/4/2004	360	N.R.	3.9	0.7	0.7	<1	<1	10	
	2/2/2005	503	N.R.	4.3	<0.5	1.4	<1	<1	3	
	5/4/2005	325	N.R.	6.8	<0.5	0.6	<1	<1	2	
	8/3/2005	200	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	2.7	<10
	11/1/2005	140	N.R.	<0.5	<0.5	<0.5	<0.5	N.R.	4.5	11
MW-8	6/26/2003	4,390	N.R.	11.3	25.8	121	181	<10	197	
	11/24/2003	62,300	N.R.	207	87	631	1,100	<20	329	
	2/5/2004	5,090	N.R.	14.5	15.4	50.7	35.1	<1	68.4	
	5/13/2004	1,950	N.R.	32.6	4.1	47.4	29.9	<1	47.1	
	8/3/2004	13,900	N.R.	142	175	529	1,210	<1	185	
	11/4/2004	9,630	N.R.	8.9	205	1620	4,910	<1	88	
	2/2/2005	13,100	N.R.	41.5	30.7	156	315	<10	<5	
	5/4/2005	493	N.R.	7.3	<0.5	1.3	1.2	<1	<0.5	
	8/3/2005	22,000	N.R.	<250	<250	<250	<250	<250	<500	<5,000
	11/1/2005	4,400	N.R.	<5	5.1	49	120	N.R.	<10	<100
MW-9	6/26/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<1	
	11/24/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	2/5/2004	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/13/2004	71	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2004	79	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	11/4/2004	396	N.R.	<0.5	0.6	4	15.3	<1	<0.5	
	2/2/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10
	11/1/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	N.R.	<1	<10

TABLE 2 Cont.)
SUMMARY OF GROUNDWATER ANALYSIS DATA
Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-1B	6/26/2003	55,100	N.R.	1,690	950	2,150	7,910	<5	<5	
	11/24/2003	22,100	N.R.	336	261	524	2,850	<1	<0.5	
	2/5/2004	3,540	N.R.	32.3	10.9	39.7	239	<1	<0.5	
	5/13/2004	4,780	N.R.	53.8	3.6	22.7	89.8	<1	<0.5	
	8/3/2004	7,870	N.R.	70.9	17.3	48.3	221	<1	<0.5	
	11/4/2004	7,730	N.R.	84.5	20.2	69.1	245	<1	<0.5	
	2/2/2005	5,040	N.R.	4.9	2.8	6.5	55.5	<1	<0.5	
	5/4/2005	6,010	N.R.	83.9	4.4	26.6	30.2	<10	<5	
	8/3/2005	8,900	N.R.	18	8.3	33	68	<5	<10	<100
	11/1/2005	5,400	N.R.	20	13	27	69	N.R.	<20	<200
MW-2B	6/26/2003	1,950	N.R.	11.2	2.5	0.9	1.8	<1	12	
	11/24/2003	3,180	N.R.	36.6	2.9	0.7	2.4	<1	13	
	2/5/2004	2,630	N.R.	17.1	5.6	0.7	2	<1	9.5	
	5/13/2004	802	N.R.	9.2	0.7	<0.5	1.2	<1	7.9	
	8/3/2004	2,940	N.R.	27	3.6	5.3	4.8	<1	10.1	
	11/4/2004	3,030	N.R.	27.4	3.6	2.1	6.5	<1	<0.5	
	2/2/2005	2,560	N.R.	16.2	1.1	<0.5	1.5	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10
	11/1/2005	1,500	N.R.	<2.5	<2.5	<2.5	<2.5	N.R.	<5	<50
MW-3B	6/26/2003	11,000	N.R.	85.9	110	472	1,430	<1	17	
	11/24/2003	6,480	N.R.	61.5	4.2	74.7	88.4	<1	<0.5	
	2/5/2004	2,770	N.R.	13.9	1.9	25.2	11.5	<1	7.9	
	5/13/2004	1,470	N.R.	13.8	2.4	3.1	1.5	<1	5.5	
	8/3/2004	1,790	N.R.	15.8	2.3	5.7	3.0	<1	6.9	
	11/4/2004	1,310	N.R.	13.1	2.3	3.6	2.4	<1	3.9	
	2/2/2005	837	N.R.	5.5	0.8	1	2.3	<1	4.0	
	5/4/2005	5,920	N.R.	13.4	4.4	26.5	28.8	<10	<5	
	8/3/2005	290	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	2.5	<10
	11/1/2005	210	N.R.	<0.5	<0.5	<0.5	<0.5	N.R.	2.9	<10

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

TPHg	Total Petroleum Hydrocarbons as Gasoline
TPHd	Total Petroleum Hydrocarbons as Diesel
ug/l	Micrograms per liter
<	Below laboratory detection limit
1,2-DCA	1,2-dichloroethane
N.R.	Not Requested
MTBE	Methyl-t-butyl-ether
N.S.	Not sampled due to well being obstructed by landscaping

Foot Notes

2	1 ppb chloroform, no other compounds detected
3	1 trichloroethene, no other compounds detected
4	Sample also reported to have 1 ug/L tert-amyl methyl ether
5	Sample also reported to have 0.6 ug/L Di-isopropyl ether (DIPE)
6	Sample also reported to have 40 ug/L tert Butyl Alcohol

CAL EPA - State Water Resources Control Board Drinking Water Standards

Toluene	100 ppb (AL)
Ethyl Benzene	680 ppb (MCL)
Total Xylenes	1,750 ppb (MCL)
Benzene	1 ppb (MCL)
MTBE	5 ppb (MCL)

