GETTLER-RYAN INC.

TRANSMITTAL

March 15, 2006
G-R #386546

TO: Mr. Ian Robb
Cambria Environmental, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

CC: Mr. Mark Inglis
Chevron Environmental
Management Company
P.O. Box 6012, Room K2256
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-5121
LOP #12156
875 Main Street
Fortuna, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	March 15, 2006	Groundwater Monitoring and Sampling Report First Quarter - Event of January 31, 2006 and February 1, 2006

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to ***March 29, 2006***, at which time the final report will be distributed to the following:

cc: Ms. Kasey Ashley, RWQCB-NCR, 5550 Skylane Blvd., Suite A, Santa Rosa, CA 95403
John W. Mahoney, Redwood Oil Company, 50 Professional Center Dr., Rohnert Park, CA 94928
(SEND PDF ONLY) [mailto:jmahoney@redwoodoil.net]

Enclosures

trans/9-5121-MI

GETTLER-RYAN INC.

March 15, 2006
G-R Job #386546

Mr. Mark Inglis
Chevron Environmental Management Company
P.O. Box 6012, Room K2256
San Ramon, CA 94583

RE: First Quarter Event of January 31 and February 1, 2006
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-5121
875 Main Street
Fortuna, California

Dear Mr. Inglis:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached). A joint groundwater monitoring event was conducted with Gas-4-Less, located at 8th and Main Streets, Fortuna, California.

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. Potentiometric Maps are included as Figures 1, 2 and 3.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

PROFESSIONAL GEOLOGIST
ROBERT A. LAURITZEN
No. 7504
STATE OF CALIFORNIA

Robert A. Lauritzen
Senior Geologist, P.G. No. 7504

Figure 1:	Potentiometric Map - Shallow Wells
Figure 2:	Potentiometric Map - Intermediate Wells
Figure 3:	Potentiometric Map - Deep Wells
Table 1:	Groundwater Monitoring Data and Analytical Results
Table 2:	Groundwater Analytical Results - Oxygenate Compounds
Attachments:	Standard Operating Procedure - Groundwater Sampling
	Field Data Sheets
	Chain of Custody Document and Laboratory Analytical Reports

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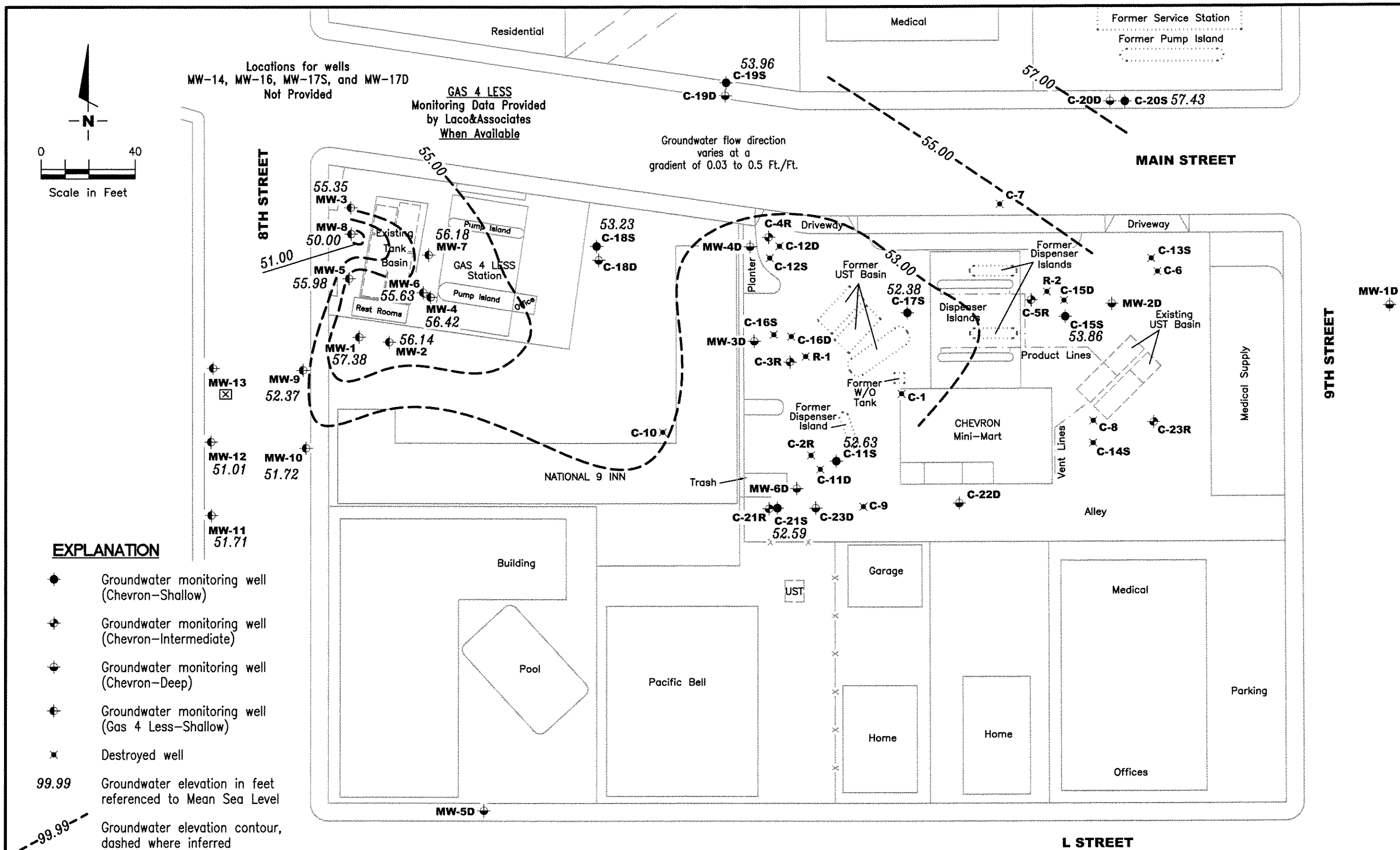


EXPLANATION

- Groundwater monitoring well (Chevron–Shallow)
- Groundwater monitoring well (Chevron–Intermediate)
- Groundwater monitoring well (Chevron–Deep)
- Groundwater monitoring well (Gas 4 Less–Shallow)
- Destroyed well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- --99.99-- Groundwater elevation contour, dashed where inferred
- ☒ Inaccessible

Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

FIGURE 1

POTENTIOMETRIC MAP – SHALLOW WELLS
Chevron Service Station #9–5121
875 Main Street
Fortuna, California

REVISED DATE

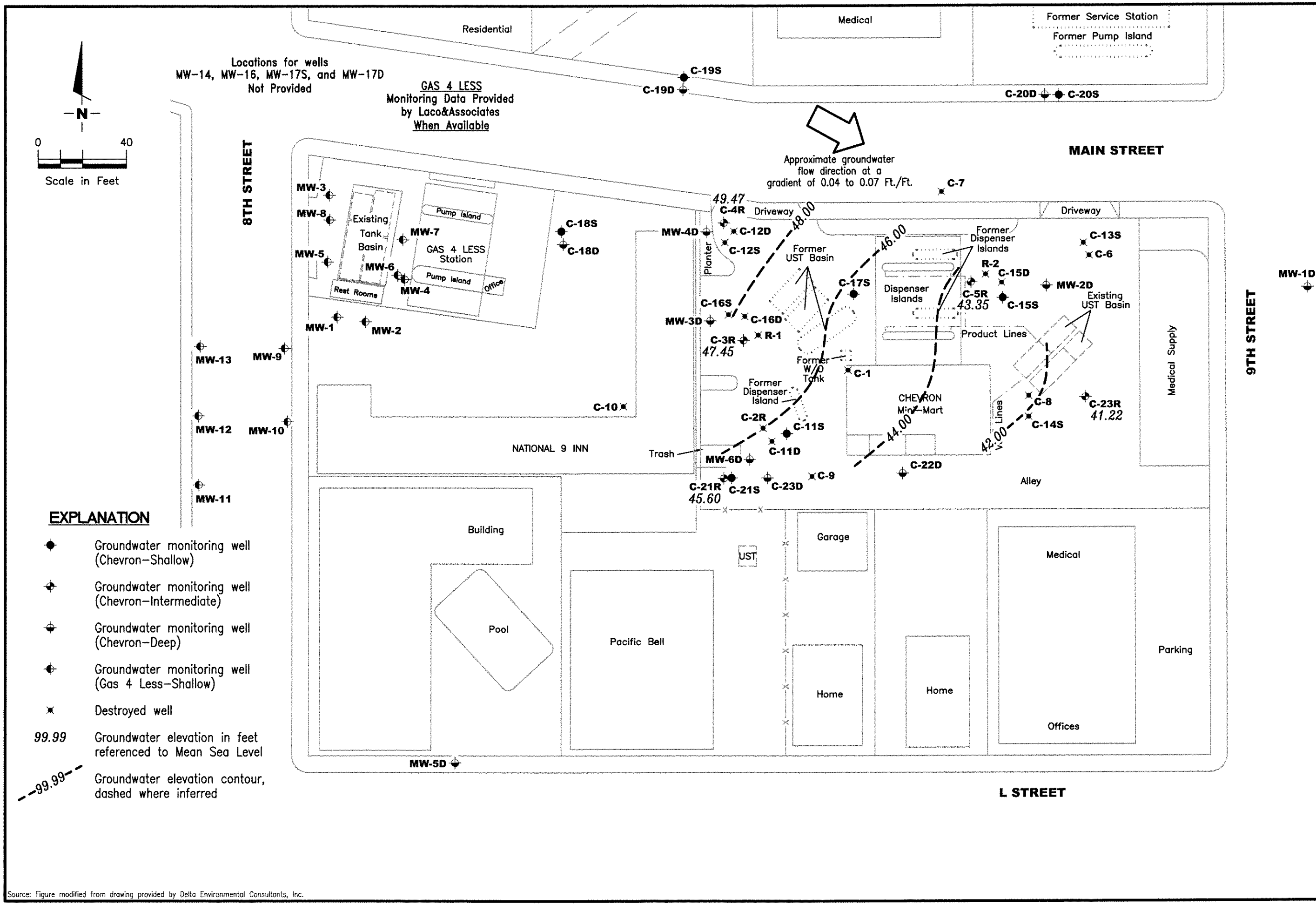
DATE
January 31 and February 1, 2006

GETTLER-RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER
386546

REVIEWED BY

FILE NAME: P:\Enviro\Chevron\9-5121\006-9-5121.dwg | Layout Tab: Pot1-S



EXPLANATION

- Groundwater monitoring well (Chevron–Shallow)
- Groundwater monitoring well (Chevron–Intermediate)
- Groundwater monitoring well (Chevron–Deep)
- Groundwater monitoring well (Gas 4 Less–Shallow)
- Destroyed well
- 99.99 — Groundwater elevation in feet referenced to Mean Sea Level
- 99.99 — Groundwater elevation contour, dashed where inferred

Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

FIGURE 2

POTENTIOMETRIC MAP – INTERMEDIATE WELLS
Chevron Service Station #9–5121
875 Main Street
Fortuna, California

DATE January 31 and February 1, 2006

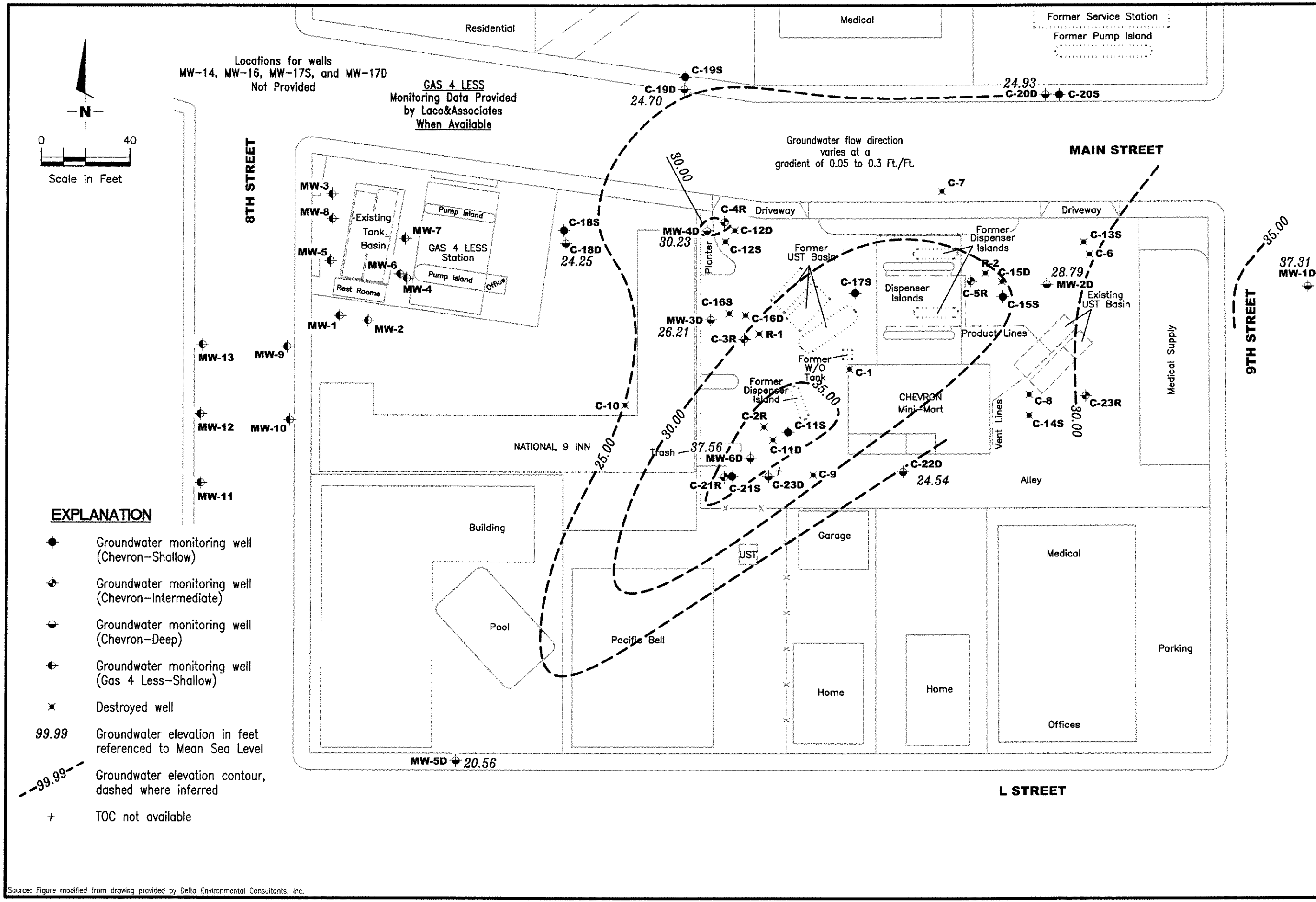
REVISED DATE

GETTLER-RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER 386546

REVIEWED BY

FILE NAME: P:\Enviro\Chevron\9-5121\Q06-9-5121.dwg | Layout Tab: Pot1-I



EXPLANATION

- Groundwater monitoring well (Chevron–Shallow)
- Groundwater monitoring well (Chevron–Intermediate)
- Groundwater monitoring well (Chevron–Deep)
- Groundwater monitoring well (Gas 4 Less–Shallow)
- Destroyed well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- 99.99 Groundwater elevation contour, dashed where inferred
- + TOC not available

Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

FIGURE 3

POTENTIOMETRIC MAP – DEEP WELLS
Chevron Service Station #9–5121
875 Main Street
Fortuna, California

REVISED DATE

DATE
January 31 and February 1, 2006

GETTLER-RYAN INC.
6747 Sierra Court, Suite J
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PROJECT NUMBER
386546

REVIEWED BY

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Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-3R												
03/25-26/92	66.93	47.72	19.21	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	66.60	48.90	17.70	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	66.60	51.57	15.03	--	--	--	ND	1.6	ND	ND	ND	--
12/09/92	66.60	54.30	12.30	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	66.60	55.07	11.53	--	--	--	ND	0.7	ND	ND	ND	--
06/15-16/93	66.60	53.74	12.86	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	66.60	52.51	14.09	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	66.60	52.96	13.64	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	66.60	53.35	13.25	--	--	--	<100	<1.0	<1.0	<1.0	<1.0	--
06/29/94	66.60	52.20	14.40	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	66.60	50.78	15.82	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	66.60	52.54	14.06	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	66.60	55.90	10.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	66.60	53.70	12.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	66.60	52.25	14.35	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	66.60	54.92	11.68	--	--	--	670	34	2.8	21	38	--
03/11/96	66.60	53.96	12.64	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	66.60	52.38	14.22	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	3.9
09/03/96	66.60	50.43	16.17	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.1
09/03/96	66.60	50.45	16.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	6.1
03/11/97	66.60	53.05	13.55	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	4.7
06/24/97	66.60	52.83	13.77	--	--	--	<50	1.7	<0.5	<0.5	<0.5	16
03/24/98	66.60	52.53	14.07	--	--	76[2]	<50	<0.5	<0.5	<0.5	<0.5	9.7
09/15/98	66.60	52.10	14.50	--	--	100[2]	<50	<0.5	<0.5	<0.5	<0.5	11
02/17/99	66.60	52.95	13.65	--	--	54[2,3]	<50	4.1	<0.5	<0.5	<0.5	13
08/16/99	66.60	51.28	15.32	--	--	87.6[2]	<50	<0.5	<0.5	<0.5	<0.5	12.3
12/27/99	66.60	49.51	17.09	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	9.69
02/08/00	66.60	51.75	14.85	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	6.33
06/14-15/00	67.60	52.93	14.67	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	13/9.1[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-3R (cont)												
08/28-29/00	67.60	50.97	16.63	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	16/6.8[13]
11/10/00	67.60	51.42	16.18	0.00	0.00	79[3,15]	<50	<0.50	<0.50	<0.50	<0.50	12/13[13]
12/12-13/00	60.53	45.91	14.62	0.00	0.00	--	--	--	--	--	--	--
02/06/01	60.53	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.53	46.62	13.91	0.00	0.00	50.4[3]	<50.0	<0.500	<0.500	<0.500	<0.500	8.06/8.1[13]
08/07-08/01[22]	60.53	44.96	15.57	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/6.6[13]
11/06-07/01	60.53	42.64	17.89	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	6.6/6[13]
02/05-06/02	60.53	43.63	16.90	0.00	0.00	<50[3]	<50	<0.50	0.64	<0.50	<1.5	7.8/6[13]
05/07-08/02	60.53	46.48	14.05	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	7.9/7[13]
08/15-16/02	60.53	45.35	15.18	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	7.0/6[13]
09/05/02[25]	60.53	45.03	15.50	--	--	--	--	--	--	--	--	--
11/14-16/02	60.53	45.11	15.42	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	7.3/7[13]
02/11/03	60.53	46.30	14.23	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	6.5/7[13]
05/13/03[28]	60.53	47.13	13.40	0.00	0.00	62	<50	<0.5	<0.5	<0.5	<0.5	7
08/14-16/03	60.53	45.35	15.18	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	60.53	44.29	16.24	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	5
11/03-04/03[28]	60.53	43.32	17.21	0.00	0.00	<50	<50	<0.5	0.6	<0.5	<0.5	5
02/02-03/04[28]	60.53	47.76	12.77	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	2	4
05/03-04/04[28]	60.53	46.39	14.14	0.00	0.00	60	<50	<0.5	<0.5	<0.5	<0.5	5
08/03-04/04[28]	60.53	44.43	16.10	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	4
11/09-10/04[28]	60.53	45.43	15.10	0.00	0.00	100	<50	<0.5	<0.5	<0.5	<0.5	4
02/01-02/05[28]	60.53	46.95	13.58	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	4
05/03-04/05[28]	60.53	46.98	13.55	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	3
08/02-03/05[28]	60.53	45.58	14.95	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	3
11/01/05	60.53	44.05	16.48	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--
01/31-02/01/06[13]	**60.53**	**47.45**	**13.08**	**0.00**	**0.00**	**140[34,35]**	--	--	--	--	--	**4**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-4R												
03/25-26/92	59.81	49.22	10.59	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	59.46	49.41	10.05	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	59.46	49.19	10.27	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	59.46	50.52	8.94	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	59.46	51.33	8.13	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	59.46	50.76	8.70	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	59.46	49.52	9.94	--	--	--	ND	ND	ND	ND	0.7	--
12/13-14/93	59.46	50.92	8.54	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	59.46	50.69	8.77	--	--	--	ND	ND	ND	ND	0.7	--
06/29/94	59.46	51.14	8.32	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	59.46	48.53	10.93	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.46	51.58	7.88	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.46	51.18	8.28	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	59.46	50.71	8.75	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	59.46	49.71	9.75	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	59.46	50.94	8.52	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	59.46	50.20	9.26	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	59.46	50.28	9.18	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	22
09/03/96	59.46	47.36	12.10	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	23
12/03/96	59.46	49.85	9.61	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	15
03/11/97	59.46	47.91	11.55	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	13
06/24/97	59.46	50.31	9.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	17
03/24/98	59.46	50.12	9.34	--	--	89[2]	<50	<0.5	<0.5	<0.5	<0.5	10
09/15/98	59.46	49.74	9.72	--	--	90[2]	<50	<0.5	<0.5	<0.5	<0.5	8.3
02/17/99	59.46	51.42	8.04	--	--	68[2,3]	<50	<0.5	<0.5	<0.5	<0.5	11
08/16/99	59.46	49.30	10.16	--	--	112[2]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	59.46	49.58	9.88	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	5.17
02/08/00	59.46	50.13	9.33	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	6.21
06/14-15/00	60.46	50.85	9.61	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	7.6/3.9[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-4R (cont)												
08/28-29/00	60.46	49.42	11.04	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	7.1/3.9[13]
11/10/00	60.46	48.88	11.58	0.00	0.00	82[3,15]	<50	<0.50	<0.50	<0.50	<0.50	3.9/4.4[13]
12/12-13/00	59.44	49.73	9.71	0.00	0.00	--	--	--	--	--	--	--
02/06/01	59.44	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.44	49.94	9.50	0.00	0.00	60.3[3]	<50.0	<0.500	<0.500	<0.500	<0.500	4.57/4.1[13]
08/07-08/01[22]	59.44	48.56	10.88	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/3.4[13]
11/06-07/01	59.44	46.94	12.50	0.00	0.00	73[3]	<50	<0.50	<0.50	<0.50	<1.5	2.6/2[13]
02/05-06/02	59.44	45.96	13.48	0.00	0.00	120[3]	<50	<0.50	<0.50	<0.50	<1.5	3.2/2[13]
05/07-08/02	59.44	48.45	10.99	0.00	0.00	68	<50	<0.50	<0.50	<0.50	<1.5	2.9/3[13]
08/15-16/02	59.44	48.38	11.06	0.00	0.00	88	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
09/05/02[25]	59.44	47.54	11.90	--	--	--	--	--	--	--	--	--
11/14-16/02	59.44	48.14	11.30	0.00	0.00	63	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03	59.44	48.02	11.42	0.00	0.00	98	<50	<0.50	<0.50	<0.50	<1.5	2.7/3[13]
05/13/03[28]	59.44	48.24	11.20	0.00	0.00	110	<50	<0.5	<0.5	<0.5	<0.5	3
08/14-16/03	59.44	48.38	11.06	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	59.44	47.91	11.53	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	3
11/03-04/03[28]	59.44	47.17	12.27	0.00	0.00	68	<50	<0.5	0.7	<0.5	0.5	3
02/02-03/04[28]	59.44	50.84	8.60	0.00	0.00	110	<50	<0.5	<0.5	<0.5	2	3
05/03-04/04[28]	59.44	49.63	9.81	0.00	0.00	65	<50	<0.5	<0.5	<0.5	<0.5	3
08/03-04/04[28]	59.44	48.28	11.16	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	3
11/09-10/04[28]	59.44	49.13	10.31	0.00	0.00	210	<50	<0.5	<0.5	<0.5	<0.5	2
02/01-02/05[28]	59.44	50.14	9.30	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	2
05/03-04/05[28]	59.44	49.59	9.85	0.00	0.00	51	<50	<0.5	<0.5	<0.5	<0.5	2
08/02-03/05[28]	59.44	48.99	10.45	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	3
11/01/05	59.44	48.20	11.24	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--
01/31-02/01/06[13]	**59.44**	**49.47**	**9.97**	**0.00**	**0.00**	**97[34,35]**	--	--	--	--	--	**3**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-5R												
03/25-26/92	62.77	42.68	20.09	--	--	--	240	3.0	7.3	7.2	10	--
07/15/92	62.42	42.97	19.45	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.42	41.92	20.50	--	--	--	ND	1.7	ND	ND	1.3	--
12/09/92	62.42	42.89	19.53	--	--	--	270	21	0.9	2.3	3.2	--
03/04/93	62.42	53.29	9.13	--	--	--	160	7.4	ND	0.6	1.6	--
06/15-16/93	62.42	44.80	17.62	--	--	--	170	15	ND	ND	0.8	--
09/15-16/93	62.42	42.52	19.90	--	--	--	54	ND	ND	ND	ND	--
12/13-14/93	62.42	42.76	19.66	--	--	--	ND	5.0	ND	ND	ND	--
03/16/94	62.42	43.77	18.65	--	--	--	<100	2.0	2.0	<1.0	<1.0	--
06/29/94	62.42	42.91	19.51	--	--	--	ND	2.2	ND	ND	ND	--
09/20/94	62.42	41.51	20.91	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.42	43.38	19.04	--	--	--	<50	1.7	0.9	<0.5	<0.5	--
03/22/95	62.42	46.74	15.68	--	--	--	<50	0.85	<0.5	<0.5	<0.5	--
06/27/95	62.42	43.97	18.45	--	--	--	<50	1.0	<0.5	<0.5	<0.5	--
09/07/95	62.42	42.39	20.03	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.42	45.02	17.40	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.42	45.15	17.27	--	--	--	<50	1.1	<0.5	<0.5	<0.5	--
04/16/96	62.42	44.42	18.00	--	--	--	<50	1.3	<0.5	<0.5	<0.5	140
09/03/96	62.42	42.24	20.18	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	230
12/03/96	62.42	43.11	19.31	--	--	--	<50	0.53	<0.5	<0.5	<0.5	180
03/11/97	62.42	44.74	17.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	130
06/24/97	62.42	44.48	17.94	--	--	--	<50	0.89	<0.5	<0.5	<0.5	220
03/24/98	62.42	44.79	17.63	--	--	96[2]	<50	<0.5	<0.5	<0.5	<0.5	320
09/15/98	62.42	43.17	19.25	--	--	71[2]	<50	<0.5	<0.5	<0.5	<0.5	520
02/17/99	62.42	44.90	17.52	--	--	72[2,3]	<50	6.1	<0.5	<0.5	<0.5	710
08/16/99	62.42	42.47	19.95	--	--	96.3[2]	<50	<0.5	<0.5	<0.5	<0.5	954
12/27/99	62.42	43.92	18.50	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	814
02/08/00	62.42	44.66	17.76	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	471
06/14-15/00	63.42	44.53	18.89	0.00	0.00	<50[3]	61[7]	<0.50	<0.50	<0.50	<0.50	1,200/1,300[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-5R (cont)												
08/28-29/00	63.42	43.07	20.35	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	1,900/1,100[13]
11/10/00	63.42	43.46	19.96	0.00	0.00	140[3,15]	<50	<0.50	<0.50	<0.50	<0.50	200/230[13]
12/12-13/00	62.33	43.29	19.04	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.33	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.33	43.44	18.89	0.00	0.00	78.0[3]	<500	<5.00	<5.00	<5.00	<5.00	1,740/18,000[13]
08/07-08/01[22]	62.33	43.01	19.32	0.00	0.00	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	--/2,000[13]
11/06-07/01	62.33	41.53	20.80	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	290/300[13]
02/05-06/02	62.33	44.61	17.72	0.00	0.00	520[3]	200	0.89	<0.50	<0.50	<1.5	2,500/2,200[13]
05/07-08/02	62.33	43.82	18.51	0.00	0.00	170	170	<0.50	<0.50	<0.50	<1.5	3,000/2,700[13]
08/15-16/02	62.33	43.13	19.20	0.00	0.00	120	170	1.5	<0.50	<0.50	<1.5	2,200/2,600[13]
09/05/02[25]	62.33	42.39	19.94	--	--	--	--	--	--	--	--	--
11/14-16/02	62.33	42.86	19.47	0.00	0.00	86	61	<0.50	<0.50	<0.50	<1.5	1,100/1,200[13]
02/11/03	62.33	43.45	18.88	0.00	0.00	92	130	<0.50	<0.50	<0.50	<1.5	2,200/2,700[13]
05/13/03[28]	62.33	44.93	17.40	0.00	0.00	180	240	<0.5	<0.5	<0.5	<0.5	4,300
08/14-16/03	62.33	43.13	19.20	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.33	42.43	19.90	0.00	0.00	87	160	<1	<1	<1	<1	2,900
11/03-04/03[28]	62.33	41.52	20.81	0.00	0.00	<50	64	<1	<1	<1	<1	1,800
02/02-03/04[28]	62.33	44.06	18.27	0.00	0.00	<250	110	<3	<3	<3	<3	2,500
05/03-04/04[28]	62.33	44.52	17.81	0.00	0.00	140	210	<3	<3	<3	<3	3,900
08/03-04/04[28]	62.33	42.61	19.72	0.00	0.00	<50	2,000	<3	<3	<3	<3	2,300
11/09-10/04[28]	62.33	42.87	19.46	0.00	0.00	180	74	<1	<1	<1	<1	1,100
02/01-02/05[28]	62.33	43.71	18.62	0.00	0.00	59	98	<1	<1	<1	<1	2,500
05/03-04/05[28]	62.33	43.18	19.15	0.00	0.00	68	160	<3	<3	<3	<3	3,100
08/02-03/05[28]	62.33	42.82	19.51	0.00	0.00	<50[34]	140	<0.5	<0.5	<0.5	<0.5	2,400
11/01/05[28]	62.33	41.52	20.81	0.00	0.00	<50[34]	66	<0.5	<0.5	<0.5	<0.5	1,400
01/31-02/01/06[28]	**62.33**	**43.35**	**18.98**	**0.00**	**0.00**	**<50[34]**	**120**	**<1**	**<1**	**<1**	**<1**	**2,200**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-11S												
09/25-27/91	61.43	47.56	13.87	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.43	48.86	12.57	--	--	--	--	--	--	--	--	--
03/25-26/92	61.43	50.62	10.81	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	61.18	50.68	10.50	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.18	51.35	9.83	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	61.18	51.98	9.20	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	61.18	52.97	8.21	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	61.18	53.06	8.12	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	61.18	52.44	8.74	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	61.18	52.00	9.18	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	61.18	52.51	8.67	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	61.18	51.93	9.25	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	61.18	51.46	9.72	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	61.18	53.10	8.08	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	61.18	53.48	7.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.18	52.63	8.55	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	61.18	52.18	9.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	61.18	52.93	8.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	61.18	52.72	8.46	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	61.18	52.72	8.46	--	--	240	<50	<0.5	<0.5	<0.5	<0.5	240
09/03/96	61.18	51.53	9.65	--	--	320	<50	<0.5	<0.5	<0.5	<0.5	320
12/03/96	61.18	52.07	9.11	--	--	260	<50	<0.5	<0.5	<0.5	<0.5	260
03/11/97	61.18	52.98	8.20	--	--	270	<50	<0.5	<0.5	<0.5	<0.5	270
06/24/97	61.18	52.98	8.20	--	--	2300	<500	12	<5.0	<5.0	<5.0	2300
09/09/97	61.18	52.71	8.47	--	--	70[2]	<50	<0.5	<0.5	<0.5	<0.5	290
03/24/98	61.18	54.85	6.33	--	--	<50	100	<0.5	<0.5	<0.5	<0.5	9700
09/15/98	61.18	52.82	8.36	--	--	<50	120	<0.5	<0.5	<0.5	<0.5	9500
02/17/99	61.18	53.26	7.92	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	24,000
08/16/99	61.18	52.52	8.66	--	--	131[2,3]	302	<2.5	<2.5	<2.5	<2.5	28,300

