ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

November 10, 2005

Mr. Michael Rochette
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

RE: Former Exxon RAS #7-0205/5399 Clayton Road, Concord, California.

Dear Mr. Rochette:

Attached for your review and comment is a letter report entitled ***Groundwater Monitoring Report, Third Quarter 2005,*** dated November 10, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2005, dated November 10, 2005.

cc: w/ attachment
Ms. Sue Lloyd, Contra Costa County Health Department, Environmental Health Division
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Ms. Janice A. Jacobson, Environmental Resolutions, Inc.

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

November 10, 2005
ERI 217013.Q053

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Third Quarter 2005
Former Exxon Service Station 7-0205
5399 Clayton Road, Concord, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is an active Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		09/23/05
Wells gauged and sampled:		MW6 through MW8
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8260B	BTEX, MTBE, ETBE, TAME, TBA, EDB, DIPE, 1,2-DCA, Ethanol
Waste disposal:		33 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 10/12/05

601 North McDowell Boulevard, Petaluma, California 94954 707-766-2000 FAX 707-789-0414
Lake Forest • Petaluma • Seattle • Phoenix

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Michael Rochette
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Sue Lloyd
Contra Costa County Health Services Department
Environmental Health Division
4333 Pacheco Boulevard
Martinez, California 94553

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Janice A. Jacobson, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

PROFESSIONAL GEOLOGIST
HEIDI L. DIEFFENBACH-CARLE
No. 6793
EXP. 3/31/06
STATE OF CALIFORNIA

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

SCANNED IMAGE

Attachments:	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Well Construction Details
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0205
5399 Clayton Road
Concord, California
(Page 1 of 6)

Well ID # (TOC)	Sampling Date	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
				<-----µg/L-----							----->
MW1	09/10/87	24.73	75.80	---	<1	---	---	1.2	1.0	<0.3	<0.6
(100.53)	10/29/87	24.52	76.01	---	2,300	---	---	35	<PQL	<PQL	120
	07/11/88	24.59	75.94	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	12/16/88	27.19	73.34	---	310	---	---	1	<PQL	<PQL	<PQL
	03/28/89	23.81	76.72	---	120	---	---	<PQL	<PQL	<PQL	<PQL
	06/21/89	24.54	75.99	---	18	---	---	<PQL	<PQL	<PQL	<PQL
	09/29/89	25.70	74.83	---	39	---	---	<PQL	<PQL	<PQL	<PQL
	12/20/89	25.87	74.66	---	130	---	---	2	<PQL	<PQL	<PQL
	03/26/90	25.51	75.02	---	86	---	---	<PQL	<PQL	<PQL	<PQL
	06/14/90	24.69	75.84	---	28	---	---	<0.3	<0.3	<0.3	<0.6
	09/13/90	27.01	73.52	---	85	---	---	<0.3	<0.3	<0.3	<0.6
	12/03/90	DRY	DRY	---	---	---	---	--	--	--	--
	03/04/91	DRY	DRY	---	---	---	---	--	--	--	--
	06/03/91	25.90	74.63	---	97	---	---	<0.3	<0.3	<0.3	<0.6
	09/05/91	29.07	71.46	---	78	---	---	<0.3	<0.3	<0.3	<0.6
	12/03/91	DRY	DRY	---	---	---	---	--	--	--	--
	03/04/92	26.02	74.51	---	<10	---	---	<0.3	<0.3	<0.3	<0.5
	06/16/92	26.91	73.62	---	290	---	---	0.6	10	<0.5	<0.5
	09/28/92	29.00	71.53	---	---	---	---	--	--	--	--
	12/28/92	28.00	72.53	---	---	---	---	--	--	--	--
	03/30/93	22.70	77.83	---	200	---	---	<0.5	2.5	<0.5	2.7
	06/11/93	22.63	77.90	---	140	---	---	<0.5	<0.5	<0.5	4.2
	09/29/93	26.06	74.47	---	100	---	---	<0.5	<0.5	<0.5	<0.5
	07/15/94	26.38	74.15	---	55	---	---	<0.5	<0.5	<0.5	<0.5
	10/14/94	27.95	72.58	---	---	---	---	---	---	---	---
	01/04/95	24.81	75.72	---	150	---	---	<0.5	<0.5	<0.5	<0.5
	04/04/95	20.99	79.54	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	Well destroyed										
MW2	07/11/88	23.70	75.30	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
(99)	12/16/88	26.23	72.77	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	03/28/89	22.98	76.02	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	06/21/89	23.69	75.31	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	09/29/89	24.74	74.26	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	12/20/89	24.99	74.01	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	03/26/90	24.64	74.36	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	06/14/90	23.51	75.49	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
	09/13/90	26.14	72.86	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
	12/03/90	25.71	73.29	---	<1	---	---	<0.3	<0.3	<0.3	<0.6

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0205
5399 Clayton Road
Concord, California

Well ID # (TOC)	Sampling Date	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
				<----------	µg/L	----------					---------->
MW2 (cont.)	03/04/91	24.54	74.46	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
(99)	06/03/91	25.06	73.94	---	---	---	---	--	--	--	--
	09/05/91	28.01	70.99	---	---	---	---	--	--	--	--
	12/03/91	29.93	69.07	---	---	---	---	--	--	--	--
	03/04/92	24.97	74.03	---	440	---	---	<0.3	0.7	0.4	5
	06/16/92	25.93	73.07	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	09/28/92	28.78	70.22	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	12/28/92	26.80	72.20	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	03/30/93	22.20	76.80	---	<50	---	---	0.7	<0.5	0.6	4.0
	06/11/93	21.92	77.08	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	09/29/93	25.04	73.96	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	07/15/94	25.64	73.36	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	10/14/94	26.95	72.05	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	01/04/95	23.83	75.17	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	04/04/95	20.55	78.45	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	Well destroyed										
MW3	07/11/88	24.81	75.19	---	36	---	---	<PQL	<PQL	<PQL	<PQL
(100)	12/16/88	27.35	72.65	---	63	---	---	<PQL	<PQL	<PQL	<PQL
	03/28/89	24.15	75.85	---	19	---	---	<PQL	<PQL	<PQL	<PQL
	06/21/89	24.83	75.17	---	9	---	---	<PQL	<PQL	<PQL	<PQL
	09/29/89	25.88	74.12	---	29	---	---	<PQL	<PQL	<PQL	<PQL
	12/20/89	26.08	73.92	---	4	---	---	<PQL	<PQL	<PQL	<PQL
	03/26/90	25.80	74.20	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	06/14/90	24.66	75.34	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
	09/13/90	27.27	72.73	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
	12/03/90	26.86	73.14	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
	03/04/91	25.79	74.21	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
	06/03/91	26.15	73.85	---	<10	---	---	<0.3	<0.3	<0.3	<0.6
	09/05/91	29.06	70.94	---	71	---	---	<0.3	<0.3	<0.3	<0.6
	12/03/91	31.04	68.96	---	220	---	---	<0.3	<0.3	<0.3	<0.5
	03/04/92	26.23	73.77	---	220	---	---	1	<0.3	<0.3	<0.5
	06/16/92	27.02	72.98	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	09/28/92	29.90	70.10	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	12/28/92	28.17	71.83	---	52	---	---	<0.5	<0.5	<0.5	<0.5
	03/30/93	23.55	76.45	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	06/11/93	22.88	77.12	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	09/29/93	26.11	73.89	---	59	---	---	2.5	2.6	1.3	5.5
	07/15/94	26.70	73.30	---	<50	---	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0205
5399 Clayton Road
Concord, California