MCL: Maximum Contaminant levels
AL: Action Level

TABLE 3

Groundwater Elevation and GPS Survey Data
Quik Stop Market No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Measured	Depth to Water (Ft)	Well Depth (Ft)	GPS Latitude (degrees)	GPS Longitude (degrees)	Well[1] Elevation (M.S.L.)
MW-1	9/11/2001	14.15	22.15	38.428619	122.732169	134.95
	10/16/2001	15.05	22.15			
	11/13/2001	10.91	22.15			
	12/11/2001	4.19	22.15			
	1/15/2002	3.41	22.15			
	2/12/2002	5.04	22.20			
MW-2	9/11/2001	15.41	23.00	38.428714	122.732035	135.82
	10/16/2001	16.53	23.00			
	11/13/2001	11.61	23.00			
	12/11/2001	5.01	23.00			
	1/15/2002	4.25	23.10			
	2/12/2002	5.77	23.05			
MW-3	9/11/2001	14.34	21.93	38.428751	122.732169	135.35
	10/16/2001	15.23	21.92			
	11/13/2001	11.00	21.85			
	12/11/2001	4.55	21.85			
	1/15/2002	3.82	21.85			
	2/12/2002	5.35	21.85			
MW-4	9/11/2001	15.08	20.15	38.428667	122.731707	135.54
	10/16/2001	16.06	20.16			
	11/13/2001	11.21	20.75			
	12/11/2001	4.50	20.75			
	1/15/2002	3.57	20.75			
	2/12/2002	5.14	20.75			
MW-5	9/11/2001	14.82	21.40	38.488914	122.732025	135.81
	10/16/2001	15.77	21.40			
	11/13/2001	9.80	21.10			
	12/11/2001	4.76	21.10			
	1/15/2002	4.10	21.40			
	2/12/2002	5.25	21.38			
MW-6	9/11/2001	14.41	21.93	38.428083	122.732278	133.61
	10/16/2001	17.64	21.90			
	11/13/2001	13.78	20.80			
	12/11/2001	5.49	20.85			
	1/15/2002	3.05	20.60			
	2/12/2002	6.28	20.67			

GPS Global Position Satanist
Ft Feet
Foot Note
1 Elevation taken from the top of the PVC casing, using Santa Rosa Bench Mark # D-104 (elevation 135.309 feet)

Note: The GPS data was collected by Jim Rasp P.E. using a Leica System 530 at 11:00 am on September 15, 2001.
The datum used was NAD 83 to within one meter.
Any questions concerning this data, please call Gary Mulkey at Compliance & Closure, Inc. (925) 426-5395.

ATTACHMENT C

FIELD NOTES, LABORATORY ANALYTICAL REPORT, AND CHAIN-OF-CUSTODY RECORD

GROUNDWATER MONITORING AND SAMPLING FIELD WORK REQUEST

Site #:	7-2639	ERI Project # :	245613X
Address:	1124 Sebastopol Road	Date:	11/1/2005
City:	Santa Rosa	Project Manager:	Paula

WORK REQUESTED

Perform groundwater monitoring and sampling at the above-referenced site in accordance with ERI and ExxonMobil procedures. The applicable wells for this event, the sampling order, and the necessary container types are listed below. Collect a bailer blank (as noted on the attached COC). Purge all wells prior to sampling.

Sampling Order: BB 2,1

Well	DTW	Sample	Containers
MW5A	Y	Y	(6) 40ml VOAs w/HCl, (2) 1L Ambers
MW5B	Y	Y	(6) 40ml VOAs w/HCl, (2) 1L Ambers
MW7A	Y	Y	(6) 40ml VOAs w/HCl, (2) 1L Ambers
MW7B	Y	Y	(6) 40ml VOAs w/HCl, (2) 1L Ambers
MW8A	Y	Y	(6) 40ml VOAs w/HCl, (2) 1L Ambers
MW8B	Y	Y	(6) 40ml VOAs w/HCl, (2) 1L Ambers
MW6A	Y	Y	(6) 40ml VOAs w/HCl, (2) 1L Ambers
MW6B	Y	Y	(6) 40ml VOAs w/HCl, (2) 1L Ambers

BILLING

Project:	02 2456 2005
Task:	1316600
Billable:	N
Field:	Y
Opcode:	040/044
Descriptions:	GW M&S - 8 WELLS, TRAVEL TRUCK# _____
Traffic Control:	n/a
For >100mi:	n/a

Travel 1.0
Load 0.5
Onsite 4.5

601 North McDowell Boulevard, Petaluma, California 94954 707-766-2000 FAX 707-789-0414
Irvine - Petaluma - Seattle Phoenix

DAILY FIELD REPORT

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

PROJECT: 2456 JOB # + ACTIVITY: 7-7639

SUBJECT: QM 4th 04 DATE: 11/[illegible]

EQUIPMENT USED: SHEET: ___ OF ___

NAME: D. Dowell PROJECT MNGR: Paula

Onsite 745 Checking Safety Car Check

Concrete [illegible]

Open Wells DTW

MW6A + MW6B Blocked By Car Man from Triple S Tires says he knows who dropped it off, but he does not have the key. He will call the people

MW7A only 3.7 inches of water NO SAMPLE

MW8A DRY NO SAMPLE

MW6A + 6B no luck having car moved no DTW with the other

Purge

MW6A + 6B still blocked

Sample

MW5A only enough water for 1 2/3 ambers

MW6A MW6B still blocked NO SAMPLE NO DTW

unable to get a hold of car owner

34 gallons to Trailer BOL # 016144 19 purge 15 decon

Check Out Offsite 1215

FIELDRP.DWG REV. 9/8/96

601 N. McDowell Boulevard, Petaluma, California 94954 707 - 766 - 2000 (Fax 707 - 789 - 0414)

White - Project Manager Yellow - O&M Binder Pink - Onsite O&M Binder

WATER SAMPLING SITE STATUS

Date: 11/1/05

EWN: _____

Inspector: DD

ERI Job Number 2456 Station No. 7-2639 Site Address 1124 Sebastopol Rd. Santa Rosa CA