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-11S (cont)												
12/27/99	61.18	52.59	8.59	--	--	<50[3]	168	<1.25	<1.25	<1.25	<1.25	26,100
02/08/00	61.18	52.27	8.91	--	--	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	13,700
06/14-15/00	61.18	52.21	8.97	0.00	0.00	<50[3]	290[7]	<2.5	<2.5	<2.5	<2.5	15,000/19,000[13]
08/28-29/00	61.18	50.83	10.35	0.00	0.00	<50[3]	230[7]	<1.3	<1.3	<1.3	<1.3	34,000/13,000[13]
11/10/00	61.18	52.17	9.01	0.00	0.00	210[3,15]	69[11]	0.59	<0.50	<0.50	<0.50	8,500/6,700[13]
12/12-13/00	61.13	52.30	8.83	0.00	0.00	--	--	--	--	--	--	--
02/06/01	61.13	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	61.13	52.66	8.47	0.00	0.00	68.1[3]	5,360	<25.0	<25.0	<25.0	<25.0	10,500/17,000[13]
08/07-08/01	61.13	51.91	9.22	0.00	0.00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--	--
11/06-07/01	61.13	50.72	10.41	0.00	0.00	78[3]	250	<0.50	<0.50	<0.50	<1.5	11,000/12,000[13]
02/05-06/02	61.13	52.62	8.51	0.00	0.00	63[3]	130	<0.50	<0.50	<0.50	<1.5	5,600/5,300[13]
05/07-08/02	61.13	51.62	9.51	0.00	0.00	93	<250	<1.0	<1.0	<1.0	<3.0	7,400/6,400[13]
08/15-16/02	61.13	51.84	9.29	0.00	0.00	120	130	<0.50	<0.50	<0.50	<1.5	5,800/6,800[13]
09/05/02[25]	61.13	52.38	8.75	--	--	--	--	--	--	--	--	--
11/14-16/02	61.13	51.59	9.54	0.00	0.00	110	100	<0.50	<0.50	<0.50	<1.5	4,400/5,300[13]
02/11/03	61.13	52.60	8.53	0.00	0.00	170	110	<0.50	<0.50	<0.50	<1.5	3,300/4,000[13]
05/13/03[28]	61.13	51.78	9.35	0.00	0.00	170	83	<1	<1	<1	<1	3,300
08/14-16/03	61.13	51.84	9.29	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	61.13	49.56	11.57	0.00	0.00	150	89	<2	<2	<2	<2	3,700
11/03-04/03[28]	61.13	49.81	11.32	0.00	0.00	<50	110	<3	<3	<3	<3	3,200
02/02-03/04[28]	61.13	52.60	8.53	0.00	0.00	72	68	<3	<3	<3	<3	2,500
05/03-04/04[28]	61.13	52.32	8.81	0.00	0.00	85	<50	<1	<1	<1	<1	850
08/03-04/04[28]	61.13	51.57	9.56	0.00	0.00	51	1,400	<2	<2	<2	<2	1,800
11/09-10/04[28]	61.13	52.00	9.13	0.00	0.00	150	<50	<1	<1	<1	<1	1,200
02/01-02/05[28]	61.13	52.60	8.53	0.00	0.00	84	<50	<0.5	<0.5	<0.5	<0.5	250
05/03-04/05[28]	61.13	51.68	9.45	0.00	0.00	52	<50	<0.5	<0.5	<0.5	<0.5	420
08/02-03/05[28]	61.13	52.06	9.07	0.00	0.00	<50[34]	<50	<1	<1	<1	<1	570
11/01/05[28]	61.13	50.56	10.57	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	1,300
01/31-02/01/06[28]	**61.13**	**52.63**	**8.50**	**0.00**	**0.00**	**130[34,35]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**410**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15S												
09/25-27/91	62.24	--	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.24	--	--	--	--	--	--	--	--	--	--	--
03/25-26/92	62.24	49.67	12.57	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	61.90	49.44	12.46	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.90	49.90	12.00	--	--	--	ND	0.5	ND	ND	ND	--
12/09/92	61.90	50.82	11.08	--	--	--	380	28	0.7	41	4.6	--
03/04/93	61.90	51.78	10.12	--	--	--	310	15	0.7	14	1.6	--
06/15-16/93	61.90	51.23	10.67	--	--	--	270	3.0	1.0	1.0	0.9	--
09/15-16/93	61.90	50.87	11.03	--	--	--	600	22	6.0	24	50	--
12/13-14/93	61.90	51.32	10.58	--	--	--	830	16	6.0	10	15	--
03/16/94	61.90	51.09	10.81	--	--	--	450	18	6.0	3.0	2.0	--
06/29/94	61.90	52.62	9.28	--	--	--	1200	12	ND	2.4	ND	--
09/20/94	61.90	50.40	11.50	--	--	--	300	6.9	11	1.1	3.6	--
12/20/94	61.90	50.78	11.12	--	--	--	720	29	2.3	17	3.2	--
03/22/95	61.90	52.12	9.78	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.90	53.15	8.75	--	--	--	70	<0.5	<0.5	<0.5	<0.5	--
09/07/95	61.90	51.87	10.03	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	61.90	54.12	7.78	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	61.90	53.43	8.47	--	--	--	61	<0.5	<0.5	<0.5	<0.5	--
04/16/96	61.90	53.56	8.34	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	1,900
09/03/96	61.90	51.62	10.28	--	--	--	<1,250	<12	<12	<12	<12	3,100
12/03/96	61.90	51.18	10.72	--	--	--	<2,000	<20	<20	<20	<20	7,300
03/11/97	61.90	53.10	8.80	--	--	--	<1,000	<10	<10	<10	<10	1,400
06/24/97	61.90	54.90	7.00	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	2,300
09/09/97	61.90	54.89	7.01	--	--	80[2]	77	37	<0.5	<0.5	<0.5	2,700
03/24/98	61.90	51.69	10.21	--	--	51[2]	160	<0.5	<0.5	<0.5	<0.5	3,000
09/15/98	61.90	51.89	10.01	--	--	76[2]	150	<0.5	<0.5	<0.5	<0.5	2,800
02/17/99	61.90	51.75	10.15	--	--	53[2,3]	130	<0.5	<0.5	<0.5	<0.5	3,100
08/16/99	61.90	50.48	11.42	--	--	125[2,3]	98	<0.5	<0.5	<0.5	<0.5	2,280

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15S (cont)												
12/27/99	61.90	50.71	11.19	--	--	<50[3]	<50	<1.0	<0.5	<0.5	<0.5	1,610
02/08/00	61.90	52.27	9.63	--	--	282[2,3]	55.9	<0.5	<0.5	<0.5	<0.5	1,360
06/14-15/00	61.90	52.80	9.10	0.00	0.00	<50[3]	100[7]	<0.50	<0.50	<0.50	<0.50	1,500/1,500[13]
08/28-29/00	61.90	49.86	12.04	0.00	0.00	<50[3]	86[12]	<0.50	<0.50	<0.50	0.59	2,100/1,400[13]
11/10/00	61.90	48.83	13.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	62.24	49.99	12.25	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.24	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.24	51.27	10.97	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	62.24	51.26	10.98	0.00	0.00	<50[3]	<250	<2.5	<2.5	<2.5	<2.5	--/950[13]
11/06-07/01	62.24	50.23	12.01	0.00	0.00	120[3]	120	<0.50	<0.50	<0.50	<1.5	1,300/1,300[13]
02/05-06/02	62.24	50.89	11.35	0.00	0.00	<50[3]	54	<0.50	<0.50	<0.50	<1.5	800/700[13]
05/07-08/02	62.24	51.84	10.40	0.00	0.00	110	<50	<0.50	<0.50	<0.50	<1.5	630/530[13]
08/15-16/02	62.24	51.57	10.67	0.00	0.00	120	<50	<0.50	<0.50	<0.50	<1.5	520/620[13]
09/05/02[25]	62.24	51.55	10.69	--	--	--	--	--	--	--	--	--
11/14-16/02	62.24	51.31	10.93	0.00	0.00	130	<50	<0.50	<0.50	<0.50	<1.5	400/490[13]
02/11/03	62.24	54.00	8.24	0.00	0.00	97	<50	<0.50	<0.50	<0.50	<1.5	5.9/6[13]
05/13/03[28]	62.24	55.45	6.79	0.00	0.00	170[31]	<50	<0.5	<0.5	<0.5	<0.5	8
08/14-16/03	62.24	51.58	10.66	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.24	51.49	10.75	0.00	0.00	88	<50	<0.5	<0.5	<0.5	<0.5	260
11/03-04/03	62.24	50.03	12.21	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.24	53.81	8.43	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	14
05/03-04/04	62.24	DRY AT 13.95 FEET			--	--	--	--	--	--	--	--
08/03-04/04[28]	62.24	51.75	10.49	0.00	0.00	110	<50	<0.5	<0.5	<0.5	<0.5	140
11/09-10/04[28]	62.24	50.80	11.44	0.00	0.00	200	<50	<0.5	<0.5	<0.5	<0.5	60
02/01-02/05[28]	62.24	53.28	8.96	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	17
05/03-04/05[28]	62.24	53.95	8.29	0.00	0.00	310[24]	<50	<0.5	<0.5	<0.5	<0.5	36
08/02-03/05[28]	62.24	52.84	9.40	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	31
11/01/05[28]	62.24	50.20	12.04	0.00	0.00	54[34]	<50	<0.5	<0.5	<0.5	<0.5	59
01/31-02/01/06[28]	**62.24**	**53.86**	**8.38**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**11**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-17S												
09/25-27/91	62.60	47.85	14.75	--	--	--	10,000	870	210	530	2,300	--
12/17-18/91	62.60	50.88	11.72	--	--	--	--	--	--	--	--	--
03/25-26/92	62.60	51.57	11.03	--	--	--	10,000	670	120	ND	890	--
07/15/92	62.15	52.40	9.75	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.15	53.08	9.07	--	--	--	22,000	1,100	360	970	2,200	--
12/09/92	62.15	53.27	8.88	--	--	--	12,000	1,100	250	960	2,200	--
03/04/93	62.15	54.60	7.55	--	--	--	9,000	600	91	530	570	--
06/15-16/93	62.15	53.93	8.22	--	--	--	8,100	1,100	340	940	1,300	--
09/15-16/93	62.15	53.91	8.24	--	--	--	3,500	470	88	69	410	--
12/13-14/93	62.15	52.52	9.63	--	--	--	10,000	990	560	510	1,600	--
03/16/94	62.15	53.72	8.43	--	--	--	10,000	760	200	590	1,100	--
06/29/94	62.15	53.30	8.85	--	--	--	9,400	1,000	160	470	1,500	--
09/20/94	62.15	52.30	9.85	--	--	--	14,000	1,300	490	940	3,000	--
12/20/94	62.15	52.65	9.50	--	--	--	9,700	940	74	440	1,400	--
03/22/95	62.15	54.97	7.18	--	--	--	4,400	390	<10	260	120	--
06/27/95	62.15	53.55	8.60	--	--	--	4,200	420	23	190	240	--
09/05/95	62.15	53.45	8.70	--	--	--	8,600	730	48	730	630	--
10/18/95	62.15	54.93	7.22	--	--	--	160,000	14,000	33,000	2,600	12,000	--
03/11/96	62.15	53.91	8.24	--	--	--	200,000	15,000	41,000	2,900	14,000	53,000
04/16/96	62.15	53.10	9.05	--	--	--	120,000	9,100	23,000	2,000	9,800	36,000
09/03/96	62.15	53.61	8.54	--	--	--	120,000	12,000	20,000	1,700	17,000	40,000
12/03/96	62.15	52.22	9.93	--	--	--	100	17	3.6	1.9	18	100
03/11/97	62.15	53.05	9.10	--	--	--	79,000	11,000	6,200	1,400	14,000	47,000
06/24/97	62.15	54.40	7.75	--	--	--	76,000	7,000	1,100	2,200	14,000	17,000
09/09/97	62.15	54.20	7.95	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	62.15	54.03	8.12	--	--	4,200[2]	2,500	2,000	50	670	2,700	12,000
09/15/98	62.15	54.10	8.05	--	--	3,100[2]	17,000	3,000	61	280	2,500	11,000
02/17/99	62.15	54.54	7.61	--	--	2,200[2,3]	13,000	1,700	55	230	1,800	9,000
08/16/99	62.15	51.73	10.42	--	--	1,040[2]	6,600	1,550	<50	59.7	339	7,080

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-17S (cont)												
12/27/99	62.15	50.05	12.10	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/08/00	62.15	52.98	9.17	--	--	2,360[2,3]	3,810	550	25	102	408	2,210
06/14-15/00	63.15	53.35	9.80	0.00	0.00	2,900[3,8]	7,900[11]	1,100	57	330	1,100	4,600/6,800[13]
08/28-29/00	63.15	51.72	11.43	0.00	0.00	1,300[3,8]	3,500[11]	720	11	8.1	140	5,300/5,300[13]
11/10/00	63.15	51.81	11.34	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	62.03	51.48	10.55	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.03	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.03	52.93	9.10	0.00	0.00	1,780[3]	8,090	1,060	39.5	221	653	4,060/5,200[13]
08/07-08/01[22]	62.03	51.41	10.62	0.00	0.00	<600[3,23]	6,300	690	17	100	320	--/4,600[13]
11/06-07/01	62.03	50.61	11.42	0.00	0.00	3,500[3]	5,700	400	5.7	36	33	3,500/3,600[13]
02/05-06/02	62.03	50.82	11.21	0.00	0.00	2,300[3]	5,300	470	13	170	460	2,300/1,800[13]
05/07-08/02	62.03	53.22	8.81	0.00	0.00	2,500	7,200	660	24	260	640	2,900/2,300[13]
08/15-16/02	62.03	51.86	10.17	0.00	0.00	2,900	7,700	650	19	140	470	2,000/2,500[13]
11/14-16/02	62.03	51.59	10.44	0.00	0.00	2,300	5,000	260	3.9	41	26	2,000/2,200[13]
02/11/03	62.03	53.57	8.46	0.00	0.00	1,000	2,300	180	2.3	50	29	1,200/1,500[13]
05/13/03[28]	62.03	54.85	7.18	0.00	0.00	770	1,700	190	3	61	15	1,000
08/14-16/03	62.03	51.86	10.17	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.03	50.77	11.26	0.00	0.00	950	2,100	180	4	58	34	1,500
11/03-04/03[28]	62.03	50.40	11.63	0.00	0.00	530	1,400	23	3	9	3	1,200
02/02-03/04[28]	62.03	53.14	8.89	0.00	0.00	870	1,700	170	3	50	8	660
05/03-04/04[28]	62.03	52.36	9.67	0.00	0.00	--[26]	2,100	140	1	38	2	810
08/03-04/04[28]	62.03	51.09	10.94	0.00	0.00	670	3,100	83	1	25	<1	820
11/09-10/04[28]	62.03	51.26	10.77	0.00	0.00	590	830	41	1	5	2	430
02/01-02/05[28] NP	62.03	52.04	9.99	0.00	0.00	450	1,200	100	1	24	2	480
05/03-04/05[28]	62.03	52.52	9.51	0.00	0.00	530	2,300	93	1	34	3	520
08/02-03/05[28]	62.03	52.01	10.02	0.00	0.00	620[34]	2,700	79	2	37	3	520
11/01/05[28]	62.03	50.23	11.80	0.00	0.00	620[34]	2,100	21	3	12	4	520
01/31-02/01/06[28]	**62.03**	**52.38**	**9.65**	**0.00**	**0.00**	**540[34,41]**	**1,800**	**14**	**0.7**	**5**	**0.9**	**400**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-18S												
12/12-13/00[20]	57.75	51.66	6.09	0.00	0.00	2,610[3,9,19]	18,000[17]	<10.0	15.3	46.1	136	<50.0/<2.0[13]
02/06/01	57.75	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	57.75	51.70	6.05	0.00	0.00	152[3]	1,420	<0.500	<0.500	<0.500	7.61	<2.50/<2.0[13]
08/07-08/01[22]	57.75	50.64	7.11	0.00	0.00	<200[3,23]	<50	<0.50	<0.50	<0.50	<0.50	--/1.2[13]
11/06-07/01	57.75	49.40	8.35	0.00	0.00	400[3]	230	<0.50	0.99	<0.50	<1.5	<2.5/<2[13]
02/05-06/02	57.75	49.88	7.87	0.00	0.00	2,000[3]	2,900	<5.0	5.2	4.7	8.2	<5.0/<2[13]
05/07-08/02	57.75	52.32	5.43	0.00	0.00	1,100	2,700	<2.0	9.9	3.1	2.5	<2.5/<2[13]
08/15-16/02	57.75	51.39	6.36	0.00	0.00	1,200	4,000	<0.50	<5.0	<5.0	<3.0	<2.5/<2[13]
09/05/02[25]	57.75	51.30	6.45	0.00	0.00	--	--	--	--	--	--	--
11/14-16/02	57.75	51.12	6.63	0.00	0.00	760	2,400	<5.0	5.7	4.3	<10	<2.5/<2[13]
02/11/03	57.75	52.45	5.30	0.00	0.00	1,200	2,800	<2.5	5.1	3.5	<7.5	<13/0.7[13]
05/13/03[28]	57.75	52.95	4.80	0.00	0.00	1,000	2,700	<0.5	<0.5	1	<0.5	<0.5
08/14-16/03	57.75	51.39	6.36	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	57.75	49.76	7.99	0.00	0.00	700	120	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03[28]	57.75	48.79	8.96	0.00	0.00	<250	<50	<0.5	<0.5	<0.5	<0.5	32
02/02-03/04[28]	57.75	52.91	4.84	0.00	0.00	3,800	3,500	<0.5	<0.5	0.9	1	<0.5
05/03-04/04[28]	57.75	51.64	6.11	0.00	0.00	3,300	3,600	<0.5	<0.5	0.8	<0.5	0.6
08/03-04/04[28]	57.75	49.53	8.22	0.00	0.00	330	160	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	57.75	51.00	6.75	0.00	0.00	1,400	2,000	<0.5	<0.5	0.8	<0.5	<0.5
02/01-02/05[28]	57.75	52.29	5.46	0.00	0.00	2,500	2,900	<0.5	<0.5	1	<0.5	<0.5
05/03-04/05[28]	57.75	52.13	5.62	0.00	0.00	1,700[24]	2,600	<0.5	<0.5	0.7	<0.5	<0.5
08/02-03/05[28]	57.75	50.82	6.93	0.00	0.00	330[34,35]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05[28]	57.75	50.27	7.48	0.00	0.00	200[34,35]	59	<0.5	<0.5	<0.5	<0.5	<0.5
01/31-02/01/06[28]	**57.75**	**53.23**	**4.52**	**0.00**	**0.00**	**1,900[34,42]**	**1,500**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-18D												
12/12-13/00[20]	57.35	19.80	37.55	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	37.4/49[13]
02/06/01	57.35	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-18D (cont)												
05/08/01	57.35	20.84	36.51	0.00	0.00	<50.0[3]	<50.0	<0.500	<0.500	<0.500	<0.500	24.9/24[13]
08/07-08/01[22]	57.35	19.15	38.20	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/52[13]
11/06-07/01	57.35	18.53	38.82	0.00	0.00	1,800[3]	<50	<0.50	<0.50	<0.50	<1.5	42/43[13]
02/05-06/02	57.35	21.55	35.80	0.00	0.00	630[3]	<50	<0.50	<0.50	<0.50	<1.5	280/260[13]
05/07-08/02	57.35	21.10	36.25	0.00	0.00	210	<50	<0.50	<0.50	<0.50	<1.5	280/230[13]
08/15-16/02	57.35	19.31	38.04	0.00	0.00	970	<50	<0.50	<0.50	<0.50	<1.5	36/33[13]
09/05/02[25]	57.35	18.90	38.45	--	--	--	--	--	--	--	--	--
11/14-16/02	57.35	19.04	38.31	0.00	0.00	110	<50	<0.50	<0.50	<0.50	<1.5	19/16[13]
02/11/03	57.35	21.97	35.38	0.00	0.00	220	<50	<0.50	<0.50	<0.50	<1.5	98/110[13]
05/13/03[28]	57.35	23.24	34.11	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	19
08/14-16/03	57.35	19.31	38.04	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	57.35	19.40	37.95	0.00	0.00	140	<50	<0.5	<0.5	<0.5	<0.5	19
11/03-04/03[28]	57.35	18.91	38.44	0.00	0.00	<250	150	<0.5	<0.5	<0.5	<0.5	<0.5
02/02-03/04[28]	57.35	22.61	34.74	0.00	0.00	510	120	<0.5	4	2	15	13
05/03-04/04[28]	57.35	21.22	36.13	0.00	0.00	380	<50	<0.5	<0.5	<0.5	<0.5	23
08/03-04/04[28]	57.35	19.17	38.18	0.00	0.00	250	<50	<0.5	<0.5	<0.5	<0.5	45
11/09-10/04[28]	57.35	19.09	38.26	0.00	0.00	600	<50	<0.5	<0.5	<0.5	<0.5	20
02/01-02/05[28]	57.35	21.82	35.53	0.00	0.00	400	<50	<0.5	<0.5	<0.5	<0.5	27
05/03-04/05[28]	57.35	21.68	35.67	0.00	0.00	240[24]	<50	<0.5	<0.5	<0.5	<0.5	19
08/02-03/05[28]	57.35	20.49	36.86	0.00	0.00	78[34,36]	<50	<0.5	<0.5	<0.5	<0.5	25
11/01/05[28]	57.35	19.26	38.09	0.00	0.00	920[34,38]	<50	<0.5	<0.5	<0.5	<0.5	63
01/31-02/01/06[28]	**57.35**	**24.25**	**33.10**	**0.00**	**0.00**	**200[34,36]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**91**
C-19S												
12/12-13/00[20]	58.48	53.00	5.48	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	<2.50/<2.0[13]
02/06/01	58.48	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	58.48	52.76	5.72	0.00	0.00	<55.6[3]	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50/<2.0[13]
08/07-08/01[22]	58.48	52.50	5.98	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-19S (cont)												
11/06-07/01	58.48	50.84	7.64	0.00	0.00	<100[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/05-06/02	58.48	50.43	8.05	0.00	0.00	120[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
05/07-08/02	58.48	52.91	5.57	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	58.48	51.77	6.71	0.00	0.00	<130	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
09/05/02[25]	58.48	51.35	7.13	--	--	--	--	--	--	--	--	--
11/14-16/02	58.48	51.50	6.98	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03	58.48	52.97	5.51	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	58.48	52.45	6.03	0.00	0.00	88	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	58.48	51.77	6.71	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	58.48	52.30	6.18	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03[28]	58.48	51.03	7.45	0.00	0.00	<250	<50	<0.5	2	<0.5	1	1
02/02-03/04[28]	58.48	54.07	4.41	0.00	0.00	<250	<50	<0.5	2	0.8	6	<0.5
05/03-04/04[28]	58.48	52.76	5.72	0.00	0.00	380	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	58.48	51.83	6.65	0.00	0.00	220	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	58.48	52.74	5.74	0.00	0.00	<130	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/01-02/05[28]	58.48	53.17	5.31	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	58.48	52.77	5.71	0.00	0.00	160[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[28]	58.48	52.58	5.90	0.00	0.00	64[34,36]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	58.48	51.87	6.61	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--
01/31-02/01/06[13]	**58.48**	**53.96**	**4.52**	**0.00**	**0.00**	**<150[34]**	--	--	--	--	--	**<0.5**
C-19D												
12/12-13/00[20]	58.55	20.27	38.28	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	22.1/29[13]
02/06/01	58.55	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	58.55	21.34	37.21	0.00	0.00	<52.6[3]	<50.0	<0.500	<0.500	<0.500	<0.500	69.9/74[13]
08/07-08/01[22]	58.55	19.62	38.93	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/59[13]
11/06-07/01	58.55	19.05	39.50	0.00	0.00	520[3]	<50	<0.50	<0.50	<0.50	<1.5	62/67[13]
02/05-06/02	58.55	22.01	36.54	0.00	0.00	470[3]	<50	<0.50	<0.50	<0.50	<1.5	110/100[13]