Well ID # (TOC)	Sampling Date	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
				<--------	µg/L	--------					------->
MW3 (cont.)	10/14/94	28.07	71.93	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
(100)	01/04/95	25.01	74.99	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	04/04/95	21.60	78.40	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	Well destroyed										
MW4	07/11/88	24.69	75.31	---	260	---	---	45	<PQL	<PQL	<PQL
(100)	12/16/88	27.28	72.72	---	71	---	---	7	<PQL	<PQL	<PQL
	03/28/89	23.95	76.05	---	20	---	---	11	<PQL	<PQL	<PQL
	06/21/89	24.66	75.34	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	09/29/89	25.78	74.22	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	12/20/89	25.95	74.05	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	03/26/90	25.64	74.36	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	06/14/90	24.52	75.48	---	<1	---	---	0.6	<0.3	<0.3	<0.6
	09/13/90	27.20	72.80	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
	12/03/90	26.80	73.20	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
	03/04/91	25.64	74.36	---	<1	---	---	1	<0.3	<0.3	<0.6
	06/03/91	26.09	73.91	---	<10	---	---	<0.3	<0.3	<0.3	<0.6
	09/05/91	29.22	70.78	---	71	---	---	3	<0.3	<0.3	<0.7
	12/03/91	31.24	68.76	---	100	---	---	6	<0.3	<0.3	1
	03/04/92	26.13	73.87	---	18	---	---	<0.3	<0.3	<0.3	<0.5
	06/16/92	27.06	72.94	---	76	---	---	3.7	2.2	<0.5	1.3
	09/28/92	30.08	69.92	---	56	---	---	1.1	<0.5	<0.5	1.9
	12/28/92	28.10	71.90	---	160	---	---	2.8	0.6	1.9	3.5
	03/30/93	23.15	76.85	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	06/11/93	22.81	77.19	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	09/29/93	26.14	73.86	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	07/15/94	26.68	73.32	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	10/14/94	28.12	71.88	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	01/04/95	24.86	75.14	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	04/04/95	21.38	78.62	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
	Well destroyed										
MW5	07/11/88	24.63	76.14	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
(100.77)	12/16/88	27.28	73.49	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	03/28/89	24.01	76.76	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	06/21/89	24.63	76.14	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	09/29/89	25.83	74.94	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	12/20/89	25.99	74.78	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL
	03/26/90	25.70	75.07	---	<PQL	---	---	<PQL	<PQL	<PQL	<PQL

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0205
5399 Clayton Road
Concord, California

Well ID # (TOC)	Sampling Date	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
				<----------	µg/L	----------	---------->				
MW5 (cont.)	06/14/90	24.54	76.23	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
(100.77)	09/13/90	27.21	73.56	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	12/03/90	26.83	73.94	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	03/04/91	25.75	75.02	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	06/03/91	26.04	74.73	—	<10	—	—	<0.3	<0.3	<0.3	<0.6
	09/05/91	29.18	71.59	—	<10	—	—	<0.3	<0.3	<0.3	<0.6
	12/03/91	31.25	69.52	—	<10	—	—	<0.3	<0.3	<0.3	<0.6
	03/04/92	26.29	74.48	—	60	—	—	<0.3	<0.3	<0.3	<0.6
	06/16/92	27.03	73.74	—	<50	—	—	<0.3	<0.3	<0.3	<0.6
	09/28/92	NM	NM	—	—	—	—	—	—	—	—
	12/28/92	28.25	72.52	—	—	—	—	—	—	—	—
	03/30/93	23.02	77.75	—	—	—	—	—	—	—	—
	06/11/93	22.68	78.09	—	—	—	—	—	—	—	—
	09/29/93	26.02	74.75	—	—	—	—	—	—	—	—
	07/15/94	26.60	74.17	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	10/14/94	28.14	72.63	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/04/95	25.00	75.77	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	04/04/95	21.28	79.49	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	Well destroyed										
MW6	08/24/01	28.30	283.64	<50	<50	7,400	3,600	<0.5	<0.5	<0.5	<0.5
(311.94)	10/18/01	27.32	284.62	<50	<50	8,200b	—	<0.5	<0.5	<0.5	<0.5
	01/02/02	Well surveyed in compliance with AB 2886 requirements									
	01/17/02	24.90	287.04	<50.0	1,320	2,940	—	<0.50	<0.50	<0.50	<0.50
	04/16/02	25.44	286.50	<50	2,000	2,970	—	<0.50a	<0.50a	<0.50a	<0.50a
	07/16/02	26.98	284.96	<57	4,080	2,650	—	<0.50	<0.50	<0.50	<0.50
	10/18/02	28.45	283.49	<50	2,090	3,570	—	<0.50	<0.50	<0.50	<0.50
	01/28/03	24.98	286.96	<50	<50.0	1,350	1,350	<0.50	<0.50	<0.50	<0.50
	04/15/03	24.39	287.55	<48	1,100	1,810	—	<0.50	<0.50	<0.50	<0.50
	07/09/03	25.32	286.62	c	c	c	c	c	c	c	c
	08/15/03	26.14	285.80	<50	1,850	2,300	—	<0.50	<0.50	<0.50	<0.50
	10/03/03	26.85	285.09	<50	2,290	—	1,760	<0.50	<0.50	<0.50	<0.50
	01/13/04	25.10	286.84	<50	372	—	551	<0.50	<0.50	<0.50	<0.50
	05/07/04	25.05	286.89	<50	538	—	1,200	<0.50	<0.50	<0.50	<0.50
	08/06/04	25.43	286.51	<50	1,120	—	1,390	<0.50	<0.50	<0.50	<0.50
	12/31/04	24.95	286.99	<50	462	—	527	<0.50	<0.50	<0.50	<0.50
	02/23/05	23.67	288.27	<50	513	—	750	<0.50	<0.50	<0.50	<0.50
	06/29/05	23.65	288.29	<51	202	—	322	<0.50	<0.50	<0.50	<0.50
	09/23/05	**24.14**	**287.80**	**160d**	**447**	**—**	**542**	**<0.500**	**<0.500**	**<0.500**	**<0.500**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0205
5399 Clayton Road
Concord, California

Well ID # (TOC)	Sampling Date	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
				<-----µg/L-----							->
MW7	08/24/01	25.11	286.55	<50	<50	<2	3c	<0.5	1	<0.5	<0.5
(311.66)	10/18/01	26.20	285.46	<50	<50	<5	—	<0.5	<0.5	<0.5	<0.5
	01/02/02	Well surveyed in compliance with AB 2886 requirements									
	01/17/02	23.57	288.09	132	165	182	—	<0.50	<0.50	<0.50	<0.50
	04/16/02	23.55	288.11	<50	<50.0	1.70	—	<0.50a	<0.50a	<0.50a	<0.50a
	07/16/02	25.85	285.81	<56	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	10/18/02	27.42	284.24	<50	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	01/28/03	23.65	288.01	<50	<50.0	—	1.80	<0.50	<0.50	<0.50	<0.50
	04/15/03	23.11	288.55	<48	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	07/09/03	24.08	287.58	c	c	c	c	c	c	c	c
	08/15/03	24.95	286.71	<50	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	10/03/03	25.70	285.96	<50	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	01/13/04	23.81	287.85	<50	52.8	—	1.20	<0.50	<0.50	<0.50	<0.50
	05/07/04	23.73	287.93	<50	<50.0	—	1.20	1.40	1.00	1.80	4.40
	08/06/04	25.23	286.43	<50	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	12/31/04	24.70	286.96	<50	<50.0	—	3.20	<0.50	<0.50	<0.50	<0.50
	02/23/05	22.31	289.35	<50	109	—	46.1	6.40	2.00	2.40	4.00
	06/29/05	22.28	289.38	53	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	09/23/05	**23.81**	**287.85**	**1,560d**	**<50.0**	**—**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**
MW8	08/24/01	26.78	285.82	<50	<50	<2	<5	<0.5	2.5	<0.5	<0.5
(312.60)	10/18/01	27.80	284.80	<50	<50	<5	—	<0.5	<0.5	<0.5	<0.5
	01/02/02	Well surveyed in compliance with AB 2886 requirements									
	01/17/02	22.92	289.68	<50.0	<50.0	0.7	—	<0.50	<0.50	<0.50	<0.50
	04/16/02	26.09	286.51	<50	<50.0	<0.50	—	<0.50a	<0.50a	<0.50a	<0.50a
	07/16/02	27.50	285.10	<54	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	10/18/02	28.94	283.66	<50	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	01/28/03	25.35	287.25	<50	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	04/15/03	24.79	287.81	<48	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	07/09/03	25.79	286.81	c	c	c	c	c	c	c	c
	08/15/03	26.63	285.97	<50	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	10/03/03	27.31	285.29	<50	<50.0	—	0.70	<0.50	<0.50	<0.50	<0.50
	01/13/04	25.45	287.15	<50	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	05/07/04	25.44	287.16	<50	<50.0	—	<0.50	<0.50	<0.50	1.00	2.40
	08/06/04	26.88	285.72	<50	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	12/31/04	25.28	287.32	<50	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	02/23/05	24.03	288.57	<50	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	06/29/05	24.08	288.52	<50	<50.0	—	1.00	<0.50	<0.50	<0.50	<0.50
	09/23/05	**25.56**	**287.04**	**162d**	**<50.0**	**—**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0205
5399 Clayton Road
Concord, California

Notes:

PQL	=	Practical quantitative limits, as per EPA Federal Register, 11/03/85, p. 46906 (RESNA, 1988-1990).
Ref	=	3/87 - 6/92 results from Groundwater Technology Inc.; 9/92 - 9/93 results from RESNA Industries, Inc.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8020,
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alchohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
µg/L	=	Micrograms per liter.
---	=	Not measured/Not analyzed.
<	=	Less than the stated reporting limit shown by the laboratory.
a	=	Analyzed using EPA Method 8260B from this date forward.
b	=	Estimated value between MDL and PQL.
c	=	Samples not analyzed due to labortory shipping problem, arrived outside temperature limits.
d	=	The chromatogram pattern is not consistent with diesel fuel.