Well No.		Well Head Screws (N R ok)	Rubber Gasket (N R ok)	Well Cap Locking (N R ok)	Lock on Well Cap (N R ok)	Concrete Well Seal (N R ok)	Well Head PVC (N R ok)	Water in Well Vault (Y N)	TABS	Well Cover Size	Fence/Gate Condition	# Drums	Drum Contents (S W E)	Building Condition (Q V O)	Site Appearance	Comments / well cover #
MW	7A	Y	Y	Y	Y	OK	OK	N	OK							
MW	7B	Y	Y	Y	Y	OK	OK	N	OK							
MW	5A	Y	Y	Y	Y	OK	OK	N	OK							
MW	5B	Y	Y	Y	Y	OK	OK	N	OK							
MW	8A	Y	Y	Y	Y	OK	OK	N	OK							
MW	8B	Y	Y	Y	Y	OK	OK	N	OK							
MW	6A															Blocked
MW	6B															

N = Not Repairable in time available - see comments
R = Repaired - see comments
ok No action needed
Y = Yes
N = No

S = Soil
W = Water
E = Empty

G = Graffiti on Walls
V = Vagrants (or evidence of)
O = Open (not secure)

Rev: 1
FN:WAT

Depth to Water Data		QRT	4th	YEAR	2005		Calc Case Volu
ERI #	2456						2" WELL x 0.1
Site #	7-2639	Address:	1124 Sebastopol Rd., Santa Rosa, Ca				4" WELL x 0.6
PM:	Paula Sime						6" WELL x 1.1
Date:	11/1/2005						r (squared) x 0
Tech:	DD			Recharge formula:			
DTW Time				Step 1▶	Calc 80% in feet▶		TD - PreDTW x
Start:	8:35			Step 2▶	Calc PostDTW (ft)▶		TD - PostDTW
Finish:	8:50			Take ratio of result from Step 2 and			Step 1 to find

WELL ID	TD	PreDTW	CASE D	CASE V	PostDTW	Rechrg 80%	Sample Time
MW 5A	8.57	6.91	2	0.27	6.98	y	10:55
MW 5B	19.34	11.68	2	1.25	11.68	y	11:10
MW 6A	8.71		2	1.42		car	blocking
MW 6B	17.96		2	2.93		car blocking	
MW 7A	7.58	7.27	2	0.05		less than 6"	
MW 7B	20.51	13.35	2	1.17	13.34	y	11:25
MW 8A	8.75	dry	2	#VALUE!		dry	
MW 8B	18.66	14.11	2	0.74	14.1	y	11:40
							bb 12:00

ER MONITORING - FIELD LOG					
ERI #	2456		QRT	4th	2005
Client:	ExxonMobil		DATE:	11/1/05	
Site ID:	7 2639		TECH	DD	
ADDRESS:			PM:	Paula Sime	
124 Sebastopol Rd., Santa Rosa, Ca			Total Purge Volume		
		PRG			
WELL #	TIME	VOL	TEMP	COND	pH
BB					
COMMENTS:					
		PRG			
WELL #	TIME	VOL	TEMP	COND	pH
mw5a	9:17				
	dry at <1	1			
		2			
		3			
TOTAL PURGE	1				
COMMENTS:					
		PRG			
WELL #	TIME	VOL	TEMP	COND	pH
mw5b	9:21				
	9:22	2	20.60	532.00	7.04
	9:24	4	21.20	526.00	7.01
	9:25	6	21.40	528.00	6.94
	9:26	8	21.20	532.00	6.94
TOTAL PURGE	8				
COMMENTS:					
		PRG			
WELL #	TIME	VOL	TEMP	COND	pH
mw7b	9:36				
	9:37	2	19.80	697.00	6.80
	9:38	4	19.90	713.00	6.78
	9:39	6	20.20	726.00	6.75
TOTAL PURGE	6				
COMMENTS:					

TER MONITORING - FIELD LOG					
ERI #	2456		QRT	4th	2005
Client:	ExxonMobil		DATE:	11/1/05	
Site ID:	7 2639		TECH	DD	
ADDRESS:			PM:	Paula Sime	
124 Sebastopol Rd., Santa Rosa, Ca			Total Purge Volume		
		PRG			
WELL #	TIME	VOL	TEMP	COND	pH
mw8b	9:48				
	9:49	1	18.20	604.00	6.82
	9:50	2	18.70	742.00	6.67
	9:50	3	18.70	792.00	6.71
	9:51	4	18.80	797.00	6.70
TOTAL PURGE	4				
COMMENTS:					

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

November 14, 2005

RECEIVED
NOV 15 2005

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NOK0399
Project Name: Exxon 7-2639 PO:4505886202
Project Nbr: 245613X
Date Received: 11/03/05

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW5A	NOK0399-02	11/01/05 10:55
MW5B	NOK0399-03	11/01/05 11:10
MW7B	NOK0399-04	11/01/05 11:25
MW8B	NOK0399-05	11/01/05 11:40

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

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These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Roxanne L. Connor