Table 1

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Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-19D (cont)												
05/07-08/02	58.55	21.57	36.98	0.00	0.00	51	<50	<0.50	<0.50	<0.50	<1.5	110/97[13]
08/15-16/02	58.55	19.74	38.81	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	88/86[13]
09/05/02[25]	58.55	19.41	39.14	--	--	--	--	--	--	--	--	--
11/14-16/02	58.55	19.46	39.09	0.00	0.00	70	<50	<0.50	<0.50	<0.50	<1.5	85/100[13]
02/11/03	58.55	22.43	36.12	0.00	0.00	610	<50	<0.50	<0.50	<0.50	<1.5	9.5/10[13]
05/13/03[28]	58.55	23.71	34.84	0.00	0.00	79[33]	<50	<0.5	<0.5	<0.5	<0.5	4
08/14-16/03	58.55	19.74	38.81	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	58.55	20.04	38.51	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	4
11/03-04/03[28]	58.55	19.38	39.17	0.00	0.00	62	<50	<0.5	0.7	<0.5	<0.5	4
02/02-03/04[28]	58.55	23.07	35.48	0.00	0.00	470	51	<0.5	1	<0.5	3	2
05/03-04/04[28]	58.55	21.75	36.80	0.00	0.00	4,300	<50	<0.5	<0.5	<0.5	<0.5	3
08/03-04/04[28]	58.55	19.64	38.91	0.00	0.00	190	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04[28]	58.55	19.56	38.99	0.00	0.00	380	<50	<0.5	<0.5	<0.5	<0.5	2
02/01-02/05[28]	58.55	22.28	36.27	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	2
05/03-04/05[28]	58.55	22.16	36.39	0.00	0.00	160[24]	<50	<0.5	<0.5	<0.5	<0.5	2
08/02-03/05[28]	58.55	20.88	37.67	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	1
11/01/05[28]	58.55	19.76	38.79	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	2
01/31-02/01/06[13]	**58.55**	**24.70**	**33.85**	**0.00**	**0.00**	**130[34,39]**	--	--	--	--	--	**6**
C-20S												
12/12-13/00[20]	62.15	56.59	5.56	0.00	0.00	<50.0[3,19]	229[21]	<0.500	<0.500	<0.500	<1.50	23.8/<2.0[13]
02/06/01	62.15	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.15	56.37	5.78	0.00	0.00	<50.0[3]	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50/<2.0[13]
08/07-08/01[22]	62.15	51.96	10.19	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	62.15	DRY	--	--	--	--	--	--	--	--	--	--
02/05-06/02	62.15	DRY	--	--	--	--	--	--	--	--	--	--
05/07-08/02	62.15	57.00	5.15	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	62.15	54.39	7.76	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]

Table 1

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Chevron Service Station #9-5121
875 Main Street
Fortuna, California

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C-20S (cont)												
09/05/02[25]	62.15	51.15	11.00	--	--	--	--	--	--	--	--	--
11/14-16/02	62.15	54.15	8.00	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03	62.15	57.09	5.06	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	62.15	57.61	4.54	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	62.15	54.38	7.77	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	62.15	51.41	10.74	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	62.15	DRY	--	--	--	--	--	--	--	--	--	--
02/02-03/04[28]	62.15	57.66	4.49	0.00	0.00	83	<50	<0.5	0.7	<0.5	2	<0.5
05/03-04/04[28]	62.15	56.40	5.75	0.00	0.00	62	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	62.15	52.07	10.08	0.00	0.00	180	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	62.15	56.54	5.61	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/01-02/05[28]	62.15	57.02	5.13	0.00	0.00	160	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	62.15	55.63	6.52	0.00	0.00	64[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[28]	62.15	55.86	6.29	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	62.15	DRY	--	--	--	--	--	--	--	--	--	--
01/31-02/01/06[13]	**62.15**	**57.43**	**4.72**	**0.00**	**0.00**	**<50[34]**	--	--	--	--	--	**<0.5**
C-20D												
12/12-13/00[20]	61.85	20.64	41.21	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	8.26/4.4[13]
02/06/01	61.85	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	61.85	21.70	40.15	0.00	0.00	<50.0[3]	<50.0	<0.500	<0.500	<0.500	<0.500	9.04/9.2[13]
08/07-08/01[22]	61.85	20.00	41.85	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/6.1[13]
11/06-07/01	61.85	19.35	42.50	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	11/9[13]
02/05-06/02	61.85	19.77	42.08	0.00	0.00	890[3]	<50	<0.50	<0.50	<0.50	<1.5	11/7[13]
05/07-08/02	61.85	21.95	39.90	0.00	0.00	210	<50	<0.50	<0.50	<0.50	<1.5	18/15[13]
08/15-16/02	61.85	20.16	41.69	0.00	0.00	110[24]	<50	<0.50	<0.50	<0.50	<1.5	16/16[13]
09/05/02[25]	61.85	19.89	41.96	--	--	--	--	--	--	--	--	--
11/14-16/02	61.85	19.90	41.95	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	17/18[13]

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875 Main Street

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C-20D (cont)												
02/11/03	61.85	22.78	39.07	0.00	0.00	80	<50	<0.50	<0.50	<0.50	<1.5	14/16[13]
05/13/03[28]	61.85	24.06	37.79	0.00	0.00	67	<50	<0.5	<0.5	<0.5	<0.5	21
08/14-16/03	61.85	20.14	41.71	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	61.85	20.44	41.41	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	21
11/03-04/03[28]	61.85	19.75	42.10	0.00	0.00	<250	<50	<0.5	0.6	<0.5	<0.5	6
02/02-03/04[28]	61.85	23.41	38.44	0.00	0.00	1,000	52	<0.5	2	0.6	5	27
05/03-04/04[28]	61.85	22.09	39.76	0.00	0.00	450	<50	<0.5	<0.5	<0.5	<0.5	28
08/03-04/04[28]	61.85	20.04	41.81	0.00	0.00	170	<50	<0.5	<0.5	<0.5	<0.5	5
11/09-10/04[28]	61.85	19.93	41.92	0.00	0.00	800	<50	<0.5	<0.5	<0.5	<0.5	7
02/01-02/05[28]	61.85	22.58	39.27	0.00	0.00	350	<50	<0.5	<0.5	<0.5	<0.5	8
05/03-04/05[28]	61.85	22.52	39.33	0.00	0.00	150[24]	<50	<0.5	<0.5	2	5	11
08/02-03/05[28]	61.85	21.35	40.50	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	32
11/01/05[28]	61.85	20.15	41.70	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	15
01/31-02/01/06[28]	**61.85**	**24.93**	**36.92**	**0.00**	**0.00**	**130[34,35]**	--	--	--	--	--	**13**
C-21R												
12/12-13/00[20]	59.64	48.41	11.23	0.00	0.00	5,020[3,9,19]	530[18]	<0.500	<0.500	<0.500	<1.50	1,840/2,800[13]
02/06/01	59.64	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.64	48.47	11.17	0.00	0.00	1,040[3]	<1,000	<10.0	<10.0	<10.0	<10.0	2,650/2,500[13]
08/07-08/01[22]	59.64	49.63	10.01	0.00	0.00	630[3]	<500	<5.0	<5.0	<5.0	<5.0	--/2,500[13]
11/06-07/01	59.64	47.84	11.80	0.00	0.00	250[3]	73	<0.50	<0.50	<0.50	<1.5	1,800/2,000[13]
02/05-06/02	59.64	46.96	12.68	0.00	0.00	220[3]	<50	<0.50	<0.50	<0.50	<1.5	1,500/1,200[13]
05/07-08/02	59.64	48.42	11.22	0.00	0.00	130	<50	<0.50	<0.50	<0.50	<1.5	1,300/1,100[13]
08/15-16/02	59.64	48.95	10.69	0.00	0.00	180	<50	<0.50	<0.50	<0.50	<1.5	1,000/970[13]
09/05/02[25]	59.64	49.11	10.53	--	--	--	--	--	--	--	--	--
11/14-16/02	59.64	48.71	10.93	0.00	0.00	55	<50	<0.50	<0.50	<0.50	<1.5	320/380[13]
02/11/03	59.64	48.93	10.71	0.00	0.00	5,200	<50	<0.50	<0.50	<0.50	<1.5	460/590[13]
05/13/03[28]	59.64	50.25	9.39	0.00	0.00	87	<50	<0.5	<0.5	<0.5	<0.5	290

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C-21R (cont)												
08/14-16/03	59.64	48.92	10.72	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	59.64	47.44	12.20	0.00	0.00	170	<50	<0.5	<0.5	<0.5	<0.5	570
11/03-04/03[28]	59.64	47.65	11.99	0.00	0.00	630	<50	<0.5	0.9	<0.5	0.6	480
02/02-03/04[28]	59.64	50.84	8.80	0.00	0.00	870	<50	<0.5	0.7	<0.5	0.7	280
05/03-04/04[28]	59.64	49.28	10.36	0.00	0.00	280	<50	<1	<1	<1	<1	470
08/03-04/04[28]	59.64	50.35	9.29	0.00	0.00	330	<50	<0.5	<0.5	<0.5	<0.5	390
11/09-10/04[28]	59.64	51.80	7.84	0.00	0.00	370	<50	<0.5	<0.5	<0.5	<0.5	270
02/01-02/05[28]	59.64	49.82	9.82	0.00	0.00	300	<50	<0.5	<0.5	<0.5	<0.5	160
05/03-04/05[28]	59.64	49.23	10.41	0.00	0.00	62	<50	<0.5	<0.5	<0.5	<0.5	140
08/02-03/05[28]	59.64	48.04	11.60	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	180
11/01/05[28]	59.64	47.16	12.48	0.00	0.00	100[34]	<50	<0.5	<0.5	<0.5	<0.5	260
01/31-02/01/06[28]	**59.64**	**45.60**	**14.04**	**0.00**	**0.00**	**120[34,35]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**60**
C-21S												
12/12-13/00[20]	59.67	52.31	7.36	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	411/580[13]
02/06/01	59.67	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.67	52.34	7.33	0.00	0.00	125[3]	<250	<2.50	<2.50	<2.50	<2.50	649/670[13]
08/07-08/01[22]	59.67	51.14	8.53	0.00	0.00	310[3]	<250	<2.5	<2.5	<2.5	<2.5	--/1,500[13]
11/06-07/01	59.67	50.39	9.28	0.00	0.00	600[3]	120	<0.50	<0.50	<0.50	<1.5	2,400/2,600[13]
02/05-06/02	59.67	49.89	9.78	0.00	0.00	140[3]	<50	<0.50	<0.50	<0.50	<1.5	250/210[13]
05/07-08/02	59.67	52.41	7.26	0.00	0.00	170	<50	<0.50	<0.50	<0.50	<1.5	18/20[13]
08/15-16/02	59.67	52.16	7.51	0.00	0.00	220	<50	<0.50	<0.50	<0.50	<1.5	880/780[13]
09/05/02[25]	59.67	52.02	7.65	--	--	--	--	--	--	--	--	--
11/14-16/02	59.67	51.90	7.77	0.00	0.00	290	<50	<0.50	<0.50	<0.50	<1.5	690/700[13]
02/11/03	59.67	52.31	7.36	0.00	0.00	--[26]	<50	<0.50	0.50	<0.50	<1.5	780/780[13]
05/13/03[28]	59.67	52.48	7.19	0.00	0.00	60	<50	<0.5	<0.5	<0.5	<0.5	180
08/14-16/03	59.67	52.11	7.56	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	59.67	49.72	9.95	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-21S (cont)												
11/03-04/03	59.67	49.17	10.50	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	59.67	52.46	7.21	0.00	0.00	<250	69	<0.5	2	1	8	150
05/03-04/04	59.67	52.27	7.40	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	59.67	47.87	11.80	0.00	0.00	300	<50	<0.5	<0.5	<0.5	<0.5	260
11/09-10/04[28]	59.67	48.60	11.07	0.00	0.00	190	<50	<0.5	<0.5	<0.5	<0.5	350
02/01-02/05[28]	59.67	52.74	6.93	0.00	0.00	340	<50	<0.5	<0.5	<0.5	<0.5	120
05/03-04/05[28]	59.67	52.29	7.38	0.00	0.00	84	<50	<0.5	<0.5	<0.5	<0.5	110
08/02-03/05[28]	59.67	51.57	8.10	0.00	0.00	77[34]	<50	<0.5	<0.5	<0.5	<0.5	190
11/01/05[28]	59.67	50.58	9.09	0.00	0.00	130[34]	<50	<0.5	<0.5	<0.5	<0.5	580
01/31-02/01/06[28]	**59.67**	**52.59**	**7.08**	**0.00**	**0.00**	**220[34,43]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**190**
C-22D												
12/12-13/00[20]	60.92	20.37	40.55	0.00	0.00	151[3,9,19]	<50.0	<0.500	<0.500	<0.500	<1.50	8.47/3.5[13]
02/06/01	60.92	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.92	19.91	41.01	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	60.92	19.79	41.13	0.00	0.00	<50[3]	160	<0.50	<0.50	<0.50	<0.50	--/3.4[13]
11/06-07/01	60.92	18.88	42.04	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/05-06/02	60.92	17.31	43.61	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/07-08/02	60.92	18.02	42.90	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/15-16/02	60.92	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--
09/05/02[25]	60.92	19.67	41.25	--	--	--	--	--	--	--	--	--
11/14-16/02	60.92	18.13	42.79	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	60.92	22.49	38.43	0.00	0.00	--[26]	<50	0.76	<0.50	<0.50	<1.5	10/10[13]
05/13/03[28]	60.92	24.23	36.69	0.00	0.00	780[24]	<50	<0.5	<0.5	<0.5	<0.5	13
08/14-16/03	60.92	17.96	42.96	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	60.92	19.69	41.23	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	60.92	19.55	41.37	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	60.92	22.70	38.22	0.00	0.00	<250	<50	0.7	1	<0.5	3	21

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-22D (cont)												
05/03-04/04	60.92	22.20	38.72	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	60.92	19.88	41.04	0.00	0.00	--[26]	<50	<0.5	<0.5	<0.5	<0.5	29
11/09-10/04[28]	60.92	19.68	41.24	0.00	0.00	1,100	<50	<0.5	<0.5	<0.5	<0.5	36
02/01-02/05[28]	60.92	22.11	38.81	0.00	0.00	320	<50	<0.5	<0.5	<0.5	<0.5	45
05/03-04/05[28]	60.92	22.71	38.21	0.00	0.00	250[24]	<50	<0.5	<0.5	<0.5	<0.5	51
08/02-03/05[28]	60.92	21.19	39.73	0.00	0.00	680[34,37]	<50	0.8	<0.5	<0.5	<0.5	54
11/01/05	60.92	19.72	41.20	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
01/31-02/01/06[28]	**60.92**	**24.54**	**36.38**	**0.00**	**0.00**	**1,700[34,39]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**85**
C-23R												
12/12-13/00[20]	62.19	40.64	21.55	0.00	0.00	529[3,9,19]	<50.0	<0.500	<0.500	<0.500	<1.50	242/310[13]
02/06/01	62.19	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.19	41.34	20.85	0.00	0.00	<55.6[3]	<100	<1.00	<1.00	<1.00	<1.00	339/390[13]
08/07-08/01[22]	62.19	39.78	22.41	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/340[13]
11/06-07/01	62.19	38.66	23.53	0.00	0.00	400[3]	58	<0.50	<0.50	<0.50	<1.5	360/390[13]
02/05-06/02	62.19	41.34	20.85	0.00	0.00	250[3]	110	<0.50	<0.50	<0.50	<1.5	630/510[13]
05/07-08/02	62.19	41.19	21.00	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	450/360[13]
08/15-16/02	62.19	40.28	21.91	0.00	0.00	<130	110	<1.0	<0.50	<0.50	<1.5	500/460[13]
11/14-16/02	62.19	39.98	22.21	0.00	0.00	<50	92	<0.50	<0.50	<0.50	<1.5	470/530[13]
02/11/03	62.19	41.74	20.45	0.00	0.00	<50	98	<0.50	<0.50	<0.50	<1.5	420/490[13]
05/13/03[28]	62.19	42.64	19.55	0.00	0.00	<50	86	<0.5	<0.5	<0.5	<0.5	300
08/14-16/03	62.19	40.29	21.90	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.19	39.72	22.47	0.00	0.00	230[24]	82	<0.5	<0.5	<0.5	<0.5	420
11/03-04/03	62.19	38.79	23.40	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.19	42.63	19.56	0.00	0.00	<250	100	<0.5	0.9	0.7	5	270
05/03-04/04[28]	62.19	41.28	20.91	0.00	0.00	<250	71	<0.5	<0.5	<0.5	<0.5	320
08/03-04/04[28]	62.19	39.84	22.35	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	270
11/09-10/04[28] NP	62.19	40.12	22.07	0.00	0.00	<130	<50	<0.5	<0.5	<0.5	<0.5	180

Table 1

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875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-23R (cont)												
02/01-02/05[28]	62.19	41.45	20.74	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	180
05/03-04/05[28]	62.19	41.24	20.95	0.00	0.00	170	<50	<0.5	<0.5	<0.5	<0.5	170
08/02-03/05[28]	62.19	40.08	22.11	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	140
11/01/05	62.19	38.48	23.71	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
01/31-02/01/06[28]	**62.19**	**41.22**	**20.97**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**39**
C-23D												
09/05/02[25]	--	--	41.66	--	--	--	--	--	--	--	--	--
11/14-16/02	--	--	40.00	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03	--	--	37.27	0.00	0.00	390[27]	<50	<0.50	1.0	<0.50	<1.5	<2.5/1[13]
05/13/03[28]	--	--	36.01	0.00	0.00	85[24]	<50	<0.5	<0.5	<0.5	<0.5	2
08/14-16/03	--	--	42.30	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	--	--	39.70	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	2
11/03-04/03[28]	--	--	40.34	0.00	0.00	<250	<50	<0.5	0.5	<0.5	<0.5	3
02/02-03/04[28]	--	--	36.62	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	0.5	1
05/03-04/04[28]	--	--	38.02	0.00	0.00	240	<50	<0.5	<0.5	<0.5	<0.5	3
08/03-04/04[28]	--	--	40.60	0.00	0.00	280	<50	<0.5	<0.5	<0.5	<0.5	3
11/09-10/04[28]	--	--	40.13	0.00	0.00	150	<50	<0.5	<0.5	<0.5	<0.5	3
02/01-02/05[28]	--	--	37.41	0.00	0.00	110	<50	<0.5	<0.5	<0.5	<0.5	3
05/03-04/05[28]	--	--	37.56	0.00	0.00	87	<50	<0.5	<0.5	<0.5	<0.5	2
08/02-03/05[28]	--	--	38.80	0.00	0.00	68[34,36]	<50	<0.5	<0.5	<0.5	<0.5	2
11/01/05[28]	--	--	39.95	0.00	0.00	170[34,39]	<50	<0.5	<0.5	<0.5	<0.5	6
01/31-02/01/06[28]	--	--	**34.97**	**0.00**	**0.00**	**180[34,35]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**4**
MW-1D												
08/02-03/05[20,28]	63.52	37.40	26.12	0.00	0.00	250[34,35]	<50	<0.5	<0.5	<0.5	<0.5	1
11/01/05[28]	63.52	36.46	27.06	0.00	0.00	180[34,40]	<50	<0.5	<0.5	<0.5	<0.5	2