TABLE 1B

ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0205
5399 Clayton Road
Concord, California
(Page 1 of 2)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<-----ug/L-----						----->
MW1	09/10/87 - 04/04/95	Not sampled for these analytes.						
	Well destroyed							
MW2	07/11/88 - 04/04/95	Not sampled for these analytes.						
	Well destroyed							
MW3	07/11/88 - 04/04/95	Not sampled for these analytes.						
	Well destroyed							
MW4	07/11/88 - 12/03/91	Not sampled for these analytes.						
	Well destroyed							
MW5	07/11/88 - 04/04/95	Not sampled for these analytes.						
	Well destroyed							
MW6	08/24/01 - 10/03/03	Not sampled for these analytes.						
	01/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	05/07/04	<0.50	2.00	<10.0	<0.50	<0.50	<0.50	<50.0
	08/06/04	<0.50	4.20	35.2	<0.50	<0.50	<0.50	<50.0
	12/31/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/23/05	<0.50	0.90	70.1	<0.50	<0.50	<0.50	<100
	06/29/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	09/23/05	**<0.500**	**0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW7	08/24/01 - 10/03/03	Not sampled for these analytes.						
	01/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	05/07/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/06/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	12/31/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/23/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	06/29/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	09/23/05	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW8	08/24/01 - 10/03/03	Not sampled for these analytes.						
	01/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	05/07/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	08/06/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	12/31/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	02/23/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
	06/29/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
	09/23/05	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**

TABLE 1B

ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0205
5399 Clayton Road
Concord, California
(Page 2 of 2)

Notes:

PQL	=	Practical quantitative limits, as per EPA Federal Register, 11/03/85, p. 46906 (RESNA, 1988-1990).
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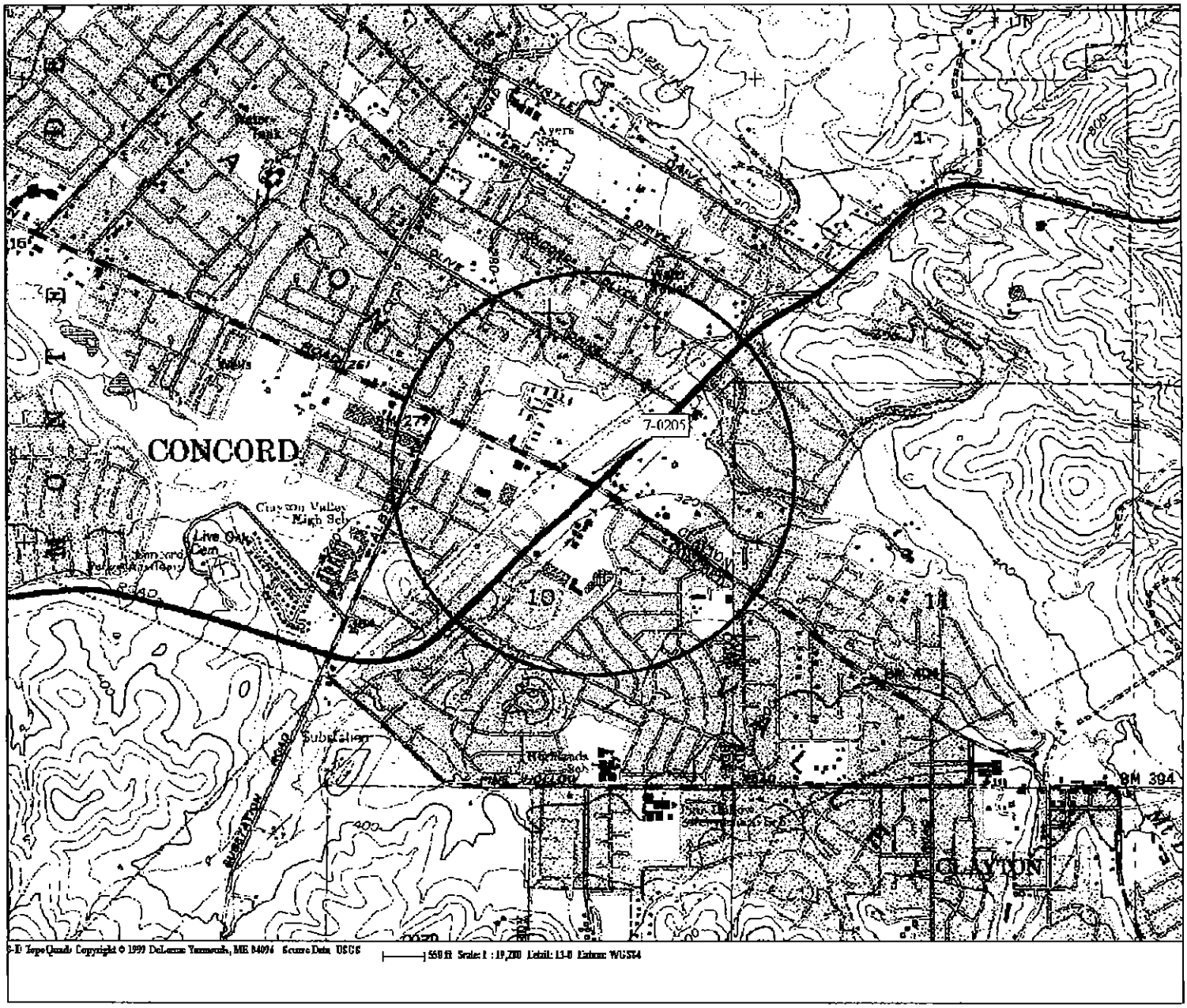
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8020.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alchohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
fbgs	=	Feet below ground surface.
ug/L	=	Micrograms per liter.
---	=	Not measured/Not analyzed.
<	=	Less than the stated reporting limit shown by the laboratory.
a	=	Analyzed using EPA Method 8260B from this date forward.
b	=	Estimated value between MDL and PQL.
c	=	Samples not analyzed due to labortory shipping problem, arrived outside temperature limits.
d	=	The chromatogram pattern is not consistent with diesel fuel.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0205
5399 Clayton Road
Concord, California
(Page 1 of 1)

Well ID	Date Well Installed	TOC Elev. (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW6	07/13/01	311.94	8	35	35	2	PVC	20-35	0.020	18-35	#3 Sand
MW7	07/13/01	311.66	8	35	35	2	PVC	20-35	0.020	18-35	#3 Sand
MW8	07/13/01	312.60	8	35	35	2	PVC	20-35	0.020	18-35	#3 Sand

Notes:

TOC Elev. = Top of well casing elevation; datum is mean sea level.
fbgs = Feet below ground surface.



EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map provided by DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

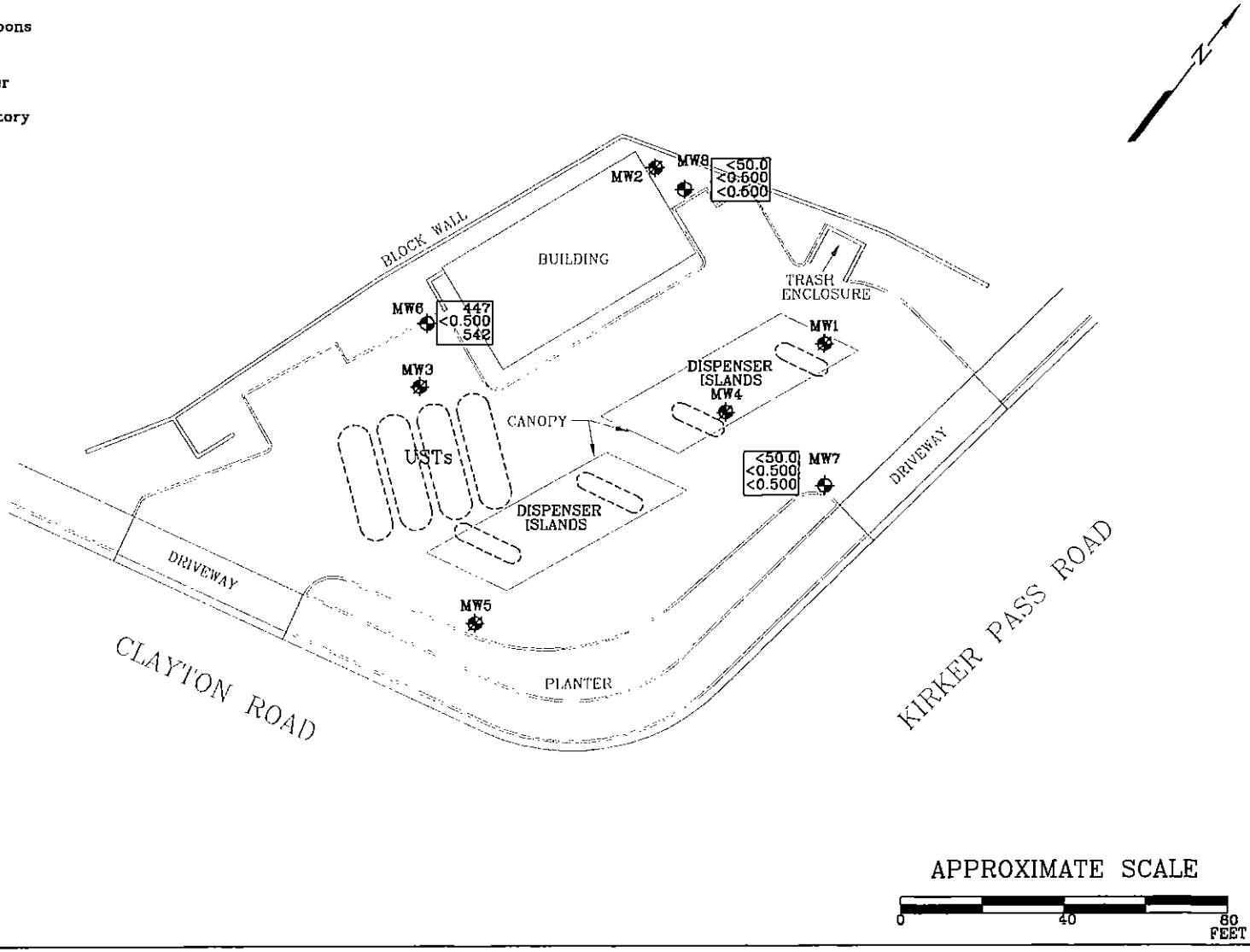
FORMER EXXON SERVICE STATION 7-0205
5399 Clayton Road
Concord, California

PROJECT NO.
2170
PLATE
1

Analyte Concentrations in ug/L
Sampled September 23, 2005

447	Total Petroleum Hydrocarbons as gasoline
<0.500	Benzene (EPA Method 8260B)
542	Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter



SOURCE: Modified from a map provided by Morrow Surveying

FN 21700003_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
September 23, 2005

FORMER
EXXON SERVICE STATION 7-0205
5399 Clayton Road
Concord, California

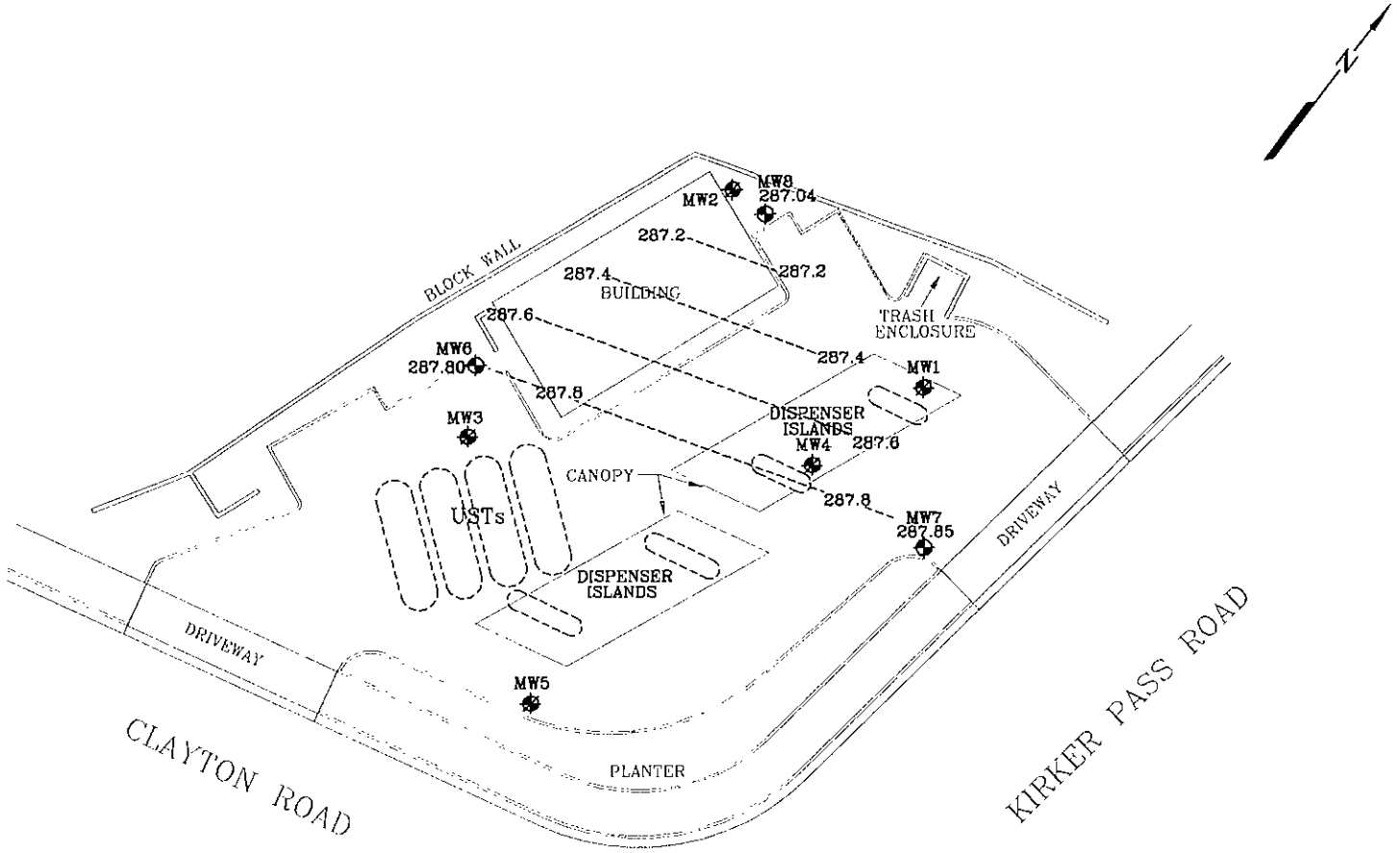
EXPLANATION

MW8 Groundwater Monitoring Wells

MW5 Destroyed Groundwater Monitoring Well

PROJECT NO. 2170

PLATE 2



APPROXIMATE SCALE

0 40 80 FEET

287.8 ---- Line of Equal Groundwater Elevation; datum is mean sea level

SOURCE: Modified from a map provided by Morrow Surveying

FN 21700003_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
September 23, 2005

