4115 Blackhawk Plaza Circle, Suite 100, Danville, CA 94506 (925) 648-2008 Fax (925) 648-2797

Compliance & Closure, Inc.

November 14, 2005

Quik Stop Markets, Inc.
4567 Enterprise Street
Fremont, CA 94538-7605

Attention: Mr. Mike Karvelot

Subject: Fourth Quarter 2005 Groundwater Monitoring Report
Quik Stop Market No.35
816 McMinn Avenue, Santa Rosa, California
(RWQCB Case No. ITSR275)
(CCI Project No. 12032-2)

Dear Mr. Karvelot:

Compliance & Closure, Inc. (CCI) is pleased to present the Fourth Quarter 2005 Groundwater Monitoring Report for the sampling of the six on-site and six off-site groundwater monitoring wells at Quik Stop Market No. 35, located at 816 McMinn Avenue, Santa Rosa, Sonoma County, California (Figure 1). CCI completed the well sampling in accordance with the requirements of the North Coast Regional Water Quality Control Board (RWQCB). CCI hereby presents the groundwater measurements and well sampling data collected on November 1, 2005.

In June 2003, CCI installed six additional monitoring wells at on-site and off-site locations. Three of these wells (MW-1B, MW-2B and MW-3B) were installed to depths of approximately 55 feet, into the "B-Aquifer", to monitor groundwater conditions in that zone. The other three wells (MW-7, MW-8 and MW-9) were installed to depths of 25 feet, into the upper "A-Aquifer" to better define and monitor the upper shallow water zone. On November 1, 2005, CCI collected groundwater samples from the wells the same day depth-to-groundwater data were collected by Environmental Resolutions, Inc. (ERI), which is working at the Triple S Tire site. CCI has requested and received a copy of the Triple S groundwater data for use in generating the groundwater contour map for this report. The groundwater data from ERI is attached in Appendix C.

At the required by the RWQCB, the quarterly report will be uploaded to the State Geotracker data base. In addition, the laboratory report has been upload to the Geotracker data based under

confirmation number 4008816778.

Groundwater Sampling

Groundwater samples were collected from the twelve wells in accordance with CCI's Groundwater Sampling Protocol (Appendix A). The groundwater purged from the wells and equipment rinse water were placed in a properly labeled, Department of Transportation-approved drum and left at the site in a secured, fenced area, pending laboratory results. A summary of the groundwater purge data is presented in Table 1.

Laboratory Analysis

Entech Analytical Labs, Inc. (Entech), located in Santa Clara, California, a state-certified laboratory, analyzed the water samples for the presence of total petroleum hydrocarbons as gasoline (TPHg) using EPA Method 8015M, benzene, toluene, ethylbenzene, and total xylenes (BTEX), using EPA Method 8021B. The water samples were also analyzed for fuel oxygenates by GC/MS using EPA Method 8260B.

Summary of Groundwater Laboratory Results

As previously mentioned, the twelve monitoring wells were sampled on November 1, 2005. The six pre-existing wells (MW-1 through MW-6) and wells MW-7, MW-8, and MW-9 are screened in the upper water-bearing zone, designated the A-Aquifer. MW-1B, MW-2B and MW-3B were completed in the lower water bearing zone, designated the B-Aquifer. Analytical results are summarized in Table 2. Copies of the laboratory reports and chain of custody documents are attached in Appendix B. Analytical results for the A-Aquifer and B-Aquifer groundwater samples are plotted on Figure 2 and Figure 3, respectively.

During sampling of the wells, the groundwater surface was measured at 119.75 to 124.33 feet above mean sea level (msl) in the A-Aquifer wells and at 115.48 to 117.47 feet above msl in the B-Aquifer wells. The difference in elevation indicates a lack of vertical communication between the A- and B-Aquifers. Using the A-Aquifer wells, the general groundwater flow direction in that aquifer is toward the southwest, at an approximate gradient of 0.012 to 0.018 foot per foot (Figure 4). The groundwater flow direction in the B-aquifer is toward the west, at an approximate gradient of 0.025 foot per foot (Figure 5).

On October 20, 2005, CCI submitted an Interim Corrective Action Work Plan to the RWQCB, regarding the proposed installation of a Kerfoot Technologies C-Sparge® System (System) to remediate the groundwater contamination at the site. In addition, the Work Plan proposed installing three additional offsite groundwater monitoring wells to monitor the cleanup of the two Aquifers.

Once the Work Plan is approved, CCI will begin the permitting process to install the system at the subject site. CCI will continue to monitor the water quality at the site. The next quarterly sampling report is scheduled for February 2006. A copy of this report should be forwarded to the following agency in a timely manner:

RWQCB
North Coast Region
5550 Skyline Blvd., Ste. A
Santa Rosa, California 95403
Attention: Ms. Colleen Stone

Limitations

The discussion presented in this report is based on the following:

1. The observations of the field personnel;

2. The results of the laboratory analyses performed by a state-certified laboratory;

3. Our understanding of the regulations of the State of California and Sonoma County.

It is possible that variations in the soil or groundwater conditions could exist beyond the points explored in this investigation. Also, changes in groundwater conditions could occur at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

The services performed by CCI have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the Santa Rosa area. No other warranty, express or implied, is made. Please note that contamination of soil and groundwater must be reported to the appropriate agencies in a timely manner.

CCI includes in this report chemical analytical data from a state-certified laboratory. CCI has been informed that the analyses are performed according to procedures suggested by the U.S. EPA and State of California. CCI is not responsible for laboratory errors in procedure or result reporting.

If you have any questions or require additional information, please call me at (925) 648-2008.

Sincerely,
Compliance & Closure, Inc.

Gary R. Mulkey

Gary R. Mulkey, R.G. 5842

REGISTERED GEOLOGIST
GARY R.
MULKEY
NO. 5842
STATE OF CALIFORNIA

Quik Stop Markets, Inc
CCI Project No. 12032-2

11/14/2005

TABLE 1

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1	4/20/1994	8.69	134.95	126.26	23.65	9 to 24	8	62.6	628	7.7
	7/20/1994	12.39		122.96	23.51		5	72.2	611	7.8
	10/3/1994	15.05		119.90	22.48		5	71.3	1208	8.0
	1/2/1995	7.54		127.41	22.65		5	60.8	1118	7.0
	4/11/1995	3.58		131.37	23.50		8	63.3	677	7.0
	7/18/1995	9.17		125.78	22.40		8	70.3	642	7.1
	10/12/1995	14.52		120.43	22.45		8	64.0	770	7.1
	1/4/1996	7.26		127.69	22.45		5	62.5	780	7.0
	4/8/1996	3.83		131.12	22.44		5	61.9	812	7.1
	7/9/1996	8.57		126.38	22.40		5	65.1	655	7.1
	10/14/1996	14.31		120.64	22.36		5	64	834	6.6
	1/9/1997	3.25		131.70	22.30		8	49.2	592	6.9
	4/7/1997	7.04		127.91	22.21		6	53.9	705	6.9
	7/9/1997	11.54		123.41	22.22		8	66.5	592	7.1
	10/6/1997	14.26		120.69	22.15		5	60	668	6.9
	1/12/1998	4.34		130.61	22.15		5	61.1	721	6.9
	4/13/1998	3.86		131.09	23.25		5	58.5	642	6.8
	7/13/1998	8.11		126.84	22.17		6	63.1	562	7.0
	10/12/1998	12.87		122.08	22.20		5	59.8	652	6.8
	1/12/1999	9.28		125.67	22.23		5	51.8	813	7.0
	3/18/1999	3.62		131.33	22.15		8	62.3	635	6.9
	6/17/1999	7.96		126.99	22.25		5	69.8	400	6.7
	9/8/1999	12.90		122.05	22.23		5	71.1	391	6.5
	12/8/1999	11.31		123.64	22.15		5	54.0	591	7.7
	3/13/2000	3.06		131.89	22.17		8	63.1	778	7.1
	6/5/2000	7.49		127.46	22.15		5	69.8	1790	6.9
	9/5/2000	12.74		122.21	22.15		5	62.7	619	6.9
	12/1/2000	11.33		123.62	22.15		5	58.2	707	6.6
	3/1/2001	4.85		130.10	22.15		5	62.1	585	6.6
	6/1/2001	9.17		125.78	22.12		5	68.2	594	6.6
	11/13/2001	10.91		124.01	22.15		5	62.8	561	6.5
	2/12/2002	5.04		129.91	22.20		5	57.4	611	6.6
	5/14/2002	8.40		126.55	22.15		5	63.8	504	6.6
	8/13/2002	13.51		121.44	22.15		4	63.9	692	6.6

Compliance & Closure, Inc.

TABLE 1(Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1	4/20/1994	8.69	134.95	126.26	23.65	9 to 24	8	62.6	628	7.7
	11/12/2002	11.65		123.30	22.30		6	65.4	671	6.4
	2/11/2003	4.26		130.69	22.20		6	57.6	385	6.8
	5/12/2003	4.29		130.66	22.20		5	58.2	325	6.6
	6/26/2003	7.78		127.17	22.15		5	70.34	550	7.8
	11/24/2003	12.15		122.80	22.15		4	54.2	742	7.2
	2/5/2004	4.04		130.91	22.20		5	60.2	392	6.6
	5/13/2004	7.47		127.48	22.20		5	64.0	541	7.0
	8/3/2004	12.23		122.72	22.13		4	64.2	671	6.7
	11/4/2004	12.13		122.82	22.18		3	63.0	742	6.7
	2/2/2005	4.40		130.55	22.15		5	63.1	761	6.8
	5/4/2005	5.13		129.82	22.15		4	62.2	491	6.5
	8/3/2005	9.06		125.89	22.15		5	66.9	471	6.7
	11/1/2005	11.13		123.82	22.18		5	68.8	648	5.9

TABLE 1(Cont.)
GROUNDWATER PURGE DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-2	4/20/1994	10.65	135.83	125.18	23.50	7 to 24	8	66.0	553	7.1
	7/20/1994	13.49		122.34	23.45		5	69.5	595	7.4
	10/3/1994	17.52		118.31	23.35		5	72.3	1146	8.0
	1/2/1995	8.42		127.41	23.32		5	60.3	1054	7.0
	4/11/1995	4.62		131.21	23.26		8	61.1	753	7.0
	7/18/1995	10.45		125.38	23.25		8	70.6	597	7.2
	10/12/1995	15.58		120.25	23.25		8	68.1	675	7.0
	1/4/1996	8.00		127.83	23.24		5	59.7	770	7.1
	4/8/1996	4.83		130.99	23.24		5	61.3	790	7.3
	7/9/1996	9.72		126.10	23.20		5	66.4	636	7.1
	10/14/1996	16.37		119.45	23.18		5	64.0	813	6.6
	1/9/1997	4.2		131.62	23.15		8	48.2	752	6.8
	4/7/1997	7.94		127.89	23.42		6	53.1	611	6.9
	7/9/1997	13.06		122.77	23.15		8	64.5	580	7.0
	10/6/1997	16.37		119.46	23.15		5	57.1	651	6.7
	1/12/1998	5.36		130.47	23.15		8	62.7	803	6.8
	4/13/1998	4.76		131.07	23.10		5	51.5	561	6.8
	7/13/1998	9.26		126.57	23.00		6	62.8	592	6.8
	10/12/1998	14.69		121.14	22.05		6	60.1	727	6.9
	1/12/1999	10.07		125.76	22.85		5	52.5	839	7.0
	3/18/1999	4.44		131.39	23.00		8	61	600	6.8
	6/17/1999	8.83		127.00	23.00		5	68.5	525	6.9
	9/8/1999	13.85		121.98	23.05		5	71.4	462	6.5
	12/8/1999	12.17		123.66	23.05		5	50.9	591	7.8
	3/13/2000	3.91		131.92	23.01		8	64.5	749	7.0
	6/5/2000	8.33		127.50	23.05		5	69.5	537	7.0
	9/5/2000	13.77		122.06	23.00		5	62	643	6.6
	12/1/2000	12.16		123.67	23.01		5	56.8	708	6.6
	3/1/2001	5.45		130.38	23.00		5	61.8	729	6.7
	6/1/2001	10.02		125.81	23.00		5	63.1	549	6.7
	11/13/2001	11.61		124.22	23.00		5	63.8	815	6.5
	2/12/2002	5.77		130.06	23.05		5	57.1	586	6.6
	5/14/2002	9.18		126.65	23.08		5	63.6	535	6.6
	8/13/2002	13.71		122.12	23.04		4	60.8	622	6.6
	11/12/2002	12.47		123.36	23.05		5	64.5	731	6.4
	2/11/2003	5.02		130.81	23.05		6	54.9	339	6.7
	5/12/2003	5.07		130.76	23.05		6	60.5	510	6.6
	6/26/2003	8.45		127.37	23.00		5	68.9	593	7.8
	11/24/2003	12.98		122.85	23.01		4	60.1	851	6.9
	2/5/2004	4.82		131.01	23.06		5	58.2	393	6.6
	5/13/2004	8.15		127.68	22.05		5	64.7	593	6.5
	8/3/2004	12.96		122.87	23.03		4	62.8	681	6.5
	11/4/2004	12.81		123.02	23.00		3	61.2	722	6.5
	2/2/2005	5.14		130.69	23.03		5	63.3	775	6.8
	5/4/2005	5.81		130.02	23.05		5	62.3	569	6.4
	8/3/2005	9.78		126.05	23.00		4	66.9	609	6.8
	11/1/2005	11.94		123.89	23.00		5	67.3	697	6.0

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-3	4/20/1994	8.77	135.35	126.58	23.52	9 to 24	8	65.2	610	7
	7/20/1994	12.27		123.08	22.75		5	69.8	594	7.2
	10/3/1994	15.21		120.14	22.55		5	71.6	1342	8
	1/2/1995	7.66		127.69	22.15		5	60.1	941	7
	4/11/1995	3.9		131.45	22.10		8	62.5	840	7
	7/18/1995	9.33		126.02	21.75		8	71.1	565	7.1
	10/12/1995	13.64		121.71	21.95		8	67.0	880	6.9
	1/4/1996	7.33		126.34	22.10		5	60.3	790	7.1
	4/8/1996	4.08		131.27	22.10		5	63.7	756	7.2
	7/9/1996	8.72		126.63	21.36		5	67.2	598	7.1
	10/14/1996	14.47		120.88	21.34		5	64.0	798	6.7
	1/9/1997	3.67		131.68	22.15		8	49.6	684	6.9
	4/7/1997	7.12		128.23	22.10		6	53.7	629	7.1
	7/9/1997	11.61		123.74	22.10		8	66.0	628	7.1
	10/6/1997	14.42		120.93	22.00		5	58.0	597	6.8
	1/12/1998	4.86		130.49	22.01		8	65.4	764	6.8
	4/13/1998	4.16		131.19	21.95		5	56.2	606	6.9
	7/13/1998	8.22		127.13	21.90		6	63.4	536	6.8
	10/12/1998	12.98		122.37	21.85		6	61.7	656	6.8
	1/12/1999	9.43		125.92	21.89		5	51.5	792	7.0
	3/18/1999	3.98		131.37	21.90		8	61.9	665	6.9
	6/17/1999	8.33		127.02	22.20		5	68.4	490	7.1
	9/8/1999	12.86		122.49	21.90		5	71.8	416	6.5
	12/8/1999	11.42		123.93	21.82		5	52.1	662	7.9
	3/13/2000	3.46		131.89	22.86		8	66.4	755	7.0
	6/5/2000	7.69		127.66	21.75		5	70.5	480	7.0
	9/5/2000	12.84		122.51	21.80		5	64.2	599	6.6
	12/1/2000	11.40		123.95	22.52		5	57.0	669	6.6
	3/1/2001	5.11		130.24	22.50		5	63.4	715	6.6
	6/1/2001	9.33		126.02	22.52		5	62.8	561	6.7
	11/13/2001	11.00		124.35	21.85		5	62.0	479	6.6
	2/12/2002	5.35		130.00	21.85		5	55.5	568	6.6
	5/14/2002	8.61		126.74	21.90		5	63.5	470	6.7
	8/13/2002	14.58		120.77	21.95		4	62.3	594	6.5
	11/12/2002	11.76		123.59	21.90		5	64.9	675	6.4
	2/11/2003	4.56		130.79	21.70		6	55.8	361	6.8
	5/12/2003	4.91		130.44	21.71		6	60.4	485	6.6
	6/26/2003	7.89		127.46	21.70		5	68.72	543	7.9
	11/24/2003	12.28		123.07	21.80		5	59.1	765	7.1
	2/5/2004	4.33		131.21	21.61		5	56.1	372	6.7
	5/13/2004	7.64		127.71	21.72		5	65.3	541	6.5
	8/3/2004	12.33		123.02	21.73		4	63.5	615	6.5
	11/4/2004	12.23		123.12	21.78		4	65.5	677	6.5
	2/2/2005	4.70		130.65	21.70		5	63.6	715	6.8
	5/4/2005	5.39		129.96	22.45		5	62.1	548	6.6
	8/3/2005	9.25		126.10	21.65		4	66.2	508	6.7
	11/1/2005	11.43		123.92	21.70		5	65.8	593	5.9

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-4	1/4/1996	7.60	135.54	127.94	21.76	7 to 22	8	55.0	1140	7.1
	4/8/1996	4.09		131.45	21.76		5	59.1	579	7.1
	7/9/1996	9.09		126.45	20.10		5	68.2	1052	6.9
	10/14/1996	15.22		120.32	19.80		5	64.0	828	6.7
	1/9/1997	3.41		132.13	19.50		8	50.1	476	6.9
	4/7/1997	7.52		128.02	19.50		6	52.8	618	6.9
	7/9/1997	12.37		123.17	19.60		8	65.4	596	6.8
	10/6/1997	15.25		120.29	21.43		5	58.7	681	7.0
	1/12/1998	4.42		131.12	21.43		8	60.2	403	6.9
	4/13/1998	4.03		131.51	20.50		5	56.2	476	6.8
	7/13/1998	8.67		126.87	20.45		6	61.2	560	6.9
	10/12/1998	13.72		121.82	20.50		5	59.8	696	6.9
	1/12/1999	9.89		125.65	20.49		5	51.1	742	7.0
	3/18/1999	3.83		131.71	20.50		8	59.0	412	6.9
	6/17/1999	8.64		126.90	20.50		5	67.8	527	6.8
	9/8/1999	13.53		122.01	20.55		5	71.6	443	6.7
	12/8/1999	11.93		123.61	20.50		5	51.9	503	7.9
	3/13/2000	3.14		132.40	20.90		8	64.5	373	7.0
	6/5/2000	8.17		127.37	20.80		5	69.0	571	7.0
	9/5/2000	13.46		122.08	20.80		5	63.0	681	6.7
	12/1/2000	11.91		123.63	20.76		5	56.0	493	6.6
	3/1/2001	4.61		130.93	20.61		5	62.7	439	6.7
	6/1/2001	9.83		125.71	20.64		5	62.3	540	6.7
	11/13/2001	11.21		124.33	20.75		5	61.0	379	6.4
	2/12/2002	5.14		130.40	20.75		5	55.9	562	6.7
	5/14/2002	8.97		126.57	20.75		5	63.0	472	6.6
	8/13/2002	14.39		121.15	20.75		4	61.7	673	6.6
	11/12/2002	12.06		123.48	20.88		4	63.8	555	6.3
	2/11/2003	4.46		131.08	20.80		6	54.9	341	6.7
	5/12/2003	4.91		130.63	20.81		5	58.1	505	6.8
	6/26/2003	8.41		127.13	20.85		5	68.0	596	8.0
	11/24/2003	12.71		122.83	20.85		4	62.1	672	7.1
	2/5/2004	4.13		131.41	20.85		5	56.3	401	6.8
	5/13/2004	8.14		127.40	20.83		5	66.3	541	6.7
	8/3/2004	12.90		122.64	20.80		3	62.3	658	6.5
	11/4/2004	12.57		122.97	20.82		3	59.8	479	6.4
	2/2/2005	4.56		130.98	20.80		5	62.2	615	6.9
	5/4/2005	5.48		130.06	20.81		5	59.4	591	6.5
	8/3/2005	9.63		125.91	20.82		5	63.7	571	6.7
	11/1/2005	11.81		123.73	20.83		4	67.1	580	6

