GETTLER-RYAN INC.

TRANSMITTAL

December 12, 2005
G-R #386546

TO: Mr. Ian Robb
Cambria Environmental, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

CC: Mr. Mark Inglis
ChevronTeaxco Company
P.O. Box 6012, Room K2256
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-5121
LOP #12156
875 Main Street
Fortuna, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	December 12, 2005	Groundwater Monitoring and Sampling Report Fourth Quarter - Event of November 1, 2005

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to ***December 27, 2005***, at which time the final report will be distributed to the following:

cc: Ms. Kasey Ashley, RWQCB-NCR, 5550 Skylane Blvd., Suite A, Santa Rosa, CA 95403
Mr. Peter Van Alyea, Redwood Oil Company, 455 Yolanda Ave., Santa Rosa, CA 95404-6322

Enclosures

trans/9-5121-Ml

6747 Sierra Court, Suite J • **Dublin**, CA 94568 • (925) 551-7555 • Fax (925) 551-7888
3140 Gold Camp Drive, Suite 170 • **Rancho Cordova**, CA 95670 • (916) 631-1300 • Fax (916) 631-1317
1364 N. McDowell Blvd., Suite B2 • **Petaluma**, CA 94954 • (707) 789-3255 • Fax (707) 789-3218

GETTLER-RYAN INC.

December 12, 2005
G-R Job #386546

Mr. Mark Inglis
ChevronTexaco Company
P.O. Box 6012, Room K2256
San Ramon, CA 94583

RE: Fourth Quarter Event of November 1, 2005
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-5121
875 Main Street
Fortuna, California

Dear Mr. Inglis:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached). A joint groundwater monitoring event was conducted with Gas-4-Less, located at 8th and Main Streets, Fortuna, California.

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. Potentiometric Maps are included as Figures 1, 2 and 3.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

PROFESSIONAL GEOLOGIST
ROBERT A. LAURITZEN
No. 7504
STATE OF CALIFORNIA

Robert A. Lauritzen
Senior Geologist, P.G. No. 7504

Figure 1:	Potentiometric Map - Shallow Wells
Figure 2:	Potentiometric Map - Intermediate Wells
Figure 3:	Potentiometric Map - Deep Wells
Table 1:	Groundwater Monitoring Data and Analytical Results
Table 2:	Groundwater Analytical Results - Oxygenate Compounds
Attachments:	Standard Operating Procedure - Groundwater Sampling
	Field Data Sheets
	Chain of Custody Document and Laboratory Analytical Reports

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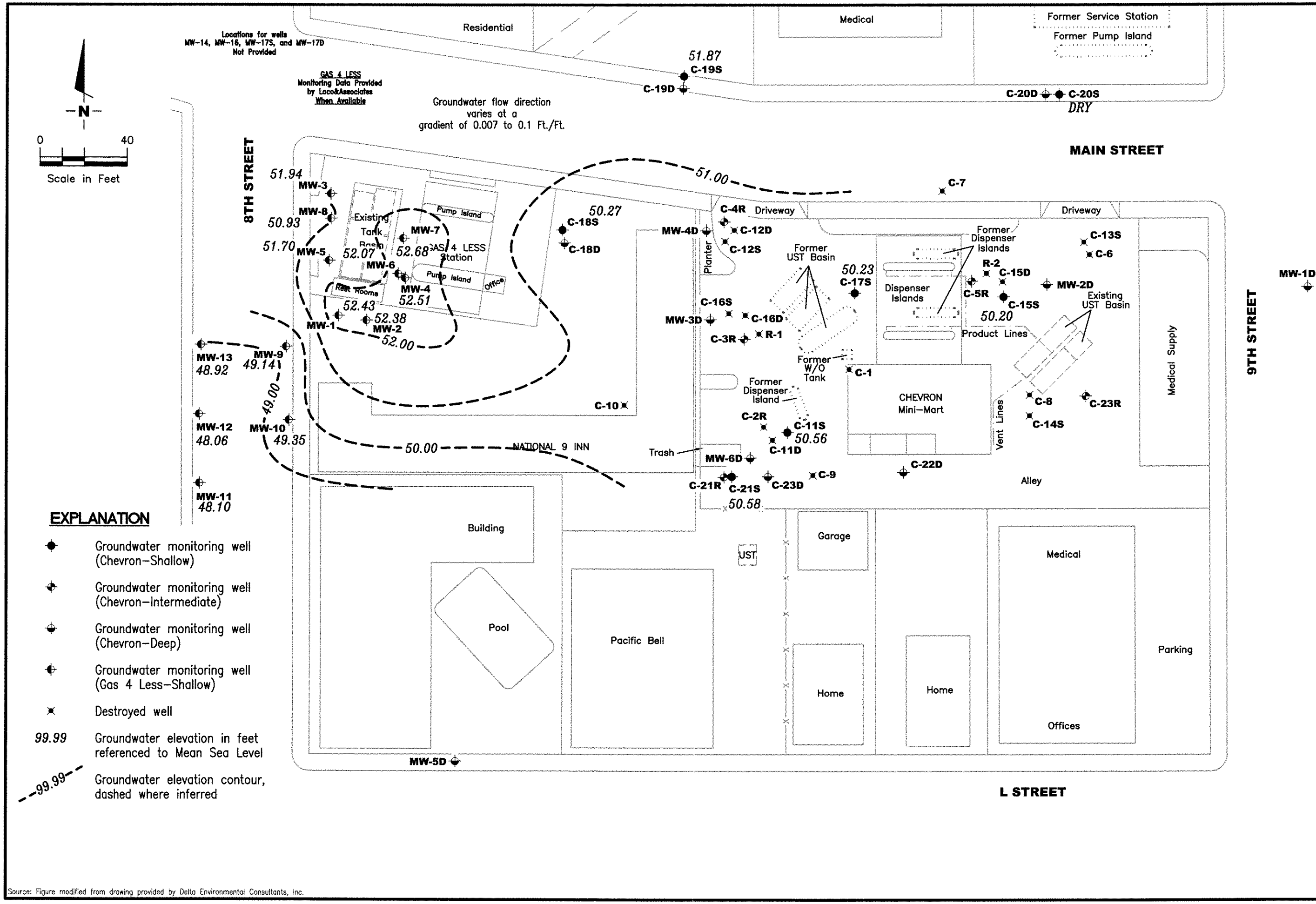


EXPLANATION

- Groundwater monitoring well (Chevron–Shallow)
- Groundwater monitoring well (Chevron–Intermediate)
- Groundwater monitoring well (Chevron–Deep)
- Groundwater monitoring well (Gas 4 Less–Shallow)
- Destroyed well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- 99.99 Groundwater elevation contour, dashed where inferred

Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

FIGURE 1

POTENTIOMETRIC MAP – SHALLOW WELLS
Chevron Service Station #9-5121
875 Main Street
Fortuna, California

REVISED DATE

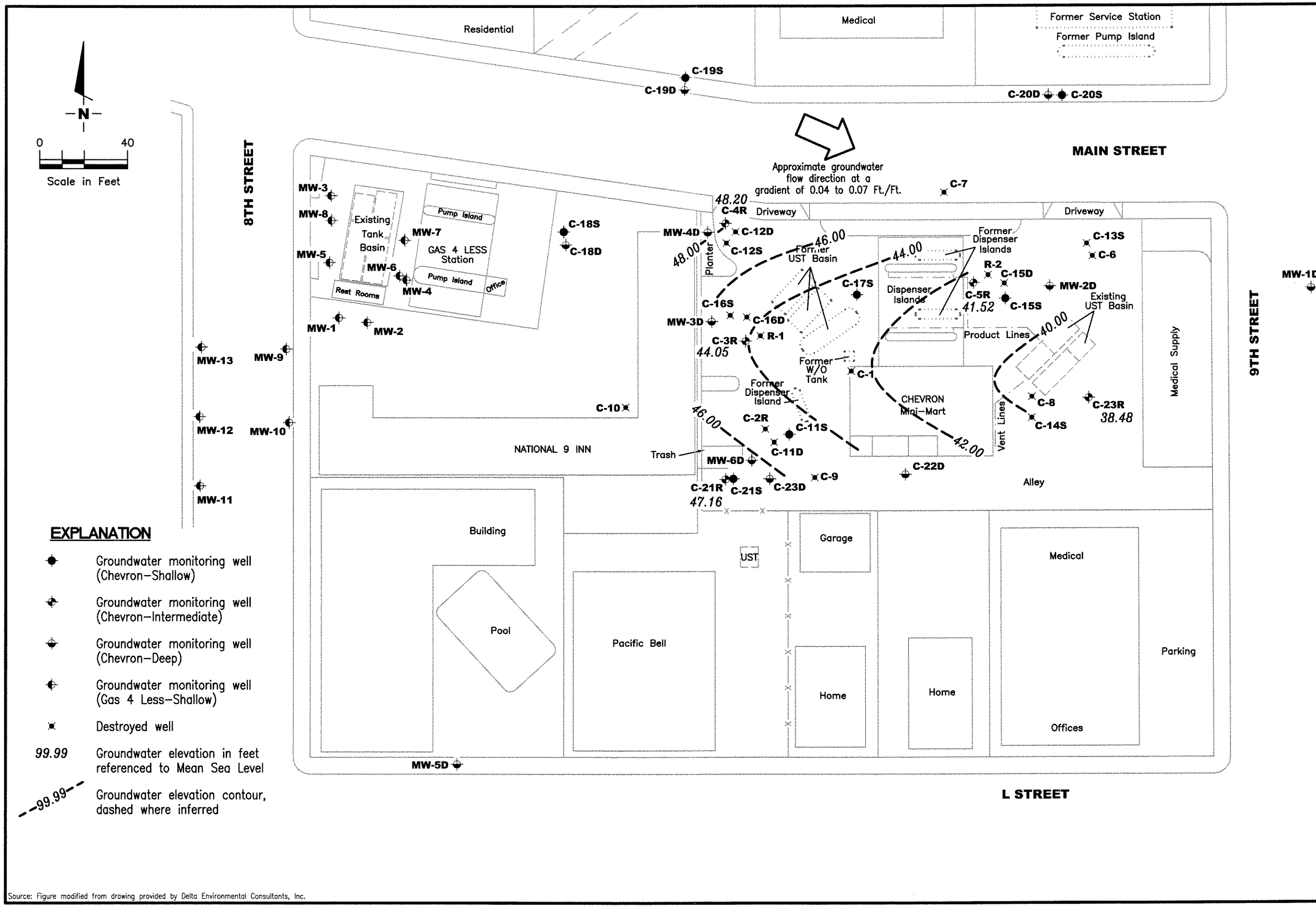
DATE
November 1, 2005

GETTLER - RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER
386546

REVIEWED BY

FILE NAME: P:\Enviro\Chevron\9-5121\005-9-5121.dwg | Layout Tab: Pot4-S



EXPLANATION

- Groundwater monitoring well (Chevron–Shallow)
- Groundwater monitoring well (Chevron–Intermediate)
- Groundwater monitoring well (Chevron–Deep)
- Groundwater monitoring well (Gas 4 Less–Shallow)
- Destroyed well
- *99.99* Groundwater elevation in feet referenced to Mean Sea Level
- *99.99* Groundwater elevation contour, dashed where inferred

Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

FIGURE 2

POTENTIOMETRIC MAP – INTERMEDIATE WELLS
Chevron Service Station #9–5121
875 Main Street
Fortuna, California

DATE November 1, 2005

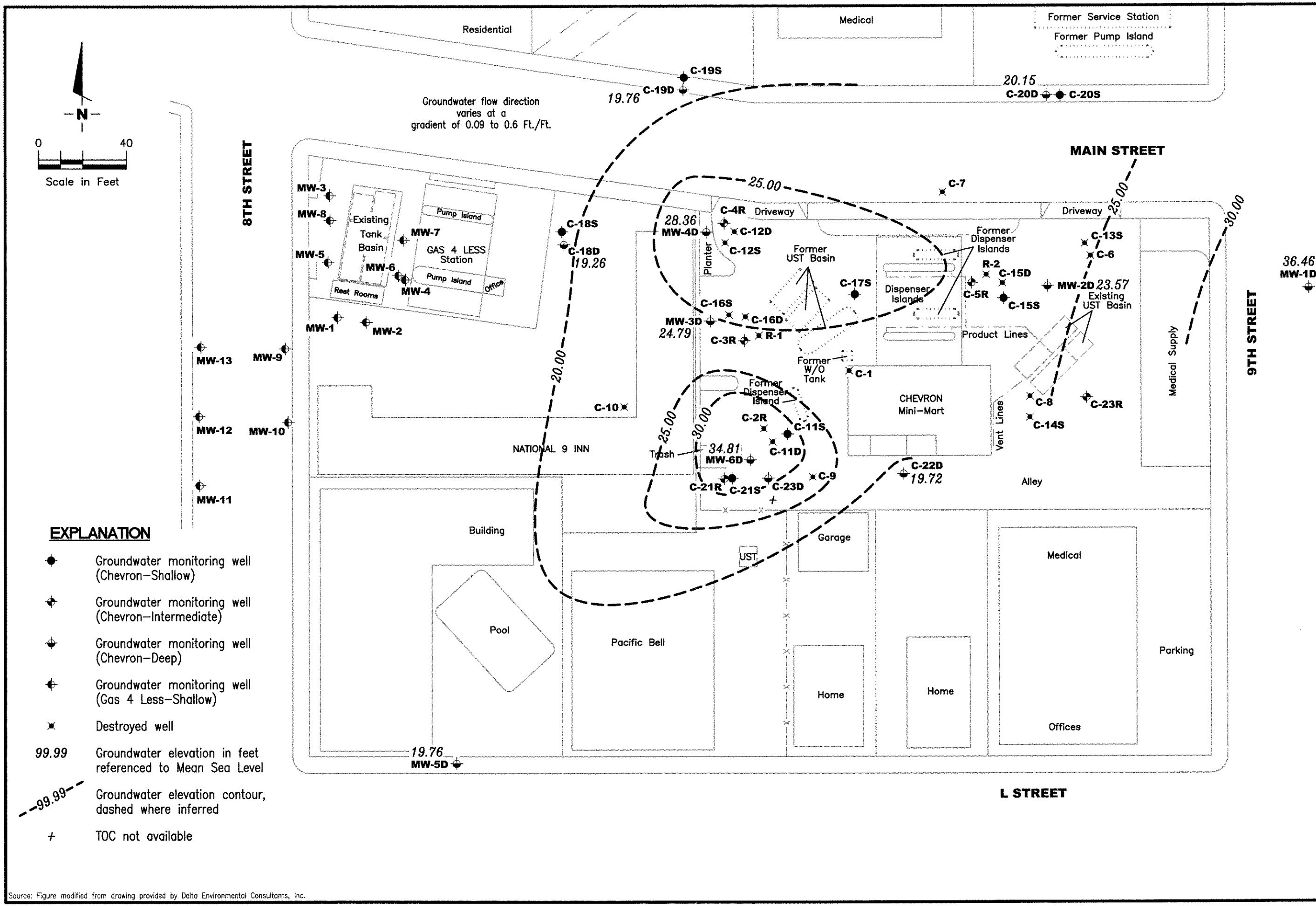
REVISED DATE

GETTLER-RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER 386546

REVIEWED BY

FILE NAME: P:\Enviro\Chevron\9-5121\005-9-5121.dwg | Layout Tab: Pot4-I



EXPLANATION

- Groundwater monitoring well (Chevron–Shallow)
- Groundwater monitoring well (Chevron–Intermediate)
- Groundwater monitoring well (Chevron–Deep)
- Groundwater monitoring well (Gas 4 Less–Shallow)
- Destroyed well
- 99.99 — Groundwater elevation in feet referenced to Mean Sea Level
- 99.99 — Groundwater elevation contour, dashed where inferred
- + — TOC not available

Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

FIGURE 3

POTENTIOMETRIC MAP – DEEP WELLS
Chevron Service Station #9–5121
875 Main Street
Fortuna, California

DATE November 1, 2005

REVISED DATE

GETTLER-RYAN INC.
6747 Sierra Court, Suite J
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(925) 551-7555