Roxanne Connor
Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOK0399
	601 North McDowell Blvd.	Project Name:	Exxon 7-2639 PO:4505886202
	Petaluma, CA 94954	Project Number:	245613X
Attn	Paula Sime	Received:	11/03/05 07:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOK0399-02 (MW5A - Water) Sampled: 11/01/05 10:55									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	2.04		ug/L	0.50	1	11/09/05 18:54	SW846 8021B	kc	5111227
Ethylbenzene	2.72		ug/L	0.50	1	11/09/05 18:54	SW846 8021B	kc	5111227
Toluene	1.50		ug/L	0.50	1	11/09/05 18:54	SW846 8021B	kc	5111227
Xylenes, total	7.92		ug/L	0.50	1	11/09/05 18:54	SW846 8021B	kc	5111227
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*11/09/05 18:54*	*SW846 8021B*	*kc*	*5111227*
Oxygenates by EPA 8260B									
1,2-Dichloroethane	ND		ug/L	0.500	1	11/11/05 23:59	SW846 8260B	sle	5112009
Methyl tert-Butyl Ether	0.720		ug/L	0.500	1	11/11/05 23:59	SW846 8260B	sle	5112009
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*104 %*					*11/11/05 23:59*	*SW846 8260B*	*sle*	*5112009*
Surrogate: Dibromofluoromethane (79-122%)	*105 %*					*11/11/05 23:59*	*SW846 8260B*	*sle*	*5112009*
Surrogate: Toluene-d8 (78-121%)	*110 %*					*11/11/05 23:59*	*SW846 8260B*	*sle*	*5112009*
Surrogate: 4-Bromofluorobenzene (78-126%)	*87 %*					*11/11/05 23:59*	*SW846 8260B*	*sle*	*5112009*
Extractable Petroleum Hydrocarbons									
Diesel	ND	QSG	ug/L	133	1	11/05/05 18:01	SW846 8015B	BAY	5110614
Surrogate: o-Terphenyl (55-150%)	*69 %*					*11/05/05 18:01*	*SW846 8015B*	*BAY*	*5110614*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	101		ug/L	50.0	1	11/09/05 18:54	SW846 8015B	kc	5111227
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*11/09/05 18:54*	*SW846 8015B*	*kc*	*5111227*
Sample ID: NOK0399-03 (MW5B - Water) Sampled: 11/01/05 11:10									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	11/09/05 19:24	SW846 8021B	kc	5111227
Ethylbenzene	ND		ug/L	0.50	1	11/09/05 19:24	SW846 8021B	kc	5111227
Toluene	ND		ug/L	0.50	1	11/09/05 19:24	SW846 8021B	kc	5111227
Xylenes, total	1.56		ug/L	0.50	1	11/09/05 19:24	SW846 8021B	kc	5111227
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*11/09/05 19:24*	*SW846 8021B*	*kc*	*5111227*
Oxygenates by EPA 8260B									
1,2-Dichloroethane	ND		ug/L	0.500	1	11/11/05 23:36	SW846 8260B	sle	5112009
Methyl tert-Butyl Ether	0.770		ug/L	0.500	1	11/11/05 23:36	SW846 8260B	sle	5112009
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*11/11/05 23:36*	*SW846 8260B*	*sle*	*5112009*
Surrogate: Dibromofluoromethane (79-122%)	*102 %*					*11/11/05 23:36*	*SW846 8260B*	*sle*	*5112009*
Surrogate: Toluene-d8 (78-121%)	*110 %*					*11/11/05 23:36*	*SW846 8260B*	*sle*	*5112009*
Surrogate: 4-Bromofluorobenzene (78-126%)	*86 %*					*11/11/05 23:36*	*SW846 8260B*	*sle*	*5112009*
Extractable Petroleum Hydrocarbons									
Diesel	ND	QSG	ug/L	100	1	11/05/05 19:00	SW846 8015B	BAY	5110614
Surrogate: o-Terphenyl (55-150%)	*82 %*					*11/05/05 19:00*	*SW846 8015B*	*BAY*	*5110614*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	11/09/05 19:24	SW846 8015B	kc	5111227
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*98 %*					*11/09/05 19:24*	*SW846 8015B*	*kc*	*5111227*

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0399
Project Name: Exxon 7-2639 PO:4505886202
Project Number: 245613X
Received: 11/03/05 07:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOK0399-04 (MW7B - Water) Sampled: 11/01/05 11:25									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	138		ug/L	0.50	1	11/09/05 19:54	SW846 8021B	kc	5111227
Ethylbenzene	114		ug/L	0.50	1	11/09/05 19:54	SW846 8021B	kc	5111227
Toluene	11.9		ug/L	0.50	1	11/09/05 19:54	SW846 8021B	kc	5111227
Xylenes, total	38.2		ug/L	0.50	1	11/09/05 19:54	SW846 8021B	kc	5111227
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*103 %*					*11/09/05 19:54*	*SW846 8021B*	*kc*	*5111227*
Oxygenates by EPA 8260B									
1,2-Dichloroethane	ND		ug/L	0.500	1	11/11/05 23:12	SW846 8260B	sle	5112009
Methyl tert-Butyl Ether	22.5		ug/L	0.500	1	11/11/05 23:12	SW846 8260B	sle	5112009
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*11/11/05 23:12*	*SW846 8260B*	*sle*	*5112009*
Surrogate: Dibromofluoromethane (79-122%)	*102 %*					*11/11/05 23:12*	*SW846 8260B*	*sle*	*5112009*
Surrogate: Toluene-d8 (78-121%)	*113 %*					*11/11/05 23:12*	*SW846 8260B*	*sle*	*5112009*
Surrogate: 4-Bromofluorobenzene (78-126%)	*78 %*					*11/11/05 23:12*	*SW846 8260B*	*sle*	*5112009*
Extractable Petroleum Hydrocarbons									
Diesel	1450	Q3, QSG	ug/L	100	1	11/05/05 19:19	SW846 8015B	BAY	5110614
Surrogate: o-Terphenyl (55-150%)	*80 %*					*11/05/05 19:19*	*SW846 8015B*	*BAY*	*5110614*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	6850		ug/L	500	10	11/10/05 16:06	SW846 8015B	kc	5111657
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*101 %*					*11/10/05 16:06*	*SW846 8015B*	*kc*	*5111657*
Sample ID: NOK0399-05 (MW8B - Water) Sampled: 11/01/05 11:40									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	39.6		ug/L	0.50	1	11/09/05 20:23	SW846 8021B	kc	5111227
Ethylbenzene	26.7		ug/L	0.50	1	11/09/05 20:23	SW846 8021B	kc	5111227
Toluene	10.6		ug/L	0.50	1	11/09/05 20:23	SW846 8021B	kc	5111227
Xylenes, total	22.4		ug/L	0.50	1	11/09/05 20:23	SW846 8021B	kc	5111227
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*99 %*					*11/09/05 20:23*	*SW846 8021B*	*kc*	*5111227*
Oxygenates by EPA 8260B									
1,2-Dichloroethane	ND		ug/L	0.500	1	11/11/05 22:49	SW846 8260B	sle	5112009
Methyl tert-Butyl Ether	27.4		ug/L	0.500	1	11/11/05 22:49	SW846 8260B	sle	5112009
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*107 %*					*11/11/05 22:49*	*SW846 8260B*	*sle*	*5112009*
Surrogate: Dibromofluoromethane (79-122%)	*105 %*					*11/11/05 22:49*	*SW846 8260B*	*sle*	*5112009*
Surrogate: Toluene-d8 (78-121%)	*109 %*					*11/11/05 22:49*	*SW846 8260B*	*sle*	*5112009*
Surrogate: 4-Bromofluorobenzene (78-126%)	*79 %*					*11/11/05 22:49*	*SW846 8260B*	*sle*	*5112009*
Extractable Petroleum Hydrocarbons									
Diesel	278	Q3, QSG	ug/L	100	1	11/05/05 19:39	SW846 8015B	BAY	5110614
Surrogate: o-Terphenyl (55-150%)	*74 %*					*11/05/05 19:39*	*SW846 8015B*	*BAY*	*5110614*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	822		ug/L	50.0	1	11/09/05 20:23	SW846 8015B	kc	5111227
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*99 %*					*11/09/05 20:23*	*SW846 8015B*	*kc*	*5111227*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOK0399
	601 North McDowell Blvd.	Project Name:	Exxon 7-2639 PO:4505886202
	Petaluma, CA 94954	Project Number:	245613X
Attn	Paula Sime	Received:	11/03/05 07:45