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-5	1/4/1996	7.46	135.81	128.35	21.52	7 to 22	8	57.0	1193	7.1
	4/8/1996	4.30		131.51	21.51		5	62.8	911	7.2
	7/9/1996	8.55		127.26	19.70		5	69.1	626	6.9
	10/14/1996	14.98		120.83	20.28		5	66.0	1207	6.8
	1/9/1997	4.03		131.78	20.45		8	47.5	776	7.0
	4/7/1997	7.01		128.80	20.51		6	52.1	788	6.9
	7/9/1997	12.09		123.72	20.60		7	65.0	701	6.9
	10/6/1997	14.98		120.83	21.37		5	58.8	624	6.9
	1/12/1998	4.93		130.88	21.35		8	61.8	771	6.9
	4/13/1998	4.23		131.58	22.33		5	55.8	582	6.9
	7/13/1998	8.35		127.46	21.30		6	66.2	736	6.9
	10/12/1998	13.47		122.34	21.30		6	61.8	655	6.9
	1/12/1999	9.80		126.01	21.30		5	54.6	1030	7.0
	3/18/1999	Not sampled due to well being covered by new landscape area								
	6/17/1999	8.50		127.31	21.40		5	67.2	820	6.9
	9/8/1999	13.36		122.45	21.35		5	71.5	477	6.5
	12/8/1999	11.79		124.02	21.40		5	55.2	618	7.9
	3/13/2000	3.96		131.85	21.25		8	65.3	729	7.0
	6/5/2000	7.67		128.14	21.20		5	69.5	582	7.0
	9/5/2000	13.31		122.50	21.25		5	63.1	721	6.7
	12/1/2000	11.76		124.05	21.20		5	57.3	789	6.7
	3/1/2001	4.99		130.82	21.20		5	60.9	621	6.7
	6/1/2001	9.13		126.68	20.64		5	65.2	670	6.7
	11/13/2001	9.80		126.01	21.10		5	63.3	652	6.5
	2/12/2002	5.25		130.56	21.38		5	56.1	603	6.7
	5/14/2002	8.71		127.10	21.30		5	63.5	532	6.7
	8/13/2002	14.17		121.64	21.18		4	61.6	622	6.7
	11/12/2002	11.44		124.37	21.45		5	65.4	698	6.6
	2/11/2003	4.61		131.20	21.50		6	57.3	371	6.7
	5/12/2003	4.65		131.16	21.35		5	61.1	475	6.7
	6/26/2003	8.13		127.68	21.45		5	70.7	533	8.1
	11/24/2003	12.57		123.24	21.40		5	58.0	702	7.2
	2/5/2004	4.38		131.43	21.40		5	56.0	332	6.9
	5/13/2004	7.87		127.94	21.55		5	63.1	439	6.7
	8/3/2004	12.82		122.99	21.40		3	63.2	545	6.6
	11/4/2004	11.93		123.88	21.35		3	61.6	431	6.6
	2/2/2005	4.76		131.05	21.45		5	63.7	561	6.9
	5/4/2005	5.42		130.39	21.30		4	61.2	474	6.7
	8/3/2005	9.48		126.33	21.53		5	66.2	461	6.8
	11/1/2005	11.48		124.33	21.32		4	65.2	453	6.1

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-6	1/4/1996	9.01	133.61	124.6	21.60	7 to 22	8	62.4	878	7.1
	4/8/1996	4.21		129.4	21.20		5	63.6	727	7.2
	7/9/1996	10.18		123.43	20.30		5	64.8	587	6.9
	10/14/1996	17.68		115.93	20.00		3	60.0	761	6.6
	1/9/1997	3.01		130.6	19.71		8	50.0	610	7.1
	4/7/1997	8.8		124.81	19.70		6	56.2	497	7.1
	7/9/1997	14.03		119.58	19.70		6	66.7	510	7.0
	10/6/1997	15.88		117.73	19.60		2	59.0	532	6.8
	1/12/1998	4.35		129.26	19.68		8	60.4	598	6.9
	4/13/1998	4.34		129.27	19.60		5	56.9	501	6.7
	7/13/1998	9.87		123.74	19.65		6	66.2	442	6.9
	10/12/1998	15.83		117.78	19.60		5	58.2	582	7.0
	1/12/1999	11.13		122.48	19.60		5	52.3	600	7.0
	3/18/1999	3.88		129.73	19.50		8	60.6	514	6.8
	6/17/1999	9.67		123.94	19.60		5	68.9	552	6.8
	9/8/1999	15.92		117.69	19.50		3	71.2	382	6.5
	12/8/1999	13.73		119.88	19.60		5	54.5	496	7.5
	3/13/2000	2.57		131.04	20.75		8	65.4	635	6.9
	6/2/2000		No Sample Collected, Well Covered By Car							
	9/5/2000	15.62		117.99	20.55		5	64.5	581	6.6
	12/1/2000	13.75		119.75	20.80		5	53.8	469	6.6
	3/1/2001	5.28		128.33	20.75		5	61.3	452	6.6
	6/1/2001	11.20		122.41	20.65		5	64.1	510	6.6
	11/13/2001	13.78		119.83	20.80		5	62.6	505	6.4
	2/12/2002	6.28		127.33	20.67		5	58.6	576	6.6
	5/14/2002	9.77		123.84	20.77		5	65.2	527	6.7
	8/13/2002	15.51		118.10	19.67		2	60.3	566	6.5
	11/12/2002	14.65		118.96	20.91		5	64.7	539	6.0
	2/11/2003	5.28		128.33	20.80		6	55.6	365	6.6
	5/12/2003	5.48		128.13	20.91		5	62.5	413	6.7
	6/26/2003	9.79		123.82	20.85		5	64.9	435	7.9
	11/24/2003	14.90		118.71	20.85		2	55.7	571	6.9
	2/5/2004	4.77		128.84	20.82		5	58.7	398	6.7
	5/13/2004	9.50		124.11	20.85		5	67.3	464	6.5
	8/3/2004	14.64		118.97	20.90		2	65.0	515	6.6
	11/4/2004		No Sample Collected, Well Covered By Car							
	2/2/2005	5.43		128.18	20.82		5	60.2	562	6.5
	5/4/2005	6.62		126.99	20.93		3	64.1	599	6.5
	8/3/2005	10.88		122.73	20.80		4	66.1	517	6.9
	11/1/2005	13.86		119.75	20.81		4	65.0	481	6.0

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-7	6/26/2003	8.11	134.60	126.49	25.10	10 to 25	5	70.8	612	7.7
	11/24/2003	12.53		122.07	25.15		5	57.9	705	7.3
	2/5/2004	4.64		129.96	25.12		5	56.4	333	6.8
	5/13/2004	7.89		126.71	25.15		5	63.9	499	6.6
	8/3/2004	12.58		122.02	25.12		4	63.2	645	6.6
	11/4/2004	12.45		122.15	25.11		5	61.3	561	6.5
	2/2/2005	5.00		129.60	25.12		5	63.5	579	6.9
	5/4/2005	5.71		128.89	25.13		5	62.1	510	6.7
	8/3/2005	9.51		125.09	25.10		5	66.6	485	6.7
	11/1/2005	11.67		122.93	25.10		6	67.2	499	5.9
MW-8	6/26/2003	10.25	134.47	124.22	24.20	10 to 25	5	69.1	575	7.7
	11/24/2003	14.60		119.87	24.20		5	62.0	821	7.1
	2/5/2004	5.57		128.90	24.20		5	62.4	425	6.7
	5/13/2004	9.20		125.27	24.10		5	65.7	610	6.6
	8/3/2004	14.93		119.93	24.20		4	65.4	691	6.5
	11/4/2004	14.52		119.95	24.20		3	60.9	680	6.5
	2/2/2005	5.96		128.51	24.20		5	65.0	848	6.8
	5/4/2005	6.90		127.57	24.20		4	62.3	718	6.4
	8/3/2005	11.36		123.11	24.15		4	66.5	510	6.6
	11/1/2005	12.20		122.27	24.17		4	69.9	528	5.9
MW-9	6/26/2003	8.20	134.26	126.06	24.35	10 to 25	5	68.9	503	7.9
	11/24/2003	14.22		120.04	24.40		5	56.6	624	7.2
	2/5/2004	4.73		129.53	24.40		5	61.4	415	6.7
	5/13/2004	9.85		124.41	24.40		5	66.5	482	6.6
	8/3/2004	14.04		120.22	24.40		4	67.1	509	6.6
	11/4/2004	14.09		120.17	24.38		3	60.0	508	6.7
	2/2/2005	5.42		128.84	24.37		5	60.4	605	6.7
	5/4/2005	6.70		127.56	24.40		5	64.2	580	6.7
	8/3/2005	11.02		123.24	24.32		5	65.6	489	6.8
	11/1/2005	13.27		120.99	24.38		5	66.5	505	6.0

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1B	6/26/2003	16.21	135.83	119.62	51.45	45 to 55	33	71.7	622	7.8
B-Aquifer	11/24/2003	18.90		116.93	52.80		13	60.1	761	7.4
	2/5/2004	11.34		124.49	52.75		20	58.2	385	6.7
	5/13/2004	15.64		120.19	52.85		10	64.2	584	6.5
	8/3/2004	19.78		116.05	52.77		8	63.4	651	6.7
	11/4/2004	19.10		116.16	52.63		10	58.1	629	6.6
	2/2/2005	11.88		123.95	52.63		8	65.0	857	6.9
	5/4/2005	13.16		122.67	52.65		8	60.8	628	6.5
	8/3/2005	17.31		118.52	52.60		10	62.5	523	6.7
	11/1/2005	18.36		117.47	52.65		10	66.9	609	6.0
MW-2B	6/26/2003	14.61	134.26	119.65	50.35	45 to 55	30	68.5	777	7.9
B-Aquifer	11/24/2003	17.58		116.68	54.25		13	58.5	791	7.2
	2/5/2004	10.20		124.06	54.25		20	61.2	543	6.7
	5/13/2004	14.33		119.93	54.30		10	66.5	683	6.6
	8/3/2004	18.50		115.76	54.30		10	65.2	745	6.6
	11/4/2004	17.80		116.46	54.20		10	62.1	715	6.6
	2/2/2005	10.62		123.64	54.20		8	62.8	629	6.7
	5/4/2005	11.89		122.37	54.20		8	64.8	764	6.7
	8/3/2005	16.01		118.25	54.15		10	64.7	657	6.8
	11/1/2005	17.03		117.23	54.17		10	67.2	698	6.0
MW-3B	6/26/2003	16.79	134.56	117.77	48.45	45 to 55	30	69.1	941	8.0
B-Aquifer	11/24/2003	19.71		114.85	54.25		13	59.5	1020	7.1
	2/5/2004	12.54		122.02	55.40		20	60.1	475	6.9
	5/13/2004	16.83		117.83	55.70		10	65.7	780	6.8
	8/3/2004	20.77		113.79	54.10		10	65.9	805	6.8
	11/4/2004	19.93		114.63	54.08		10	61.5	792	6.8
	2/2/2005	13.08		121.48	54.10		8	65.3	989	7.0
	5/4/2005	11.82		122.74	54.09		8	62.1	837	6.8
	8/3/2005	18.47		116.09	54.01		10	65.3	659	7.0
	11/1/2005	19.08		115.48	54.05		10	69.9	762	6.2

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

ft	Feet below top of PVC casing	*	Mean Sea Level, top of well casing
gal	Gallons	**	Mean Sea Level
Temp.	Temperature	umhos/cm	Micromhos per cetimeter
F	Degrees Fahrenheit		
Cond.	Conductivity		

Triple S Tire Well Elevations - Mean Sea Level - top of casing
MW-5B - 136.00
MW-6B - 134.52
MW-7B - 135.13
MW-8B - 133.50

Quik Stop Markets, Inc
CCI Project No. 12032-2

14-Nov-05

TABLE 2
GROUNDWATER ANALYSIS DATA
Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-1	4/20/1994	64,000		720	510	2,400	7,600	N.D.		
	7/20/1994	27,000		920	730	2,200	2,500	1.2		
	10/3/1994	17,000		650	130	1,500	920	<1		
	1/2/1995	11,000		320	36	640	390	<0.5		
	4/11/1995	12,000		310	120	880	1,100	<1.3		
	7/18/1995	16,000		180	100	1,000	870	<1.3		
	10/12/1995	12,000	2,600	270	72	1,000	560	<0.5		
	1/4/1996	13,000	<50	200	98	1,100	550	<0.5		
	4/8/1996	13,000	3,500	110	54	680	400	<0.5		
	7/9/1996	14,000	<50	86	40	650	230	<0.5		
	10/14/1996	18,000	N.R.	140	94	740	180	<0.5	28	
	1/9/1997	6,700	N.R.	380	115	2,325	1,995	<1	<0.5	
	4/7/1997	12,000	N.R.	150	140	1,300	590	<1	130	
	7/9/1997	8,600	N.R.	65	10	240	43	<5	<5	
	10/6/1997	5,700	N.R.	120	19	500	48	<1	<0.5	
	1/12/1998	4,300	N.R.	75	17	650	110	<1	220	
	4/13/1998	8,800	N.R.	95	68	540	250	<1	<0.5	
	7/13/1998	11,000	N.R.	21	10	200	150	<1	200	
	10/12/1998	210,000	N.R.	1,900	290	5,900	4,200	<1	50	
	1/12/1999	9,500	N.R.	86	26	190	110	<1	94	
	3/18/1999	6,900	N.R.	51	48	75	45	N.R.	150	
	6/17/1999	3,900	N.R.	6	3	25	13	N.R.	150	
	9/8/1999	3,800	N.R.	32	16	200	230	N.R.	<1	
	12/8/1999	10,000	N.R.	27	12	190	80	N.R.	600	
	3/13/2000	8,600	N.R.	14	14	150	70	N.R.	170	
	6/2/2000	890	N.R.	2	1	3	3	<1	<0.5	
	9/5/2000	3,700	N.R.	41	17	43	17	<1	<0.5	
	12/4/2000	10,000	N.R.	50	26	99	44	N.R.	420	
	3/1/2001	2,100	N.R.	15	4	41	52	N.R.	13	
	6/1/2001	2,900	N.R.	17	8	26	18	N.R.	180	
	11/13/2001	2,880	N.R.	45.8	14.8	61.7	19.4	N.R.	238	
	2/12/2002	1,720	N.R.	14	5.8	22.8	12.2	N.R.	314	
	5/14/2002	2,320	N.R.	18.4	6	50.9	23.4	N.R.	191	
	8/13/2002	2,770	N.R.	23.8	5.6	45.7	22.4	N.R.	230	
	11/12/2002	6,790	N.R.	28.8	4.7	88.3	27.9	N.R.	166	
	2/11/2003	2,320	N.R.	7.9	2.8	40.2	20.1	N.R.	439	
	5/12/2003	1,040	N.R.	3.2	1.6	5.2	3.7	N.R.	91	
	6/26/2003	4,080	N.R.	14.9	1.8	73.2	28.3	<10	157	
	11/24/2003	8,090	N.R.	71	6.9	82.8	40.2	<1	46.9	
	2/5/2004	2,380	N.R.	14.9	5.2	47.2	21.3	<1	49.3	
	5/13/2004	1,400	N.R.	13.4	1.7	18.2	7.4	<1	22.3	
	8/3/2004	7,240	N.R.	56.2	7.7	52	28.7	<1	<0.5	
	11/4/2004	8,130	N.R.	21.7	7.7	56.9	25	<1	<0.5	
	2/2/2005	5,200	N.R.	29	5.2	75.5	30.5	<1	<0.5	
	5/4/2005	463	N.R.	8.5	<0.5	1.2	1.5	<1	6.2	
	8/3/2005	340	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	9.3	11
	11/1/2005	6,100	N.R.	10	16	35	15	N.R.	<20	<200

Compliance & Closure, Inc.

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-2	4/20/1994	33,000		580	220	1,600	3,200	N.D.		
	7/20/1994	23,000		470	160	1,400	2,300	1.1		
	10/3/1994	19,000		710	57	1,000	550	<1		
	1/2/1995	31,000		650	130	1,600	2,900	<0.5		
	4/11/1995	19,000		420	150	1,400	2,600	<1.3		
	7/18/1995	30,000		98	130	1,500	2,600	<1.3		
	10/12/1995	12,000	3,200	290	42	850	660	<0.5		
	1/4/1996	19,000	<50	180	100	1,300	1,900	<0.5		
	4/8/1996	24,000	7,100	140	74	1,000	1,300	<0.5		
	7/9/1996	22,000	<50	89	60	970	1,200	<0.5		
	10/14/1996	18,000	N.R.	140	67	1,000	840	<0.5	<25	
	1/9/1997	14,000	N.R.	465	220	6,060	8,897	<1	<0.5	
	4/7/1997	13,000	N.R.	94	90	1,000	880	<1	5	
	7/9/1997	11,000	N.R.	24	12	280	260	<5	<5	
	10/6/1997	9,200	N.R.	110	10	300	66	<1	<0.5	
	1/12/1998	13,000	N.R.	67	13	690	300	<1	<0.5	
	4/13/1998	14,000	N.R.	100	25	750	440	<1	<0.5	
	7/13/1998	14,000	N.R.	65	9	820	600	<1	<1	
	10/12/1998	<50	N.R.	<0.5	<0.5	4	5	<1	<0.5	
	1/12/1999	10,000	N.R.	73	14	340	220	<1	18	
	3/18/1999	4,800	N.R.	49	26	130	170	N.R.	28	
	6/17/1999	15,000	N.R.	16	31	16	260	N.R.	<1	
	9/8/1999	3,900	N.R.	30	18	200	230	N.R.	<1	
	12/8/1999	12,000	N.R.	31	6	370	310	N.R.	<1	
	3/13/2000	4,800	N.R.	27	12	320	390	N.R.	<1	
	6/5/2000	12,000	N.R.	18	4	270	200	<1	<0.5	
	9/5/2000	3,900	N.R.	32	12	180	210	<1	<0.5	
	12/4/2000	9,000	N.R.	48	30	250	200	N.R.	60	
	3/1/2001	4,200	N.R.	31	21	50	110	N.R.	96	
	6/1/2001	10,000	N.R.	62	30	170	110	N.R.	12	
	11/13/2001	6,720	N.R.	85	42.1	220	166	N.R.	22[1]	
	2/12/2002	1,860	N.R.	18.4	5.5	43.4	85.1	N.R.	4	
	5/14/2002	2,560	N.R.	24.7	13.3	98.9	68.9	N.R.	<1	
	8/13/2002	2,970	N.R.	29.5	4.8	124	89.2	N.R.	<1	
	11/12/2002	8,380	N.R.	27.4	4.3	345	380	N.R.	<1	
	2/11/2003	2,910	N.R.	17.9	2.4	143	124	N.R.	<1	
	5/12/2003	4,290	N.R.	15.8	1.6	113	96.1	N.R.	<1	
	6/26/2003	3,550	N.R.	27.1	4.7	201	138	<2	<2	
	11/24/2003	11,100	N.R.	69.3	5.7	237	203	<1	<0.5	
	2/5/2004	1,890	N.R.	13.1	5.9	13	41	<1	<0.5	
	5/13/2004	1,220	N.R.	41.4	3.3	119	68.5	<1	<0.5	
	8/3/2004	10,600	N.R.	66.8	8.4	260	205	<1	<0.5	
	11/4/2004	11,500	N.R.	25.9	7.8	292	239	<1	<0.5	
	2/2/2005	3,330	N.R.	15.8	6.2	6.6	12.4	<1	<0.5	
	5/4/2005	56	N.R.	0.8	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	7,700	N.R.	9.5	<5	62	25	<5	<10	<100
	11/1/2005	5,500	N.R.	12	<10	110	61	N.R.	<20	<200