PROJECT NUMBER 386546

REVIEWED BY

FILE NAME: P:\Enviro\Chevron\9-5121\Q05-9-5121.dwg | Layout Tab: Pot4-D

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-3R												
03/25-26/92	66.93	47.72	19.21	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	66.60	48.90	17.70	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	66.60	51.57	15.03	--	--	--	ND	1.6	ND	ND	ND	--
12/09/92	66.60	54.30	12.30	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	66.60	55.07	11.53	--	--	--	ND	0.7	ND	ND	ND	--
06/15-16/93	66.60	53.74	12.86	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	66.60	52.51	14.09	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	66.60	52.96	13.64	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	66.60	53.35	13.25	--	--	--	<100	<1.0	<1.0	<1.0	<1.0	--
06/29/94	66.60	52.20	14.40	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	66.60	50.78	15.82	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	66.60	52.54	14.06	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	66.60	55.90	10.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	66.60	53.70	12.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	66.60	52.25	14.35	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	66.60	54.92	11.68	--	--	--	670	34	2.8	21	38	--
03/11/96	66.60	53.96	12.64	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	66.60	52.38	14.22	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	3.9
09/03/96	66.60	50.43	16.17	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.1
09/03/96	66.60	50.45	16.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	6.1
03/11/97	66.60	53.05	13.55	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	4.7
06/24/97	66.60	52.83	13.77	--	--	--	<50	1.7	<0.5	<0.5	<0.5	16
03/24/98	66.60	52.53	14.07	--	--	76[2]	<50	<0.5	<0.5	<0.5	<0.5	9.7
09/15/98	66.60	52.10	14.50	--	--	100[2]	<50	<0.5	<0.5	<0.5	<0.5	11
02/17/99	66.60	52.95	13.65	--	--	54[2,3]	<50	4.1	<0.5	<0.5	<0.5	13
08/16/99	66.60	51.28	15.32	--	--	87.6[2]	<50	<0.5	<0.5	<0.5	<0.5	12.3
12/27/99	66.60	49.51	17.09	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	9.69
02/08/00	66.60	51.75	14.85	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	6.33
06/14-15/00	67.60	52.93	14.67	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	13/9.1[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-3R (cont)												
08/28-29/00	67.60	50.97	16.63	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	16/6.8[13]
11/10/00	67.60	51.42	16.18	0.00	0.00	79[3,15]	<50	<0.50	<0.50	<0.50	<0.50	12/13[13]
12/12-13/00	60.53	45.91	14.62	0.00	0.00	--	--	--	--	--	--	--
02/06/01	60.53	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.53	46.62	13.91	0.00	0.00	50.4[3]	<50.0	<0.500	<0.500	<0.500	<0.500	8.06/8.1[13]
08/07-08/01[22]	60.53	44.96	15.57	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/6.6[13]
11/06-07/01	60.53	42.64	17.89	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	6.6/6[13]
02/05-06/02	60.53	43.63	16.90	0.00	0.00	<50[3]	<50	<0.50	0.64	<0.50	<1.5	7.8/6[13]
05/07-08/02	60.53	46.48	14.05	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	7.9/7[13]
08/15-16/02	60.53	45.35	15.18	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	7.0/6[13]
09/05/02[25]	60.53	45.03	15.50	--	--	--	--	--	--	--	--	--
11/14-16/02	60.53	45.11	15.42	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	7.3/7[13]
02/11/03	60.53	46.30	14.23	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	6.5/7[13]
05/13/03[28]	60.53	47.13	13.40	0.00	0.00	62	<50	<0.5	<0.5	<0.5	<0.5	7
08/14-16/03	60.53	45.35	15.18	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	60.53	44.29	16.24	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	5
11/03-04/03[28]	60.53	43.32	17.21	0.00	0.00	<50	<50	<0.5	0.6	<0.5	<0.5	5
02/02-03/04[28]	60.53	47.76	12.77	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	2	4
05/03-04/04[28]	60.53	46.39	14.14	0.00	0.00	60	<50	<0.5	<0.5	<0.5	<0.5	5
08/03-04/04[28]	60.53	44.43	16.10	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	4
11/09-10/04[28]	60.53	45.43	15.10	0.00	0.00	100	<50	<0.5	<0.5	<0.5	<0.5	4
02/01-02/05[28]	60.53	46.95	13.58	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	4
05/03-04/05[28]	60.53	46.98	13.55	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	3
08/02-03/05[28]	60.53	45.58	14.95	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	3
11/01/05	**60.53**	**44.05**	**16.48**	**0.00**	**0.00**	**SAMPLED SEMI-ANNUALLY**			--	--	--	--
C-4R												
03/25-26/92	59.81	49.22	10.59	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-4R (cont)												
07/15/92	59.46	49.41	10.05	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	59.46	49.19	10.27	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	59.46	50.52	8.94	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	59.46	51.33	8.13	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	59.46	50.76	8.70	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	59.46	49.52	9.94	--	--	--	ND	ND	ND	ND	0.7	--
12/13-14/93	59.46	50.92	8.54	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	59.46	50.69	8.77	--	--	--	ND	ND	ND	ND	0.7	--
06/29/94	59.46	51.14	8.32	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	59.46	48.53	10.93	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.46	51.58	7.88	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.46	51.18	8.28	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	59.46	50.71	8.75	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	59.46	49.71	9.75	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	59.46	50.94	8.52	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	59.46	50.20	9.26	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	59.46	50.28	9.18	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	22
09/03/96	59.46	47.36	12.10	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	23
12/03/96	59.46	49.85	9.61	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	15
03/11/97	59.46	47.91	11.55	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	13
06/24/97	59.46	50.31	9.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	17
03/24/98	59.46	50.12	9.34	--	--	89[2]	<50	<0.5	<0.5	<0.5	<0.5	10
09/15/98	59.46	49.74	9.72	--	--	90[2]	<50	<0.5	<0.5	<0.5	<0.5	8.3
02/17/99	59.46	51.42	8.04	--	--	68[2,3]	<50	<0.5	<0.5	<0.5	<0.5	11
08/16/99	59.46	49.30	10.16	--	--	112[2]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	59.46	49.58	9.88	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	5.17
02/08/00	59.46	50.13	9.33	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	6.21
06/14-15/00	60.46	50.85	9.61	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	7.6/3.9[13]
08/28-29/00	60.46	49.42	11.04	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	7.1/3.9[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-4R (cont)												
11/10/00	60.46	48.88	11.58	0.00	0.00	82[3,15]	<50	<0.50	<0.50	<0.50	<0.50	3.9/4.4[13]
12/12-13/00	59.44	49.73	9.71	0.00	0.00	--	--	--	--	--	--	--
02/06/01	59.44	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.44	49.94	9.50	0.00	0.00	60.3[3]	<50.0	<0.500	<0.500	<0.500	<0.500	4.57/4.1[13]
08/07-08/01[22]	59.44	48.56	10.88	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/3.4[13]
11/06-07/01	59.44	46.94	12.50	0.00	0.00	73[3]	<50	<0.50	<0.50	<0.50	<1.5	2.6/2[13]
02/05-06/02	59.44	45.96	13.48	0.00	0.00	120[3]	<50	<0.50	<0.50	<0.50	<1.5	3.2/2[13]
05/07-08/02	59.44	48.45	10.99	0.00	0.00	68	<50	<0.50	<0.50	<0.50	<1.5	2.9/3[13]
08/15-16/02	59.44	48.38	11.06	0.00	0.00	88	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
09/05/02[25]	59.44	47.54	11.90	--	--	--	--	--	--	--	--	--
11/14-16/02	59.44	48.14	11.30	0.00	0.00	63	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03	59.44	48.02	11.42	0.00	0.00	98	<50	<0.50	<0.50	<0.50	<1.5	2.7/3[13]
05/13/03[28]	59.44	48.24	11.20	0.00	0.00	110	<50	<0.5	<0.5	<0.5	<0.5	3
08/14-16/03	59.44	48.38	11.06	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	59.44	47.91	11.53	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	3
11/03-04/03[28]	59.44	47.17	12.27	0.00	0.00	68	<50	<0.5	0.7	<0.5	0.5	3
02/02-03/04[28]	59.44	50.84	8.60	0.00	0.00	110	<50	<0.5	<0.5	<0.5	2	3
05/03-04/04[28]	59.44	49.63	9.81	0.00	0.00	65	<50	<0.5	<0.5	<0.5	<0.5	3
08/03-04/04[28]	59.44	48.28	11.16	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	3
11/09-10/04[28]	59.44	49.13	10.31	0.00	0.00	210	<50	<0.5	<0.5	<0.5	<0.5	2
02/01-02/05[28]	59.44	50.14	9.30	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	2
05/03-04/05[28]	59.44	49.59	9.85	0.00	0.00	51	<50	<0.5	<0.5	<0.5	<0.5	2
08/02-03/05[28]	59.44	48.99	10.45	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	3
11/01/05	**59.44**	**48.20**	**11.24**	**0.00**	**0.00**	**SAMPLED SEMI-ANNUALLY**			--	--	--	--
C-5R												
03/25-26/92	62.77	42.68	20.09	--	--	--	240	3.0	7.3	7.2	10	--
07/15/92	62.42	42.97	19.45	--	--	--	ND	ND	ND	ND	ND	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-5R (cont)												
09/22/92	62.42	41.92	20.50	--	--	--	ND	1.7	ND	ND	1.3	--
12/09/92	62.42	42.89	19.53	--	--	--	270	21	0.9	2.3	3.2	--
03/04/93	62.42	53.29	9.13	--	--	--	160	7.4	ND	0.6	1.6	--
06/15-16/93	62.42	44.80	17.62	--	--	--	170	15	ND	ND	0.8	--
09/15-16/93	62.42	42.52	19.90	--	--	--	54	ND	ND	ND	ND	--
12/13-14/93	62.42	42.76	19.66	--	--	--	ND	5.0	ND	ND	ND	--
03/16/94	62.42	43.77	18.65	--	--	--	<100	2.0	2.0	<1.0	<1.0	--
06/29/94	62.42	42.91	19.51	--	--	--	ND	2.2	ND	ND	ND	--
09/20/94	62.42	41.51	20.91	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.42	43.38	19.04	--	--	--	<50	1.7	0.9	<0.5	<0.5	--
03/22/95	62.42	46.74	15.68	--	--	--	<50	0.85	<0.5	<0.5	<0.5	--
06/27/95	62.42	43.97	18.45	--	--	--	<50	1.0	<0.5	<0.5	<0.5	--
09/07/95	62.42	42.39	20.03	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.42	45.02	17.40	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.42	45.15	17.27	--	--	--	<50	1.1	<0.5	<0.5	<0.5	--
04/16/96	62.42	44.42	18.00	--	--	--	<50	1.3	<0.5	<0.5	<0.5	140
09/03/96	62.42	42.24	20.18	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	230
12/03/96	62.42	43.11	19.31	--	--	--	<50	0.53	<0.5	<0.5	<0.5	180
03/11/97	62.42	44.74	17.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	130
06/24/97	62.42	44.48	17.94	--	--	--	<50	0.89	<0.5	<0.5	<0.5	220
03/24/98	62.42	44.79	17.63	--	--	96[2]	<50	<0.5	<0.5	<0.5	<0.5	320
09/15/98	62.42	43.17	19.25	--	--	71[2]	<50	<0.5	<0.5	<0.5	<0.5	520
02/17/99	62.42	44.90	17.52	--	--	72[2,3]	<50	6.1	<0.5	<0.5	<0.5	710
08/16/99	62.42	42.47	19.95	--	--	96.3[2]	<50	<0.5	<0.5	<0.5	<0.5	954
12/27/99	62.42	43.92	18.50	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	814
02/08/00	62.42	44.66	17.76	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	471
06/14-15/00	63.42	44.53	18.89	0.00	0.00	<50[3]	61[7]	<0.50	<0.50	<0.50	<0.50	1,200/1,300[13]
08/28-29/00	63.42	43.07	20.35	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	1,900/1,100[13]
11/10/00	63.42	43.46	19.96	0.00	0.00	140[3,15]	<50	<0.50	<0.50	<0.50	<0.50	200/230[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-5R (cont)												
12/12-13/00	62.33	43.29	19.04	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.33	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.33	43.44	18.89	0.00	0.00	78.0[3]	<500	<5.00	<5.00	<5.00	<5.00	1,740/18,000[13]
08/07-08/01[22]	62.33	43.01	19.32	0.00	0.00	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	--/2,000[13]
11/06-07/01	62.33	41.53	20.80	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	290/300[13]
02/05-06/02	62.33	44.61	17.72	0.00	0.00	520[3]	200	0.89	<0.50	<0.50	<1.5	2,500/2,200[13]
05/07-08/02	62.33	43.82	18.51	0.00	0.00	170	170	<0.50	<0.50	<0.50	<1.5	3,000/2,700[13]
08/15-16/02	62.33	43.13	19.20	0.00	0.00	120	170	1.5	<0.50	<0.50	<1.5	2,200/2,600[13]
09/05/02[25]	62.33	42.39	19.94	--	--	--	--	--	--	--	--	--
11/14-16/02	62.33	42.86	19.47	0.00	0.00	86	61	<0.50	<0.50	<0.50	<1.5	1,100/1,200[13]
02/11/03	62.33	43.45	18.88	0.00	0.00	92	130	<0.50	<0.50	<0.50	<1.5	2,200/2,700[13]
05/13/03[28]	62.33	44.93	17.40	0.00	0.00	180	240	<0.5	<0.5	<0.5	<0.5	4,300
08/14-16/03	62.33	43.13	19.20	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.33	42.43	19.90	0.00	0.00	87	160	<1	<1	<1	<1	2,900
11/03-04/03[28]	62.33	41.52	20.81	0.00	0.00	<50	64	<1	<1	<1	<1	1,800
02/02-03/04[28]	62.33	44.06	18.27	0.00	0.00	<250	110	<3	<3	<3	<3	2,500
05/03-04/04[28]	62.33	44.52	17.81	0.00	0.00	140	210	<3	<3	<3	<3	3,900
08/03-04/04[28]	62.33	42.61	19.72	0.00	0.00	<50	2,000	<3	<3	<3	<3	2,300
11/09-10/04[28]	62.33	42.87	19.46	0.00	0.00	180	74	<1	<1	<1	<1	1,100
02/01-02/05[28]	62.33	43.71	18.62	0.00	0.00	59	98	<1	<1	<1	<1	2,500
05/03-04/05[28]	62.33	43.18	19.15	0.00	0.00	68	160	<3	<3	<3	<3	3,100
08/02-03/05[28]	62.33	42.82	19.51	0.00	0.00	<50[34]	140	<0.5	<0.5	<0.5	<0.5	2,400
11/01/05[28]	**62.33**	**41.52**	**20.81**	**0.00**	**0.00**	**<50[34]**	**66**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**1,400**
C-11S												
09/25-27/91	61.43	47.56	13.87	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.43	48.86	12.57	--	--	--	--	--	--	--	--	--
03/25-26/92	61.43	50.62	10.81	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-11S (cont)												
07/15/92	61.18	50.68	10.50	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.18	51.35	9.83	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	61.18	51.98	9.20	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	61.18	52.97	8.21	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	61.18	53.06	8.12	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	61.18	52.44	8.74	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	61.18	52.00	9.18	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	61.18	52.51	8.67	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	61.18	51.93	9.25	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	61.18	51.46	9.72	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	61.18	53.10	8.08	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	61.18	53.48	7.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.18	52.63	8.55	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	61.18	52.18	9.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	61.18	52.93	8.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	61.18	52.72	8.46	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	61.18	52.72	8.46	--	--	240	<50	<0.5	<0.5	<0.5	<0.5	240
09/03/96	61.18	51.53	9.65	--	--	320	<50	<0.5	<0.5	<0.5	<0.5	320
12/03/96	61.18	52.07	9.11	--	--	260	<50	<0.5	<0.5	<0.5	<0.5	260
03/11/97	61.18	52.98	8.20	--	--	270	<50	<0.5	<0.5	<0.5	<0.5	270
06/24/97	61.18	52.98	8.20	--	--	2300	<500	12	<5.0	<5.0	<5.0	2300
09/09/97	61.18	52.71	8.47	--	--	70[2]	<50	<0.5	<0.5	<0.5	<0.5	290
03/24/98	61.18	54.85	6.33	--	--	<50	100	<0.5	<0.5	<0.5	<0.5	9700
09/15/98	61.18	52.82	8.36	--	--	<50	120	<0.5	<0.5	<0.5	<0.5	9500
02/17/99	61.18	53.26	7.92	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	24,000
08/16/99	61.18	52.52	8.66	--	--	131[2,3]	302	<2.5	<2.5	<2.5	<2.5	28,300
12/27/99	61.18	52.59	8.59	--	--	<50[3]	168	<1.25	<1.25	<1.25	<1.25	26,100
02/08/00	61.18	52.27	8.91	--	--	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	13,700
06/14-15/00	61.18	52.21	8.97	0.00	0.00	<50[3]	290[7]	<2.5	<2.5	<2.5	<2.5	15,000/19,000[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-11S (cont)												
08/28-29/00	61.18	50.83	10.35	0.00	0.00	<50[3]	230[7]	<1.3	<1.3	<1.3	<1.3	34,000/13,000[13]
11/10/00	61.18	52.17	9.01	0.00	0.00	210[3,15]	69[11]	0.59	<0.50	<0.50	<0.50	8,500/6,700[13]
12/12-13/00	61.13	52.30	8.83	0.00	0.00	--	--	--	--	--	--	--
02/06/01	61.13	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	61.13	52.66	8.47	0.00	0.00	68.1[3]	5,360	<25.0	<25.0	<25.0	<25.0	10,500/17,000[13]
08/07-08/01	61.13	51.91	9.22	0.00	0.00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--	--
11/06-07/01	61.13	50.72	10.41	0.00	0.00	78[3]	250	<0.50	<0.50	<0.50	<1.5	11,000/12,000[13]
02/05-06/02	61.13	52.62	8.51	0.00	0.00	63[3]	130	<0.50	<0.50	<0.50	<1.5	5,600/5,300[13]
05/07-08/02	61.13	51.62	9.51	0.00	0.00	93	<250	<1.0	<1.0	<1.0	<3.0	7,400/6,400[13]
08/15-16/02	61.13	51.84	9.29	0.00	0.00	120	130	<0.50	<0.50	<0.50	<1.5	5,800/6,800[13]
09/05/02[25]	61.13	52.38	8.75	--	--	--	--	--	--	--	--	--
11/14-16/02	61.13	51.59	9.54	0.00	0.00	110	100	<0.50	<0.50	<0.50	<1.5	4,400/5,300[13]
02/11/03	61.13	52.60	8.53	0.00	0.00	170	110	<0.50	<0.50	<0.50	<1.5	3,300/4,000[13]
05/13/03[28]	61.13	51.78	9.35	0.00	0.00	170	83	<1	<1	<1	<1	3,300
08/14-16/03	61.13	51.84	9.29	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	61.13	49.56	11.57	0.00	0.00	150	89	<2	<2	<2	<2	3,700
11/03-04/03[28]	61.13	49.81	11.32	0.00	0.00	<50	110	<3	<3	<3	<3	3,200
02/02-03/04[28]	61.13	52.60	8.53	0.00	0.00	72	68	<3	<3	<3	<3	2,500
05/03-04/04[28]	61.13	52.32	8.81	0.00	0.00	85	<50	<1	<1	<1	<1	850
08/03-04/04[28]	61.13	51.57	9.56	0.00	0.00	51	1,400	<2	<2	<2	<2	1,800
11/09-10/04[28]	61.13	52.00	9.13	0.00	0.00	150	<50	<1	<1	<1	<1	1,200
02/01-02/05[28]	61.13	52.60	8.53	0.00	0.00	84	<50	<0.5	<0.5	<0.5	<0.5	250
05/03-04/05[28]	61.13	51.68	9.45	0.00	0.00	52	<50	<0.5	<0.5	<0.5	<0.5	420
08/02-03/05[28]	61.13	52.06	9.07	0.00	0.00	<50[34]	<50	<1	<1	<1	<1	570
11/01/05[28]	**61.13**	**50.56**	**10.57**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**1,300**
C-15S												
09/25-27/91	62.24	--	--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15S (cont)												
12/17-18/91	62.24	--	--	--	--	--	--	--	--	--	--	--
03/25-26/92	62.24	49.67	12.57	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	61.90	49.44	12.46	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.90	49.90	12.00	--	--	--	ND	0.5	ND	ND	ND	--
12/09/92	61.90	50.82	11.08	--	--	--	380	28	0.7	41	4.6	--
03/04/93	61.90	51.78	10.12	--	--	--	310	15	0.7	14	1.6	--
06/15-16/93	61.90	51.23	10.67	--	--	--	270	3.0	1.0	1.0	0.9	--
09/15-16/93	61.90	50.87	11.03	--	--	--	600	22	6.0	24	50	--
12/13-14/93	61.90	51.32	10.58	--	--	--	830	16	6.0	10	15	--
03/16/94	61.90	51.09	10.81	--	--	--	450	18	6.0	3.0	2.0	--
06/29/94	61.90	52.62	9.28	--	--	--	1200	12	ND	2.4	ND	--
09/20/94	61.90	50.40	11.50	--	--	--	300	6.9	11	1.1	3.6	--
12/20/94	61.90	50.78	11.12	--	--	--	720	29	2.3	17	3.2	--
03/22/95	61.90	52.12	9.78	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.90	53.15	8.75	--	--	--	70	<0.5	<0.5	<0.5	<0.5	--
09/07/95	61.90	51.87	10.03	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	61.90	54.12	7.78	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	61.90	53.43	8.47	--	--	--	61	<0.5	<0.5	<0.5	<0.5	--
04/16/96	61.90	53.56	8.34	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	1,900
09/03/96	61.90	51.62	10.28	--	--	--	<1,250	<12	<12	<12	<12	3,100
12/03/96	61.90	51.18	10.72	--	--	--	<2,000	<20	<20	<20	<20	7,300
03/11/97	61.90	53.10	8.80	--	--	--	<1,000	<10	<10	<10	<10	1,400
06/24/97	61.90	54.90	7.00	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	2,300
09/09/97	61.90	54.89	7.01	--	--	80[2]	77	37	<0.5	<0.5	<0.5	2,700
03/24/98	61.90	51.69	10.21	--	--	51[2]	160	<0.5	<0.5	<0.5	<0.5	3,000
09/15/98	61.90	51.89	10.01	--	--	76[2]	150	<0.5	<0.5	<0.5	<0.5	2,800
02/17/99	61.90	51.75	10.15	--	--	53[2,3]	130	<0.5	<0.5	<0.5	<0.5	3,100
08/16/99	61.90	50.48	11.42	--	--	125[2,3]	98	<0.5	<0.5	<0.5	<0.5	2,280
12/27/99	61.90	50.71	11.19	--	--	<50[3]	<50	<1.0	<0.5	<0.5	<0.5	1,610

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15S (cont)												
02/08/00	61.90	52.27	9.63	--	--	282[2,3]	55.9	<0.5	<0.5	<0.5	<0.5	1,360
06/14-15/00	61.90	52.80	9.10	0.00	0.00	<50[3]	100[7]	<0.50	<0.50	<0.50	<0.50	1,500/1,500[13]
08/28-29/00	61.90	49.86	12.04	0.00	0.00	<50[3]	86[12]	<0.50	<0.50	<0.50	0.59	2,100/1,400[13]
11/10/00	61.90	48.83	13.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	62.24	49.99	12.25	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.24	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.24	51.27	10.97	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	62.24	51.26	10.98	0.00	0.00	<50[3]	<250	<2.5	<2.5	<2.5	<2.5	--/950[13]
11/06-07/01	62.24	50.23	12.01	0.00	0.00	120[3]	120	<0.50	<0.50	<0.50	<1.5	1,300/1,300[13]
02/05-06/02	62.24	50.89	11.35	0.00	0.00	<50[3]	54	<0.50	<0.50	<0.50	<1.5	800/700[13]
05/07-08/02	62.24	51.84	10.40	0.00	0.00	110	<50	<0.50	<0.50	<0.50	<1.5	630/530[13]
08/15-16/02	62.24	51.57	10.67	0.00	0.00	120	<50	<0.50	<0.50	<0.50	<1.5	520/620[13]
09/05/02[25]	62.24	51.55	10.69	--	--	--	--	--	--	--	--	--
11/14-16/02	62.24	51.31	10.93	0.00	0.00	130	<50	<0.50	<0.50	<0.50	<1.5	400/490[13]
02/11/03	62.24	54.00	8.24	0.00	0.00	97	<50	<0.50	<0.50	<0.50	<1.5	5.9/6[13]
05/13/03[28]	62.24	55.45	6.79	0.00	0.00	170[31]	<50	<0.5	<0.5	<0.5	<0.5	8
08/14-16/03	62.24	51.58	10.66	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.24	51.49	10.75	0.00	0.00	88	<50	<0.5	<0.5	<0.5	<0.5	260
11/03-04/03	62.24	50.03	12.21	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.24	53.81	8.43	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	14
05/03-04/04	62.24	DRY AT 13.95 FEET			--	--	--	--	--	--	--	--
08/03-04/04[28]	62.24	51.75	10.49	0.00	0.00	110	<50	<0.5	<0.5	<0.5	<0.5	140
11/09-10/04[28]	62.24	50.80	11.44	0.00	0.00	200	<50	<0.5	<0.5	<0.5	<0.5	60
02/01-02/05[28]	62.24	53.28	8.96	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	17
05/03-04/05[28]	62.24	53.95	8.29	0.00	0.00	310[24]	<50	<0.5	<0.5	<0.5	<0.5	36
08/02-03/05[28]	62.24	52.84	9.40	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	31
11/01/05[28]	**62.24**	**50.20**	**12.04**	**0.00**	**0.00**	**54[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**59**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-17S												
09/25-27/91	62.60	47.85	14.75	--	--	--	10,000	870	210	530	2,300	--
12/17-18/91	62.60	50.88	11.72	--	--	--	--	--	--	--	--	--
03/25-26/92	62.60	51.57	11.03	--	--	--	10,000	670	120	ND	890	--
07/15/92	62.15	52.40	9.75	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.15	53.08	9.07	--	--	--	22,000	1,100	360	970	2,200	--
12/09/92	62.15	53.27	8.88	--	--	--	12,000	1,100	250	960	2,200	--
03/04/93	62.15	54.60	7.55	--	--	--	9,000	600	91	530	570	--
06/15-16/93	62.15	53.93	8.22	--	--	--	8,100	1,100	340	940	1,300	--
09/15-16/93	62.15	53.91	8.24	--	--	--	3,500	470	88	69	410	--
12/13-14/93	62.15	52.52	9.63	--	--	--	10,000	990	560	510	1,600	--
03/16/94	62.15	53.72	8.43	--	--	--	10,000	760	200	590	1,100	--
06/29/94	62.15	53.30	8.85	--	--	--	9,400	1,000	160	470	1,500	--
09/20/94	62.15	52.30	9.85	--	--	--	14,000	1,300	490	940	3,000	--
12/20/94	62.15	52.65	9.50	--	--	--	9,700	940	74	440	1,400	--
03/22/95	62.15	54.97	7.18	--	--	--	4,400	390	<10	260	120	--
06/27/95	62.15	53.55	8.60	--	--	--	4,200	420	23	190	240	--
09/05/95	62.15	53.45	8.70	--	--	--	8,600	730	48	730	630	--
10/18/95	62.15	54.93	7.22	--	--	--	160,000	14,000	33,000	2,600	12,000	--
03/11/96	62.15	53.91	8.24	--	--	--	200,000	15,000	41,000	2,900	14,000	53,000
04/16/96	62.15	53.10	9.05	--	--	--	120,000	9,100	23,000	2,000	9,800	36,000
09/03/96	62.15	53.61	8.54	--	--	--	120,000	12,000	20,000	1,700	17,000	40,000
12/03/96	62.15	52.22	9.93	--	--	--	100	17	3.6	1.9	18	100
03/11/97	62.15	53.05	9.10	--	--	--	79,000	11,000	6,200	1,400	14,000	47,000
06/24/97	62.15	54.40	7.75	--	--	--	76,000	7,000	1,100	2,200	14,000	17,000
09/09/97	62.15	54.20	7.95	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	62.15	54.03	8.12	--	--	4,200[2]	2,500	2,000	50	670	2,700	12,000
09/15/98	62.15	54.10	8.05	--	--	3,100[2]	17,000	3,000	61	280	2,500	11,000
02/17/99	62.15	54.54	7.61	--	--	2,200[2,3]	13,000	1,700	55	230	1,800	9,000
08/16/99	62.15	51.73	10.42	--	--	1,040[2]	6,600	1,550	<50	59.7	339	7,080