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	5110614	NOK0399-02	750.00	1.00	11/03/05 17:20	CEC	EPA 3510C
SW846 8015B	5110614	NOK0399-03	1000.00	1.00	11/03/05 17:20	CEC	EPA 3510C
SW846 8015B	5110614	NOK0399-04	1000.00	1.00	11/03/05 17:20	CEC	EPA 3510C
SW846 8015B	5110614	NOK0399-05	1000.00	1.00	11/03/05 17:20	CEC	EPA 3510C

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOK0399
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	245613X
Attn	Paula Sime	Received:	11/03/05 07:45

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
5111227-BLK1						
Benzene	<0.42		ug/L	5111227	5111227-BLK1	11/09/05 14:54
Ethylbenzene	<0.36		ug/L	5111227	5111227-BLK1	11/09/05 14:54
Toluene	<0.36		ug/L	5111227	5111227-BLK1	11/09/05 14:54
Xylenes, total	<0.36		ug/L	5111227	5111227-BLK1	11/09/05 14:54
Surrogate: a,a,a-Trifluorotoluene	101%			5111227	5111227-BLK1	11/09/05 14:54
5111227-BLK2						
Benzene	<0.42		ug/L	5111227	5111227-BLK2	11/09/05 15:09
Ethylbenzene	<0.36		ug/L	5111227	5111227-BLK2	11/09/05 15:09
Toluene	<0.36		ug/L	5111227	5111227-BLK2	11/09/05 15:09
Xylenes, total	<0.36		ug/L	5111227	5111227-BLK2	11/09/05 15:09
Surrogate: a,a,a-Trifluorotoluene	100%			5111227	5111227-BLK2	11/09/05 15:09
Oxygenates by EPA 8260B						
5112009-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	5112009	5112009-BLK1	11/11/05 15:53
1,2-Dibromoethane (EDB)	<0.250		ug/L	5112009	5112009-BLK1	11/11/05 15:53
1,2-Dichloroethane	<0.390		ug/L	5112009	5112009-BLK1	11/11/05 15:53
Ethyl tert-Butyl Ether	<0.200		ug/L	5112009	5112009-BLK1	11/11/05 15:53
Isopropyl Ether	<0.200		ug/L	5112009	5112009-BLK1	11/11/05 15:53
Methyl tert-Butyl Ether	<0.200		ug/L	5112009	5112009-BLK1	11/11/05 15:53
Tertiary Butyl Alcohol	<5.06		ug/L	5112009	5112009-BLK1	11/11/05 15:53
Surrogate: 1,2-Dichloroethane-d4	108%			5112009	5112009-BLK1	11/11/05 15:53
Surrogate: Dibromofluoromethane	105%			5112009	5112009-BLK1	11/11/05 15:53
Surrogate: Toluene-d8	110%			5112009	5112009-BLK1	11/11/05 15:53
Surrogate: 4-Bromofluorobenzene	90%			5112009	5112009-BLK1	11/11/05 15:53
5112009-BLK2						
Tert-Amyl Methyl Ether	<0.200		ug/L	5112009	5112009-BLK2	11/12/05 03:04
1,2-Dibromoethane (EDB)	<0.250		ug/L	5112009	5112009-BLK2	11/12/05 03:04
1,2-Dichloroethane	<0.390		ug/L	5112009	5112009-BLK2	11/12/05 03:04
Ethyl tert-Butyl Ether	<0.200		ug/L	5112009	5112009-BLK2	11/12/05 03:04
Isopropyl Ether	<0.200		ug/L	5112009	5112009-BLK2	11/12/05 03:04
Methyl tert-Butyl Ether	<0.200		ug/L	5112009	5112009-BLK2	11/12/05 03:04
Tertiary Butyl Alcohol	<5.06		ug/L	5112009	5112009-BLK2	11/12/05 03:04
Surrogate: 1,2-Dichloroethane-d4	108%			5112009	5112009-BLK2	11/12/05 03:04
Surrogate: Dibromofluoromethane	105%			5112009	5112009-BLK2	11/12/05 03:04
Surrogate: Toluene-d8	108%			5112009	5112009-BLK2	11/12/05 03:04
Surrogate: 4-Bromofluorobenzene	111%			5112009	5112009-BLK2	11/12/05 03:04
Extractable Petroleum Hydrocarbons						
5110614-BLK1						