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHg (ug/L)	TPHD (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-3	4/20/1994	54,000		640	290	2,100	6,200	N.D.		
	7/20/1994	32000		510	190	1,600	3,100	1.1		
	10/3/1994	27,000		630	240	2,300	4000	<1		
	1/2/1995	21,000		530	120	1,400	2000	<0.5		
	4/11/1995	21,000		130	170	1,600	3200	<1.3		
	7/18/1995	29,000		200.00	140	1,500	2,500	<1.3		
	10/12/1995	27,000	5,400	140	100	1,800	3100	<0.5		
	1/4/1996	28,000	<50	180	140	1,500	2300	<0.5		
	4/8/1996	32,000	9,300	140	110	1,200	2,300	<0.5		
	7/9/1996	21,000	<50	38	46	1,000	1,400	<0.5		
	10/14/1996	26,000	N.R.	99	120	1,500	1,800	<0.5	<25	
	1/9/1997	4,200	N.R.	527	175	2,600	5,790	<1	<0.5	
	4/7/1997	16,000	N.R.	160	75	1,000	1,000	<1	210	
	7/9/1997	14,000	N.R.	47	11	270	250	<5	<5	
	10/6/1997	61,000	N.R.	1,600	<25	3,200	<50	<1	<0.5	
	1/12/1998	12,000	N.R.	67	12	560	330	<1	<0.5	
	4/13/1998	18,000	N.R.	110	24	860	730	<1	<0.5	
	7/13/1998	19,000	N.R.	87	<0.5	820	620	<1	36	
	10/12/1998	13,000	N.R.	31	13	<0.5	380	<1	<0.5	
	1/12/1999	18,000	N.R.	54	17	670	740	<1	<0.5	
	3/18/1999	16,000	N.R.	62	34	600	610	N.R.	<1	
	6/17/1999	34,000	N.R.	63	47	660	1,400	N.R.	<1	
	9/8/1999	11,000	N.R.	46	24	280	230	N.R.	<1	
	12/8/1999	9,300	N.R.	17	4	230	180	N.R.	<1	
	3/13/2000	6,500	N.R.	18	10	400	350	N.R.	18	
	6/5/2000	5,900	N.R.	12	14	110	140	<1	<0.5	
	9/5/2000	29,000	N.R.	110	120	400	300	<1	<0.5	
	12/4/2000	10,000	N.R.	52	22	240	190	N.R.	<1	
	3/1/2001	4,100	N.R.	32	14	160	110	N.R.	120	
	6/1/2001	11,000	N.R.	60	20	250	210	N.R.	6	
	11/13/2001	3,710	N.R.	40.4	24.3	83.9	63.9	N.R.	21[2]	
	2/12/2002	6,060	N.R.	40.2	11.5	218	178.0	N.R.	<1	
	5/14/2002	8,240	N.R.	162	151	84.5	158	N.R.	<5	
	8/13/2002	5,810	N.R.	20	13	320	241	N.R.	<5	
	11/12/2002	9,930	N.R.	7.8	3.3	307	231	N.R.	<5	
	2/11/2003	4,540	N.R.	8.1	3.1	323	228	N.R.	<1	
	5/12/2003	10,600	N.R.	5.9	4.6	303	216	N.R.	<1	
	6/26/2003	5,270	N.R.	20.3	3.9	98.4	51	<2	<2	
	11/24/2003	12,900	N.R.	64.2	4.2	351	201	<20	<10	
	2/5/2004	3,520	N.R.	18.3	9.5	150	118	<1	<0.5	
	5/13/2004	6,480	N.R.	41.4	1.6	200	112	<1	<0.5	
	8/3/2004	11,100	N.R.	50.2	<0.5	200	94.3	<1	<0.5	
	11/4/2004	11,600	N.R.	25.5	5.9	203	73.1	<1	<0.5	
	2/2/2005	12,900	N.R.	43.5	5.2	201	108	<1	<0.5	
	5/4/2005	6,740	N.R.	68.3	4.1	114	61	<1	<0.5	
	8/3/2005	75,000	N.R.	<250	<250	<250	<250	<250	<500	<500
	11/1/2005	6,100	N.R.	<10	<10	110	37	N.R.	<20	<200

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-4	1/4/1996	20,000	<50	160	86	1,600	3,200	N.D.		
	4/8/1996	9,600	2,400	8.3	39	1,400	2,300	1.1		
	7/9/1996	8,400	<50	44	19	1,000	550	<1		
	10/14/1996	1,700	N.R.	67	6	1,600	2,900	<0.5	<5	
	1/9/1997	<50	N.R.	<0.5	<0.5	1,400	2,600	<1.3	<0.5	
	4/7/1997	6,100	N.R.	190	40	1,500	2,600	<1.3	27	
	7/9/1997	6,900	N.R.	86	5	850	660	<0.5	<5	
	10/6/1997	3,500	N.R.	78	7	1,300	1,900	<0.5	0.5	
	1/12/1998	<50	N.R.	2	<0.5	1,000	1,300	<0.5	<0.5	
	4/13/1998	200	N.R.	4	2	970	1,200	<0.5	<0.5	
	7/13/1998	3,300	N.R.	23	3	140	3	<0.5	<1	
	10/12/1998	320	N.R.	5	3	6	4	<1	5	
	1/12/1999	1,400	N.R.	15	2	18	6	1(2)	<0.5	
	3/18/1999	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	1	
	6/17/1999	4,800	N.R.	21	5	37	14	N.R.	<1	
	9/8/1999	1,700	N.R.	21	4	9	1	N.R.	<1	
	12/8/1999	6,300	N.R.	25	3	48	20	N.R.	<1	
	3/13/2000	1,500	N.R.	4	1	37	46	N.R.	<1	
	6/5/2000	7,700	N.R.	23	2	130	33	<1	<0.5	
	9/5/2000	2,900	N.R.	38	11	27	6	<1	<0.5	
	12/22/2000	250	N.R.	3	0.6	<0.5	<1	N.R.	<1	
	3/1/2001	80	N.R.	<0.5	<0.5	<0.5	<1	N.R.	0.6	
	6/1/2001	990	N.R.	14	3	4	2	N.R.	100	
	11/13/2001	193	N.R.	2.3	1.6	<0.5	<1	N.R.	9(4)	
	2/12/2002	126	N.R.	2.2	1	1	1.4	N.R.	13	
	5/14/2002	817	N.R.	10.4	2.8	2.8	1.5	N.R.	<1	
	8/13/2002	1,970	N.R.	25.8	3.8	46.1	10.4	N.R.	<1	
	11/12/2002	957	N.R.	3.5	1	4	1.5	N.R.	<1	
	2/11/2003	178	N.R.	<0.5	<0.5	0.5	<1	N.R.	<1	
	5/12/2003	98	N.R.	0.8	<0.5	<0.5	<1	N.R.	<1	
	6/26/2003	4,650	N.R.	16.3	2.9	64	11.1	<2	<2	
	11/24/2003	1,430	N.R.	14.2	<0.5	8	4.5	<1	<0.5	
	2/5/2004	86	N.R.	<0.5	<0.5	0.5	<1	<1	<0.5	
	5/13/2004	2,000	N.R.	30.8	2.4	0.9	2.6	<1	<0.5	
	8/3/2004	4,910	N.R.	50.4	3.4	28.3	6.5	<1	<0.5	
	11/4/2004	1,110	N.R.	3.9	1.1	2.5	<1	<1	<0.5(6)	
	2/2/2005	77	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	840	N.R.	1	<0.5	<0.5	<0.5	<0.5	<1	<10
	11/1/2005	1,600	N.R.	3.9	3	<2.5	<2.5	N.R.	<5	<50

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHG (ug/L)	TPHD (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-5	1/4/1996	1,100	<50	14	11	4	12	<0.5		
	4/8/1996	170	55	<0.5	1.9	<0.5	<0.5	<0.5		
	7/9/1996	57	<50	<0.5	<0.5	<0.5	<0.5	<0.5		
	10/14/1996	<50	N.R.	<0.5	<0.5	<0.5	0.5	<0.5	<5	
	1/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/7/1997	<50	N.R.	1	<0.5	<0.5	<0.5	<1	<0.5	
	7/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<5	<5	
	10/6/1997	70	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	1/12/1998	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/13/1998	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	7/13/1998	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	5	
	10/12/1998	<50	N.R.	1	4	3	3	1 (3)	<0.5	
	1/12/1999	<50	N.R.	<0.5	<0.5	<0.5	3	<1	7	
	3/18/1999	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	
	6/17/1999	52	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	9/8/1999	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	12/8/1999	65	N.R.	<0.5	1	0.5	2	N.R.	1	
	3/13/2000	<50	N.R.	0.7	<0.5	<0.5	<1	N.R.	<1	
	6/5/2000	<50	N.R.	<0.5	<0.5	0.7	3	<1	<0.5	
	9/5/2000	66	N.R.	<0.5	0.5	<0.5	<1	<1	<0.5	
	12/4/2000	<50	N.R.	<0.5	0.5	<0.5	2	N.R.	<1	
	3/1/2001	880	N.R.	0.8	1	3	4	N.R.	2	
	6/1/2001	55	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	11/13/2001	199	N.R.	1.8	1.6	<0.5	<1	N.R.	<1 (4)	
	2/12/2002	55	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	5/14/2002	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	8/13/2002	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	11/12/2002	206	N.R.	1.6	<0.5	<0.5	<1	N.R.	<1	
	2/11/2003	73	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	5/27/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	6/26/2003	72	N.R.	<0.5	<0.5	<0.5	1.8	<1	2	
	11/24/2003	66	N.R.	<0.5	<0.5	<0.5	<1	<1	1.3	
	2/5/2004	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	3	
	5/13/2004	140	N.R.	<0.5	<0.5	<0.5	<1	<1	3.8 (5)	
	8/3/2004	100	N.R.	<0.5	<0.5	<0.5	<1	<1	3.5	
	11/4/2004	201	N.R.	<0.5	<0.5	1	<1	<1	3.8	
	2/2/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	2.4	
	5/4/2005	61	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10
	11/1/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	N.R.	<1	<10

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-6	1/4/1996	660	<50	4.8	4.9	1.8	4.7	N.D.		
	4/8/1996	390	86	<0.5	4.7	<0.5	2	<0.5		
	7/9/1996	570	<50	5.6	4	1.6	1.4	<0.5		
	10/14/1996	280	N.R.	1.6	1.7	1.6	2.6	<0.5	220	
	1/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/7/1997	620	N.R.	6	5	<0.5	12	<1	15	
	7/9/1997	1,100	N.R.	24	2	5	3	<5	<5	
	10/6/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	1/12/1998	450	N.R.	4	<0.5	120	<0.5	<1	<0.5	
	4/13/1998	330	N.R.	4	<0.5	<0.5	3	<1	56	
	7/13/1998	550	N.R.	2	<0.5	<0.5	4	<1	65	
	10/12/1998	9,100	N.R.	170	15	170	32	<1	3	
	1/12/1999	320	N.R.	<0.5	<0.5	<0.5	<1	<1	32	
	3/18/1999	500	N.R.	6	0.7	<0.5	2	N.R.	35	
	6/17/1999	5,400	N.R.	22	6.0	41	15	N.R.	<1	
	9/8/1999	360	N.R.	5	0.7	<0.5	<0.5	N.R.	63	
	12/8/1999	510	N.R.	2	0.9	<0.5	3	N.R.	110	
	3/13/2000	440	N.R.	6	4	<0.5	2	N.R.	30	
	6/2/2000	No samples collected, well covered by car.								
	9/5/2000	700	N.R.	8	2	1	5	<1	110	
	12/4/2000	120	N.R.	0.8	<0.5	<0.5	<1	N.R.	50	
	3/1/2001	130	N.R.	<0.5	<0.5	<0.5	<1	N.R.	13	
	6/1/2001	540	N.R.	4	2	0.5	2	N.R.	50	
	11/13/2001	157	N.R.	1.2	<0.5	1.1	1.2	N.R.	10	
	2/12/2002	226	N.R.	1.5	0.8	<0.5	12.2	N.R.	23	
	5/14/2002	187	N.R.	1.3	<0.5	<0.5	<1	N.R.	40	
	8/13/2002	170	N.R.	0.6	<0.5	<0.5	<1	N.R.	97	
	11/12/2002	182	N.R.	1.4	<0.5	<0.5	<1	N.R.	69	
	2/11/2003	167	N.R.	2	<0.5	<0.5	<1	N.R.	21	
	5/12/2003	83	N.R.	1.4	<0.5	<0.5	2.5	N.R.	25	
	6/26/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	18	
	11/24/2003	102	N.R.	<0.5	<0.5	<0.5	<1	<1	94	
	2/5/2004	206	N.R.	<0.5	<0.5	<0.5	<1	<1	27.7	
	5/13/2004	90	N.R.	0.8	<0.5	<0.5	<1	<1	18.2	
	8/3/2004	134	N.R.	1.4	<0.5	<0.5	<1	<1	47	
	11/4/2004	No samples collected, well covered by car.								
	2/2/2005	175	N.R.	2	<0.5	<0.5	<1	<1	9.3	
	5/4/2005	57	N.R.	1.4	<0.5	<0.5	<1	<1	9	
	8/3/2005	36	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	4.8	
	11/1/2005	35	N.R.	<0.5	<0.5	<0.5	<0.5	N.R.	9.4	<10

14-Nov-05

TABLE 2 Cont.)
SUMMARY OF GROUNDWATER ANALYSIS DATA
Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-7	6/26/2003	3,610	N.R.	6.9	3.4	111	462	<2	66	
	11/24/2003	996	N.R.	12.4	0.9	15	12	<1	39	
	2/5/2004	480	N.R.	2.5	0.8	1.2	3.1	<1	6	
	5/13/2004	326	N.R.	5	<0.5	0.9	2.6	<1	10	
	8/3/2004	403	N.R.	5.9	0.7	3.2	13.9	<1	77	
	11/4/2004	360	N.R.	3.9	0.7	0.7	<1	<1	10	
	2/2/2005	503	N.R.	4.3	<0.5	1.4	<1	<1	3	
	5/4/2005	325	N.R.	6.8	<0.5	0.6	<1	<1	2	
	8/3/2005	200	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	2.7	<10
	11/1/2005	140	N.R.	<0.5	<0.5	<0.5	<0.5	N.R.	4.5	11
MW-8	6/26/2003	4,390	N.R.	11.3	25.8	121	181	<10	197	
	11/24/2003	62,300	N.R.	207	87	631	1,100	<20	329	
	2/5/2004	5,090	N.R.	14.5	15.4	50.7	35.1	<1	68.4	
	5/13/2004	1,950	N.R.	32.6	4.1	47.4	29.9	<1	47.1	
	8/3/2004	13,900	N.R.	142	175	529	1,210	<1	185	
	11/4/2004	9,630	N.R.	8.9	205	1620	4,910	<1	88	
	2/2/2005	13,100	N.R.	41.5	30.7	156	315	<10	<5	
	5/4/2005	493	N.R.	7.3	<0.5	1.3	1.2	<1	<0.5	
	8/3/2005	22,000	N.R.	<250	<250	<250	<250	<250	<500	<5,000
	11/1/2005	4,400	N.R.	<5	5.1	49	120	N.R.	<10	<100
MW-9	6/26/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<1	
	11/24/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	2/5/2004	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/13/2004	71	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2004	79	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	11/4/2004	396	N.R.	<0.5	0.6	4	15.3	<1	<0.5	
	2/2/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10
	11/1/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	N.R.	<1	<10

TABLE 2 Cont.)
SUMMARY OF GROUNDWATER ANALYSIS DATA
Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-1B	6/26/2003	55,100	N.R.	1,690	950	2,150	7,910	<5	<5	
	11/24/2003	22,100	N.R.	336	261	524	2,850	<1	<0.5	
	2/5/2004	3,540	N.R.	32.3	10.9	39.7	239	<1	<0.5	
	5/13/2004	4,780	N.R.	53.8	3.6	22.7	89.8	<1	<0.5	
	8/3/2004	7,870	N.R.	70.9	17.3	48.3	221	<1	<0.5	
	11/4/2004	7,730	N.R.	84.5	20.2	69.1	245	<1	<0.5	
	2/2/2005	5,040	N.R.	4.9	2.8	6.5	55.5	<1	<0.5	
	5/4/2005	6,010	N.R.	83.9	4.4	26.6	30.2	<10	<5	
	8/3/2005	8,900	N.R.	18	8.3	33	68	<5	<10	<100
	11/1/2005	5,400	N.R.	20	13	27	69	N.R.	<20	<200
MW-2B	6/26/2003	1,950	N.R.	11.2	2.5	0.9	1.8	<1	12	
	11/24/2003	3,180	N.R.	36.6	2.9	0.7	2.4	<1	13	
	2/5/2004	2,630	N.R.	17.1	5.6	0.7	2	<1	9.5	
	5/13/2004	802	N.R.	9.2	0.7	<0.5	1.2	<1	7.9	
	8/3/2004	2,940	N.R.	27	3.6	5.3	4.8	<1	10.1	
	11/4/2004	3,030	N.R.	27.4	3.6	2.1	6.5	<1	<0.5	
	2/2/2005	2,560	N.R.	16.2	1.1	<0.5	1.5	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10
	11/1/2005	1,500	N.R.	<2.5	<2.5	<2.5	<2.5	N.R.	<5	<50
MW-3B	6/26/2003	11,000	N.R.	85.9	110	472	1,430	<1	17	
	11/24/2003	6,480	N.R.	61.5	4.2	74.7	88.4	<1	<0.5	
	2/5/2004	2,770	N.R.	13.9	1.9	25.2	11.5	<1	7.9	
	5/13/2004	1,470	N.R.	13.8	2.4	3.1	1.5	<1	5.5	
	8/3/2004	1,790	N.R.	15.8	2.3	5.7	3.0	<1	6.9	
	11/4/2004	1,310	N.R.	13.1	2.3	3.6	2.4	<1	3.9	
	2/2/2005	837	N.R.	5.5	0.8	1	2.3	<1	4.0	
	5/4/2005	5,920	N.R.	13.4	4.4	26.5	28.8	<10	<5	
	8/3/2005	290	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	2.5	<10
	11/1/2005	210	N.R.	<0.5	<0.5	<0.5	<0.5	N.R.	2.9	<10

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

TPHg	Total Petroleum Hydrocarbons as Gasoline
TPHd	Total Petroleum Hydrocarbons as Diesel
ug/l	Micrograms per liter
<	Below laboratory detection limit
1,2-DCA	1,2-dichloroethane
N.R.	Not Requested
MTBE	Methyl-t-butyl-ether
N.S.	Not sampled due to well being obstructed by landscaping

Foot Notes

2	1 ppb chloroform, no other compounds detected
3	1 trichloroethene, no other compounds detected
4	Sample also reported to have 1 ug/L tert-amyl methyl ether
5	Sample also reported to have 0.6 ug/L Di-isopropyl ether (DIPE)
6	Sample also reported to have 40 ug/L tert Butyl Alcohol

CAL EPA - State Water Resources Control Board Drinking Water Standards

Toluene	100 ppb (AL)
Ethyl Benzene	680 ppb (MCL)
Total Xylenes	1,750 ppb (MCL)
Benzene	1 ppb (MCL)
MTBE	5 ppb (MCL)

MCL: Maximum Contaminant levels
AL: Action Level

LEGEND

site location

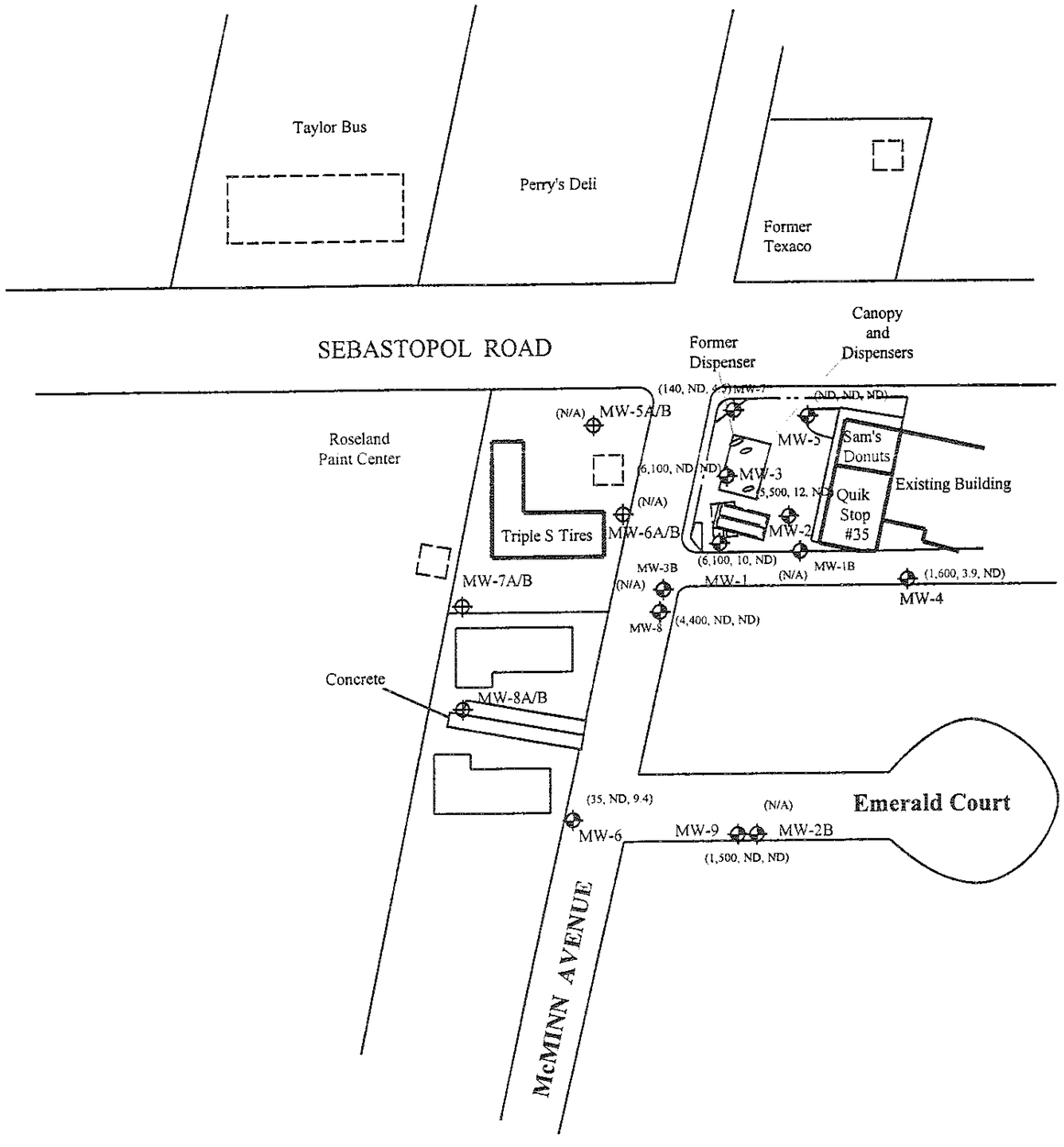
0 1/2 1

approximate scale in miles

N

Base: Compass Maps, Inc.

reviewed by:	SITE VICINITY MAP	Compliance & Closure, Inc.
approved by:	QUIK STOP MARKETS, INC.	
drawn by: GM	816 McMINN AVENUE	
job no. 12032	SANTA ROSA, CALIFORNIA	date: 1/28/94 drawing no. FIG. 1



Legend

MW-6 Groundwater Monitoring well

Former Underground Storage Tank Location

Existing Underground Storage Tank Location

ND Not Detected

N/A Not Applicable/Available

TPHg, Benzene, MTBE

(42, 20, 10) Concentration in ug/L

MW-8A/B Triple S Tire Monitoring Well

Note: Screen interval of Triple S Tire's B wells are the same as Quik Stop's A Aquifer Wells.