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE		TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-17S (cont)													
12/27/99		62.15	50.05	12.10	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/08/00		62.15	52.98	9.17	--	--	2,360[2,3]	3,810	550	25	102	408	2,210
06/14-15/00		63.15	53.35	9.80	0.00	0.00	2,900[3,8]	7,900[11]	1,100	57	330	1,100	4,600/6,800[13]
08/28-29/00		63.15	51.72	11.43	0.00	0.00	1,300[3,8]	3,500[11]	720	11	8.1	140	5,300/5,300[13]
11/10/00		63.15	51.81	11.34	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00		62.03	51.48	10.55	0.00	0.00	--	--	--	--	--	--	--
02/06/01		62.03	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01		62.03	52.93	9.10	0.00	0.00	1,780[3]	8,090	1,060	39.5	221	653	4,060/5,200[13]
08/07-08/01[22]		62.03	51.41	10.62	0.00	0.00	<600[3,23]	6,300	690	17	100	320	--/4,600[13]
11/06-07/01		62.03	50.61	11.42	0.00	0.00	3,500[3]	5,700	400	5.7	36	33	3,500/3,600[13]
02/05-06/02		62.03	50.82	11.21	0.00	0.00	2,300[3]	5,300	470	13	170	460	2,300/1,800[13]
05/07-08/02		62.03	53.22	8.81	0.00	0.00	2,500	7,200	660	24	260	640	2,900/2,300[13]
08/15-16/02		62.03	51.86	10.17	0.00	0.00	2,900	7,700	650	19	140	470	2,000/2,500[13]
11/14-16/02		62.03	51.59	10.44	0.00	0.00	2,300	5,000	260	3.9	41	26	2,000/2,200[13]
02/11/03		62.03	53.57	8.46	0.00	0.00	1,000	2,300	180	2.3	50	29	1,200/1,500[13]
05/13/03[28]		62.03	54.85	7.18	0.00	0.00	770	1,700	190	3	61	15	1,000
08/14-16/03		62.03	51.86	10.17	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]		62.03	50.77	11.26	0.00	0.00	950	2,100	180	4	58	34	1,500
11/03-04/03[28]		62.03	50.40	11.63	0.00	0.00	530	1,400	23	3	9	3	1,200
02/02-03/04[28]		62.03	53.14	8.89	0.00	0.00	870	1,700	170	3	50	8	660
05/03-04/04[28]		62.03	52.36	9.67	0.00	0.00	--[26]	2,100	140	1	38	2	810
08/03-04/04[28]		62.03	51.09	10.94	0.00	0.00	670	3,100	83	1	25	<1	820
11/09-10/04[28]		62.03	51.26	10.77	0.00	0.00	590	830	41	1	5	2	430
02/01-02/05[28]	NP	62.03	52.04	9.99	0.00	0.00	450	1,200	100	1	24	2	480
05/03-04/05[28]		62.03	52.52	9.51	0.00	0.00	530	2,300	93	1	34	3	520
08/02-03/05[28]		62.03	52.01	10.02	0.00	0.00	620[34]	2,700	79	2	37	3	520
11/01/05[28]		**62.03**	**50.23**	**11.80**	**0.00**	**0.00**	**620[34]**	**2,100**	**21**	**3**	**12**	**4**	**520**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-18S												
12/12-13/00[20]	57.75	51.66	6.09	0.00	0.00	2,610[3,9,19]	18,000[17]	<10.0	15.3	46.1	136	<50.0/<2.0[13]
02/06/01	57.75	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	57.75	51.70	6.05	0.00	0.00	152[3]	1,420	<0.500	<0.500	<0.500	7.61	<2.50/<2.0[13]
08/07-08/01[22]	57.75	50.64	7.11	0.00	0.00	<200[3,23]	<50	<0.50	<0.50	<0.50	<0.50	--/1.2[13]
11/06-07/01	57.75	49.40	8.35	0.00	0.00	400[3]	230	<0.50	0.99	<0.50	<1.5	<2.5/<2[13]
02/05-06/02	57.75	49.88	7.87	0.00	0.00	2,000[3]	2,900	<5.0	5.2	4.7	8.2	<5.0/<2[13]
05/07-08/02	57.75	52.32	5.43	0.00	0.00	1,100	2,700	<2.0	9.9	3.1	2.5	<2.5/<2[13]
08/15-16/02	57.75	51.39	6.36	0.00	0.00	1,200	4,000	<0.50	<5.0	<5.0	<3.0	<2.5/<2[13]
09/05/02[25]	57.75	51.30	6.45	0.00	0.00	--	--	--	--	--	--	--
11/14-16/02	57.75	51.12	6.63	0.00	0.00	760	2,400	<5.0	5.7	4.3	<10	<2.5/<2[13]
02/11/03	57.75	52.45	5.30	0.00	0.00	1,200	2,800	<2.5	5.1	3.5	<7.5	<13/0.7[13]
05/13/03[28]	57.75	52.95	4.80	0.00	0.00	1,000	2,700	<0.5	<0.5	1	<0.5	<0.5
08/14-16/03	57.75	51.39	6.36	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	57.75	49.76	7.99	0.00	0.00	700	120	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03[28]	57.75	48.79	8.96	0.00	0.00	<250	<50	<0.5	<0.5	<0.5	<0.5	32
02/02-03/04[28]	57.75	52.91	4.84	0.00	0.00	3,800	3,500	<0.5	<0.5	0.9	1	<0.5
05/03-04/04[28]	57.75	51.64	6.11	0.00	0.00	3,300	3,600	<0.5	<0.5	0.8	<0.5	0.6
08/03-04/04[28]	57.75	49.53	8.22	0.00	0.00	330	160	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	57.75	51.00	6.75	0.00	0.00	1,400	2,000	<0.5	<0.5	0.8	<0.5	<0.5
02/01-02/05[28]	57.75	52.29	5.46	0.00	0.00	2,500	2,900	<0.5	<0.5	1	<0.5	<0.5
05/03-04/05[28]	57.75	52.13	5.62	0.00	0.00	1,700[24]	2,600	<0.5	<0.5	0.7	<0.5	<0.5
08/02-03/05[28]	57.75	50.82	6.93	0.00	0.00	330[34,35]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05[28]	**57.75**	**50.27**	**7.48**	**0.00**	**0.00**	**200[34,35]**	**59**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-18D												
12/12-13/00[20]	57.35	19.80	37.55	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	37.4/49[13]
02/06/01	57.35	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	57.35	20.84	36.51	0.00	0.00	<50.0[3]	<50.0	<0.500	<0.500	<0.500	<0.500	24.9/24[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-18D (cont)												
08/07-08/01[22]	57.35	19.15	38.20	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/52[13]
11/06-07/01	57.35	18.53	38.82	0.00	0.00	1,800[3]	<50	<0.50	<0.50	<0.50	<1.5	42/43[13]
02/05-06/02	57.35	21.55	35.80	0.00	0.00	630[3]	<50	<0.50	<0.50	<0.50	<1.5	280/260[13]
05/07-08/02	57.35	21.10	36.25	0.00	0.00	210	<50	<0.50	<0.50	<0.50	<1.5	280/230[13]
08/15-16/02	57.35	19.31	38.04	0.00	0.00	970	<50	<0.50	<0.50	<0.50	<1.5	36/33[13]
09/05/02[25]	57.35	18.90	38.45	--	--	--	--	--	--	--	--	--
11/14-16/02	57.35	19.04	38.31	0.00	0.00	110	<50	<0.50	<0.50	<0.50	<1.5	19/16[13]
02/11/03	57.35	21.97	35.38	0.00	0.00	220	<50	<0.50	<0.50	<0.50	<1.5	98/110[13]
05/13/03[28]	57.35	23.24	34.11	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	19
08/14-16/03	57.35	19.31	38.04	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	57.35	19.40	37.95	0.00	0.00	140	<50	<0.5	<0.5	<0.5	<0.5	19
11/03-04/03[28]	57.35	18.91	38.44	0.00	0.00	<250	150	<0.5	<0.5	<0.5	<0.5	<0.5
02/02-03/04[28]	57.35	22.61	34.74	0.00	0.00	510	120	<0.5	4	2	15	13
05/03-04/04[28]	57.35	21.22	36.13	0.00	0.00	380	<50	<0.5	<0.5	<0.5	<0.5	23
08/03-04/04[28]	57.35	19.17	38.18	0.00	0.00	250	<50	<0.5	<0.5	<0.5	<0.5	45
11/09-10/04[28]	57.35	19.09	38.26	0.00	0.00	600	<50	<0.5	<0.5	<0.5	<0.5	20
02/01-02/05[28]	57.35	21.82	35.53	0.00	0.00	400	<50	<0.5	<0.5	<0.5	<0.5	27
05/03-04/05[28]	57.35	21.68	35.67	0.00	0.00	240[24]	<50	<0.5	<0.5	<0.5	<0.5	19
08/02-03/05[28]	57.35	20.49	36.86	0.00	0.00	78[34,36]	<50	<0.5	<0.5	<0.5	<0.5	25
11/01/05[28]	**57.35**	**19.26**	**38.09**	**0.00**	**0.00**	**920[34,38]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**63**
C-19S												
12/12-13/00[20]	58.48	53.00	5.48	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	<2.50/<2.0[13]
02/06/01	58.48	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	58.48	52.76	5.72	0.00	0.00	<55.6[3]	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50/<2.0[13]
08/07-08/01[22]	58.48	52.50	5.98	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	58.48	50.84	7.64	0.00	0.00	<100[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/05-06/02	58.48	50.43	8.05	0.00	0.00	120[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-19S (cont)												
05/07-08/02	58.48	52.91	5.57	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	58.48	51.77	6.71	0.00	0.00	<130	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
09/05/02[25]	58.48	51.35	7.13	--	--	--	--	--	--	--	--	--
11/14-16/02	58.48	51.50	6.98	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03	58.48	52.97	5.51	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	58.48	52.45	6.03	0.00	0.00	88	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	58.48	51.77	6.71	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	58.48	52.30	6.18	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03[28]	58.48	51.03	7.45	0.00	0.00	<250	<50	<0.5	2	<0.5	1	1
02/02-03/04[28]	58.48	54.07	4.41	0.00	0.00	<250	<50	<0.5	2	0.8	6	<0.5
05/03-04/04[28]	58.48	52.76	5.72	0.00	0.00	380	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	58.48	51.83	6.65	0.00	0.00	220	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	58.48	52.74	5.74	0.00	0.00	<130	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/01-02/05[28]	58.48	53.17	5.31	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	58.48	52.77	5.71	0.00	0.00	160[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[28]	58.48	52.58	5.90	0.00	0.00	64[34,36]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	**58.48**	**51.87**	**6.61**	**0.00**	**0.00**	**SAMPLED SEMI-ANNUALLY**			--	--	--	--
C-19D												
12/12-13/00[20]	58.55	20.27	38.28	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	22.1/29[13]
02/06/01	58.55	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	58.55	21.34	37.21	0.00	0.00	<52.6[3]	<50.0	<0.500	<0.500	<0.500	<0.500	69.9/74[13]
08/07-08/01[22]	58.55	19.62	38.93	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/59[13]
11/06-07/01	58.55	19.05	39.50	0.00	0.00	520[3]	<50	<0.50	<0.50	<0.50	<1.5	62/67[13]
02/05-06/02	58.55	22.01	36.54	0.00	0.00	470[3]	<50	<0.50	<0.50	<0.50	<1.5	110/100[13]
05/07-08/02	58.55	21.57	36.98	0.00	0.00	51	<50	<0.50	<0.50	<0.50	<1.5	110/97[13]
08/15-16/02	58.55	19.74	38.81	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	88/86[13]
09/05/02[25]	58.55	19.41	39.14	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-19D (cont)												
11/14-16/02	58.55	19.46	39.09	0.00	0.00	70	<50	<0.50	<0.50	<0.50	<1.5	85/100[13]
02/11/03	58.55	22.43	36.12	0.00	0.00	610	<50	<0.50	<0.50	<0.50	<1.5	9.5/10[13]
05/13/03[28]	58.55	23.71	34.84	0.00	0.00	79[33]	<50	<0.5	<0.5	<0.5	<0.5	4
08/14-16/03	58.55	19.74	38.81	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	58.55	20.04	38.51	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	4
11/03-04/03[28]	58.55	19.38	39.17	0.00	0.00	62	<50	<0.5	0.7	<0.5	<0.5	4
02/02-03/04[28]	58.55	23.07	35.48	0.00	0.00	470	51	<0.5	1	<0.5	3	2
05/03-04/04[28]	58.55	21.75	36.80	0.00	0.00	4,300	<50	<0.5	<0.5	<0.5	<0.5	3
08/03-04/04[28]	58.55	19.64	38.91	0.00	0.00	190	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04[28]	58.55	19.56	38.99	0.00	0.00	380	<50	<0.5	<0.5	<0.5	<0.5	2
02/01-02/05[28]	58.55	22.28	36.27	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	2
05/03-04/05[28]	58.55	22.16	36.39	0.00	0.00	160[24]	<50	<0.5	<0.5	<0.5	<0.5	2
08/02-03/05[28]	58.55	20.88	37.67	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	1
11/01/05[28]	**58.55**	**19.76**	**38.79**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**2**
C-20S												
12/12-13/00[20]	62.15	56.59	5.56	0.00	0.00	<50.0[3,19]	229[21]	<0.500	<0.500	<0.500	<1.50	23.8/<2.0[13]
02/06/01	62.15	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.15	56.37	5.78	0.00	0.00	<50.0[3]	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50/<2.0[13]
08/07-08/01[22]	62.15	51.96	10.19	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	62.15	DRY	--	--	--	--	--	--	--	--	--	--
02/05-06/02	62.15	DRY	--	--	--	--	--	--	--	--	--	--
05/07-08/02	62.15	57.00	5.15	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	62.15	54.39	7.76	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
09/05/02[25]	62.15	51.15	11.00	--	--	--	--	--	--	--	--	--
11/14-16/02	62.15	54.15	8.00	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03	62.15	57.09	5.06	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	62.15	57.61	4.54	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-20S (cont)												
08/14-16/03	62.15	54.38	7.77	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	62.15	51.41	10.74	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	62.15	DRY	--	--	--	--	--	--	--	--	--	--
02/02-03/04[28]	62.15	57.66	4.49	0.00	0.00	83	<50	<0.5	0.7	<0.5	2	<0.5
05/03-04/04[28]	62.15	56.40	5.75	0.00	0.00	62	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	62.15	52.07	10.08	0.00	0.00	180	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	62.15	56.54	5.61	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/01-02/05[28]	62.15	57.02	5.13	0.00	0.00	160	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	62.15	55.63	6.52	0.00	0.00	64[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[28]	62.15	55.86	6.29	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	**62.15**	**DRY**	--	--	--	--	--	--	--	--	--	--
C-20D												
12/12-13/00[20]	61.85	20.64	41.21	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	8.26/4.4[13]
02/06/01	61.85	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	61.85	21.70	40.15	0.00	0.00	<50.0[3]	<50.0	<0.500	<0.500	<0.500	<0.500	9.04/9.2[13]
08/07-08/01[22]	61.85	20.00	41.85	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/6.1[13]
11/06-07/01	61.85	19.35	42.50	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	11/9[13]
02/05-06/02	61.85	19.77	42.08	0.00	0.00	890[3]	<50	<0.50	<0.50	<0.50	<1.5	11/7[13]
05/07-08/02	61.85	21.95	39.90	0.00	0.00	210	<50	<0.50	<0.50	<0.50	<1.5	18/15[13]
08/15-16/02	61.85	20.16	41.69	0.00	0.00	110[24]	<50	<0.50	<0.50	<0.50	<1.5	16/16[13]
09/05/02[25]	61.85	19.89	41.96	--	--	--	--	--	--	--	--	--
11/14-16/02	61.85	19.90	41.95	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	17/18[13]
02/11/03	61.85	22.78	39.07	0.00	0.00	80	<50	<0.50	<0.50	<0.50	<1.5	14/16[13]
05/13/03[28]	61.85	24.06	37.79	0.00	0.00	67	<50	<0.5	<0.5	<0.5	<0.5	21
08/14-16/03	61.85	20.14	41.71	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	61.85	20.44	41.41	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	21
11/03-04/03[28]	61.85	19.75	42.10	0.00	0.00	<250	<50	<0.5	0.6	<0.5	<0.5	6

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-20D (cont)												
02/02-03/04[28]	61.85	23.41	38.44	0.00	0.00	1,000	52	<0.5	2	0.6	5	27
05/03-04/04[28]	61.85	22.09	39.76	0.00	0.00	450	<50	<0.5	<0.5	<0.5	<0.5	28
08/03-04/04[28]	61.85	20.04	41.81	0.00	0.00	170	<50	<0.5	<0.5	<0.5	<0.5	5
11/09-10/04[28]	61.85	19.93	41.92	0.00	0.00	800	<50	<0.5	<0.5	<0.5	<0.5	7
02/01-02/05[28]	61.85	22.58	39.27	0.00	0.00	350	<50	<0.5	<0.5	<0.5	<0.5	8
05/03-04/05[28]	61.85	22.52	39.33	0.00	0.00	150[24]	<50	<0.5	<0.5	2	5	11
08/02-03/05[28]	61.85	21.35	40.50	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	32
11/01/05[28]	**61.85**	**20.15**	**41.70**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**15**
C-21R												
12/12-13/00[20]	59.64	48.41	11.23	0.00	0.00	5,020[3,9,19]	530[18]	<0.500	<0.500	<0.500	<1.50	1,840/2,800[13]
02/06/01	59.64	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.64	48.47	11.17	0.00	0.00	1,040[3]	<1,000	<10.0	<10.0	<10.0	<10.0	2,650/2,500[13]
08/07-08/01[22]	59.64	49.63	10.01	0.00	0.00	630[3]	<500	<5.0	<5.0	<5.0	<5.0	--/2,500[13]
11/06-07/01	59.64	47.84	11.80	0.00	0.00	250[3]	73	<0.50	<0.50	<0.50	<1.5	1,800/2,000[13]
02/05-06/02	59.64	46.96	12.68	0.00	0.00	220[3]	<50	<0.50	<0.50	<0.50	<1.5	1,500/1,200[13]
05/07-08/02	59.64	48.42	11.22	0.00	0.00	130	<50	<0.50	<0.50	<0.50	<1.5	1,300/1,100[13]
08/15-16/02	59.64	48.95	10.69	0.00	0.00	180	<50	<0.50	<0.50	<0.50	<1.5	1,000/970[13]
09/05/02[25]	59.64	49.11	10.53	--	--	--	--	--	--	--	--	--
11/14-16/02	59.64	48.71	10.93	0.00	0.00	55	<50	<0.50	<0.50	<0.50	<1.5	320/380[13]
02/11/03	59.64	48.93	10.71	0.00	0.00	5,200	<50	<0.50	<0.50	<0.50	<1.5	460/590[13]
05/13/03[28]	59.64	50.25	9.39	0.00	0.00	87	<50	<0.5	<0.5	<0.5	<0.5	290
08/14-16/03	59.64	48.92	10.72	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	59.64	47.44	12.20	0.00	0.00	170	<50	<0.5	<0.5	<0.5	<0.5	570
11/03-04/03[28]	59.64	47.65	11.99	0.00	0.00	630	<50	<0.5	0.9	<0.5	0.6	480
02/02-03/04[28]	59.64	50.84	8.80	0.00	0.00	870	<50	<0.5	0.7	<0.5	0.7	280
05/03-04/04[28]	59.64	49.28	10.36	0.00	0.00	280	<50	<1	<1	<1	<1	470
08/03-04/04[28]	59.64	50.35	9.29	0.00	0.00	330	<50	<0.5	<0.5	<0.5	<0.5	390

Table 1

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Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-21R (cont)												
11/09-10/04[28]	59.64	51.80	7.84	0.00	0.00	370	<50	<0.5	<0.5	<0.5	<0.5	270
02/01-02/05[28]	59.64	49.82	9.82	0.00	0.00	300	<50	<0.5	<0.5	<0.5	<0.5	160
05/03-04/05[28]	59.64	49.23	10.41	0.00	0.00	62	<50	<0.5	<0.5	<0.5	<0.5	140
08/02-03/05[28]	59.64	48.04	11.60	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	180
11/01/05[28]	**59.64**	**47.16**	**12.48**	**0.00**	**0.00**	**100[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**260**
C-21S												
12/12-13/00[20]	59.67	52.31	7.36	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	411/580[13]
02/06/01	59.67	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.67	52.34	7.33	0.00	0.00	125[3]	<250	<2.50	<2.50	<2.50	<2.50	649/670[13]
08/07-08/01[22]	59.67	51.14	8.53	0.00	0.00	310[3]	<250	<2.5	<2.5	<2.5	<2.5	--/1,500[13]
11/06-07/01	59.67	50.39	9.28	0.00	0.00	600[3]	120	<0.50	<0.50	<0.50	<1.5	2,400/2,600[13]
02/05-06/02	59.67	49.89	9.78	0.00	0.00	140[3]	<50	<0.50	<0.50	<0.50	<1.5	250/210[13]
05/07-08/02	59.67	52.41	7.26	0.00	0.00	170	<50	<0.50	<0.50	<0.50	<1.5	18/20[13]
08/15-16/02	59.67	52.16	7.51	0.00	0.00	220	<50	<0.50	<0.50	<0.50	<1.5	880/780[13]
09/05/02[25]	59.67	52.02	7.65	--	--	--	--	--	--	--	--	--
11/14-16/02	59.67	51.90	7.77	0.00	0.00	290	<50	<0.50	<0.50	<0.50	<1.5	690/700[13]
02/11/03	59.67	52.31	7.36	0.00	0.00	--[26]	<50	<0.50	0.50	<0.50	<1.5	780/780[13]
05/13/03[28]	59.67	52.48	7.19	0.00	0.00	60	<50	<0.5	<0.5	<0.5	<0.5	180
08/14-16/03	59.67	52.11	7.56	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	59.67	49.72	9.95	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	59.67	49.17	10.50	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	59.67	52.46	7.21	0.00	0.00	<250	69	<0.5	2	1	8	150
05/03-04/04	59.67	52.27	7.40	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	59.67	47.87	11.80	0.00	0.00	300	<50	<0.5	<0.5	<0.5	<0.5	260
11/09-10/04[28]	59.67	48.60	11.07	0.00	0.00	190	<50	<0.5	<0.5	<0.5	<0.5	350
02/01-02/05[28]	59.67	52.74	6.93	0.00	0.00	340	<50	<0.5	<0.5	<0.5	<0.5	120
05/03-04/05[28]	59.67	52.29	7.38	0.00	0.00	84	<50	<0.5	<0.5	<0.5	<0.5	110

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-21S (cont)												
08/02-03/05[28]	59.67	51.57	8.10	0.00	0.00	77[34]	<50	<0.5	<0.5	<0.5	<0.5	190
11/01/05[28]	**59.67**	**50.58**	**9.09**	**0.00**	**0.00**	**130[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**580**
C-22D												
12/12-13/00[20]	60.92	20.37	40.55	0.00	0.00	151[3,9,19]	<50.0	<0.500	<0.500	<0.500	<1.50	8.47/3.5[13]
02/06/01	60.92	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.92	19.91	41.01	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	60.92	19.79	41.13	0.00	0.00	<50[3]	160	<0.50	<0.50	<0.50	<0.50	--/3.4[13]
11/06-07/01	60.92	18.88	42.04	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/05-06/02	60.92	17.31	43.61	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/07-08/02	60.92	18.02	42.90	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/15-16/02	60.92	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--
09/05/02[25]	60.92	19.67	41.25	--	--	--	--	--	--	--	--	--
11/14-16/02	60.92	18.13	42.79	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	60.92	22.49	38.43	0.00	0.00	--[26]	<50	0.76	<0.50	<0.50	<1.5	10/10[13]
05/13/03[28]	60.92	24.23	36.69	0.00	0.00	780[24]	<50	<0.5	<0.5	<0.5	<0.5	13
08/14-16/03	60.92	17.96	42.96	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	60.92	19.69	41.23	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	60.92	19.55	41.37	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	60.92	22.70	38.22	0.00	0.00	<250	<50	0.7	1	<0.5	3	21
05/03-04/04	60.92	22.20	38.72	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	60.92	19.88	41.04	0.00	0.00	--[26]	<50	<0.5	<0.5	<0.5	<0.5	29
11/09-10/04[28]	60.92	19.68	41.24	0.00	0.00	1,100	<50	<0.5	<0.5	<0.5	<0.5	36
02/01-02/05[28]	60.92	22.11	38.81	0.00	0.00	320	<50	<0.5	<0.5	<0.5	<0.5	45
05/03-04/05[28]	60.92	22.71	38.21	0.00	0.00	250[24]	<50	<0.5	<0.5	<0.5	<0.5	51
08/02-03/05[28]	60.92	21.19	39.73	0.00	0.00	680[34,37]	<50	0.8	<0.5	<0.5	<0.5	54
11/01/05	**60.92**	**19.72**	**41.20**	**0.00**	**0.00**	**NOT SAMPLED DUE TO INSUFFICIENT WATER**				--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-23R												
12/12-13/00[20]	62.19	40.64	21.55	0.00	0.00	529[3,9,19]	<50.0	<0.500	<0.500	<0.500	<1.50	242/310[13]
02/06/01	62.19	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.19	41.34	20.85	0.00	0.00	<55.6[3]	<100	<1.00	<1.00	<1.00	<1.00	339/390[13]
08/07-08/01[22]	62.19	39.78	22.41	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/340[13]
11/06-07/01	62.19	38.66	23.53	0.00	0.00	400[3]	58	<0.50	<0.50	<0.50	<1.5	360/390[13]
02/05-06/02	62.19	41.34	20.85	0.00	0.00	250[3]	110	<0.50	<0.50	<0.50	<1.5	630/510[13]
05/07-08/02	62.19	41.19	21.00	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	450/360[13]
08/15-16/02	62.19	40.28	21.91	0.00	0.00	<130	110	<1.0	<0.50	<0.50	<1.5	500/460[13]
11/14-16/02	62.19	39.98	22.21	0.00	0.00	<50	92	<0.50	<0.50	<0.50	<1.5	470/530[13]
02/11/03	62.19	41.74	20.45	0.00	0.00	<50	98	<0.50	<0.50	<0.50	<1.5	420/490[13]
05/13/03[28]	62.19	42.64	19.55	0.00	0.00	<50	86	<0.5	<0.5	<0.5	<0.5	300
08/14-16/03	62.19	40.29	21.90	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.19	39.72	22.47	0.00	0.00	230[24]	82	<0.5	<0.5	<0.5	<0.5	420
11/03-04/03	62.19	38.79	23.40	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.19	42.63	19.56	0.00	0.00	<250	100	<0.5	0.9	0.7	5	270
05/03-04/04[28]	62.19	41.28	20.91	0.00	0.00	<250	71	<0.5	<0.5	<0.5	<0.5	320
08/03-04/04[28]	62.19	39.84	22.35	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	270
11/09-10/04[28] NP	62.19	40.12	22.07	0.00	0.00	<130	<50	<0.5	<0.5	<0.5	<0.5	180
02/01-02/05[28]	62.19	41.45	20.74	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	180
05/03-04/05[28]	62.19	41.24	20.95	0.00	0.00	170	<50	<0.5	<0.5	<0.5	<0.5	170
08/02-03/05[28]	62.19	40.08	22.11	0.00	0.00	<50[34]	<50	<0.5	<0.5	<0.5	<0.5	140
11/01/05	**62.19**	**38.48**	**23.71**	**0.00**	**0.00**	**NOT SAMPLED DUE TO INSUFFICIENT WATER**				--	--	--
C-23D												
09/05/02[25]	--	--	41.66	--	--	--	--	--	--	--	--	--
11/14-16/02	--	--	40.00	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03	--	--	37.27	0.00	0.00	390[27]	<50	<0.50	1.0	<0.50	<1.5	<2.5/1[13]
05/13/03[28]	--	--	36.01	0.00	0.00	85[24]	<50	<0.5	<0.5	<0.5	<0.5	2