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOK0399
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	245613X
Attn	Paula Sime	Received:	11/03/05 07:45

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Extractable Petroleum Hydrocarbons						
5110614-BLK1						
Diesel	<33.0		ug/L	5110614	5110614-BLK1	11/05/05 17:21
Surrogate: o-Terphenyl	80%			5110614	5110614-BLK1	11/05/05 17:21
Purgeable Petroleum Hydrocarbons						
5111227-BLK1						
GRO as Gasoline	<33.0		ug/L	5111227	5111227-BLK1	11/09/05 14:54
Surrogate: a,a,a-Trifluorotoluene	101%			5111227	5111227-BLK1	11/09/05 14:54
5111227-BLK2						
GRO as Gasoline	<33.0		ug/L	5111227	5111227-BLK2	11/09/05 15:09
Surrogate: a,a,a-Trifluorotoluene	100%			5111227	5111227-BLK2	11/09/05 15:09
5111657-BLK1						
GRO as Gasoline	<33.0		ug/L	5111657	5111657-BLK1	11/10/05 04:22
Surrogate: a,a,a-Trifluorotoluene	105%			5111657	5111657-BLK1	11/10/05 04:22

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0399
Project Name: Exxon 7-2639 PO:4505886202
Project Number: 245613X
Received: 11/03/05 07:45

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
5111227-BS1								
Benzene	100	90.0		ug/L	90%	77 - 122	5111227	11/10/05 01:53
Ethylbenzene	100	94.1		ug/L	94%	77 - 121	5111227	11/10/05 01:53
Toluene	100	85.8		ug/L	86%	74 - 121	5111227	11/10/05 01:53
Xylenes, total	200	181		ug/L	90%	72 - 121	5111227	11/10/05 01:53
Surrogate: a,a,a-Trifluorotoluene	30.0	30.6			102%	63 - 134	5111227	11/10/05 01:53
Oxygenates by EPA 8260B								
5112009-BS1								
Tert-Amyl Methyl Ether	50.0	58.5		ug/L	117%	56 - 145	5112009	11/11/05 14:16
1,2-Dibromoethane (EDB)	50.0	58.7		ug/L	117%	75 - 128	5112009	11/11/05 14:16
1,2-Dichloroethane	50.0	55.5		ug/L	111%	74 - 131	5112009	11/11/05 14:16
Ethyl tert-Butyl Ether	50.0	53.7		ug/L	107%	64 - 141	5112009	11/11/05 14:16
Isopropyl Ether	50.0	53.0		ug/L	106%	73 - 135	5112009	11/11/05 14:16
Methyl tert-Butyl Ether	50.0	56.9		ug/L	114%	66 - 142	5112009	11/11/05 14:16
Tertiary Butyl Alcohol	500	712		ug/L	142%	42 - 154	5112009	11/11/05 14:16
Surrogate: 1,2-Dichloroethane-d4	30.0	30.9			103%	70 - 130	5112009	11/11/05 14:16
Surrogate: Dibromofluoromethane	30.0	31.3			104%	79 - 122	5112009	11/11/05 14:16
Surrogate: Toluene-d8	30.0	31.2			104%	78 - 121	5112009	11/11/05 14:16
Surrogate: 4-Bromofluorobenzene	30.0	27.7			92%	78 - 126	5112009	11/11/05 14:16
5112009-BS2								
Tert-Amyl Methyl Ether	50.0	58.7		ug/L	117%	56 - 145	5112009	11/12/05 01:54
1,2-Dibromoethane (EDB)	50.0	53.8		ug/L	108%	75 - 128	5112009	11/12/05 01:54
1,2-Dichloroethane	50.0	51.2		ug/L	102%	74 - 131	5112009	11/12/05 01:54
Ethyl tert-Butyl Ether	50.0	56.4		ug/L	113%	64 - 141	5112009	11/12/05 01:54
Isopropyl Ether	50.0	53.4		ug/L	107%	73 - 135	5112009	11/12/05 01:54
Methyl tert-Butyl Ether	50.0	56.2		ug/L	112%	66 - 142	5112009	11/12/05 01:54
Tertiary Butyl Alcohol	500	678		ug/L	136%	42 - 154	5112009	11/12/05 01:54
Surrogate: 1,2-Dichloroethane-d4	30.0	30.1			100%	70 - 130	5112009	11/12/05 01:54
Surrogate: Dibromofluoromethane	30.0	30.9			103%	79 - 122	5112009	11/12/05 01:54
Surrogate: Toluene-d8	30.0	31.2			104%	78 - 121	5112009	11/12/05 01:54
Surrogate: 4-Bromofluorobenzene	30.0	27.1			90%	78 - 126	5112009	11/12/05 01:54
Extractable Petroleum Hydrocarbons								
5110614-BS1								
Diesel	1000	751		ug/L	75%	49 - 118	5110614	11/05/05 17:41
Surrogate: o-Terphenyl	20.0	18.9			94%	55 - 150	5110614	11/05/05 17:41
Purgeable Petroleum Hydrocarbons								
5111227-BS2								
GRO as Gasoline	1000	912		ug/L	91%	68 - 128	5111227	11/10/05 02:23
Surrogate: a,a,a-Trifluorotoluene	30.0	31.9			106%	63 - 134	5111227	11/10/05 02:23

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOK0399
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	245613X
Attn	Paula Sime	Received:	11/03/05 07:45

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
5111657-BS1								
GRO as Gasoline	1000	932		ug/L	93%	68 - 128	5111657	11/10/05 18:35
Surrogate: a,a,a-Trifluorotoluene	30.0	32.1			107%	63 - 134	5111657	11/10/05 18:35