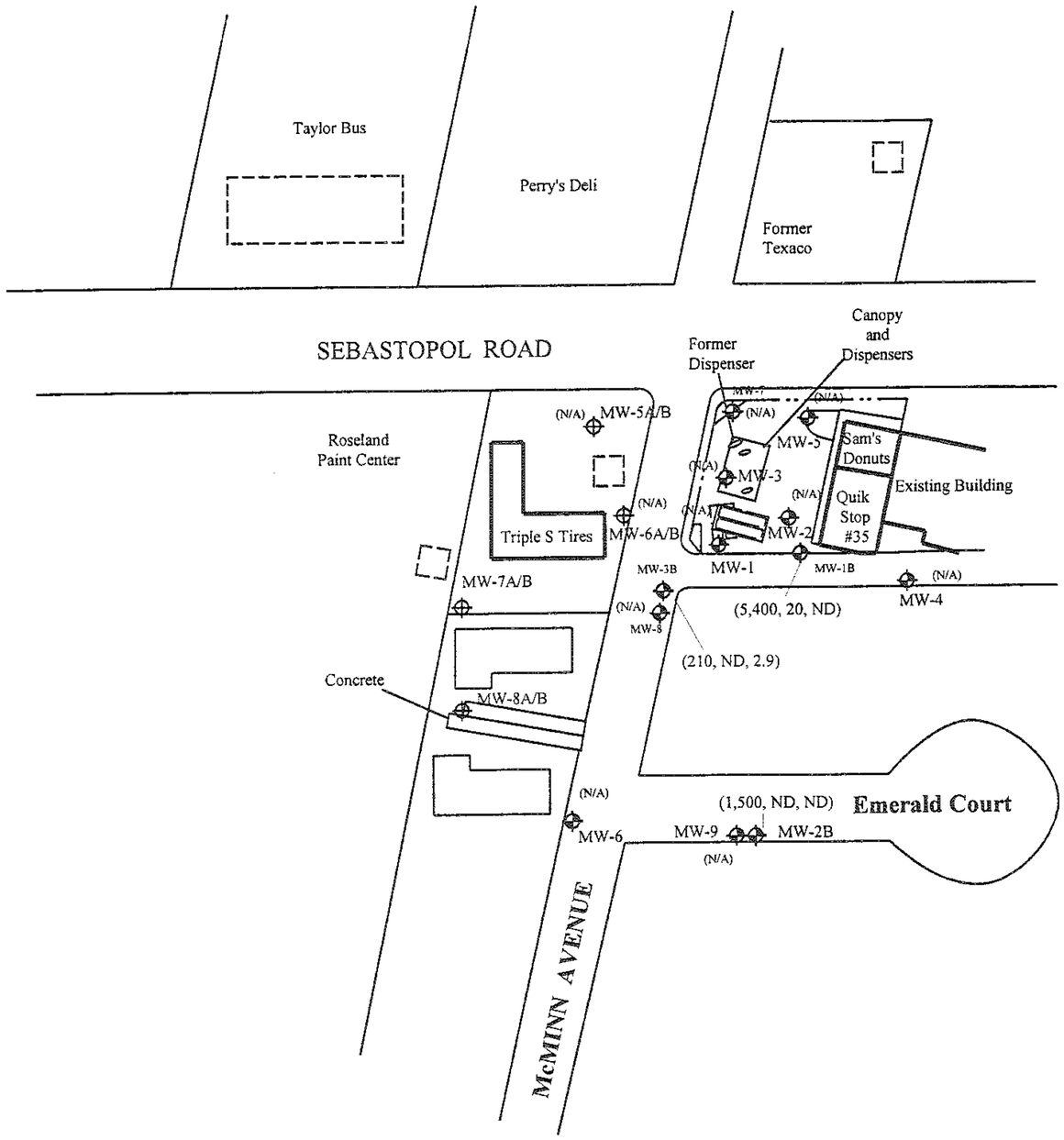
N

0 100 200

Approximate Scale in Feet

CRWQCB Global ID: T0609700721

Reviewed By:	Groundwater Contaminant Concentraion Map (11/1/2005) A-Aquifer	Job No.: 12032-2	Drawn By: NLN
Approved By:	QUIK STOP MARKET No. 35 816 McMinn Avenue Santa Rosa, California	Date: 11/14/05	Fig. #: 2



Legend

MW-6 Groundwater Monitoring well

Former Underground Storage Tank Location

Existing Underground Storage Tank Location

ND Not Detected

N/A Not Applicable/Available

TPHg, Benzene, MTBE

(42, 20, 10) Concentration in ug/L

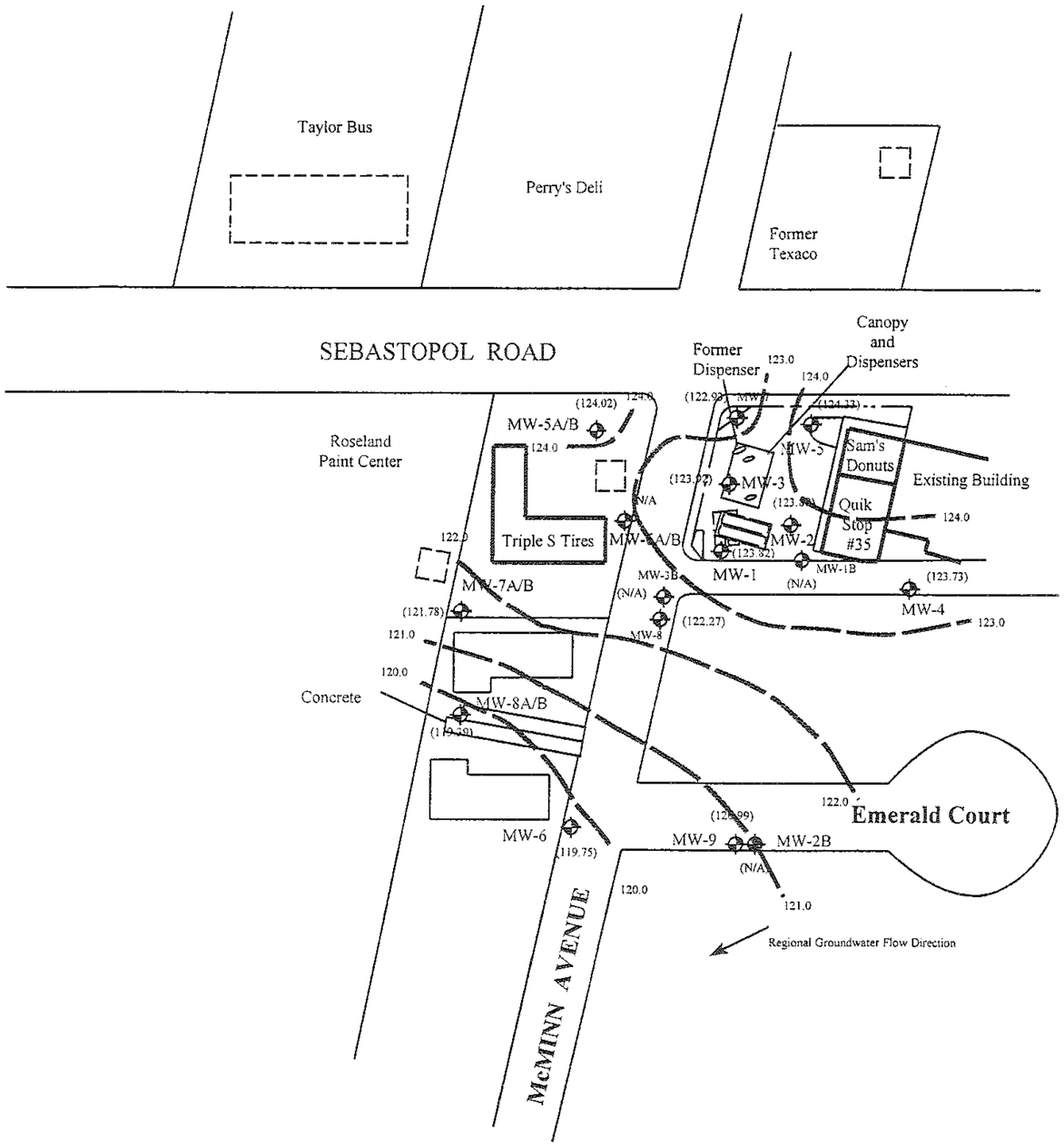
MW-8A/B Triple S Tire Monitoring Well
Note: Screen interval of Triple S Tire's B wells are the same as Quik Stop's A Aquifer Wells.

N

0 100 200
Approximate Scale in Feet

CRWQCB Global ID: T0609700721

Reviewed By:	Groundwater Contaminant Concentraion Map (11/1/2005) B-Aquifer	Job No.: 12032-2	Drawn By: NLN
Approved By:	QUIK STOP MARKET No. 35 816 McMinn Avenue Santa Rosa, California	Date: 11/14/05	Fig. #: 3



N

Legend

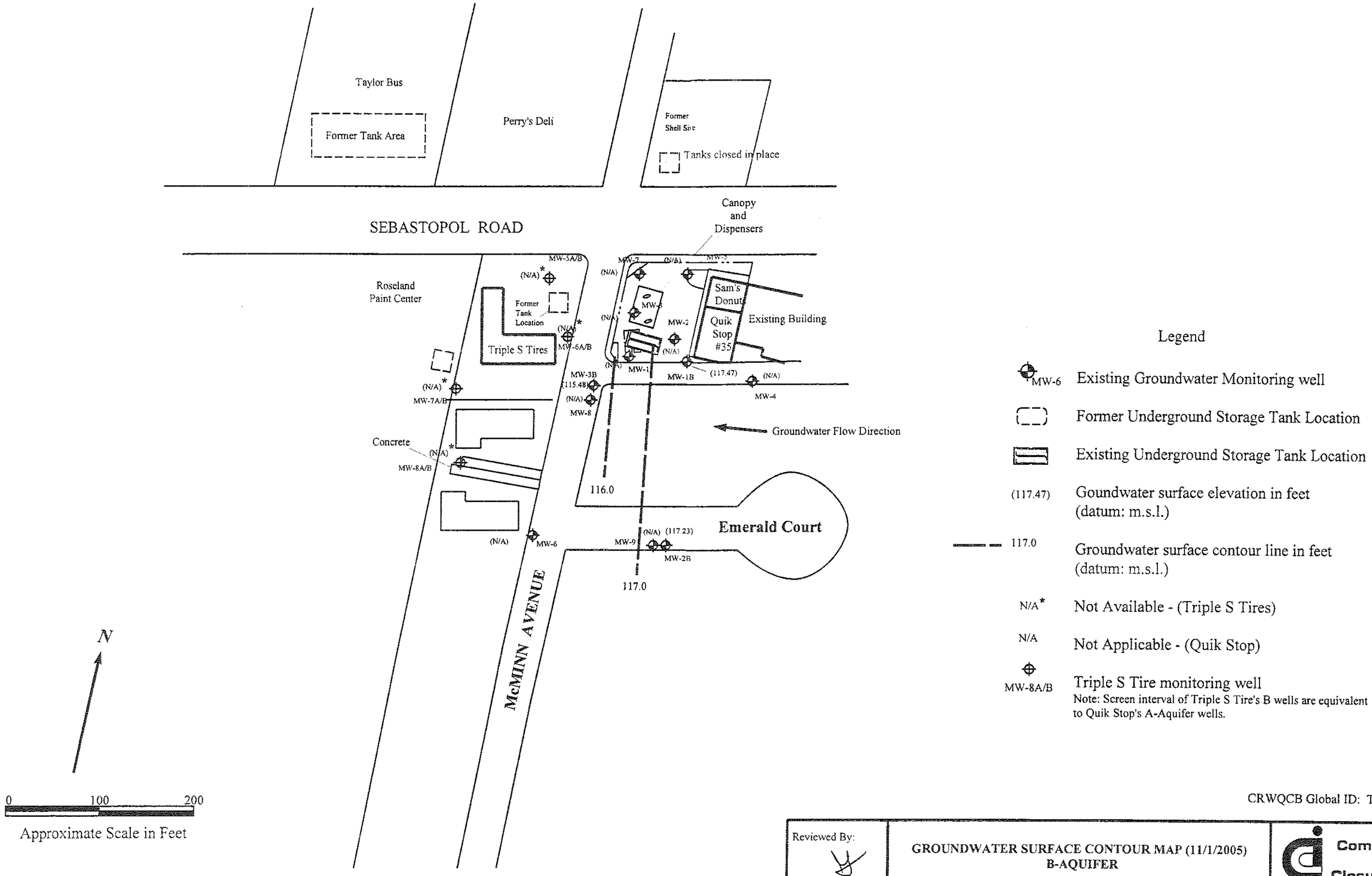
MW-6	Groundwater Monitoring well
	Former Underground Storage Tank Location
	Existing Underground Storage Tank Location
(123.73)	Goundwater Surface Elevation in Feet (Datum: m.s.l.)
123.0	Groundwater Surface Contour Line in Feet (Datum: m.s.l.)
N/A	Not available
MW-8A/B	Triple S Tire Monitoring Well Note: Screen interval of Triple S Tire's B wells are the same as Quik Stop's A Aquifer Wells.

0 100 200

Approximate Scale in Feet

CRWQCB Global ID: T0609700721

Reviewed By:	GROUNDWATER CONTOUR MAP (11/1/2005) A - AQUIFER	Job No.: 12032-2	Drawn By: NLN
Approved By:	QUIK STOP MARKET No. 35 816 McMinn Avenue Santa Rosa, California	Date: 11/14/05	Fig. #: 4



CRWQCB Global ID: T0609700721

Reviewed By:	GROUNDWATER SURFACE CONTOUR MAP (11/1/2005) B-AQUIFER QUIK STOP MARKET No. 35 816 McMinn Avenue Santa Rosa, California	Compliance & Closure, Inc.
Approved By:		Job No.: 12032-2 / Drawn By: NL
		Date: 11/14/2005 / Fig. # 5

APPENDIX A

CCI's Groundwater Sampling Protocol

COMPLIANCE & CLOSURE, INC.

Latest Revision: January 2005

GROUNDWATER SAMPLING PROTOCOL

Sampling of groundwater is performed by Compliance & Closure, Inc. sampling technicians. Summarized field sampling procedures are as follows:

1. Measure depth to water in all wells prior to sampling (+- 0.01')
   Calibrate field equipment. Proceed to first well with clean and decontaminated equipment..

2. Measurements of liquid surface(s) in the well, and total depth of monitoring well. Note presence of silt accumulation.

3. Field check for presence of floating product; measure apparent thickness.

4. Purge well with disposable bailer prior to collecting samples; purge volume (Minimum of 3 casing volumes) calculated prior to removal.

5. Monitor groundwater for temperature, pH, and specific conductance, note turbidity during purging. Allow temperature, pH and specific conductance to stabilize. Allow well to recover.

6. Collect samples using Environmental Protection Agency (EPA) approved sample collection devices, i.e., disposable bailers. Test parameters will include EPA 8260B for fuel oxygenates requested, EPA 8015M for TPHg and BTEX with EPA 8020.

7. Transfer samples into laboratory-supplied EPA-approved containers. Minimize aeration and avoid headspace in VOAs.

8. Label samples and log onto chain-of-custody form.

9. Store samples in a chilled ice chest for shipment to a state- certified analytical laboratory. Chain-of-custody to be remain with samples.

10. Decontaminate equipment (water level sounder) prior to sampling next well. Disposable bailers to be used and discarded after each use.

11. Drum purge water collected from the site wells will be labeled and stored on site.

Equipment Cleaning and Decontamination

All water samples are placed in precleaned laboratory-supplied bottles. Sample bottles and caps remain sealed until actual usage at the site. All equipment which comes in contact with the well or groundwater is thoroughly cleaned with hexane wipes then trisodium phosphate (TSP) solution and rinsed with deionized or distilled water before each use at the site. This cleaning procedure is followed between each well sampled. Wells are sampled in approximate order of increasing contamination. If a Teflon cord is used, the cord is cleaned. If a nylon or cotton cord is used, a new cord is used in each well. If equipment blanks are collected, they will be collected between monitoring wells to test decontamination procedures. The blanks are analyzed periodically to ensure proper cleaning procedures are used.

Water Level Measurements

Depth to groundwater is measured in each well using a sealed sampling tape or scaled electric sounder prior to purging or sampling. If the well is known or suspected of containing free-phase petroleum hydrocarbons, an optical interface probe is used to measure the hydrocarbon thickness and groundwater level. Measurements are collected and recorded to the nearest 0.01 foot. Each monitoring well's total depth will be measured; this will allow a relative judgment of well siltation to be made and need for redevelopment.

Bailer Sheen Check

If no measurable free-phase petroleum hydrocarbons are detected, a clear acrylic bailer is used to determine the presence of a sheen. Any observed film, as well as odor and color of the water is recorded.

Groundwater Sampling

Prior to groundwater sampling, each well is purged of "standing" groundwater. A disposable bailer is used to purge the well. The amount of purging is dependent on the well yield. In a high yield formation, samples will be collected when normal field measurement, including temperature, pH, and specific conductance stabilize, provided a minimum of three well-casing volumes of water have been removed. Field measurements will be taken after purging each well volume. Physical parameter measurements (temperature, pH, and specific

conductance) are closely monitored throughout the well purging process and are used as indicators for assessing sufficient purging. The purging parameters are measured to observe stabilization to a range of values typical for that aquifer and well. Stable field parameters are recognized as indicative of groundwater aquifer chemistry entering the well. Specific conductance (conductivity) meters are read to the nearest ±10 umhos/cm and are checked daily. Temperature is read to the nearest 0.1 F. Calibration of physical parameter meters will follow manufacturer's specifications. pH will be calibrated daily using two fresh buffer solutions. Collected field data during purging activities will be entered on the Well Sampling Field Data Sheet.

In low yield formations, the well is purged such that the "standing" water is removed and the well is allowed to recharge. (Normal field measurements will be periodically recorded during the purging process). In situations where recovery to 80% of static water level is estimated, or observed to exceed a two hour duration, a sample will be collected when sufficient volume is available for a sample for each parameter. Attempts will be made so the well is not purged dry such that the recharge rate causes the formation water to cascade into the well.

In wells where free-phase hydrocarbons are detected, the free-phase portion will be bailed from the well and the estimated volume removed and recorded. A groundwater sample will be collected if bailing reduces the amount of free-phase hydrocarbons to the point where they are not present in the well. Well sampling will be conducted using one of the aforementioned methods depending on the formation yield. However, if free-phase hydrocarbons persist throughout bailing, then a groundwater sample will not be collected.

Volatile organic groundwater samples are collected so that air passage through the sample does not occur or is minimal (to prevent volatiles from being stripped from the samples). Sample bottles are filled by slowly running the sample down the side of the bottle until there is a positive convex meniscus over the neck of the bottle; the Teflon side of the septum (in cap) is positioned against the meniscus, and the cap screwed on tightly; the sample is inverted and the bottle lightly tapped. The absence of an air bubble indicates a successful seal; if a bubble is evident, the cap is removed, more sample is added, and the bottle is resealed. If this occurs more than once in a given sample, a new sample will be collected.

Chain-of-Custody

Groundwater sample containers are labeled with a unique sample number, location, and date of collection. All samples are logged into a chain-of custody form and placed in a chilled ice chest for shipment to a laboratory certified by the State of California Department of Health Services.

Sample Storage

Groundwater samples collected in the field are stored in an ice chest cooled to 4 C while in transit to the office or analytical laboratory. Samples are stored in a refrigerator overnight and during weekends and holidays. The refrigerator is set to 4 C and is locked with access controlled by a designated sample custodian.