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-23D (cont)												
08/14-16/03	--	--	42.30	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	--	--	39.70	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	2
11/03-04/03[28]	--	--	40.34	0.00	0.00	<250	<50	<0.5	0.5	<0.5	<0.5	3
02/02-03/04[28]	--	--	36.62	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	0.5	1
05/03-04/04[28]	--	--	38.02	0.00	0.00	240	<50	<0.5	<0.5	<0.5	<0.5	3
08/03-04/04[28]	--	--	40.60	0.00	0.00	280	<50	<0.5	<0.5	<0.5	<0.5	3
11/09-10/04[28]	--	--	40.13	0.00	0.00	150	<50	<0.5	<0.5	<0.5	<0.5	3
02/01-02/05[28]	--	--	37.41	0.00	0.00	110	<50	<0.5	<0.5	<0.5	<0.5	3
05/03-04/05[28]	--	--	37.56	0.00	0.00	87	<50	<0.5	<0.5	<0.5	<0.5	2
08/02-03/05[28]	--	--	38.80	0.00	0.00	68[34,36]	<50	<0.5	<0.5	<0.5	<0.5	2
11/01/05[28]	--	--	**39.95**	**0.00**	**0.00**	**170[34,39]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**6**
MW-1D												
08/02-03/05[20,28]	63.52	37.40	26.12	0.00	0.00	250[34,35]	<50	<0.5	<0.5	<0.5	<0.5	1
11/01/05[28]	**63.52**	**36.46**	**27.06**	**0.00**	**0.00**	**180[34,40]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**2**
MW-2D												
08/02-03/05[20,28]	62.21	24.26	37.95	0.00	0.00	190[34,36]	63	<1	<1	<1	<1	740
11/01/05[28]	**62.21**	**23.57**	**38.64**	**0.00**	**0.00**	**160[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**660**
MW-3D												
08/02-03/05[20,28]	59.87	25.08	34.79	0.00	0.00	240[34,36]	91	<5	<5	<5	<5	5,600
11/01/05[28]	**59.87**	**24.79**	**35.08**	**0.00**	**0.00**	**670[34,35]**	**<50**	**<1**	**<1**	**<1**	**<1**	**4,000**

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Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4D												
08/02-03/05[20,28]	59.10	29.64	29.46	0.00	0.00	140[34,36]	<50	<0.5	<0.5	<0.5	<0.5	270
11/01/05[28]	**59.10**	**28.36**	**30.74**	**0.00**	**0.00**	**<150[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**550**
MW-5D												
08/02-03/05[20,28]	56.86	20.53	36.33	0.00	0.00	150[34,36]	<50	<0.5	<0.5	<0.5	<0.5	0.7
11/01/05[28]	**56.86**	**19.76**	**37.10**	**0.00**	**0.00**	**270[34,36]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**2**
MW-6D												
08/02-03/05[20,28]	60.32	35.41	24.91	0.00	0.00	240[34,35]	<50	<1	<1	<1	<1	1,200
11/01/05[28]	**60.32**	**34.81**	**25.51**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**940**
C-2R												
03/25-26/92	61.67	44.33	17.34	--	--	--	ND	1.2	ND	ND	ND	ND
07/15/92	61.41	45.20	16.21	--	--	--	ND	ND	ND	ND	ND	ND
09/22/92	61.41	45.25	16.16	--	--	--	--	--	--	--	--	--
12/09/92	61.41	45.81	15.60	--	--	--	--	--	--	--	--	--
03/04/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
06/15-16/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
09/15-16/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
12/13-14/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/16/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
06/29/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
09/20/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
12/20/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/22/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
06/27/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-2R (cont)												
09/07/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
10/18/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/11/96	61.41	DRY	--	--	--	--	--	--	--	--	--	--
04/16/96	61.41	47.11	14.30	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	470
09/03/96	61.41	DRY	--	--	--	--	--	--	--	--	--	--
12/03/96	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/11/97	61.41	46.93	14.48	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/24/97	61.41	47.21	14.20	--	--	--	<200	<2.0	<2.0	<2.0	<2.0	660
03/24/98	61.41	47.49	13.92	--	--	310[2]	80	<0.5	<0.5	<0.5	1.5	1,500
09/15/98	61.41	DRY	--	--	--	--	--	--	--	--	--	--
02/17/99	61.41	46.62	14.79	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/16/99	61.41	44.92	16.49	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/27/99	61.41	45.91	15.50	--	--	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--	--
02/08/00	61.41	46.53	14.88	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/14-15/00	62.41	47.13	15.28	--	--	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--	--
08/28-29/00	62.41	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL						--	--	--	--	--
11/10/00	62.41	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL						--	--	--	--	--
12/12-13/00	61.31	46.06	15.25	0.00	0.00	--	--	--	--	--	--	--
02/06/01	61.31	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	61.31	46.56	14.75	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01	61.31	45.51	15.80	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/06-07/01	61.31	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL						--	--	--	--	--
02/05-06/02	61.31	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL AT 15.28 FEET							--	--	--	--
05/07-08/02	61.31	46.66	14.65	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/15-16/02	61.31	45.86	15.45	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	61.31	45.35	15.96	--	--	--	--	--	--	--	--	--
11/14-16/02	61.31	45.61	15.70	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	61.31	47.11	14.20	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/13/03[28]	61.31	47.76	13.55	0.00	0.00	400	<50	<0.5	<0.5	<0.5	<0.5	1

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Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-2R (cont)												
08/14-16/03	61.31	45.86	15.45	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	61.31	DRY	--	--	--	--	--	--	--	--	--	--
11/03-04/03	61.31	DRY	--	--	--	--	--	--	--	--	--	--
02/02-03/04[28]	61.31	47.71	13.60	0.00	0.00	--[26]	120	<0.5	3	2	14	420
05/03-04/04	61.31	46.39	14.92	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04	61.31	DRY AT 15.38 FEET			--	--	--	--	--	--	--	--
11/09-10/04	61.31	DRY AT 15.33 FEET			--	--	--	--	--	--	--	--
02/01-02/05	61.31	DRY AT 15.27 FEET			--	--	--	--	--	--	--	--
05/03-04/05	61.31	46.84	14.47	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
DESTROYED - MAY 2005												
C-6												
05/17/89	62.64	32.51	30.13	--	--	--	ND	ND	ND	ND	ND	--
08/10/89	62.64	31.25	31.39	--	--	--	--	--	--	--	--	--
10/28/89	62.64	31.06	31.58	--	--	--	ND	0.5	ND	ND	1.1	--
01/23-24/90	62.64	31.81	30.83	--	--	--	ND	ND	ND	ND	ND	--
07/21/90	62.64	32.34	30.30	--	--	--	ND	ND	ND	ND	ND	--
10/13/90	62.64	31.23	31.41	--	--	--	ND	ND	ND	ND	ND	--
01/18/91	62.64	32.31	30.33	--	--	--	ND	ND	ND	ND	ND	--
04/23/91	62.64	32.50	30.14	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	62.64	30.78	31.86	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	62.64	30.80	31.84	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	62.83	31.91	30.92	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	62.60	31.51	31.09	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.60	30.76	31.84	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	62.60	31.27	31.33	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	62.60	32.63	29.97	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.60	32.69	29.91	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.60	31.37	31.23	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-6 (cont)												
12/13-14/93	62.60	31.16	31.44	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	62.60	32.36	30.24	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	62.60	31.46	31.14	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.60	30.73	31.87	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.60	31.58	31.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	62.60	33.50	29.10	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	62.60	32.25	30.35	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	62.60	31.35	31.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.60	31.50	31.10	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.60	32.60	30.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.60	32.44	30.16	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	62.60	31.08	31.52	--	--	--	<50	<0.5	0.7	<0.5	<0.5	<2.5
12/03/96	62.60	31.34	31.26	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	62.60	32.55	30.05	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	62.60	32.09	30.51	--	--	--	63	2.7	2.9	2.0	11	<2.5
03/24/98	62.60	32.69	29.91	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	62.60	31.51	31.09	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	62.60	32.31	30.29	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	62.60	31.36	31.24	--	--	70.8[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	62.60	31.80	30.80	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	62.60	32.32	30.28	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	62.60	32.01	30.59	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
08/28-29/00	62.60	31.17	31.43	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
11/10/00	62.60	30.97	31.63	0.00	0.00	89[3,15]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
DESTROYED												
C-7												
10/28/89	61.22	31.26	29.96	--	--	--	ND	0.7	ND	ND	ND	--
01/23-24/90	61.22	30.85	30.37	--	--	--	ND	2.1	0.6	ND	3.2	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-7 (cont)												
07/21/90	61.22	31.62	29.60	--	--	--	ND	1.8	ND	ND	ND	--
10/13/90	61.22	30.74	30.48	--	--	--	ND	2.5	ND	ND	ND	--
01/18/91	61.22	31.59	29.63	--	--	--	95	37	ND	ND	ND	--
04/23/91	61.22	31.36	29.86	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	61.22	30.21	31.01	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.22	30.13	31.09	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.22	30.72	30.50	--	--	--	55	ND	ND	ND	ND	--
07/15/92	60.69	30.57	30.12	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	60.69	30.09	30.60	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	60.69	30.22	30.47	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	60.69	31.56	29.13	--	--	--	ND	0.6	ND	ND	ND	--
06/15-16/93	60.69	31.77	28.92	--	--	--	ND	0.6	ND	ND	ND	--
09/15-16/93	60.69	30.56	30.13	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	60.69	30.51	30.18	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	60.69	31.38	29.31	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	60.69	51.35	9.34	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	60.69	30.01	30.68	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	60.69	31.01	29.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	60.69	32.75	27.94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	60.69	31.37	29.32	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	60.69	30.64	30.05	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	60.69	30.61	30.08	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	60.69	31.85	28.84	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	60.69	31.95	28.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.7
09/03/96	60.69	30.27	30.42	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	6.1
12/03/96	60.69	30.56	30.13	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	7.9
03/11/97	60.69	31.87	28.82	--	--	--	<50	<0.5	0.95	<0.5	3.5	4.8
06/24/97	60.69	31.29	29.40	--	--	--	<50	<0.5	<0.5	<0.5	0.6	9.0
03/24/98	60.69	32.31	28.38	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	5.4

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-7 (cont)												
09/15/98	60.69	30.62	30.07	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	6.1
02/17/99	60.69	31.58	29.11	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	7.7
08/16/99	60.69	30.42	30.27	--	--	82.3[2,3]	<50	<0.5	<0.5	<0.5	<0.5	22.2
12/27/99	60.69	30.72	29.97	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	54
02/08/00	60.69	31.21	29.48	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	14.3
06/14-15/00	60.69	31.10	29.59	--	--	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	4.3/4.2[13]
08/28-29/00	60.69	30.36	30.33	--	--	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	7.0/6.4[13]
11/10/00	60.69	30.25	30.44	0.00	0.00	79[3,15]	<50	<0.50	<0.50	<0.50	<0.50	8.8/6.0[13]
DESTROYED												
C-8												
10/28/89	62.34	41.88	20.46	--	--	--	ND	ND	ND	ND	ND	--
01/23-24/90	62.34	42.45	19.89	--	--	--	ND	ND	0.6	ND	0.8	--
07/21/90	62.34	42.44	19.90	--	--	--	ND	ND	ND	ND	ND	--
10/13/90	62.34	40.79	21.55	--	--	--	ND	ND	ND	ND	ND	--
01/18/91	62.34	43.64	18.70	--	--	--	ND	ND	1.0	ND	1.6	--
04/23/91	62.34	48.46	13.88	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	62.34	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.34	41.35	20.99	--	--	--	--	--	--	--	--	--
03/25-26/92	62.34	55.13	7.21	--	--	--	--	--	--	--	--	--
07/15/92	61.67	42.43	19.24	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.67	40.78	20.89	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	61.67	43.15	18.52	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	61.67	48.49	13.18	--	--	--	ND	4.1	ND	ND	ND	--
06/15-16/93	61.67	48.16	13.51	--	--	--	ND	6.0	ND	ND	ND	--
09/15-16/93	61.67	42.12	19.55	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	61.67	43.16	18.51	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	61.67	46.19	15.48	--	--	--	<100	1.0	<1.0	<1.0	1.0	--
06/29/94	61.67	43.37	18.30	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-8 (cont)												
09/20/94	61.67	40.77	20.90	--	--	--	ND	ND	ND	ND	ND	--
12/20/94[1]	61.67	45.79	15.88	--	--	INACCESSIBLE		--	--	--	--	--
03/22/95	61.67	51.45	10.22	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.67	DRY	--	--	--	--	--	--	--	--	--	--
09/07/95	61.67	DRY	--	--	--	--	--	--	--	--	--	--
10/18/95	61.67	DRY	--	--	--	--	--	--	--	--	--	--
03/11/96	61.67	52.87	8.80	--	--	--	690	190	<5.0	<5.0	<5.0	--
04/16/96	61.67	53.31	8.36	--	--	--	<500	61	<5.0	<5.0	<5.0	2,100
09/03/96	61.67	50.00	11.67	--	--	--	<500	7.1	7.7	<5.0	7.6	3,500
12/03/96	61.67	48.60	13.07	--	--	--	<200	5.1	<2.0	<2.0	<2.0	1,200
03/11/97	61.67	51.27	10.40	--	--	--	<250	<2.5	<2.5	<2.5	<2.5	940
06/24/97	61.67	52.17	9.50	--	--	--	<200	6.5	<2.0	<2.0	<2.0	590
03/24/98	61.67	53.99	7.68	--	--	52[2]	110	0.97	<0.5	1.2	<0.5	800
09/15/98	61.67	50.82	10.85	--	--	50[2,3]	50	<0.5	<0.5	<0.5	<0.5	360
02/17/99	61.67	50.88	10.79	--	--	490[2,3]	9,400	29	660	300	3,600	9,000
08/16/99	61.67	49.61	12.06	--	--	1,280[2,3]	16,400	185	146	421	3140	42,500
12/27/99	61.67	52.95	8.72	--	--	1,270[2,3]	7,300	29.7	53.9	58.6	620	7,970
02/08/00	61.67	53.62	8.05	--	--	1,250[2]	6,780	<5.0	29.9	45.1	375	6,950
06/14-15/00	61.67	53.20	8.47	--	--	80[3,9]	210[11]	0.92	0.58	1.3	4.2	220/280[13]
08/28-29/00	61.67	DRY	--	--	--	--	--	--	--	--	--	--
11/10/00	61.67	DRY	--	--	--	--	--	--	--	--	--	--
DESTROYED												
C-10												
01/23-24/90	58.07	50.56	7.51	--	--	--	160	0.7	2.5	ND	5.4	--
07/21/90	58.07	50.11	7.96	--	--	--	380	0.9	6.0	1.8	1.7	--
10/13/90	58.07	48.93	9.14	--	--	--	55	ND	ND	0.7	ND	--
01/18/91	58.07	50.81	7.26	--	--	--	120	1.0	ND	ND	0.8	--
04/23/91	58.07	51.30	6.77	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-10 (cont)												
09/25-27/91	58.07	48.44	9.63	--	--	--	330	ND	1.5	ND	0.6	--
12/17-18/91	58.07	50.08	7.99	--	--	--	300	ND	ND	1.1	ND	--
03/25-26/92	58.07	51.32	6.75	--	--	--	83	ND	ND	ND	ND	--
07/15/92	57.61	50.61	7.00	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	57.61	48.81	8.80	--	--	--	51	ND	ND	ND	ND	--
12/09/92	57.61	52.10	5.51	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	57.61	51.81	5.80	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	57.61	51.42	6.19	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	57.61	49.71	7.90	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	57.61	51.97	5.64	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	57.61	51.48	6.13	--	--	--	<100	<1.0	<1.0	<1.0	<1.0	--
06/29/94	57.61	50.71	6.90	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	57.61	48.36	9.25	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	57.61	52.17	5.44	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	57.61	52.79	4.82	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	57.61	50.91	6.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	57.61	50.11	7.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	57.61	49.47	8.14	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	57.61	51.87	5.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	57.61	51.41	6.20	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	57.61	49.15	8.46	--	--	--	<50	<0.5	1.0	<0.5	1.2	12
12/03/96	57.61	51.80	5.81	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	57.61	51.46	6.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	57.61	51.25	6.36	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	57.61	50.94	6.67	--	--	SAMPLED ANNUALLY		--	--	--	--	--
03/24/98	57.61	52.09	5.52	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	57.61	51.64	5.97	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	57.61	51.70	5.91	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	57.61	49.85	7.76	--	--	93[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<5.0

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-10 (cont)												
12/27/99	57.61	51.21	6.40	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	57.61	41.58	16.03	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	57.61	50.92	6.69	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
08/28-29/00	57.61	48.90	8.71	0.00	0.00	--[14]	78[11]	0.77	0.61	<0.50	<0.50	<2.5/<2.0[13]
11/10/00	57.61	50.94	6.67	0.00	0.00	66[3,10]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
DESTROYED												
C-11D												
09/25-27/91	61.37	36.79	24.58	--	--	--	ND	5.7	ND	ND	0.7	--
12/17-18/91	61.37	37.81	23.56	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.37	39.25	22.12	--	--	--	ND	1.2	ND	ND	ND	--
07/15/92	61.12	38.18	22.94	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.12	36.66	24.46	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	61.12	38.12	23.00	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	61.12	39.87	21.25	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	61.12	39.67	21.45	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	61.12	37.47	23.65	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	61.12	38.30	22.82	--	--	--	ND	0.6	1.0	ND	0.7	--
03/16/94	61.12	39.48	21.64	--	--	--	ND	1.0	2.0	0.5	2.0	--
06/29/94	61.12	38.32	22.80	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	61.12	36.95	24.17	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	61.12	39.34	21.78	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	61.12	41.14	19.98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.12	39.00	22.12	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	61.12	37.42	23.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	61.12	37.64	23.48	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	61.12	40.10	21.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	61.12	39.52	21.60	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	19
09/03/96	61.12	37.03	24.09	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	32

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-11D (cont)												
12/03/96	61.12	38.82	22.30	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	19
03/11/97	61.12	39.72	21.40	--	--	--	<50	<0.5	1.1	<0.5	4.5	28
06/24/97	61.12	38.32	22.80	--	--	--	<50	<0.5	0.57	<0.5	2.7	39
09/15/98	61.12	37.51	23.61	--	--	--	<50	1.1	0.73	<0.5	1.8	200
02/17/99	61.12	39.80	21.32	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	270
08/16/99	61.12	37.38	23.74	--	--	114[2,3]	<50	<0.5	<0.5	<0.5	<0.5	829
12/27/99	61.12	38.83	22.29	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	1,520
02/08/00	61.12	39.40	21.72	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	1,250
06/14-15/00	61.12	38.50	22.62	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	5.8/9.3[13]
08/28-29/00	61.12	37.18	23.94	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	1,200/1,000[13]
11/10/00	61.12	37.77	23.35	0.00	0.00	210[3,15]	<50	<0.50	<0.50	<0.50	<0.50	450/480[16]
DESTROYED												
C-12D												
09/25-27/91	61.37	19.88	41.49	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.37	20.10	41.27	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.37	22.40	38.97	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	60.83	19.79	41.04	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	60.83	18.88	41.95	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	60.83	19.22	41.61	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	60.83	23.23	37.60	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	60.83	22.75	38.08	--	--	--	ND	0.8	ND	ND	ND	--
09/15-16/93	60.83	19.84	40.99	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	60.83	20.69	40.14	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	60.83	21.74	39.09	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	60.83	20.03	40.80	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	60.83	46.18	14.65	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	60.83	22.11	38.72	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	60.83	26.99	33.84	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12D (cont)												
06/27/95	60.83	21.96	38.87	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	60.83	20.13	40.70	--	--	--	<50	0.7	0.79	<0.5	0.85	--
10/18/95	60.83	19.33	41.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	60.83	25.09	35.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	60.83	23.40	37.43	--	--	--	<1,000	<10	<10	<10	<10	5,200
09/03/96	60.83	20.32	40.51	--	--	--	<10,000	<100	<100	<100	<100	19,000
12/03/96	60.83	21.76	39.07	--	--	--	<2,500	<25	<25	<25	<25	14,000
03/11/97	60.83	24.23	36.60	--	--	--	<2,500	<25	<25	<25	<25	12,000
06/24/97	60.83	29.48	31.35	--	--	--	<2,500	<25	<25	<25	<25	12,000
09/09/97	60.83	28.83	32.00	--	--	440[2]	120	<0.5	<0.5	<0.5	1.3	8,800
03/24/98	60.83	28.42	32.41	--	--	<50	52	<0.5	<0.5	<0.5	<0.5	3,500
09/15/98	60.83	22.01	38.82	--	--	62[2]	66	<0.5	<0.5	<0.5	<0.5	5,100
02/17/99	60.83	25.64	35.19	--	--	<50[3]	77	<0.5	<0.5	<0.5	<0.5	5,800
08/16/99	60.83	22.22	38.61	--	--	98.3[2,3]	52	<0.5	<0.5	<0.5	<0.5	4,760
12/27/99	60.83	22.63	38.20	--	--	<50[3]	<100	<1.0	<1.0	<1.0	<1.0	5,250
02/08/00	60.83	24.69	36.14	--	--	<50[3]	53	<0.5	<0.5	<0.5	<0.5	3,720
06/14-15/00	60.83	23.01	37.82	0.00	0.00	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	3,500/4,400[13]
08/28-29/00	60.83	21.68	39.15	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	4,800/4,300[13]
11/10/00	60.83	21.76	39.07	0.00	0.00	200[3,7,15]	60[11]	<0.50	<0.50	<0.50	<0.50	5,100/4,200[16]
12/12-13/00	59.31	20.25	39.06	0.00	0.00	--	--	--	--	--	--	--
02/06/01	59.31	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.31	21.31	38.00	0.00	0.00	<50.0[3]	1,890	<10.0	<10.0	<10.0	<10.0	2,920/3,300[13]
08/07-08/01[22]	59.31	19.62	39.69	0.00	0.00	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	--/2,100[13]
11/06-07/01	59.31	19.02	40.29	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	460/430[13]
02/05-06/02	59.31	20.22	39.09	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	2,200/1,900[13]
05/07-08/02	59.31	22.20	37.11	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	2,400/2,000[13]
08/15-16/02	59.31	20.22	39.09	0.00	0.00	66	<50	<0.50	<0.50	<0.50	<1.5	1,300/1,500[13]
09/05/02[25]	59.31	19.53	39.78	--	--	--	--	--	--	--	--	--
11/14-16/02	59.31	19.96	39.35	0.00	0.00	51	<50	<0.50	<0.50	<0.50	<1.5	480/590[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12D (cont)												
02/11/03	59.31	23.39	35.92	0.00	0.00	64	<50	<0.50	<0.50	<0.50	<1.5	1,300/1,500[13]
05/13/03[28]	59.31	25.35	33.96	0.00	0.00	72	<50	<0.5	<0.5	<0.5	<0.5	1,700
08/14-16/03	59.31	20.22	39.09	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	59.31	20.38	38.93	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	920
11/03-04/03[28]	59.31	20.07	39.24	0.00	0.00	130	<50	<0.5	3	<0.5	3	200
DESTROYED - DECEMBER 2003												
C-12S												
09/25-27/91	59.88	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	59.88	51.63	8.25	--	--	--	320	ND	ND	ND	ND	--
03/25-26/92	59.88	52.05	7.83	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	59.38	DRY	--	--	--	--	--	--	--	--	--	--
09/22/92	59.38	DRY	--	--	--	--	--	--	--	--	--	--
12/09/92	59.38	51.31	8.07	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	59.38	51.74	7.64	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	59.38	51.52	7.86	--	--	--	ND	ND	2.0	ND	2.0	--
09/15-16/93	59.38	51.29	8.09	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	59.38	51.65	7.73	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	59.38	51.95	7.43	--	--	--	--	--	--	--	--	--
06/29/94	59.38	53.48	5.90	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	59.38	52.91	6.47	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.38	52.64	6.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.38	52.36	7.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	59.38	51.68	7.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	59.38	50.98	8.40	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
10/18/95	59.38	51.64	7.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	59.38	52.04	7.34	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	59.38	51.51	7.87	--	--	7.1	<50	<0.5	<0.5	<0.5	<0.5	7.1
09/03/96	59.38	51.26	8.12	--	--	<2.5	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12S (cont)												
12/03/96	59.38	51.61	7.77	--	--	7.4	<50	<0.5	<0.5	<0.5	<0.5	7.4
03/11/97	59.38	51.53	7.85	--	--	3.8	<50	<0.5	<0.5	<0.5	<0.5	3.8
06/24/97	59.38	51.18	8.20	--	--	5.8	<50	<0.5	<0.5	<0.5	<0.5	5.8
09/09/97	59.38	50.77	8.61	--	--	67[2]	<50	<0.5	<0.5	<0.5	<0.5	2.9
03/24/98	59.38	51.45	7.93	--	--	110[2]	<50	<0.5	<0.5	<0.5	<0.5	28
09/15/98	59.38	50.90	8.48	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/17/99	59.38	54.26	5.12	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	13
08/16/99	59.38	52.87	6.51	--	--	214[2,3]	<50	<0.5	<0.5	<0.5	<0.5	8.61
12/27/99	59.38	51.94	7.44	--	--	<50[3]	<50[3]	<50[3]	<50[3]	<50[3]	<50[3]	6.33
02/08/00	59.38	51.40	7.98	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/14-15/00	59.38	51.50	7.88	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	5.9/6.0[13]
08/28-29/00	59.38	50.88	8.50	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/10/00	59.38	52.73	6.65	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	59.30	INACCESSIBLE		--	--	--	--	--	--	--	--	--
02/06/01	59.30	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.30	53.23	6.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	59.30	53.34	5.96	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/3.0[13]
11/06-07/01	59.30	52.31	6.99	0.00	0.00	64[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/2[13]
02/05-06/02	59.30	51.30	8.00	0.00	0.00	160[3]	<50	<0.50	0.55	<0.50	<1.5	2.6/2[13]
05/07-08/02	59.30	53.73	5.57	0.00	0.00	100	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	59.30	52.15	7.15	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	59.30	51.70	7.60	--	--	--	--	--	--	--	--	--
11/14-16/02	59.30	51.88	7.42	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	59.30	53.78	5.52	0.00	0.00	97	<50	<0.50	<0.50	<0.50	<1.5	<2.5/2[13]
05/13/03	59.30	51.23	8.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/14-16/03	59.30	52.15	7.15	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	59.30	50.77	8.53	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	59.30	50.56	8.74	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	59.30	53.99	5.31	0.00	0.00	110	<50	<0.5	0.6	<0.5	3	1

