ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

January 6, 2006

Mr. Cliff Ives
Sonoma County Environmental Health Division
475 Aviation Boulevard, Ste. 220
Santa Rosa, California 95403

RE: Former Exxon RAS #7-0248/175 Southwest, Rohnert Park, California.

Dear Mr. Ives:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Fourth Quarter 2005,*** dated January 6, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Fourth Quarter 2005, dated January 6, 2006.

cc: w/ attachment
Ms. Beth Lamb, California Regional Water Quality Control Board, North Coast Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc.

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

January 6, 2006
ERI 222813.Q054

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Fourth Quarter 2005
Former Exxon Service Station 7-0248
175 Southwest Boulevard, Rohnert Park, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2005 groundwater monitoring and sampling at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		10/20/05
Wells gauged and sampled:		MW1 through MW8, MW9A, MW9B, MW10A, MW10B, MW11A, MW11B, MW12 through MW14, AI1 through AI3
Presence of NAPL:		Not observed
Concurrently sampled:		Rotten Robbie Service Station #41, 201 Southwest Boulevard
Data provided by:		RM Associates, Pioneer, California
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B:	TPHg
	EPA Method 8021B:	BTEX
	EPA Method 8260B:	MTBE, TBA, Ethanol
Waste Disposal:		615 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 10/21/05

REMEDIATION SYSTEM SUMMARY

Air Sparge/Soil Vapor Extraction System

An air sparge/soil vapor extraction (AS/SVE) system operated at the site from July 2001 to March 2004. A maximum of approximately 3,322 pounds of total petroleum hydrocarbons as gasoline (TPHg), 9.5 pounds of benzene, and 68 pounds of methyl tertiary butyl ether (MTBE) were removed by the AS/SVE system. Details of the AS/SVE system operation and performance are included in ERI's report, *Groundwater Monitoring and Remediation Status Report, First Quarter 2005*, dated April 12, 2005.

Groundwater Extraction and Treatment System

A groundwater extraction and treatment (GET) system operated from April 2002 through December 2004. The GET system processed 181,090 gallons of water and removed approximately 10 pounds of TPHg, 1.7 pounds of benzene, and 8 pounds of MTBE. Details of the GET system operation and performance are included in ERI's report, *Groundwater Monitoring and Remediation Status Report, First Quarter 2005*, dated April 12, 2005.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Cliff Ives
Sonoma County Public Health Department
Environmental Health Division
475 Aviation Boulevard, Suite 220
Santa Rosa, California 95403

Ms. Beth Lamb
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk

Please call Mr. James F. Chappell, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Geoffrey V. Waterhouse
P.G. 5019
C.HG. 334
C.E.G. 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED HYDROGEOLOGIST
EXP. 12/07
STATE OF CALIFORNIA

SCANNED IMAGE

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map, Shallow Water-Bearing Zone
Plate 4:	Groundwater Elevation Map, Deep Water-Bearing Zone
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Cumulative Groundwater Monitoring and Sampling Data, Rotten Robbie #41
Attachment C:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment D:	Waste Disposal Documentation
Attachment E:	Certification Statement

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	09/24/96	94.13	22.20	71.93	NLPH	---	5,900	---	---	260	12	62	200
MW1	12/10/96	94.13	22.25	71.88	NLPH	---	950	<200	---	41	6	17	35
MW1	03/12/97	94.13	24.53	69.60	NLPH	---	740	<30	---	32	2.1	15	47
MW1	06/17/97	94.13	20.11	74.02	NLPH	---	530	<30	---	12	0.85	4.5	1.6
MW1	03/23/98	94.13	9.28	84.85	NLPH	---	390	---	2.0	15	1.6	8.8	17
MW1	06/19/98	94.13	13.31	80.82	NLPH	---	310	31	---	12	1.1	5.3	7.3
MW1	09/17/98	94.13	19.99	74.14	NLPH	---	420	7.8	---	16	2.8	7.4	4.2
MW1	12/18/98	94.20	15.62	78.58	NLPH	---	340	5.8	---	9.7	0.60	5.1	2.4
MW1	03/22/99	94.20	10.45	83.75	NLPH	---	91	3.3	---	1.8	0.58	1.8	2.7
MW1	06/28/99	94.20	15.85	78.35	NLPH	---	107	<2.5	---	0.995	3.13	<0.5	<0.5
MW1	09/22/99	94.20	21.20	73.00	NLPH	---	588	4.97	---	12.5	<0.5	5.19	0.692
MW1	12/20-21/99	94.20	21.65	72.55	NLPH	---	920	<2	---	48	0.58	5.6	0.65
MW1	03/28/00	94.20	9.60	84.60	NLPH	---	110	<2	---	1.1	<0.5	<0.5	0.57
MW1	06/16/00	94.20	Property transferred to Valero Refining Company.										
MW1	06/21/00	94.20	16.68	77.52	NLPH	---	350	<2	<5	2.4	<0.5	0.61	<0.5
MW1	09/20/00	94.20	23.19	71.01	NLPH	---	620	<2	---	16	0.84	4.20	2.80
MW1	12/20/00	94.20	24.95	69.25	NLPH	---	---	---	---	---	---	---	---
MW1	03/20/01	94.20	13.88	80.32	NLPH	---	320	<2	---	4.7	<0.5	3.30	<0.5
MW1	06/19/01	94.20	20.55	73.65	NLPH	---	420	<2	---	24	1.7	12	4.1
MW1	09/19/01	94.20	24.99	69.21	NLPH	---	---	---	---	---	---	---	---
MW1	11/01/01	98.86	Well surveyed in compliance with AB 2886 requirements.										
MW1	12/19/01	98.86	16.17	82.69	NLPH	---	98	<2	---	5.9	<0.5	2.1	<0.5
MW1	03/27/02	98.86	11.66	87.20	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW1	06/19/02	98.86	16.79	82.07	NLPH	---	120	---	<0.50	1.9	<0.5	0.6	<0.5
MW1	09/24/02	98.86	24.20	74.66	NLPH	---	376	5.5	<2.00	32.5	<0.5	8.0	2.1
MW1	12/18/02	98.86	17.81	81.05	NLPH	---	<50.0	3.4	<0.50	6.9	<0.5	<0.5	2.4
MW1	03/19/03	98.86	13.99	84.87	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW1	06/12/03	98.86	15.60	83.26	NLPH	---	64.7	0.8	<0.50	<0.50	<0.5	<0.5	<0.5
MW1	09/22/03	98.86	23.00	75.86	NLPH	---	<50.0	0.7	<0.50	0.60	0.5	<0.5	<0.5
MW1	12/08/03	98.86	20.85	78.01	NLPH	---	64.1	0.7	<0.50	2.30	0.6	0.9	1.8
MW1	02/13/04	98.86	10.32	88.54	NLPH	---	<50.0	---	<0.50	0.50	<0.5	0.5	<0.5
MW1	04/28/04	98.86	10.36	88.50	NLPH	---	<50.0	---	<0.50	1.10	<0.5	1.5	<0.5
MW1	07/30/04	98.86	14.91	83.95	NLPH	---	162	---	<0.50	0.60	<0.5	0.6	<0.5
MW1	10/19/04	98.86	15.11	83.75	NLPH	---	<50.0	---	<0.50	1.70	<0.5	<0.5	<0.5
MW1	01/18/05	98.86	5.06	93.80	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	1.3
MW1	04/21/05	98.86	5.33	93.53	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW1	07/21/05	98.86	7.62	91.24	NLPH	---	149	---	<0.50	1.00	<0.5	<0.5	<0.5
MW1	**10/20/05**	**98.86**	**11.05**	**87.81**	**NLPH**	**---**	**97.4**	**---**	**<0.500**	**1.61**	**<0.50**	**0.59**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	No previous historical data												
MW2	03/23/98	—	—	—	—	—	—	—	—	—	—	—	—
MW2	06/18/98	—	—	—	—	—	—	—	—	—	—	—	—
MW2	09/17/98	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	12/17/98	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	03/22/99	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	06/28/99	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	09/22/99	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	12/20/99	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	03/28/00	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	06/16/00	95.92	Property transferred to Valero Refining Company.										
MW2	06/21/00	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	09/20/00	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	12/20/00	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	03/20/01	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	06/19/01	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	09/19/01	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	11/01/01	95.92	Well surveyed in compliance with AB 2886 requirements.										
MW2	12/19/01	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	03/27/02	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	06/19/02	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	09/24/02	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	12/18/02	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	03/19/03	95.92	—	—	—	—	—	—	—	—	—	—	—
MW2	06/12/03	100.50	17.49	83.01	NLPH	—	<50.0	23.2	30.1	0.80	<0.5	<0.5	<0.5
MW2	09/22/03	100.50	—	—	Dry	—	—	—	—	—	—	—	—
MW2	12/08/03	100.50	—	—	Dry	—	—	—	—	—	—	—	—
MW2	02/13/04	100.50	—	—	Dry	—	—	—	—	—	—	—	—
MW2	04/28/04	100.50	11.99	88.51	NLPH	—	83.7	—	53	4.20	<0.5	3.1	<0.5
MW2	07/30/04	100.50	17.04	83.46	NLPH	—	82.2	—	44.7	2.40	<0.5	1.0	<0.5
MW2	10/19/04 i	100.50	—	—	—	—	—	—	—	—	—	—	—
MW2	01/18/05	100.50	6.39	94.11	NLPH	—	<0.50	—	55.3	0.50	0.7	<0.5	1.0
MW2	04/21/05	100.50	6.92	93.58	NLPH	—	<50.0	—	2.80	<0.50	<0.5	<0.5	<0.5
MW2	07/21/05	100.50	9.21	91.29	NLPH	—	<50.0	—	10.4	<0.50	<0.5	<0.5	<0.5
MW2	**10/20/05**	**100.50**	**12.52**	**87.98**	**NLPH**	**—**	**<50.0**	**—**	**15.5**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW3	09/24/96	95.10	20.92	74.18	NLPH	—	230	—	—	<0.5	<0.5	<0.5	<0.5
MW3	12/10/96	95.10	18.84	76.26	NLPH	—	<50	<30	—	<0.5	0.76	<0.5	<0.5
MW3	03/12/97	95.10	15.67	79.43	NLPH	—	67	<30	—	<0.5	<0.5	<0.5	<0.5
MW3	06/17/97	95.10	20.10	75.00	NLPH	—	620	<30	—	<0.5	1.6	4.4	2.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	03/23/98	95.10	9.81	85.29	NLPH	---	<50	---	28	<0.5	<0.5	<0.5	<0.5
MW3	06/18/98	95.10	13.63	81.47	NLPH	---	82	6.4	---	<0.5	<0.5	<0.5	<0.5
MW3	09/17/98	95.10	20.20	74.90	NLPH	---	350	15	---	5.9	4.2	2.2	5.0
MW3	12/18/98	94.91	15.81	79.10	NLPH	---	<50	11	---	<0.5	<0.5	<0.5	<0.5
MW3	03/22/99	94.91	9.97	84.94	NLPH	---	<50	9.2	---	<0.5	<0.5	<0.5	<0.5
MW3	06/28/99	94.91	16.80	78.11	NLPH	---	18,500	115	---	1,020	836	<10	2,020
MW3	09/22/99	94.91	21.39	73.52	NLPH	---	319	39.0	---	<0.5	<0.5	<0.5	<0.5
MW3	12/20/99	94.91	21.24	73.67	NLPH	---	320	41	---	<0.5	<0.5	<0.5	0.56
MW3	03/28/00	94.91	10.09	84.82	NLPH	---	<50	5.4	---	<0.5	<0.5	<0.5	<0.5
MW3	06/16/00	94.91	Property transferred to Valero Refining Company.										
MW3	6/21 - 22/00	94.91	16.89	78.02	NLPH	---	57	140	110	<0.5	<0.5	<0.5	<0.5
MW3	09/20/00 b	94.91	21.95	72.96	NLPH	---	200	120	100	<0.5	<0.5	<0.5	<0.5
MW3	12/20/00	94.91	22.61	72.30	NLPH	---	420	100	79	1.1	1.2	1.2	0.95
MW3	03/20/01	94.91	14.20	80.71	NLPH	---	<50	31	27	<0.5	<0.5	<0.5	<0.5
MW3	06/19/01	94.91	20.79	74.12	NLPH	---	400	44	38	12	0.93	2.6	2.35
MW3	09/19/01	94.91	28.77	66.14	NLPH	---	---	---	---	---	---	---	---
MW3	11/01/01	99.79	Well surveyed in compliance with AB 2886 requirements.										
MW3	12/19/01	99.79	16.57	83.22	NLPH	---	<50	11	11	<0.5	<0.5	<0.5	<0.5
MW3	03/27/02	99.79	13.02	86.77	NLPH	---	<50.0	16.7	19.64	<0.50	<0.50	<0.50	<0.50
MW3	06/19/02	99.79	17.36	82.43	NLPH	---	194	44.0	50.0	0.9	<0.5	0.6	0.8
MW3	09/24/02	99.79	23.09	76.70	NLPH	---	408	77.1	80.8	2.8	1.1	2.0	5.5
MW3	12/18/02	99.79	18.65	81.14	NLPH	---	<50.0	2.0	2.00	<0.5	<0.5	<0.5	<0.5
MW3	03/19/03	99.79	14.54	85.25	NLPH	---	93.1	9.6	8.30	<0.50	<0.5	<0.5	<0.5
MW3	06/12/03	99.79	16.15	83.64	NLPH	---	331	59.0	71.5	1.20	<0.5	1.4	0.7
MW3	09/22/03	99.79	22.52	77.27	NLPH	---	350	55.7	55.5	1.70	<0.5	1.2	0.9
MW3	12/08/03	99.79	20.40	79.39	NLPH	---	<50.0	16.0	15.2	<0.50	<0.5	<0.5	<0.5
MW3	02/13/04	99.79	10.81	88.98	NLPH	---	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5
MW3	04/28/04	99.79	10.85	88.94	NLPH	---	<50.0	---	30.6	<0.50	<0.5	<0.5	<0.5
MW3	07/30/04	99.79	15.71	84.08	NLPH	---	305	---	52.1	0.70	<0.5	1.4	4.3
MW3	10/19/04	99.79	14.91	84.88	NLPH	---	71.0	---	36.7	<0.50	<0.5	<0.5	0.5
MW3	01/18/05	99.79	5.40	94.39	NLPH	---	<50.0	---	17.2	<0.50	<0.5	<0.5	0.7
MW3	04/21/05	99.79	5.96	93.83	NLPH	---	98.0	---	56.8	<0.50	<0.5	<0.5	<0.5
MW3	07/21/05	99.79	8.17	91.62	NLPH	---	<50.0	---	5.90	<0.50	<0.5	<0.5	<0.5
MW3	**10/20/05**	**99.79**	**11.46**	**88.33**	**NLPH**	**---**	**<50.0**	**---**	**77.4**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW4	09/24/96	95.72	26.91	68.81	NLPH	---	63,000	<30	---	13,000	4,900	1,500	7,900
MW4	12/10/96	95.72	23.63	72.09	NLPH	---	34,000	<800	---	6,300	3,300	600	4,700
MW4	03/12/97	95.72	26.80	68.92	NLPH	---	5,100	50,000	---	740	220	98	610
MW4	06/17/97	95.72	20.90	74.82	NLPH	---	47,000	4,400	---	11,000	3,600	870	5,200
MW4	03/23/98	95.72	10.33	85.39	NLPH	---	800	---	94,000	100	17	13	58