FORMER
EXXON SERVICE STATION 7-0205
5399 Clayton Road
Concord, California

EXPLANATION

MW8 Groundwater Monitoring Wells

287.2 Groundwater elevation in feet; datum is mean sea level

MW5 Destroyed Groundwater Monitoring Well

PROJECT NO. 2170

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

October 07, 2005

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Janice Jacobson

Work Order: NOI2618
Project Name: Exxon 7-0205 PO:4505884628
Project Nbr: 2170-13X
Date Received: 09/27/05

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW6	NOI2618-02	09/23/05 14:30
MW7	NOI2618-03	09/23/05 13:50
MW8	NOI2618-04	09/23/05 13:20

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

RECEIVED
OCT 07 2005
BY:_____

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Roxanne L. Connor

Roxanne Connor
Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOI2618
		Project Name:	Exxon 7-0205 PO:4505884628
		Project Number:	2170-13X
Attn	Janice Jacobson	Received:	09/27/05 07:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOI2618-02 (MW6 - Ground Water) Sampled: 09/23/05 14:30									
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	0.500		ug/L	0.500	1	10/04/05 07:47	SW846 8260B	BxW	5100210
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	10/04/05 07:47	SW846 8260B	BxW	5100210
Benzene	ND		ug/L	0.500	1	10/04/05 07:47	SW846 8260B	BxW	5100210
Ethanol	ND		ug/L	50.0	1	10/04/05 07:47	SW846 8260B	BxW	5100210
1,2-Dichloroethane	ND		ug/L	0.500	1	10/04/05 07:47	SW846 8260B	BxW	5100210
Ethylbenzene	ND		ug/L	0.500	1	10/04/05 07:47	SW846 8260B	BxW	5100210
Toluene	ND		ug/L	0.500	1	10/04/05 07:47	SW846 8260B	BxW	5100210
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/04/05 07:47	SW846 8260B	BxW	5100210
Isopropyl Ether	ND		ug/L	0.500	1	10/04/05 07:47	SW846 8260B	BxW	5100210
Methyl tert-Butyl Ether	542		ug/L	5.00	10	10/04/05 22:22	SW846 8260B	BxW	5100260
Xylenes, total	ND		ug/L	0.500	1	10/04/05 07:47	SW846 8260B	BxW	5100210
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/04/05 07:47	SW846 8260B	BxW	5100210
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*121 %*					*10/04/05 07:47*	*SW846 8260B*	*BxW*	*5100210*
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*122 %*					*10/04/05 22:22*	*SW846 8260B*	*BxW*	*5100260*
Surrogate: Dibromofluoromethane (79-122%)	*113 %*					*10/04/05 07:47*	*SW846 8260B*	*BxW*	*5100210*
Surrogate: Dibromofluoromethane (79-122%)	*111 %*					*10/04/05 22:22*	*SW846 8260B*	*BxW*	*5100260*
Surrogate: Toluene-d8 (78-121%)	*99 %*					*10/04/05 07:47*	*SW846 8260B*	*BxW*	*5100210*
Surrogate: Toluene-d8 (78-121%)	*102 %*					*10/04/05 22:22*	*SW846 8260B*	*BxW*	*5100260*
Surrogate: 4-Bromofluorobenzene (78-126%)	*107 %*					*10/04/05 07:47*	*SW846 8260B*	*BxW*	*5100210*
Surrogate: 4-Bromofluorobenzene (78-126%)	*117 %*					*10/04/05 22:22*	*SW846 8260B*	*BxW*	*5100260*
Extractable Petroleum Hydrocarbons									
Diesel	160	Q3, QSG	ug/L	50.0	1	09/30/05 17:29	SW846 8015B	mcj	5094183
Surrogate: o-Terphenyl (55-150%)	*78 %*					*09/30/05 17:29*	*SW846 8015B*	*mcj*	*5094183*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	447		ug/L	50.0	1	09/29/05 02:26	SW846 8015B	kc	5094165
Surrogate: α,α,α-Trifluorotoluene (63-134%)	*117 %*					*09/29/05 02:26*	*SW846 8015B*	*kc*	*5094165*
Sample ID: NOI2618-03 (MW7 - Ground Water) Sampled: 09/23/05 13:50									
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/04/05 08:16	SW846 8260B	BxW	5100210
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	10/04/05 08:16	SW846 8260B	BxW	5100210
Benzene	ND		ug/L	0.500	1	10/04/05 08:16	SW846 8260B	BxW	5100210
Ethanol	ND		ug/L	50.0	1	10/04/05 08:16	SW846 8260B	BxW	5100210
1,2-Dichloroethane	ND		ug/L	0.500	1	10/04/05 08:16	SW846 8260B	BxW	5100210
Ethylbenzene	ND		ug/L	0.500	1	10/04/05 08:16	SW846 8260B	BxW	5100210
Toluene	ND		ug/L	0.500	1	10/04/05 08:16	SW846 8260B	BxW	5100210
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/04/05 08:16	SW846 8260B	BxW	5100210
Isopropyl Ether	ND		ug/L	0.500	1	10/04/05 08:16	SW846 8260B	BxW	5100210
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/04/05 08:16	SW846 8260B	BxW	5100210
Xylenes, total	ND		ug/L	0.500	1	10/04/05 08:16	SW846 8260B	BxW	5100210
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/04/05 08:16	SW846 8260B	BxW	5100210
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*123 %*					*10/04/05 08:16*	*SW846 8260B*	*BxW*	*5100210*
Surrogate: Dibromofluoromethane (79-122%)	*116 %*					*10/04/05 08:16*	*SW846 8260B*	*BxW*	*5100210*
Surrogate: Toluene-d8 (78-121%)	*93 %*					*10/04/05 08:16*	*SW846 8260B*	*BxW*	*5100210*

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Client	ERI Petaluma (10228)	Work Order:	NOI2618
	601 North McDowell Blvd.	Project Name:	Exxon 7-0205 PO:4505884628
	Petaluma, CA 94954	Project Number:	2170-13X
Attn	Janice Jacobson	Received:	09/27/05 07:45

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOI2618-03 (MW7 - Ground Water) - cont. Sampled: 09/23/05 13:50									
Volatile Organic Compounds by EPA Method 8260B - cont.									
Surrogate: 4-Bromofluorobenzene (78-126%)	*105 %*					*10/04/05 08:16*	*SW846 8260B*	*BxW*	*5100210*
Extractable Petroleum Hydrocarbons									
Diesel	1560	Q3, QSG	ug/L	50.0	1	09/30/05 17:47	SW846 8015B	mcj	5094183
Surrogate: o-Terphenyl (55-150%)	*57 %*					*09/30/05 17:47*	*SW846 8015B*	*mcj*	*5094183*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	09/29/05 11:44	SW846 8015B	kc	5094252
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*118 %*					*09/29/05 11:44*	*SW846 8015B*	*kc*	*5094252*
Sample ID: NOI2618-04 (MW8 - Ground Water) Sampled: 09/23/05 13:20									
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/04/05 08:45	SW846 8260B	BxW	5100210
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	10/04/05 08:45	SW846 8260B	BxW	5100210
Benzene	ND		ug/L	0.500	1	10/04/05 08:45	SW846 8260B	BxW	5100210
Ethanol	ND		ug/L	50.0	1	10/04/05 08:45	SW846 8260B	BxW	5100210
1,2-Dichloroethane	ND		ug/L	0.500	1	10/04/05 08:45	SW846 8260B	BxW	5100210
Ethylbenzene	ND		ug/L	0.500	1	10/04/05 08:45	SW846 8260B	BxW	5100210
Toluene	ND		ug/L	0.500	1	10/04/05 08:45	SW846 8260B	BxW	5100210
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/04/05 08:45	SW846 8260B	BxW	5100210
Isopropyl Ether	ND		ug/L	0.500	1	10/04/05 08:45	SW846 8260B	BxW	5100210
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/04/05 08:45	SW846 8260B	BxW	5100210
Xylenes, total	ND		ug/L	0.500	1	10/04/05 08:45	SW846 8260B	BxW	5100210
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/04/05 08:45	SW846 8260B	BxW	5100210
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*122 %*					*10/04/05 08:45*	*SW846 8260B*	*BxW*	*5100210*
Surrogate: Dibromofluoromethane (79-122%)	*115 %*					*10/04/05 08:45*	*SW846 8260B*	*BxW*	*5100210*
Surrogate: Toluene-d8 (78-121%)	*95 %*					*10/04/05 08:45*	*SW846 8260B*	*BxW*	*5100210*
Surrogate: 4-Bromofluorobenzene (78-126%)	*109 %*					*10/04/05 08:45*	*SW846 8260B*	*BxW*	*5100210*
Extractable Petroleum Hydrocarbons									
Diesel	162	Q3, QSG	ug/L	50.0	1	09/30/05 18:06	SW846 8015B	mcj	5094183
Surrogate: o-Terphenyl (55-150%)	*72 %*					*09/30/05 18:06*	*SW846 8015B*	*mcj*	*5094183*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	09/29/05 02:56	SW846 8015B	kc	5094165
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*117 %*					*09/29/05 02:56*	*SW846 8015B*	*kc*	*5094165*