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12S (cont)												
05/03-04/04	59.30	53.21	6.09	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	59.30	51.89	7.41	0.00	0.00	100	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04	59.30	51.95	7.35	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/01-02/05[28]	59.30	53.59	5.71	0.00	0.00	210	<50	<0.5	<0.5	<0.5	<0.5	1
05/03-04/05[28]	59.30	53.75	5.55	0.00	0.00	61	<50	<0.5	<0.5	<0.5	<0.5	1
DESTROYED - MAY 2005												
C-13S												
09/25-27/91	62.80	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.80	55.46	7.34	--	--	--	--	--	--	--	--	--
03/25-26/92	62.80	55.72	7.08	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	62.31	55.17	7.14	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.31	53.92	8.39	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	62.31	56.80	5.51	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	62.31	56.23	6.08	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.31	55.89	6.42	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.31	54.90	7.41	--	--	--	ND	ND	0.8	ND	ND	--
12/13-14/93	62.31	55.97	6.34	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	62.31	55.78	6.53	--	--	--	ND	ND	0.5	ND	0.7	--
06/29/94	62.31	55.18	7.13	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.31	54.21	8.10	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.31	55.67	6.64	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	62.31	56.57	5.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	62.31	55.46	6.85	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	62.31	54.81	7.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.31	55.86	6.45	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.31	56.90	5.41	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.31	55.86	6.45	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	62.31	54.58	7.73	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-13S (cont)												
12/03/96	62.31	55.56	6.75	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	62.31	55.71	6.60	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	62.31	55.68	6.63	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	62.31	55.44	6.87	--	--	SAMPLED ANNUALLY		--	--	--	--	--
03/24/98	62.31	56.16	6.15	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	62.31	54.81	7.50	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	62.31	55.80	6.51	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	62.31	54.67	7.64	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	62.31	52.31	10.00	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	62.31	56.02	6.29	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	62.31	55.62	6.69	0.00	0.00	500[3,9]	1,100[7]	10	<5.0	<5.0	<5.0	<25/<20[13]
08/28-29/00	62.31	54.64	7.67	0.00	0.00	180[3,9]	230[7]	<1.3	<1.3	<1.3	<1.3	<6.3/<10[13]
11/10/00	62.31	52.80	9.51	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	62.26	53.66	8.60	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.26	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.26	54.81	7.45	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	62.26	55.05	7.21	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	62.26	53.58	8.68	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/05-06/02	62.26	53.51	8.75	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/07-08/02	62.26	56.02	6.24	0.00	0.00	90	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	62.26	54.48	7.78	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	62.26	54.86	7.40	--	--	--	--	--	--	--	--	--
11/14-16/02	62.26	54.19	8.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	62.26	56.07	6.19	0.00	0.00	57	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	62.26	56.66	5.60	0.00	0.00	210[29]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	62.26	54.36	7.90	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.26	55.03	7.23	0.00	0.00	82	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03	62.26	53.59	8.67	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.26	56.41	5.85	0.00	0.00	100	72	<0.5	2	1	11	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-13S (cont)												
05/03-04/04[28]	62.26	55.47	6.79	0.00	0.00	87	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	62.26	55.01	7.25	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04	62.26	53.62	8.64	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/01-02/05[28]	62.26	55.94	6.32	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	62.26	55.94	6.32	0.00	0.00	60[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED - MAY 2005												
C-14S												
09/25-27/91	62.72	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.72	DRY	--	--	--	--	--	--	--	--	--	--
03/25-26/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
07/15/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
09/22/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
12/09/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
03/04/93	62.72	54.82	7.90	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.72	54.41	8.31	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.72	53.25	9.47	--	--	--	--	--	--	--	--	--
12/13-14/93	62.72	52.59	10.13	--	--	--	--	--	--	--	--	--
03/16/94	62.72	52.86	9.86	--	--	--	--	--	--	--	--	--
06/29/94	62.72	53.97	8.75	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.72	53.20	9.52	--	--	--	--	--	--	--	--	--
12/20/94	62.72	52.68	10.04	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
03/22/95	62.72	53.14	9.58	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
03/22/95	62.72	53.14	9.58	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/27/95	62.72	52.72	10.00	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/07/95	62.72	52.92	9.80	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
10/18/95	62.72	53.24	9.48	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
03/11/96	62.72	54.92	7.80	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.72	54.72	8.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-14S (cont)												
09/03/96	62.72	53.75	8.97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	62.72	54.56	8.16	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	62.72	54.22	8.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	62.72	54.31	8.41	--	--	--	<50	<0.5	<0.5	<0.5	0.58	4.7
03/24/98	62.72	55.17	7.55	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	62.72	53.98	8.74	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	62.72	54.04	8.68	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	62.72	53.99	8.73	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	104
12/27/99	62.72	54.56	8.16	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	62.72	55.07	7.65	--	--	202[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	62.72	54.44	8.28	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	10/10[13]
08/28-29/00	62.72	53.42	9.30	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/10/00	62.72	52.95	9.77	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	62.22	52.52	9.70	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.22	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.22	54.88	7.34	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	62.22	53.72	8.50	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/0.85[13]
11/06-07/01	62.22	52.94	9.28	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/05-06/02	62.22	54.95	7.27	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
05/07-08/02	62.22	55.00	7.22	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	62.22	53.81	8.41	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	62.22	53.69	8.53	--	--	--	--	--	--	--	--	--
11/14-16/02	62.22	53.50	8.72	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	62.22	54.96	7.26	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/13/03[28]	62.22	55.63	6.59	0.00	0.00	110[30]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	62.22	53.81	8.41	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	62.22	53.73	8.49	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	62.22	53.31	8.91	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.22	55.19	7.03	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-14S (cont)												
05/03-04/04	62.22	DRY AT 10.19 FEET			--	--	--	--	--	--	--	--
08/03-04/04[28]	62.22	53.81	8.41	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04	62.22	52.81	9.41	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/01-02/05[28]	62.22	54.39	7.83	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	62.22	54.85	7.37	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED - MAY 2005												
C-15D												
09/25-27/91	62.53	27.48	35.05	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	62.53	18.62	43.91	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	62.53	21.01	41.52	--	--	--	ND	0.64	ND	ND	ND	--
07/15/92	62.18	18.68	43.50	--	--	--	90	3.1	9.0	2.2	9.1	--
09/22/92	62.18	17.95	44.23	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	62.18	17.68	44.50	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	62.18	21.90	40.28	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.18	21.67	40.51	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.18	18.64	43.54	--	--	--	ND	ND	ND	ND	0.6	--
12/13-14/93	62.18	19.21	42.97	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	62.18	20.48	41.70	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	62.18	18.88	43.30	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.18	18.01	44.17	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.18	19.16	43.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	62.18	25.50	36.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	62.18	20.28	41.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	62.18	18.93	43.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.18	18.68	43.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.18	23.50	38.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.18	21.17	41.01	--	--	--	65	0.84	2.5	1.4	9.7	280
09/03/96	62.18	19.10	43.08	--	--	--	69	16	0.78	<0.5	<0.5	290

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15D (cont)												
12/03/96	62.18	19.49	42.69	--	--	--	<50	1.8	<0.5	<0.5	<0.5	180
03/11/97	62.18	22.38	39.80	--	--	--	<50	<0.5	0.95	<0.5	1.5	270
06/24/97	62.18	20.65	41.53	--	--	--	110	5.9	2.2	2.0	10	190
09/09/97	62.18	20.11	42.07	--	--	90[2]	<50	5.1	<0.5	<0.5	<0.5	220
03/24/98	62.18	25.93	36.25	--	--	58[2]	<50	<0.5	<0.5	<0.5	<0.5	210
09/15/98	62.18	20.28	41.90	--	--	64[2]	55	<0.5	<0.5	<0.5	<0.5	140
02/17/99	62.18	23.81	38.37	--	--	65[2,3]	<50	<0.5	<0.5	<0.5	<0.5	290
08/16/99	62.18	20.64	41.54	--	--	134[2,3]	<50	<0.5	<0.5	<0.5	<0.5	196
12/27/99	62.18	20.78	41.40	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	146
02/08/00	62.18	22.44	39.74	--	--	277[2,3]	<50	<0.5	<0.5	<0.5	<0.5	291
06/14-15/00	62.18	21.69	40.49	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	320/410[13]
08/28-29/00	62.18	20.40	41.78	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	490/360[13]
11/10/00	62.18	20.47	41.71	0.00	0.00	88[3,15]	<50	<0.50	<0.50	<0.50	<0.50	360/380[13]
12/12-13/00	62.13	20.44	41.69	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.13	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.13	21.41	40.72	0.00	0.00	128[3]	307	<1.00	<1.00	<1.00	<1.00	554/670[13]
08/07-08/01[22]	62.13	19.71	42.42	0.00	0.00	<50[3]	<100	<1.0	<1.0	<1.0	<1.0	--/480[13]
11/06-07/01	62.13	19.09	43.04	0.00	0.00	160[3]	<50	<0.50	<0.50	<0.50	<1.5	900/880[13]
02/05-06/02	62.13	19.63	42.50	0.00	0.00	79[3]	<50	<0.50	<0.50	<0.50	<1.5	560/470[13]
05/07-08/02	62.13	37.69	24.44	0.00	0.00	85	<50	<0.50	<0.50	<0.50	<1.5	630/510[13]
08/15-16/02	62.13	19.90	42.23	0.00	0.00	72	<50	<0.50	<0.50	<0.50	<1.5	400/490[13]
09/05/02[25]	62.13	19.73	42.40	--	--	--	--	--	--	--	--	--
11/14-16/02	62.13	19.63	42.50	0.00	0.00	60	<50	<0.50	<0.50	<0.50	<1.5	330/360[13]
02/11/03	62.13	22.54	39.59	0.00	0.00	99	<50	0.60	<0.50	<0.50	<1.5	530/650[13]
05/13/03[28]	62.13	24.12	38.01	0.00	0.00	310[32]	71	<0.5	<0.5	<0.5	<0.5	700
08/14-16/03	62.13	19.90	42.23	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.13	20.06	42.07	0.00	0.00	70	<50	<0.5	<0.5	<0.5	<0.5	470
11/03-04/03[28]	62.13	19.46	42.67	0.00	0.00	110	<50	<0.5	0.6	<0.5	<0.5	340

DESTROYED - DECEMBER 2003

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16D												
09/25-27/91	60.56	18.31	42.25	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	60.56	18.48	42.08	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	60.56	20.90	39.66	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	59.06	17.26	41.80	--	--	--	200	49	1.5	ND	3.1	--
09/22/92	59.06	16.47	42.59	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	59.06	16.74	42.32	--	--	--	ND	0.6	ND	ND	0.9	--
03/04/93	59.06	20.72	38.34	--	--	--	ND	1.4	ND	ND	ND	--
06/15-16/93	59.06	20.27	38.79	--	--	--	120	9.0	ND	ND	1.0	--
09/15-16/93	59.06	17.35	41.71	--	--	--	ND	5.0	ND	ND	1.0	--
12/13-14/93	59.06	18.24	40.82	--	--	--	ND	0.9	ND	ND	ND	--
03/16/94	59.06	19.24	39.82	--	--	--	330	24	2.0	ND	12	--
06/29/94	59.06	17.62	41.44	--	--	--	120	6.6	ND	ND	0.9	--
09/20/94	59.06	16.70	42.36	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.06	18.10	40.96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.06	24.44	34.62	--	--	--	130	9.3	<0.5	2.1	<0.5	--
06/27/95	59.06	19.26	39.80	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	59.06	17.36	41.70	--	--	--	170	3.9	0.66	<0.5	<0.5	--
10/18/95	59.06	17.20	41.86	--	--	--	210	4.2	0.77	0.92	1.7	--
03/11/96	59.06	22.53	36.53	--	--	--	2,600	1,100	<10	<10	<10	--
04/16/96	59.06	20.64	38.42	--	--	--	<500	27	<5.0	<5.0	<5.0	1,500
09/03/96	59.06	17.75	41.31	--	--	--	<10,000	<100	<100	<100	<100	45,000
12/03/96	59.06	18.52	40.54	--	--	--	<12,500	140	<125	<125	<125	55,000
03/11/97	59.06	21.51	37.55	--	--	--	<10,000	770	<100	<100	<100	38,000
06/24/97	59.06	19.74	39.32	--	--	--	<5,000	640	<50	<50	<50	24,000
09/09/97	59.06	19.33	39.73	--	--	68[2]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	59.06	25.52	33.54	--	--	240[2]	650	65	1.5	0.68	<0.5	9,400
09/15/98	59.06	19.34	39.72	--	--	120[2]	330	<0.5	<0.5	0.72	<0.5	4,100
02/17/99	59.06	23.04	36.02	--	--	270[2,3]	1,000	170	<10	<10	<10	7,900
08/16/99	59.06	19.56	39.50	--	--	158[2,3]	55.8	<0.5	<0.5	<0.5	<0.5	3,830

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16D (cont)												
12/27/99	59.06	19.92	39.14	--	--	<50[3]	230	33.2	<0.5	<0.5	0.709	4,220
02/08/00	59.06	22.04	37.02	--	--	326[2,3]	<500	46.8	<5.0	<5.0	<5.0	4,560
06/14-15/00	60.06	21.46	38.60	0.00	0.00	140[3,9]	<1,000	<10	<10	<10	<10	5,700/7,000[13]
08/28-29/00	60.06	20.16	39.90	0.00	0.00	<50[3]	250[12]	<1.3	<1.3	<1.3	<1.3	5,800/4,300[13]
11/10/00	60.06	20.25	39.81	0.00	0.00	140[3,15]	130[11]	18	<0.50	<0.50	<0.50	5,100/4,300[16]
12/12-13/00	60.04	20.25	39.79	0.00	0.00	--	--	--	--	--	--	--
02/06/01	60.04	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.04	21.28	38.76	0.00	0.00	173[3]	2,780	<10.0	<10.0	<10.0	<10.0	4,840/5,800[13]
08/07-08/01[22]	60.04	19.60	40.44	0.00	0.00	<50[3]	<1,000	<10	<10	<10	<10	--/4,200[13]
11/06-07/01	60.04	18.99	41.05	0.00	0.00	140[3]	<50	<0.50	<0.50	<0.50	<1.5	32/34[13]
02/05-06/02	60.04	22.00	38.04	0.00	0.00	600[3]	720	13	0.96	3.4	2.9	4,600/3,700[13]
05/07-08/02	60.04	21.54	38.50	0.00	0.00	300	370	<5.0	<0.50	<0.50	<1.5	4,300/3,600[13]
08/15-16/02	60.04	19.77	40.27	0.00	0.00	210	94	<0.50	<0.50	<0.50	<1.5	3,000/3,500[13]
09/05/02[25]	60.04	19.39	40.65	--	--	--	--	--	--	--	--	--
11/14-16/02	60.04	19.48	40.56	0.00	0.00	100	<50	<0.50	<0.50	<0.50	<1.5	430/500[13]
02/11/03	60.04	22.44	37.60	0.00	0.00	380	370	10	0.59	1.2	<1.5	2,900/3,400[13]
05/13/03[28]	60.04	23.70	36.34	0.00	0.00	440	460	6	<0.5	<0.5	<0.5	3,400
08/14-16/03	60.04	19.77	40.27	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	60.04	19.86	40.18	0.00	0.00	170	<50	<1	<1	<1	<1	2,500
11/03-04/03[28]	60.04	19.35	40.69	0.00	0.00	160	<50	<0.5	<0.5	<0.5	<0.5	160
DESTROYED - DECEMBER 2003												
C-16S												
09/25-27/91	60.51	--	--	--	--	--	--	--	--	--	--	--
12/17-18/91	60.51	51.29	9.22	--	--	--	--	--	--	--	--	--
03/25-26/92	60.51	52.81	7.70	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	60.11	52.02	8.09	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	60.11	51.40	8.71	--	--	--	ND	0.7	ND	ND	ND	--
12/09/92	60.11	53.44	6.67	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16S (cont)												
03/04/93	60.11	52.28	7.83	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	60.11	51.52	8.59	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	60.11	52.95	7.16	--	--	--	ND	ND	0.7	ND	ND	--
12/13-14/93	60.11	51.63	8.48	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	60.11	51.40	8.71	--	--	--	--	--	--	--	--	--
06/29/94	60.11	52.22	7.89	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	60.11	50.76	9.35	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	60.11	51.91	8.20	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	60.11	51.83	8.28	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	60.11	51.61	8.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	60.11	52.06	8.05	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	60.11	51.61	8.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	60.11	52.21	7.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	60.11	51.41	8.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	60.11	51.83	8.28	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	60.11	51.74	8.37	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	60.11	51.46	8.65	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	60.11	51.59	8.52	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	60.11	51.52	8.59	--	--	95[2]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	60.11	52.00	8.11	--	--	61[2]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	60.11	49.88	10.23	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/17/99	60.11	52.11	8.00	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	60.11	52.16	7.95	--	--	132[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	60.11	51.61	8.50	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	60.11	51.11	9.00	--	--	<61[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	61.11	52.40	8.71	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
08/28-29/00	61.11	51.49	9.62	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/10/00	61.11	52.31	8.80	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	60.08	51.88	8.20	0.00	0.00	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16S (cont)												
02/06/01	60.08	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.08	52.30	7.78	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	60.08	51.96	8.12	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	60.08	51.41	8.67	0.00	0.00	89[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/05-06/02	60.08	51.34	8.74	0.00	0.00	360[3]	<50	<0.50	0.88	<0.50	<1.5	<2.5/<2[13]
05/07-08/02	60.08	51.37	8.71	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/15-16/02	60.08	51.23	8.85	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	60.08	51.52	8.56	--	--	--	--	--	--	--	--	--
11/14-16/02	60.08	50.96	9.12	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	60.08	53.16	6.92	0.00	0.00	77	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	60.08	51.53	8.55	0.00	0.00	180	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	60.08	51.23	8.85	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	60.08	51.11	8.97	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	60.08	50.87	9.21	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	60.08	51.66	8.42	0.00	0.00	300	71	<0.5	3	2	11	<0.5
05/03-04/04	60.08	51.04	9.04	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	60.08	50.78	9.30	0.00	0.00	--[26]	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04[28]	60.08	50.90	9.18	0.00	0.00	--[26]	<50	<0.5	<0.5	<0.5	<0.5	1
02/01-02/05[28] NP	60.08	51.15	8.93	0.00	0.00	86[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28] NP	60.08	51.07	9.01	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	0.5
DESTROYED - MAY 2005												
R-1												
11/21/89	59.91	--	--	--	--	--	--	--	--	--	--	--
01/23-24/90	59.91	32.44	27.47	--	--	--	--	--	--	--	--	--
07/21/90	59.91	45.02	14.89	--	--	--	--	--	--	--	--	--
10/13/90	59.91	43.19	16.72	--	--	--	--	--	--	--	--	--
01/18/91	59.91	--	--	--	--	--	--	--	--	--	--	--
04/23/91	59.91	--	--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
R-1 (cont)												
09/11/91	59.91	--	--	--	--	--	58	ND	ND	ND	ND	--
09/25-27/91	59.91	30.71	29.20	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	59.91	43.47	16.44	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	59.91	24.46	35.45	--	--	--	--	--	--	--	--	--
07/15/92	57.88	45.41	12.47	--	--	--	23,000	1,200	1,100	780	3,700	--
09/22/92	57.88	44.61	13.27	--	--	--	15,000	600	44	200	1,200	--
12/09/92	57.88	46.63	11.25	--	--	--	6,100	700	89	149	1,400	--
03/04/93	57.88	48.31	9.57	--	--	--	30,000	970	190	690	3,100	--
06/15-16/93	57.88	47.16	10.72	--	--	--	15,000	1,100	170	400	2,000	--
09/15-16/93	57.88	45.47	12.41	--	--	--	9,700	810	37	150	680	--
12/13-14/93	57.88	45.96	11.92	--	--	--	2,000	230	16	25	48	--
03/16/94	57.88	46.33	11.55	--	--	--	4,400	220	19	75	210	--
06/29/94	57.88	45.01	12.87	--	--	--	5,100	350	15	91	140	--
09/20/94	57.88	43.54	14.34	--	--	--	780	100	9.0	14	19	--
12/20/94	57.88	46.46	11.42	--	--	--	3,500	300	29	140	430	--
03/22/95	57.88	49.38	8.50	--	--	--	14,000	470	120	470	1,300	--
06/27/95	57.88	46.06	11.82	--	--	--	2,000	230	6.3	37	7.0	--
09/07/95	57.88	45.08	12.80	--	--	--	530	73	0.96	6.0	3.4	--
10/18/95	57.88	48.64	9.24	--	--	--	8,200	340	17	230	350	--
03/11/96	57.88	47.26	10.62	--	--	--	12,000	3,500	<50	<50	<50	--
04/16/96	57.88	46.50	11.38	--	--	--	<20,000	6,700	<200	<200	<200	73,000
09/03/96	57.88	44.53	13.35	--	--	--	<50,000	13,000	<500	<500	<500	93,000
12/03/96	57.88	45.67	12.21	--	--	--	7,600	2400	<50	<50	<50	26,000
03/11/97	57.88	46.13	11.75	--	--	--	13,000	3,400	<50	<50	<50	21,000
06/24/97	57.88	46.76	11.12	--	--	--	3,800	1,200	16	43	140	2,000
03/24/98	57.88	46.92	10.96	--	--	340[2]	1,200	290	1.5	5.1	1.3	1,500
09/15/98	57.88	45.49	12.39	--	--	540[2]	1,300	440	<5.0	10	<5.0	1,600
02/17/99	57.88	47.96	9.92	--	--	1,500[2,3]	5,400	1,600	69	72	67	5,500
08/16/99	57.88	43.58	14.30	--	--	199[2]	344	80.2	<2.5	<2.5	<2.5	529