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	06/19/98	95.72	14.08	81.64	NLPH	---	11,000	48,000	---	3,100	340	250	1,200
MW4	09/17/98	95.72	21.07	74.65	NLPH	---	44,000	4,800	---	17,000	1,700	990	5,600
MW4	12/18/98	95.72	16.98	78.74	NLPH	---	13,000	30,000	---	3,100	300	260	1,300
MW4	03/22/99	95.72	10.73	84.99	NLPH	---	1,700	120,000	---	490	14	30	100
MW4	06/28/99	95.72	17.70	78.02	NLPH	---	6,880	92,500	---	1,430	91.2	122	528
MW4	09/22/99	95.72	22.75	72.97	NLPH	---	34,000	43,400	---	8,610	951	873	2,360a
MW4	12/20-21/99	95.72	23.82	71.90	NLPH	---	56,000	11,000	---	11,000	1,000	1,100	4,010
MW4	03/28/00	95.72	10.66	85.06	NLPH	---	2,700	88,000	70,000	550	31	85	253
MW4	06/16/00	95.72	Property transferred to Valero Refining Company.										
MW4	6/21 - 22/00	95.72	18.02	77.70	NLPH	---	1,300	130,000	99,000	71	<12	17	21
MW4	09/20/00	95.72	25.24	70.48	NLPH	---	41,000	140,000	12,000	9,400	1,300	1,100	4,490
MW4	12/20/00	95.72	26.54	69.18	NLPH	---	43,000	9,800	7,700	8,800	1,400	990	4,300
MW4	03/20/01	95.72	15.89	79.83	NLPH	---	1,700	98,000	430,000	330	36	43	191
MW4	06/19/01	95.72	22.14	73.58	NLPH	---	25,000	43,000	40,000	3,700	690	710	2,900
MW4	09/19/01	95.72	29.37	66.35	NLPH	---	32,000	15,000	14,000	4,700	510	850	2,830
MW4	11/01/01	100.55	Well surveyed in compliance with AB 2886 requirements.										
MW4	12/19/01	100.55	17.15	83.40	NLPH	---	<50	16	14	1.1	2.8	<0.5	0.57
MW4	03/27/02	100.55	14.10	86.45	NLPH	---	51.8	55	68.29	<0.50	<0.50	<0.50	<0.50
MW4	06/19/02	100.55	18.28	82.27	NLPH	---	1,380	834	2,200	6.4	0.7	0.9	3.7
MW4	09/24/02	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	12/18/02	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	03/19/03	100.55	14.75	85.80	---	---	<0.50	9.0	8.60	<0.50	<0.5	1.0	1.3
MW4	06/12/03	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	09/22/03	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	12/08/03	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	02/13/04	100.55	---	---	Dry	---	---	---	---	---	---	---	---
MW4	04/28/04	100.55	11.47	89.08	NLPH	---	53.7	---	42.9	0.60	<0.5	1.0	4.3
MW4	07/30/04	100.55	15.06	85.49	NLPH	---	<50.0	---	4.20	<0.50	<0.5	<0.5	<0.5
MW4	10/19/04	100.55	16.18	84.37	NLPH	---	58.7	---	11.4	1.40	<0.5	1.7	5.0
MW4	01/18/05	100.55	6.05	94.50	NLPH	---	94.4	---	5.60	13.4	3.4	4.5	8.8
MW4	04/21/05	100.55	6.28	94.27	NLPH	---	<50.0	---	2.80	<0.50	<0.5	<0.5	<0.5
MW4	07/21/05	100.55	8.63	91.92	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW4	**10/20/05**	**100.55**	**12.31**	**88.24**	**NLPH**	**---**	**<50.0**	**---**	**4.66**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW5	09/24/96	93.98	26.35	67.63	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW5	12/10/96	93.98	19.76	74.22	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW5	03/12/97	93.98	15.02	78.96	NLPH	---	54	75	---	<0.5	<0.5	<0.5	<0.5
MW5	06/17/97	93.98	20.05	73.93	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW5	03/23/98	93.98	---	---	---	---	---	---	---	---	---	---	---
MW5	06/18/98	93.98	13.35	80.63	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	09/17/98	93.98	19.99	73.99	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW5	12/17/98	93.98	15.64	78.34	NLPH	---	<50	<2.5	---	<0.5	0.66	<0.5	1.5
MW5	03/22/99	93.98	9.55	84.43	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW5	06/28/99	93.98	15.83	78.15	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW5	09/22/99	93.98	21.53	72.45	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW5	12/20/99	93.98	21.62	72.36	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW5	03/28/00	93.98	9.69	84.29	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW5	06/16/00	93.98	Property transferred to Valero Refining Company.										
MW5	6/21 - 22/00	93.98	16.56	77.42	NLPH	---	<50	<2	29	<0.5	<0.5	<0.5	<0.5
MW5	09/20/00	93.98	23.27	70.71	NLPH	---	<50	<2	---	1.1	<0.5	0.7	0.69
MW5	12/20/00	93.98	24.40	69.58	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW5	03/20/01	93.98	13.48	80.50	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW5	06/19/01	93.98	20.56	73.42	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW5	09/19/01	93.98	27.84	66.14	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW5	11/01/01	98.64	Well surveyed in compliance with AB 2886 requirements.										
MW5	12/19/01	98.64	15.46	83.18	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW5	03/27/02	98.64	11.56	87.08	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW5	06/19/02	98.64	16.59	82.05	NLPH	---	<50	0.6	<0.50	<0.5	<0.5	<0.5	<0.5
MW5	09/24/02	98.64	24.78	73.86	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW5	12/18/02	98.64	16.03	82.61	NLPH	---	<50.0	0.5	<0.50	<0.5	<0.5	<0.5	<0.5
MW5	03/19/03	98.64	13.99	84.65	NLPH	---	<50.0	0.5	---	<0.50	<0.5	<0.5	<0.5
MW5	06/12/03	98.64	15.58	83.06	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW5	09/22/03	98.64	23.50	75.14	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW5	12/08/03	98.64	20.13	78.51	NLPH	---	<50.0	0.7	0.72	2.30	0.5	1.8	1.9
MW5	02/13/04	98.64	10.40	88.24	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	04/28/04	98.64	10.46	88.18	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	07/30/04	98.64	14.47	84.17	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	10/19/04	98.64	18.81	79.83	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	01/18/05	98.64	5.28	93.36	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	04/21/05	98.64	5.64	93.00	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW5	07/21/05	98.64	11.16	87.48	NLPH	---	<50.0	---	188	<0.50	<0.5	<0.5	<0.5
MW5	**10/20/05**	**98.64**	**11.35**	**87.29**	**NLPH**	**---**	**<50.0**	**---**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6	09/24/96	94.58	26.20	68.38	NLPH	---	15,000	---	---	230	430	500	1,300
MW6	12/10/96	94.58	23.09	71.49	NLPH	---	3,200	<200	---	25.0	30	62	110
MW6	03/12/97	94.58	16.41	78.17	NLPH	---	12,000	<200	---	160.0	360.0	420.0	990
MW6	06/17/97	94.58	20.05	74.53	NLPH	---	17,000	620	---	320.0	670.0	520.0	1,700
MW6	03/23/98	94.58	9.61	84.97	NLPH	---	1,500	---	1,700	36	30	26	59
MW6	06/19/98	94.58	13.15	81.43	NLPH	---	4,700	2,500	---	360	370	140	500
MW6	09/17/98	94.58	20.35	74.23	NLPH	---	3,000	1,300	---	110	99	55	190