Quality Assurance/Quality Control Objectives

The sampling and analysis procedures employed by Compliance & Closure, Inc. for groundwater sampling and monitoring follow quality assurance/quality control (QA/QC) guidelines. Quality assurance objectives have been established to develop and implement procedures for obtaining and evaluating water quality and field data in an accurate, precise, and complete manner. In this way, sampling procedures and field measurements provide information that is comparable and representative of actual field conditions. Quality control (QC) is maintained by site-specific field protocols and requiring the analytical laboratory to perform internal and external QC checks. The goal is to provide data that are accurate, precise, complete, comparable, and representative. The definitions as developed by overseeing federal, state, and local agency guidance documents for accuracy, precision, completeness, comparability, and representativeness are:

- **Accuracy** - the degree of agreement of a measurement with an accepted reference or true value.
- **Precision** - a measure of agreement among individual measurements under similar conditions. Usually expressed in terms of the standard deviation.
- **Completeness** - the amount of valid data obtained from a measurement system compared to the amount that was expected to meet the project data goals.
- **Comparability** - express the confidence with which one data set can be compared to another.
- **Representativeness** - a sample or group of samples that reflect the characteristics of the media at the sampling point. It also includes how well the sampling point represents the actual parameter variations which are under study.

Laboratory and field handling procedures of samples are monitored by including QC samples for analysis with every submitted sample lot from a project site. QC samples may include any combination of the following:

- **Trip Blanks:** One Trip Blank will be collected and analyzed for purgeable organic compounds only; QC samples are collected in 40 milliliter (ml) sample vials filled in the analytical laboratory with organic-free water. Trip blanks are sent to the project site, and travel with project site samples. Trip blanks are **not** opened, and are returned from a project site with the project site samples for analysis.

- **Duplicates:** Duplicated samples are collected "second samples" from a selected well at the project site. They are collected as either split samples or second-run samples collected from the same well. The duplicate sample will be analyzed using EPA Test Method 8260.

- **Equipment Blank:** Periodic QC samples collected from field equipment rinseate to verify decontamination procedures (if applicable). Equipment rinsate blanks will be collected between sampling of wells.

The number and types of QC samples are determined and analyzed on a project-specific basis.

APPENDIX B

Laboratory Report For Groundwater Monitoring Well Sampling

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Mr. Gary Mulkey
Compliance & Closure, Inc.-Danville
4115 BlackHawk Plaza Circle Suite 100
Danville, CA 94506

Lab Certificate Number: 46079
Issued: 11/11/2005

Project Location: Santa Rosa,CA

Project Number: 12032-2
Project Name: Quik Stop #35

Global ID: T0609700721

Certificate of Analysis - Final Report

On November 01, 2005, samples were received under chain of custody for analysis.
Entech analyzes samples "as received" unless otherwise noted. The following results are included:

Matrix	Test	Comments
Liquid	Electronic Deliverables	
	EPA 8260B - GC/MS	
	TPH as Gasoline by GC/MS	

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).
If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

Erin Cunniffe
Laboratory Operations Manager

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Compliance & Closure, Inc.-Danville
4115 BlackHawk Plaza Circle Suite 100
Danville, CA 94506
Attn: Mr. Gary Mulkey

Date Received: 11/1/2005 3:00:24 PM

Project Number: 12032-2
Project Name: Quik Stop #35
GlobalID: T0609700721

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab # : 46079-001 **Sample ID: MW-6** **Matrix:** Liquid **Sample Date:** 11/1/2005 7:15 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	11/8/2005	WM1051108
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	11/8/2005	WM1051108
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	11/8/2005	WM1051108
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	11/8/2005	WM1051108
Methyl-t-butyl Ether	9.4		1.0	1.0	µg/L	N/A	N/A	11/8/2005	WM1051108
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/8/2005	WM1051108
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	11/8/2005	WM1051108
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/8/2005	WM1051108
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/8/2005	WM1051108

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	70 - 130
Dibromofluoromethane	102	70 - 130
Toluene-d8	105	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	35		1.0	25	µg/L	N/A	N/A	11/8/2005	WM1051108

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	102	70 - 130
Dibromofluoromethane	85.0	70 - 130
Toluene-d8	95.5	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Compliance & Closure, Inc.-Danville
4115 BlackHawk Plaza Circle Suite 100
Danville, CA 94506
Attn: Mr. Gary Mulkey

Date Received: 11/1/2005 3:00:24 PM

Project Number: 12032-2
Project Name: Quik Stop #35
GlobalID: T0609700721

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab # : 46079-002 Sample ID: MW-9 Matrix: Liquid Sample Date: 11/1/2005 7:35 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	11/8/2005	WM1051108
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	11/8/2005	WM1051108
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	11/8/2005	WM1051108
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	11/8/2005	WM1051108
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	11/8/2005	WM1051108
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/8/2005	WM1051108
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	11/8/2005	WM1051108
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/8/2005	WM1051108
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/8/2005	WM1051108

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	70 - 130
Dibromofluoromethane	104	70 - 130
Toluene-d8	105	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	µg/L	N/A	N/A	11/8/2005	WM1051108

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	102	70 - 130
Dibromofluoromethane	86.2	70 - 130
Toluene-d8	94.9	70 - 130

Analyzed by. XBian
Reviewed by. MaiChiTu

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Attn: Mr. Gary Mulkey

Date Received: 11/1/2005 3:00:24 PM

Project Number: 12032-2
Project Name: Quik Stop #35
GlobalID: T0609700721

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Sample Collected by: Client

Lab # : 46079-003 Sample ID: MW-2B Matrix: Liquid Sample Date: 11/1/2005 7:55 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		5.0	2.5	µg/L	N/A	N/A	11/9/2005	WM1051109
Toluene	ND		5.0	2.5	µg/L	N/A	N/A	11/9/2005	WM1051109
Ethyl Benzene	ND		5.0	2.5	µg/L	N/A	N/A	11/9/2005	WM1051109
Xylenes, Total	ND		5.0	2.5	µg/L	N/A	N/A	11/9/2005	WM1051109
Methyl-t-butyl Ether	ND		5.0	5.0	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butyl Ethyl Ether	ND		5.0	25	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butanol (TBA)	ND		5.0	50	µg/L	N/A	N/A	11/9/2005	WM1051109
Diisopropyl Ether	ND		5.0	25	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Amyl Methyl Ether	ND		5.0	25	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	70 - 130
Dibromofluoromethane	103	70 - 130
Toluene-d8	107	70 - 130

Analyzed by XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	1500		5.0	120	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	85.3	70 - 130
Toluene-d8	97.0	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Date Received: 11/1/2005 3:00:24 PM

Project Number: 12032-2
Project Name: Quik Stop #35
GlobalID: T0609700721

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab # : 46079-004 Sample ID: MW-5 Matrix: Liquid Sample Date: 11/1/2005 8:25 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	70 - 130
Dibromofluoromethane	104	70 - 130
Toluene-d8	104	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	102	70 - 130
Dibromofluoromethane	86.8	70 - 130
Toluene-d8	94.2	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
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ND = Not Detected at or above the Detection Limit.
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Project Number: 12032-2
Project Name: Quik Stop #35
GlobalID: T0609700721

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Sample Collected by: Client

Lab # : 46079-005 **Sample ID:** MW-7 **Matrix:** Liquid **Sample Date:** 11/1/2005 8:50 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Methyl-t-butyl Ether	4.5		1.0	1.0	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butanol (TBA)	11		1.0	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	104	70 - 130
Dibromofluoromethane	105	70 - 130
Toluene-d8	105	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	140		1.0	25	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	87.3	70 - 130
Toluene-d8	94.9	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
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Sample Collected by: Client

Lab # : 46079-006 **Sample ID: MW-1** **Matrix:** Liquid **Sample Date:** 11/1/2005 9:10 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	10		20	10	µg/L	N/A	N/A	11/10/2005	WM1051110
Toluene	16		20	10	µg/L	N/A	N/A	11/10/2005	WM1051110
Ethyl Benzene	35		20	10	µg/L	N/A	N/A	11/10/2005	WM1051110
Xylenes, Total	15		20	10	µg/L	N/A	N/A	11/10/2005	WM1051110
Methyl-t-butyl Ether	ND		20	20	µg/L	N/A	N/A	11/10/2005	WM1051110
tert-Butyl Ethyl Ether	ND		20	100	µg/L	N/A	N/A	11/10/2005	WM1051110
tert-Butanol (TBA)	ND		20	200	µg/L	N/A	N/A	11/10/2005	WM1051110
Diisopropyl Ether	ND		20	100	µg/L	N/A	N/A	11/10/2005	WM1051110
tert-Amyl Methyl Ether	ND		20	100	µg/L	N/A	N/A	11/10/2005	WM1051110

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	104	70 - 130
Dibromofluoromethane	111	70 - 130
Toluene-d8	108	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	6100		20	500	µg/L	N/A	N/A	11/10/2005	WM1051110

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	92.1	70 - 130
Toluene-d8	97.7	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Project Number: 12032-2
Project Name: Quik Stop #35
GlobalID: T0609700721

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Sample Collected by: Client

Lab # : 46079-007 **Sample ID: MW-2** **Matrix:** Liquid **Sample Date:** 11/1/2005 9:30 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	12		20	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Toluene	ND		20	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Ethyl Benzene	110		20	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Xylenes, Total	61		20	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Methyl-t-butyl Ether	ND		20	20	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butyl Ethyl Ether	ND		20	100	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butanol (TBA)	ND		20	200	µg/L	N/A	N/A	11/9/2005	WM1051109
Diisopropyl Ether	ND		20	100	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Amyl Methyl Ether	ND		20	100	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	70 - 130
Dibromofluoromethane	103	70 - 130
Toluene-d8	106	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	5500		20	500	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	102	70 - 130
Dibromofluoromethane	86.1	70 - 130
Toluene-d8	96.3	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Date Received: 11/1/2005 3:00:24 PM

Project Number: 12032-2
Project Name: Quik Stop #35
GlobalID: T0609700721

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab # : 46079-008 Sample ID: MW-3 Matrix: Liquid Sample Date: 11/1/2005 9:50 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		20	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Toluene	ND		20	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Ethyl Benzene	110		20	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Xylenes, Total	37		20	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Methyl-t-butyl Ether	ND		20	20	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butyl Ethyl Ether	ND		20	100	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butanol (TBA)	ND		20	200	µg/L	N/A	N/A	11/9/2005	WM1051109
Diisopropyl Ether	ND		20	100	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Amyl Methyl Ether	ND		20	100	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	103	70 - 130
Dibromofluoromethane	102	70 - 130
Toluene-d8	106	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	6100		20	500	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	99.6	70 - 130
Dibromofluoromethane	85.2	70 - 130
Toluene-d8	95.6	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Project Number: 12032-2
Project Name: Quik Stop #35
GlobalID: T0609700721

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Sample Collected by: Client

Lab # : 46079-009 **Sample ID: MW-4** **Matrix:** Liquid **Sample Date:** 11/1/2005 10:15 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	3.9		5.0	2.5	µg/L	N/A	N/A	11/10/2005	WM1051110
Toluene	3.0		5.0	2.5	µg/L	N/A	N/A	11/10/2005	WM1051110
Ethyl Benzene	ND		5.0	2.5	µg/L	N/A	N/A	11/10/2005	WM1051110
Xylenes, Total	ND		5.0	2.5	µg/L	N/A	N/A	11/10/2005	WM1051110
Methyl-t-butyl Ether	ND		5.0	5.0	µg/L	N/A	N/A	11/10/2005	WM1051110
tert-Butyl Ethyl Ether	ND		5.0	25	µg/L	N/A	N/A	11/10/2005	WM1051110
tert-Butanol (TBA)	ND		5.0	50	µg/L	N/A	N/A	11/10/2005	WM1051110
Diisopropyl Ether	ND		5.0	25	µg/L	N/A	N/A	11/10/2005	WM1051110
tert-Amyl Methyl Ether	ND		5.0	25	µg/L	N/A	N/A	11/10/2005	WM1051110

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	70 - 130
Dibromofluoromethane	112	70 - 130
Toluene-d8	109	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	1600		5.0	120	µg/L	N/A	N/A	11/10/2005	WM1051110

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	93.1	70 - 130
Toluene-d8	99.0	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Project Number: 12032-2
Project Name: Quik Stop #35
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Sample Collected by: Client

Lab # : 46079-010 Sample ID: MW-1B Matrix: Liquid Sample Date: 11/1/2005 10:40 AM

EPA 8260B EPA 624 Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	8260Petroleum QC Batch
Benzene	20		20	10	µg/L	N/A	N/A	11/10/2005	WM1051109
Toluene	13		20	10	µg/L	N/A	N/A	11/10/2005	WM1051109
Ethyl Benzene	27		20	10	µg/L	N/A	N/A	11/10/2005	WM1051109
Xylenes, Total	69		20	10	µg/L	N/A	N/A	11/10/2005	WM1051109
Methyl-t-butyl Ether	ND		20	20	µg/L	N/A	N/A	11/10/2005	WM1051109
tert-Butyl Ethyl Ether	ND		20	100	µg/L	N/A	N/A	11/10/2005	WM1051109
tert-Butanol (TBA)	ND		20	200	µg/L	N/A	N/A	11/10/2005	WM1051109
Diisopropyl Ether	ND		20	100	µg/L	N/A	N/A	11/10/2005	WM1051109
tert-Amyl Methyl Ether	ND		20	100	µg/L	N/A	N/A	11/10/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	115	70 - 130
Toluene-d8	112	70 - 130

Analyzed by XBian
Reviewed by: MaiChiTu

GC-MS Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	TPH as Gasoline - GC-MS Analysis Date	QC Batch
TPH as Gasoline	5400		20	500	µg/L	N/A	N/A	11/10/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	98.3	70 - 130
Dibromofluoromethane	95.7	70 - 130
Toluene-d8	102	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Project Number: 12032-2
Project Name: Quik Stop #35
GlobalID: T0609700721

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab # : 46079-011 Sample ID: MW-8 Matrix: Liquid Sample Date: 11/1/2005 11:00 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		10	5.0	µg/L	N/A	N/A	11/10/2005	WM1051109
Toluene	5.1		10	5.0	µg/L	N/A	N/A	11/10/2005	WM1051109
Ethyl Benzene	49		10	5.0	µg/L	N/A	N/A	11/10/2005	WM1051109
Xylenes, Total	120		10	5.0	µg/L	N/A	N/A	11/10/2005	WM1051109
Methyl-t-butyl Ether	ND		10	10	µg/L	N/A	N/A	11/10/2005	WM1051109
tert-Butyl Ethyl Ether	ND		10	50	µg/L	N/A	N/A	11/10/2005	WM1051109
tert-Butanol (TBA)	ND		10	100	µg/L	N/A	N/A	11/10/2005	WM1051109
Diisopropyl Ether	ND		10	50	µg/L	N/A	N/A	11/10/2005	WM1051109
tert-Amyl Methyl Ether	ND		10	50	µg/L	N/A	N/A	11/10/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	102	70 - 130
Dibromofluoromethane	114	70 - 130
Toluene-d8	111	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	4400		10	250	µg/L	N/A	N/A	11/10/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	99.0	70 - 130
Dibromofluoromethane	95.1	70 - 130
Toluene-d8	100	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit – Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Compliance & Closure, Inc.-Danville
4115 BlackHawk Plaza Circle Suite 100
Danville, CA 94506
Attn: Mr. Gary Mulkey

Date Received: 11/1/2005 3:00:24 PM

Project Number: 12032-2
Project Name: Quik Stop #35
GlobalID: T0609700721

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab # : 46079-012 Sample ID: MW-3B Matrix: Liquid Sample Date: 11/1/2005 11:25 AM

EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	11/9/2005	WM1051109
Methyl-t-butyl Ether	2.9		1.0	1.0	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	11/9/2005	WM1051109
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/9/2005	WM1051109
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	110	70 - 130
Dibromofluoromethane	104	70 - 130
Toluene-d8	106	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	210		1.0	25	µg/L	N/A	N/A	11/9/2005	WM1051109

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	106	70 - 130
Dibromofluoromethane	86.5	70 - 130
Toluene-d8	96.4	70 - 130

Analyzed by: XBian
Reviewed by: MaiChiTu

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1051108 Validated by: MaiChiTu - 11/09/05

QC Batch Analysis Date: 11/8/2005

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	105	70 - 130
Dibromofluoromethane	107	70 - 130
Toluene-d8	106	70 - 130

Laboratory Control Sample / Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1051108 Reviewed by: MaiChiTu - 11/09/05

QC Batch ID Analysis Date: 11/8/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.50	20	21.2	µg/L	106	70 - 130
Methyl-t-butyl Ether	<1.0	20	22.1	µg/L	110	70 - 130
Toluene	<0.50	20	22.4	µg/L	112	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	97.7	70 - 130
Dibromofluoromethane	106	70 - 130
Toluene-d8	102	70 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.50	20	20.0	µg/L	100	5.8	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	22.1	µg/L	110	0.0	25.0	70 - 130
Toluene	<0.50	20	20.5	µg/L	102	8.9	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	98.9	70 - 130
Dibromofluoromethane	106	70 - 130
Toluene-d8	101	70 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1051109 Validated by: MaiChiTu - 11/09/05

QC Batch Analysis Date: 11/9/2005

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	104	70 - 130
Dibromofluoromethane	106	70 - 130
Toluene-d8	105	70 - 130

Laboratory Control Sample / Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1051109 Reviewed by: MaiChiTu - 11/09/05

QC Batch ID Analysis Date: 11/9/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.50	20	21.4	µg/L	107	70 - 130
Methyl-t-butyl Ether	<1.0	20	22.5	µg/L	112	70 - 130
Toluene	<0.50	20	21.8	µg/L	109	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	98.5	70 - 130
Dibromofluoromethane	108	70 - 130
Toluene-d8	102	70 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.50	20	24.0	µg/L	120	11	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	24.5	µg/L	122	8.5	25.0	70 - 130
Toluene	<0.50	20	24.8	µg/L	124	13	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	100	70 - 130
Dibromofluoromethane	108	70 - 130
Toluene-d8	99.8	70 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Matrix Spike / Matrix Spike Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1051109 Reviewed by: MaiChiTu - 11/10/05

QC Batch ID Analysis Date: 11/9/2005

MS Sample Spiked: 46079-004

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene	ND	20	20.8	µg/L	11/9/2005	104	70 - 130
Methyl-t-butyl Ether	ND	20	22.2	µg/L	11/9/2005	111	70 - 130
Toluene	ND	20	22.1	µg/L	11/9/2005	110	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	100	70 - 130
Dibromofluoromethane	107	70 - 130
Toluene-d8	106	70 - 130

MSD Sample Spiked: 46079-004

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	ND	20	21.2	µg/L	11/9/2005	106	1.9	25.0	70 - 130
Methyl-t-butyl Ether	ND	20	22.4	µg/L	11/9/2005	112	0.90	25.0	70 - 130
Toluene	ND	20	22.6	µg/L	11/9/2005	113	2.2	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	98.3	70 - 130
Dibromofluoromethane	109	70 - 130
Toluene-d8	107	70 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1051110

Validated by: MaiChiTu - 11/11/05

QC Batch Analysis Date: 11/10/2005

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	99.8	70 - 130
Dibromofluoromethane	109	70 - 130
Toluene-d8	110	70 - 130

Laboratory Control Sample / Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1051110

Reviewed by: MaiChiTu - 11/11/05

QC Batch ID Analysis Date: 11/10/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.50	20	21.2	µg/L	106	70 - 130
Methyl-t-butyl Ether	<1.0	20	22.8	µg/L	114	70 - 130
Toluene	<0.50	20	22.3	µg/L	112	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	103	70 - 130
Dibromofluoromethane	111	70 - 130
Toluene-d8	105	70 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.50	20	22.7	µg/L	114	6.8	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	25.9	µg/L	130	13	25.0	70 - 130
Toluene	<0.50	20	22.9	µg/L	114	2.7	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	105	70 - 130
Dibromofluoromethane	115	70 - 130
Toluene-d8	102	70 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM1051108

Validated by: MaiChiTu - 11/09/05

QC Batch Analysis Date: 11/8/2005

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	102	70 - 130
Dibromofluoromethane	89.0	70 - 130
Toluene-d8	95.9	70 - 130

Laboratory Control Sample / Duplicate - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM1051108

Reviewed by: MaiChiTu - 11/09/05

QC Batch ID Analysis Date: 11/8/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<25	120	114	µg/L	91.5	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	90.8	70 - 130
Toluene-d8	98.2	70 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	120	104	µg/L	83.1	9.6	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	102	70 - 130
Dibromofluoromethane	88.5	70 - 130
Toluene-d8	99.1	70 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM1051110

Validated by: MaiChiTu - 11/11/05

QC Batch Analysis Date: 11/10/2005

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	96.7	70 - 130
Dibromofluoromethane	90.8	70 - 130
Toluene-d8	99.5	70 - 130

Laboratory Control Sample / Duplicate - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM1051110

Reviewed by: MaiChiTu - 11/11/05

QC Batch ID Analysis Date: 11/10/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<25	120	112	µg/L	89.5	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	90.8	70 - 130
Toluene-d8	97.6	70 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	120	108	µg/L	86.2	3.7	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	92.8	70 - 130
Toluene-d8	99	70 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM1051109

Validated by: MaiChiTu - 11/09/05

QC Batch Analysis Date: 11/9/2005

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	87.9	70 - 130
Toluene-d8	95.4	70 - 130

Laboratory Control Sample / Duplicate - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM1051109

Reviewed by: MaiChiTu - 11/09/05

QC Batch ID Analysis Date: 11/9/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<25	120	148	µg/L	119	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	101	70 - 130
Dibromofluoromethane	88.7	70 - 130
Toluene-d8	96.5	70 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	120	135	µg/L	108	9.8	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	98.2	70 - 130
Dibromofluoromethane	86.5	70 - 130
Toluene-d8	97.8	70 - 130

Compliance & Closure, Inc.