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Client	ERI Petaluma (10228)	Work Order:	NOI2618
	601 North McDowell Blvd.	Project Name:	Exxon 7-0205 PO:4505884628
	Petaluma, CA 94954	Project Number:	2170-13X
Attn	Janice Jacobson	Received:	09/27/05 07:45

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	5094183	NOI2618-02	1000.00	1.00	09/28/05 17:25	RXT	EPA 3510C
SW846 8015B	5094183	NOI2618-03	1000.00	1.00	09/28/05 17:25	RXT	EPA 3510C
SW846 8015B	5094183	NOI2618-04	1000.00	1.00	09/28/05 17:25	RXT	EPA 3510C

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		Project Name:	Exxon 7-0205 PO:4505884628
		Project Number:	2170-13X
Attn	Janice Jacobson	Received:	09/27/05 07:45

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Oxygenates by EPA 8260B						
5100210-BLK1						
Tert-Amyl Methyl Ether	<0.300		ug/L	5100210	5100210-BLK1	10/04/05 06:49
1,2-Dibromoethane (EDB)	<0.230		ug/L	5100210	5100210-BLK1	10/04/05 06:49
Benzene	<0.250		ug/L	5100210	5100210-BLK1	10/04/05 06:49
Ethanol	<30.7		ug/L	5100210	5100210-BLK1	10/04/05 06:49
1,2-Dichloroethane	<0.390		ug/L	5100210	5100210-BLK1	10/04/05 06:49
Ethylbenzene	<0.190		ug/L	5100210	5100210-BLK1	10/04/05 06:49
Toluene	<0.170		ug/L	5100210	5100210-BLK1	10/04/05 06:49
Ethyl tert-Butyl Ether	<0.270		ug/L	5100210	5100210-BLK1	10/04/05 06:49
Isopropyl Ether	<0.180		ug/L	5100210	5100210-BLK1	10/04/05 06:49
Methyl tert-Butyl Ether	<0.230		ug/L	5100210	5100210-BLK1	10/04/05 06:49
Xylenes, total	<0.330		ug/L	5100210	5100210-BLK1	10/04/05 06:49
Tertiary Butyl Alcohol	<4.28		ug/L	5100210	5100210-BLK1	10/04/05 06:49
Surrogate: 1,2-Dichloroethane-d4	118%			5100210	5100210-BLK1	10/04/05 06:49
Surrogate: Dibromofluoromethane	110%			5100210	5100210-BLK1	10/04/05 06:49
Surrogate: Toluene-d8	100%			5100210	5100210-BLK1	10/04/05 06:49
Surrogate: 4-Bromofluorobenzene	108%			5100210	5100210-BLK1	10/04/05 06:49
5100260-BLK1						
Tert-Amyl Methyl Ether	<0.300		ug/L	5100260	5100260-BLK1	10/04/05 18:59
1,2-Dibromoethane (EDB)	<0.230		ug/L	5100260	5100260-BLK1	10/04/05 18:59
1,2-Dichloroethane	<0.390		ug/L	5100260	5100260-BLK1	10/04/05 18:59
Ethyl tert-Butyl Ether	<0.270		ug/L	5100260	5100260-BLK1	10/04/05 18:59
Isopropyl Ether	<0.180		ug/L	5100260	5100260-BLK1	10/04/05 18:59
Methyl tert-Butyl Ether	<0.230		ug/L	5100260	5100260-BLK1	10/04/05 18:59
Tertiary Butyl Alcohol	<4.28		ug/L	5100260	5100260-BLK1	10/04/05 18:59
Extractable Petroleum Hydrocarbons						
5094183-BLK1						
Diesel	<33.0		ug/L	5094183	5094183-BLK1	09/30/05 16:51
Surrogate: o-Terphenyl	66%			5094183	5094183-BLK1	09/30/05 16:51
Purgeable Petroleum Hydrocarbons						
5094165-BLK1						
GRO as Gasoline	<33.0		ug/L	5094165	5094165-BLK1	09/28/05 20:48
Surrogate: a,a,a-Trifluorotoluene	112%			5094165	5094165-BLK1	09/28/05 20:48
5094165-BLK2						
GRO as Gasoline	<33.0		ug/L	5094165	5094165-BLK2	09/28/05 21:03
Surrogate: a,a,a-Trifluorotoluene	115%			5094165	5094165-BLK2	09/28/05 21:03
5094252-BLK1						
GRO as Gasoline	<33.0		ug/L	5094252	5094252-BLK1	09/29/05 10:10

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Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOI2618
		Project Name:	Exxon 7-0205 PO:4505884628
		Project Number:	2170-13X
Attn	Janice Jacobson	Received:	09/27/05 07:45

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
5094252-BLK1						
Surrogate: a,a,a-Trifluorotoluene	120%			5094252	5094252-BLK1	09/29/05 10:10

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Client	ERI Petaluma (10228)	Work Order:	NOI2618
	601 North McDowell Blvd.	Project Name:	Exxon 7-0205 PO:4505884628
	Petaluma, CA 94954	Project Number:	2170-13X
Attn	Janice Jacobson	Received:	09/27/05 07:45

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Oxygenates by EPA 8260B								
5100210-BS1								
Tert-Amyl Methyl Ether	50.0	54.5		ug/L	109%	68 - 134	5100210	10/04/05 05:22
1,2-Dibromoethane (EDB)	50.0	51.8		ug/L	104%	72 - 135	5100210	10/04/05 05:22
Benzene	50.0	48.1		ug/L	96%	78 - 123	5100210	10/04/05 05:22
Ethanol	5000	5490		ug/L	110%	48 - 164	5100210	10/04/05 05:22
1,2-Dichloroethane	50.0	59.9		ug/L	120%	73 - 130	5100210	10/04/05 05:22
Ethylbenzene	50.0	53.0		ug/L	106%	80 - 124	5100210	10/04/05 05:22
Toluene	50.0	46.2		ug/L	92%	77 - 124	5100210	10/04/05 05:22
Ethyl tert-Butyl Ether	50.0	57.0		ug/L	114%	67 - 140	5100210	10/04/05 05:22
Isopropyl Ether	50.0	53.3		ug/L	107%	65 - 140	5100210	10/04/05 05:22
Methyl tert-Butyl Ether	50.0	55.6		ug/L	111%	69 - 136	5100210	10/04/05 05:22
Xylenes, total	150	165		ug/L	110%	81 - 124	5100210	10/04/05 05:22
Tertiary Butyl Alcohol	500	407		ug/L	81%	28 - 182	5100210	10/04/05 05:22
Surrogate: 1,2-Dichloroethane-d4	50.0	53.7			107%	70 - 130	5100210	10/04/05 05:22
Surrogate: Dibromofluoromethane	50.0	52.8			106%	73 - 124	5100210	10/04/05 05:22
Surrogate: Toluene-d8	50.0	49.9			100%	78 - 121	5100210	10/04/05 05:22
Surrogate: 4-Bromofluorobenzene	50.0	51.3			103%	78 - 126	5100210	10/04/05 05:22
Surrogate: 1,2-Dichloroethane-d4	50.0	53.7			107%	70 - 130	5100210	10/04/05 05:22
Surrogate: Dibromofluoromethane	50.0	52.8			106%	79 - 122	5100210	10/04/05 05:22
Surrogate: Toluene-d8	50.0	49.9			100%	78 - 121	5100210	10/04/05 05:22
Surrogate: 4-Bromofluorobenzene	50.0	51.3			103%	78 - 126	5100210	10/04/05 05:22
5100260-BS1								
Tert-Amyl Methyl Ether	50.0	52.6		ug/L	105%	68 - 134	5100260	10/04/05 18:01
1,2-Dibromoethane (EDB)	50.0	47.8		ug/L	96%	72 - 135	5100260	10/04/05 18:01
1,2-Dichloroethane	50.0	53.5		ug/L	107%	73 - 130	5100260	10/04/05 18:01
Ethyl tert-Butyl Ether	50.0	54.1		ug/L	108%	67 - 140	5100260	10/04/05 18:01
Isopropyl Ether	50.0	47.9		ug/L	96%	65 - 140	5100260	10/04/05 18:01
Methyl tert-Butyl Ether	50.0	51.5		ug/L	103%	69 - 136	5100260	10/04/05 18:01
Tertiary Butyl Alcohol	500	498		ug/L	100%	28 - 182	5100260	10/04/05 18:01
Extractable Petroleum Hydrocarbons								
5094183-BS1								
Diesel	1000	789	MNR1	ug/L	79%	43 - 119	5094183	09/30/05 17:10
Surrogate: o-Terphenyl	20.0	13.5			68%	55 - 150	5094183	09/30/05 17:10
Purgeable Petroleum Hydrocarbons								
5094165-BS1								
GRO as Gasoline	1000	995		ug/L	100%	64 - 130	5094165	09/29/05 08:00
Surrogate: a,a,a-Trifluorotoluene	30.0	34.7			116%	63 - 134	5094165	09/29/05 08:00
5094165-BS2								
GRO as Gasoline	1000	1000		ug/L	100%	64 - 130	5094165	09/29/05 08:15