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Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOK0399
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	245613X
Attn	Paula Sime	Received:	11/03/05 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Oxygenates by EPA 8260B										
5112009-MS1										
Tert-Amyl Methyl Ether	ND	53.1		ug/L	50.0	106%	45 - 155	5112009	NOK0600-17	11/12/05 00:22
1,2-Dibromoethane (EDB)	ND	52.0		ug/L	50.0	104%	71 - 138	5112009	NOK0600-17	11/12/05 00:22
1,2-Dichloroethane	ND	51.6		ug/L	50.0	103%	70 - 140	5112009	NOK0600-17	11/12/05 00:22
Ethyl tert-Butyl Ether	ND	48.7		ug/L	50.0	97%	57 - 148	5112009	NOK0600-17	11/12/05 00:22
Isopropyl Ether	ND	48.9		ug/L	50.0	98%	67 - 143	5112009	NOK0600-17	11/12/05 00:22
Methyl tert-Butyl Ether	ND	51.7		ug/L	50.0	103%	55 - 152	5112009	NOK0600-17	11/12/05 00:22
Tertiary Butyl Alcohol	ND	586		ug/L	500	117%	19 - 183	5112009	NOK0600-17	11/12/05 00:22
Surrogate: 1,2-Dichloroethane-d4		30.5		ug/L	30.0	102%	70 - 130	5112009	NOK0600-17	11/12/05 00:22
Surrogate: Dibromofluoromethane		31.0		ug/L	30.0	103%	79 - 122	5112009	NOK0600-17	11/12/05 00:22
Surrogate: Toluene-d8		31.0		ug/L	30.0	103%	78 - 121	5112009	NOK0600-17	11/12/05 00:22
Surrogate: 4-Bromofluorobenzene		22.2	Z10	ug/L	30.0	74%	78 - 126	5112009	NOK0600-17	11/12/05 00:22
5112009-MS2										
Tert-Amyl Methyl Ether	ND	60.0		ug/L	50.0	120%	45 - 155	5112009	NOK0362-03	11/12/05 11:09
1,2-Dibromoethane (EDB)	ND	58.1		ug/L	50.0	116%	71 - 138	5112009	NOK0362-03	11/12/05 11:09
1,2-Dichloroethane	ND	61.7		ug/L	50.0	123%	70 - 140	5112009	NOK0362-03	11/12/05 11:09
Ethyl tert-Butyl Ether	ND	53.7		ug/L	50.0	107%	57 - 148	5112009	NOK0362-03	11/12/05 11:09
Isopropyl Ether	ND	52.4		ug/L	50.0	105%	67 - 143	5112009	NOK0362-03	11/12/05 11:09
Methyl tert-Butyl Ether	ND	59.7		ug/L	50.0	119%	55 - 152	5112009	NOK0362-03	11/12/05 11:09
Tertiary Butyl Alcohol	9.83	811		ug/L	500	160%	19 - 183	5112009	NOK0362-03	11/12/05 11:09
Surrogate: 1,2-Dichloroethane-d4		30.4		ug/L	30.0	101%	70 - 130	5112009	NOK0362-03	11/12/05 11:09
Surrogate: Dibromofluoromethane		34.2		ug/L	30.0	114%	79 - 122	5112009	NOK0362-03	11/12/05 11:09
Surrogate: Toluene-d8		31.7		ug/L	30.0	106%	78 - 121	5112009	NOK0362-03	11/12/05 11:09
Surrogate: 4-Bromofluorobenzene		28.1		ug/L	30.0	94%	78 - 126	5112009	NOK0362-03	11/12/05 11:09

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOK0399
Project Name: Exxon 7-2639 PO:4505886202
Project Number: 245613X
Received: 11/03/05 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Oxygenates by EPA 8260B												
5112009-MSD1												
Tert-Amyl Methyl Ether	ND	57.4		ug/L	50.0	115%	45 - 155	8	24	5112009	NOK0600-17	11/12/05 00:45
1,2-Dibromoethane (EDB)	ND	55.6		ug/L	50.0	111%	71 - 138	7	27	5112009	NOK0600-17	11/12/05 00:45
1,2-Dichloroethane	ND	54.9		ug/L	50.0	110%	70 - 140	6	21	5112009	NOK0600-17	11/12/05 00:45
Ethyl tert-Butyl Ether	ND	52.9		ug/L	50.0	106%	57 - 148	8	22	5112009	NOK0600-17	11/12/05 00:45
Isopropyl Ether	ND	52.5		ug/L	50.0	105%	67 - 143	7	22	5112009	NOK0600-17	11/12/05 00:45
Methyl tert-Butyl Ether	ND	55.7		ug/L	50.0	111%	55 - 152	7	27	5112009	NOK0600-17	11/12/05 00:45
Tertiary Butyl Alcohol	ND	639		ug/L	500	128%	19 - 183	9	39	5112009	NOK0600-17	11/12/05 00:45
Surrogate: 1,2-Dichloroethane-d4		30.5		ug/L	30.0	102%	70 - 130			5112009	NOK0600-17	11/12/05 00:45
Surrogate: Dibromofluoromethane		31.0		ug/L	30.0	103%	79 - 122			5112009	NOK0600-17	11/12/05 00:45
Surrogate: Toluene-d8		31.1		ug/L	30.0	104%	78 - 121			5112009	NOK0600-17	11/12/05 00:45
Surrogate: 4-Bromofluorobenzene		21.7	Z10	ug/L	30.0	72%	78 - 126			5112009	NOK0600-17	11/12/05 00:45
5112009-MSD2												
Tert-Amyl Methyl Ether	ND	56.1		ug/L	50.0	112%	45 - 155	7	24	5112009	NOK0362-03	11/12/05 11:55
1,2-Dibromoethane (EDB)	ND	53.8		ug/L	50.0	108%	71 - 138	8	27	5112009	NOK0362-03	11/12/05 11:55
1,2-Dichloroethane	ND	58.4		ug/L	50.0	117%	70 - 140	5	21	5112009	NOK0362-03	11/12/05 11:55
Ethyl tert-Butyl Ether	ND	50.4		ug/L	50.0	101%	57 - 148	6	22	5112009	NOK0362-03	11/12/05 11:55
Isopropyl Ether	ND	49.6		ug/L	50.0	99%	67 - 143	5	22	5112009	NOK0362-03	11/12/05 11:55
Methyl tert-Butyl Ether	ND	56.0		ug/L	50.0	112%	55 - 152	6	27	5112009	NOK0362-03	11/12/05 11:55
Tertiary Butyl Alcohol	9.83	733		ug/L	500	145%	19 - 183	10	39	5112009	NOK0362-03	11/12/05 11:55
Surrogate: 1,2-Dichloroethane-d4		30.3		ug/L	30.0	101%	70 - 130			5112009	NOK0362-03	11/12/05 11:55
Surrogate: Dibromofluoromethane		34.3		ug/L	30.0	114%	79 - 122			5112009	NOK0362-03	11/12/05 11:55
Surrogate: Toluene-d8		31.3		ug/L	30.0	104%	78 - 121			5112009	NOK0362-03	11/12/05 11:55
Surrogate: 4-Bromofluorobenzene		27.6		ug/L	30.0	92%	78 - 126			5112009	NOK0362-03	11/12/05 11:55