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	12/18/98	94.42	16.32	78.10	NLPH	—	3,000	920	---	140	150	80	240
MW6	03/22/99	94.42	9.69	84.73	NLPH	—	790	1,400	---	25	18	15	33
MW6	06/29/99	94.42	17.05	77.37	NLPH	—	4,780	1,240	—	259	6.70	129	413
MW6	09/22/99	94.42	23.30	71.12	NLPH	---	15,500	764	—	1,490	954	735	2,190
MW6	12/20-21/99	94.42	24.79	69.63	NLPH	—	38,000	5,300	---	4,800	1,800	1,000	3,300
MW6	03/28/00	94.42	9.84	84.58	NLPH	---	1,300	970	840	96	30	39	92
MW6	06/16/00	94.42	Property transferred to Valero Refining Company.										
MW6	6/21 - 22/00	94.42	17.72	76.70	NLPH	---	3,000	11,000	8,200	30	4.3	25	26
MW6	09/20/00	94.42	25.29	69.13	NLPH	—	25,000	9,600	8,700	3,200	1,100	1,300	2,800
MW6	12/20/00	94.42	27.20	67.22	NLPH	—	37,000	40,000	34,000	6,100	1,100	1,400	3,400
MW6	03/20/01	94.42	15.10	79.32	NLPH	—	3,900	5,900	6,400	560	79	150	350
MW6	06/19/01	94.42	20.57	73.85	NLPH	---	2,800	13,000	11,000	480	<12	120	280
MW6	09/19/01	94.42	28.94	65.48	NLPH	—	23,000	8,200	6,500	1,700	380	1,200	1,870
MW6	11/01/01	99.03	Well surveyed in compliance with AB 2886 requirements.										
MW6	12/19/01	99.03	15.51	83.52	NLPH	---	230	1,700	1,500	12	1.9	7.7	10.1
MW6	03/27/02	99.03	12.19	86.84	NLPH	—	836	978	1,309	22.6	2.70	12.8	15.9
MW6	06/19/02	99.03	16.87	82.16	NLPH	—	<50	36.9	49.0	<0.5	<0.5	<0.5	<0.5
MW6	09/24/02	99.03	24.73	74.30	NLPH	—	9,320	5,130	4470	730	86.0	302	364
MW6	12/18/02	99.03	17.59	81.44	NLPH	—	1,080	372	450 d	35.4	7.2	67.8	49.5
MW6	03/19/03	99.03	14.28	84.75	NLPH	---	556	404	456	4.70	<0.5	13.7	3.8
MW6	06/12/03	99.03	16.18	82.85	NLPH	---	1,330	650	940	33.5	3.5	20.9	13.7
MW6	09/22/03	99.03	22.76	76.27	NLPH	—	5,260	1,720	1800	195	25.0	125	69.0
MW6	12/08/03	99.03	21.69	77.34	NLPH	—	15,600	6,960	6560	1,040	65.5	510	160
MW6	02/13/04	99.03	16.87	82.16	NLPH	—	341	—	184	26.7	1.6	14.1	4.1
MW6	04/28/04	99.03	10.58	88.45	NLPH	---	117	—	117	7.40	<0.5	2.4	0.9
MW6	07/30/04	99.03	15.00	84.03	NLPH	—	<50.0	—	42.7	<0.50	<0.5	<0.5	<0.5
MW6	10/19/04	99.03	14.65	84.38	NLPH	—	402	—	131	22.5	0.9	6.7	3.1
MW6	01/18/05	99.03	5.12	93.91	NLPH	---	7,210	—	5,360	934	24.6	130	41.2
MW6	04/21/05	99.03	5.35	93.68	NLPH	—	1,320	—	930	115	4.0	12.5	8.5
MW6	07/21/05	99.03	7.49	91.54	NLPH	---	339	—	2.30	16.0	1.0	6.0	1.0
MW6	**10/20/05**	**99.03**	**11.43**	**87.60**	**NLPH**	**---**	**<50.0**	**---**	**76.4**	**1.47**	**<0.50**	**<0.50**	**<0.50**
MW7	09/24/96	93.53	27.44	66.09	NLPH	---	720	—	—	56	2.20	16	17
MW7	12/10/96	93.53	19.22	74.31	NLPH	—	190	<30	—	14	1.20	1.80	0.92
MW7	03/12/97	93.53	24.72	68.81	NLPH	—	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW7	06/17/97	93.53	20.90	72.63	NLPH	—	240	<30	---	7.80	0.89	1.40	1.1
MW7	03/23/98	93.53	—	—	—	—	—	—	—	—	—	—	—
MW7	06/19/98	93.53	13.43	80.10	NLPH	—	1,000	38	---	120	3.2	21	10
MW7	09/17/98	93.53	20.54	72.99	NLPH	—	1,300	33	---	120	3.3	11	4.9
MW7	12/18/98	93.54	16.21	77.33	NLPH	---	870	21	---	48	1.3	4.2	0.94

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	03/22/99	93.54	9.23	84.31	NLPH	---	<50	<2.5	---	5.3	1.1	1.3	3.4
MW7	06/28/99	93.54	16.25	77.29	NLPH	---	400	668	---	80.3	4.85	4.60	17
MW7	09/22/99	93.54	22.19	71.35	NLPH	---	196	4.44	---	2.07	<0.5	<0.5	<0.5
MW7	12/20-21/99	93.54	22.94	70.60	NLPH	---	150	<2	---	1.4	<0.5	<0.5	<0.5
MW7	03/28/00	93.54	9.58	83.96	NLPH	---	<50	<2	---	2	<0.5	<0.5	<0.5
MW7	06/16/00	93.54	Property transferred to Valero Refining Company.										
MW7	6/21 - 22/00	93.54	17.28	76.26	NLPH	---	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW7	09/20/00	93.54	24.44	69.10	NLPH	---	85	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	12/20/00	93.54	26.22	67.32	NLPH	---	60	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	03/20/01	93.54	13.72	79.82	NLPH	---	78	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	06/19/01	93.54	21.50	72.04	NLPH	---	54	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	09/19/01	93.54	28.52	65.02	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	11/01/01	98.18	Well surveyed in compliance with AB 2886 requirements.										
MW7	12/19/01	98.18	15.48	82.70	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	03/27/02	98.18	11.60	86.58	NLPH	---	446	7.30	<0.5	10.4	0.80	4.60	6.50
MW7	06/19/02	98.18	16.94	81.24	NLPH	---	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW7	09/24/02	98.18	25.18	73.00	NLPH	---	<50.0	0.8	<2.00	<0.5	<0.5	<0.5	<0.5
MW7	12/18/02	98.18	14.58	83.60	NLPH	---	<50.0	<0.5	---	0.6	<0.5	<0.5	<0.5
MW7	03/19/03	98.18	14.82	83.36	NLPH	---	510	6.1	<0.50	18.1	7.3	8.1	10.5
MW7	06/12/03	98.18	15.91	82.27	NLPH	---	105	<0.5	---	0.80	<0.5	<0.5	<0.5
MW7	09/22/03	98.18	23.84	74.34	NLPH	---	363	6.3	<0.50	5.30	<0.5	1.5	3.8
MW7	12/08/03	98.18	20.91	77.27	NLPH	---	<50.0	1.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW7	02/13/04	98.18	10.50	87.68	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW7	04/28/04	98.18	10.50	87.68	NLPH	---	608	---	<0.50	10.4	4.4	0.8	43.0
MW7	07/30/04	98.18	14.70	83.48	NLPH	---	261	---	<0.50	1.20	<0.5	0.5	1.0
MW7	10/19/04	98.18	15.01	83.17	NLPH	---	218	---	1.00	0.80	0.5	<0.5	<0.5
MW7	01/18/05	98.18	4.75	93.43	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW7	04/21/05	98.18	5.26	92.92	NLPH	---	97.6	---	<0.50	2.10	2.1	3.0	2.3
MW7	07/21/05	98.18	11.11	87.07	NLPH	---	479	---	<0.50	22.0	1.0	2.0	9.0
MW7	**10/20/05**	**98.18**	**11.47**	**86.71**	**NLPH**	**---**	**83.4**	**---**	**14.5**	**2.07**	**<0.50**	**<0.50**	**0.52**
MW8	09/24/96	93.00	27.45	65.55	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW8	12/10/96	93.00	21.13	71.87	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW8	03/12/97	93.00	14.57	78.43	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW8	06/17/97	93.00	20.63	72.37	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW8	03/23/98	93.00	---	---	---	---	---	---	---	---	---	---	---
MW8	06/18/98	93.00	13.22	79.78	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW8	09/17/98	93.00	20.41	72.59	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	0.78
MW8	12/17/98	92.98	15.91	77.07	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW8	03/22/99	92.98	9.19	83.79	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	06/28/99	92.98	15.75	77.23	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW8	09/22/99	92.98	22.19	70.79	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW8	12/20/99	92.98	22.69	70.29	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW8	03/28/00	92.98	9.47	83.51	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW8	06/16/00	92.98	Property transferred to Valero Refining Company.										
MW8	06/21/00	92.98	16.98	76.00	NLPH	---	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW8	09/20/00	92.98	24.12	68.86	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW8	12/20/00	92.98	25.69	67.29	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW8	03/20/01	92.98	13.29	79.69	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW8	06/19/01	92.98	20.90	72.08	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW8	09/19/01	92.98	28.31	64.67	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW8	11/01/01	97.68	Well surveyed in compliance with AB 2886 requirements.										
MW8	12/19/01	97.68	15.30	82.38	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW8	03/27/02	97.68	11.37	86.31	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW8	06/19/02	97.68	17.70	79.98	NLPH	---	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW8	09/24/02	97.68	25.21	72.47	NLPH	---	<50.0	<0.5	---	0.5	<0.5	<0.5	<0.5
MW8	12/18/02	97.68	14.66	83.02	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW8	03/19/03	97.68	14.08	83.60	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW8	06/12/03	97.68	15.72	81.96	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW8	09/22/03	97.68	24.06	73.62	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW8	12/08/03	97.68	19.93	77.75	NLPH	---	<50.0	---	<0.5	<0.50	<0.5	<0.5	<0.5
MW8	02/13/04	97.68	10.20	87.48	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	04/28/04	97.68	10.51	87.17	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	07/30/04	97.68	14.77	82.91	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	01/18/05	97.68	4.85	92.83	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	04/21/05	97.68	5.27	92.41	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	07/21/05	97.68	11.17	86.51	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	**10/20/00**	**97.68**	**11.42**	**86.26**	**NLPH**	**---**	**<50.0**	**---**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW9A	09/24/96	94.83	26.07	68.76	NLPH	---	2,200	---	---	25	6	38	11
MW9A	12/10/96	94.83	21.32	73.51	NLPH	---	1,700	<60	---	19	5.8	5	6.3
MW9A	03/12/97	94.83	17.15	77.68	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW9A	06/17/97	94.83	21.52	73.31	NLPH	---	890	<30	---	13	<0.5	1.2	2
MW9A	03/23/98	94.83	---	---	---	---	---	---	---	---	---	---	---
MW9A	06/19/98	94.83	14.68	80.15	NLPH	---	920	79	---	160	43	58	77
MW9A	09/17/98	94.83	21.25	73.58	NLPH	---	320	3.5	---	4.6	1.3	1.9	1.0
MW9A	12/18/98	94.82	17.38	77.44	NLPH	---	170	<2.5	---	1.1	<0.5	<0.5	<0.5
MW9A	03/22/99	94.82	10.52	84.30	NLPH	---	76	<2.5	---	<0.5	1.5	<0.5	<0.5
MW9A	06/28/99	94.82	17.48	77.34	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW9A	09/22/99	94.82	22.97	71.85	NLPH	---	302	<2.5	---	<0.5	<0.5	<0.5	0.577