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
R-1 (cont)												
12/27/99	57.88	45.23	12.65	--	--	534[2,3]	2,650	883	<10	14.6	<10	5,780
02/08/00	57.88	42.88	15.00	--	--	700[2,3]	4,360	1,130	<20	23.4	<20	5,130
06/14-15/00	58.88	45.90	12.98	0.00	0.00	800[3,10]	2,000[11]	280	<5.0	13	<5.0	2,900/3,700[13]
08/28-29/00	58.88	43.85	15.03	0.00	0.00	510[3,9]	630[11]	150	<1.3	2.9	<1.3	1,200/1,200[13]
11/10/00	58.88	45.03**	13.87	0.02	0.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--
DESTROYED												
R-2												
11/21/89	61.67	DRY	--	--	--	--	--	--	--	--	--	--
01/23-24/90	61.67	36.84	24.83	--	--	--	--	--	--	--	--	--
07/21/90	61.67	38.22	23.45	--	--	--	--	--	--	--	--	--
10/13/90	61.67	34.93	26.74	--	--	--	--	--	--	--	--	--
01/18/91	61.67	40.32	21.35	--	--	--	--	--	--	--	--	--
04/23/91	61.67	--	--	--	--	--	--	--	--	--	--	--
09/11/91	61.67	--	--	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	61.67	DRY	--	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.67	20.55	41.12	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.67	20.52	41.15	--	--	--	--	--	--	--	--	--
07/15/92	59.41	38.39	21.02	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	59.41	36.09	23.32	--	--	--	98	1.5	ND	0.7	5.7	--
12/09/92	59.41	38.64	20.77	--	--	--	ND	2.2	ND	0.6	4.2	--
03/04/93	59.41	42.16	17.25	--	--	--	54	0.7	ND	ND	1.2	--
06/15-16/93	59.41	41.88	17.53	--	--	--	ND	2.0	ND	ND	0.6	--
09/15-16/93	59.41	38.18	21.23	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	59.41	38.70	20.71	--	--	--	ND	0.7	ND	ND	ND	--
03/16/94	59.41	40.96	18.45	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	59.41	38.49	20.92	--	--	--	ND	1.5	0.9	ND	1.5	--
09/20/94	59.41	35.52	23.89	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.41	39.43	19.98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
R-2 (cont)												
03/22/95	59.41	43.49	15.92	--	--	--	2,000	11	17	8.1	54	--
06/27/95	59.41	40.63	18.78	--	--	--	930,000	<500	<500	<500	1,000	--
09/07/95	59.41	38.67	21.32	0.72	0.26	--	--	--	--	--	--	--
10/18/95	59.41	41.56	17.95	0.13	--	--	--	--	--	--	--	--
03/11/96	59.41	41.95	17.46	0.00	0.00	--	1,100	6.3	<0.5	2.1	12	--
04/16/96	59.41	41.22	18.24	0.06	0.13	--	--	--	--	--	--	--
09/03/96	59.41	38.87	21.14	0.75	0.92	--	--	--	--	--	--	--
12/03/96	59.41	40.64	18.77	--	--	--	2,500	<10	<10	<10	69	320
03/11/97	59.41	42.12	17.30	0.01	--	--	390	43	<1.0	<1.0	6.6	350
06/24/97	59.41	41.71	17.70	--	--	--	360	58	1.3	4.3	24	140
03/24/98	59.41	42.18	17.23	--	--	14,000	600	26	<5.0	<5.0	15	150
09/15/98	59.41	40.12	19.29	--	--	7,700[4]	150	12	<0.5	2.5	8.9	74
02/17/99	59.41	41.99	17.42	--	--	550[3,4]	580	13	0.67	3.9	3.7	390
08/16/99	59.41	39.62	19.81	0.02	--	67,300[5]	1300	<5.0	<5.0	<5.0	<5.0	<50
12/27/99	59.41	41.05	18.36	--	--	949[3]	<500	<5.0	<5.0	<5.0	<5.0	121
02/08/00	59.41	41.39	18.02	--	--	8,830[3]	<500	<5.0	<5.0	<5.0	<5.0	95.7
06/14-15/00	60.41	41.99	18.42	0.00	0.00	34,000[3,9]	6,400[12]	<10	<10	<10	<10	200/110[13]
08/28-29/00	60.41	40.19**	20.24	0.02	0.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--
11/10/00	60.41	40.73**	19.70	0.03	0.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--
DESTROYED												
TRIP BLANK												
12/20/94	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95[6]	--	--	--	--	--	--	--	--	--	--	--	--
10/18/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TRIP BLANK (cont)												
04/16/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/17/99	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/08/00	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
08/28-29/00	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
11/10/00	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
12/12-13/00	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.50	<2.50
02/06/01	--	UNABLE TO MONITOR/SAMPLE DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
08/07-08/01[22]	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	--/<5.0[13]
QA												
11/06-07/01	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/05-06/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/07-08/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
08/15-16/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
11/14-16/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/11/03	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/13/03[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/03-04/03[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/02-03/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
QA (cont)												
05/03-04/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/01-02/05[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05[28]	--	--	--	--	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 14, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
GWE = Groundwater Elevation
(msl) = Mean sea level
DTW = Depth to Water
SPHT = Separate Phase Hydrocarbon Thickness
SPH = Separate Phase Hydrocarbons

TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
ND = Not Detected
-- = Not Measured/Not Analyzed
QA = Quality Assurance/Trip Blank
NP = No Purge

* TOC elevations for MW-1D through MW-6D were surveyed on July 18, 2005, by Foresight Surveying. TOC elevations were surveyed on December 3, 2000, by Virgil Chavez Land Surveying.

** GWE has been corrected due to the presence of SPH; correction factor: [(TOC - DTW) + (SPHT x 0.80)].

1 Obstruction in well at 15 feet.

2 Chromatogram pattern indicates an unidentified hydrocarbon.

3 TPH-D with silica gel cleanup.

4 Chromatogram pattern indicates unidentified hydrocarbon and weathered diesel.

5 Chromatogram pattern indicates weathered diesel.

6 Sample bottles broke during shipment.

7 Laboratory report indicates discrete peaks.

8 Laboratory report indicates unidentified hydrocarbons <C16.

9 Laboratory report indicates unidentified hydrocarbons C9-C24.

10 Laboratory report indicates diesel C9-C24 + unidentified hydrocarbons <C16.

11 Laboratory report indicates gasoline C6-C12.

12 Laboratory report indicates unidentified hydrocarbons C6-C12.

13 MTBE by EPA Method 8260.

14 The container for this sample was damaged during the extraction process for TPH-D with silica gel cleanup. This analysis could not be completed.

15 Laboratory report indicates unidentified hydrocarbons >C16.

16 MTBE by EPA Method 8260 was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.

17 Laboratory report indicates gasoline + unidentified hydrocarbons.

18 Laboratory report indicates results in the gasoline range are primarily due to overlap from a heavier fuel hydrocarbon product.

EXPLANATIONS: (cont)

19 Laboratory report indicates TPH-D analyses were subject to laboratory error, which precluded their completion inside the EPA recommended holding time.

20 Well development performed.

21 Laboratory report indicates the result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.

22 TPH-G and BTEX by EPA Method 8260.

23 Laboratory report indicates the reporting limit for TPH-D has been increased due to interference from Gasoline-Range Hydrocarbons.

24 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.

25 Data was provided by Delta Environmental Consultants, Inc.

26 Insufficient water to sample for TPH-D.

27 Laboratory report indicates a portion of this sample's chromatographic pattern is unlike diesel fuel and may be due to non-petroleum material.

28 BTEX and MTBE by EPA Method 8260.

29 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 63 ppb.

30 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 35 ppb, below the reporting limit.

31 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 50 ppb.

32 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 89 ppb.

33 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 40 ppb, below the reporting limit.

34 Analyzed with silica gel clean-up.

35 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.

36 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.

37 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range as well as extraneous peak eluting in the #2 fuel range.

38 Laboratory report indicates DRO was detected in the method blank at a concentration of 510 ug/l. This Blank value was not subtracted from the analytical result. Due to loss of the second bottle of sample, a reextraction could not be performed. The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range. The blank contamination pattern elutes in the DRO range.

EXPLANATIONS: (cont)

39 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel and contains individual peaks eluting in the DRO range.

40 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil. The reported result is due to individual peak(s) eluting in the DRO range.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-3R									
02/17/99	--	<500	<100	11	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	8.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	8.66	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	10	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	9.1	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	6.8	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	13	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	8.1	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	<5.0	<5.0	6.6	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	6	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	6	<2	<2	<2	--	--
05/07-08/02	--	--	<100	7	<2	<2	<2	--	--
08/15-16/02	--	--	<100	6	<2	<2	<2	--	--
11/14-16/02	--	--	<100	7	<2	<2	<2	--	--
02/11/03	--	--	<5	7	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	7	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	5	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	5	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	4	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	4	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	4	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	4	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	**SAMPLED SEMI-ANNUALLY**		--	--	--	--	--	--	--
C-4R									
02/17/99	--	<500	<100	7.9	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	4.08	<2.0	<2.0	<2.0	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-4R (cont)									
12/27/99	--	<1,000	<200	5.63	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	6.1	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	3.9	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	3.9	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	4.4	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	4.1	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	<5.0	<5.0	3.4	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	2	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	3	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	**SAMPLED SEMI-ANNUALLY**		--	--	--	--	--	--	--
C-5R									
02/17/99	--	<500	<100	810	<2.0	<2.0	16	--	--
08/16/99	--	<15,000	<1,000	854	<10	<10	19.4	--	--
12/27/99	--	<10,000	<2,000	990	<20	<20	23.6	--	--
02/08/00	--	<500	<100	590	<2.0	<2.0	14	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-5R (cont)									
06/14-15/00	--	<500	<100	1,300	<2.0	<2.0	30	--	--
08/28-29/00	--	<500	120	1,100[2]	<2.0	<2.0	25	--	--
11/10/00	--	<500	<50	230	<2.0	<2.0	4.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	150	18,000	<2.0	<2.0	39	--	--
08/07-08/01	<0.800	<50	69	2,000	<5.0	<5.0	61	--	--
11/06-07/01	<1.000	<500	<100	300	<2	<2	21	--	--
02/05-06/02	<1.000	<500	160	2,200	<2	<2	87	--	--
05/07-08/02	--	--	270	2,700	<2	<2	100	--	--
08/15-16/02	--	--	140	2,600	<2	<2	90	--	--
11/14-16/02	--	--	<100	1,200	<2	<2	36	--	--
02/11/03	--	--	160	2,700	<0.5	<0.5	88	--	--
05/13/03	--	--	350	4,300	<0.5	<0.5	170	--	--
09/03-04/03	--	--	120	2,900	<1	<1	110	--	--
11/03-04/03	--	--	28	1,800	<1	<1	51	--	--
02/02-03/04	--	--	100	2,500	<3	<3	69	--	--
05/03-04/04	--	--	170	3,900	<3	<3	140	--	--
08/03-04/04	--	--	<25	2,300	<3	<3	78	--	--
11/09-10/04	--	--	15	1,100	<1	<1	33	--	--
02/01-02/05	--	--	210	2,500	<1	<1	110	--	--
05/03-04/05	--	--	180	3,100	<3	<3	120	--	--
08/02-03/05	--	--	95	2,400	<0.5	<0.5	100	3	<0.5
11/01/05	**--**	**--**	**14**	**1,400**	**<0.5**	**<0.5**	**50**	**2**	**<0.5**
C-11S									
09/15/98	--	<31,200	<6,250	12,000	<125	<125	140	--	--
02/17/99	--	<50,000	<10,000	22,000	<200	<200	340	--	--
08/16/99	--	<600,000	<40,000	25,800	<400	<400	420	--	--
12/27/99	--	<125,000	<25,000	24,200	<250	<250	351	--	--
02/08/00	--	<2,500	<500	18,000	<10	<10	280	--	--
06/14-15/00	--	<500	900	19,000	<10	<10	310	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-11S (cont)									
08/28-29/00	--	<500	2,300	13,000	<2.0	<2.0	210	--	--
11/10/00	--	<500	500	6,700	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<25,000	1,800	17,000	<100	<100	200	--	--
08/07-08/01	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
11/06-07/01	<1.000	<500	2,300	12,000	<5.0	<5.0	160	--	--
02/05-06/02	<1.000	<500	680	5,300	<3.0	<3.0	73	--	--
05/07-08/02	--	--	3,700	6,400	<3.0	<3.0	120	--	--
08/15-16/02	--	--	1,900	6,800	<3.0	<3.0	86	--	--
11/14-16/02	--	--	2,300	5,300	<2	<2	71	--	--
02/11/03	--	--	4,900	4,000	<0.5	<0.5	83	--	--
05/13/03	--	--	1,800	3,300	<1	<1	58	--	--
09/03-04/03	--	--	3,900	3,700	<2	<2	70	--	--
11/03-04/03	--	--	2,900	3,200	<3	<3	60	--	--
02/02-03/04	--	--	910	2,500	<3	<3	32	--	--
05/03-04/04	--	--	150	850	<1	<1	10	--	--
08/03-04/04	--	--	180	1,800	<2	<2	26	--	--
11/09-10/04	--	--	140	1,200	<1	<1	16	--	--
02/01-02/05	--	--	<5	250	<0.5	<0.5	3	--	--
05/03-04/05	--	--	17	420	<0.5	<0.5	5	--	--
08/02-03/05	--	--	85	570	<1	<1	8	<1	<1
11/01/05	--	--	**23**	**1,300**	**<0.5**	**<0.5**	**19**	**<0.5**	**<0.5**
C-15S									
02/17/99	--	<500	<100	58	<2.0	<2.0	3.0	--	--
08/16/99	--	<60,000	<4,000	2,090	<40	<40	112	--	--
12/27/99	--	<20,000	<4,000	1,830	<40	<40	63.8	--	--
02/08/00	--	<2,500	<500	1,400	<10	<10	55	--	--
06/14-15/00	--	<500	270	1,500	<2.0	<2.0	78	--	--
08/28-29/00	--	<25,000	<2,500	1,400	<100	<100	<100	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-15S (cont)									
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.800	<25	260	950	<2.5	<2.5	53	--	--
11/06-07/01	<1.000	<500	280	1,300	<2	<2	70	--	--
02/05-06/02	<1.000	<500	110	700	<2	<2	39	--	--
05/07-08/02	--	--	100	530	<2	<2	31	--	--
08/15-16/02	--	--	<100	620	<2	<2	29	--	--
11/14-16/02	--	--	<100	490	<2	<2	17	--	--
02/11/03	--	--	<5	6	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	8	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	45	260	<0.5	<0.5	13	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	14	<0.5	<0.5	<0.5	--	--
05/03-04/04	DRY	--	--	--	--	--	--	--	--
08/03-04/04	--	--	18	140	<0.5	<0.5	6	--	--
11/09-10/04	--	--	9	60	<0.5	<0.5	2	--	--
02/01-02/05	--	--	<5	17	<0.5	<0.5	0.7	--	--
05/03-04/05	--	--	<5	36	<0.5	<0.5	1	--	--
08/02-03/05	--	--	<5	31	<0.5	<0.5	0.9	<0.5	<0.5
11/01/05	--	--	7	**59**	**<0.5**	**<0.5**	**2**	**<0.5**	**<0.5**
C-17S									
09/15/98	--	<50,000	<10,000	12,000	<200	<200	320	--	--
02/17/99	--	<50,000	<10,000	7,300	<200	<200	<200	--	--
08/16/99	--	<150,000	<10,000	6,470	<100	<100	146	--	--
02/08/00	--	<500	700	7,800	<2.0	<2.0	200	--	--
06/14-15/00	--	<2,500	720	6,800	<10	<10	170	--	--
08/28-29/00	--	<500	1,100	5,300[2]	<2.0	<2.0	130	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	1,400	5,200	<2.0	<2.0	120	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-17S (cont)									
08/07-08/01	<2.500	<100	290	4,600	<10	<10	140	--	--
11/06-07/01	<1.000	<500	410	3,600	<2	<2	110	--	--
02/05-06/02	<1.000	<500	370	1,800	<2	<2	59	--	--
05/07-08/02	--	--	390	2,300	<2	<2	83	--	--
08/15-16/02	--	--	180	2,500	<2	<2	79	--	--
11/14-16/02	--	--	210	2,200	<2	<2	81	--	--
02/11/03	--	--	170	1,500	<0.5	<0.5	52	--	--
05/13/03	--	--	140	1,000	<0.5	<0.5	51	--	--
09/03-04/03	--	--	150	1,500	<1	<1	63	--	--
11/03-04/03	--	--	130	1,200	<1	<1	55	--	--
02/02-03/04	--	--	60	660	<0.5	<0.5	33	--	--
05/03-04/04	--	--	50	810	<1	<1	37	--	--
08/03-04/04	--	--	37	820	<1	<1	46	--	--
11/09-10/04	--	--	21	430	<0.5	<0.5	21	--	--
02/01-02/05	--	--	29	480	<0.5	<0.5	30	--	--
05/03-04/05	--	--	31	520	<0.5	<0.5	32	--	--
08/02-03/05	--	--	32	520	<0.5	<0.5	30	1	<0.5
11/01/05	**--**	**--**	**27**	**520**	**<0.5**	**<0.5**	**30**	**0.8**	**<0.5**
C-18S									
12/12-13/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	<2.0	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	6.2	<5.0	1.2	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	<2	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	0.7	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-18S (cont)									
09/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	32	<0.5	<0.5	0.7	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	0.6	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	--	--	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-18D									
12/12-13/00	--	<500	<50	49	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	24	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.100	16	<5.0	52	<0.50	<0.50	0.51	--	--
11/06-07/01	<1.000	<500	<100	43	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	260	<2	<2	<2	--	--
05/07-08/02	--	--	<100	230	<2	<2	<2	--	--
08/15-16/02	--	--	<100	33	<2	<2	<2	--	--
11/14-16/02	--	--	<100	16	<2	<2	<2	--	--
02/11/03	--	--	<5	110	<0.5	<0.5	0.9	--	--
05/13/03	--	--	<5	19	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	19	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	13	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	23	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	45	<0.5	<0.5	1	--	--
11/09-10/04	--	--	<5	20	<0.5	<0.5	0.5	--	--
02/01-02/05	--	--	<5	27	<0.5	<0.5	0.9	--	--
05/03-04/05	--	--	<5	19	<0.5	<0.5	0.6	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-18D (cont)									
08/02-03/05	--	--	<5	25	<0.5	<0.5	0.9	<0.5	<0.5
11/01/05	--	--	**<5**	**63**	**<0.5**	**<0.5**	**3**	**<0.5**	**<0.5**
C-19S									
12/12-13/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	<2.0	<2.0	<2.0	<2.0	--	--
08/07-08/01	0.054	8.7	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	<2	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	1	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	**SAMPLED SEMI-ANNUALLY**		--	--	--	--	--	--	--
C-19D									
12/12-13/00	--	<500	<50	29	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	74	<2.0	<2.0	<2.0	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-19D (cont)									
08/07-08/01	<0.050	21	<5.0	59	<0.50	<0.50	0.88	--	--
11/06-07/01	<1.000	<500	<100	67	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	100	<2	<2	<2	--	--
05/07-08/02	--	--	<100	97	<2	<2	<2	--	--
08/15-16/02	--	--	<100	86	<2	<2	<2	--	--
11/14-16/02	--	--	<100	100	<2	<2	<2	--	--
02/11/03	--	--	<5	10	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	4	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	4	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	4	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	1	<0.5	<0.5	<0.5	0.9	<0.5
11/01/05	**--**	**--**	**<5**	**2**	**<0.5**	**<0.5**	**<0.5**	**0.5**	**<0.5**
C-20S									
12/12-13/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	<2.0	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	<5.0	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	DRY	--	--	--	--	--	--	--	--
02/05-06/02	DRY	--	--	--	--	--	--	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-20S (cont)									
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	DRY	--	--	--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	**SAMPLED SEMI-ANNUALLY**		--	--	--	--	--	--	--
C-20D									
12/12-13/00	--	4,000	<50	4.4	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	9.2	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	8.1	<5.0	6.1	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	9	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	7	<2	<2	<2	--	--
05/07-08/02	--	--	<100	15	<2	<2	<2	--	--
08/15-16/02	--	--	<100	16	<2	<2	<2	--	--
11/14-16/02	--	--	<100	18	<2	<2	<2	--	--
02/11/03	--	--	<5	16	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	21	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	21	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	6	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	27	<0.5	<0.5	0.6	--	--
05/03-04/04	--	--	<5	28	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	7	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	8	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	11	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-20D (cont)									
08/02-03/05	--	--	<5	32	<0.5	<0.5	1	<0.5	<0.5
11/01/05	**--**	**--**	**<5**	**15**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-21R									
12/12-13/00	--	<5,000	<500	2,800	<20	<20	46	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<5,000	420	2,500	<20	<20	<20	--	--
08/07-08/01	<2.000	<50	280	2,500	<5.0	<5.0	43	--	--
11/06-07/01	<1.000	<500	320	2,000	<2	<2	34	--	--
02/05-06/02	<1.000	<500	370	1,200	<2	<2	24	--	--
05/07-08/02	--	--	700	1,100	<2	<2	24	--	--
08/15-16/02	--	--	390	970	<2	<2	18	--	--
11/14-16/02	--	--	<100	380	<2	<2	4	--	--
02/11/03	--	--	110	590	<0.5	<0.5	9	--	--
05/13/03	--	--	22	290	<0.5	<0.5	5	--	--
09/03-04/03	--	--	300	570	<0.5	<0.5	12	--	--
11/03-04/03	--	--	260	480	<0.5	<0.5	9	--	--
02/02-03/04	--	--	36	280	<0.5	<0.5	5	--	--
05/03-04/04	--	--	110	470	<1	<1	8	--	--
08/03-04/04	--	--	67	390	<0.5	<0.5	7	--	--
11/09-10/04	--	--	<5	270	<0.5	<0.5	4	--	--
02/01-02/05	--	--	<5	160	<0.5	<0.5	3	--	--
05/03-04/05	--	--	<5	140	<0.5	<0.5	2	--	--
08/02-03/05	--	--	<5	180	<0.5	<0.5	3	<0.5	<0.5
11/01/05	**--**	**--**	**<5**	**260**	**<0.5**	**<0.5**	**4**	**<0.5**	**<0.5**
C-21S									
12/12-13/00	--	<500	<50	580	<2.0	<2.0	5.5	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<1,000	83	670	<4.0	<4.0	9.4	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-21S (cont)									
08/07-08/01	<0.250	<25	53	1,500	<2.5	<2.5	19	--	--
11/06-07/01	<1.000	<500	400	2,600	<2	<2	34	--	--
02/05-06/02	<1.000	<500	<100	210	<2	<2	2	--	--
05/07-08/02	--	--	<100	20	<2	<2	<2	--	--
08/15-16/02	--	--	<100	780	<2	<2	8	--	--
11/14-16/02	--	--	160	700	<2	<2	8	--	--
02/11/03	--	--	100	780	<0.5	<0.5	9	--	--
05/13/03	--	--	6	180	<0.5	<0.5	2	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	88	150	<0.5	<0.5	2	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	110	260	<0.5	<0.5	4	--	--
11/09-10/04	--	--	200	350	<0.5	<0.5	5	--	--
02/01-02/05	--	--	39	120	<0.5	<0.5	2	--	--
05/03-04/05	--	--	8	110	<0.5	<0.5	1	--	--
08/02-03/05	--	--	48	190	<0.5	<0.5	3	<0.5	<0.5
11/01/05	--	--	**23**	**580**	**<0.5**	**<0.5**	**8**	**<0.5**	**<0.5**
C-22D									
12/12-13/00	--	210,000	<50	3.5	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	0.410	81,000	<5.0	3.4	<0.50	<0.50	<0.50	--	--
11/06-07/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/05-06/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/07-08/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	10	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	13	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-22D (cont)									
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	21	<0.5	<0.5	<0.5	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	<5	29	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	36	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	45	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	51	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	54	<0.5	<0.5	<0.5	1	<0.5
11/01/05	**NOT SAMPLED DUE TO INSUFFICIENT WATER**			--	--	--	--	--	--
C-23R									
12/12-13/00	--	26,000	<500	310	<20	<20	27	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	39	390	<2.0	<2.0	34	--	--
08/07-08/01	<0.050	<5.0	<5.0	340	<0.50	<0.50	32	--	--
11/06-07/01	<1.000	<500	<100	390	<2	<2	38	--	--
02/05-06/02	<1.000	<500	<100	510	<2	<2	74	--	--
05/07-08/02	--	--	<100	360	<2	<2	46	--	--
08/15-16/02	--	--	<100	460	<2	<2	67	--	--
11/14-16/02	--	--	<100	530	<2	<2	61	--	--
02/11/03	--	--	<5	490	<0.5	<0.5	67	--	--
05/13/03	--	--	<5	300	<0.5	<0.5	53	--	--
09/03-04/03	--	--	<5	420	<0.5	<0.5	69	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	270	<0.5	<0.5	50	--	--
05/03-04/04	--	--	<5	320	<0.5	<0.5	59	--	--
08/03-04/04	--	--	<5	270	<0.5	<0.5	48	--	--
11/09-10/04	--	--	<5	180	<0.5	<0.5	24	--	--
02/01-02/05	--	--	<5	180	<0.5	<0.5	32	--	--
05/03-04/05	--	--	<5	170	<0.5	<0.5	30	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-23R (cont)									
08/02-03/05	--	--	<5	140	<0.5	<0.5	23	<0.5	<0.5
11/01/05	**NOT SAMPLED DUE TO INSUFFICIENT WATER**			--	--	--	--	--	--
C-23D									
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	2	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	3	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	--	--	**<5**	**6**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-1D									
08/02-03/05	--	--	<5	1	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	--	--	**<5**	**2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-2D									
08/02-03/05	--	--	<10	740	<1	<1	39	2	<1
11/01/05	--	--	**<5**	**660**	**<0.5**	**<0.5**	**28**	**2**	**<0.5**
MW-3D									
08/02-03/05	--	--	<50	5,600	<5	<5	57	<5	<5