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	BRI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOK0399
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	245613X
Attn	Paula Sime	Received:	11/03/05 07:45

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOK0399
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	245613X
Attn	Paula Sime	Received:	11/03/05 07:45

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOK0399
		Project Name:	Exxon 7-2639 PO:4505886202
		Project Number:	245613X
Attn	Paula Sime	Received:	11/03/05 07:45

DATA QUALIFIERS AND DEFINITIONS

Q3	The chromatographic pattern was not consistent with diesel fuel.
QSG	Silica Gel clean-up performed on extracts.
Z10	Surrogate outside laboratory historical limits but within method guidelines. No effect on data.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division

COOLER RECEIPT FORM

BC# NOK0399

Client Name :

Cooler Received/Opened On: 11/3/05 **Accessioned By:** Lori Farthing

Lori Farthing
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 1.0 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES....NO....NA
   a. If yes, how many and where: 1 front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES....NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry Ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    0690

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 4/5/05

NOK0399
11/14/05 17:00

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 245613X
Sampler Name: (Print) David Davis
Sampler Signature: David Davis

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: 510-547-8196
Account #: ~~3878~~ 10228 LRK 11 3 05
PO #: 4505886202
Facility ID #: 7-2639
Global ID#: T0609700364
Site Address: 1124 Sebastopol Road
City, State Zip: Santa Rosa, California 95407

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:
Please use Silica-Gel Cleanup for TPHd.
7 CA Oxys = MTBE, TBA, ETBE, DIPE, TAME, 1,2-DCA, EDB

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix: Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8020	MTBE 8260B			1,2 DCA 8260B	Ethanol 8260B	7 CA Oxys 8260B		
QCBB NOK0399-01	11/1/05	1200		X	HCL	2/1	X			H	O	L	D							
MW5A -02		1055		X	HCL/ICE	6/2	X			X	X	X	X			X				
MW5B -03		1110		X	HCL/ICE	6/2	X			X	X	X	X			X				
~~MW6A~~				~~X~~	~~HCL/ICE~~	~~6/2~~	~~X~~			~~X~~	~~X~~	~~X~~	~~X~~			~~X~~				
~~MW6B~~				~~X~~	~~HCL/ICE~~	~~6/2~~	~~X~~			~~X~~	~~X~~	~~X~~	~~X~~			~~X~~				
~~MW7A~~				~~X~~	~~HCL/ICE~~	~~6/2~~	~~X~~			~~X~~	~~X~~	~~X~~	~~X~~			~~X~~				
MW7B -04		1125		X	HCL/ICE	6/2	X			X	X	X	X			X				
~~MW8A~~				~~X~~	~~HCL/ICE~~	~~6/2~~	~~X~~			~~X~~	~~X~~	~~X~~	~~X~~			~~X~~				
MW8B -05	11/1/05	1140		X	HCL/ICE	6/2	X			X	X	X	X			X				

Relinquished by:	Date	Time	Received by:	Time
David Davis	11/2/05	6:30	Lori Tarkington	11/03/05
Relinquished by:	Date	Time	Received by TestAmerica:	7:45 Time

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact?
VOAs Free of Headspace?

ATTACHMENT D

WASTE DISPOSAL DOCUMENTATION

2456 13x

SHIPPER NO. B 016144

THIS MEMORANDUM is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.
RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

CARRIER NO.

DATE: 11/1/05

NVIRONMENTAL RESOLUTIONS
AME OF CARRIER) (SCAC)

O
ONSIGNEE ROMIC ENVIRONMENTAL TECHNOLOGIES CORP
2081 BAY ROAD
TREET EAST PALO ALTO, CA. 94303
ESTINATION STATE ZIP

FROM
SHIPPER EXXON MOBIL CORPORATION
C/O ERI
STREET 601 N. MCDOWELL BOULEVARD
PETALUMA, CA. 94954
ORIGIN STATE ZIP

OUTE:

U.S. DOT Hazmat Reg. No. | VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: RECEIVED BY: PLACARDS TENDERED: YES NO ✓ PO#: EWR#: STORE NAME: 7-2639 STORE ADDRESS: 1124 Sebastopol Rd. Santa Rosa CA	34	gallons		

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown) marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES
PER: Request of ExxonMobil

CARRIER: ENVIRONMENTAL RESOLUTIONS
PER:
DATE: 11/10/05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

* Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

3

11-BLC-04 (Rev. 10/02) 5