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9A	12/20-21/99	94.82	29.50	65.32	NLPH	---	220	<2	---	<0.5	<0.5	<0.5	<0.5
MW9A	03/28/00	94.82	10.29	84.53	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9A	06/16/00	94.82	Property transferred to Valero Refining Company.										
MW9A	06/21/00	94.82	18.54	76.28	NLPH	---	55	<2	<5	<0.5	<0.5	<0.5	<0.5
MW9A	09/20/00	94.82	25.70	69.12	NLPH	---	210	<2	---	8	4.5	3.9	8.1
MW9A	12/20/00	94.82	27.64	67.18	NLPH	---	---	---	---	---	---	---	---
MW9A	03/20/01	94.82	14.33	80.49	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9A	06/19/01	94.82	22.22	72.60	NLPH	---	230	<2	---	<0.5	<0.5	<0.5	<0.5
MW9A	09/19/01	94.82	29.15	65.67	NLPH	---	---	---	---	---	---	---	---
MW9A	11/01/01	99.48	Well surveyed in compliance with AB 2886 requirements.										
MW9A	12/19/01	99.48	16.82	82.66	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9A	03/27/02	99.48	12.70	86.78	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW9A	06/19/02	99.48	18.27	81.21	NLPH	---	<50	<0.5	---	<0.5	<0.5	<0.5	0.9
MW9A	09/24/02	99.48	25.38	74.10	NLPH	---	<50.0	<0.5	---	1.5	1.1	0.8	1.7
MW9A	12/18/02	99.48	16.92	82.56	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW9A	03/19/03	99.48	15.26	84.22	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW9A	06/12/03	99.48	17.13	82.35	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW9A	09/22/03	99.48	24.40	75.08	NLPH	---	<50.0	0.8	<0.50	3.70	<0.5	1.1	2.1
MW9A	12/08/03	99.48	22.75	76.73	NLPH	---	<50.0	0.7		0.50	<0.5	<0.5	<0.5
MW9A	02/13/04	99.48	11.30	88.18	NLPH	---	<50.0	---		0.50	<0.5	<0.5	<0.5
MW9A	04/28/04	99.48	11.47	88.01	NLPH	---	<50.0	---	<0.50	0.50	<0.5	<0.5	<0.5
MW9A	07/30/04	99.48	15.87	83.61	NLPH	---	<50.0	---	<0.50	0.50	<0.5	<0.5	<0.5
MW9A	10/19/04	99.48	16.92	82.56	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW9A	01/18/05	99.48	5.55	93.93	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW9A	04/21/05	99.48	6.06	93.42	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW9A	07/21/05	99.48	11.93	87.55	NLPH	---	<50.0	---	52.2	<0.50	<0.5	<0.5	<0.5
MW9A	**10/20/05**	**99.48**	**12.41**	**87.07**	**NLPH**	**---**	**<50.0**	**---**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW9B	09/24/96	94.78	32.20	62.58	NLPH	---	8,700	---	---	730	60	420	190
MW9B	12/10/96	94.78	29.00	65.78	NLPH	---	11,000	430	---	370	30	580	70
MW9B	03/12/97	94.78	21.07	73.71	NLPH	---	7,300	<200	---	1,300	210	550	130
MW9B	06/17/97	94.78	24.65	70.13	NLPH	---	12,000	<300	---	2,100	400	700	160
MW9B	03/23/98	94.78	---	---	---	---	---	---	---	---	---	---	---
MW9B	06/19/98	94.78	17.00	77.78	NLPH	---	220	3.7	---	3.1	0.57	<0.5	<0.5
MW9B	09/17/98	94.78	24.12	70.66	NLPH	---	9,300	520	---	1,800	280	670	310
MW9B	12/18/98	94.78	18.95	75.83	NLPH	---	11,000	480	---	2,800	690	710	350
MW9B	03/22/99	94.78	13.85	80.93	NLPH	---	8,100	290	---	1,700	490	460	240
MW9B	06/28/99	94.78	20.37	74.41	NLPH	---	2,320	<100	---	500	60.4	61.6	70.4
MW9B	09/22/99	94.78	25.76	69.02	NLPH	---	12,300	135	---	3,150	277	906	135
MW9B	12/20-21/99	94.78	26.47	68.31	NLPH	---	5,600	<10	---	1,100	28	420	16