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3D (cont)									
11/01/05	--	--	**<10**	**4,000**	**<1**	**<1**	**43**	**<1**	**<1**
MW-4D									
08/02-03/05	--	--	<5	270	<0.5	<0.5	1	0.6	<0.5
11/01/05	--	--	**<5**	**550**	**<0.5**	**<0.5**	**3**	**0.7**	**<0.5**
MW-5D									
08/02-03/05	--	--	<5	0.7	<0.5	<0.5	<0.5	<0.5	<0.5
11/01/05	--	--	**<5**	**2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-6D									
08/02-03/05	--	--	<10	1,200	<1	<1	26	4	<1
11/01/05	--	--	**<5**	**940**	**<0.5**	**<0.5**	**27**	**3**	**<0.5**
C-2R									
06/14-15/00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
08/28-29/00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
11/10/00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
12/12-13/00	--	--	--	--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/06-07/01	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
02/05-06/02	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
05/07-08/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-2R (cont)									
05/13/03	--	--	<5	1	<0.5	<0.5	<0.5	--	--
09/03-04/03	DRY	--	--	--	--	--	--	--	--
11/03-04/03	DRY	--	--	--	--	--	--	--	--
02/02-03/04	--	--	22	420	<0.5	<0.5	8	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	DRY	--	--	--	--	--	--	--	--
11/09-10/04	DRY	--	--	--	--	--	--	--	--
02/01-02/05	DRY	--	--	--	--	--	--	--	--
05/03-04/05	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
DESTROYED - MAY 2005									
C-6									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
DESTROYED									
C-7									
02/17/99	--	<500	<100	6.7	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	22	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,250	<250	136	<2.5	<2.5	5.0	--	--
02/08/00	--	<500	<100	23	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	4.2	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	6.4	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	6.0	<2.0	<2.0	<2.0	--	--
DESTROYED									
C-8									
02/17/99	--	<50,000	<10,000	9,000	<200	650	650	--	--
08/16/99	--	<600,000	<40,000	34,900	<400	<400	960	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-8 (cont)									
12/27/99	--	<71,400	<14,300	9,420	<143	<143	5,510	--	--
02/08/00	--	<25,000	<5,000	5,400	<100	<100	2,900	--	--
11/10/00	DRY	--	--	--	--	--	--	--	--
DESTROYED									
C-10									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
DESTROYED									
C-11D									
02/17/99	--	<500	<100	210	<2.0	<2.0	<2.0	--	--
08/16/99	--	<6,000	<400	576	<4.0	<4.0	9.88	--	--
12/27/99	--	<10,000	<2,000	1,560	<20	<20	24.3	--	--
02/08/00	--	<500	<100	1,900	<2.0	<2.0	26	--	--
06/14-15/00	--	<500	<100	9.3	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<25,000	<2,500	1,000	<100	<100	<100	--	--
11/10/00[3]	--	<500	<50	480	<2.0	<2.0	5.7	--	--
DESTROYED									
C-12D									
02/17/99	--	<12,000	<2,500	5,100	<50	<50	62	--	--
08/16/99	--	<75,000	<5,000	4,520	<50	<50	52.5	--	--
12/27/99	--	<50,000	<10,000	5,540	<100	<100	<100	--	--
02/08/00	--	<500	<100	4,300	<2.0	<2.0	58	--	--
06/14-15/00	--	<500	860	4,400	<2.0	<2.0	62	--	--
08/28-29/00	--	<25,000	<2,500	4,300	<100	<100	<100	--	--
11/10/00	--	<500	180	4,200[3]	<2.0	<2.0	57	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-12D (cont)									
05/08/01	<10.000	<500	440	3,300	<2.0	<2.0	33	--	--
08/07-08/01	<1.000	<50	<50	2,100	<5.0	<5.0	20	--	--
11/06-07/01	<1.000	<500	<100	430	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	1,900	<2	<2	16	--	--
05/07-08/02	--	--	<100	2,000	<2	<2	26	--	--
08/15-16/02	--	--	<100	1,500	<2	<2	10	--	--
11/14-16/02	--	--	<100	590	<2	<2	<2	--	--
02/11/03	--	--	10	1,500	<0.5	<0.5	13	--	--
05/13/03	--	--	6	1,700	<0.5	<0.5	19	--	--
09/03-04/03	--	--	11	920	<0.5	<0.5	7	--	--
11/03-04/03	--	--	<5	200	<0.5	<0.5	1	--	--
DESTROYED - DECEMBER 2003									
C-12S									
02/17/99	--	<500	<100	11	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	7.54	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	6.31	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	6.0	<2.0	<2.0	<2.0	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	<5.0	<5.0	3.0	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	2	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/13/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-12S (cont)									
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/01-02/05	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	1	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
C-13S									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00[1]	--	<5,000	<1,000	<20	<20	<20	<20	--	--
08/28-29/00[1]	--	<2,500	<250	<10	<10	<10	<10	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTR		--	--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	6.4	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/05-06/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-14S									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	84.4	<2.0	<2.0	2.92	--	--
12/27/99	--	<1,000	<200	2.5	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	10	<2.0	<2.0	<2.0	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	5.3	<5.0	0.85	<0.50	<0.50	<0.50	--	--
11/06-07/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/05-06/02	<1.000	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	<0.5	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	DRY	--	--	--	--	--	--	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
C-15D									
02/17/99	--	<500	<100	260	<2.0	<2.0	6.4	--	--
08/16/99	--	<3,000	<200	150	<2.0	<2.0	3.8	--	--
12/27/99	--	<2,000	<400	310	<4.0	<4.0	9.5	--	--
02/08/00	--	<500	<100	370	<2.0	<2.0	14	--	--
06/14-15/00	--	<500	<100	410	<2.0	<2.0	15	--	--
08/28-29/00	--	<500	<50	360	<2.0	<2.0	18	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-15D (cont)									
11/10/00	--	<500	<50	380	<2.0	<2.0	24	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	61	670	<2.0	<2.0	42	--	--
08/07-08/01	<0.100	<10	<10	480	<1.0	<1.0	32	--	--
11/06-07/01	<1.000	<500	<100	880	<2	<2	28	--	--
02/05-06/02	<1.000	<500	<100	470	<2	<2	32	--	--
05/07-08/02	--	--	<100	510	<2	<2	32	--	--
08/15-16/02	--	--	<100	490	<2	<2	23	--	--
11/14-16/02	--	--	<100	360	<2	<2	13	--	--
02/11/03	--	--	<5	650	<0.5	<0.5	34	--	--
05/13/03	--	--	<5	700	<0.5	<0.5	34	--	--
09/03-04/03	--	--	<5	470	<0.5	<0.5	25	--	--
11/03-04/03	--	--	<5	340	<0.5	<0.5	18	--	--
DESTROYED - DECEMBER 2003									
C-16D									
02/17/99	--	<50,000	<10,000	9,700	<200	<200	<200	--	--
08/16/99	--	<60,000	<4,000	3,060	<40	<40	41.6	--	--
12/27/99	--	<50,000	<10,000	5,760	<100	<100	<100	--	--
02/08/00	--	<2,500	<500	7,400	<10	<10	130	--	--
06/14-15/00	--	<25,000	<5,000	7,000	<100	<100	<100	--	--
08/28-29/00	--	<500	640	4,300[2]	<2.0	<2.0	61	--	--
11/10/00	--	<500	400	4,300[3]	<2.0	<2.0	70	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<10,000	960	5,800	<40	<40	89	--	--
08/07-08/01	<3.000	<100	120	4,200	<10	<10	73	--	--
11/06-07/01	<1.000	<500	<100	34	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	210	3,700	<2.0	<2.0	68	--	--
05/07-08/02	--	--	160	3,600	<2	<2	67	--	--
08/15-16/02	--	--	110	3,500	<2	<2	50	--	--
11/14-16/02	--	--	<100	500	<2	<2	<2	--	--
02/11/03	--	--	110	3,400	<0.5	<0.5	53	--	--
05/13/03	--	--	72	3,400	<0.5	<0.5	54	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-16D (cont)									
09/03-04/03	--	--	<13	2,500	<1	<1	39	--	--
11/03-04/03	--	--	<5	160	<0.5	<0.5	2	--	--
DESTROYED - DECEMBER 2003									
C-16S									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	<5.0	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	<2	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	1	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	0.5	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
R-1									
02/17/99	--	<500	1,200	5,100	<2.0	<2.0	<2.0	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
R-1 (cont)									
08/16/99	--	<6,000	<400	468	<4.0	<4.0	9.28	--	--
12/27/99	--	<50,000	<10,000	7,020	<100	<100	163	--	--
02/08/00	--	<500	740	5,200	<2.0	<2.0	160	--	--
06/14-15/00	--	<5,000	<1,000	3,700	<20	<20	67	--	--
08/28-29/00	--	<500	230	1,200[2]	<2.0	<2.0	20	--	--
11/10/00	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--	--
DESTROYED									
R-2									
02/17/99	--	<500	<100	440	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	17.6	<2.0	<2.0	<2.0	--	--
12/27/99	--	<2,000	<400	189	<4.0	<4.0	6.5	--	--
02/08/00	--	<500	<100	120	<2.0	<2.0	3.8	--	--
06/14-15/00	--	<500	<100	110	<2.0	<2.0	3.1	--	--
11/10/00	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--	--
DESTROYED									
TRIP BLANK									
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0		
08/07-08/01	--	--	--	<5.0	--	--	--		

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

EXPLANATIONS:

Groundwater laboratory analytical results prior to June 14, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppm) = Parts per million

(ppb) = Parts per billion

SPH = Separate Phase Hydrocarbons

-- = Not Analyzed

[1] Laboratory report indicates sample was diluted due to foamy matrix.

[2] Laboratory report indicates sample was originally analyzed within EPA recommended holding time but exceeded the linear range of calibration. The results as reported were analyzed outside EPA recommended holding time.

[3] Laboratory report indicates this sample was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.

[4] Laboratory report indicates sample was analyzed outside EPA recommended holding time.

ANALYTICAL METHODS:

EPA Method 8260 for Oxygenate Compounds

EPA Method 8015 for Methanol

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by ChevronTexaco Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hill, California.

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11·1·05 (inclusive)
Sampler: FT

Well ID: C-3R
Date Monitored: 11·1·05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 23.30 ft.
Depth to Water: 16.48 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

NA xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____
Sample Time/Date: _____ / _____
Purging Flow Rate: _____ gpm.
Did well de-water? _____

Weather Conditions: _____
Water Color: _____ Odor: _____
Sediment Description: _____
If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: MONITORED ONLY

Add/Replaced Lock: _____
Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11-1-05 (inclusive)
Sampler: FT

Well ID: C-4R
Date Monitored: 11-1-05
Well Condition: O'K'
Well Diameter: 2 in.
Total Depth: 18.31 ft.
Depth to Water: 11.24 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

NA xVF _____ = _____ x3 case volume= Estimated Purge Volume:_____gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started:_____(2400 hrs)
Time Completed:_____(2400 hrs)
Depth to Product:_____ft
Depth to Water:_____ft
Hydrocarbon Thickness:_____ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer:_____ gal
Amt Removed from Well:_____ gal
Water Removed:_____
Product Transferred to:_____

Start Time (purge): _____
Sample Time/Date: / _____
Purging Flow Rate: _____ gpm.
Did well de-water? _____

Weather Conditions: _____
Water Color: _____ Odor: _____
Sediment Description: _____
If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: MONITORED ONLY

Add/Replaced Lock: _____
Add/Replaced Plug: _____ Size:_____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FT

Well ID: C- 5R
Date Monitored: 11.1.05
Well Condition: Oil

Well Diameter: 2 in.
Total Depth: 23.72 ft.
Depth to Water: 20.81 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

2.91 xVF .17 = .50 x3 case volume= Estimated Purge Volume: 1.5 gal.

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1906
Sample Time/Date: 1913 / 11.1.05
Purging Flow Rate: 1 gpm.
Did well de-water? yes
If yes, Time: 1908
Weather Conditions: RAIN
Water Color: MILKY / LT. GRAY
Odor: yes
Sediment Description:
Volume: .50 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1908	.50	6.75	225	17.6		
	1.0					
	1.5					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C- 5R	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock: ✓
Add/Replaced Plug: ✓ Size: 2"

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FT

Well ID: C-11S
Date Monitored: 11.1.05
Well Condition: MORRISON 8" BOX 2 BROKEN FLANGES

Well Diameter: 2 in.
Total Depth: 14.65 ft.
Depth to Water: 10.57 ft.
4.08 xVF .17 = .69 x3 case volume= Estimated Purge Volume: 2.0 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1636
Sample Time/Date: 1645 / 11.1.05
Purging Flow Rate: / gpm.
Did well de-water? YES
Weather Conditions: RAIN
Water Color: LT. BRN.
Odor: YES
Sediment Description: S. SILTY
If yes, Time: 1639
Volume: 1.0 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°C/F)	D.O. (mg/L)	ORP (mV)
1639	.75	6.72	236	17.8		
	1.5					
	2.0					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-11S	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121 Job Number: 386546
Site Address: 875 Main Street Event Date: 11.1.05 (inclusive)
City: Fortuna, CA Sampler: FT

Well ID C-155 Date Monitored: 11.1.05 Well Condition: OK
Well Diameter 2 in.
Total Depth 13.90 ft.
Depth to Water 12.04 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

1.86 xVF .17 = .31 x3 case volume= Estimated Purge Volume: 1.0 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1834 Weather Conditions: RAIN
Sample Time/Date: 1841 / 11.1.05 Water Color: GREY Odor: YES
Purging Flow Rate: 1 gpm. Sediment Description: SILTY
Did well de-water? YES If yes, Time: 1836 Volume: .25 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1836	.25	6.81	191	17.2		
	.50					
	1.0					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-155	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock: ✓ Add/Replaced Plug: ✓ Size: 2"

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FT

Well ID: C-175
Date Monitored: 11.1.05
Well Condition: MORRISON 8" BOX 2 STAINLESS FRAMES

Well Diameter: 2 in.
Total Depth: 14.02 ft.
Depth to Water: 11.80 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

2.22 xVF .17 = .37 x3 case volume= Estimated Purge Volume: 1.0 gal.

Purge Equipment:
Disposable Bailer: ✓
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: ✓
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1920
Sample Time/Date: 1930 / 11.1.05
Purging Flow Rate: 1 gpm.
Did well de-water? yes
If yes, Time: 1922 Volume: .25 gal.

Weather Conditions: RAIN
Water Color: CLEAR Odor: yes
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1922	.25	6.68	185	18.1		
	.50					
	1.0					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-175	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock: ✓
Add/Replaced Plug: ✓ Size: 2"

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FT

Well ID: C-18S
Date Monitored: 11.1.05
Well Condition: MORRISON 8" BOX 1 STRIPPED FLANGE

Well Diameter: 2 in.
Total Depth: 14.88 ft.
Depth to Water: 7.48 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

7.40 xVF .17 = 1.25 x3 case volume= Estimated Purge Volume: 4.0 gal.

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1722
Sample Time/Date: 1737 / 11.1.05
Purging Flow Rate: 1 gpm.
Did well de-water? NO

Weather Conditions: RAIN
Water Color: CLEAR
Odor: YES
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1725	1.5	6.84	236	17.5		
1728	3.0	6.79	229	16.9		
1731	4.0	6.75	220	16.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-18S	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FT

Well ID: C-18D
Date Monitored: 11.1.05
Well Condition: MORRISON 8" BOT 1 BROKEN FLANGE

Well Diameter: 2 in.
Total Depth: 46.39 ft.
Depth to Water: 38.09 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.30 xVF .17 = 1.41 x3 case volume= Estimated Purge Volume: 4.0 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1701
Sample Time/Date: 1715 / 11.1.05
Purging Flow Rate: 1 gpm.
Did well de-water? NO
Weather Conditions: RAIN
Water Color: LT BRN. Odor: YES
Sediment Description: S. SILTY
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1704	1.5	6.75	242	17.7		
1707	3.0	6.70	239	17.2		
1710	4.0	6.68	233	16.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-18D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11·1·05 (inclusive)
Sampler: FT

Well ID: C-19S
Date Monitored: 11·1·05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 11.63 ft.
Depth to Water: 6.61 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

N/A xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____
Sample Time/Date: _____ / _____
Purging Flow Rate: _____ gpm.
Did well de-water? _____

Weather Conditions: _____
Water Color: _____ Odor: _____
Sediment Description: _____
If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: MONITORED ONLY

Add/Replaced Lock: ✓
Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Job Number: 386546
Site Address: 875 Main Street
Event Date: 11.1.05 (inclusive)
City: Fortuna, CA
Sampler: FT

Well ID: C-19D
Date Monitored: 11.1.05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 50.39 ft.
Depth to Water: 38.79 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

11.60 xVF .17 = 1.97 x3 case volume= Estimated Purge Volume: 6.0 gal.

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer
- Stack Pump ✓
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1342
Weather Conditions: RAIN
Sample Time/Date: 1353 / 11-1-05
Water Color: LT- BRN.
Odor: NO
Purging Flow Rate: 2.0 gpm.
Sediment Description: S. SILTY
Did well de-water? NO
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1343	2.0	6.95	185	18.1		
1344	4.0	6.85	180	17.8		
1345	6.0	6.80	178	17.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-19D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11·1·05 (inclusive)
Sampler: FT

Well ID: C-20S
Date Monitored: 11·1·05
Well Condition: O'K'
Well Diameter: 2 in.
Total Depth: 12.55 ft.
Depth to Water: DRY ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

NA xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____
Sample Time/Date: _____ / _____
Purging Flow Rate: _____ gpm.
Did well de-water? _____
Weather Conditions: _____
Water Color: _____
Odor: _____
Sediment Description: _____
If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: DRY WELL

Add/Replaced Lock: ✓
Add/Replaced Plug: ✓ Size: 2"

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FS

Well ID: C-20D
Date Monitored: 11.1.05
Well Condition: ok

Well Diameter: 2 in.
Total Depth: 53.85 ft.
Depth to Water: 41.70 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

12.15 xVF .17 = 2.06 x3 case volume= Estimated Purge Volume: 6.0 gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1401
Sample Time/Date: 1413 / 11.1.05
Purging Flow Rate: 2.0 gpm.
Did well de-water? NO
Weather Conditions: RAIN
Water Color: CLEAR
Odor: NO
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1402	2.0	6.87	117	16.2		
1403	4.0	6.85	120	16.5		
1404	6.0	6.79	118	16.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-20D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock: ✓
Add/Replaced Plug: ✓ Size: 2"

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11-1-05 (inclusive)
Sampler: FT

Well ID: C-21R
Date Monitored: 11-1-05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 20.87 ft.
Depth to Water: 12.48 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.39 xVF .17 = 1.42 x3 case volume= Estimated Purge Volume: 4.0 gal.

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1533
Sample Time/Date: 1548 / 11-1-05
Purging Flow Rate: 1 gpm.
Did well de-water? NO
Weather Conditions: RAIN
Water Color: CLEAR
Odor: NO
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1536	1.5	6.87	204	17.8		
1539	3.0	6.81	196	17.6		
1542	4.0	6.75	192	17.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-21R	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FT

Well ID: C-215
Date Monitored: 11.1.05
Well Condition: O'K'

Well Diameter: 2 in.
Total Depth: 12.35 ft.
Depth to Water: 9.09 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

3.26 xVF .17 = .55 x3 case volume= Estimated Purge Volume: 1.5 gal.

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1556
Sample Time/Date: 1604 / 11.1.05
Purging Flow Rate: 1 gpm.
Did well de-water? yes
If yes, Time: 1558 Volume: .50 gal.

Weather Conditions: RAIN
Water Color: CLEAR Odor: NO
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1558	.50	6.72	215	18.1		
	1.0					
	1.5					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-215	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Job Number: 386546
Site Address: 875 Main Street
Event Date: 11.1.05 (inclusive)
City: Fortuna, CA
Sampler: FT

Well ID: C-22D
Date Monitored: 11.1.05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 44.16 ft.
Depth to Water: 41.20 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

2.96 xVF .17 = .50 x3 case volume= Estimated Purge Volume: 1.5 gal.

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer:
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge):
Weather Conditions: RAIN
Sample Time/Date: / 11.1.05
Water Color:
Odor:
Purging Flow Rate: gpm.
Sediment Description:
Did well de-water?
If yes, Time:
Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
	.50					
	1.0					
	1.5					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C- 22D	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: WELL DE-WATERED, INSUFFICIENT WATER UNABLE TO SAMPLE. WAS ONLY ABLE TO GET 3/4 OF A BAILER OF WATER OUT OF THE WELL.

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FT

Well ID: C-23R
Date Monitored: 11.1.05
Well Condition: MONNISON 8" BOX 1 BROKEN FLANGE

Well Diameter: 2 in.
Total Depth: 25.17 ft.
Depth to Water: 23.71 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

1.46 xVF .17 = .24 x3 case volume= Estimated Purge Volume: .74 gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge):
Sample Time/Date: /
Purging Flow Rate: gpm.
Did well de-water?
Weather Conditions:
Water Color:
Odor:
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-23R	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: INSUFFICIENT WATER

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11·1·05 (inclusive)
Sampler: FT

Well ID: C- 23D
Date Monitored: 11·1·05
Well Condition: O'K'

Well Diameter: 2 in.
Total Depth: 58.61 ft.
Depth to Water: 39.95 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

18.66 xVF .17 = 3.17 x3 case volume= Estimated Purge Volume: 9.5 gal.

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer
- Stack Pump ✓
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1511
Sample Time/Date: 1526/ 11·1·05
Purging Flow Rate: 1.5 gpm.
Did well de-water? NO

Weather Conditions: RAIN
Water Color: CLEAR
Odor: NO
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1512	3.0	7.12	186	18.5		
1515	6.0	6.96	182	18.1		
1517	9.5	6.89	179	17.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C- 23D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FS

Well ID: MW-● 1D
Date Monitored: 11.1.05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 34.72 ft.
Depth to Water: 27.06 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

7.66 xVF .17 = 1.30 x3 case volume= Estimated Purge Volume: 4.0 gal.

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1420
Sample Time/Date: 1439 / 11.1.05
Purging Flow Rate: 1 gpm.
Did well de-water? NO

Weather Conditions: RAIN
Water Color: BRN.
Odor: SLIGHT
Sediment Description: SILTY
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1423	1.5	6.78	246	17.7		
1426	3.0	6.72	240	17.4		
1429	4.0	6.67	236	17.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-● 1D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11·1·05 (inclusive)
Sampler: FT

Well ID: MW-2D
Date Monitored: 11·1·05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 45.04 ft.
Depth to Water: 38.64 ft.
6.40 xVF .17 = 1.08 x3 case volume= Estimated Purge Volume: 3.0 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1851
Sample Time/Date: 1900 / 11·1·05
Purging Flow Rate: 1 gpm.
Did well de-water? yes
If yes, Time: 1854 Volume: 1.0 gal.

Weather Conditions: RAIN
Water Color: BRN. Odor: yes
Sediment Description: SILTY

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1854	1.0	6.69	214	17.7		
	2.0					
	3.0					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-2D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FT

Well ID: MW-3D
Date Monitored: 11.1.05
Well Condition: O'K'

Well Diameter: 2 in.
Total Depth: 43.08 ft.
Depth to Water: 35.08 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.00 xVF .17 = 1.36 x3 case volume= Estimated Purge Volume: 4.0 gal.