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Client	ERI Petaluma (10228)	Work Order:	NOI2618
	601 North McDowell Blvd.	Project Name:	Exxon 7-0205 PO:4505884628
	Petaluma, CA 94954	Project Number:	2170-13X
Attn	Janice Jacobson	Received:	09/27/05 07:45

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
5094165-BS2								
Surrogate: a,a,a-Trifluorotoluene	30.0	35.9			120%	63 - 134	5094165	09/29/05 08:15
5094252-BS1								
GRO as Gasoline	1000	939		ug/L	94%	64 - 130	5094252	09/29/05 12:16
Surrogate: a,a,a-Trifluorotoluene	30.0	37.1			124%	63 - 134	5094252	09/29/05 12:16

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Janice Jacobson

Work Order: NOI2618
Project Name: Exxon 7-0205 PO:4505884628
Project Number: 2170-13X
Received: 09/27/05 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Oxygenates by EPA 8260B										
5100210-MS1										
Tert-Amyl Methyl Ether		53.8		ug/L	50.0	108%	54 - 146	5100210		10/04/05 15:43
1,2-Dibromoethane (EDB)		54.5		ug/L	50.0	109%	64 - 145	5100210		10/04/05 15:43
Benzene		50.0		ug/L	50.0	100%	62 - 143	5100210		10/04/05 15:43
Ethanol		6210		ug/L	5000	124%	36 - 177	5100210		10/04/05 15:43
1,2-Dichloroethane		67.7		ug/L	50.0	135%	60 - 145	5100210		10/04/05 15:43
Ethylbenzene		58.8		ug/L	50.0	118%	65 - 143	5100210		10/04/05 15:43
Toluene		49.1		ug/L	50.0	98%	63 - 141	5100210		10/04/05 15:43
Ethyl tert-Butyl Ether		55.2		ug/L	50.0	110%	51 - 154	5100210		10/04/05 15:43
Isopropyl Ether		51.5		ug/L	50.0	103%	54 - 155	5100210		10/04/05 15:43
Methyl tert-Butyl Ether		55.2		ug/L	50.0	110%	45 - 157	5100210		10/04/05 15:43
Xylenes, total		182		ug/L	150	121%	62 - 144	5100210		10/04/05 15:43
Tertiary Butyl Alcohol		669		ug/L	500	134%	10 - 201	5100210		10/04/05 15:43
Surrogate: 1,2-Dichloroethane-d4		59.6		ug/L	50.0	119%	70 - 130	5100210		10/04/05 15:43
Surrogate: Dibromofluoromethane		54.4		ug/L	50.0	109%	73 - 124	5100210		10/04/05 15:43
Surrogate: Toluene-d8		49.6		ug/L	50.0	99%	78 - 121	5100210		10/04/05 15:43
Surrogate: 4-Bromofluorobenzene		52.2		ug/L	50.0	104%	78 - 126	5100210		10/04/05 15:43
Surrogate: 1,2-Dichloroethane-d4		59.6		ug/L	50.0	119%	70 - 130	5100210		10/04/05 15:43
Surrogate: Dibromofluoromethane		54.4		ug/L	50.0	109%	79 - 122	5100210		10/04/05 15:43
Surrogate: Toluene-d8		49.6		ug/L	50.0	99%	78 - 121	5100210		10/04/05 15:43
Surrogate: 4-Bromofluorobenzene		52.2		ug/L	50.0	104%	78 - 126	5100210		10/04/05 15:43
5100260-MS1										
Tert-Amyl Methyl Ether	ND	53.0		ug/L	50.0	106%	54 - 146	5100260	NOI2632-07	10/05/05 04:09
1,2-Dibromoethane (EDB)	ND	55.0		ug/L	50.0	110%	64 - 145	5100260	NOI2632-07	10/05/05 04:09
1,2-Dichloroethane	ND	61.1		ug/L	50.0	122%	60 - 145	5100260	NOI2632-07	10/05/05 04:09
Ethyl tert-Butyl Ether	ND	50.4		ug/L	50.0	101%	51 - 154	5100260	NOI2632-07	10/05/05 04:09
Isopropyl Ether	ND	54.1		ug/L	50.0	108%	54 - 155	5100260	NOI2632-07	10/05/05 04:09
Methyl tert-Butyl Ether	52.4	98.5		ug/L	50.0	92%	45 - 157	5100260	NOI2632-07	10/05/05 04:09
Tertiary Butyl Alcohol	1140	1410		ug/L	500	54%	10 - 201	5100260	NOI2632-07	10/05/05 04:09
5100260-MS2										
Tert-Amyl Methyl Ether	ND	47.6		ug/L	50.0	95%	54 - 146	5100260	NOI3102-03	10/05/05 05:07
1,2-Dibromoethane (EDB)	ND	51.1		ug/L	50.0	102%	64 - 145	5100260	NOI3102-03	10/05/05 05:07
1,2-Dichloroethane	ND	48.3		ug/L	50.0	97%	60 - 145	5100260	NOI3102-03	10/05/05 05:07
Ethyl tert-Butyl Ether	ND	47.1		ug/L	50.0	94%	51 - 154	5100260	NOI3102-03	10/05/05 05:07
Isopropyl Ether	ND	48.5		ug/L	50.0	97%	54 - 155	5100260	NOI3102-03	10/05/05 05:07
Methyl tert-Butyl Ether	ND	46.9		ug/L	50.0	94%	45 - 157	5100260	NOI3102-03	10/05/05 05:07
Tertiary Butyl Alcohol	96.0	521		ug/L	500	85%	10 - 201	5100260	NOI3102-03	10/05/05 05:07

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	601 North McDowell Blvd.	Project Name:	Exxon 7-0205 PO:4505884628
	Petaluma, CA 94954	Project Number:	2170-13X
Attn	Janice Jacobson	Received:	09/27/05 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Oxygenates by EPA 8260B										
Purgeable Petroleum Hydrocarbons										
5094165-MS1										
GRO as Gasoline	35.2	825		ug/L	1000	79%	43 - 150	5094165	NOI2567-02	09/29/05 06:33
Surrogate: a,a,a-Trifluorotoluene		35.3		ug/L	30.0	118%	63 - 134	5094165	NOI2567-02	09/29/05 06:33

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOI2618
		Project Name:	Exxon 7-0205 PO:4505884628
		Project Number:	2170-13X
Attn	Janice Jacobson	Received:	09/27/05 07:45