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9B	03/28/00	94.78	14.08	80.70	NLPH	—	3,000	34	—	550	14	67	11.3
MW9B	06/16/00	94.78	Property transferred to Valero Refining Company.										
MW9B	06/21/00	94.78	21.59	73.19	NLPH	—	1,300	<2	<5	150	2.2	17	3.3
MW9B	09/20/00	94.78	29.00	65.78	NLPH	—	4,400	<10	—	640	9.7	350	<2.5
MW9B	12/20/00	94.78	30.09	64.69	NLPH	—	3,800	<10	—	150	<2.5	190	<2.5
MW9B	03/20/01	94.78	17.98	76.80	NLPH	—	2,600	14	33	69	<2.5	60	<2.5
MW9B	06/19/01	94.78	25.09	69.69	NLPH	—	1,400	16	36	98	5.2	46	<2.5
MW9B	09/19/01	94.78	31.90	62.88	NLPH	—	4,200	92	54	520	9.1	140	11
MW9B	11/01/01	99.42	Well surveyed in compliance with AB 2886 requirements.										
MW9B	12/19/01	99.42	20.26	79.16	NLPH	—	2,100	88	52	120	1.8	28	1.7
MW9B	03/27/02	99.42	15.08	84.34	NLPH	—	1,290	90.0	75.4	39.7	2.00	5.20	2.10
MW9B	06/19/02	99.42	22.86	76.56	NLPH	—	835	92.2	89.0	58.5	3.2	8.1	3.1
MW9B	09/24/02	99.42	28.85	70.57	NLPH	—	3,860	103.0	<10.0	434	37.0	45.0	89.0
MW9B	12/18/02	99.42	21.49	77.93	NLPH	—	1,560	41.0	14.1	155	3.1	3.7	4.3
MW9B	03/19/03	99.42	18.03	81.39	NLPH	—	888	25.6	11.0	36.8	1.3	1.7	2.6
MW9B	06/12/03	99.42	19.80	79.62	NLPH	—	559	20.1	14.3	14.7	0.6	0.6	1.3
MW9B	09/22/03	99.42	27.25	72.17	NLPH	—	774	26.8	15.3	50.3	1.0	1.8	1.6
MW9B	12/08/03	99.42	24.00	75.42	NLPH	—	1,150	26.0	10.9	84.8	1.7	2.5	2.5
MW9B	02/13/04	99.42	12.60	86.82	NLPH	—	1,250	—	11.0	55.4	1.6	2.2	0.6
MW9B	04/28/04	99.42	12.85	86.57	NLPH	—	<50.0	—	18.6	<0.50	<0.5	<0.5	<0.5
MW9B	07/30/04	99.42	17.65	81.77	NLPH	—	97.2	—	13.1	6.20	<0.5	<0.5	1.2
MW9B	10/19/04	99.42	18.12	81.30	NLPH	—	2,110	—	7.90	33.7	6.4	1.1	2.8
MW9B	01/18/05	99.42	7.29	92.13	NLPH	—	2,350	—	69.5	39.0	3.8	1.7	4.1
MW9B	04/21/05	99.42	7.26	92.16	NLPH	—	357	—	69.4	1.50	<0.5	<0.5	0.7
MW9B	07/21/05	99.42	13.31	86.11	NLPH	—	174	—	<0.50	2.00	<0.5	1.0	1.0
MW9B	**10/20/05**	**99.42**	**13.09**	**86.33**	**NLPH**	**—**	**234**	**—**	**52.1**	**5.23**	**<0.50**	**<0.50**	**0.71**
MW10A	09/24/96	94.97	24.07	70.90	NLPH	—	8,200	—	—	450	83	340	1000.0
MW10A	12/10/96	94.97	22.04	72.93	NLPH	—	3,600	<200	—	200	11	17	58.0
MW10A	03/12/97	94.97	14.68	80.29	NLPH	—	120	<30	—	1.1	<0.5	<0.5	<0.5
MW10A	06/17/97	94.97	19.78	75.19	NLPH	—	680	<30	—	14.00	0.97	2.2	7.2
MW10A	03/23/98	94.97	—	—	—	—	—	—	—	—	—	—	—
MW10A	06/19/98	94.97	12.57	82.40	NLPH	—	1,700	32	—	21	14	83	260
MW10A	09/17/98	94.97	18.61	76.36	NLPH	—	1,200	<50	—	18	<10	35	95
MW10A	12/18/98	94.90	15.74	79.16	NLPH	—	490	10	—	5.5	<0.5	20	41
MW10A	03/22/99	94.90	17.68	77.22	NLPH	—	2,800	47	—	24	110	99	510
MW10A	06/28/99	94.90	16.33	78.57	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10A	09/22/99	94.90	21.52	73.38	NLPH	—	343	<2.5	—	0.765	<0.5	0.950	<0.5
MW10A	12/20-21/99	94.90	23.45	71.45	NLPH	—	560	<2	—	7.8	<0.5	0.64	<0.5
MW10A	03/28/00	94.90	9.44	85.46	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10A	06/16/00	94.90	Property transferred to Valero Refining Company.										
MW10A	06/21/00	94.90	17.35	77.55	NLPH	---	490	<2	<5	2.2	<0.5	7.3	2.3
MW10A	09/20/00	94.90	23.63	71.27	NLPH	—	180	<2	—	2.3	1.3	2.2	4.3
MW10A	12/20/00	94.90	26.80	68.10	NLPH	---	---	---	---	—	---	---	---
MW10A	03/20/01	94.90	19.33	75.57	NLPH	---	2,300	<2	---	28	1.3	190	114
MW10A	06/19/01	94.90	20.46	74.44	NLPH	---	540	<2	---	4.4	<0.5	28	4.79
MW10A	09/19/01	94.90	27.53	67.37	NLPH	---	---	---	---	---	---	---	---
MW10A	11/01/01	99.56	Well surveyed in compliance with AB 2886 requirements.										
MW10A	12/19/01	99.56	16.40	83.16	NLPH	---	220	<2	---	1.5	<0.5	5.1	0.83
MW10A	03/27/02	99.56	11.70	87.86	NLPH	---	510	9.10	<0.5	5.00	0.50	21.1	2.40
MW10A	06/19/02	99.56	17.05	82.51	NLPH	—	760	<0.5	<0.50	6.1	<0.5	21.9	2.6
MW10A	09/24/02	99.56	23.22	76.34	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	0.7
MW10A	09/24/02	99.56	23.22	76.34	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	0.7
MW10A	12/18/02	99.56	17.99	81.57	NLPH	—	124	0.8	<0.50	3.7	<0.5	16.6	1.1
MW10A	03/19/03	99.56	13.93	85.63	NLPH	—	723	<0.5	---	9.20	<0.5	77.8	1.0
MW10A	06/12/03	99.56	15.78	83.78	NLPH	---	1,490	9.2	<0.50	17.9	0.7	154	3.5
MW10A	09/22/03	99.56	22.93	76.63	NLPH	—	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW10A	12/08/03	99.56	23.70	75.86	NLPH	---	108	2.1	<0.50	2.20	<0.5	0.5	<0.5
MW10A	02/13/04	99.56	10.83	88.73	NLPH	---	493	---	<0.50	15.1	0.5	59.4	1.1
MW10A	04/28/04	99.56	10.52	89.04	NLPH	—	562	---	<0.50	9.70	0.7	43.2	<0.5
MW10A	07/30/04	99.56	14.64	84.92	NLPH	---	1,580	—	<0.50	14.3	1.1	106	1.5
MW10A	10/19/04	99.56	16.01	83.55	NLPH	—	553	---	<0.50	9.50	0.7	10.9	<0.5
MW10A	01/18/05	99.56	5.04	94.52	NLPH	---	<50.0	—	<0.50	0.50	<0.5	0.8	<0.5
MW10A	04/21/05	99.56	5.71	93.85	NLPH	—	<50.0	---	<0.50	0.50	<0.5	<0.5	<0.5
MW10A	07/21/05	99.56	9.29	90.27	NLPH	---	149	—	5.70	1.00	<0.5	1.0	<0.5
MW10A	**10/20/05**	**99.56**	**11.94**	**87.62**	**NLPH**	**---**	**262**	**---**	**<0.500**	**5.73**	**<0.50**	**4.38**	**<0.50**
MW10B	09/24/96	95.04	31.75	63.29	NLPH	—	2,000	—	---	460	79	14	100.0
MW10B	12/10/96	95.04	33.91	61.13	NLPH	---	920	<30	—	89	14	7.7	30.0
MW10B	03/12/97	95.04	15.25	79.79	NLPH	—	400	<30	—	34	4.9	5.8	7.8
MW10B	06/17/97	95.04	31.15	63.89	NLPH	---	220	<30	---	20	1	2.6	2.3
MW10B	03/23/98	95.04	---	---	---	---	---	—	---	---	—	—	—
MW10B	06/19/98	95.04	24.18	70.86	NLPH	—	120	<2.5	—	5.3	1.5	2.4	4.6
MW10B	09/17/98	95.04	24.77	70.27	NLPH	---	160	<2.5	—	7.7	11	7.3	20
MW10B	12/18/98	95.04	20.38	74.66	NLPH	---	130	<2.5	---	4.8	3.1	2.0	6.1
MW10B	03/22/99	95.04	17.87	77.17	NLPH	---	73	<2.5	---	1.4	2.5	1.1	2.9
MW10B	06/28/99	95.04	24.83	70.21	NLPH	---	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10B	09/22/99	95.04	26.31	68.73	NLPH	---	56.1	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10B	12/20/99	95.04	27.84	67.20	NLPH	—	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW10B	03/28/00	95.04	24.02	71.02	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10B	06/16/00	95.04	Property transferred to Valero Refining Company.										
MW10B	06/21/00	95.04	37.94	57.10	NLPH	—	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW10B	09/20/00	95.04	37.20	57.84	NLPH	—	<50	<2	—	0.68	<0.5	0.71	2.23
MW10B	12/20/00	95.04	33.62	61.42	NLPH	—	<50	4.4	5	0.66	0.62	0.58	0.97
MW10B	03/20/01	95.04	19.80	75.24	NLPH	—	—	—	—	—	—	—	—
MW10B	06/19/01	95.04	26.21	68.83	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW10B	09/19/01	95.04	32.69	62.35	NLPH	—	<50	3.4	<5	<0.5	<0.5	<0.5	<0.5
MW10B	11/01/01	99.60	Well surveyed in compliance with AB 2886 requirements.										
MW10B	12/19/01	99.60	23.21	76.39	NLPH	—	<50	<2	—	1.6	<0.5	<0.5	<0.5
MW10B	03/27/02	99.60	16.71	82.89	NLPH	—	79.2	2.90	2.76	3.30	1.90	3.10	8.60
MW10B	06/19/02	99.60	21.68	77.92	NLPH	—	<50	3.6	3.13	0.5	0.6	<0.5	<0.5
MW10B	09/24/02	99.60	29.76	69.84	NLPH	—	<50.0	2.0	2.00	1.1	1.0	0.6	1.3
MW10B	12/18/02	99.60	23.75	75.85	NLPH	—	<50.0	0.6	<0.50	0.8	1.0	<0.5	1.8
MW10B	03/19/03	99.60	19.07	80.53	NLPH	—	<50.0	3.7	3.80	<0.50	<0.5	<0.5	<0.5
MW10B	06/12/03	99.60	20.90	78.70	NLPH	—	<50.0	2.7	3.80	<0.50	<0.5	<0.5	<0.5
MW10B	09/22/03	99.60	27.91	71.69	NLPH	—	<50.0	1.6	3.36	2.50	1.1	2.6	6.6
MW10B	12/08/03	99.60	25.47	74.13	NLPH	—	<50.0	1.7	66.0	0.50	<0.5	0.7	0.7
MW10B	02/13/04	99.60	13.00	86.60	NLPH	—	<50.0	—	5.10	0.50	<0.5	<0.5	<0.5
MW10B	04/28/04	99.60	13.23	86.37	NLPH	—	491	—	<0.50	8.90	0.5	40.6	<0.5
MW10B	07/30/04	99.60	18.24	81.36	NLPH	—	<50.0	—	1.50	<0.50	<0.5	<0.5	0.6
MW10B	10/19/04	99.60	18.87	80.73	NLPH	—	<50.0	—	4.10	<0.50	<0.5	<0.5	<0.5
MW10B	01/18/05	99.60	7.82	91.78	NLPH	—	<50.0	—	13.7	<0.50	<0.5	<0.5	<0.5
MW10B	04/21/05	99.60	7.74	91.86	NLPH	—	<50.0	—	4.40	<0.50	<0.5	0.7	0.8
MW10B	07/21/05	99.60	14.58	85.02	NLPH	—	<50.0	—	1.50	<0.50	<0.5	<0.5	<0.5
MW10B	**10/20/05**	**99.60**	**13.17**	**86.43**	**NLPH**	**—**	**<50.0**	**—**	**4.45**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW11A	09/24/96	95.70	24.71	70.99	NLPH	—	1,100	—	—	65	3.3	36	23.0
MW11A	12/10/96	95.70	24.69	71.01	NLPH	—	6,800	<600	—	440	27	310	390.0
MW11A	03/12/97	95.70	16.97	78.73	NLPH	—	160	<30	—	5.1	<0.5	2.1	<0.5
MW11A	06/17/97	95.70	20.90	74.80	NLPH	—	14,000	<200	—	840.00	45	130	780.0
MW11A	03/23/98	95.70	10.75	84.95	NLPH	—	250	—	6.9	8.9	<0.5	4.6	7.1
MW11A	06/19/98	95.70	14.53	81.17	NLPH	—	230	30	—	7.2	<0.5	5.1	6.5
MW11A	09/17/98	96.29	21.03	75.26	NLPH	—	180	21	—	4.4	<0.5	1.7	2.5
MW11A	12/18/98	96.29	17.82	78.47	NLPH	—	280	27	—	5.5	<0.5	5.6	6.2
MW11A	03/22/99	96.29	11.04	85.25	NLPH	—	140	23	—	2.8	<0.5	2.5	2.6
MW11A	06/28/99	96.29	15.33	80.96	NLPH	—	<50	327	—	<0.5	<0.5	<0.5	<0.5
MW11A	09/22/99	96.29	22.26	74.03	NLPH	—	2,800	19.5	—	291	4.60a	7.57	<0.5
MW11A	12/20-21/99	96.29	22.12	74.17	NLPH	—	1,500	44	—	130	<2.5	5.7	<2.5
MW11A	03/28/00	96.29	11.06	85.23	NLPH	52	<50	22	—	<5	<5	<5	<5
MW11A	06/16/00	96.29	Property transferred to Valero Refining Company.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11A	06/21/00	96.29	17.16	79.13	NLPH	---	420	37	33	8.7	<0.5	5.9	5.43
MW11A	09/20/00	96.29	23.10	73.19	NLPH	---	1,400	24	19	210	6.4	11	4.7
MW11A	12/20/00	96.29	23.72	72.57	NLPH	---	790	29	18	38	1.4	4	1.6
MW11A	03/20/01	96.29	15.21	81.08	NLPH	---	210	34	30	13	<0.5	2.4	0.54
MW11A	06/19/01	96.29	21.49	74.80	NLPH	---	130	<2	---	1.8	<0.5	<0.5	<0.5
MW11A	09/19/01	96.29	26.86	69.43	NLPH	---	700	22	15	45	3.3	1.4	<0.5
MW11A	11/01/01	100.95	Well surveyed in compliance with AB 2886 requirements.										
MW11A	12/19/01	100.95	17.78	83.17	NLPH	---	290	11	9	23	<0.5	13	2.9
MW11A	03/27/02	100.95	13.70	87.25	NLPH	---	<50.0	15.4	7.09	2.60	<0.50	0.70	<0.50
MW11A	06/19/02	100.95	17.91	83.04	NLPH	---	176	14.0	<0.50	3.7	<0.5	1.2	<0.5
MW11A	09/24/02	100.95	23.98	76.97	NLPH	---	<50.0	<0.5	---	0.6	<0.5	<0.5	0.9
MW11A	12/18/02	100.95	20.52	80.43	NLPH	---	416	3.5	2.30	77.0	2.2	29.1	3.8
MW11A	03/19/03	100.95	15.08	85.87	NLPH	---	104	5.0	4.70	4.90	<0.5	1.4	<0.5
MW11A	06/12/03	100.95	16.53	84.42	NLPH	---	144	1.3	4.90	3.20	<0.5	0.9	<0.5
MW11A	09/22/03	100.95	23.31	77.64	NLPH	---	1,040	10.2	7.19	75.8	1.0	2.8	1.5
MW11A	12/08/03	100.95	21.12	79.83	NLPH	---	<50.0	3.2	5.24	6.10	<0.5	1.1	<0.5
MW11A	02/13/04	100.95	11.86	89.09	NLPH	---	61.5	---	6.20	5.30	<0.5	0.9	<0.5
MW11A	04/28/04	100.95	11.60	89.35	NLPH	---	75.1	---	7.20	3.20	<0.5	0.7	<0.5
MW11A	07/30/04	100.95	15.27	85.68	NLPH	---	110	---	3.50	2.30	<0.5	0.6	<0.5
MW11A	10/19/04	100.95	15.81	85.14	NLPH	---	159	---	3.40	5.60	<0.5	0.8	<0.5
MW11A	01/18/05	100.95	6.45	94.50	NLPH	---	<50.0	---	2.40	<0.50	<0.5	<0.5	<0.5
MW11A	04/21/05	100.95	6.76	94.19	NLPH	---	<50.0	---	1.10	<0.50	<0.5	<0.5	0.8
MW11A	07/21/05	100.95	8.91	92.04	NLPH	---	<50.0	---	0.70	<0.50	<0.5	<0.5	<0.5
MW11A	**10/20/05**	**100.95**	**12.13**	**88.82**	**NLPH**	**---**	**<50.0**	**---**	**0.980**	**0.58**	**<0.50**	**<0.50**	**<0.50**
MW11B	09/24/96	96.27	25.92	70.35	NLPH	---	4,300	---	---	<3	<3	<3	<3
MW11B	12/10/96	96.27	24.84	71.43	NLPH	---	1,600	<200	---	10	4.6	5.5	<3
MW11B	03/12/97	96.27	15.25	81.02	NLPH	---	590	<30	---	44	1.9	23	3.5
MW11B	06/17/97	96.27	20.68	75.59	NLPH	---	260	<30	---	39.00	0.75	4	1.6
MW11B	03/23/98	96.27	10.65	85.62	NLPH	---	<50	---	<2.0	<0.5	<0.5	<0.5	<0.5
MW11B	06/18/98	96.27	14.43	81.84	NLPH	---	860	<25	---	13	<5.0	13	34
MW11B	09/17/98	96.27	21.30	74.97	NLPH	---	470	6.3	---	4.0	<1.0	11	23
MW11B	12/18/98	95.89	16.77	79.12	NLPH	---	870	17	---	8.5	1.0	21	52
MW11B	03/22/99	95.89	11.23	84.66	NLPH	---	770	<25	---	9.9	<5.0	14	42
MW11B	06/28/99	95.89	16.00	79.89	NLPH	---	<50	7.18	---	<0.5	<0.5	<0.5	<0.5
MW11B	09/22/99	95.89	22.49	73.40	NLPH	---	398	4.85	---	4.33	<0.5	6.59	7.80a
MW11B	12/20-21/99	95.89	22.72	73.17	NLPH	---	240	<2	---	3.3	<0.5	1.4	3
MW11B	03/28/00	95.89	11.11	84.78	NLPH	---	<50	7.7	---	0.62	<0.5	<0.5	0.52
MW11B	06/16/00	95.89	Property transferred to Valero Refining Company.										
MW11B	06/21/00	95.89	17.25	78.64	NLPH	---	140	11	9	0.8	<0.5	1.9	2.8