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1809
Sample Time/Date: 1823 / 11.1.05
Purging Flow Rate: 1 gpm.
Did well de-water? NO

Weather Conditions: RAIN
Water Color: BRN.
Odor: YES
Sediment Description: SILTY
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1812	1.5	6.71	185	17.9		
1815	3.0	6.68	180	17.8		
1818	4.0	6.64	177	17.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11·1·05 (inclusive)
Sampler: FT

Well ID: MW-4D
Date Monitored: 11·1·05
Well Condition: O'K

Well Diameter: 2 in.
Total Depth: 37.93 ft.
Depth to Water: 30.74 ft.
7.19 xVF .17 = 1.22 x3 case volume= Estimated Purge Volume: 3.5 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1747
Sample Time/Date: 1802 / 11.1.05
Purging Flow Rate: 1 gpm.
Did well de-water? NO
Weather Conditions: RAIN
Water Color: BRN.
Odor: YES
Sediment Description: SILTY
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1750	1.0	6.74	225	17.4		
1753	2.0	6.76	222	16.9		
1756	3.5	6.72	215	16.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Job Number: 386546
Site Address: 875 Main Street
Event Date: 11.1.05 (inclusive)
City: Fortuna, CA
Sampler: FT

Well ID: MW-5D
Date Monitored: 11.1.05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 42.10 ft.
Depth to Water: 37.10 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

5.00 xVF .17 = .85 x3 case volume= Estimated Purge Volume: 2.5 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1449
Weather Conditions: RAIN
Sample Time/Date: 1503 / 11.1.05
Water Color: BRN.
Odor: SLIGHT
Purging Flow Rate: 1 gpm.
Sediment Description: V. SILTY
Did well de-water? NO
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1452	.75	6.78	183	15.5		
1456	1.5	6.74	180	16.0		
1458	2.0	6.71	178	16.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 11.1.05 (inclusive)
Sampler: FT

Well ID: MW-6D
Date Monitored: 11.1.05
Well Condition: ok

Well Diameter: 2 in.
Total Depth: 44.60 ft.
Depth to Water: 25.51 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

19.09 xVF .17 = 3.24 x3 case volume= Estimated Purge Volume: 10.0 gal.

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer
- Stack Pump ✓
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1611
Sample Time/Date: 1626 / 11.1.05
Purging Flow Rate: ≈2.0 gpm.
Did well de-water? NO

Weather Conditions: RAIN
Water Color: CLEAR
Odor: YES
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1613	3.5	6.82	232	17.7		
1615	7.0	6.78	229	17.3		
1617	10.0	6.71	225	17.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-6D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

1102 05-17 (1 of 2)

Acct. #: 10904 For Lancaster Laboratories use only Sample #: 464 0035-52 SCR#:

G#966050

Facility #: SS#9-5121-OML G-R#386546 Global ID#T0602300124
Site Address: 875 MAIN STREET, FORTUNA, CA
Chevron PM: MI Lead Consultant: CAMBRIAIR
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: FRANK TERRINONI
Service Order #: ☐ Non SAR:

Analyses Requested / Preservation Codes

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Matrix: Water (☐ Potable ☐ NPDES)	Matrix: Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☒ Silica Gel Cleanup	8260 full scan	Oxygenates (8260) (H)	Lead 7420 ☐ 7421 ☐
QA	11-1-05					W		2	X	X				
C-5R	↓	1913	X			↓		8	X	X	X		X	
C-11S		1645	X					8	X	X	X		X	
C-15S		1841	X					8	X	X	X		X	
C-17S		1930	X					8	X	X	X		X	
C-18S		1737	X					8	X	X	X		X	
C-18D		1715	X					8	X	X	X		X	
C-19D		1353	X					8	X	X	X		X	
C-20D		1413	X					8	X	X	X		X	
C-21R		1548	X					8	X	X	X		X	
C-21S		1604	X					8	X	X	X		X	
C-23D	↓	1526	X			↓		8	X	X	X		X	

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not need EDF/EDD
WIP (RWQCB)
Disk

Relinquished by:	Date	Time	Received by:	Date	Time
Frank Terr	11.1.05		[illegible]	11-2-05	1630
Andrea Runge	11-3-05	1530	FedEx	11-3-05	
Relinquished by Commercial Carrier: UPS FedEx Other			Received by: [illegible]	11/4/05	0900
Temperature Upon Receipt 12 coolers 1.2° - 3.5°			Custody Seals Intact? Yes No		

3460 Rev. 7/30/01

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300
Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

100205-17
2 OF 2

Acct. #: 10904 For Lancaster Laboratories use only Sample #: 4640035-52 SCR#:

C# 9660050

Facility #: SS#9-5121-OML G-R#386546 Global ID#T0602300124
Site Address: 875 MAIN STREET, FORTUNA, CA
Chevron PM: MI Lead Consultant: CAMBRIAIR
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: FRANK TERRINONI
Service Order #: ☐ Non SAR:

Analyses Requested / Preservation Codes

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Water (☐ Potable ☐ NPDES)	Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☒ Silica Gel Cleanup	8260 full scan	Oxygenates (8260) (H)	Lead 7420 ☐ 7421 ☐
[redacted]	11-1-05					W			[redacted]					
MW-1D	[redacted]	1439	X					8	X	X	X		X	
MW-2D		1900	X					8	X	X	X		X	
MW-3D		1823	X					8	X	X	X		X	
MW-4D		1802	X					8	X	X	X		X	
MW-5D		1503	X					8	X	X	X		X	
MW-6D		1626	X					8	X	X	X		X	

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not need EDF/EDD
WIP (RWQCB)
Disk

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	11-1-05		[signature]	11-2-05	1630
[signature]	11/3/05	1530	FedEx	11-3-05	
Relinquished by Commercial Carrier: UPS FedEx Other			Received by: [signature]	11/4/05	0900
Temperature Upon Receipt 12 coolers C° 1.2°-3.5			Custody Seals Intact? Yes No	11/4/05	

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 966050. Samples arrived at the laboratory on Friday, November 04, 2005. The PO# for this group is 99011184 and the release number is INGLIS.

Client Description			Lancaster Labs Number
QA-T-051101	NA	Water	4640035
C-5R-W-051101	Grab	Water	4640036
C-11S-W-051101	Grab	Water	4640037
C-15S-W-051101	Grab	Water	4640038
C-17S-W-051101	Grab	Water	4640039
C-18S-W-051101	Grab	Water	4640040
C-18D-W-051101	Grab	Water	4640041
C-19D-W-051101	Grab	Water	4640042
C-20D-W-051101	Grab	Water	4640043
C-21R-W-051101	Grab	Water	4640044
C-21S-W-051101	Grab	Water	4640045
C-23D-W-051101	Grab	Water	4640046
MW-1D-W-051101	Grab	Water	4640047
MW-2D-W-051101	Grab	Water	4640048
MW-3D-W-051101	Grab	Water	4640049
MW-4D-W-051101	Grab	Water	4640050
MW-5D-W-051101	Grab	Water	4640051
MW-6D-W-051101	Grab	Water	4640052

1 COPY TO	Cambria C/O Gettler- Ryan	Attn: Deanna L. Harding
ELECTRONIC	Gettler-Ryan	Attn: Cheryl Hansen
COPY TO		

Lancaster Laboratories

Analysis Report

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Questions? Contact your Client Services Representative
Lynn M Frederiksen at (717) 656-2300

Respectfully Submitted,

Melissa A McDermott

Melissa A. McDermott
Senior Chemist

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4640035

QA-T-051101 NA Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 QA
Collected:11/01/2005

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:49
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSFQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/08/2005 14:58	Steven A Skiles	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	11/12/2005 11:17	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/08/2005 14:58	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/12/2005 11:17	Ginelle L Feister	n.a.

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4640036

C-5R-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-5R
Collected:11/01/2005 19:13 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:49
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF5R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	66.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1,400.	3.	ug/l	5
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	50.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	14.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	2.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/08/2005 19:42	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/15/2005 00:17	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/08/2005 13:56	Ginelle L Feister	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/08/2005 14:16	Ginelle L Feister	5
01146	GC VOA Water Prep	SW-846 5030B	1	11/08/2005 19:42	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/08/2005 13:56	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	11/08/2005 14:16	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4640037

C-11S-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-11S
Collected:11/01/2005 16:45 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:49
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1,300.	3.	ug/l	5
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	19.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	23.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/08/2005 20:17	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/15/2005 00:41	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/08/2005 14:37	Ginelle L Feister	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/08/2005 14:58	Ginelle L Feister	5
01146	GC VOA Water Prep	SW-846 5030B	1	11/08/2005 20:17	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/08/2005 14:37	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	11/08/2005 14:58	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4640038

C-15S-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-15S
Collected:11/01/2005 18:41 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:49
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	54.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	59.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	2.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	7.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/08/2005 22:04	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/15/2005 01:04	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/08/2005 15:18	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/08/2005 22:04	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/08/2005 15:18	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4640039

C-17S-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-17S
Collected:11/01/2005 19:30 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:49
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	2,100.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	620.	60.	ug/l	2
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	520.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	30.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	27.	5.	ug/l	1
05401	Benzene	71-43-2	21.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	0.8	0.5	ug/l	1
05407	Toluene	108-88-3	3.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	12.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	4.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/08/2005 22:40	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/15/2005 10:26	Tracy A Cole	2
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/08/2005 15:39	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/08/2005 22:40	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/08/2005 15:39	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640040

C-18S-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-18S
Collected:11/01/2005 17:37 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:49
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF18

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	59.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	200.	50.	ug/l	1
	The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/08/2005 23:15	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/15/2005 01:50	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/08/2005 16:20	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/08/2005 23:15	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/08/2005 16:20	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640041

C-18D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-18D
Collected:11/01/2005 17:15 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:49
Discard: 12/18/2005

ChevronTexaco
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MSF8D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	920.	50.	ug/l	1
	DRO was detected in the method blank at a concentration of 510 ug/l. This blank value was not subtracted from the analytical result. Due to loss of the second bottle of sample, a reextraction could not be performed. The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range. The blank contamination pattern elutes later in the DRO range. The client was contacted and approved reporting this data.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	63.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	3.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/08/2005 23:51	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/11/2005 07:57	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/08/2005 16:40	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/08/2005 23:51	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/08/2005 16:40	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	1	11/10/2005 11:00	Olivia Arosemena	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4640041

C-18D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-18D
Collected:11/01/2005 17:15 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:49
Discard: 12/18/2005

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MSF8D

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640042

C-19D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-19D
Collected:11/01/2005 13:53 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF9D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	2.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	0.5	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/09/2005 00:26	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	2	11/15/2005 02:13	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/08/2005 17:01	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/09/2005 00:26	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/08/2005 17:01	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640043

C-20D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-20D
Collected:11/01/2005 14:13 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF20

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	15.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/09/2005 01:02	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	2	11/15/2005 02:37	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/09/2005 08:06	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/09/2005 01:02	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/09/2005 08:06	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640044

C-21R-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-21R
Collected:11/01/2005 15:48 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF1R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	100.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	260.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	4.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/09/2005 01:37	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/15/2005 03:01	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/09/2005 08:30	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/09/2005 01:37	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/09/2005 08:30	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640045

C-21S-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-21S
Collected:11/01/2005 16:04 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF1S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	130.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	580.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	8.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	23.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/09/2005 02:13	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	2	11/15/2005 04:10	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/09/2005 08:54	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/09/2005 02:13	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/09/2005 08:54	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640046

C-23D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 C-23D
Collected:11/01/2005 15:26 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF23

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	170.	50.	ug/l	1
	The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel and contains individual peaks eluting in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	6.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/09/2005 02:48	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	2	11/15/2005 04:33	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/09/2005 09:17	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/09/2005 02:48	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/09/2005 09:17	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640047

MW-1D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 MW-1D
Collected:11/01/2005 14:39 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF1D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	180.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly. The observed sample pattern is not typical of #2 fuel/diesel. The reported result is due to an individual peak(s) eluting in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	2.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/09/2005 03:24	Steven A Skiles	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	2	11/15/2005 04:57	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/09/2005 10:29	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/09/2005 03:24	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/09/2005 10:29	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4640048

MW-2D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 MW-2D
Collected:11/01/2005 19:00 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF2D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	160.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	660.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	28.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	2.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/07/2005 13:20	Brian C Veety	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/15/2005 05:20	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/09/2005 10:53	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/07/2005 13:20	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/09/2005 10:53	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4640049

MW-3D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 MW-3D
Collected:11/01/2005 18:23 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF3D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	670.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly. The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	4,000.	3.	ug/l	5
02011	di-Isopropyl ether	108-20-3	N.D.	1.	ug/l	2
02013	Ethyl t-butyl ether	637-92-3	N.D.	1.	ug/l	2
02014	t-Amyl methyl ether	994-05-8	43.	1.	ug/l	2
02015	t-Butyl alcohol	75-65-0	N.D.	10.	ug/l	2
05401	Benzene	71-43-2	N.D.	1.	ug/l	2
05402	1,2-Dichloroethane	107-06-2	N.D.	1.	ug/l	2
05407	Toluene	108-88-3	N.D.	1.	ug/l	2
05412	1,2-Dibromoethane	106-93-4	N.D.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	N.D.	1.	ug/l	2
06310	Xylene (Total)	1330-20-7	N.D.	1.	ug/l	2
	Due to the level of methyl tertiary butyl ether, the reporting limits for all GC/MS volatile compounds were raised.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/07/2005 13:50	Brian C Veety	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/15/2005 05:43	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/09/2005 11:17	Ginelle L Feister	5
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/11/2005 17:19	Ginelle L Feister	2
01146	GC VOA Water Prep	SW-846 5030B	1	11/07/2005 13:50	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/11/2005 17:19	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	11/09/2005 11:17	Ginelle L Feister	n.a.

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640049

MW-3D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 MW-3D
Collected:11/01/2005 18:23 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF3D

02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640050

MW-4D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 MW-4D
Collected:11/01/2005 18:02 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF4D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	550.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	3.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	0.7	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/07/2005 14:19	Brian C Veety	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/15/2005 06:06	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/09/2005 12:04	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/07/2005 14:19	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/09/2005 12:04	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640051

MW-5D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 MW-5D
Collected:11/01/2005 15:03 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF5D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	270.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly. The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	2.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1
	The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 3.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/07/2005 15:01	Brian C Veety	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/15/2005 06:30	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/11/2005 17:43	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	11/07/2005 15:01	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/11/2005 17:43	Ginelle L Feister	n.a.

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640051

MW-5D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 MW-5D
Collected:11/01/2005 15:03 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF5D

02135	Extraction - DRO Water Special	CA LUFT TPH	2	11/14/2005 06:30	Denise L Trimby	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4640052

MW-6D-W-051101 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main Street-Fortuna T0602300124 MW-6D
Collected:11/01/2005 16:26 by FT

Account Number: 10904

Submitted: 11/04/2005 09:00
Reported: 11/17/2005 at 14:50
Discard: 12/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MSF6D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	940.	3.	ug/l	5
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	27.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	3.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	11/07/2005 15:30	Brian C Veety	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CA LUFT DRO/SW-846 8015B mod	1	11/12/2005 23:15	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/09/2005 12:51	Ginelle L Feister	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	11/11/2005 18:06	Ginelle L Feister	5
01146	GC VOA Water Prep	SW-846 5030B	1	11/07/2005 15:30	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	11/09/2005 12:51	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	11/11/2005 18:06	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	CA LUFT TPH	1	11/11/2005 12:10	Zachary S Dennis	1

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 11/17/05 at 02:50 PM

Group Number: 966050

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 05311A08A	Sample number(s): 4640048-4640052							
TPH-GRO - Waters	N.D.	50.	ug/l	111	116	70-130	5	30
Batch number: 05312A07A	Sample number(s): 4640035-4640047							
TPH-GRO - Waters	N.D.	50.	ug/l	97	94	70-130	3	30
Batch number: 053130026A	Sample number(s): 4640041							
TPH-DRO CALUFT(Water) w/Si Gel	510.	50.	ug/l	88	91	49-120	4	20
Batch number: 053140020A	Sample number(s): 4640052							
TPH-DRO CALUFT(Water) w/Si Gel	N.D.	50.	ug/l	86	93	49-120	7	20
Batch number: 053160016A	Sample number(s): 4640036-4640040,4640042-4640051							
TPH-DRO CALUFT(Water) w/Si Gel	N.D.	50.	ug/l	100	108	49-120	7	20
Batch number: Z053121AA	Sample number(s): 4640036-4640042							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	99		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	80		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	84		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	90		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	90		60-133		
Benzene	N.D.	0.5	ug/l	87		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	80		77-132		
Toluene	N.D.	0.5	ug/l	88		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	86		81-114		
Ethylbenzene	N.D.	0.5	ug/l	87		82-119		
Xylene (Total)	N.D.	0.5	ug/l	94		83-113		
Batch number: Z053131AA	Sample number(s): 4640043-4640050,4640052							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	110		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	85		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	93		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	99		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	92		60-133		
Benzene	N.D.	0.5	ug/l	91		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	103		77-132		
Toluene	N.D.	0.5	ug/l	89		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	89		81-114		
Ethylbenzene	N.D.	0.5	ug/l	98		82-119		
Xylene (Total)	N.D.	0.5	ug/l	99		83-113		
Batch number: Z053131AB	Sample number(s): 4640049,4640051-4640052							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	110		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	85		67-130		

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 11/17/05 at 02:50 PM

Group Number: 966050

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Ethyl t-butyl ether	N.D.	0.5	ug/l	93		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	99		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	92		60-133		
Benzene	N.D.	0.5	ug/l	91		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	103		77-132		
Toluene	N.D.	0.5	ug/l	89		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	89		81-114		
Ethylbenzene	N.D.	0.5	ug/l	98		82-119		
Xylene (Total)	N.D.	0.5	ug/l	99		83-113		
Batch number: Z053162AA	Sample number(s): 4640035							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	95		77-127		
Benzene	N.D.	0.5	ug/l	91		85-117		
Toluene	N.D.	0.5	ug/l	96		85-115		
Ethylbenzene	N.D.	0.5	ug/l	98		82-119		
Xylene (Total)	N.D.	0.5	ug/l	99		83-113		

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 05311A08A	Sample number(s): 4640048-4640052								
TPH-GRO - Waters	95		63-154						
Batch number: 05312A07A	Sample number(s): 4640035-4640047								
TPH-GRO - Waters	110		63-154						
Batch number: Z053121AA	Sample number(s): 4640036-4640042								
Methyl Tertiary Butyl Ether	102	99	69-134	1	30				
di-Isopropyl ether	85	84	75-130	2	30				
Ethyl t-butyl ether	88	87	78-119	1	30				
t-Amyl methyl ether	98	94	72-125	4	30				
t-Butyl alcohol	92	97	56-134	5	30				
Benzene	97	95	83-128	2	30				
1,2-Dichloroethane	86	83	70-143	4	30				
Toluene	94	91	83-127	3	30				
1,2-Dibromoethane	89	88	78-120	1	30				
Ethylbenzene	94	92	82-129	2	30				
Xylene (Total)	98	95	82-130	3	30				
Batch number: Z053131AA	Sample number(s): 4640043-4640050,4640052								
Methyl Tertiary Butyl Ether	105	98	69-134	3	30				
di-Isopropyl ether	108	107	75-130	1	30				
Ethyl t-butyl ether	104	102	78-119	2	30				
t-Amyl methyl ether	100	99	72-125	2	30				
t-Butyl alcohol	97	92	56-134	3	30				
Benzene	112	110	83-128	1	30				
1,2-Dichloroethane	107	106	70-143	1	30				
Toluene	109	109	83-127	1	30				
1,2-Dibromoethane	100	100	78-120	0	30				
Ethylbenzene	110	110	82-129	0	30				
Xylene (Total)	110	111	82-130	1	30				

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.

Lancaster Laboratories

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 11/17/05 at 02:50 PM

Group Number: 966050

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: Z053131AB	Sample number(s): 4640049,4640051-4640052								
Methyl Tertiary Butyl Ether	105	98	69-134	3	30				
di-Isopropyl ether	108	107	75-130	1	30				
Ethyl t-butyl ether	104	102	78-119	2	30				
t-Amyl methyl ether	100	99	72-125	2	30				
t-Butyl alcohol	97	92	56-134	3	30				
Benzene	112	110	83-128	1	30				
1,2-Dichloroethane	107	106	70-143	1	30				
Toluene	109	109	83-127	1	30				
1,2-Dibromoethane	100	100	78-120	0	30				
Ethylbenzene	110	110	82-129	0	30				
Xylene (Total)	110	111	82-130	1	30				
Batch number: Z053162AA	Sample number(s): 4640035								
Methyl Tertiary Butyl Ether	95	97	69-134	1	30				
Benzene	97	99	83-128	2	30				
Toluene	104	106	83-127	2	30				
Ethylbenzene	105	108	82-129	2	30				
Xylene (Total)	105	107	82-130	2	30				

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters
Batch number: 05311A08A

	Trifluorotoluene-F
4640048	91
4640049	93
4640050	94
4640051	91
4640052	93
Blank	84
LCS	97
LCSD	94
MS	92
Limits:	63-135

Analysis Name: TPH-GRO - Waters
Batch number: 05312A07A

	Trifluorotoluene-F
4640035	89
4640036	90
4640037	88
4640038	92
4640039	126
4640040	96
4640041	86
4640042	91
4640043	89

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Quality Control Summary

Client Name: ChevronTexaco
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Group Number: 966050

Surrogate Quality Control

4640044	89
4640045	89
4640046	89
4640047	92
Blank	90
LCS	114
LCSD	114
MS	119
Limits:	63-135

Analysis Name: TPH-DRO CALUFT(Water) w/Si Gel
Batch number: 053130026A
Orthoterphenyl

4640041	79
Blank	94
LCS	115
LCSD	118
Limits:	59-131

Analysis Name: TPH-DRO CALUFT(Water) w/Si Gel
Batch number: 053140020A
Orthoterphenyl

4640052	88
Blank	98
LCS	110
LCSD	110
Limits:	59-131

Analysis Name: TPH-DRO CALUFT(Water) w/Si Gel
Batch number: 053160016A
Orthoterphenyl

4640036	93
4640037	112
4640038	90
4640039	90
4640040	99
4640042	101
4640043	91
4640044	95
4640045	91
4640046	88
4640047	62
4640048	85
4640049	77
4640050	87
4640051	80
Blank	92
LCS	90
LCSD	120
Limits:	59-131

*- Outside of specification
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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 11/17/05 at 02:50 PM

Group Number: 966050

Surrogate Quality Control

Analysis Name: BTEX+5 Oxygenates+EDC+EDB
Batch number: Z053121AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4640036	92	83	84	84
4640037	92	84	86	85
4640038	94	87	85	85
4640039	91	84	85	89
4640040	91	82	86	85
4640041	92	83	84	85
4640042	92	83	83	84
Blank	89	81	86	84
LCS	88	81	87	86
MS	90	82	86	85
MSD	89	82	86	85
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+5 Oxygenates+EDC+EDB
Batch number: Z053131AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4640043	98	95	86	112
4640044	97	95	85	88
4640045	98	95	85	88
4640046	98	95	86	88
4640047	99	96	83	88
4640048	95	95	86	113
4640050	98	94	85	88
4640052	92	90	104	87
Blank	96	94	87	88
LCS	96	94	86	91
MS	94	93	93	95
MSD	93	92	94	95
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+5 Oxygenates+EDC+EDB
Batch number: Z053131AB

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4640049	92	91	93	94
4640051	93	92	93	94
Blank	92	91	92	95
LCS	96	94	86	91
MS	94	93	93	95
MSD	93	92	94	95
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z053162AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4640035	95	95	99	97
Blank	96	97	99	97
LCS	95	96	100	98
MS	97	98	99	98

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Quality Control Summary

Client Name: ChevronTexaco
Reported: 11/17/05 at 02:50 PM

Group Number: 966050

Surrogate Quality Control

MSD	97	97	99	99
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification
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Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	**BMQL**	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	**MPN**	Most Probable Number
IU	International Units	**CP Units**	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	**NTU**	nephelometric turbidity units
C	degrees Celsius	**F**	degrees Fahrenheit
meq	milliequivalents	**lb.**	pound(s)
g	gram(s)	**kg**	kilogram(s)
ug	microgram(s)	**mg**	milligram(s)
ml	milliliter(s)	**l**	liter(s)
m3	cubic meter(s)	**ul**	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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