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Oxygenates by EPA 8260B												
5100210-MSD1												
Tert-Amyl Methyl Ether		54.5		ug/L	50.0	109%	54 - 146	1	27	5100210		10/04/05 16:12
1,2-Dibromoethane (EDB)		53.6		ug/L	50.0	107%	64 - 145	2	29	5100210		10/04/05 16:12
Benzene		49.5		ug/L	50.0	99%	62 - 143	1	27	5100210		10/04/05 16:12
Ethanol		7000		ug/L	5000	140%	36 - 177	12	45	5100210		10/04/05 16:12
1,2-Dichloroethane		61.0		ug/L	50.0	122%	60 - 145	10	24	5100210		10/04/05 16:12
Ethylbenzene		57.0		ug/L	50.0	114%	65 - 143	3	28	5100210		10/04/05 16:12
Toluene		49.3		ug/L	50.0	99%	63 - 141	0.4	34	5100210		10/04/05 16:12
Ethyl tert-Butyl Ether		55.8		ug/L	50.0	112%	51 - 154	1	27	5100210		10/04/05 16:12
Isopropyl Ether		52.3		ug/L	50.0	105%	54 - 155	2	25	5100210		10/04/05 16:12
Methyl tert-Butyl Ether		55.9		ug/L	50.0	112%	45 - 157	1	37	5100210		10/04/05 16:12
Xylenes, total		176		ug/L	150	117%	62 - 144	3	25	5100210		10/04/05 16:12
Tertiary Butyl Alcohol		683		ug/L	500	137%	10 - 201	2	47	5100210		10/04/05 16:12
Surrogate: 1,2-Dichloroethane-d4		54.0		ug/L	50.0	108%	70 - 130			5100210		10/04/05 16:12
Surrogate: Dibromofluoromethane		53.0		ug/L	50.0	106%	73 - 124			5100210		10/04/05 16:12
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121			5100210		10/04/05 16:12
Surrogate: 4-Bromofluorobenzene		53.2		ug/L	50.0	106%	78 - 126			5100210		10/04/05 16:12
Surrogate: 1,2-Dichloroethane-d4		54.0		ug/L	50.0	108%	70 - 130			5100210		10/04/05 16:12
Surrogate: Dibromofluoromethane		53.0		ug/L	50.0	106%	79 - 122			5100210		10/04/05 16:12
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121			5100210		10/04/05 16:12
Surrogate: 4-Bromofluorobenzene		53.2		ug/L	50.0	106%	78 - 126			5100210		10/04/05 16:12
5100260-MSD1												
Tert-Amyl Methyl Ether	ND	44.8		ug/L	50.0	90%	54 - 146	17	27	5100260	NOI2632-07	10/05/05 04:38
1,2-Dibromoethane (EDB)	ND	46.1		ug/L	50.0	92%	64 - 145	18	29	5100260	NOI2632-07	10/05/05 04:38
1,2-Dichloroethane	ND	51.0		ug/L	50.0	102%	60 - 145	18	24	5100260	NOI2632-07	10/05/05 04:38
Ethyl tert-Butyl Ether	ND	43.3		ug/L	50.0	87%	51 - 154	15	27	5100260	NOI2632-07	10/05/05 04:38
Isopropyl Ether	ND	46.3		ug/L	50.0	93%	54 - 155	16	25	5100260	NOI2632-07	10/05/05 04:38
Methyl tert-Butyl Ether	52.4	89.9		ug/L	50.0	75%	45 - 157	9	37	5100260	NOI2632-07	10/05/05 04:38
Tertiary Butyl Alcohol	1140	1410		ug/L	500	54%	10 - 201	0	47	5100260	NOI2632-07	10/05/05 04:38
5100260-MSD2												
Tert-Amyl Methyl Ether	ND	50.6		ug/L	50.0	101%	54 - 146	6	27	5100260	NOI3102-03	10/05/05 05:36
1,2-Dibromoethane (EDB)	ND	50.7		ug/L	50.0	101%	64 - 145	0.8	29	5100260	NOI3102-03	10/05/05 05:36
1,2-Dichloroethane	ND	50.5		ug/L	50.0	101%	60 - 145	4	24	5100260	NOI3102-03	10/05/05 05:36
Ethyl tert-Butyl Ether	ND	48.8		ug/L	50.0	98%	51 - 154	4	27	5100260	NOI3102-03	10/05/05 05:36
Isopropyl Ether	ND	49.8		ug/L	50.0	100%	54 - 155	3	25	5100260	NOI3102-03	10/05/05 05:36
Methyl tert-Butyl Ether	ND	47.0		ug/L	50.0	94%	45 - 157	0.2	37	5100260	NOI3102-03	10/05/05 05:36
Tertiary Butyl Alcohol	96.0	447		ug/L	500	70%	10 - 201	15	47	5100260	NOI3102-03	10/05/05 05:36
Purgeable Petroleum Hydrocarbons												
5094165-MSD1												
GRO as Gasoline	35.2	868		ug/L	1000	83%	43 - 150	5	27	5094165	NOI2567-02	09/29/05 06:48

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOI2618
	601 North McDowell Blvd.	Project Name:	Exxon 7-0205 PO:4505884628
	Petaluma, CA 94954	Project Number:	2170-13X
Attn	Janice Jacobson	Received:	09/27/05 07:45

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons											
5094165-MSD1											
Surrogate: a,a,a-Trifluorotoluene		36.5		ug/L	30.0	122%	63 - 134		5094165	NOI2567-02	09/29/05 06:48

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division

COOLER RECEIPT FORM

BC# NOI2618

Client Name : ERI

Cooler Received/Opened On: 9/27/05 **Accessioned By:** James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 1.1 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    2020

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 4/5/05

CHAIN OF CUSTODY RECORD

Page ____ of ____

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

NOI2618
10/06/05 17:00

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Boulevard
City/State/Zip: Petaluma, California 94954
Project Manager: Janice Jacobsen
Telephone Number: (707) 766-2018
ERI Job Number: 2170-13X
Sampler Name: (Print) Heather F
Sampler Signature: Heather Fellner

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: 510-547-8196
Account #: 10228
PO #: 4505884628
Facility ID #: 7-0205
Global ID#: T0601394013
Site Address: 5399 Clayton Road
City, State Zip: Concord, CA

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: Lab, only report requested analytes for 8260: 1,2 Dibromethane, 1,2 DCA, DIPE, TAME, TBA, ETBE, MTBE, BTEX and ethanol
TPHd and TPHg by 8015

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015(modi	TPHg 8015	BTEX 8260	Oxygenates by 8260	ethanol 8260 B	request silica	gel cleanup				
QCBB NOI2618-01	9/23/05	1300		X	HCl	2 VOAs	X			HOLD										
MW6 -02	↓	1430		X	HCl/none	6VOAs/2L	X			X	X	X	X	X	X					
MW7 -03	↓	1350		X	HCl/none	6VOAs/2L	X			X	X	X	X	X	X					
MW8 -04	↓	1320		X	HCl/none	6VOAs/2L	X			X	X	X	X	X	X					

Relinquished by:	Date	Time	Received by:	Time
Heather Fellner	9/26/05	545		9/27/05
Relinquished by:	Date	Time	Received by TestAmerica:	Time 945

Laboratory Comments:
Temperature Upon Receipt: 1.1°C
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2170 13X

SHIPPER NO. B 009805

CARRIER NO.

DATE: 9-22-05

THIS SHIPPING ORDER must be legibly filled in, in ink, in indelible Pencil, or in Carbon, and retained by the Agent.
RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

ENVIRONMENTAL RESOLUTIONS

NAME OF CARRIER) (SCAC)

TO		**FROM**	
CONSIGNEE	ROMIC ENVIRONMENTAL TECHNOLOGIES CORP	SHIPPER	EXXON MOBIL CORPORATION
	2081 BAY ROAD		C/O ERI
STREET	EAST PALO ALTO, CA. 94303	STREET	601 N. MCDOWELL BOULEVARD
			PETALUMA, CA. 94954
DESTINATION STATE ZIP		ORIGIN STATE ZIP	

ROUTE: CAD981411085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 001 RECEIVED BY: [signature] 10/12/05 PLACARDS TENDERED: YES ____ NO X PO# ____ EWR# 1N9205 STORE NAME: 7-0205 STORE ADDRESS: 5399 Clayton Valley Rd	33 gals			

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".
Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding ____ per ____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

EXXON MOBIL REFINING & SUPPLIES SHIPPER: Request of Exxon Mobil	ENVIRONMENTAL RESOLUTIONS CARRIER: [signature]
PER: Heather Fe[illegible]	PER:
	DATE: 10-12-05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

O Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

2

11-BLC-04 (Rev. 10/02)