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11B	09/20/00	95.89	24.19	71.70	NLPH	---	120	5.8	<5	1.7	<0.5	1.6	1.4
MW11B	12/20/00	95.89	23.14	72.75	NLPH	---	170	5.7	2d	3.2	<0.5	1.9	1.6
MW11B	03/20/01	95.89	15.20	80.69	NLPH	---	140	4.5	<5	<0.5	<0.5	1.7	1.3
MW11B	06/19/01	95.89	21.65	74.24	NLPH	---	<50	<2	---	0.54	1.3	0.57	1.85
MW11B	09/19/01	95.89	28.80	67.09	NLPH	---	<50	<2	---	1.7	<0.5	<0.5	<0.5
MW11B	11/01/01	100.53	Well surveyed in compliance with AB 2886 requirements.										
MW11B	12/19/01	100.53	15.16	85.37	NLPH	---	<50	<2	---	<0.5	6.4	<0.5	<0.5
MW11B	03/27/02	100.53	13.25	87.28	NLPH	---	<50.0	31.8	40.75	<0.50	<0.50	<0.50	<0.50
MW11B	06/19/02	100.53	17.79	82.74	NLPH	---	<50	2.7	<0.50	<0.5	<0.5	<0.5	<0.5
MW11B	09/24/02	100.53	25.48	75.05	NLPH	---	161.0	2.1	<2.00	4.1	5.0	6.4	31.6
MW11B	12/18/02	100.53	19.28	81.25	NLPH	---	<50.0	1.8	<1.10	<0.5	5.1	<0.5	<0.5
MW11B	03/19/03	100.53	15.00	85.53	NLPH	---	<50.0	3.6	2.90	<0.50	<0.5	<0.5	<0.5
MW11B	06/12/03	100.53	16.44	84.09	NLPH	---	55.5	2.2	1.90	<0.50	<0.5	<0.5	<0.5
MW11B	09/22/03	100.53	24.03	76.50	NLPH	---	<50.0	1.0	2.81	<0.50	<0.5	<0.5	<0.5
MW11B	12/08/03	100.53	20.77	79.76	NLPH	---	<50.0	1.0	1.02	<0.50	<0.5	<0.5	<0.5
MW11B	02/13/04	100.53	11.40	89.13	NLPH	---	<50.0	---	0.90	<0.50	<0.5	<0.5	<0.5
MW11B	04/28/04	100.53	11.36	89.17	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW11B	07/30/04	100.53	15.02	85.51	NLPH	---	<50.0	---	<0.50	0.90	<0.5	<0.5	<0.5
MW11B	10/19/04	100.53	15.16	85.37	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW11B	01/18/05	100.53	6.32	94.21	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW11B	04/21/05	100.53	6.56	93.97	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	0.9
MW11B	07/21/05	100.53	8.69	91.84	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW11B	**10/20/05**	**100.53**	**11.81**	**88.72**	**NLPH**	**---**	**<50.0**	**---**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW12	09/24/96	92.29	27.78	64.51	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW12	12/10/96	92.29	22.15	70.14	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW12	03/12/97	92.29	15.20	77.09	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW12	06/17/97	92.29	22.03	70.26	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW12	03/23/98	92.29	---	---	---	---	---	---	---	---	---	---	---
MW12	06/18/98	92.29	13.31	78.98	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW12	09/17/98	92.29	20.46	71.83	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW12	12/17/98	92.29	16.02	76.27	NLPH	---	<50	<2.5	---	0.65	1.4	0.64	2.5
MW12	03/22/99	92.29	10.69	81.60	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	1.1
MW12	06/28/99	92.29	16.20	76.09	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW12	09/22/99	92.29	22.31	69.98	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW12	12/20/99	92.29	23.11	69.18	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW12	03/28/00	92.29	9.51	82.78	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW12	06/16/00	92.29	Property transferred to Valero Refining Company.										
MW12	06/21/00	92.29	17.95	74.34	NLPH	---	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW12	09/20/00	92.29	24.50	67.79	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12	12/20/00	92.29	26.34	65.95	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	03/20/01	92.29	13.45	78.84	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	06/19/01	92.29	20.84	71.45	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	09/19/01	92.29	28.18	64.11	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	11/01/01	96.24	Well surveyed in compliance with AB 2886 requirements.										
MW12	12/19/01	96.24	15.29	80.95	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	03/27/02	96.24	11.20	85.04	NLPH	—	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
MW12	06/19/02	96.24	18.93	77.31	NLPH	—	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW12	09/24/02	96.24	25.10	71.14	NLPH	—	<50.0	<0.5	—	0.9	<0.5	<0.5	<0.5
MW12	12/18/02	96.24	14.37	81.87	NLPH	—	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW12	03/19/03	96.24	14.08	82.16	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW12	06/12/03	96.24	15.84	80.40	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW12	09/22/03	96.24	23.83	72.41	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW12	12/08/03	96.24	20.85	75.39	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW12	02/13/04	96.24	9.61	86.63	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	04/28/04	96.24	10.05	86.19	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	07/30/04	96.24	14.55	81.69	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	10/19/04	96.24	15.46	80.78	NLPH	—	<50.0	—	<0.50	<0.50	0.5	<0.5	<0.5
MW12	01/18/05	96.24	4.08	92.16	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	04/21/05	96.24	4.56	91.68	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	07/21/05	96.24	10.61	85.63	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	**10/20/05**	**96.24**	**10.91**	**85.33**	**NLPH**	**—**	**<50.0**	**—**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW13	09/24/96	93.80	29.85	63.95	NLPH	—	<50	—	—	0.47	1	0.64	2.5
MW13	12/10/96	93.80	26.42	67.38	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW13	03/12/97	93.80	17.44	76.36	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW13	06/17/97	93.80	21.97	71.83	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW13	03/23/98	93.80	—	—	—	—	—	—	—	—	—	—	—
MW13	06/19/98	93.80	14.74	79.06	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW13	09/17/98	93.80	22.08	71.72	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW13	12/17/98	92.96	17.29	75.67	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW13	03/22/99	92.96	11.24	81.72	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW13	06/28/99	92.96	18.30	74.66	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW13	09/22/99	92.96	23.40	69.56	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW13	12/20/99	92.96	24.56	68.40	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW13	03/28/00	92.96	11.14	81.82	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW13	06/16/00	92.96	Property transferred to Valero Refining Company.										
MW13	06/21/00	92.96	18.66	74.30	NLPH	—	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW13	09/20/00	92.96	26.42	66.54	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW13	12/20/00	92.96	28.74	64.22	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13	03/20/01	92.96	15.12	77.84	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	06/19/01	92.96	22.41	70.55	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	09/19/01	92.96	30.37	62.59	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	11/01/01	97.64	Well surveyed in compliance with AB 2886 requirements.										
MW13	12/19/01	97.64	17.68	79.96	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	03/27/02	97.64	12.54	85.10	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW13	06/19/02	97.64	18.23	79.41	NLPH	---	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW13	09/24/02	97.64	26.70	70.94	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW13	12/18/02	97.64	18.83	78.81	NLPH	---	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW13	03/19/03	97.64	15.72	81.92	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	06/12/03	97.64	17.49	80.15	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	09/22/03	97.64	24.98	72.66	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	12/08/03	97.64	22.70	74.94	NLPH	---	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	02/13/04	97.64	10.45	87.19	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	04/28/04	97.64	10.72	86.92	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	07/30/04	97.64	15.39	82.25	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	10/19/04	97.64	13.13	84.51	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	0.5	<0.5
MW13	01/18/05	97.64	4.83	92.81	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	04/21/05	97.64	5.04	92.60	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	07/21/05	97.64	11.25	86.39	NLPH	---	<50.0	---	54.8	<0.50	<0.5	<0.5	<0.5
MW13	**10/20/05**	**97.64**	**11.22**	**86.42**	**NLPH**	**---**	**<50.0**	**---**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW14	09/24/96	95.82	34.38	61.44	NLPH	---	390	---	---	1.4	1.1	0.66	2.8
MW14	12/10/96	95.82	31.48	64.34	NLPH	---	340	<60	---	180	4.3	3.3	6.0
MW14	03/12/97	95.82	25.60	70.22	NLPH	---	440	<30	---	92	8.5	10	22.0
MW14	06/17/97	95.82	24.68	71.14	NLPH	---	180	31	---	27	<0.5	0.58	0.65
MW14	03/23/98	94.45	14.19	80.26	NLPH	---	130	---	4.0	36	2.3	3.4	5.9
MW14	06/19/98	94.45	17.62	76.83	NLPH	---	170	<2.5	---	38	1.8	3.4	4.8
MW14	09/17/98	94.45	24.51	69.94	NLPH	---	250	17	---	61	4.2	9.8	15
MW14	12/18/98	95.85	19.42	76.43	NLPH	---	200	5.3	---	45	3.2	6.3	12
MW14	03/22/99	95.85	14.46	81.39	NLPH	---	56	5.7	---	2.2	1.8	<0.5	1.1
MW14	06/28/99	95.85	20.66	75.19	NLPH	---	<50	9.66	---	<0.5	<0.5	<0.5	<0.5
MW14	09/22/99	95.85	25.96	69.89	NLPH	---	<50	24.9	---	0.746	<0.5	<0.5	<0.5
MW14	12/20-21/99	95.85	26.31	69.54	NLPH	---	<50	14	---	<0.5	<0.5	<0.5	<0.5
MW14	03/28/00	95.85	14.70	81.15	NLPH	---	77	<2	---	21	0.73	2.2	1.4
MW14	06/16/00	95.85	Property transferred to Valero Refining Company.										
MW14	06/21/00	95.85	21.97	73.88	NLPH	---	<50	80	62	<0.5	<0.5	<0.5	<0.5
MW14	09/20/00	95.85	28.90	66.95	NLPH	---	<50	90	82	1.5	<0.5	0.74	0.6
MW14	12/20/00	95.85	29.75	66.10	NLPH	---	<50	34	29	<0.5	<0.5	<0.5	<0.5
MW14	03/20/01	95.85	19.01	76.84	NLPH	---	<50	50	46	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	06/19/01	95.85	25.59	70.26	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW14	09/19/01	95.85	32.29	63.56	NLPH	---	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW14	11/01/01	100.48	Well surveyed in compliance with AB 2886 requirements.										
MW14	12/19/01	100.48	22.75	77.73	NLPH	---	650	970	720	79	4.7	5.1	99
MW14	03/27/02	100.48	16.37	84.11	NLPH	---	<50.0	7.60	9.2	<0.50	<0.50	<0.50	<0.50
MW14	06/19/02	100.48	20.91	79.57	NLPH	---	65	47.7	45.0	2.2	1.1	0.7	3.2
MW14	09/24/02	100.48	29.23	71.25	NLPH	---	99.5	43.1	41.4	2.2	2.0	3.1	13.0
MW14	12/18/02	100.48	27.24	73.24	NLPH	---	61.9	48.9	56.5	<0.5	2.3	<0.5	<0.5
MW14	03/19/03	100.48	18.60	81.88	NLPH	---	89.8	51.9	54.0	1.00	<0.5	1.1	3.0
MW14	06/12/03	100.48	20.19	80.29	NLPH	---	<50.0	27.1	30.4	<0.50	<0.5	<0.5	<0.5
MW14	09/22/03	100.48	27.62	72.86	NLPH	---	<50.0	39.9	39.0	<0.50	<0.5	<0.5	<0.5
MW14	12/08/03	100.48	24.22	76.26	NLPH	---	<50.0	21.8	21.6	<0.50	<0.5	<0.5	<0.5
MW14	02/13/04	100.48	13.50	86.98	NLPH	---	<50.0	---	31.0	<0.50	<0.5	<0.5	<0.5
MW14	04/28/04	100.48	13.55	86.93	NLPH	---	<50.0	---	23.1	<0.50	<0.5	<0.5	0.8
MW14	07/30/04	100.48	18.75	81.73	NLPH	---	<50.0	---	2.60	0.50	<0.5	1.2	4.5
MW14	10/19/04	100.48	18.62	81.86	NLPH	---	66.6	---	65.6	<0.50	<0.5	<0.5	<0.5
MW14	01/18/05	100.48	8.44	92.04	NLPH	---	<50.0	---	2.20	4.70	<0.5	1.1	0.8
MW14	04/21/05	100.48	8.32	92.16	NLPH	---	83.9	---	58.2	6.10	<0.5	1.1	<0.5
MW14	07/21/05	100.48	10.97	89.51	NLPH	---	59.4	---	67.4	<0.50	<0.5	<0.5	<0.5
MW14	**10/20/05**	**100.48**	**13.82**	**86.66**	**NLPH**	**---**	**<50.0**	**---**	**49.5**	**0.59**	**<0.50**	**<0.50**	**<0.50**
TW1	03/28/00	95.95	13.63	82.32	NLPH	---	300	250	190	16	<0.5	2.1	2.62
TW1	11/01/01	100.56	Well surveyed in compliance with AB 2886 requirements.										
TW1	03/27/02 - present		Well not gauged or sampled.										
TW2	03/28/00	94.48	13.75	80.73	NLPH	---	19,000	5,800	4,500	2,900	680	880	1,730
TW2	11/01/01	99.10	Well surveyed in compliance with AB 2886 requirements.										
TW2	03/27/02 - present		Well not gauged or sampled.										
AS/AI1	06/17/97 e	95.05	24.05	71.00	NLPH	---	4,500	<200	---	160	190	91	240
AS/AI1	06/17/97	95.05	19.92	75.13	NLPH	---	2,600	<30	---	12	50	28	87
AS/AI1	03/23/98	95.05	9.71	85.34	NLPH	---	1,400	---	6.0	28	190	47	270
AS/AI1	06/19/98	95.05	12.97	82.08	NLPH	---	160	23	---	2.1	15	5.0	31
AS/AI1	09/17/98	95.05	20.18	74.87	NLPH	---	6,400	190	---	74	570	220	1,200
AS/AI1	12/18/98	95.03	16.46	78.57	NLPH	---	370	<2.5	---	7.2	47	13	72
AS/AI1	03/22/99	95.03	10.26	84.77	NLPH	---	330	16	---	13	1.5	6.6	3.5
AS/AI1	06/29/99	95.03	17.15	77.88	NLPH	---	3,270	<25	---	6.86	54.7	115	582
AS/AI1	09/22/99	95.03	22.50	72.53	NLPH	---	9,390	116	---	32.6	471	401	1,840
AS/AI1	12/20-21/99	95.03	24.56	70.47	NLPH	---	22,000	<50	---	310	1,800	910	3,600
AS/AI1	03/28/00	95.03	10.14	84.89	NLPH	---	230	<2	---	1.9	1.4	1.4	4.2