Table 1

Groundwater Monitoring Data and Analytical Results

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875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1D (cont)												
01/31-02/01/06[28]	**63.52**	**37.31**	**26.21**	**0.00**	**0.00**	**190[34,40]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**0.9**
MW-2D												
08/02-03/05[20,28]	62.21	24.26	37.95	0.00	0.00	190[34,36]	63	<1	<1	<1	<1	740
11/01/05[28]	62.21	23.57	38.64	0.00	0.00	160[34]	<50	<0.5	<0.5	<0.5	<0.5	660
01/31-02/01/06[28]	**62.21**	**28.79**	**33.42**	**0.00**	**0.00**	**<50[34]**	**50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**690**
MW-3D												
08/02-03/05[20,28]	59.87	25.08	34.79	0.00	0.00	240[34,36]	91	<5	<5	<5	<5	5,600
11/01/05[28]	59.87	24.79	35.08	0.00	0.00	670[34,35]	<50	<1	<1	<1	<1	4,000
01/31-02/01/06[28]	**59.87**	**26.21**	**33.66**	**0.00**	**0.00**	**440[34,35]**	**56**	**<1**	**<1**	**<1**	**<1**	**3,500**
MW-4D												
08/02-03/05[20,28]	59.10	29.64	29.46	0.00	0.00	140[34,36]	<50	<0.5	<0.5	<0.5	<0.5	270
11/01/05[28]	59.10	28.36	30.74	0.00	0.00	<150[34]	<50	<0.5	<0.5	<0.5	<0.5	550
01/31-02/01/06[28]	**59.10**	**30.23**	**28.87**	**0.00**	**0.00**	**170[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**5**
MW-5D												
08/02-03/05[20,28]	56.86	20.53	36.33	0.00	0.00	150[34,36]	<50	<0.5	<0.5	<0.5	<0.5	0.7
11/01/05[28]	56.86	19.76	37.10	0.00	0.00	270[34,36]	<50	<0.5	<0.5	<0.5	<0.5	2
01/31-02/01/06[28]	**56.86**	**20.56**	**36.30**	**0.00**	**0.00**	**<150[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**4**
MW-6D												
08/02-03/05[20,28]	60.32	35.41	24.91	0.00	0.00	240[34,35]	<50	<1	<1	<1	<1	1,200

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MW-6D (cont)												
11/01/05[28]	60.32	34.81	25.51	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	940
01/31-02/01/06[28]	**60.32**	**37.56**	**22.76**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**870**
C-2R												
03/25-26/92	61.67	44.33	17.34	--	--	--	ND	1.2	ND	ND	ND	ND
07/15/92	61.41	45.20	16.21	--	--	--	ND	ND	ND	ND	ND	ND
09/22/92	61.41	45.25	16.16	--	--	--	--	--	--	--	--	--
12/09/92	61.41	45.81	15.60	--	--	--	--	--	--	--	--	--
03/04/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
06/15-16/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
09/15-16/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
12/13-14/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/16/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
06/29/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
09/20/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
12/20/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/22/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
06/27/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
09/07/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
10/18/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/11/96	61.41	DRY	--	--	--	--	--	--	--	--	--	--
04/16/96	61.41	47.11	14.30	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	470
09/03/96	61.41	DRY	--	--	--	--	--	--	--	--	--	--
12/03/96	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/11/97	61.41	46.93	14.48	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/24/97	61.41	47.21	14.20	--	--	--	<200	<2.0	<2.0	<2.0	<2.0	660
03/24/98	61.41	47.49	13.92	--	--	310[2]	80	<0.5	<0.5	<0.5	1.5	1,500
09/15/98	61.41	DRY	--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-2R (cont)												
02/17/99	61.41	46.62	14.79	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/16/99	61.41	44.92	16.49	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/27/99	61.41	45.91	15.50	--	--	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--	--
02/08/00	61.41	46.53	14.88	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/14-15/00	62.41	47.13	15.28	--	--	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--	--
08/28-29/00	62.41	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL						--	--	--	--	--
11/10/00	62.41	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL						--	--	--	--	--
12/12-13/00	61.31	46.06	15.25	0.00	0.00	--	--	--	--	--	--	--
02/06/01	61.31	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	61.31	46.56	14.75	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01	61.31	45.51	15.80	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/06-07/01	61.31	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL						--	--	--	--	--
02/05-06/02	61.31	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL AT 15.28 FEET							--	--	--	--
05/07-08/02	61.31	46.66	14.65	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/15-16/02	61.31	45.86	15.45	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	61.31	45.35	15.96	--	--	--	--	--	--	--	--	--
11/14-16/02	61.31	45.61	15.70	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	61.31	47.11	14.20	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/13/03[28]	61.31	47.76	13.55	0.00	0.00	400	<50	<0.5	<0.5	<0.5	<0.5	1
08/14-16/03	61.31	45.86	15.45	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	61.31	DRY	--	--	--	--	--	--	--	--	--	--
11/03-04/03	61.31	DRY	--	--	--	--	--	--	--	--	--	--
02/02-03/04[28]	61.31	47.71	13.60	0.00	0.00	--[26]	120	<0.5	3	2	14	420
05/03-04/04	61.31	46.39	14.92	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04	61.31	DRY AT 15.38 FEET			--	--	--	--	--	--	--	--
11/09-10/04	61.31	DRY AT 15.33 FEET			--	--	--	--	--	--	--	--
02/01-02/05	61.31	DRY AT 15.27 FEET			--	--	--	--	--	--	--	--
05/03-04/05	61.31	46.84	14.47	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--

DESTROYED - MAY 2005

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-6												
05/17/89	62.64	32.51	30.13	--	--	--	ND	ND	ND	ND	ND	--
08/10/89	62.64	31.25	31.39	--	--	--	--	--	--	--	--	--
10/28/89	62.64	31.06	31.58	--	--	--	ND	0.5	ND	ND	1.1	--
01/23-24/90	62.64	31.81	30.83	--	--	--	ND	ND	ND	ND	ND	--
07/21/90	62.64	32.34	30.30	--	--	--	ND	ND	ND	ND	ND	--
10/13/90	62.64	31.23	31.41	--	--	--	ND	ND	ND	ND	ND	--
01/18/91	62.64	32.31	30.33	--	--	--	ND	ND	ND	ND	ND	--
04/23/91	62.64	32.50	30.14	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	62.64	30.78	31.86	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	62.64	30.80	31.84	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	62.83	31.91	30.92	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	62.60	31.51	31.09	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.60	30.76	31.84	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	62.60	31.27	31.33	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	62.60	32.63	29.97	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.60	32.69	29.91	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.60	31.37	31.23	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	62.60	31.16	31.44	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	62.60	32.36	30.24	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	62.60	31.46	31.14	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.60	30.73	31.87	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.60	31.58	31.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	62.60	33.50	29.10	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	62.60	32.25	30.35	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	62.60	31.35	31.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.60	31.50	31.10	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.60	32.60	30.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.60	32.44	30.16	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	62.60	31.08	31.52	--	--	--	<50	<0.5	0.7	<0.5	<0.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-6 (cont)												
12/03/96	62.60	31.34	31.26	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	62.60	32.55	30.05	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	62.60	32.09	30.51	--	--	--	63	2.7	2.9	2.0	11	<2.5
03/24/98	62.60	32.69	29.91	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	62.60	31.51	31.09	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	62.60	32.31	30.29	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	62.60	31.36	31.24	--	--	70.8[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	62.60	31.80	30.80	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	62.60	32.32	30.28	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	62.60	32.01	30.59	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
08/28-29/00	62.60	31.17	31.43	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
11/10/00	62.60	30.97	31.63	0.00	0.00	89[3,15]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
DESTROYED												
C-7												
10/28/89	61.22	31.26	29.96	--	--	--	ND	0.7	ND	ND	ND	--
01/23-24/90	61.22	30.85	30.37	--	--	--	ND	2.1	0.6	ND	3.2	--
07/21/90	61.22	31.62	29.60	--	--	--	ND	1.8	ND	ND	ND	--
10/13/90	61.22	30.74	30.48	--	--	--	ND	2.5	ND	ND	ND	--
01/18/91	61.22	31.59	29.63	--	--	--	95	37	ND	ND	ND	--
04/23/91	61.22	31.36	29.86	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	61.22	30.21	31.01	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.22	30.13	31.09	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.22	30.72	30.50	--	--	--	55	ND	ND	ND	ND	--
07/15/92	60.69	30.57	30.12	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	60.69	30.09	30.60	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	60.69	30.22	30.47	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	60.69	31.56	29.13	--	--	--	ND	0.6	ND	ND	ND	--
06/15-16/93	60.69	31.77	28.92	--	--	--	ND	0.6	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-7 (cont)												
09/15-16/93	60.69	30.56	30.13	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	60.69	30.51	30.18	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	60.69	31.38	29.31	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	60.69	51.35	9.34	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	60.69	30.01	30.68	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	60.69	31.01	29.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	60.69	32.75	27.94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	60.69	31.37	29.32	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	60.69	30.64	30.05	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	60.69	30.61	30.08	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	60.69	31.85	28.84	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	60.69	31.95	28.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.7
09/03/96	60.69	30.27	30.42	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	6.1
12/03/96	60.69	30.56	30.13	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	7.9
03/11/97	60.69	31.87	28.82	--	--	--	<50	<0.5	0.95	<0.5	3.5	4.8
06/24/97	60.69	31.29	29.40	--	--	--	<50	<0.5	<0.5	<0.5	0.6	9.0
03/24/98	60.69	32.31	28.38	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	5.4
09/15/98	60.69	30.62	30.07	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	6.1
02/17/99	60.69	31.58	29.11	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	7.7
08/16/99	60.69	30.42	30.27	--	--	82.3[2,3]	<50	<0.5	<0.5	<0.5	<0.5	22.2
12/27/99	60.69	30.72	29.97	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	54
02/08/00	60.69	31.21	29.48	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	14.3
06/14-15/00	60.69	31.10	29.59	--	--	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	4.3/4.2[13]
08/28-29/00	60.69	30.36	30.33	--	--	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	7.0/6.4[13]
11/10/00	60.69	30.25	30.44	0.00	0.00	79[3,15]	<50	<0.50	<0.50	<0.50	<0.50	8.8/6.0[13]
DESTROYED												

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-8												
10/28/89	62.34	41.88	20.46	--	--	--	ND	ND	ND	ND	ND	--
01/23-24/90	62.34	42.45	19.89	--	--	--	ND	ND	0.6	ND	0.8	--
07/21/90	62.34	42.44	19.90	--	--	--	ND	ND	ND	ND	ND	--
10/13/90	62.34	40.79	21.55	--	--	--	ND	ND	ND	ND	ND	--
01/18/91	62.34	43.64	18.70	--	--	--	ND	ND	1.0	ND	1.6	--
04/23/91	62.34	48.46	13.88	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	62.34	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.34	41.35	20.99	--	--	--	--	--	--	--	--	--
03/25-26/92	62.34	55.13	7.21	--	--	--	--	--	--	--	--	--
07/15/92	61.67	42.43	19.24	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.67	40.78	20.89	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	61.67	43.15	18.52	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	61.67	48.49	13.18	--	--	--	ND	4.1	ND	ND	ND	--
06/15-16/93	61.67	48.16	13.51	--	--	--	ND	6.0	ND	ND	ND	--
09/15-16/93	61.67	42.12	19.55	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	61.67	43.16	18.51	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	61.67	46.19	15.48	--	--	--	<100	1.0	<1.0	<1.0	1.0	--
06/29/94	61.67	43.37	18.30	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	61.67	40.77	20.90	--	--	--	ND	ND	ND	ND	ND	--
12/20/94[1]	61.67	45.79	15.88	--	--	INACCESSIBLE		--	--	--	--	--
03/22/95	61.67	51.45	10.22	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.67	DRY	--	--	--	--	--	--	--	--	--	--
09/07/95	61.67	DRY	--	--	--	--	--	--	--	--	--	--
10/18/95	61.67	DRY	--	--	--	--	--	--	--	--	--	--
03/11/96	61.67	52.87	8.80	--	--	--	690	190	<5.0	<5.0	<5.0	--
04/16/96	61.67	53.31	8.36	--	--	--	<500	61	<5.0	<5.0	<5.0	2,100
09/03/96	61.67	50.00	11.67	--	--	--	<500	7.1	7.7	<5.0	7.6	3,500
12/03/96	61.67	48.60	13.07	--	--	--	<200	5.1	<2.0	<2.0	<2.0	1,200
03/11/97	61.67	51.27	10.40	--	--	--	<250	<2.5	<2.5	<2.5	<2.5	940

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-8 (cont)												
06/24/97	61.67	52.17	9.50	--	--	--	<200	6.5	<2.0	<2.0	<2.0	590
03/24/98	61.67	53.99	7.68	--	--	52[2]	110	0.97	<0.5	1.2	<0.5	800
09/15/98	61.67	50.82	10.85	--	--	50[2,3]	50	<0.5	<0.5	<0.5	<0.5	360
02/17/99	61.67	50.88	10.79	--	--	490[2,3]	9,400	29	660	300	3,600	9,000
08/16/99	61.67	49.61	12.06	--	--	1,280[2,3]	16,400	185	146	421	3140	42,500
12/27/99	61.67	52.95	8.72	--	--	1,270[2,3]	7,300	29.7	53.9	58.6	620	7,970
02/08/00	61.67	53.62	8.05	--	--	1,250[2]	6,780	<5.0	29.9	45.1	375	6,950
06/14-15/00	61.67	53.20	8.47	--	--	80[3,9]	210[11]	0.92	0.58	1.3	4.2	220/280[13]
08/28-29/00	61.67	DRY	--	--	--	--	--	--	--	--	--	--
11/10/00	61.67	DRY	--	--	--	--	--	--	--	--	--	--
DESTROYED												
C-10												
01/23-24/90	58.07	50.56	7.51	--	--	--	160	0.7	2.5	ND	5.4	--
07/21/90	58.07	50.11	7.96	--	--	--	380	0.9	6.0	1.8	1.7	--
10/13/90	58.07	48.93	9.14	--	--	--	55	ND	ND	0.7	ND	--
01/18/91	58.07	50.81	7.26	--	--	--	120	1.0	ND	ND	0.8	--
04/23/91	58.07	51.30	6.77	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	58.07	48.44	9.63	--	--	--	330	ND	1.5	ND	0.6	--
12/17-18/91	58.07	50.08	7.99	--	--	--	300	ND	ND	1.1	ND	--
03/25-26/92	58.07	51.32	6.75	--	--	--	83	ND	ND	ND	ND	--
07/15/92	57.61	50.61	7.00	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	57.61	48.81	8.80	--	--	--	51	ND	ND	ND	ND	--
12/09/92	57.61	52.10	5.51	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	57.61	51.81	5.80	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	57.61	51.42	6.19	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	57.61	49.71	7.90	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	57.61	51.97	5.64	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	57.61	51.48	6.13	--	--	--	<100	<1.0	<1.0	<1.0	<1.0	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-10 (cont)												
06/29/94	57.61	50.71	6.90	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	57.61	48.36	9.25	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	57.61	52.17	5.44	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	57.61	52.79	4.82	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	57.61	50.91	6.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	57.61	50.11	7.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	57.61	49.47	8.14	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	57.61	51.87	5.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	57.61	51.41	6.20	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	57.61	49.15	8.46	--	--	--	<50	<0.5	1.0	<0.5	1.2	12
12/03/96	57.61	51.80	5.81	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	57.61	51.46	6.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	57.61	51.25	6.36	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	57.61	50.94	6.67	--	--	SAMPLED ANNUALLY		--	--	--	--	--
03/24/98	57.61	52.09	5.52	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	57.61	51.64	5.97	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	57.61	51.70	5.91	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	57.61	49.85	7.76	--	--	93[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	57.61	51.21	6.40	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	57.61	41.58	16.03	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	57.61	50.92	6.69	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
08/28-29/00	57.61	48.90	8.71	0.00	0.00	--[14]	78[11]	0.77	0.61	<0.50	<0.50	<2.5/<2.0[13]
11/10/00	57.61	50.94	6.67	0.00	0.00	66[3,10]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
DESTROYED												
C-11D												
09/25-27/91	61.37	36.79	24.58	--	--	--	ND	5.7	ND	ND	0.7	--
12/17-18/91	61.37	37.81	23.56	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.37	39.25	22.12	--	--	--	ND	1.2	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-11D (cont)												
07/15/92	61.12	38.18	22.94	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.12	36.66	24.46	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	61.12	38.12	23.00	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	61.12	39.87	21.25	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	61.12	39.67	21.45	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	61.12	37.47	23.65	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	61.12	38.30	22.82	--	--	--	ND	0.6	1.0	ND	0.7	--
03/16/94	61.12	39.48	21.64	--	--	--	ND	1.0	2.0	0.5	2.0	--
06/29/94	61.12	38.32	22.80	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	61.12	36.95	24.17	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	61.12	39.34	21.78	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	61.12	41.14	19.98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.12	39.00	22.12	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	61.12	37.42	23.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	61.12	37.64	23.48	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	61.12	40.10	21.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	61.12	39.52	21.60	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	19
09/03/96	61.12	37.03	24.09	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	32
12/03/96	61.12	38.82	22.30	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	19
03/11/97	61.12	39.72	21.40	--	--	--	<50	<0.5	1.1	<0.5	4.5	28
06/24/97	61.12	38.32	22.80	--	--	--	<50	<0.5	0.57	<0.5	2.7	39
09/15/98	61.12	37.51	23.61	--	--	--	<50	1.1	0.73	<0.5	1.8	200
02/17/99	61.12	39.80	21.32	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	270
08/16/99	61.12	37.38	23.74	--	--	114[2,3]	<50	<0.5	<0.5	<0.5	<0.5	829
12/27/99	61.12	38.83	22.29	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	1,520
02/08/00	61.12	39.40	21.72	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	1,250
06/14-15/00	61.12	38.50	22.62	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	5.8/9.3[13]
08/28-29/00	61.12	37.18	23.94	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	1,200/1,000[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-11D (cont)												
11/10/00	61.12	37.77	23.35	0.00	0.00	210[3,15]	<50	<0.50	<0.50	<0.50	<0.50	450/480[16]
DESTROYED												
C-12D												
09/25-27/91	61.37	19.88	41.49	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.37	20.10	41.27	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.37	22.40	38.97	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	60.83	19.79	41.04	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	60.83	18.88	41.95	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	60.83	19.22	41.61	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	60.83	23.23	37.60	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	60.83	22.75	38.08	--	--	--	ND	0.8	ND	ND	ND	--
09/15-16/93	60.83	19.84	40.99	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	60.83	20.69	40.14	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	60.83	21.74	39.09	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	60.83	20.03	40.80	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	60.83	46.18	14.65	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	60.83	22.11	38.72	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	60.83	26.99	33.84	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	60.83	21.96	38.87	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	60.83	20.13	40.70	--	--	--	<50	0.7	0.79	<0.5	0.85	--
10/18/95	60.83	19.33	41.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	60.83	25.09	35.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	60.83	23.40	37.43	--	--	--	<1,000	<10	<10	<10	<10	5,200
09/03/96	60.83	20.32	40.51	--	--	--	<10,000	<100	<100	<100	<100	19,000
12/03/96	60.83	21.76	39.07	--	--	--	<2,500	<25	<25	<25	<25	14,000
03/11/97	60.83	24.23	36.60	--	--	--	<2,500	<25	<25	<25	<25	12,000
06/24/97	60.83	29.48	31.35	--	--	--	<2,500	<25	<25	<25	<25	12,000
09/09/97	60.83	28.83	32.00	--	--	440[2]	120	<0.5	<0.5	<0.5	1.3	8,800