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

46079

PROJECT NO	PROJECT NAME/SITE	P.O #
12032-2	Quik Stop #35 Santa Rosa, CA	

SAMPLERS (SIGN) Gary R. Mulkey / (PRINT) Gary R. Mulkey

Samples kept @ 4°C

SAMPLE IDENTIFICATION	DATE	TIME	COMP	GRAB	PRES. USED	ICED	NO. CONTAINERS	SAMPLE TYPE	BTEX (602/8020)	TPHg (8015)	TPHd (8015)	TOG 418.1/5520	601/8010	624/8240	625/8270	8260 - Petroleum + oxygenates + BTEX					REMARKS
46079																					
MW-6 -001	11/1/05	7:15		X	HCL	X	4	Water	X	X						X					Get TPHg from GCMS.
MW-9 -002	11/1/05	7:35		X		X	4		X	X						X					
MW-2B -003	11/1/05	7:55		X		X	4		X	X						X					
MW-5 -004	11/1/05	8:25		X		X	4		X	X						X					
MW-7 -005	11/1/05	8:50		X		X	4		X	X						X					
MW-1 -006	11/1/05	9:10		X		X	4		X	X						X					
MW-2 -007	11/1/05	9:30		X		X	4		X	X						X					
MW-3 -008	11/1/05	9:50		X		X	4		X	X						X					
MW-4 -009	11/1/05	10:15		X		X	4		X	X						X					
MW-1B -010	11/1/05	10:40		X		X	4		X	X						X					
MW-8 -011	11/1/05	11:00		X		X	4		X	X						X					
MW-3B -012	11/1/05	11:25		X		X	4		X	X						X					Prepare EDF
																					Global I.D. #
																					T0609700721

RELINQUISHED BY:	DATE	TIME	RECEIVED BY:	LABORATORY:	PLEASE SEND RESULTS TO:
Gary R. Mulkey	11/1/05	14:00	[signature]	Entech Analytical Lab. Santa Clara, CA	Compliance & Closure, Inc. 4115 Blackhawk Plaza Circle Suite 100 Danville, CA 94506 (925) 648-2008 Fax (408) 226-9672 Gary@CCI-ENVR.com
RELINQUISHED BY	DATE	TIME	RECEIVED BY		
RELINQUISHED BY	DATE	TIME	RECEIVED BY	REQUESTED TURNAROUND TIME: Standard	
RELINQUISHED BY	DATE	TIME	RECEIVED BY LABORATORY	RECEIPT CONDITION:	PROJECT MANAGER: Attn: Mr. Gary Mulkey

APPENDIX C

Triple S Tire Data Tables from ERI

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW1	05/12/95	134.41	3.77	130.64	NLPH	---	16,000	---	---	390	210	1,200	2,100	---
MW1	07/18/95	134.41	8.48	125.93	NLPH	---	23,000	---	---	460	180	1,400	2,000	---
MW1	11/13/95	134.41	13.66	120.75	NLPH	3,500	20,000	<500	---	<100	<100	1,300	1,100	---
MW1	01/04/96	134.41	6.51	127.90	NLPH	---	17,000	540	---	220	340	930	1,200	---
MW1	04/08/96	134.41	3.35	131.06	NLPH	2,800	14,000	670	---	210	100	730	940	---
MW1	07/09/96	134.41	8.34	126.07	NLPH	3,100 a	13,000	1,200	---	290	90	780	780	---
MW1	10/14/96	134.41	13.52	120.89	NLPH	3,300 a	21,000	<50	---	85	130	1,400	1,300	---
MW1	01/09/97	134.41	2.95	131.46	NLPH	5,000 a	15,000	1,200	---	340	140	820	790	---
MW1	04/07/97	134.41	6.38	128.03	NLPH	4,500 a	13,000 b	1,800	---	100	49	650	630	---
MW1	07/08/97	134.41	10.79	123.62	NLPH	3,700 a	18,000	450	---	210	66	760	520	---
MW1	10/06/97	134.41	13.52	120.89	NLPH	6,500 a	17,000	540	---	220	110	1,100	750	---
MW1	01/12/98	134.41	4.11	130.30	NLPH	3,800 a	13,000	490	---	260	87	730	620	---
MW1	04/13/98	134.41	3.47	130.94	NLPH	2,700 a	15,000	630	---	210	<50	690	560	---
MW1	07/13/98	134.41	7.49	126.92	NLPH	2,800 a	8,900	620	---	130	47	430	360	---
MW1	10/12/98	134.41	12.08	122.33	NLPH	3,000 a	18,000	780	---	130	65	730	510	---
MW1	03/19/99	134.41	3.30	131.11	NLPH	2,500	7,400	430	---	120	26	360	270	---
MW1	06/29/99	134.41	8.10	126.31	NLPH	3,140	15,900	---	93.9	193	<100	340	288	---
MW1	09/22/99	134.41	12.56	121.85	NLPH	4,890c	12,700	---	310	<50	51.0	<50	255	---
MW1	12/08/99	134.41	10.92	123.49	NLPH	1,100	4,200	270.0	<5	50	20	83	24	---
MW1	03/23/00	134.41	3.32	131.09	NLPH	1,100	8,400	160.0	380	27	11	110	363	---
MW1	04/17/00	134.41	3.97	130.44	NLPH	---	---	---	---	---	---	---	---	---
MW1	06/05/00	134.41	6.88	127.53	NLPH	1,820	11,800	109e	---	20.6e	17.8e	385	296	---
MW1	09/05/00	134.41	11.95	122.46	NLPH	1,200	4,500	51	37	41	22	270	166.5	---
MW1	12/04/00	134.41	10.53	123.88	NLPH	1,000	5,400	69	75	39	17	220	113.5	---
MW1	02/23/01	---	Well Properly Destroyed											
MW2	05/12/95	135.72	5.16	130.56	NLPH	---	10,000	---	---	430	130	560	1,200	---
MW2	07/18/95	135.72	9.80	125.92	NLPH	---	6,700	---	---	110	24	230	450	---
MW2	11/13/95	135.72	14.97	120.75	NLPH	690	2,200	130	---	64	13	80	160	---
MW2	01/04/96	135.72	7.88	127.84	NLPH	---	2,200	<2.5	---	20	<0.50	67	130	---
MW2	04/08/96	135.72	4.75	130.97	NLPH	1,700	9,700	<50	---	280	110	490	680	---
MW2	07/09/96	135.72	9.27	126.45	NLPH	680 a	3,200	370	---	170	<10	120	160	---
MW2	10/14/96	135.72	14.83	120.89	NLPH	360 a	2,000	<25	---	41	13	40	64	---
MW2	01/09/97	135.72	4.41	131.31	NLPH	3,800 a	11,000	1,500	---	220	150	620	420	---
MW2	04/07/97	135.72	7.75	127.97	NLPH	1,600 a	5,500	130	---	130	<25	220	250	---
MW2	07/08/97	135.72	12.02	123.70	NLPH	440 a	2,700	50	---	28	<5.0	48	66	---
MW2	10/06/97	135.72	14.84	120.88	NLPH	380 a	1,500	46	---	21	5.9	61	77	---
MW2	01/12/98	135.72	5.47	130.25	NLPH	540 a	2,700	140	---	50	12	110	180	---
MW2	04/13/98	135.72	4.90	130.82	NLPH	1,700 a	7,400	130	---	140	49	380	450	---
MW2	07/13/98	135.72	8.80	126.92	NLPH	1,200 a	5,400	360	---	180	19	110	130	---
MW2	10/12/98	135.72	13.39	122.33	NLPH	500 a	3,400	100	---	21	<20	77	110	---
MW2	03/19/99	135.72	4.77	130.95	NLPH	1,800	11,000	280	---	65	74	500	740	---
MW2	06/29/99	135.72	9.40	126.32	NLPH	1,870	112,000	---	<25	436	128	2,200	3,920	---
MW2	09/22/99	135.72	13.89	121.83	NLPH	1,940c	8,700	---	<50	<50	<50	<50	300	---
MW2	12/08/99	135.72	12.26	123.46	NLPH	1,600	9,700	100	<5	37	64	620	1,029	---
MW2	03/23/00	135.72	3.32	132.40	NLPH	1,400	9,900	190	91	55	65	610	855	---
MW2	04/17/00	135.72	5.38	130.34	NLPH	---	---	---	---	---	---	---	---	---
MW2	06/05/00	135.72	8.22	127.50	NLPH	608	5,100	99.8	---	23.6	15.9e	149	249	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW2	09/05/00	135.72	13.29	122.43	NLPH	670	2,500	<10	9.0	17	20	160	214.3	—
MW2	10/24/00	135.72	14.82	120.90	NLPH	—	—	—	—	—	—	—	—	—
MW2	12/04/00	135.72	11.86	123.86	NLPH	770	2,100	<2	—	9.8	11	120	143.6	—
MW2	02/23/01	—	Well Properly Destroyed											
MW3	05/12/95	135.64	5.32	130.32	NLPH	—	12,000	—	—	110	110	810	880	—
MW3	07/18/95	135.64	9.91	125.73	NLPH	—	9,600	—	—	76	43	400	270	—
MW3	11/13/95	135.64	15.33	120.31	NLPH	4,000	13,000	620	—	130	<50	800	170	—
MW3	01/04/96	135.64	7.99	127.65	NLPH	—	11,000	33	—	230	380	600	470	—
MW3	04/08/96	135.64	4.86	130.78	NLPH	2,800	13,000	580	—	270	130	790	590	—
MW3	07/09/96	135.64	9.38	126.26	NLPH	2,200 a	7,900	910	—	210	34	340	190	—
MW3	10/14/96	135.64	15.16	120.48	NLPH	2,200 a	14,000	<50	—	60	42	710	180	—
MW3	01/09/97	135.64	4.41	131.23	NLPH	1,500 a	6,500	99	—	63	48	260	460	—
MW3	04/07/97	135.64	7.86	127.78	NLPH	2,900 a	9,200 b	1,400	—	99	51	420	300	—
MW3	07/08/97	135.64	12.18	123.46	NLPH	2,700 a	8,100	960	1,300	150	43	160	89	—
MW3	10/06/97	135.64	15.03	120.61	NLPH	3,400 a	9,700	480	—	160	38	530	140	—
MW3	01/12/98	135.64	5.60	130.04	NLPH	2,100 a	10,000	1,300	—	240	93	560	360	—
MW3	04/13/98	135.64	4.99	130.65	NLPH	2,300 a	8,300	420	—	150	34	450	270	—
MW3	07/13/98	135.64	8.93	126.71	NLPH	2,300 a	3,000	180	—	22	<10	54	81	—
MW3	10/12/98	135.64	13.84	121.80	NLPH	2,300 a	15,000	570	—	100	44	500	170	—
MW3	03/19/99	135.64	4.82	130.82	NLPH	1,800	5,500	210	—	93	18	90	73	—
MW3	06/29/99	135.64	9.50	126.14	NLPH	1,630	4,950	—	95.9	77.7	11.1	11.3	16.9	—
MW3	09/22/99	135.64	14.33	121.31	NLPH	2,200c	9,550	—	159	235	26.0	245	99.0	—
MW3	12/08/99	135.64	12.40	123.24	NLPH	1,100	3,000	1,500	1,400	49	25	82	36	—
MW3	03/23/00	135.64	4.78	130.86	NLPH	1,300	4,600	380	410	41	14	110	95	—
MW3	04/17/00	135.64	5.43	130.21	NLPH	—	—	—	—	—	—	—	—	—
MW3	06/05/00	135.64	8.30	127.34	NLPH	849	4,580	82.7	—	13.4e	4.04e	11.8	40.1	—
MW3	09/05/00	135.64	13.73	121.91	NLPH	1,100	3,100	86.0	49.0	41	21	170	58.5	—
MW3	12/04/00	135.64	11.97	123.67	NLPH	1,000	4,600	360	290	37	19	100	34	—
MW3	02/23/01	—	Well Properly Destroyed											
MW4	05/12/95	135.24	6.35	128.89	NLPH	—	19,000	—	—	1,100	870	380	2,500	—
MW4	07/18/95	135.24	11.99	123.25	NLPH	—	13,000	—	—	920	500	600	1,300	—
MW4	11/13/95	135.24	17.85	117.39	NLPH	2,700	14,000	<500	—	2,000	140	750	540	—
MW4	01/04/96	135.24	9.57	125.67	NLPH	—	8,900	180	—	500	310	170	800	—
MW4	04/08/96	135.24	5.17	130.07	NLPH	730	1,700	200	—	66	13	26	20	—
MW4	07/09/96	135.24	11.38	123.86	NLPH	2,100 a	7,800	1,000	—	540	320	550	770	—
MW4	10/14/96	135.24	17.99	117.25	NLPH	2,800 a	18,000	1,500	—	2,300	300	1,100	1,700	—
MW4	01/09/97	135.24	5.28	129.96	NLPH	2,600 a	13,000	930	—	560	330	110	1,700	—
MW4	04/07/97	135.24	9.17	126.07	NLPH	1,000 a	3,500	62	—	75	110	150	380	—
MW4	07/08/97	135.24	14.80	120.44	NLPH	2,000 a	9,100	290	—	210	90	370	490	—
MW4	10/06/97	135.24	18.10	117.14	NLPH	5,100 a	22,000	1,200	—	1,800	470	1,500	2,200	—
MW4	01/12/98	135.24	6.09	129.15	NLPH	2,700 a	11,000	140	—	320	230	440	900	—
MW4	04/13/98	135.24	5.24	130.00	NLPH	1,900 a	6,700	220	—	170	140	290	640	—
MW4	07/13/98	135.24	9.97	125.27	NLPH	840 a	8,400	470	—	63	11	110	95	—
MW4	10/12/98	135.24	16.21	119.03	NLPH	1,700 a	9,300	630	—	630	84	380	450	—
MW4	03/19/99	135.24	5.03	130.21	NLPH	6,500	5,700	200	—	100	75	130	440	—
MW4	06/29/99	135.24	10.70	124.54	NLPH	1,160	33,100	—	61.1	156	<50	394	649	—

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Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW4	09/22/99	135.24	16.78	118.46	NLPH	1,770c	8,840	—	88.6	250	80.0	320	450	—
MW4	12/08/99	135.24	14.13	121.11	NLPH	1,900	6,500	<50	<5	260	100	430	840	—
MW4	03/23/00	135.24	4.87	130.37	NLPH	1,400	5,900	82.00	68.00	57	47	190	720	—
MW4	04/17/00	135.24	5.58	129.66	NLPH	—	—	—	—	—	—	—	—	—
MW4	06/05/00	135.24	9.30	125.94	NLPH	1,940	9,760	119	—	12.2e	19.9e	135	514	—
MW4	09/05/00	135.24	15.77	119.47	NLPH	1,400	2,100	160	110	62	18	51	77	—
MW4	12/04/00	135.24	13.67	121.57	NLPH	2,100	4,200	110	98	54	32	87	233	—
MW4	02/23/01	—	Well Properly Destroyed											
MW5A	03/23/00	136.01	3.82	132.19	NLPH	140	230	5.90	<5	9.3	3	7.9	10.3	—
MW5A	04/17/00	136.01	6.87	129.14	NLPH	—	—	—	—	—	—	—	—	—
MW5A	06/05/00	136.01	6.71	129.30	NLPH	80.7	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5	—
MW5A	09/05/00	136.01	7.53	128.48	NLPH	—	—	—	—	—	—	—	—	—
MW5A	10/24/00	136.01	7.53	128.48	NLPH	—	—	—	—	—	—	—	—	—
MW5A	12/04/00 f	136.01	7.82	128.19	NLPH	—	—	—	—	—	—	—	—	—
MW5A	03/01/01 f	136.01	7.80	128.21	NLPH	—	—	—	—	—	—	—	—	—
MW5A	06/01/01 f	136.01	7.59	128.42	NLPH	—	—	—	—	—	—	—	—	—
MW5A	08/29/01 f	136.01	—	—	—	—	—	—	—	—	—	—	—	—
MW5A	09/11/01 h	136.01	8.52	127.49	NLPH	—	—	—	—	—	—	—	—	—
MW5A	10/16/01 f,h	136.01	—	—	—	—	—	—	—	—	—	—	—	—
MW5A	11/13/01	136.01	7.36	128.65	NLPH	f	<50	<2	—	<0.5	<0.5	0.64	<0.5	—
MW5A	12/11/01 h	136.01	4.82	131.19	NLPH	—	—	—	—	—	—	—	—	—
MW5A	01/15/02 h	136.01	4.60	131.41	NLPH	—	—	—	—	—	—	—	—	—
MW5A	02/12/02	136.01	5.04	130.97	NLPH	<50.0	79.6	2.20	1.64	1.00	2.40	7.10	13.6	—
MW5A	03/12/02 h	136.01	4.79	131.22	NLPH	—	—	—	—	—	—	—	—	—
MW5A	04/16/02 h	136.01	4.98	131.03	NLPH	—	—	—	—	—	—	—	—	—
MW5A	05/14/02	136.01	5.87	130.14	NLPH	<50	62.9	—	<0.50	6.3	1.2	5.4	11.8	—
MW5A	06/11/02 h	136.01	7.14	128.87	NLPH	—	—	—	—	—	—	—	—	—
MW5A	07/16/02 h	136.01	7.32	128.69	NLPH	—	—	—	—	—	—	—	—	—
MW5A	08/13/02	136.01	7.35	128.66	NLPH	<50	<50.0	—	<0.50	3.0	0.8	1.4	1.8	—
MW5A	11/12/02 f	136.01	—	—	—	—	—	—	—	—	—	—	—	—
MW5A	02/11/03	135.65 i	4.44	131.21	NLPH	513	<50.0	<0.5	—	1.8	2.2	1.3	4.1	—
MW5A	05/12/03	135.65	4.53	131.12	NLPH	<50	<50.0	<0.5	—	0.5	<0.5	0.9	1.4	—
MW5A	08/20/03	135.65	5.68	129.97	NLPH	75	<50.0	<0.5	—	0.50	<0.5	0.5	1.2	—
MW5A	11/24/03	135.65	6.78	128.87	NLPH	<50	<50.0	<0.5	—	<0.50	0.5	2.3	4.9	—
MW5A	02/05/04	135.65	4.36	131.29	NLPH	53j/<0.50k	<50.0	—	0.30 l	0.70	<0.5	0.5	0.5	—
MW5A	05/05/04	135.65	5.18	130.47	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5	—
MW5A	08/03/04	135.65	6.04	129.61	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5	—
MW5A	11/03/04	135.65	7.17	128.48	NLPH	<50	<50.0	—	<0.50	6.40	<0.5	2.1	4.7	—
MW5A	02/02/05	135.65	4.60	131.05	NLPH	<50	57.9	—	<0.50	6.20	11.4	3.0	12.8	—
MW5A	05/04/05	135.65	4.81	130.84	NLPH	<50	102	—	<0.50	6.00	7.3	4.4	16.0	—
MW5A	08/03/05	135.65	5.51	130.14	NLPH	<50.0	<50.0	—	<0.500	0.666	<0.500	0.641	1.07	—
MW5A	**11/01/05**	**135.65**	**6.91**	**128.74**	**NLPH**	**<133**	**101**	—	**0.720**	**2.04**	**1.50**	**2.72**	**1.92**	—
MW5B	03/23/00	136.00	4.91	131.09	NLPH	470	480	32.00	<5	34	6.7	30.0	29.2	—
MW5B	04/17/00	136.00	5.54	130.46	NLPH	—	—	—	—	—	—	—	—	—
MW5B	06/05/00	136.00	8.39	127.61	NLPH	285	939g	48.6	—	15.6	<1.00	<1.00	<1.00	—
MW5B	09/05/00	136.00	13.49	122.51	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5	—