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
AS/AI1	06/16/00	95.03	Property transferred to Valero Refining Company.										
AS/AI1	06/21/00	95.03	17.84	77.19	NLPH	---	2,000	220	150	5.6	8.2	17	24.9
AS/AI1	09/20/00	95.03	25.20	69.83	NLPH	---	35,000	<100	120	610	3,300	1,600	7,400
AS/AI1	12/20/00	95.03	27.12	67.91	NLPH	---	53,000	1,200	360	2,600	6,100	1,700	7,900
AS/AI1	03/20/01	95.03	15.81	79.22	NLPH	---	11,000	530	570	790	1,000	300	
AS/AI1	06/19/01	95.03	21.89	73.14	NLPH	---	4,600	240	520	180	370	170	760
AS/AI1	09/19/01	95.03	29.25	65.78	NLPH	---	40,000	170	110	420	1,900	1,700	5,500
AS/AI1	12/19/01	95.03	16.85	78.18	NLPH	---	580	1,900	1,600	11	15	9.2	78
AS/AI1	03/27/02 c	95.03	14.66	80.37	NLPH	---	840	1,100	1,455	9.90	11.1	29.5	77.8
AS/AI1	06/19/02	95.03	17.64	77.39	NLPH	---	2,580	1,680	1,620	52.0	136	48.0	190
AS/AI1	09/24/02	95.03	25.06	69.97	NLPH	---	10,400.0	576	95.3	92.0	114	486	886
AS/AI1	12/18/02	95.03	18.73	76.30	NLPH	---	2,340	162	176.0	44.4	42	154	257
AS/AI1	03/19/03	95.03	14.66	80.37	NLPH	---	2,150	148	137	14.8	21.0	119	185
AS/AI1	06/12/03	95.03	16.42	78.61	NLPH	---	1,400	170	190	20.2	15.9	55.4	76.5
AS/AI1	09/22/03	95.03	23.87	71.16	NLPH	---	3,100	124	143	25.5	6.6	146	113
AS/AI1	12/08/03	95.03	21.87	73.16	NLPH	---	16,500	912	970	567	516	638	1,250
AS/AI1	02/13/04	95.03	11.58	83.45	NLPH	---	1,150	---	137	43.9	17.4	68.5	56.1
AS/AI1	04/28/04	95.03	11.02	84.01	NLPH	---	1,380	---	88.1	18.4	3.1	49.5	41.3
AS/AI1	07/30/04	95.03	15.37	79.66	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
AS/AI1	10/19/04	95.03	15.32	79.71	NLPH	---	<50.0	---	1.60	<0.50	<0.5	<0.5	<0.5
AS/AI1	01/18/05	95.03	5.59	89.44	NLPH	---	2,190	---	654	355	29.2	1.7	101
AS/AI1	04/21/05	95.03	5.81	89.22	NLPH	---	7,710	---	872	982	162	272	550
AS/AI1	07/21/05	95.03	7.90	87.13	NLPH	---	334	---	<0.50	5.00	<0.5	<0.5	<0.5
AS/AI1	**10/20/05**	**95.03**	**12.10**	**82.93**	**NLPH**	**---**	**66.6**	**---**	**21.8**	**1.28**	**<0.50**	**<0.50**	**<0.50**
AS/AI2	06/17/97 f	95.38	20.30	75.08	NLPH	---	7,600	<2,000	---	11,000	600	110	4,900
AS/AI2	06/17/97	95.38	20.54	74.84	NLPH	---	39,000	<600	---	3,200	5,400	920	6,000
AS/AI2	03/23/98	95.38	10.10	85.28	NLPH	---	56,000	---	<140	5,000	9,000	1,400	10,000
AS/AI2	06/19/98	95.38	13.72	81.66	NLPH	---	48,000	2,200	---	4,000	6,700	1,200	7,900
AS/AI2	09/17/98	95.38	20.63	74.75	NLPH	---	68,000	2,700	---	4,600	8,500	1,300	9,000
AS/AI2	12/18/98	95.36	16.61	78.75	NLPH	---	44,000	<500	---	3,000	6,100	1,200	8,400
AS/AI2	03/22/99	95.36	10.69	84.67	NLPH	---	63,000	1,500	---	4,500	6,400	1,200	8,700
AS/AI2	06/29/99	95.36	17.50	77.86	NLPH	---	9,580	336	---	602	608	256	1,460
AS/AI2	09/22/99	95.36	22.32	73.04	NLPH	---	11,900	85.6a	---	589	868	345	2,380
AS/AI2	12/20-21/99	95.36	23.47	71.89	NLPH	---	29,000	<100	---	830	1,600	810	5,500
AS/AI2	03/28/00	95.36	10.48	84.88	NLPH	---	8,900	<50	<5	590	500	270	1,240
AS/AI2	06/16/00	95.36	Property transferred to Valero Refining Company.										
AS/AI2	6/21 - 22/00	95.36	17.52	77.84	NLPH	---	26,000	<100	<5	1,200	1,300	670	4,400
AS/AI2	09/20/00	95.36	24.75	70.61	NLPH	---	34,000	<200	---	1,400	1,900	1,000	7,300
AS/AI2	12/20/00	95.36	26.21	69.15	NLPH	---	33,000	<500	<5	970	1,300	880	6,100