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12D (cont)												
03/24/98	60.83	28.42	32.41	--	--	<50	52	<0.5	<0.5	<0.5	<0.5	3,500
09/15/98	60.83	22.01	38.82	--	--	62[2]	66	<0.5	<0.5	<0.5	<0.5	5,100
02/17/99	60.83	25.64	35.19	--	--	<50[3]	77	<0.5	<0.5	<0.5	<0.5	5,800
08/16/99	60.83	22.22	38.61	--	--	98.3[2,3]	52	<0.5	<0.5	<0.5	<0.5	4,760
12/27/99	60.83	22.63	38.20	--	--	<50[3]	<100	<1.0	<1.0	<1.0	<1.0	5,250
02/08/00	60.83	24.69	36.14	--	--	<50[3]	53	<0.5	<0.5	<0.5	<0.5	3,720
06/14-15/00	60.83	23.01	37.82	0.00	0.00	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	3,500/4,400[13]
08/28-29/00	60.83	21.68	39.15	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	4,800/4,300[13]
11/10/00	60.83	21.76	39.07	0.00	0.00	200[3,7,15]	60[11]	<0.50	<0.50	<0.50	<0.50	5,100/4,200[16]
12/12-13/00	59.31	20.25	39.06	0.00	0.00	--	--	--	--	--	--	--
02/06/01	59.31	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.31	21.31	38.00	0.00	0.00	<50.0[3]	1,890	<10.0	<10.0	<10.0	<10.0	2,920/3,300[13]
08/07-08/01[22]	59.31	19.62	39.69	0.00	0.00	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	--/2,100[13]
11/06-07/01	59.31	19.02	40.29	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	460/430[13]
02/05-06/02	59.31	20.22	39.09	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	2,200/1,900[13]
05/07-08/02	59.31	22.20	37.11	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	2,400/2,000[13]
08/15-16/02	59.31	20.22	39.09	0.00	0.00	66	<50	<0.50	<0.50	<0.50	<1.5	1,300/1,500[13]
09/05/02[25]	59.31	19.53	39.78	--	--	--	--	--	--	--	--	--
11/14-16/02	59.31	19.96	39.35	0.00	0.00	51	<50	<0.50	<0.50	<0.50	<1.5	480/590[13]
02/11/03	59.31	23.39	35.92	0.00	0.00	64	<50	<0.50	<0.50	<0.50	<1.5	1,300/1,500[13]
05/13/03[28]	59.31	25.35	33.96	0.00	0.00	72	<50	<0.5	<0.5	<0.5	<0.5	1,700
08/14-16/03	59.31	20.22	39.09	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	59.31	20.38	38.93	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	920
11/03-04/03[28]	59.31	20.07	39.24	0.00	0.00	130	<50	<0.5	3	<0.5	3	200
DESTROYED - DECEMBER 2003												
C-12S												
09/25-27/91	59.88	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	59.88	51.63	8.25	--	--	--	320	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12S (cont)												
03/25-26/92	59.88	52.05	7.83	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	59.38	DRY	--	--	--	--	--	--	--	--	--	--
09/22/92	59.38	DRY	--	--	--	--	--	--	--	--	--	--
12/09/92	59.38	51.31	8.07	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	59.38	51.74	7.64	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	59.38	51.52	7.86	--	--	--	ND	ND	2.0	ND	2.0	--
09/15-16/93	59.38	51.29	8.09	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	59.38	51.65	7.73	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	59.38	51.95	7.43	--	--	--	--	--	--	--	--	--
06/29/94	59.38	53.48	5.90	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	59.38	52.91	6.47	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.38	52.64	6.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.38	52.36	7.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	59.38	51.68	7.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	59.38	50.98	8.40	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
10/18/95	59.38	51.64	7.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	59.38	52.04	7.34	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	59.38	51.51	7.87	--	--	7.1	<50	<0.5	<0.5	<0.5	<0.5	7.1
09/03/96	59.38	51.26	8.12	--	--	<2.5	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	59.38	51.61	7.77	--	--	7.4	<50	<0.5	<0.5	<0.5	<0.5	7.4
03/11/97	59.38	51.53	7.85	--	--	3.8	<50	<0.5	<0.5	<0.5	<0.5	3.8
06/24/97	59.38	51.18	8.20	--	--	5.8	<50	<0.5	<0.5	<0.5	<0.5	5.8
09/09/97	59.38	50.77	8.61	--	--	67[2]	<50	<0.5	<0.5	<0.5	<0.5	2.9
03/24/98	59.38	51.45	7.93	--	--	110[2]	<50	<0.5	<0.5	<0.5	<0.5	28
09/15/98	59.38	50.90	8.48	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/17/99	59.38	54.26	5.12	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	13
08/16/99	59.38	52.87	6.51	--	--	214[2,3]	<50	<0.5	<0.5	<0.5	<0.5	8.61
12/27/99	59.38	51.94	7.44	--	--	<50[3]	<50[3]	<50[3]	<50[3]	<50[3]	<50[3]	6.33
02/08/00	59.38	51.40	7.98	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12S (cont)												
06/14-15/00	59.38	51.50	7.88	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	5.9/6.0[13]
08/28-29/00	59.38	50.88	8.50	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/10/00	59.38	52.73	6.65	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	59.30	INACCESSIBLE		--	--	--	--	--	--	--	--	--
02/06/01	59.30	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.30	53.23	6.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	59.30	53.34	5.96	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/3.0[13]
11/06-07/01	59.30	52.31	6.99	0.00	0.00	64[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/2[13]
02/05-06/02	59.30	51.30	8.00	0.00	0.00	160[3]	<50	<0.50	0.55	<0.50	<1.5	2.6/2[13]
05/07-08/02	59.30	53.73	5.57	0.00	0.00	100	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	59.30	52.15	7.15	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	59.30	51.70	7.60	--	--	--	--	--	--	--	--	--
11/14-16/02	59.30	51.88	7.42	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	59.30	53.78	5.52	0.00	0.00	97	<50	<0.50	<0.50	<0.50	<1.5	<2.5/2[13]
05/13/03	59.30	51.23	8.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/14-16/03	59.30	52.15	7.15	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	59.30	50.77	8.53	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	59.30	50.56	8.74	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	59.30	53.99	5.31	0.00	0.00	110	<50	<0.5	0.6	<0.5	3	1
05/03-04/04	59.30	53.21	6.09	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	59.30	51.89	7.41	0.00	0.00	100	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04	59.30	51.95	7.35	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/01-02/05[28]	59.30	53.59	5.71	0.00	0.00	210	<50	<0.5	<0.5	<0.5	<0.5	1
05/03-04/05[28]	59.30	53.75	5.55	0.00	0.00	61	<50	<0.5	<0.5	<0.5	<0.5	1
DESTROYED - MAY 2005												
C-13S												
09/25-27/91	62.80	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.80	55.46	7.34	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-13S (cont)												
03/25-26/92	62.80	55.72	7.08	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	62.31	55.17	7.14	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.31	53.92	8.39	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	62.31	56.80	5.51	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	62.31	56.23	6.08	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.31	55.89	6.42	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.31	54.90	7.41	--	--	--	ND	ND	0.8	ND	ND	--
12/13-14/93	62.31	55.97	6.34	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	62.31	55.78	6.53	--	--	--	ND	ND	0.5	ND	0.7	--
06/29/94	62.31	55.18	7.13	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.31	54.21	8.10	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.31	55.67	6.64	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	62.31	56.57	5.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	62.31	55.46	6.85	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	62.31	54.81	7.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.31	55.86	6.45	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.31	56.90	5.41	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.31	55.86	6.45	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	62.31	54.58	7.73	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	62.31	55.56	6.75	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	62.31	55.71	6.60	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	62.31	55.68	6.63	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	62.31	55.44	6.87	--	--	SAMPLED ANNUALLY		--	--	--	--	--
03/24/98	62.31	56.16	6.15	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	62.31	54.81	7.50	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	62.31	55.80	6.51	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	62.31	54.67	7.64	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	62.31	52.31	10.00	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	62.31	56.02	6.29	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-13S (cont)												
06/14-15/00	62.31	55.62	6.69	0.00	0.00	500[3,9]	1,100[7]	10	<5.0	<5.0	<5.0	<25/<20[13]
08/28-29/00	62.31	54.64	7.67	0.00	0.00	180[3,9]	230[7]	<1.3	<1.3	<1.3	<1.3	<6.3/<10[13]
11/10/00	62.31	52.80	9.51	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	62.26	53.66	8.60	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.26	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.26	54.81	7.45	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	62.26	55.05	7.21	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	62.26	53.58	8.68	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/05-06/02	62.26	53.51	8.75	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/07-08/02	62.26	56.02	6.24	0.00	0.00	90	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	62.26	54.48	7.78	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	62.26	54.86	7.40	--	--	--	--	--	--	--	--	--
11/14-16/02	62.26	54.19	8.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	62.26	56.07	6.19	0.00	0.00	57	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	62.26	56.66	5.60	0.00	0.00	210[29]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	62.26	54.36	7.90	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.26	55.03	7.23	0.00	0.00	82	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03	62.26	53.59	8.67	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.26	56.41	5.85	0.00	0.00	100	72	<0.5	2	1	11	<0.5
05/03-04/04[28]	62.26	55.47	6.79	0.00	0.00	87	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	62.26	55.01	7.25	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04	62.26	53.62	8.64	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/01-02/05[28]	62.26	55.94	6.32	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	62.26	55.94	6.32	0.00	0.00	60[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED - MAY 2005												
C-14S												
09/25-27/91	62.72	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.72	DRY	--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-14S (cont)												
03/25-26/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
07/15/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
09/22/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
12/09/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
03/04/93	62.72	54.82	7.90	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.72	54.41	8.31	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.72	53.25	9.47	--	--	--	--	--	--	--	--	--
12/13-14/93	62.72	52.59	10.13	--	--	--	--	--	--	--	--	--
03/16/94	62.72	52.86	9.86	--	--	--	--	--	--	--	--	--
06/29/94	62.72	53.97	8.75	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.72	53.20	9.52	--	--	--	--	--	--	--	--	--
12/20/94	62.72	52.68	10.04	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
03/22/95	62.72	53.14	9.58	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
03/22/95	62.72	53.14	9.58	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/27/95	62.72	52.72	10.00	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/07/95	62.72	52.92	9.80	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
10/18/95	62.72	53.24	9.48	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
03/11/96	62.72	54.92	7.80	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.72	54.72	8.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	62.72	53.75	8.97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	62.72	54.56	8.16	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	62.72	54.22	8.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	62.72	54.31	8.41	--	--	--	<50	<0.5	<0.5	<0.5	0.58	4.7
03/24/98	62.72	55.17	7.55	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	62.72	53.98	8.74	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	62.72	54.04	8.68	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	62.72	53.99	8.73	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	104
12/27/99	62.72	54.56	8.16	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	62.72	55.07	7.65	--	--	202[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-14S (cont)												
06/14-15/00	62.72	54.44	8.28	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	10/10[13]
08/28-29/00	62.72	53.42	9.30	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/10/00	62.72	52.95	9.77	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	62.22	52.52	9.70	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.22	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.22	54.88	7.34	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	62.22	53.72	8.50	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/0.85[13]
11/06-07/01	62.22	52.94	9.28	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/05-06/02	62.22	54.95	7.27	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
05/07-08/02	62.22	55.00	7.22	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	62.22	53.81	8.41	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	62.22	53.69	8.53	--	--	--	--	--	--	--	--	--
11/14-16/02	62.22	53.50	8.72	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	62.22	54.96	7.26	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/13/03[28]	62.22	55.63	6.59	0.00	0.00	110[30]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	62.22	53.81	8.41	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	62.22	53.73	8.49	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	62.22	53.31	8.91	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.22	55.19	7.03	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/04	62.22	DRY AT 10.19 FEET			--	--	--	--	--	--	--	--
08/03-04/04[28]	62.22	53.81	8.41	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04	62.22	52.81	9.41	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/01-02/05[28]	62.22	54.39	7.83	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	62.22	54.85	7.37	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED - MAY 2005												
C-15D												
09/25-27/91	62.53	27.48	35.05	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	62.53	18.62	43.91	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15D (cont)												
03/25-26/92	62.53	21.01	41.52	--	--	--	ND	0.64	ND	ND	ND	--
07/15/92	62.18	18.68	43.50	--	--	--	90	3.1	9.0	2.2	9.1	--
09/22/92	62.18	17.95	44.23	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	62.18	17.68	44.50	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	62.18	21.90	40.28	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.18	21.67	40.51	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.18	18.64	43.54	--	--	--	ND	ND	ND	ND	0.6	--
12/13-14/93	62.18	19.21	42.97	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	62.18	20.48	41.70	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	62.18	18.88	43.30	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.18	18.01	44.17	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.18	19.16	43.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	62.18	25.50	36.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	62.18	20.28	41.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	62.18	18.93	43.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.18	18.68	43.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.18	23.50	38.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.18	21.17	41.01	--	--	--	65	0.84	2.5	1.4	9.7	280
09/03/96	62.18	19.10	43.08	--	--	--	69	16	0.78	<0.5	<0.5	290
12/03/96	62.18	19.49	42.69	--	--	--	<50	1.8	<0.5	<0.5	<0.5	180
03/11/97	62.18	22.38	39.80	--	--	--	<50	<0.5	0.95	<0.5	1.5	270
06/24/97	62.18	20.65	41.53	--	--	--	110	5.9	2.2	2.0	10	190
09/09/97	62.18	20.11	42.07	--	--	90[2]	<50	5.1	<0.5	<0.5	<0.5	220
03/24/98	62.18	25.93	36.25	--	--	58[2]	<50	<0.5	<0.5	<0.5	<0.5	210
09/15/98	62.18	20.28	41.90	--	--	64[2]	55	<0.5	<0.5	<0.5	<0.5	140
02/17/99	62.18	23.81	38.37	--	--	65[2,3]	<50	<0.5	<0.5	<0.5	<0.5	290
08/16/99	62.18	20.64	41.54	--	--	134[2,3]	<50	<0.5	<0.5	<0.5	<0.5	196
12/27/99	62.18	20.78	41.40	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	146
02/08/00	62.18	22.44	39.74	--	--	277[2,3]	<50	<0.5	<0.5	<0.5	<0.5	291

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15D (cont)												
06/14-15/00	62.18	21.69	40.49	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	320/410[13]
08/28-29/00	62.18	20.40	41.78	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	490/360[13]
11/10/00	62.18	20.47	41.71	0.00	0.00	88[3,15]	<50	<0.50	<0.50	<0.50	<0.50	360/380[13]
12/12-13/00	62.13	20.44	41.69	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.13	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.13	21.41	40.72	0.00	0.00	128[3]	307	<1.00	<1.00	<1.00	<1.00	554/670[13]
08/07-08/01[22]	62.13	19.71	42.42	0.00	0.00	<50[3]	<100	<1.0	<1.0	<1.0	<1.0	--/480[13]
11/06-07/01	62.13	19.09	43.04	0.00	0.00	160[3]	<50	<0.50	<0.50	<0.50	<1.5	900/880[13]
02/05-06/02	62.13	19.63	42.50	0.00	0.00	79[3]	<50	<0.50	<0.50	<0.50	<1.5	560/470[13]
05/07-08/02	62.13	37.69	24.44	0.00	0.00	85	<50	<0.50	<0.50	<0.50	<1.5	630/510[13]
08/15-16/02	62.13	19.90	42.23	0.00	0.00	72	<50	<0.50	<0.50	<0.50	<1.5	400/490[13]
09/05/02[25]	62.13	19.73	42.40	--	--	--	--	--	--	--	--	--
11/14-16/02	62.13	19.63	42.50	0.00	0.00	60	<50	<0.50	<0.50	<0.50	<1.5	330/360[13]
02/11/03	62.13	22.54	39.59	0.00	0.00	99	<50	0.60	<0.50	<0.50	<1.5	530/650[13]
05/13/03[28]	62.13	24.12	38.01	0.00	0.00	310[32]	71	<0.5	<0.5	<0.5	<0.5	700
08/14-16/03	62.13	19.90	42.23	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.13	20.06	42.07	0.00	0.00	70	<50	<0.5	<0.5	<0.5	<0.5	470
11/03-04/03[28]	62.13	19.46	42.67	0.00	0.00	110	<50	<0.5	0.6	<0.5	<0.5	340
DESTROYED - DECEMBER 2003												
C-16D												
09/25-27/91	60.56	18.31	42.25	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	60.56	18.48	42.08	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	60.56	20.90	39.66	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	59.06	17.26	41.80	--	--	--	200	49	1.5	ND	3.1	--
09/22/92	59.06	16.47	42.59	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	59.06	16.74	42.32	--	--	--	ND	0.6	ND	ND	0.9	--
03/04/93	59.06	20.72	38.34	--	--	--	ND	1.4	ND	ND	ND	--
06/15-16/93	59.06	20.27	38.79	--	--	--	120	9.0	ND	ND	1.0	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16D (cont)												
09/15-16/93	59.06	17.35	41.71	--	--	--	ND	5.0	ND	ND	1.0	--
12/13-14/93	59.06	18.24	40.82	--	--	--	ND	0.9	ND	ND	ND	--
03/16/94	59.06	19.24	39.82	--	--	--	330	24	2.0	ND	12	--
06/29/94	59.06	17.62	41.44	--	--	--	120	6.6	ND	ND	0.9	--
09/20/94	59.06	16.70	42.36	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.06	18.10	40.96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.06	24.44	34.62	--	--	--	130	9.3	<0.5	2.1	<0.5	--
06/27/95	59.06	19.26	39.80	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	59.06	17.36	41.70	--	--	--	170	3.9	0.66	<0.5	<0.5	--
10/18/95	59.06	17.20	41.86	--	--	--	210	4.2	0.77	0.92	1.7	--
03/11/96	59.06	22.53	36.53	--	--	--	2,600	1,100	<10	<10	<10	--
04/16/96	59.06	20.64	38.42	--	--	--	<500	27	<5.0	<5.0	<5.0	1,500
09/03/96	59.06	17.75	41.31	--	--	--	<10,000	<100	<100	<100	<100	45,000
12/03/96	59.06	18.52	40.54	--	--	--	<12,500	140	<125	<125	<125	55,000
03/11/97	59.06	21.51	37.55	--	--	--	<10,000	770	<100	<100	<100	38,000
06/24/97	59.06	19.74	39.32	--	--	--	<5,000	640	<50	<50	<50	24,000
09/09/97	59.06	19.33	39.73	--	--	68[2]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	59.06	25.52	33.54	--	--	240[2]	650	65	1.5	0.68	<0.5	9,400
09/15/98	59.06	19.34	39.72	--	--	120[2]	330	<0.5	<0.5	0.72	<0.5	4,100
02/17/99	59.06	23.04	36.02	--	--	270[2,3]	1,000	170	<10	<10	<10	7,900
08/16/99	59.06	19.56	39.50	--	--	158[2,3]	55.8	<0.5	<0.5	<0.5	<0.5	3,830
12/27/99	59.06	19.92	39.14	--	--	<50[3]	230	33.2	<0.5	<0.5	0.709	4,220
02/08/00	59.06	22.04	37.02	--	--	326[2,3]	<500	46.8	<5.0	<5.0	<5.0	4,560
06/14-15/00	60.06	21.46	38.60	0.00	0.00	140[3,9]	<1,000	<10	<10	<10	<10	5,700/7,000[13]
08/28-29/00	60.06	20.16	39.90	0.00	0.00	<50[3]	250[12]	<1.3	<1.3	<1.3	<1.3	5,800/4,300[13]
11/10/00	60.06	20.25	39.81	0.00	0.00	140[3,15]	130[11]	18	<0.50	<0.50	<0.50	5,100/4,300[16]
12/12-13/00	60.04	20.25	39.79	0.00	0.00	--	--	--	--	--	--	--
02/06/01	60.04	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.04	21.28	38.76	0.00	0.00	173[3]	2,780	<10.0	<10.0	<10.0	<10.0	4,840/5,800[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16D (cont)												
08/07-08/01[22]	60.04	19.60	40.44	0.00	0.00	<50[3]	<1,000	<10	<10	<10	<10	--/4,200[13]
11/06-07/01	60.04	18.99	41.05	0.00	0.00	140[3]	<50	<0.50	<0.50	<0.50	<1.5	32/34[13]
02/05-06/02	60.04	22.00	38.04	0.00	0.00	600[3]	720	13	0.96	3.4	2.9	4,600/3,700[13]
05/07-08/02	60.04	21.54	38.50	0.00	0.00	300	370	<5.0	<0.50	<0.50	<1.5	4,300/3,600[13]
08/15-16/02	60.04	19.77	40.27	0.00	0.00	210	94	<0.50	<0.50	<0.50	<1.5	3,000/3,500[13]
09/05/02[25]	60.04	19.39	40.65	--	--	--	--	--	--	--	--	--
11/14-16/02	60.04	19.48	40.56	0.00	0.00	100	<50	<0.50	<0.50	<0.50	<1.5	430/500[13]
02/11/03	60.04	22.44	37.60	0.00	0.00	380	370	10	0.59	1.2	<1.5	2,900/3,400[13]
05/13/03[28]	60.04	23.70	36.34	0.00	0.00	440	460	6	<0.5	<0.5	<0.5	3,400
08/14-16/03	60.04	19.77	40.27	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	60.04	19.86	40.18	0.00	0.00	170	<50	<1	<1	<1	<1	2,500
11/03-04/03[28]	60.04	19.35	40.69	0.00	0.00	160	<50	<0.5	<0.5	<0.5	<0.5	160
DESTROYED - DECEMBER 2003												
C-16S												
09/25-27/91	60.51	--	--	--	--	--	--	--	--	--	--	--
12/17-18/91	60.51	51.29	9.22	--	--	--	--	--	--	--	--	--
03/25-26/92	60.51	52.81	7.70	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	60.11	52.02	8.09	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	60.11	51.40	8.71	--	--	--	ND	0.7	ND	ND	ND	--
12/09/92	60.11	53.44	6.67	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	60.11	52.28	7.83	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	60.11	51.52	8.59	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	60.11	52.95	7.16	--	--	--	ND	ND	0.7	ND	ND	--
12/13-14/93	60.11	51.63	8.48	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	60.11	51.40	8.71	--	--	--	--	--	--	--	--	--
06/29/94	60.11	52.22	7.89	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	60.11	50.76	9.35	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	60.11	51.91	8.20	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16S (cont)												
03/22/95	60.11	51.83	8.28	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	60.11	51.61	8.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	60.11	52.06	8.05	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	60.11	51.61	8.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	60.11	52.21	7.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	60.11	51.41	8.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	60.11	51.83	8.28	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	60.11	51.74	8.37	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	60.11	51.46	8.65	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	60.11	51.59	8.52	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	60.11	51.52	8.59	--	--	95[2]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	60.11	52.00	8.11	--	--	61[2]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	60.11	49.88	10.23	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/17/99	60.11	52.11	8.00	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	60.11	52.16	7.95	--	--	132[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	60.11	51.61	8.50	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	60.11	51.11	9.00	--	--	<61[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	61.11	52.40	8.71	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
08/28-29/00	61.11	51.49	9.62	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/10/00	61.11	52.31	8.80	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	60.08	51.88	8.20	0.00	0.00	--	--	--	--	--	--	--
02/06/01	60.08	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.08	52.30	7.78	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	60.08	51.96	8.12	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	60.08	51.41	8.67	0.00	0.00	89[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/05-06/02	60.08	51.34	8.74	0.00	0.00	360[3]	<50	<0.50	0.88	<0.50	<1.5	<2.5/<2[13]
05/07-08/02	60.08	51.37	8.71	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/15-16/02	60.08	51.23	8.85	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	60.08	51.52	8.56	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16S (cont)												
11/14-16/02	60.08	50.96	9.12	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	60.08	53.16	6.92	0.00	0.00	77	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	60.08	51.53	8.55	0.00	0.00	180	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	60.08	51.23	8.85	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	60.08	51.11	8.97	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	60.08	50.87	9.21	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	60.08	51.66	8.42	0.00	0.00	300	71	<0.5	3	2	11	<0.5
05/03-04/04	60.08	51.04	9.04	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	60.08	50.78	9.30	0.00	0.00	--[26]	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04[28]	60.08	50.90	9.18	0.00	0.00	--[26]	<50	<0.5	<0.5	<0.5	<0.5	1
02/01-02/05[28] NP	60.08	51.15	8.93	0.00	0.00	86[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28] NP	60.08	51.07	9.01	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	0.5
DESTROYED - MAY 2005												
R-1												
11/21/89	59.91	--	--	--	--	--	--	--	--	--	--	--
01/23-24/90	59.91	32.44	27.47	--	--	--	--	--	--	--	--	--
07/21/90	59.91	45.02	14.89	--	--	--	--	--	--	--	--	--
10/13/90	59.91	43.19	16.72	--	--	--	--	--	--	--	--	--
01/18/91	59.91	--	--	--	--	--	--	--	--	--	--	--
04/23/91	59.91	--	--	--	--	--	--	--	--	--	--	--
09/11/91	59.91	--	--	--	--	--	58	ND	ND	ND	ND	--
09/25-27/91	59.91	30.71	29.20	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	59.91	43.47	16.44	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	59.91	24.46	35.45	--	--	--	--	--	--	--	--	--
07/15/92	57.88	45.41	12.47	--	--	--	23,000	1,200	1,100	780	3,700	--
09/22/92	57.88	44.61	13.27	--	--	--	15,000	600	44	200	1,200	--
12/09/92	57.88	46.63	11.25	--	--	--	6,100	700	89	149	1,400	--
03/04/93	57.88	48.31	9.57	--	--	--	30,000	970	190	690	3,100	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
R-1 (cont)												
06/15-16/93	57.88	47.16	10.72	--	--	--	15,000	1,100	170	400	2,000	--
09/15-16/93	57.88	45.47	12.41	--	--	--	9,700	810	37	150	680	--
12/13-14/93	57.88	45.96	11.92	--	--	--	2,000	230	16	25	48	--
03/16/94	57.88	46.33	11.55	--	--	--	4,400	220	19	75	210	--
06/29/94	57.88	45.01	12.87	--	--	--	5,100	350	15	91	140	--
09/20/94	57.88	43.54	14.34	--	--	--	780	100	9.0	14	19	--
12/20/94	57.88	46.46	11.42	--	--	--	3,500	300	29	140	430	--
03/22/95	57.88	49.38	8.50	--	--	--	14,000	470	120	470	1,300	--
06/27/95	57.88	46.06	11.82	--	--	--	2,000	230	6.3	37	7.0	--
09/07/95	57.88	45.08	12.80	--	--	--	530	73	0.96	6.0	3.4	--
10/18/95	57.88	48.64	9.24	--	--	--	8,200	340	17	230	350	--
03/11/96	57.88	47.26	10.62	--	--	--	12,000	3,500	<50	<50	<50	--
04/16/96	57.88	46.50	11.38	--	--	--	<20,000	6,700	<200	<200	<200	73,000
09/03/96	57.88	44.53	13.35	--	--	--	<50,000	13,000	<500	<500	<500	93,000
12/03/96	57.88	45.67	12.21	--	--	--	7,600	2400	<50	<50	<50	26,000
03/11/97	57.88	46.13	11.75	--	--	--	13,000	3,400	<50	<50	<50	21,000
06/24/97	57.88	46.76	11.12	--	--	--	3,800	1,200	16	43	140	2,000
03/24/98	57.88	46.92	10.96	--	--	340[2]	1,200	290	1.5	5.1	1.3	1,500
09/15/98	57.88	45.49	12.39	--	--	540[2]	1,300	440	<5.0	10	<5.0	1,600
02/17/99	57.88	47.96	9.92	--	--	1,500[2,3]	5,400	1,600	69	72	67	5,500
08/16/99	57.88	43.58	14.30	--	--	199[2]	344	80.2	<2.5	<2.5	<2.5	529
12/27/99	57.88	45.23	12.65	--	--	534[2,3]	2,650	883	<10	14.6	<10	5,780
02/08/00	57.88	42.88	15.00	--	--	700[2,3]	4,360	1,130	<20	23.4	<20	5,130
06/14-15/00	58.88	45.90	12.98	0.00	0.00	800[3,10]	2,000[11]	280	<5.0	13	<5.0	2,900/3,700[13]
08/28-29/00	58.88	43.85	15.03	0.00	0.00	510[3,9]	630[11]	150	<1.3	2.9	<1.3	1,200/1,200[13]
11/10/00	58.88	45.03**	13.87	0.02	0.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--
DESTROYED												

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
R-2												
11/21/89	61.67	DRY	--	--	--	--	--	--	--	--	--	--
01/23-24/90	61.67	36.84	24.83	--	--	--	--	--	--	--	--	--
07/21/90	61.67	38.22	23.45	--	--	--	--	--	--	--	--	--
10/13/90	61.67	34.93	26.74	--	--	--	--	--	--	--	--	--
01/18/91	61.67	40.32	21.35	--	--	--	--	--	--	--	--	--
04/23/91	61.67	--	--	--	--	--	--	--	--	--	--	--
09/11/91	61.67	--	--	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	61.67	DRY	--	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.67	20.55	41.12	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.67	20.52	41.15	--	--	--	--	--	--	--	--	--
07/15/92	59.41	38.39	21.02	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	59.41	36.09	23.32	--	--	--	98	1.5	ND	0.7	5.7	--
12/09/92	59.41	38.64	20.77	--	--	--	ND	2.2	ND	0.6	4.2	--
03/04/93	59.41	42.16	17.25	--	--	--	54	0.7	ND	ND	1.2	--
06/15-16/93	59.41	41.88	17.53	--	--	--	ND	2.0	ND	ND	0.6	--
09/15-16/93	59.41	38.18	21.23	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	59.41	38.70	20.71	--	--	--	ND	0.7	ND	ND	ND	--
03/16/94	59.41	40.96	18.45	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	59.41	38.49	20.92	--	--	--	ND	1.5	0.9	ND	1.5	--
09/20/94	59.41	35.52	23.89	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.41	39.43	19.98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.41	43.49	15.92	--	--	--	2,000	11	17	8.1	54	--
06/27/95	59.41	40.63	18.78	--	--	--	930,000	<500	<500	<500	1,000	--
09/07/95	59.41	38.67	21.32	0.72	0.26	--	--	--	--	--	--	--
10/18/95	59.41	41.56	17.95	0.13	--	--	--	--	--	--	--	--
03/11/96	59.41	41.95	17.46	0.00	0.00	--	1,100	6.3	<0.5	2.1	12	--
04/16/96	59.41	41.22	18.24	0.06	0.13	--	--	--	--	--	--	--
09/03/96	59.41	38.87	21.14	0.75	0.92	--	--	--	--	--	--	--
12/03/96	59.41	40.64	18.77	--	--	--	2,500	<10	<10	<10	69	320

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
R-2 (cont)												
03/11/97	59.41	42.12	17.30	0.01	--	--	390	43	<1.0	<1.0	6.6	350
06/24/97	59.41	41.71	17.70	--	--	--	360	58	1.3	4.3	24	140
03/24/98	59.41	42.18	17.23	--	--	14,000	600	26	<5.0	<5.0	15	150
09/15/98	59.41	40.12	19.29	--	--	7,700[4]	150	12	<0.5	2.5	8.9	74
02/17/99	59.41	41.99	17.42	--	--	550[3,4]	580	13	0.67	3.9	3.7	390
08/16/99	59.41	39.62	19.81	0.02	--	67,300[5]	1300	<5.0	<5.0	<5.0	<5.0	<50
12/27/99	59.41	41.05	18.36	--	--	949[3]	<500	<5.0	<5.0	<5.0	<5.0	121
02/08/00	59.41	41.39	18.02	--	--	8,830[3]	<500	<5.0	<5.0	<5.0	<5.0	95.7
06/14-15/00	60.41	41.99	18.42	0.00	0.00	34,000[3,9]	6,400[12]	<10	<10	<10	<10	200/110[13]
08/28-29/00	60.41	40.19**	20.24	0.02	0.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--
11/10/00	60.41	40.73**	19.70	0.03	0.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--
DESTROYED												
TRIP BLANK												
12/20/94	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95[6]	--	--	--	--	--	--	--	--	--	--	--	--
10/18/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TRIP BLANK (cont)												
02/17/99	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/08/00	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
08/28-29/00	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
11/10/00	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
12/12-13/00	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.50	<2.50
02/06/01	--	UNABLE TO MONITOR/SAMPLE DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
08/07-08/01[22]	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	--/<5.0[13]
QA												
11/06-07/01	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/05-06/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/07-08/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
08/15-16/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
11/14-16/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/11/03	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/13/03[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/03-04/03[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/02-03/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/01-02/05[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
01/31-02/01/06[28]	--	--	--	--	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 14, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
GWE = Groundwater Elevation
(msl) = Mean sea level
DTW = Depth to Water
SPHT = Separate Phase Hydrocarbon Thickness
SPH = Separate Phase Hydrocarbons

TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
ND = Not Detected
-- = Not Measured/Not Analyzed
QA = Quality Assurance/Trip Blank
NP = No Purge

* TOC elevations for MW-1D through MW-6D were surveyed on July 18, 2005, by Foresight Surveying. TOC elevations were surveyed on December 3, 2000, by Virgil Chavez Land Surveying.