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Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW5B	10/24/00m	136.00	15.03	120.97	NLPH	---	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5	—
MW5B	12/04/00	136.00	12.04	123.96	NLPH	290	<50	<2	—	<0.5	<0.5	<0.5	<0.5	—
MW5B	03/01/01	136.00	6.54	129.46	NLPH	170	2300	130	77	29	7	100	100.2	—
MW5B	06/01/01	136.00	9.99	126.01	NLPH	67	190	3.9	<5	4	4	1	8.0	—
MW5B	08/29/01	136.00	14.48	121.52	NLPH	<50	<50	3.1	2	<0.5	<0.5	<0.5	<0.5	—
MW5B	09/11/01	136.00	14.93	121.07	NLPH	h	h	h	h	h	h	h	h	h
MW5B	10/16/01	136.00	17.27	118.73	NLPH	h	h	h	h	h	h	h	h	h
MW5B	11/13/01	136.00	11.51	124.49	NLPH	<50	120	<2	—	<0.5	1.3	<0.5	<0.5	—
MW5B	12/11/01	136.00	5.42	130.58	NLPH	h	h	h	h	h	h	h	h	h
MW5B	01/15/02	136.00	4.69	131.31	NLPH	h	h	h	h	h	h	h	h	h
MW5B	02/12/02	136.00	6.11	129.89	NLPH	372	2,520	39.4	21.86	24.9	8.50	18.1	38.6	—
MW5B	03/12/02	136.00	5.52	130.48	NLPH	h	h	h	h	h	h	h	h	h
MW5B	04/16/02	136.00	5.89	130.11	NLPH	h	h	h	h	h	h	h	h	h
MW5B	05/14/02	136.00	9.28	126.72	NLPH	143	421	---	3.8g	8.9	3.1	1.9	6.0	—
MW5B	06/11/02	136.00	10.67	125.33	NLPH	h	h	h	h	h	h	h	h	h
MW5B	07/16/02	136.00	12.86	123.14	NLPH	h	h	h	h	h	h	h	h	h
MW5B	08/13/02	136.00	14.29	121.71	NLPH	<50	<50.0	—	<0.50	0.5	<0.5	<0.5	<1.0	—
MW5B	11/12/02	136.00	11.97	124.03	NLPH	<50	201	---	3.0	1.1	0.6	<0.5	<0.5	—
MW5B	02/11/03	135.70 i	4.92	130.78	NLPH	450	2,690	23.5	6.48	11.2	4.4	18.7	35.2	—
MW5B	05/12/03	135.70	4.99	130.71	NLPH	467	2,080	28.8	7.00	17.2	1.5	5.2	9.6	—
MW5B	08/20/03	135.70	11.61	124.09	NLPH	148	<50.0	1.6	3.20	<0.50	<0.5	<0.5	<0.5	—
MW5B	11/24/03	135.70	12.46	123.24	NLPH	<50	57.5	0.6	0.6	<0.50	<0.5	0.5	0.9	—
MW5B	02/05/04	135.70	4.72	130.98	NLPH	436	2,240	—	11.5g	14.6	3.1	7.0	9.2	—
MW5B	05/05/04	135.70	7.36	128.34	NLPH	343	462	23.6	23.3	3.70	<0.5	0.7	1.9	—
MW5B	08/03/04	135.70	12.56	123.14	NLPH	64	<50.0	1.1	4.9	<0.50	<0.5	<0.5	<0.5	—
MW5B	11/03/04	135.70	12.69	123.01	NLPH	<50	<50.0	—	0.70	<0.50	<0.5	<0.5	<0.5	—
MW5B	02/02/05	135.70	5.17	130.53	NLPH	327	1,440	---	9.70	20.1	3.7	4.0	4.6	—
MW5B	05/04/05	135.70	5.80	129.90	NLPH	535	2,630	—	9.60	13.9	4.8	6.8	14.9	—
MW5B	08/03/05	135.70	9.48	126.22	NLPH	242a	920	—	17.0	9.13	0.901	<0.500	1.79	—
MW5B	**11/01/05**	**135.70**	**11.68**	**124.02**	**NLPH**	**<100**	**<50.0**	**—**	**0.770**	**<0.500**	**<0.500**	**<0.500**	**1.56**	**—**
MW6A	03/23/00	134.56	5.04	129.52	NLPH	2,800	7,200	240	300	42	28	720	410	—
MW6A	04/17/00	134.56	6.41	128.15	NLPH	—	—	—	—	—	—	—	—	—
MW6A	06/05/00	134.56	6.18	128.38	NLPH	1,490	8,380	383	—	18.9	<5.00	19.1	83.3	—
MW6A	09/05/00	134.56	8.05	126.51	NLPH	520	6,700	280	210	70	9.9	3	42.5	—
MW6A	12/04/00 f	134.56	8.23	126.33	NLPH	—	—	—	—	—	—	—	—	—
MW6A	03/01/01 f	134.56	7.79	126.77	NLPH	—	—	—	—	—	—	—	—	—
MW6A	06/01/01	134.56	7.37	127.19	NLPH	90.0	380.0	250	260	<0.5	<0.5	<0.5	0.56	—
MW6A	08/29/01 f	134.56	8.49	126.07	NLPH	—	—	—	—	—	—	—	—	—
MW6A	09/11/01 h	134.56	8.56	126.00	NLPH	—	—	—	—	—	—	—	—	—
MW6A	10/16/01 h	134.56	8.56	126.00	NLPH	—	—	—	—	—	—	—	—	—
MW6A	11/13/01 f	134.56	8.61	125.95	NLPH	—	—	—	—	—	—	—	—	—
MW6A	12/11/01 h	134.56	8.16	126.40	NLPH	—	—	—	—	—	—	—	—	—
MW6A	01/15/02 h	134.56	7.36	127.20	NLPH	—	—	—	—	—	—	—	—	—
MW6A	02/12/02	134.56	6.78	127.78	NLPH	<50.0	435	168	260	5.90	9.60	17.2	35.8	—
MW6A	03/12/02 h	134.56	7.26	127.30	NLPH	—	—	—	—	—	—	—	—	—
MW6A	04/16/02 h	134.56	6.84	127.72	NLPH	—	—	—	—	—	—	—	—	—
MW6A	05/14/02	134.56	6.89	127.67	NLPH	<50	250	—	200	1.5	1.5	<0.5	1.3	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW6A	06/11/02 h	134.56	8.01	126.55	NLPH	---	---	---	---	---	---	---	---	---
MW6A	07/16/02 h	134.56	8.14	126.42	NLPH	---	---	---	---	---	---	---	---	---
MW6A	08/13/02	134.56	8.23	126.33	NLPH	q	757	---	224	4.9	0.8	1.2	1.0	---
MW6A	11/12/02 f	134.56	8.64	125.92	NLPH	---	---	---	---	---	---	---	---	---
MW6A	02/11/03 f	134.56	7.15	127.41	NLPH	---	---	---	---	---	---	---	---	---
MW6A	05/12/03	134.56	6.46	128.10	NLPH	<50	192	152	176	<0.50	<0.5	0.5	0.9	---
MW6A	08/20/03	134.56	7.75	126.81	NLPH	82	157	125	73	1.20	<0.5	0.7	2.1	---
MW6A	11/24/03 f	134.56	7.00	127.56	NLPH	---	---	---	---	---	---	---	---	---
MW6A	02/05/04	134.56	7.58	126.98	NLPH	52j/<0.50k	204	---	117	1.20	<0.5	<0.5	0.5	---
MW6A	05/05/04	134.56	6.82	127.74	NLPH	125	182	68.8	91.6	0.70	<0.5	3.2	2.0	---
MW6A	08/03/04 f	134.56	8.04	126.52	NLPH	---	---	---	---	---	---	---	---	---
MW6A	11/03/04 f	134.56	---	---	---	---	---	---	---	---	---	---	---	---
MW6A	02/02/05	134.56	7.66	126.90	NLPH	133	162	---	93.8	3.90	6.5	3.2	10.1	---
MW6A	05/04/05	134.56	6.70	127.86	NLPH	76	354	---	59.4	2.00	3.1	7.3	10.5	---
MW6A	08/03/05	134.56	6.82	127.74	NLPH	61.5a	205	---	27.2	3.31	0.559	4.83	2.41	---
MW6A	**11/01/05 n**	**134.56**	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	03/23/00	134.52	3.61	130.91	NLPH	2,200	11,000	420	450	120	68	1,600	930	---
MW6B	04/17/00	134.52	4.31	130.21	NLPH	---	---	---	---	---	---	---	---	---
MW6B	06/05/00	134.52	7.28	127.24	NLPH	1,800	13,500	308	---	52.7e	45.3	863	768	---
MW6B	09/05/00	134.52	12.57	121.95	NLPH	380	6,100	220	160	100	32	460	171	---
MW6B	12/04/00	134.52	10.97	123.55	NLPH	1,900	10,000	310	200	81	47	1,100	482	---
MW6B	03/01/01	134.52	4.57	129.95	NLPH	2,000	11,000	380	220	110	67	1,200	578	---
MW6B	06/01/01	134.52	8.85	125.67	NLPH	1,500	14,000	490	<5	40	23	800	397	---
MW6B	08/29/01	134.52	13.32	121.20	NLPH	1,300	7,200	220	250	27	17	350	106.1	---
MW6B	09/11/01 h	134.52	13.82	120.70	NLPH	---	---	---	---	---	---	---	---	---
MW6B	10/16/01 h	134.52	14.73	119.79	NLPH	---	---	---	---	---	---	---	---	---
MW6B	11/13/01	134.52	10.53	123.99	NLPH	2,400	13,000	400	360	48	36	960	318	---
MW6B	12/11/01 h	134.52	4.18	130.34	NLPH	---	---	---	---	---	---	---	---	---
MW6B	01/15/02 h	134.52	3.22	131.30	NLPH	---	---	---	---	---	---	---	---	---
MW6B	02/12/02	134.52	4.85	129.67	NLPH	2,290	9,470	484	---	58.0	48.0	646	416	---
MW6B	03/12/02 h	134.52	4.18	130.34	NLPH	---	---	---	---	---	---	---	---	---
MW6B	04/16/02 h	134.52	4.12	130.40	NLPH	---	---	---	---	---	---	---	---	---
MW6B	05/14/02	134.52	8.11	126.41	NLPH	2,240	6,560	---	441	52.0	40.0	452	188	---
MW6B	06/11/02 h	134.52	9.56	124.96	NLPH	---	---	---	---	---	---	---	---	---
MW6B	07/16/02 h	134.52	11.80	122.72	NLPH	---	---	---	---	---	---	---	---	---
MW6B	08/13/02	134.52	13.22	121.30	NLPH	629	4,000	---	300	58.8	3.6	26.3	7.6	---
MW6B	11/12/02	134.52	11.39	123.13	NLPH	1,900	7,090	---	389	57.0	25.0	326	101	---
MW6B	02/11/03	134.52	4.03	130.49	NLPH	1,420	5,160	447	530	27.0	17.0	251	125	---
MW6B	05/12/03	134.52	4.10	130.42	NLPH	1,190	4,630	333	422	53.3	7.1	63.9	43.6	---
MW6B	08/20/03	134.52	10.79	123.73	NLPH	1,440	5,440	304	141	70.0	11.0	90.0	41.0	---
MW6B	11/24/03	134.52	11.90	122.62	NLPH	1,180	4,810	140	82	63.7	4.1	27.2	10.6	---
MW6B	02/05/04	134.52	3.91	130.61	NLPH	1,530	7,570	---	143	35.2	14.7	252	118	---
MW6B	05/05/04	134.52	6.70	127.82	NLPH	1,370	5,750	152	30.7	32.9	10.6	135	65.4	---
MW6B	08/03/04	134.52	11.97	122.55	NLPH	1,020	6,880	66.6	24.1	55.6	1.8	13.5	7.2	---
MW6B	11/03/04	134.52	12.07	122.45	NLPH	678	4,850	---	16.5	73.6	2.5	17.5	8.6	---
MW6B	02/02/05	134.52	4.33	130.19	NLPH	1,510	5,060	---	64.7	78.4	15.0	121	69.6	---
MW6B	05/04/05	134.52	4.99	129.53	NLPH	1,090	6,470	---	20.8	<10.0	18.0	88.0	60.0	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW6B	08/03/05	134.52	8.73	125.79	NLPH	1,870a	6,920	---	41.3	109	13.3	99.6	41.6	—
MW6B	**11/01/05 n**	—	—	—	---	---	---	---	---	---	---	---	---	---
MW7A	03/23/00	135.12	4.06	131.06	NLPH	4,200	150,000	1200.00	99	410	570	580	1,400	—
MW7A	04/17/00	135.12	6.36	128.76	NLPH	30,400	52,300	47.7g	47.7	<100g	<100g	<100g	232g	<2,500
MW7A	06/05/00	135.12	7.04	128.08	NLPH	2,880	10,300	68.9e	---	<5.00	<5.00	21.3	111	<250
MW7A	09/05/00	135.12	6.10	129.02	NLPH	---	---	---	---	---	---	---	---	---
MW7A	12/04/00	135.12	6.32	128.80	NLPH	560	1,600	<2	---	5.1	2.9	3.7	5.08	---
MW7A	03/01/01	135.12	6.71	128.41	NLPH	380	1,100	16	3	13	1.5	9.9	19.7	---
MW7A	06/01/01 f	135.12	7.11	128.01	NLPH	---	---	---	---	---	---	---	---	---
MW7A	08/29/01 f	135.12	7.13	127.99	NLPH	---	---	---	---	---	---	---	---	---
MW7A	09/11/01 h	135.12	7.17	127.95	NLPH	---	---	---	---	---	---	---	---	---
MW7A	10/16/01 f	135.12	---	---	---	---	---	---	---	---	---	---	---	---
MW7A	11/13/01 f	135.12	7.19	127.93	NLPH	---	---	---	---	---	---	---	---	---
MW7A	12/11/01 h	135.12	7.18	127.94	NLPH	---	---	---	---	---	---	---	---	---
MW7A	01/15/02 h	135.12	6.98	128.14	NLPH	---	---	---	---	---	---	---	---	---
MW7A	02/12/02	135.12	6.89	128.23	NLPH	n	528	21.5	18.25	9.70	16.0	26.1	56.4	---
MW7A	03/12/02 h	135.12	7.15	127.97	NLPH	---	---	---	---	---	---	---	---	---
MW7A	04/16/02 h	135.12	6.94	128.18	NLPH	---	---	---	---	---	---	---	---	---
MW7A	05/14/02	135.12	7.07	128.05	NLPH	<50	702	---	2.50	44.3	11.1	25.6	58.7	---
MW7A	06/11/02 h	135.12	7.34	127.78	NLPH	---	---	---	---	---	---	---	---	---
MW7A	07/16/02 h	135.12	7.31	127.81	NLPH	---	---	---	---	---	---	---	---	---
MW7A	08/13/02	135.12	7.33	127.79	NLPH	<100	467	---	<0.50	<0.5	<0.5	<0.5	<0.5	---
MW7A	11/12/02 f	135.12	---	---	---	---	---	---	---	---	---	---	---	---
MW7A	01/11/03 f	135.12	7.48	127.64	NLPH	---	---	---	---	---	---	---	---	---
MW7A	05/12/03	135.12	7.31	127.81	NLPH	f	286	5.1	1.12	2.60	0.5	6.1	1.9	---
MW7A	08/20/03 f	135.12	7.31	127.81	NLPH	---	---	---	---	---	---	---	---	---
MW7A	11/24/03 f	135.12	7.31	127.81	NLPH	---	---	---	---	---	---	---	---	---
MW7A	02/05/04 f	135.12	7.25	127.87	NLPH	---	---	---	---	---	---	---	---	---
MW7A	05/05/04 f	135.12	7.10	128.02	NLPH	---	---	---	---	---	---	---	---	---
MW7A	08/03/04 f	135.12	7.18	127.94	NLPH	---	---	---	---	---	---	---	---	---
MW7A	11/03/04 f	135.12	---	---	---	---	---	---	---	---	---	---	---	---
MW7A	02/02/05	135.12	5.61	129.51	NLPH	<53	<50.0	---	<0.50	3.00	5.2	1.7	7.2	---
MW7A	05/04/05	135.12	6.68	128.44	NLPH	96	208	---	<0.50	3.30	3.8	2.5	8.4	---
MW7A	08/03/05 f	135.12	7.13	127.99	NLPH	---	---	---	---	---	---	---	---	---
MW7A	**11/01/05 f**	**135.12**	**7.27**	**127.85**	**NLPH**	---	---	---	---	---	---	---	---	---
MW7B	03/23/00	135.13	5.40	129.73	NLPH	2,300	11,000	640	240	87	46	700	499	---
MW7B	04/17/00	135.13	5.70	129.43	NLPH	2,380	3,960	---	42	<100g	<100g	<100g	124g	316
MW7B	06/05/00	135.13	9.57	125.56	NLPH	2,070	10,300	253e	---	27.5e	19.6e	620	541	<250
MW7B	09/05/00	135.13	14.74	120.39	NLPH	1,200	5,900	170	99	40	19	360	198.8	—
MW7B	12/04/00	135.13	13.30	121.83	NLPH	1,200	9,300	260	140	60	22	410	201	—
MW7B	03/01/01	135.13	6.39	128.74	NLPH	540	7,600	350	120	39	13	330	447	---
MW7B	06/01/01	135.13	11.09	124.04	NLPH	1,400	10,000	550	<5	20	17	430	251	---
MW7B	08/29/01	135.13	15.27	119.86	NLPH	1,400	9,000	260	310	19	<2.5	220	85.5	---
MW7B	09/11/01	135.13	15.60	119.53	NLPH	h	h	h	h	h	h	h	h	h
MW7B	10/16/01	135.13	19.32	115.81	NLPH	h	h	h	h	h	h	h	h	h
MW7B	11/13/01	135.13	12.87	122.26	NLPH	2,000	8,100	200	140	16	10	78	160	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW7B	12/11/01	135.13	6.37	128.76	NLPH	h	h	h	h	h	h	h	h	h
MW7B	01/15/02	135.13	4.75	130.38	NLPH	h	h	h	h	h	h	h	h	h
MW7B	02/12/02	135.13	7.05	128.08	NLPH	1,460	9,730	355	296.7	47.0	27.0	348	386	—
MW7B	03/12/02	135.13	6.34	128.79	NLPH	h	h	h	h	h	h	h	h	h
MW7B	04/16/02	135.13	6.21	128.92	NLPH	h	h	h	h	h	h	h	h	h
MW7B	05/14/02	135.13	10.15	124.98	NLPH	2,870	10,500	—	380	55.0	25.0	495	345	—
MW7B	06/11/02	135.13	11.43	123.70	NLPH	h	h	h	h	h	h	h	h	h
MW7B	07/16/02	135.13	13.71	121.42	NLPH	h	h	h	h	h	h	h	h	h
MW7B	08/13/02	135.13	15.24	119.89	NLPH	2,100	3,760	—	320	46.0	7.0	117	51.0	—
MW7B	11/12/02	135.13	14.15	120.98	NLPH	2,780	8,290	—	320	47.0	18.0	160	119	—
MW7B	02/11/03	135.13	6.20	128.93	NLPH	1,490	7,560	187	202	17.5	7.5	134	144	—
MW7B	05/12/03	135.13	6.31	128.82	NLPH	2,710	11,700	522	510	128	45.5	326	352	—
MW7B	08/20/03	135.13	13.02	122.11	NLPH	1,820	10,500	75.4	128	93.2	1.8	149	82.5	—
MW7B	11/24/03	135.13	14.36	120.77	NLPH	2,550	11,900	275	203	38.0	24.0	169	68.0	—
MW7B	02/05/04	135.13	5.84	129.29	NLPH	1,050	5,950	—	73.1	82.3	4.6	88.8	80.7	—
MW7B	05/05/04	135.13	9.12	126.01	NLPH	1,220	7,990	199	35.4	30.8	9.1	185	127	—
MW7B	08/03/04	135.13	14.22	120.91	NLPH	1,680	12,200	131	30.3	85.0	3.8	86.7	36.7	—
MW7B	11/03/04	135.13	14.50	120.63	NLPH	1,380	9,280	—	25.4	134	8.0	138	49.8	—
MW7B	02/02/05	135.13	6.51	128.62	NLPH	1,510	4,910	—	41.2	75.2	8.5	62.2	70.7	—
MW7B	05/04/05	135.13	7.34	127.79	NLPH	1,270	6,610	—	25.9	91.0	8.0	108	79.0	—
MW7B	08/03/05	135.13	10.90	124.23	NLPH	1,970a	8,810	—	19.5	38.6	9.68	137	65.9	—
MW7B	11/01/05	135.13	13.35	121.78	NLPH	1,450a	6,850	—	22.5	138	11.9	114	38.2	—
MW8A	03/23/00	133.28	3.75	129.53	NLPH	480	230	<2	—	1.9	<0.5	<0.5	0.66	—
MW8A	04/17/00	133.28	4.63	128.65	NLPH	—	—	—	—	—	—	—	—	—
MW8A	06/05/00 f	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	09/05/00 f	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	12/04/00 f	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	03/01/01	133.28	5.07	128.21	NLPH	110	<50	<2	—	<0.5	<0.5	<0.5	<0.5	—
MW8A	06/01/01 f	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	08/29/01 f	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	09/11/01 f,h	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	10/16/01 f,h	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	11/13/01 f	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	12/11/01 h	133.28	5.35	127.93	NLPH	—	—	—	—	—	—	—	—	—
MW8A	01/15/02 h	133.28	2.85	130.43	NLPH	—	—	—	—	—	—	—	—	—
MW8A	02/12/02	133.28	5.96	127.32	NLPH	<50.0	<50.0	<0.50	—	<0.50	<0.50	<0.50	1.20	—
MW8A	03/12/02 h	133.28	5.26	128.02	NLPH	—	—	—	—	—	—	—	—	—
MW8A	04/16/02 h	133.28	4.90	128.38	NLPH	—	—	—	—	—	—	—	—	—
MW8A	05/14/02 f	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	06/11/02 f,h	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	07/16/02 f,h	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	08/13/02 h	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	11/12/02 f	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	02/11/03	133.28	5.01	128.27	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	0.8	—
MW8A	05/12/03	133.28	5.22	128.06	NLPH	<50	57.2	0.50	<0.50	<0.50	<0.5	<0.5	<0.5	—
MW8A	08/20/03 f	133.28	—	—	—	—	—	—	—	—	—	—	—	—
MW8A	11/24/03 h	133.28	—	—	—	—	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Motor Oil (µg/L)
MW8A	02/05/04	133.28	4.53	128.75	NLPH	<50	74	<0.50	---	<0.50	<0.5	<0.5	<0.5	---
MW8A	05/05/04 h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	08/03/04 h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	11/03/04 h	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	02/02/05	133.28	5.31	127.97	NLPH	57	<50.0	---	<0.50	<0.50	0.5	<0.5	0.9	---
MW8A	05/04/05 n	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	08/03/05 n	133.28	---	---	---	---	---	---	---	---	---	---	---	---
MW8A	**11/01/05 f**	**133.28**	---	---	---	---	---	---	---	---	---	---	---	---
MW8B	03/23/00	133.50	4.08	129.42	NLPH	310	1,300	26	11	30	6.7	56	53.2	---
MW8B	04/17/00	133.50	4.92	128.58	NLPH	---	---	---	---	---	---	---	---	---
MW8B	06/05/00	133.50	9.42	124.08	NLPH	154	562	9.87	---	14.8	0.643e	4.99	5.91	---
MW8B	09/05/00	133.50	15.28	118.22	NLPH	370	1,500	170	72	96	20	110	84.6	---
MW8B	12/04/00	133.50	13.79	119.71	NLPH	400	1,900	75	70	74	16	53	73.0	---
MW8B	03/01/01	133.50	5.38	128.12	NLPH	200	890	35	13	24	2	11	13.6	---
MW8B	06/01/01	133.50	11.12	122.38	NLPH	160	1100	57	<5	60	4.1	4.7	19.9	---
MW8B	08/29/01	133.50	14.89	118.61	NLPH	470	2,900	80	67	86	19	93	82	---
MW8B	09/11/01 h	133.50	14.98	118.52	NLPH	---	---	---	---	---	---	---	---	---
MW8B	10/16/01 f,h	133.50	---	---	---	---	---	---	---	---	---	---	---	---
MW8B	11/13/01	133.50	13.60	119.90	NLPH	520	1,900	58	51	25	8.9	35	42.9	---
MW8B	12/11/01 h	133.50	5.68	127.82	NLPH	---	---	---	---	---	---	---	---	---
MW8B	01/15/02 h	133.50	3.16	130.34	NLPH	---	---	---	---	---	---	---	---	---
MW8B	02/12/02	133.50	6.28	127.22	NLPH	78.0	527	17.5	16.95	8.40	5.70	5.50	14.2	---
MW8B	03/12/02 h	133.50	5.55	127.95	NLPH	---	---	---	---	---	---	---	---	---
MW8B	04/16/02 h	133.50	6.08	127.42	NLPH	---	---	---	---	---	---	---	---	---
MW8B	05/14/02	133.50	9.71	123.79	NLPH	79	298	---	6.40	6.7	2.5	1.9	5.7	---
MW8B	06/11/02 h	133.50	11.22	122.28	NLPH	---	---	---	---	---	---	---	---	---
MW8B	07/16/02 h	133.50	13.54	119.96	NLPH	---	---	---	---	---	---	---	---	---
MW8B	08/13/02	133.50	15.15	118.35	NLPH	182	478	---	<0.50	18.2	4.7	18.8	23.2	---
MW8B	11/12/02	133.50	14.82	118.68	NLPH	659	2,440	---	45.0	34.7	14.3	55.0	63.2	---
MW8B	02/11/03	133.50	5.28	128.22	NLPH	<50	111	2.5	1.66	1.9	0.7	1.2	1.8	---
MW8B	05/12/03	133.50	5.50	128.00	NLPH	<50	284	5.5	3.48	2.70	<0.5	2.2	<0.5	---
MW8B	08/20/03	133.50	13.60	119.90	NLPH	148	738	144	79.4	19.1	6.3	38.3	35.0	---
MW8B	11/24/03	133.50	15.00	118.50	NLPH	606	2,140	86.0	107	39.5	13.5	69.5	66.5	---
MW8B	02/05/04	133.50	4.81	128.69	NLPH	93	244	---	4.10	2.40	<0.5	1.4	1.5	---
MW8B	05/05/04	133.50	9.84	123.66	NLPH	71	212	2.5	2.4	0.90	<0.5	1.6	1.5	---
MW8B	08/03/04	133.50	14.58	118.92	NLPH	122	749	46.4	50.3	10.7	2.7	12.1	12.9	---
MW8B	11/03/04	133.50	14.83	118.67	NLPH	254	1,060	---	52.6	25.4	6.3	13.9	12.4	---
MW8B	02/02/05	133.50	5.56	127.94	NLPH	<50	102	---	2.10	2.30	0.7	0.8	1.2	---
MW8B	05/04/05 n	133.50	---	---	---	---	---	---	---	---	---	---	---	---
MW8B	08/03/05 n	133.50	---	---	---	---	---	---	---	---	---	---	---	---
MW8B	**11/01/05**	**133.50**	**14.11**	**119.39**	**NLPH**	**278a**	**822**	---	**27.4**	**39.6**	**10.6**	**26.7**	**22.4**	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
Methanol	=	Methanol analyzed using EPA Method 8015.
Motor Oil	=	Motor oil analyzed using EPA Method 8015M.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
ND	=	Not detected at or above the laboratory reporting limit. See laboratory analytical report for specific reporting limits.
<	=	Less than the stated laboratory reporting limit.
—	=	Not measured/Not sampled/Not analyzed.
a	=	Sample chromatogram does not resemble diesel standard or unidentified hydrocarbons present.
b	=	Unidentified hydrocarbons present.
c	=	Chromatogram pattern: Unidentified Hydrocarbons C9 - C24.
d	=	Sample analyzed outside of holding time for methanol.
e	=	Results between the primary and confirmation columns varied by greater than 40% RPD.
f	=	Insufficient water to sample or well dry.
g	=	Sample analyzed using EPA Method 8260B.
h	=	Only depth to water measurements taken per monitoring program schedule.
i	=	TOC changed during on-site construction; elevation suspect.
j	=	Analyte was detected in method blank.
k	=	Sample was re-extracted past hold time due to detection in method blank.
l	=	Estimated value below reporting limit.
m	=	Analyzed for lead, cadmium, and chromium using EPA Method 6010B; results were ND.
n	=	Well inaccessible.