** GWE has been corrected due to the presence of SPH; correction factor: [(TOC - DTW) + (SPHT x 0.80)].

1 Obstruction in well at 15 feet.
2 Chromatogram pattern indicates an unidentified hydrocarbon.
3 TPH-D with silica gel cleanup.
4 Chromatogram pattern indicates unidentified hydrocarbon and weathered diesel.
5 Chromatogram pattern indicates weathered diesel.
6 Sample bottles broke during shipment.
7 Laboratory report indicates discrete peaks.
8 Laboratory report indicates unidentified hydrocarbons <C16.
9 Laboratory report indicates unidentified hydrocarbons C9-C24.
10 Laboratory report indicates diesel C9-C24 + unidentified hydrocarbons <C16.
11 Laboratory report indicates gasoline C6-C12.
12 Laboratory report indicates unidentified hydrocarbons C6-C12.
13 MTBE by EPA Method 8260.
14 The container for this sample was damaged during the extraction process for TPH-D with silica gel cleanup. This analysis could not be completed.
15 Laboratory report indicates unidentified hydrocarbons >C16.
16 MTBE by EPA Method 8260 was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.
17 Laboratory report indicates gasoline + unidentified hydrocarbons.
18 Laboratory report indicates results in the gasoline range are primarily due to overlap from a heavier fuel hydrocarbon product.

EXPLANATIONS: (cont)

19 Laboratory report indicates TPH-D analyses were subject to laboratory error, which precluded their completion inside the EPA recommended holding time.

20 Well development performed.

21 Laboratory report indicates the result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.

22 TPH-G and BTEX by EPA Method 8260.

23 Laboratory report indicates the reporting limit for TPH-D has been increased due to interference from Gasoline-Range Hydrocarbons.

24 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.

25 Data was provided by Delta Environmental Consultants, Inc.

26 Insufficient water to sample for TPH-D.

27 Laboratory report indicates a portion of this sample's chromatographic pattern is unlike diesel fuel and may be due to non-petroleum material.

28 BTEX and MTBE by EPA Method 8260.

29 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 63 ppb.

30 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 35 ppb, below the reporting limit.

31 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 50 ppb.

32 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 89 ppb.

33 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 40 ppb, below the reporting limit.

34 Analyzed with silica gel clean-up.

35 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.

36 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.

37 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range as well as extraneous peak eluting in the #2 fuel range.

38 Laboratory report indicates DRO was detected in the method blank at a concentration of 510 ug/l. This Blank value was not subtracted from the analytical result. Due to loss of the second bottle of sample, a reextraction could not be performed. The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range. The blank contamination pattern elutes in the DRO range.

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

EXPLANATIONS: (cont)

39 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel and contains individual peaks eluting in the DRO range.

40 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. The reported result is due to an individual peak(s) eluting in the DRO range.

41 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and additional patterns which elute earlier and later in the DRO range.

42 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It contains two patterns in the DRO range, one earlier and one later than #2 fuel.

43 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel, an additional pattern which elutes later in the DRO range and individual peaks eluting in the DRO range.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-3R									
02/17/99	--	<500	<100	11	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	8.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	8.66	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	10	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	9.1	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	6.8	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	13	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	8.1	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	<5.0	<5.0	6.6	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	6	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	6	<2	<2	<2	--	--
05/07-08/02	--	--	<100	7	<2	<2	<2	--	--
08/15-16/02	--	--	<100	6	<2	<2	<2	--	--
11/14-16/02	--	--	<100	7	<2	<2	<2	--	--
02/11/03	--	--	<5	7	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	7	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	5	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	5	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	4	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	4	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	4	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	4	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--
01/31-02/01/06	--	--	**<5**	**4**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-4R									
02/17/99	--	<500	<100	7.9	<2.0	<2.0	<2.0	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-4R (cont)									
08/16/99	--	<3,000	<200	4.08	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	5.63	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	6.1	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	3.9	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	3.9	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	4.4	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	4.1	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	<5.0	<5.0	3.4	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	2	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	3	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--
01/31-02/01/06	--	--	**<5**	**3**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-5R									
02/17/99	--	<500	<100	810	<2.0	<2.0	16	--	--
08/16/99	--	<15,000	<1,000	854	<10	<10	19.4	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-5R (cont)									
12/27/99	--	<10,000	<2,000	990	<20	<20	23.6	--	--
02/08/00	--	<500	<100	590	<2.0	<2.0	14	--	--
06/14-15/00	--	<500	<100	1,300	<2.0	<2.0	30	--	--
08/28-29/00	--	<500	120	1,100[2]	<2.0	<2.0	25	--	--
11/10/00	--	<500	<50	230	<2.0	<2.0	4.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	150	18,000	<2.0	<2.0	39	--	--
08/07-08/01	<0.800	<50	69	2,000	<5.0	<5.0	61	--	--
11/06-07/01	<1.000	<500	<100	300	<2	<2	21	--	--
02/05-06/02	<1.000	<500	160	2,200	<2	<2	87	--	--
05/07-08/02	--	--	270	2,700	<2	<2	100	--	--
08/15-16/02	--	--	140	2,600	<2	<2	90	--	--
11/14-16/02	--	--	<100	1,200	<2	<2	36	--	--
02/11/03	--	--	160	2,700	<0.5	<0.5	88	--	--
05/13/03	--	--	350	4,300	<0.5	<0.5	170	--	--
09/03-04/03	--	--	120	2,900	<1	<1	110	--	--
11/03-04/03	--	--	28	1,800	<1	<1	51	--	--
02/02-03/04	--	--	100	2,500	<3	<3	69	--	--
05/03-04/04	--	--	170	3,900	<3	<3	140	--	--
08/03-04/04	--	--	<25	2,300	<3	<3	78	--	--
11/09-10/04	--	--	15	1,100	<1	<1	33	--	--
02/01-02/05	--	--	210	2,500	<1	<1	110	--	--
05/03-04/05	--	--	180	3,100	<3	<3	120	--	--
08/02-03/05	--	--	95	2,400	<0.5	<0.5	100	3	<0.5
11/01/05	--	--	14	1,400	<0.5	<0.5	50	2	<0.5
01/31-02/01/06	--	--	**120**	**2,200**	**<1**	**<1**	**87**	**2**	**<1**
C-11S									
09/15/98	--	<31,200	<6,250	12,000	<125	<125	140	--	--
02/17/99	--	<50,000	<10,000	22,000	<200	<200	340	--	--
08/16/99	--	<600,000	<40,000	25,800	<400	<400	420	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-11S (cont)									
12/27/99	--	<125,000	<25,000	24,200	<250	<250	351	--	--
02/08/00	--	<2,500	<500	18,000	<10	<10	280	--	--
06/14-15/00	--	<500	900	19,000	<10	<10	310	--	--
08/28-29/00	--	<500	2,300	13,000	<2.0	<2.0	210	--	--
11/10/00	--	<500	500	6,700	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<25,000	1,800	17,000	<100	<100	200	--	--
08/07-08/01	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
11/06-07/01	<1.000	<500	2,300	12,000	<5.0	<5.0	160	--	--
02/05-06/02	<1.000	<500	680	5,300	<3.0	<3.0	73	--	--
05/07-08/02	--	--	3,700	6,400	<3.0	<3.0	120	--	--
08/15-16/02	--	--	1,900	6,800	<3.0	<3.0	86	--	--
11/14-16/02	--	--	2,300	5,300	<2	<2	71	--	--
02/11/03	--	--	4,900	4,000	<0.5	<0.5	83	--	--
05/13/03	--	--	1,800	3,300	<1	<1	58	--	--
09/03-04/03	--	--	3,900	3,700	<2	<2	70	--	--
11/03-04/03	--	--	2,900	3,200	<3	<3	60	--	--
02/02-03/04	--	--	910	2,500	<3	<3	32	--	--
05/03-04/04	--	--	150	850	<1	<1	10	--	--
08/03-04/04	--	--	180	1,800	<2	<2	26	--	--
11/09-10/04	--	--	140	1,200	<1	<1	16	--	--
02/01-02/05	--	--	<5	250	<0.5	<0.5	3	--	--
05/03-04/05	--	--	17	420	<0.5	<0.5	5	--	--
08/02-03/05	--	--	85	570	<1	<1	8	<1	<1
11/01/05	--	--	23	1,300	<0.5	<0.5	19	<0.5	<0.5
01/31-02/01/06	**--**	**--**	**<5**	**410**	**<0.5**	**<0.5**	**4**	**<0.5**	**<0.5**
C-15S									
02/17/99	--	<500	<100	58	<2.0	<2.0	3.0	--	--
08/16/99	--	<60,000	<4,000	2,090	<40	<40	112	--	--
12/27/99	--	<20,000	<4,000	1,830	<40	<40	63.8	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-15S (cont)									
02/08/00	--	<2,500	<500	1,400	<10	<10	55	--	--
06/14-15/00	--	<500	270	1,500	<2.0	<2.0	78	--	--
08/28-29/00	--	<25,000	<2,500	1,400	<100	<100	<100	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.800	<25	260	950	<2.5	<2.5	53	--	--
11/06-07/01	<1.000	<500	280	1,300	<2	<2	70	--	--
02/05-06/02	<1.000	<500	110	700	<2	<2	39	--	--
05/07-08/02	--	--	100	530	<2	<2	31	--	--
08/15-16/02	--	--	<100	620	<2	<2	29	--	--
11/14-16/02	--	--	<100	490	<2	<2	17	--	--
02/11/03	--	--	<5	6	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	8	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	45	260	<0.5	<0.5	13	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	14	<0.5	<0.5	<0.5	--	--
05/03-04/04	DRY	--	--	--	--	--	--	--	--
08/03-04/04	--	--	18	140	<0.5	<0.5	6	--	--
11/09-10/04	--	--	9	60	<0.5	<0.5	2	--	--
02/01-02/05	--	--	<5	17	<0.5	<0.5	0.7	--	--
05/03-04/05	--	--	<5	36	<0.5	<0.5	1	--	--
08/02-03/05	--	--	<5	31	<0.5	<0.5	0.9	<0.5	<0.5
11/01/05	--	--	7	59	<0.5	<0.5	2	<0.5	<0.5
01/31-02/01/06	**--**	**--**	**<5**	**11**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-17S									
09/15/98	--	<50,000	<10,000	12,000	<200	<200	320	--	--
02/17/99	--	<50,000	<10,000	7,300	<200	<200	<200	--	--
08/16/99	--	<150,000	<10,000	6,470	<100	<100	146	--	--
02/08/00	--	<500	700	7,800	<2.0	<2.0	200	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-17S (cont)									
06/14-15/00	--	<2,500	720	6,800	<10	<10	170	--	--
08/28-29/00	--	<500	1,100	5,300[2]	<2.0	<2.0	130	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	1,400	5,200	<2.0	<2.0	120	--	--
08/07-08/01	<2.500	<100	290	4,600	<10	<10	140	--	--
11/06-07/01	<1.000	<500	410	3,600	<2	<2	110	--	--
02/05-06/02	<1.000	<500	370	1,800	<2	<2	59	--	--
05/07-08/02	--	--	390	2,300	<2	<2	83	--	--
08/15-16/02	--	--	180	2,500	<2	<2	79	--	--
11/14-16/02	--	--	210	2,200	<2	<2	81	--	--
02/11/03	--	--	170	1,500	<0.5	<0.5	52	--	--
05/13/03	--	--	140	1,000	<0.5	<0.5	51	--	--
09/03-04/03	--	--	150	1,500	<1	<1	63	--	--
11/03-04/03	--	--	130	1,200	<1	<1	55	--	--
02/02-03/04	--	--	60	660	<0.5	<0.5	33	--	--
05/03-04/04	--	--	50	810	<1	<1	37	--	--
08/03-04/04	--	--	37	820	<1	<1	46	--	--
11/09-10/04	--	--	21	430	<0.5	<0.5	21	--	--
02/01-02/05	--	--	29	480	<0.5	<0.5	30	--	--
05/03-04/05	--	--	31	520	<0.5	<0.5	32	--	--
08/02-03/05	--	--	32	520	<0.5	<0.5	30	1	<0.5
11/01/05	--	--	27	520	<0.5	<0.5	30	0.8	<0.5
01/31-02/01/06	**--**	**--**	**21**	**400**	**<0.5**	**<0.5**	**24**	**0.8**	**<0.5**
C-18S									
12/12-13/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	<2.0	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	6.2	<5.0	1.2	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	<2	<2	<2	<2	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-18S (cont)									
02/05-06/02	<1.000[4]	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	0.7	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	32	<0.5	<0.5	0.7	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	0.6	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
01/31-02/01/06	**--**	**--**	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-18D									
12/12-13/00	--	<500	<50	49	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	24	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.100	16	<5.0	52	<0.50	<0.50	0.51	--	--
11/06-07/01	<1.000	<500	<100	43	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	260	<2	<2	<2	--	--
05/07-08/02	--	--	<100	230	<2	<2	<2	--	--
08/15-16/02	--	--	<100	33	<2	<2	<2	--	--
11/14-16/02	--	--	<100	16	<2	<2	<2	--	--
02/11/03	--	--	<5	110	<0.5	<0.5	0.9	--	--
05/13/03	--	--	<5	19	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	19	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-18D (cont)									
11/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	13	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	23	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	45	<0.5	<0.5	1	--	--
11/09-10/04	--	--	<5	20	<0.5	<0.5	0.5	--	--
02/01-02/05	--	--	<5	27	<0.5	<0.5	0.9	--	--
05/03-04/05	--	--	<5	19	<0.5	<0.5	0.6	--	--
08/02-03/05	--	--	<5	25	<0.5	<0.5	0.9	<0.5	<0.5
11/01/05	--	--	<5	63	<0.5	<0.5	3	<0.5	<0.5
01/31-02/01/06	--	--	**<5**	**91**	**<0.5**	**<0.5**	**3**	**<0.5**	**<0.5**
C-19S									
12/12-13/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	<2.0	<2.0	<2.0	<2.0	--	--
08/07-08/01	0.054	8.7	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	<2	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	1	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-19S (cont)									
08/02-03/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--
01/31-02/01/06	--	--	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-19D									
12/12-13/00	--	<500	<50	29	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	74	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	21	<5.0	59	<0.50	<0.50	0.88	--	--
11/06-07/01	<1.000	<500	<100	67	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	100	<2	<2	<2	--	--
05/07-08/02	--	--	<100	97	<2	<2	<2	--	--
08/15-16/02	--	--	<100	86	<2	<2	<2	--	--
11/14-16/02	--	--	<100	100	<2	<2	<2	--	--
02/11/03	--	--	<5	10	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	4	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	4	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	4	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	1	<0.5	<0.5	<0.5	0.9	<0.5
11/01/05	--	--	<5	2	<0.5	<0.5	<0.5	0.5	<0.5
01/31-02/01/06	--	--	**<5**	**6**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-20S									
12/12-13/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-20S (cont)									
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	<2.0	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	<5.0	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	DRY	--	--	--	--	--	--	--	--
02/05-06/02	DRY	--	--	--	--	--	--	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	DRY	--	--	--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--	--
01/31-02/01/06	--	--	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-20D									
12/12-13/00	--	4,000	<50	4.4	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	9.2	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	8.1	<5.0	6.1	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	9	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	7	<2	<2	<2	--	--
05/07-08/02	--	--	<100	15	<2	<2	<2	--	--
08/15-16/02	--	--	<100	16	<2	<2	<2	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-20D (cont)									
11/14-16/02	--	--	<100	18	<2	<2	<2	--	--
02/11/03	--	--	<5	16	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	21	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	21	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	6	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	27	<0.5	<0.5	0.6	--	--
05/03-04/04	--	--	<5	28	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	7	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	8	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	11	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	32	<0.5	<0.5	1	<0.5	<0.5
11/01/05	--	--	<5	15	<0.5	<0.5	<0.5	<0.5	<0.5
01/31-02/01/06	--	--	**<5**	**13**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-21R									
12/12-13/00	--	<5,000	<500	2,800	<20	<20	46	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<5,000	420	2,500	<20	<20	<20	--	--
08/07-08/01	<2.000	<50	280	2,500	<5.0	<5.0	43	--	--
11/06-07/01	<1.000	<500	320	2,000	<2	<2	34	--	--
02/05-06/02	<1.000	<500	370	1,200	<2	<2	24	--	--
05/07-08/02	--	--	700	1,100	<2	<2	24	--	--
08/15-16/02	--	--	390	970	<2	<2	18	--	--
11/14-16/02	--	--	<100	380	<2	<2	4	--	--
02/11/03	--	--	110	590	<0.5	<0.5	9	--	--
05/13/03	--	--	22	290	<0.5	<0.5	5	--	--
09/03-04/03	--	--	300	570	<0.5	<0.5	12	--	--
11/03-04/03	--	--	260	480	<0.5	<0.5	9	--	--
02/02-03/04	--	--	36	280	<0.5	<0.5	5	--	--
05/03-04/04	--	--	110	470	<1	<1	8	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-21R (cont)									
08/03-04/04	--	--	67	390	<0.5	<0.5	7	--	--
11/09-10/04	--	--	<5	270	<0.5	<0.5	4	--	--
02/01-02/05	--	--	<5	160	<0.5	<0.5	3	--	--
05/03-04/05	--	--	<5	140	<0.5	<0.5	2	--	--
08/02-03/05	--	--	<5	180	<0.5	<0.5	3	<0.5	<0.5
11/01/05	--	--	<5	260	<0.5	<0.5	4	<0.5	<0.5
01/31-02/01/06	--	--	**<5**	**60**	**<0.5**	**<0.5**	**0.7**	**<0.5**	**<0.5**
C-21S									
12/12-13/00	--	<500	<50	580	<2.0	<2.0	5.5	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<1,000	83	670	<4.0	<4.0	9.4	--	--
08/07-08/01	<0.250	<25	53	1,500	<2.5	<2.5	19	--	--
11/06-07/01	<1.000	<500	400	2,600	<2	<2	34	--	--
02/05-06/02	<1.000	<500	<100	210	<2	<2	2	--	--
05/07-08/02	--	--	<100	20	<2	<2	<2	--	--
08/15-16/02	--	--	<100	780	<2	<2	8	--	--
11/14-16/02	--	--	160	700	<2	<2	8	--	--
02/11/03	--	--	100	780	<0.5	<0.5	9	--	--
05/13/03	--	--	6	180	<0.5	<0.5	2	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	88	150	<0.5	<0.5	2	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	110	260	<0.5	<0.5	4	--	--
11/09-10/04	--	--	200	350	<0.5	<0.5	5	--	--
02/01-02/05	--	--	39	120	<0.5	<0.5	2	--	--
05/03-04/05	--	--	8	110	<0.5	<0.5	1	--	--
08/02-03/05	--	--	48	190	<0.5	<0.5	3	<0.5	<0.5
11/01/05	--	--	23	580	<0.5	<0.5	8	<0.5	<0.5
01/31-02/01/06	--	--	**17**	**190**	**<0.5**	**<0.5**	**2**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-22D									
12/12-13/00	--	210,000	<50	3.5	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	0.410	81,000	<5.0	3.4	<0.50	<0.50	<0.50	--	--
11/06-07/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/05-06/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/07-08/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	10	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	13	<0.5	<0.5	<0.5	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	21	<0.5	<0.5	<0.5	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	<5	29	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	36	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	45	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	51	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	54	<0.5	<0.5	<0.5	1	<0.5
11/01/05	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
01/31-02/01/06	--	---	**<5**	**85**	**<0.5**	**<0.5**	**0.6**	**2**	**<0.5**
C-23R									
12/12-13/00	--	26,000	<500	310	<20	<20	27	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	39	390	<2.0	<2.0	34	--	--
08/07-08/01	<0.050	<5.0	<5.0	340	<0.50	<0.50	32	--	--
11/06-07/01	<1.000	<500	<100	390	<2	<2	38	--	--
02/05-06/02	<1.000	<500	<100	510	<2	<2	74	--	--
05/07-08/02	--	--	<100	360	<2	<2	46	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-23R (cont)									
08/15-16/02	--	--	<100	460	<2	<2	67	--	--
11/14-16/02	--	--	<100	530	<2	<2	61	--	--
02/11/03	--	--	<5	490	<0.5	<0.5	67	--	--
05/13/03	--	--	<5	300	<0.5	<0.5	53	--	--
09/03-04/03	--	--	<5	420	<0.5	<0.5	69	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	270	<0.5	<0.5	50	--	--
05/03-04/04	--	--	<5	320	<0.5	<0.5	59	--	--
08/03-04/04	--	--	<5	270	<0.5	<0.5	48	--	--
11/09-10/04	--	--	<5	180	<0.5	<0.5	24	--	--
02/01-02/05	--	--	<5	180	<0.5	<0.5	32	--	--
05/03-04/05	--	--	<5	170	<0.5	<0.5	30	--	--
08/02-03/05	--	--	<5	140	<0.5	<0.5	23	<0.5	<0.5
11/01/05	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
01/31-02/01/06	**--**	**--**	**<5**	**39**	**<0.5**	**<0.5**	**3**	**<0.5**	**<0.5**
C-23D									
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	2	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	3	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	--	--	<5	6	<0.5	<0.5	<0.5	<0.5	<0.5
01/31-02/01/06	**--**	**--**	**<5**	**4**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-1D									
08/02-03/05	--	--	<5	1	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	--	--	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
01/31-02/01/06	--	--	**<5**	**0.9**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-2D									
08/02-03/05	--	--	<10	740	<1	<1	39	2	<1
11/01/05	--	--	<5	660	<0.5	<0.5	28	2	<0.5
01/31-02/01/06	--	--	**<5**	**690**	**<0.5**	**<0.5**	**34**	**3**	**<0.5**
MW-3D									
08/02-03/05	--	--	<50	5,600	<5	<5	57	<5	<5
11/01/05	--	--	<10	4,000	<1	<1	43	<1	<1
01/31-02/01/06	--	--	**<13**	**3,500**	**<1**	**<1**	**41**	**<1**	**<1**
MW-4D									
08/02-03/05	--	--	<5	270	<0.5	<0.5	1	0.6	<0.5
11/01/05	--	--	<5	550	<0.5	<0.5	3	0.7	<0.5
01/31-02/01/06	--	--	**<5**	**5**	**<0.5**	**<0.5**	**<0.5**	**0.6**	**<0.5**
MW-5D									
08/02-03/05	--	--	<5	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	--	--	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
01/31-02/01/06	--	--	**<5**	**4**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-6D									
08/02-03/05	--	--	<10	1,200	<1	<1	26	4	<1
11/01/05	--	--	<5	940	<0.5	<0.5	27	3	<0.5
01/31-02/01/06	--	--	**<5**	**870**	**<0.5**	**<0.5**	**21**	**3**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-2R									
06/14-15/00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
08/28-29/00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
11/10/00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
12/12-13/00	--	--	--	--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/06-07/01	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
02/05-06/02	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
05/07-08/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/13/03	--	--	<5	1	<0.5	<0.5	<0.5	--	--
09/03-04/03	DRY	--	--	--	--	--	--	--	--
11/03-04/03	DRY	--	--	--	--	--	--	--	--
02/02-03/04	--	--	22	420	<0.5	<0.5	8	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	DRY	--	--	--	--	--	--	--	--
11/09-10/04	DRY	--	--	--	--	--	--	--	--
02/01-02/05	DRY	--	--	--	--	--	--	--	--
05/03-04/05	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
DESTROYED - MAY 2005									
C-6									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
DESTROYED									

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-7									
02/17/99	--	<500	<100	6.7	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	22	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,250	<250	136	<2.5	<2.5	5.0	--	--
02/08/00	--	<500	<100	23	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	4.2	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	6.4	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	6.0	<2.0	<2.0	<2.0	--	--
DESTROYED									
C-8									
02/17/99	--	<50,000	<10,000	9,000	<200	650	650	--	--
08/16/99	--	<600,000	<40,000	34,900	<400	<400	960	--	--
12/27/99	--	<71,400	<14,300	9,420	<143	<143	5,510	--	--
02/08/00	--	<25,000	<5,000	5,400	<100	<100	2,900	--	--
11/10/00	DRY	--	--	--	--	--	--	--	--
DESTROYED									
C-10									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
DESTROYED									
C-11D									
02/17/99	--	<500	<100	210	<2.0	<2.0	<2.0	--	--
08/16/99	--	<6,000	<400	576	<4.0	<4.0	9.88	--	--
12/27/99	--	<10,000	<2,000	1,560	<20	<20	24.3	--	--
02/08/00	--	<500	<100	1,900	<2.0	<2.0	26	--	--
06/14-15/00	--	<500	<100	9.3	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<25,000	<2,500	1,000	<100	<100	<100	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-11D (cont)									
11/10/00[3]	--	<500	<50	480	<2.0	<2.0	5.7	--	--
DESTROYED									
C-12D									
02/17/99	--	<12,000	<2,500	5,100	<50	<50	62	--	--
08/16/99	--	<75,000	<5,000	4,520	<50	<50	52.5	--	--
12/27/99	--	<50,000	<10,000	5,540	<100	<100	<100	--	--
02/08/00	--	<500	<100	4,300	<2.0	<2.0	58	--	--
06/14-15/00	--	<500	860	4,400	<2.0	<2.0	62	--	--
08/28-29/00	--	<25,000	<2,500	4,300	<100	<100	<100	--	--
11/10/00	--	<500	180	4,200[3]	<2.0	<2.0	57	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	440	3,300	<2.0	<2.0	33	--	--
08/07-08/01	<1.000	<50	<50	2,100	<5.0	<5.0	20	--	--
11/06-07/01	<1.000	<500	<100	430	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	1,900	<2	<2	16	--	--
05/07-08/02	--	--	<100	2,000	<2	<2	26	--	--
08/15-16/02	--	--	<100	1,500	<2	<2	10	--	--
11/14-16/02	--	--	<100	590	<2	<2	<2	--	--
02/11/03	--	--	10	1,500	<0.5	<0.5	13	--	--
05/13/03	--	--	6	1,700	<0.5	<0.5	19	--	--
09/03-04/03	--	--	11	920	<0.5	<0.5	7	--	--
11/03-04/03	--	--	<5	200	<0.5	<0.5	1	--	--
DESTROYED - DECEMBER 2003									
C-12S									
02/17/99	--	<500	<100	11	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	7.54	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	6.31	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	6.0	<2.0	<2.0	<2.0	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-12S (cont)									
08/07-08/01	<0.050	<5.0	<5.0	3.0	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	2	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/13/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/01-02/05	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	1	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
C-13S									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00[1]	--	<5,000	<1,000	<20	<20	<20	<20	--	--
08/28-29/00[1]	--	<2,500	<250	<10	<10	<10	<10	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTR		--	--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	6.4	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/05-06/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-13S (cont)									
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
C-14S									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	84.4	<2.0	<2.0	2.92	--	--
12/27/99	--	<1,000	<200	2.5	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	10	<2.0	<2.0	<2.0	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	5.3	<5.0	0.85	<0.50	<0.50	<0.50	--	--
11/06-07/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/05-06/02	<1.000	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	<0.5	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-14S (cont)									
05/03-04/04	DRY	--	--	--	--	--	--	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
C-15D									
02/17/99	--	<500	<100	260	<2.0	<2.0	6.4	--	--
08/16/99	--	<3,000	<200	150	<2.0	<2.0	3.8	--	--
12/27/99	--	<2,000	<400	310	<4.0	<4.0	9.5	--	--
02/08/00	--	<500	<100	370	<2.0	<2.0	14	--	--
06/14-15/00	--	<500	<100	410	<2.0	<2.0	15	--	--
08/28-29/00	--	<500	<50	360	<2.0	<2.0	18	--	--
11/10/00	--	<500	<50	380	<2.0	<2.0	24	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	61	670	<2.0	<2.0	42	--	--
08/07-08/01	<0.100	<10	<10	480	<1.0	<1.0	32	--	--
11/06-07/01	<1.000	<500	<100	880	<2	<2	28	--	--
02/05-06/02	<1.000	<500	<100	470	<2	<2	32	--	--
05/07-08/02	--	--	<100	510	<2	<2	32	--	--
08/15-16/02	--	--	<100	490	<2	<2	23	--	--
11/14-16/02	--	--	<100	360	<2	<2	13	--	--
02/11/03	--	--	<5	650	<0.5	<0.5	34	--	--
05/13/03	--	--	<5	700	<0.5	<0.5	34	--	--
09/03-04/03	--	--	<5	470	<0.5	<0.5	25	--	--
11/03-04/03	--	--	<5	340	<0.5	<0.5	18	--	--
DESTROYED - DECEMBER 2003									
C-16D									
02/17/99	--	<50,000	<10,000	9,700	<200	<200	<200	--	--
08/16/99	--	<60,000	<4,000	3,060	<40	<40	41.6	--	--
12/27/99	--	<50,000	<10,000	5,760	<100	<100	<100	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-16D (cont)									
02/08/00	--	<2,500	<500	7,400	<10	<10	130	--	--
06/14-15/00	--	<25,000	<5,000	7,000	<100	<100	<100	--	--
08/28-29/00	--	<500	640	4,300[2]	<2.0	<2.0	61	--	--
11/10/00	--	<500	400	4,300[3]	<2.0	<2.0	70	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<10,000	960	5,800	<40	<40	89	--	--
08/07-08/01	<3.000	<100	120	4,200	<10	<10	73	--	--
11/06-07/01	<1.000	<500	<100	34	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	210	3,700	<2.0	<2.0	68	--	--
05/07-08/02	--	--	160	3,600	<2	<2	67	--	--
08/15-16/02	--	--	110	3,500	<2	<2	50	--	--
11/14-16/02	--	--	<100	500	<2	<2	<2	--	--
02/11/03	--	--	110	3,400	<0.5	<0.5	53	--	--
05/13/03	--	--	72	3,400	<0.5	<0.5	54	--	--
09/03-04/03	--	--	<13	2,500	<1	<1	39	--	--
11/03-04/03	--	--	<5	160	<0.5	<0.5	2	--	--
DESTROYED - DECEMBER 2003									
C-16S									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	<5.0	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	<2	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-16S (cont)									
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	1	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	0.5	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
R-1									
02/17/99	--	<500	1,200	5,100	<2.0	<2.0	<2.0	--	--
08/16/99	--	<6,000	<400	468	<4.0	<4.0	9.28	--	--
12/27/99	--	<50,000	<10,000	7,020	<100	<100	163	--	--
02/08/00	--	<500	740	5,200	<2.0	<2.0	160	--	--
06/14-15/00	--	<5,000	<1,000	3,700	<20	<20	67	--	--
08/28-29/00	--	<500	230	1,200[2]	<2.0	<2.0	20	--	--
11/10/00	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--	--
DESTROYED									
R-2									
02/17/99	--	<500	<100	440	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	17.6	<2.0	<2.0	<2.0	--	--
12/27/99	--	<2,000	<400	189	<4.0	<4.0	6.5	--	--
02/08/00	--	<500	<100	120	<2.0	<2.0	3.8	--	--
06/14-15/00	--	<500	<100	110	<2.0	<2.0	3.1	--	--
11/10/00	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--	--
DESTROYED									
TRIP BLANK									
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
08/07-08/01	--	--	--	<5.0	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

EXPLANATIONS:

Groundwater laboratory analytical results prior to June 14, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppm) = Parts per million

(ppb) = Parts per billion

SPH = Separate Phase Hydrocarbons

-- = Not Analyzed

1 Laboratory report indicates sample was diluted due to foamy matrix.

2 Laboratory report indicates sample was originally analyzed within EPA recommended holding time but exceeded the linear range of calibration. The results as reported were analyzed outside EPA recommended holding time.

3 Laboratory report indicates this sample was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.

4 Laboratory report indicates sample was analyzed outside EPA recommended holding time.

ANALYTICAL METHODS:

EPA Method 8260 for Oxygenate Compounds

EPA Method 8015 for Methanol

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hill, California.

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-3R
Date Monitored: 1-31-06
Well Condition: ok

Well Diameter: 2 in.
Total Depth: 23.30 ft.
Depth to Water: 13.08 ft.
~~9.98~~ 10.22 xVF .17 = 1.74 x3 case volume= Estimated Purge Volume: 5.21 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer: x
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: x
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1240
Weather Conditions: ~~Clear~~ Cloudy
Sample Time/Date: 1300 / 1-31-06
Water Color: Clear
Odor: No
Purging Flow Rate: gpm.
Sediment Description: light
Did well de-water? NC
If yes, Time: —
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1245	2	8.04	273	14.6		
1249	4	7.17	277	16.2		
1254	5.5	7.00	263	16.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-3R	3 x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	~~x voa vial~~	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-4R
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 18.31 ft.
Depth to Water: 9.97 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.34 xVF .17 = 1.41 x3 case volume= Estimated Purge Volume: 4.5 gal.

Purge Equipment:
Disposable Bailer: ✓
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: ✓
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1350
Sample Time/Date: 1415 1-31-06
Purging Flow Rate: — gpm.
Did well de-water? NO
If yes, Time: —
Weather Conditions: Rain
Water Color: Tan
Sediment Description: heavy
Odor: NO
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1355	1.5	7.95	400	14.0		
1359	3.0	7.74	398	15.7		
1403	4.5	7.78	396	16.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-4R	3 x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-5R
Date Monitored: 2-1-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 23.72 ft.
Depth to Water: 18.98 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

4.74 xVF .17 = 0.80 x3 case volume= Estimated Purge Volume: 2.5 gal.

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1220
Weather Conditions: Rain
Sample Time/Date: 1245 / 2-1-06
Water Color: Tan
Odor: no
Purging Flow Rate: gpm.
Sediment Description: light
Did well de-water? NO
If yes, Time: —
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1224	1	7.63	585	15.3		
1227	2	7.23	588	16.2		
1230	2.5	7.22	589	16.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-5R	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-115
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 14.65 ft.
Depth to Water: 8.50 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

6.15 xVF .17 = 1.04 x3 case volume= Estimated Purge Volume: 3 gal.

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1215
Sample Time/Date: 1235 1-31-06
Purging Flow Rate: — gpm.
Did well de-water? no

Weather Conditions: Cloudy
Water Color: Tan
Odor: no
Sediment Description: light
If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1220	1	7.39	469	14.7		
1223	2	7.00	468	16.0		
1226	3	6.95	468	16.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-115	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-155
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 13.90 ft.
Depth to Water: 8.38 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

5.52 xVF .17 = 0.94 x3 case volume= Estimated Purge Volume: 3 gal.

Purge Equipment:
Disposable Bailer: X
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1145
Sample Time/Date: 1205 / 2-1-06
Purging Flow Rate: — gpm.
Did well de-water? no

Weather Conditions: Rain
Water Color: Cloudy
Odor: no
Sediment Description: light
If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1149	1	7.81	673	15.2		
1153	2	7.29	681	15.7		
1156	3	7.37	685	16.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-155	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-175
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 14.02 ft.
Depth to Water: 9.65 ft.
4.37 xVF .17 = 0.75 x3 case volume= Estimated Purge Volume: 2.25 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0630
Sample Time/Date: 650 / 2-1-06
Purging Flow Rate: gpm.
Did well de-water? yes
If yes, Time: 0639
Weather Conditions: Rain
Water Color: Cloudy
Odor: no
Sediment Description: Trace
Volume: 2 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
0636	1	8.08	469	64.1		
0639	2	7.60	481	15.4		
643	2.5					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-175	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	5 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-18S
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 14.88 ft.
Depth to Water: 4.52 ft.
10.36 xVF .17 = 1.76 x3 case volume= Estimated Purge Volume: 5.28 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer: X
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1615
Sample Time/Date: 1640 / 1-31-06
Purging Flow Rate: — gpm.
Did well de-water? No
Weather Conditions: Rain
Water Color: Cloudy
Odor: No
Sediment Description: light
If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1620	2	7.55	397	13.6		
1626	4	7.22	420	14.9		
1631	5.5	7.03	431	15.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-18S	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C- 18D
Date Monitored: 1-31-06
Well Condition: ok

Well Diameter: 2 in.
Total Depth: 46.39 ft.
Depth to Water: 33.10 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

13.29 xVF .17 = 2.25 x3 case volume= Estimated Purge Volume: 6 gal.

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1540
Sample Time/Date: 1600 / 1-31-06
Purging Flow Rate: — gpm.
Did well de-water? no
If yes, Time: — Volume: — gal.

Weather Conditions: Rain
Water Color: Clear
Odor: no
Sediment Description: 1/4 VH

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1545	2	7.52	304	14.3		
1549	4	7.72	300	15.3		
1553	6	7.28	296	15.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-195
Date Monitored: 1-31-06
Well Condition: ok
Well Diameter: 2 in.
Total Depth: 11.63 ft.
Depth to Water: 4.52 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

7.11 xVF .17 = 1.2 x3 case volume= Estimated Purge Volume: 3.5 gal.

Purge Equipment:
Disposable Bailer: X
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0740
Sample Time/Date: 0800 / 2-1-06
Purging Flow Rate: — gpm.
Did well de-water? NO
Weather Conditions: Rain
Water Color: Tan
Odor: NO
Sediment Description: light
If yes, Time: —
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
0744	1	7.09	151	14.2		
0	2	7.56	148	14.5		
0751	3.5	7.72	146	14.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-195	3 x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-19D
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 50.39 ft.
Depth to Water: 33.85 ft.
16.54 xVF .17 = 2.81 x3 case volume= Estimated Purge Volume: 8.43 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0705
Weather Conditions: Rain
Sample Time/Date: 0735 / 2-1-06
Water Color: Tan
Odor: No
Purging Flow Rate: — gpm.
Sediment Description: light
Did well de-water? no
If yes, Time: —
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
0712	3	7.39	230	14.4		
0720	6	7.[illegible]	245	15.2		
0727	8.5	7.03	260	15.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C- 19D	3 x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-205
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 12.55 ft.
Depth to Water: 4.72 ft.
7.83 xVF .17 = 1.33 x3 case volume= Estimated Purge Volume: 4 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer: X
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0840
Weather Conditions: Rain
Sample Time/Date: 0900 / 2-1-06
Water Color: Tan
Odor: NO
Purging Flow Rate: — gpm.
Sediment Description: Light
Did well de-water? NO
If yes, Time: —
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
0844	1.5	7.83	235	13.5		
0847	3.0	7.52	241	14.9		
0855	4.0	7.45	251	14.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-20	3 x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-20D
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 53.85 ft.
Depth to Water: 36.92 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

16.93 xVF .17 = 2.8 x3 case volume= Estimated Purge Volume: 9 gal.

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0805
Sample Time/Date: 0835 12-1-06
Purging Flow Rate: — gpm.
Did well de-water? No If yes, Time: — Volume: — gal.

Weather Conditions: Rain
Water Color: Tan
Sediment Description: light
Odor: no

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0812	3	7.05	284	14.7		
0817	6	7.35	288	15.2		
0824	9	7.52	293	15.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-20D	3 x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1/31, 2/1 2006 (inclusive)
Sampler: Steve Hunter

Well ID: C- 21R
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 20.87 ft.
Depth to Water: 14.04 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

6.83 xVF .17 = 1.12 x3 case volume= Estimated Purge Volume: 3.5 gal.

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1005
Sample Time/Date: 1025 1-31-06
Purging Flow Rate: — gpm.
Did well de-water? NO

Weather Conditions: Cloudy
Water Color: Tan
Odor: NO
Sediment Description: light
If yes, Time: —
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1010	1.5	8.34	220	12.8		
1014	2.5	7.80	224	15.2		
1018	3.5	7.46	229	15.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C- 21R	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31, 2-1 2006 (inclusive)
Sampler: Steve Hunter

Well ID: C- 215
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 12.35 ft.
Depth to Water: 7.08 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

5.27 xVF .17 = 0.89 x3 case volume= Estimated Purge Volume: 2.68 gal.

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1035
Sample Time/Date: 1055 11-31-06
Purging Flow Rate: gpm.
Did well de-water? Yes

Weather Conditions: Cloudy
Water Color: Tan
Odor: NO
Sediment Description: Light
If yes, Time: 1042
Volume: 2.5 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1037	1	7.57	382	13.1		
1039	2	7.52	381	13.9		
~~[illegible]~~	~~3~~					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C- 215	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock: X
Add/Replaced Plug: X Size: 2"

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hentd

Well ID: C- 22D
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 44.16 ft.
Depth to Water: 36.38 ft.
7.78 xVF .17 = 1.3 x3 case volume= Estimated Purge Volume: 4 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1505
Weather Conditions: Rain
Sample Time/Date: 1530 / 1-31-06
Water Color: Clear
Odor: No
Purging Flow Rate: ✓ gpm.
Sediment Description: light
Did well de-water? NO
If yes, Time: —
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1509	1.5	~~6.86~~	413	14.4		
1514	3.0	~~7.30~~	436	14.6		
1520	4.0	7.31	428	14.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C- 22D	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: C-23R
Date Monitored: 1-31-06
Well Condition: ok

Well Diameter: 2 in.
Total Depth: 25.17 ft.
Depth to Water: 20.97 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

4.2 xVF 0.17 = 0.71 x3 case volume= Estimated Purge Volume: 2.1 gal.

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1030
Sample Time/Date: 1050 / 2-1-06
Purging Flow Rate: — gpm.
Did well de-water? NO
If yes, Time: —
Volume: — gal.
Weather Conditions: Rain
Water Color: Tan
Odor: NO
Sediment Description: Heavy

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1035	1.0	2.62	266	15.6		
1041	1.5	7.58	262	15.9		
1044	2.0	7.53	260	16.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-23R	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31, 2-1 2006 (inclusive)
Sampler: Steve Hunter

Well ID: C-23D
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 58.61 ft.
Depth to Water: 34.97 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

23.64 xVF .17 = 4.02 x3 case volume= Estimated Purge Volume: 12 gal.

Purge Equipment:
Disposable Bailer: X
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1100
Sample Time/Date: 1125 1-31-06
Purging Flow Rate: — gpm.
Did well de-water? no

Weather Conditions: Cloudy
Water Color: Clear
Odor: no
Sediment Description: NONE
If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1107	4	7.11	281	15.3		
1113	8	7.41	284	15.8		
1120	12	7.60	282	15.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-23D	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock: X
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: MW- 1D
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 34.72 ft.
Depth to Water: 26.21 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.51 xVF .17 = 1.44 x3 case volume= Estimated Purge Volume: 4.5 gal.

Purge Equipment:
Disposable Bailer: X
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0950
Sample Time/Date: 1015 / 2-1-06
Purging Flow Rate: — gpm.
Did well de-water? no
If yes, Time: —
Weather Conditions: Rain
Water Color: Lt Brown
Odor: no
Sediment Description: heavy
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
0952	1.5	7.52	252	15.1		
0959	3.0	7.53	263	15.5		
1004	4.5	7.41	264	15.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 1D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: MW- 2D
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 45.04 ft.
Depth to Water: 33.42 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"=0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

11.62 xVF .17 = 1.97 x3 case volume= Estimated Purge Volume: 6 gal.

Purge Equipment:
Disposable Bailer: 2
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: 2
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1110
Weather Conditions: Rain
Sample Time/Date: 1135 / 2-1-06
Water Color: Cloudy
Odor: no
Purging Flow Rate: gpm.
Sediment Description: none
Did well de-water? no
If yes, Time: —
Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1115	2	7.44	306	15.4		
1121	4	7.46	303	16.2		
1126	6	7.39	300	16.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 2D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31, 2-1 2006 (inclusive)
Sampler: Steve Hunter

Well ID: MW-3D
Date Monitored: 1-31-06
Well Condition: ok

Well Diameter: 2 in.
Total Depth: 43.08 ft.
Depth to Water: 33.66 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

9.12 xVF .17 = 1.60 x3 case volume= Estimated Purge Volume: 4.8 gal.

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1310
Sample Time/Date: 1335 / 1-31-06
Purging Flow Rate: — gpm.
Did well de-water? No

Weather Conditions: Rain
Water Color: Brown
Odor: No
Sediment Description: Heavy
If yes, Time: —
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1315	2	7.22	446	14.9		
1321	4	7.35	459	15.2		
1327	5	7.39	435	15.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: MW- 4D
Date Monitored: 1-31-06
Well Condition: ok

Well Diameter: 2 in.
Total Depth: 37.93 ft.
Depth to Water: 28.87 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

9.06 xVF .17 = 1.54 x3 case volume= Estimated Purge Volume: 4.5 gal.

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: X
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1425
Sample Time/Date: 1450 / 1-31-06
Purging Flow Rate: — gpm.
Did well de-water? NO

Weather Conditions: Rain
Water Color: Brown
Sediment Description: heavy
If yes, Time: — Volume: — gal.
Odor: ~~heavy~~ no

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1430	1.5	7.42	847	15.6		
1436	3.0	7.21	78	5.4		
1443	4.5	7.43	793	15.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: MW-5D
Date Monitored: 1-31-06
Well Condition: OK

Well Diameter: 2 in.
Total Depth: ~~36.30~~ ft. 42.10
Depth to Water: 36.30 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

5.20 xVF .17 = 0.87 x3 case volume= Estimated Purge Volume: 3 gal.

Purge Equipment:
- Disposable Bailer: X
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0915
Sample Time/Date: 0940 / 2-1-06
Purging Flow Rate: — gpm.
Did well de-water? no

Weather Conditions: Rain
Water Color: Tan
Sediment Description: light
If yes, Time: — Volume: — gal.
Odor: no

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
0920	1	7.06	462	13.6		
0924	2	7.32	473	14.4		
0930	3	7.52	533	14.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 1-31-06, 2-1-06 (inclusive)
Sampler: Steve Hunter

Well ID: MW-6D
Date Monitored: 1-31-06
Well Condition: ok

Well Diameter: 2 in.
Total Depth: 44.60 ft.
Depth to Water: 22.76 ft.
21.84 xVF .17 = 3.7 x3 case volume= Estimated Purge Volume: 11 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer: X
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): ~~1135~~ 1135
Weather Conditions: Cloudy
Sample Time/Date: 1205 1-31-06
Water Color: Cloudy
Odor: no
Purging Flow Rate: — gpm.
Sediment Description: light
Did well de-water? no
If yes, Time: —
Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1142	4	7.81	235	13.9		
1150	7.5	6.91	247	16.4		
1158	11	6.61	243	16.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-6D	x voa vial	YES	HCL	LANCASTER	7 OXYS(8260)
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg(8015)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

For Lancaster Laboratories use only
Acct. #: 10904 Sample #: 470154-77 SCR#: Group# 976637

Facility #: SS#9-5121-OML G-R#386546 Global ID#T0602300124
Site Address: 875 MAIN STREET, FORTUNA, CA
Chevron PM: MI Lead Consultant: CAMBRIAIR
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: Steve Hunter
Service Order #: ☐ Non SAR:

Matrix: ☐ Potable ☐ NPDES; Soil; Water; Oil ☐ Air ☐

Analyses Requested / Preservation Codes

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX + MTBE 8260 ☐ 8021 ☒ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☒ Silica Gel Cleanup	8260 full scan	7 Oxygenates (H)	Lead 7420 ☐ 7421 ☐							
QA	1-31-06		X			X			2	X	X											
C-3R	1-31-06	1300	X			X			5			X		X								
C-4R	1-31-06	1415	X			X			5			X		X								
C-5R	2-1-06	1245	X			X			8	X	X	X		X								
C-11S	1-31-06	1235	X			X			8	X	X	X		X								
C-15S	2-1-06	1205	X			X			8	X	X	X		X								
C-17S	2-1-06	0650	X			X			8	X	X	X		X								
C-18S	1-31-06	1640	X			X			8	X	X	X		X								
C-18D	1-31-06	1600	X			X			8	X	X	X		X								
C-19S	2-1-06	0800	X			X			5			X		X								
C-19D	2-1-06	0735	X			X			5			X		X								
C-20S	2-1-06	0900	X			X			5			X		X								
C-20D	2-1-06	0835	X			X			3			X		X								

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Comments / Remarks

1 of 2

COC amended to include 8260 method for BTEX/MTBE and to add TPH-D w/ sil. gel and 7 oxys to C-20S, per C. Hansen
LF 2/2/06

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not needed ☒ DF/EDD
WIP (RWQCB)
Disk

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	2-1-06	1600			
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time

Relinquished by Commercial Carrier: 4 Coolers Ranger
UPS FedEx Other
Temperature Upon Receipt 1.2-3.1 C°

Received by: [signature] Date 2/2/06 Time 0900
Custody Seals Intact? Yes No

3460 Rev. 7/30/01

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

For Lancaster Laboratories use only
Acct. #: 10904 Sample #: 4701154-77 SCR#:
Group# 976637

Facility #: SS#9-5121-OML G-R#386546 Global ID#T0602300124
Site Address: 875 MAIN STREET, FORTUNA, CA
Chevron PM: MI Lead Consultant: CAMBRIAIR
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler:
Service Order #: ☐ Non SAR:

Preservative Codes: H = HCl, T = Thiosulfate, N = HNO_3, B = NaOH, S = H_2SO_4, O = Other

☐ J value reporting needed
☐ Must meet lowest detection limits possible for 8260 compounds
8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water (☐ Potable ☐ NPDES)	Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☒ / 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☐ Silica Gel Cleanup	8260 full scan	7 Oxygenates (H)	Lead 7420 ☐ 7421 ☐
C-21R	1-31-06	1025	X			X		8	X	X	X		X	
C-21S	1-31-06	1055	X			X		8	X	X	X		X	
C-22D	1-31-06	1530	X			X		8	X	X	X		X	
C-23R	2-1-06	1050	X			X		8	X	X	X		X	
C-23D	1-31-06	1125	X			X		8	X	X	X		X	
MW-1D	2-1-06	1015	X			X		8	X	X	X		X	
MW-2D	2-1-06	1135	X			X		8	X	X	X		X	
MW-3D	1-31-06	1335	X			X		8	X	X	X		X	
MW-4D	1-31-06	1450	X			X		8	X	X	X		X	
MW-5D	2-1-06	0940	X			X		8	X	X	X		X	
MW-6D	1-31-06	1205	X			X		8	X	X	X		X	

Comments / Remarks

2 of 2

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not needed
WIP (RWQCB) EDF/EDD
Disk

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	2-1-06	1600			

Relinquished by Commercial Carrier: 4 Coolers
UPS FedEx Other Ranger
Temperature Upon Receipt 1.2-3.1 C°
Received by: [signature] 2/2/06 0900
Custody Seals Intact? Yes No

Lancaster Laboratories

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Analysis Report

RECEIVED

GETTLEMAN
GENERAL CONTRACTORS

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 976637. Samples arrived at the laboratory on Thursday, February 02, 2006. The PO# for this group is 99011184 and the release number is INGLIS.