Data prior to first quarter 1999 provided by EA Engineering, Science, and Technology.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Methanol (µg/L)
MW1	05/12/95 - 03/19/99	Not analyzed for these analytes.						
MW1	06/29/99	<50.0	<50.0	<1000	<25.0	<25.0	<50.0	---
MW1	09/22/99	<100	<100	<2000	<50.0	<50.0	<100	---
MW1	12/08/99	<10	<10	<500	<5	<5	<10	---
MW1	03/23/00	---	---	---	---	---	---	<1
MW1	04/17/00 - 12/04/00	Not analyzed for these analytes.						
MW1	02/23/01 - Well properly destroyed.							
MW2	05/12/95 - 03/19/99	Not analyzed for these analytes.						
MW2	06/29/99	<50.0	<50.0	<1000	<25.0	<25.0	<50.0	---
MW2	09/22/99	<100	<100	<2000	<50.0	<50.0	<100	---
MW2	12/08/99	<10	<10	<500	<5	<5	<10	---
MW2	03/23/00	---	---	---	---	---	---	<1
MW2	04/17/00 - 12/04/00	Not analyzed for these analytes.						
MW2	02/23/01 - Well properly destroyed.							
MW3	05/12/95 - 03/19/99	Not analyzed for these analytes.						
MW3	06/29/99	<20.0	<20.0	<400	<10.0	<10.0	<20.0	---
MW3	09/22/99	<200	<200	<4000	<100	<100	<200	---
MW3	12/08/99	<10	<10	<500	<5	<5	<10	---
MW3	03/23/00	---	---	---	---	---	---	<1
MW3	04/17/00 - 12/04/00	Not analyzed for these analytes.						
MW3	02/23/01 - Well properly destroyed.							
MW4	05/12/95 - 03/19/99	Not analyzed for these analytes.						
MW4	06/29/99	<10.0	<10.0	<200	<5.00	<5.00	<10.0	---
MW4	09/22/99	<100	<100	<2000	<50.0	<50.0	<100	---
MW4	12/08/99	<10	<10	<500	<5	<5	<10	---
MW4	03/23/00	---	---	---	---	---	---	<1
MW4	04/17/00 - 12/04/00	Not analyzed for these analytes.						
MW4	02/23/01 - Well properly destroyed.							
MW5A	03/23/00	---	---	---	---	---	---	<1
MW5A	04/17/00 - 04/16/02	Not analyzed for these analytes.						
MW5A	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
MW5A	06/11/02 h	---	---	---	---	---	---	---
MW5A	07/16/02 h	---	---	---	---	---	---	---
MW5A	08/13/02	<0.50	<0.50	<5.00	<0.50	<0.50	<0.50	<10,000
MW5A	11/12/02 f	---	---	---	---	---	---	---
MW5A	02/11/03	---	---	---	<0.50	---	---	---
MW5A	05/12/03	---	---	---	<0.50	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Methanol (µg/L)
MW5A	08/20/03	---	---	---	<0.50	---	---	---
MW5A	11/24/03	---	---	---	<0.50	---	---	---
MW5A	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5A	05/05/04	---	---	---	<0.50	---	---	---
MW5A	08/03/04	---	---	---	<0.50	---	---	---
MW5A	11/03/04	---	---	---	<0.50	---	---	---
MW5A	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5A	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5A	08/03/05	---	---	---	<0.500	---	---	---
MW5A	**11/01/05**	**---**	**---**	**---**	**<0.500**	**---**	**---**	**---**
MW5B	03/23/00	---	---	---	---	---	---	<1
MW5B	04/17/00	---	---	---	---	---	---	---
MW5B	06/05/00	---	---	---	---	---	---	---
MW5B	09/05/00	---	---	---	---	---	---	---
MW5B	10/24/00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5B	12/04/00 - 04/16/02 - Not analyzed for these analytes.							
MW5B	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
MW5B	06/11/02 h	---	---	---	---	---	---	---
MW5B	07/16/02 h	---	---	---	---	---	---	---
MW5B	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
MW5B	11/12/02	---	---	---	<0.50	---	---	---
MW5B	02/11/03	---	---	---	<0.50	---	---	---
MW5B	05/12/03	---	---	---	<0.50	---	---	---
MW5B	08/20/03	---	---	---	<0.50	---	---	---
MW5B	11/24/03	---	---	---	<0.50	---	---	---
MW5B	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5B	05/05/04	---	---	---	<0.50	---	---	---
MW5B	08/03/04	---	---	---	<0.50	---	---	---
MW5B	11/03/04	---	---	---	<0.50	---	---	---
MW5B	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5B	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5B	08/03/05	---	---	---	<0.500	---	---	---
MW5B	**11/01/05**	**---**	**---**	**---**	**<0.500**	**---**	**---**	**---**
MW6A	03/23/00	---	---	---	---	---	---	<1
MW6A	04/17/00 - 04/16/02 Not analyzed for these analytes.							
MW6A	05/14/02	<0.50	2.80	<10.0	<0.50	<0.50	<0.50	d
MW6A	06/11/02 h	---	---	---	---	---	---	---
MW6A	07/16/02 h	---	---	---	---	---	---	---
MW6A	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Methanol (µg/L)
MW6A	11/12/02 f	---	---	---	---	---	---	---
MW6A	02/11/02 f	---	---	---	---	---	---	---
MW6A	05/12/03	---	---	---	<0.50	---	---	---
MW6A	08/20/03	---	---	---	<0.50	---	---	---
MW6A	11/24/03 f	---	---	---	---	---	---	---
MW6A	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6A	05/05/04	---	---	---	<0.50	---	---	---
MW6A	08/03/04 f	---	---	---	---	---	---	---
MW6A	11/03/04 f	---	---	---	---	---	---	---
MW6A	02/02/05	<0.50	1.20	<10.0	<0.50	<0.50	<0.50	---
MW6A	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6A	08/03/05	---	---	---	<0.500	---	---	---
MW6A	**11/01/05 n**	---	---	---	---	---	---	---
MW6B	03/23/00	---	---	---	---	---	---	<1
MW6B	04/17/00 - 004/16/02	Not analyzed for these analytes.						
MW6B	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
MW6B	06/11/02 h	---	---	---	---	---	---	---
MW6B	07/16/02 h	---	---	---	---	---	---	---
MW6B	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
MW6B	11/12/02	---	---	---	<0.50	---	---	---
MW6B	02/11/03	---	---	---	<0.50	---	---	---
MW6B	05/12/03	---	---	---	<0.50	---	---	---
MW6B	08/20/03	---	---	---	<0.50	---	---	---
MW6B	11/24/03	---	---	---	<0.50	---	---	---
MW6B	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	05/05/04	---	---	---	<0.50	---	---	---
MW6B	08/03/04	---	---	---	<0.50	---	---	---
MW6B	11/03/04	---	---	---	<0.50	---	---	---
MW6B	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	08/03/05	---	---	---	<0.500	---	---	---
MW6B	**11/01/05 n**	---	---	---	---	---	---	---
MW7A	03/23/00	---	---	---	---	---	---	<1
MW7A	04/17/00	<100	<100	<2000	<100	<100	<100	---
MW7A	06/05/00 - 04/16/02	Not analyzed for these analytes.						
MW7A	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
MW7A	06/11/02 h	---	---	---	---	---	---	---
MW7A	07/16/02 h	---	---	---	---	---	---	---
MW7A	08/13/02				<0.50	<0.50		<10,000

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Methanol (µg/L)
MW7A	11/12/02 f	---	---	---	---	---	---	---
MW7A	02/11/02 f	---	---	---	---	---	---	---
MW7A	05/12/03	---	---	---	<0.50	---	---	---
MW7A	08/20/03 f	---	---	---	---	---	---	---
MW7A	11/24/03 f	---	---	---	---	---	---	---
MW7A	02/05/04 f	---	---	---	---	---	---	---
MW7A	05/05/04 f	---	---	---	---	---	---	---
MW7A	08/03/04 f	---	---	---	---	---	---	---
MW7A	11/03/04 f	---	---	---	---	---	---	---
MW7A	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7A	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7A	08/03/05 f	---	---	---	---	---	---	---
MW7A	**11/01/05 f**	**---**	**---**	**---**	**---**	**---**	**---**	**---**
MW7B	03/23/00	---	---	---	---	---	---	<1
MW7B	04/17/00	<100	<100	<2000	<100	<100	<100	---
MW7B	06/05/00 - 04/16/02	Not analyzed for these analytes.						
MW7B	05/14/02	<2.50	<2.50	<50.0	<0.50	<0.50	<2.50	d
MW7B	06/11/02 h	---	---	---	---	---	---	---
MW7B	07/16/02 h	---	---	---	---	---	---	---
MW7B	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
MW7B	11/12/02	---	---	---	<0.50	---	---	---
MW7B	02/11/03	---	---	---	<0.50	---	---	---
MW7B	05/12/03	---	---	---	<0.50	---	---	---
MW7B	08/20/03	---	---	---	<0.50	---	---	---
MW7B	11/24/03	---	---	---	<0.50	---	---	---
MW7B	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7B	05/05/04	---	---	---	<0.50	---	---	---
MW7B	08/03/04	---	---	---	<0.50	---	---	---
MW7B	11/03/04	---	---	---	<0.50	---	---	---
MW7B	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7B	05/04/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7B	08/03/05	---	---	---	<0.500	---	---	---
MW7B	**11/01/05**	**---**	**---**	**---**	**<0.500**	**---**	**---**	**---**
MW8A	03/23/00	---	---	---	---	---	---	<1
MW8A	04/17/00 - 11/12/02	Not analyzed for these analytes.						
MW8A	02/11/03	---	---	---	<0.5	---	---	---
MW8A	05/12/03	---	---	---	<0.50	---	---	---
MW8A	08/20/03 f	---	---	---	---	---	---	---
MW8A	11/24/03 f	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Methanol (µg/L)
MW8A	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8A	05/05/04 f	---	---	---	---	---	---	---
MW8A	08/03/04 f	---	---	---	---	---	---	---
MW8A	11/03/04 f	---	---	---	---	---	---	---
MW8A	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8A	05/04/05 n	---	---	---	---	---	---	---
MW8A	08/03/05 n	---	---	---	---	---	---	---
MW8A	**11/01/05 f**	---	---	---	---	---	---	---
MW8B	03/23/00	---	---	---	---	---	---	<1
MW8B	04/17/00 - 08/29/01	Not analyzed for these analytes.						
MW8B	09/11/01 m	---	---	---	---	---	---	---
MW8B	10/16/01 m	---	---	---	---	---	---	---
MW8B	11/13/01	---	---	---	---	---	---	---
MW8B	12/11/01 m	---	---	---	---	---	---	---
MW8B	01/15/02 m	---	---	---	---	---	---	---
MW8B	02/12/02	---	---	---	---	---	---	---
MW8B	03/12/02 m	---	---	---	---	---	---	---
MW8B	04/16/02 m	---	---	---	---	---	---	---
MW8B	05/14/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	d
MW8B	06/11/02 m	---	---	---	---	---	---	---
MW8B	07/16/02 m	---	---	---	---	---	---	---
MW8B	08/13/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<10,000
MW8B	11/12/02	---	---	---	<0.50	---	---	---
MW8B	02/11/03	---	---	---	<0.50	---	---	---
MW8B	05/12/03	---	---	---	<0.50	---	---	---
MW8B	08/20/03	---	---	---	<0.50	---	---	---
MW8B	11/24/03	---	---	---	<0.50	---	---	---
MW8B	02/05/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8B	05/05/04	---	---	---	<0.50	---	---	---
MW8B	08/03/04	---	---	---	<0.50	---	---	---
MW8B	11/03/04	---	---	---	<0.50	---	---	---
MW8B	02/02/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8B	05/04/05 n	---	---	---	---	---	---	---
MW8B	08/03/05 n	---	---	---	---	---	---	---
MW8B	**11/01/05**	---	---	---	**<0.500**	---	---	---

TABLE 1B

ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-2639
1124 Sebastopol Road
Santa Rosa, California
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Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
Methanol	=	Methanol analyzed using EPA Method 8015.
Motor Oil	=	Motor oil analyzed using EPA Method 8015M.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
ND	=	Not detected at or above the laboratory reporting limit. See laboratory analytical report for specific reporting limits.
<	=	Less than the stated laboratory reporting limit.
—	=	Not measured/Not sampled/Not analyzed.
a	=	Sample chromatogram does not resemble diesel standard or unidentified hydrocarbons present.
b	=	Unidentified hydrocarbons present.
c	=	Chromatogram pattern: Unidentified Hydrocarbons C9 - C24.
d	=	Sample analyzed outside of holding time for methanol.
e	=	Results between the primary and confirmation columns varied by greater than 40% RPD.
f	=	Insufficient water to sample or well dry.
g	=	Sample analyzed using EPA Method 8260B.
h	=	Only depth to water measurements taken per monitoring program schedule.
i	=	TOC changed during on-site construction; elevation suspect.
j	=	Analyte was detected in method blank.
k	=	Sample was re-extracted past hold time due to detection in method blank.
l	=	Estimated value below reporting limit.
m	=	Analyzed for lead, cadmium, and chromium using EPA Method 6010B; results were ND.
n	=	Well inaccessible.

Data prior to first quarter 1999 provided by EA Engineering, Science, and Technology.