Client Description			Lancaster Labs Number
QA-T-0601023101	NA	Water	4701154
C-3R-W-060131	Grab	Water	4701155
C-4R-W-060131	Grab	Water	4701156
C-5R-W-060201	Grab	Water	4701157
C-11S-W-060131	Grab	Water	4701158
C-15S-W-060201	Grab	Water	4701159
C-17S-W-060201	Grab	Water	4701160
C-18S-W-060131	Grab	Water	4701161
C-18D-W-060131	Grab	Water	4701162
C-19S-W-060201	Grab	Water	4701163
C-19D-W-060201	Grab	Water	4701164
C-20S-W-060201	Grab	Water	4701165
C-20D-W-060201	Grab	Water	4701166
C-21R-W-060131	Grab	Water	4701167
C-21S-W-060131	Grab	Water	4701168
C-22D-W-060131	Grab	Water	4701169
C-23R-W-060201	Grab	Water	4701170
C-23D-W-060131	Grab	Water	4701171
MW-1D-W-060201	Grab	Water	4701172
MW-2D-W-060201	Grab	Water	4701173
MW-3D-W-060131	Grab	Water	4701174
MW-4D-W-060131	Grab	Water	4701175
MW-5D-W-060201	Grab	Water	4701176
MW-6D-W-060131	Grab	Water	4701177

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax 717-656-2681 • www.lancasterlabs.com

Analysis Report

ELECTRONIC COPY TO Cambria c/o Gettler-Ryan Attn: Cheryl Hansen

Questions? Contact your Client Services Representative
Lynn M Frederiksen at (717) 656-2300

Respectfully Submitted,

Melissa A McDermott

Melissa A. McDermott
Senior Chemist

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax.717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4701154

QA-T-0601023101 NA Water GRD
Facility# 95121 Job# 386546
875 Main St-Fortuna T0602300124 QA
Collected:01/31/2006
through 02/01/2006
Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Account Number: 10904

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FORQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 14:48	Steven A Skiles	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/07/2006 03:10	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 14:48	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/07/2006 03:10	Dawn M Harle	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701155

C-3R-W-060131 Grab Water GRD
Facility# 95121 Job# 386546
875 Main St-Fortuna T0602300124 C-3R
Collected:01/31/2006 13:00 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR3R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	140.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported. The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06063	5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	4.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/14/2006 20:46	Tracy A Cole	1
06063	5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 22:31	Dawn M Harle	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 22:31	Dawn M Harle	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701156

C-4R-W-060131 Grab Water GRD
Facility# 95121 Job# 386546
875 Main St-Fortuna T0602300124 C-4R
Collected:01/31/2006 14:15 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR4R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	97.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
	The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06063	5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	3.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1

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All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/14/2006 21:11	Tracy A Cole	1
06063	5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 12:26	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 12:26	Ginelle L Feister	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701157

C-5R-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-5R
Collected:02/01/2006 12:45 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
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FOR5R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	120.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	2,200.	5.	ug/l	10
02011	di-Isopropyl ether	108-20-3	N.D.	1.	ug/l	2
02013	Ethyl t-butyl ether	637-92-3	N.D.	1.	ug/l	2
02014	t-Amyl methyl ether	994-05-8	87.	1.	ug/l	2
02015	t-Butyl alcohol	75-65-0	120.	10.	ug/l	2
05401	Benzene	71-43-2	N.D.	1.	ug/l	2
05402	1,2-Dichloroethane	107-06-2	2.	1.	ug/l	2
05407	Toluene	108-88-3	N.D.	1.	ug/l	2
05412	1,2-Dibromoethane	106-93-4	N.D.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	N.D.	1.	ug/l	2
06310	Xylene (Total)	1330-20-7	N.D.	1.	ug/l	2

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 15:23	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/11/2006 06:48	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/08/2006 15:50	Ginelle L Feister	2
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/08/2006 16:14	Ginelle L Feister	10
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 15:23	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/08/2006 15:50	Ginelle L Feister	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	02/08/2006 16:14	Ginelle L Feister	10

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701157

C-5R-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-5R
Collected:02/01/2006 12:45 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
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San Ramon CA 94583

FOR5R						
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701158

C-11S-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-11S
Collected:01/31/2006 12:35 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

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San Ramon CA 94583

FOR11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	130.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
	The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	410.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	4.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 15:59	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/14/2006 21:35	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/08/2006 16:38	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 15:59	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/08/2006 16:38	Ginelle L Feister	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701158

C-11S-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-11S
Collected:01/31/2006 12:35 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR11						
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701159

C-15S-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-15S
Collected:02/01/2006 12:05 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	11.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 16:35	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/11/2006 07:35	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/08/2006 17:02	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 16:35	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/08/2006 17:02	Ginelle L Feister	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Lancaster Laboratories Sample No. WW 4701159

C-15S-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-15S
Collected:02/01/2006 12:05 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

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FOR15

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701160

C-17S-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-17S
Collected:02/01/2006 06:50 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	1,800.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	540.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported. The observed sample pattern includes #2 fuel/diesel and additional patterns which elute earlier and later in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	400.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	24.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	21.	5.	ug/l	1
05401	Benzene	71-43-2	14.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	0.8	0.5	ug/l	1
05407	Toluene	108-88-3	0.7	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	5.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	0.9	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 17:11	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/14/2006 21:59	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 07:51	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 17:11	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 07:51	Ginelle L Feister	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701160

C-17S-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-17S
Collected:02/01/2006 06:50 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR17						
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Lancaster Laboratories Sample No. WW 4701161

C-18S-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-18S
Collected:01/31/2006 16:40 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO18S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	1,500.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	1,900.	60.	ug/l	2
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
	The observed sample pattern is not typical of #2 fuel/diesel. It contains two patterns in the DRO range, one earlier and one later than #2 fuel.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/08/2006 16:27	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/15/2006 17:51	Tracy A Cole	2
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 08:15	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/08/2006 16:27	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 08:15	Ginelle L Feister	1

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Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4701161

C-18S-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-18S
Collected:01/31/2006 16:40 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO18S 02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4701162

C-18D-W-060131 Grab Water GRD
Facility# 95121 Job# 386546
875 Main St-Fortuna T0602300124 C-18D
Collected:01/31/2006 16:00 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO18D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	200.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported. The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	91.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	3.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 18:23	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/14/2006 22:23	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 08:39	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 18:23	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 08:39	Ginelle L Feister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4701162

C-18D-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-18D
Collected:01/31/2006 16:00 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO18D 02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4701163

C-19S-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-19S
Collected:02/01/2006 08:00 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO19S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly. The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
06063	5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/10/2006 04:20	Tracy A Cole	1
06063	5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 22:54	Dawn M Harle	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 22:54	Dawn M Harle	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4701164

C-19D-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-19D
Collected:02/01/2006 07:35 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO19D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	130.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported. The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel and contains individual peaks eluting in the DRO range.					
06063	5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	6.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/10/2006 04:44	Tracy A Cole	1
06063	5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 23:18	Dawn M Harle	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 23:18	Dawn M Harle	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701165

C-20S-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-20S
Collected:02/01/2006 09:00 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO20S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
06063	5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/10/2006 05:09	Tracy A Cole	1
06063	5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 23:42	Dawn M Harle	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 23:42	Dawn M Harle	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4701166

C-20D-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-20D
Collected:02/01/2006 08:35 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO20D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	130.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported. The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06063	5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	13.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/10/2006 05:33	Tracy A Cole	1
06063	5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/10/2006 00:06	Dawn M Harle	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/10/2006 00:06	Dawn M Harle	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4701167

C-21R-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-21R
Collected:01/31/2006 10:25 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO21R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	120.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported. The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	60.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	0.7	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 18:59	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/10/2006 05:57	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 09:03	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 18:59	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 09:03	Ginelle L Feister	1

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4701167

C-21R-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-21R
Collected:01/31/2006 10:25 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO21R 02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4701168

C-21S-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-21S
Collected:01/31/2006 10:55 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO21S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	220.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported. The observed sample pattern includes #2 fuel/diesel, an additional pattern which elutes later in the DRO range and individual peaks eluting in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	190.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	2.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	17.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 19:35	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/14/2006 22:47	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 10:15	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 19:35	Steven A Skiles	1

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4701168

C-21S-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-21S
Collected:01/31/2006 10:55 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO21S

01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 10:15	Ginelle L Feister	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4701169

C-22D-W-060131 Grab Water GRD
Facility# 95121 Job# 386546
875 Main St-Fortuna T0602300124 C-22D
Collected:01/31/2006 15:30 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FO22D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	1,700.	310.	ug/l	10
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
	The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel and contains individual peaks eluting in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	85.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	0.6	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	2.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 20:10	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/16/2006 12:38	Tracy A Cole	10
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 10:39	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 20:10	Steven A Skiles	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701169

C-22D-W-060131 Grab Water GRD
Facility# 95121 Job# 386546
875 Main St-Fortuna T0602300124 C-22D
Collected:01/31/2006 15:30 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
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San Ramon CA 94583

FO22D						
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 10:39	Ginelle L Feister	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701170

C-23R-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-23R
Collected:02/01/2006 10:50 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

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FO23R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	39.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	3.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 22:34	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/10/2006 06:22	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 11:02	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 22:34	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 11:02	Ginelle L Feister	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701170

C-23R-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-23R
Collected:02/01/2006 10:50 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

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FO23R

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701171

C-23D-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-23D
Collected:01/31/2006 11:25 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
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San Ramon CA 94583

FO23D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	180.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
	The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	4.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 23:10	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/10/2006 06:46	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 11:26	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 23:10	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 11:26	Ginelle L Feister	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701171

C-23D-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-23D
Collected:01/31/2006 11:25 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
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San Ramon CA 94583

FO23D

02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701172

MW-1D-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-1D
Collected:02/01/2006 10:15 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
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FOR1D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	190.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly. The observed sample pattern is not typical of #2 fuel/diesel. The reported result is due to an individual peak(s) eluting in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	0.9	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/03/2006 23:46	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/15/2006 19:28	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 11:50	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/03/2006 23:46	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 11:50	Ginelle L Feister	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/07/2006 11:30	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701172

MW-1D-W-060201 Grab Water GRD
Facility# 95121 Job# 386546
875 Main St-Fortuna T0602300124 MW-1D
Collected:02/01/2006 10:15 by SH

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

FOR1D

Account Number: 10904

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Lancaster Laboratories Sample No. WW 4701173

MW-2D-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-2D
Collected:02/01/2006 11:35 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
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FOR2D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	50.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	690.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	34.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	3.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/04/2006 00:21	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/15/2006 20:41	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 12:14	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/04/2006 00:21	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 12:14	Ginelle L Feister	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/07/2006 11:30	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701174

MW-3D-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-3D
Collected:01/31/2006 13:35 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR3D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	56.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	440.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly. The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported. The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	3,500.	5.	ug/l	10
02011	di-Isopropyl ether	108-20-3	N.D.	1.	ug/l	2.5
02013	Ethyl t-butyl ether	637-92-3	N.D.	1.	ug/l	2.5
02014	t-Amyl methyl ether	994-05-8	41.	1.	ug/l	2.5
02015	t-Butyl alcohol	75-65-0	N.D.	13.	ug/l	2.5
05401	Benzene	71-43-2	N.D.	1.	ug/l	2.5
05402	1,2-Dichloroethane	107-06-2	N.D.	1.	ug/l	2.5
05407	Toluene	108-88-3	N.D.	1.	ug/l	2.5
05412	1,2-Dibromoethane	106-93-4	N.D.	1.	ug/l	2.5
05415	Ethylbenzene	100-41-4	N.D.	1.	ug/l	2.5
06310	Xylene (Total)	1330-20-7	N.D.	1.	ug/l	2.5

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All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/04/2006 00:57	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/10/2006 07:10	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 12:38	Ginelle L Feister	2.5

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701174

MW-3D-W-060131 Grab Water GRD
Facility# 95121 Job# 386546
875 Main St-Fortuna T0602300124 MW-3D
Collected:01/31/2006 13:35 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

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San Ramon CA 94583

FOR3D

06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 13:02	Ginelle L Feister	10
01146	GC VOA Water Prep	SW-846 5030B	1	02/04/2006 00:57	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 12:38	Ginelle L Feister	2.5
01163	GC/MS VOA Water Prep	SW-846 5030B	2	02/09/2006 13:02	Ginelle L Feister	10
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701175

MW-4D-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-4D
Collected:01/31/2006 14:50 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR4D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	170.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly. The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	5.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	0.6	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/04/2006 01:33	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/10/2006 07:34	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 13:26	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/04/2006 01:33	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 13:26	Ginelle L Feister	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701175

MW-4D-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-4D
Collected:01/31/2006 14:50 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR4D 02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701176

MW-5D-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-5D
Collected:02/01/2006 09:40 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR5D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	4.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/04/2006 02:09	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/15/2006 21:05	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 13:50	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/04/2006 02:09	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 13:50	Ginelle L Feister	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/07/2006 11:30	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701176

MW-5D-W-060201 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-5D
Collected:02/01/2006 09:40 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
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FOR5D

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701177

MW-6D-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-6D
Collected:01/31/2006 12:05 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR6D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
	The surrogate recoveries for the LCS/LCSD associated with this sample are outside QC limits. Since the spike recoveries are within limits, the data is reported.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	870.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	21.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	3.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	02/04/2006 02:44	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	02/10/2006 07:58	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	02/09/2006 14:14	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/04/2006 02:44	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/09/2006 14:14	Ginelle L Feister	1
02135	Extraction - DRO Water Special	CA LUFT TPH	1	02/04/2006 10:45	Jason A Heisey	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4701177

MW-6D-W-060131 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-6D
Collected:01/31/2006 12:05 by SH

Account Number: 10904

Submitted: 02/02/2006 09:00
Reported: 02/16/2006 at 15:11
Discard: 03/19/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FOR6D

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Analysis Report

Quality Control Summary

Client Name: Chevron
Reported: 02/16/06 at 03:12 PM

Group Number: 976637

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 060340017A	Sample number(s): 4701155-4701171,4701174-4701175,4701177							
TPH-DRO CALUFT(Water) w/Si Gel	N.D.	50.	ug/l	99	99	49-120	0	20
Batch number: 06034A07A	Sample number(s): 4701154,4701157-4701160,4701162,4701167-4701177							
TPH-GRO - Waters	N.D.	50.	ug/l	79	76	70-130	3	30
Batch number: 060370027A	Sample number(s): 4701172-4701173,4701176							
TPH-DRO CALUFT(Water) w/Si Gel	N.D.	50.	ug/l	83	89	49-120	7	20
Batch number: 06039A08A	Sample number(s): 4701161							
TPH-GRO - Waters	N.D.	50.	ug/l	92	90	70-130	2	30
Batch number: Z060373AA	Sample number(s): 4701154							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	113		73-119		
Benzene	N.D.	0.5	ug/l	101		85-117		
Toluene	N.D.	0.5	ug/l	104		85-115		
Ethylbenzene	N.D.	0.5	ug/l	105		82-119		
Xylene (Total)	N.D.	0.5	ug/l	107		83-113		
Batch number: Z060391AA	Sample number(s): 4701157-4701159							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	111		73-119		
di-Isopropyl ether	N.D.	0.5	ug/l	95		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	98		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	100		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	96		69-127		
Benzene	N.D.	0.5	ug/l	97		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	110		77-132		
Toluene	N.D.	0.5	ug/l	103		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	97		81-114		
Ethylbenzene	N.D.	0.5	ug/l	104		82-119		
Xylene (Total)	N.D.	0.5	ug/l	104		83-113		
Batch number: Z060401AA	Sample number(s): 4701160-4701162,4701167-4701177							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	112		73-119		
di-Isopropyl ether	N.D.	0.5	ug/l	99		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	102		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	103		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	97		69-127		
Benzene	N.D.	0.5	ug/l	100		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	111		77-132		
Toluene	N.D.	0.5	ug/l	106		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	99		81-114		
Ethylbenzene	N.D.	0.5	ug/l	107		82-119		
Xylene (Total)	N.D.	0.5	ug/l	108		83-113		
Batch number: Z060402AA	Sample number(s): 4701156							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	108		73-119		

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: Chevron
Reported: 02/16/06 at 03:12 PM

Group Number: 976637

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
di-Isopropyl ether	N.D.	0.5	ug/l	99		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	101		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	103		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	96		69-127		
1,2-Dichloroethane	N.D.	0.5	ug/l	110		77-132		
1,2-Dibromoethane	N.D.	0.5	ug/l	100		81-114		
Batch number: Z060403AA	Sample number(s): 4701155,4701163-4701166							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	94		73-119		
di-Isopropyl ether	N.D.	0.5	ug/l	94		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	93		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	93		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	81		69-127		
1,2-Dichloroethane	N.D.	0.5	ug/l	97		77-132		
1,2-Dibromoethane	N.D.	0.5	ug/l	93		81-114		

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 06034A07A	Sample number(s): 4701154,4701157-4701160,4701162,4701167-4701177 UNSPK: 4701157								
TPH-GRO - Waters	91		63-154						
Batch number: 06039A08A	Sample number(s): 4701161 UNSPK: P704324								
TPH-GRO - Waters	104	104	63-154	0	30				
Batch number: Z060373AA	Sample number(s): 4701154 UNSPK: P701048								
Methyl Tertiary Butyl Ether	108	111	69-127	3	30				
Benzene	108	109	83-128	1	30				
Toluene	112	114	83-127	2	30				
Ethylbenzene	110	112	82-129	2	30				
Xylene (Total)	109	111	82-130	2	30				
Batch number: Z060391AA	Sample number(s): 4701157-4701159 UNSPK: P703309								
Methyl Tertiary Butyl Ether	111	111	69-127	0	30				
di-Isopropyl ether	102	102	75-130	0	30				
Ethyl t-butyl ether	102	103	78-119	1	30				
t-Amyl methyl ether	101	103	72-125	2	30				
t-Butyl alcohol	98	98	64-130	0	30				
Benzene	105	107	83-128	1	30				
1,2-Dichloroethane	107	107	70-143	0	30				
Toluene	110	111	83-127	1	30				
1,2-Dibromoethane	97	99	78-120	2	30				
Ethylbenzene	108	110	82-129	1	30				
Xylene (Total)	109	111	82-130	2	30				
Batch number: Z060401AA	Sample number(s): 4701160-4701162,4701167-4701177 UNSPK: 4701167								
Methyl Tertiary Butyl Ether	127	144*	69-127	4	30				
di-Isopropyl ether	104	104	75-130	1	30				

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: Chevron
Reported: 02/16/06 at 03:12 PM

Group Number: 976637

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Ethyl t-butyl ether	106	105	78-119	1	30				
t-Amyl methyl ether	107	107	72-125	0	30				
t-Butyl alcohol	100	102	64-130	2	30				
Benzene	108	109	83-128	0	30				
1,2-Dichloroethane	115	116	70-143	0	30				
Toluene	115	114	83-127	1	30				
1,2-Dibromoethane	105	103	78-120	2	30				
Ethylbenzene	115	113	82-129	2	30				
Xylene (Total)	115	112	82-130	3	30				
Batch number: Z060402AA	Sample number(s): 4701156 UNSPK: P702710								
Methyl Tertiary Butyl Ether	109	111	69-127	2	30				
di-Isopropyl ether	101	101	75-130	0	30				
Ethyl t-butyl ether	102	104	78-119	2	30				
t-Amyl methyl ether	103	104	72-125	1	30				
t-Butyl alcohol	94	66	64-130	35*	30				
1,2-Dichloroethane	114	117	70-143	2	30				
1,2-Dibromoethane	104	103	78-120	0	30				
Batch number: Z060403AA	Sample number(s): 4701155,4701163-4701166 UNSPK: P702545								
Methyl Tertiary Butyl Ether	96	95	69-127	2	30				
di-Isopropyl ether	97	96	75-130	2	30				
Ethyl t-butyl ether	95	93	78-119	2	30				
t-Amyl methyl ether	95	94	72-125	1	30				
t-Butyl alcohol	83	81	64-130	2	30				
1,2-Dichloroethane	94	95	70-143	1	30				
1,2-Dibromoethane	97	95	78-120	2	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-DRO CALUFT(Water) w/Si Gel
Batch number: 060340017A

	Orthoterphenyl
4701155	98
4701156	110
4701157	95
4701158	111
4701159	100
4701160	112
4701161	116
4701162	111
4701163	88
4701164	107
4701165	102
4701166	96
4701167	94

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 02/16/06 at 03:12 PM

Group Number: 976637

Surrogate Quality Control

4701168	104
4701169	123
4701170	102
4701171	101
4701174	94
4701175	99
4701177	103
Blank	96
LCS	141*
LCSD	139*
Limits:	59-131

Analysis Name: TPH-GRO - Waters
Batch number: 06034A07A
Trifluorotoluene-F

4701154	88
4701157	90
4701158	88
4701159	89
4701160	125
4701162	90
4701167	87
4701168	90
4701169	90
4701170	89
4701171	88
4701172	85
4701173	88
4701174	85
4701175	88
4701176	89
4701177	87
Blank	84
LCS	109
LCSD	108
MS	114
Limits:	63-135

Analysis Name: TPH-DRO CALUFT(Water) w/Si Gel
Batch number: 060370027A
Orthoterphenyl

4701172	86
4701173	85
4701176	88
Blank	87
LCS	96
LCSD	100
Limits:	59-131

Analysis Name: TPH-GRO - Waters
Batch number: 06039A08A
Trifluorotoluene-F

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 02/16/06 at 03:12 PM

Group Number: 976637

Surrogate Quality Control

4701161	105
Blank	75
LCS	79
LCSD	80
MS	79
MSD	77
Limits:	63-135

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z060373AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4701154	106	98	103	97
Blank	105	96	104	98
LCS	105	98	104	103
MS	104	100	103	102
MSD	104	99	103	104
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+5 Oxygenates+EDC+EDB
Batch number: Z060391AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4701157	104	97	105	97
4701158	106	98	104	97
4701159	105	97	103	100
Blank	109	99	105	99
LCS	107	101	105	105
MS	104	98	104	102
MSD	103	101	107	103
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+5 Oxygenates+EDC+EDB
Batch number: Z060401AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4701160	105	96	106	107
4701161	105	96	104	104
4701162	106	97	103	98
4701167	107	100	103	99
4701168	109	100	102	99
4701169	109	100	103	100
4701170	107	97	102	96
4701171	109	97	104	98
4701172	110	99	102	98
4701173	109	97	104	98
4701174	111	98	105	99
4701175	112	98	102	100
4701176	115	98	103	99
4701177	108	95	104	99
Blank	107	99	105	99
LCS	105	100	105	104
MS	106	99	106	105
MSD	107	100	104	105

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 02/16/06 at 03:12 PM

Group Number: 976637

Surrogate Quality Control

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
Limits:	80-116	77-113	80-113	78-113
Analysis Name: 5 Oxygenates+EDC+EDB Batch number: Z060402AA				
4701156	116	101	108	100
Blank	110	98	109	100
LCS	110	99	109	106
MS	110	99	109	108
MSD	112	97	110	107
Limits:	80-116	77-113	80-113	78-113
Analysis Name: 5 Oxygenates+EDC+EDB Batch number: Z060403AA				
4701155	89	84	94	85
4701163	90	85	90	86
4701164	90	85	93	87
4701165	92	86	93	87
4701166	92	84	91	86
Blank	92	87	95	89
LCS	91	85	94	94
MS	88	86	94	94
MSD	89	84	95	93
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected
TNTC	Too Numerous To Count
IU	International Units
umhos/cm	micromhos/cm
C	degrees Celsius
meq	milliequivalents
g	gram(s)
ug	microgram(s)
ml	milliliter(s)
m3	cubic meter(s)
BMQL	Below Minimum Quantitation Level
MPN	Most Probable Number
CP Units	cobalt-chloroplatinate units
NTU	nephelometric turbidity units
F	degrees Fahrenheit
lb.	pound(s)
kg	kilogram(s)
mg	milligram(s)
l	liter(s)
ul	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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