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
AS/AI2	03/20/01	95.36	15.82	79.54	NLPH	---	35,000	<200	---	1,100	930	880	6,100
AS/AI2	06/19/01	95.36	21.89	73.47	NLPH	---	33,000	<500	<5	1,100	1,500	820	6,000
AS/AI2	09/19/01	95.36	29.11	66.25	NLPH	---	34,000	<100	---	710	1,100	770	5,300
AS/AI2	12/19/01	95.36	16.88	78.48	NLPH	---	4,500	<10	---	97	140	68	740
AS/AI2	03/27/02 c	95.36	14.46	80.90	NLPH	---	<50.0	<0.50	---	<0.50	<0.50	<0.50	<0.50
AS/AI2	06/19/02	95.36	17.83	77.53	NLPH	---	3,710	62.0	<0.50	216	130	144	784
AS/AI2	09/24/02	95.36	25.72	69.64	NLPH	---	23,200	254	<2.00	458	430	536	3170
AS/AI2	12/18/02	95.36	19.73	75.63	NLPH	---	11,300	122	48.0	218	278	432	2420
AS/AI2	03/19/03	95.36	14.77	80.59	NLPH	---	3,250	82.2	<0.50	198	3.7	90.2	543
AS/AI2	06/12/03	95.36	16.41	78.95	NLPH	---	9,410	100	<0.50	140	101	230	1,330
AS/AI2	09/22/03	95.36	23.72	71.64	NLPH	---	20,300	130	<0.50	176	181	570	2,740
AS/AI2	12/08/03	95.36	21.69	73.67	NLPH	---	18,500	195	2.18	112	121	1.3	1,560
AS/AI2	02/13/04	95.36	11.71	83.65	NLPH	---	4,660	---	0.70	60.1	30.3	112	516
AS/AI2	04/28/04	95.36	11.13	84.23	NLPH	---	4,210	---	<0.50	62.6	28.8	103	448
AS/AI2	07/30/04	95.36	15.24	80.12	NLPH	---	3,300	---	<0.50	22.6	23.0	94.4	392
AS/AI2	10/19/04	95.36	15.47	79.89	NLPH	---	27,900	---	<0.50	122	70.2	1,080	2,840
AS/AI2	01/18/05	95.36	5.37	89.99	NLPH	---	3,250	---	0.70	30.6	14.7	90.5	333
AS/AI2	04/21/05	95.36	5.63	89.73	NLPH	---	3,830	---	0.60	33.4	12.9	95.8	242
AS/AI2	07/21/05	95.36	8.04	87.32	NLPH	---	625	---	<0.50	1.00	2.0	13.0	42.0
AS/AI2	**10/20/05**	**95.36**	**11.97**	**83.39**	**NLPH**	**---**	**1,040**	**---**	**<0.500**	**13.7**	**1.81**	**<0.50**	**63.2**
AS/AI3	06/17/97 k	95.77	24.50	71.27	NLPH	---	7,700	<30	---	10	1.4	<0.5	<0.5
AS/AI3	06/17/97	95.77	20.48	75.29	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	03/23/98	95.77	10.18	85.59	NLPH	---	<50	---	4.8	<0.5	<0.5	<0.5	<0.5
AS/AI3	06/18/98	95.77	13.94	81.83	NLPH	---	<50	6.6	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	09/17/98	95.77	20.46	75.31	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	12/17/98	95.75	16.51	79.24	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	0.80
AS/AI3	03/22/99	95.75	10.67	85.08	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	06/28/99	95.75	17.00	78.75	NLPH	---	<50	<2.5	---	1.81	<0.5	<0.5	<0.5
AS/AI3	09/22/99	95.75	21.88	73.87	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	12/20/99	95.75	22.64	73.11	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	03/28/00	95.75	10.76	84.99	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	06/16/00	95.75	Property transferred to Valero Refining Company.										
AS/AI3	06/21/00	95.75	16.21	79.54	NLPH	---	<50	3.1	<5	<0.5	<0.5	<0.5	<0.5
AS/AI3	09/20/00	95.75	23.94	71.81	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	12/20/00	95.75	25.24	70.51	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	03/20/01	95.75	15.34	80.41	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	06/19/01	95.75	21.36	74.39	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	09/19/01	95.75	28.50	67.25	NLPH	---	<50	<2	---	<0.5	<0.5	<0.5	<0.5
AS/AI3	12/19/01	95.75	17.46	78.29	NLPH	---	<50	<2	---	<0.5	1.2	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	TOC (feet)	DTW (fbgs)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
AS/AI3	03/27/02 c	95.75	12.46	83.29	NLPH	—	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
AS/AI3	06/19/02	95.75	17.47	78.28	NLPH	—	<50	<0.5	—	<0.5	<0.5	<0.5	1.5
AS/AI3	12/18/02	95.75	19.61	76.14	NLPH	—	<50.0	<0.5	—	<0.5	1.0	<0.5	<0.5
AS/AI3	03/19/03	95.75	14.63	81.12	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
AS/AI3	06/12/03	95.75	15.81	79.94	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
AS/AI3	09/22/03	95.75	23.37	72.38	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
AS/AI3	12/08/03	95.75	20.42	75.33	NLPH	—	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
AS/AI3	02/13/04	95.75	11.17	84.58	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
AS/AI3	04/28/04	95.75	10.92	84.83	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
AS/AI3	07/30/04	95.75	14.38	81.37	NLPH	—	<50.0	—	1.00	<0.50	<0.5	<0.5	<0.5
AS/AI3	10/19/04	95.75	14.36	81.39	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
AS/AI3	01/18/05	95.75	5.30	90.45	NLPH	—	<50.0	—	<0.50	0.60	0.8	<0.5	1.2
AS/AI3	04/21/05	95.75	5.55	90.20	NLPH	—	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
AS/AI3	07/21/05	95.75	7.92	87.83	NLPH	—	<50.0	—	0.70	<0.50	<0.5	<0.5	<0.5
AS/AI3	**10/20/05**	**95.75**	**11.19**	**84.56**	**NLPH**	**—**	**<50.0**	**—**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8260B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B		Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
fbgs	=	Feet below ground surface.
—	=	Not measured/Not sampled/Not analyzed.
<	=	Less than reporting limit established by the laboratory.
ND	=	Analytes not detected at or above laboratory method reporting limits. See laboratory analysis report for specific reporting limits.
a	=	Results between the primary and confirmation columns varied by greater than 40% RPD (Relative Percent Difference).
b	=	Sample mislabeled in Field as W-25-MW14. Prepurged water depth used to distinguish this sample from valid MW14 sample.
c	=	Well not surveyed according to AB2886. DTW data not used in calculating groundwater flow direction and hydraulic gradient.
d	=	Estimated value above the calibration limit of the instrument.
e	=	Sample collected from casing AS1.
g	=	Sample collected from casing AS2.
h	=	Sample collected from casing AS3.
i	=	Well inaccessible.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW1	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW1	03/28/00	---	<0.50	<10.0	---	---	---	---
MW1	06/21/00	---	<10	<500	---	---	---	---
MW1	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW1	06/19/02	---	---	<10.0	---	---	---	---
MW1	09/24/02	---	---	<10.0	---	---	---	---
MW1	12/18/02	---	---	<10.0	---	---	---	---
MW1	03/19/03	---	---	<10.0	---	---	---	---
MW1	06/12/03	---	---	<10.0	---	---	---	---
MW1	09/22/03	---	---	<10.0	---	---	---	---
MW1	12/08/03	---	---	<10.0	---	---	---	---
MW1	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	04/28/04	---	---	<10.0	---	---	---	<100
MW1	07/30/04	---	---	<10.0	---	---	---	<50.0
MW1	10/19/04	---	---	<10.0	---	---	---	<100
MW1	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	07/21/05	---	---	<10.0	---	---	---	<50.0
MW1	**10/20/05**	**---**	**---**	**<10.0**	**---**	**---**	**---**	**<50.0**
MW2	No previous historical data							
MW2	03/23/98 - 03/19/03	Not analyzed for these analytes.						
MW2	06/12/03	---	---	<10.0	---	---	---	---
MW2	09/22/03	---	---	---	Dry	---	---	---
MW2	12/08/03	---	---	---	Dry	---	---	---
MW2	02/13/04	---	---	---	Dry	---	---	---
MW2	04/28/04	---	---	<10.0	---	---	---	<100
MW2	07/30/04	---	---	---	---	---	---	---
MW2	10/19/04 h	---	---	---	---	---	---	---
MW2	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	07/21/05	---	---	<10.0	---	---	---	<50.0
MW2	**10/20/05**	**---**	**---**	**<10.0**	**---**	**---**	**---**	**<50.0**
MW3	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW3	03/28/00	---	<0.50	<10.0	---	---	---	---
MW3	06/21-22/00	---	<10	<500	---	---	---	---
MW3	09/20/00c	---	---	---	---	---	---	---
MW3	12/20/00	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW3	03/20/01	---	---	---	---	---	---	---
MW3	06/19/01	---	---	<500	---	---	---	---
MW3	09/19/01	---	---	---	---	---	---	---
MW3	11/01/01	---	---	---	---	---	---	---
MW3	12/19/01	---	---	---	---	---	---	---
MW3	03/27/02	---	---	---	---	---	---	---
MW3	06/19/02	---	---	<10.0	---	---	---	---
MW3	09/24/02	---	---	<10.0	---	---	---	---
MW3	12/18/02	---	---	<10.0	---	---	---	---
MW3	03/19/03	---	---	<10.0	---	---	---	---
MW3	06/12/03	---	---	<10.0	---	---	---	---
MW3	09/22/03	---	---	<10.0	---	---	---	---
MW3	12/08/03	---	---	<10.0	---	---	---	---
MW3	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	04/28/04	---	---	<10.0	---	---	---	<100
MW3	07/30/04	---	---	<10.0	---	---	---	<50.0
MW3	10/19/04	---	---	<10.0	---	---	---	<100
MW3	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	07/21/05	---	---	<10.0	---	---	---	<50.0
MW3	**10/20/05**	**---**	**---**	**13.8**	**---**	**---**	**---**	**<50.0**
MW4	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW4	03/28/00	---	18	<10.0	---	---	---	---
MW4	6/21 - 22/00	---	39	<500	---	---	---	---
MW4	09/20/00	---	---	---	---	---	---	---
MW4	12/20/00	---	---	---	---	---	---	---
MW4	03/20/01	---	---	---	---	---	---	---
MW4	06/19/01	---	---	12,000 i	---	---	---	---
MW4	09/19/01	---	---	---	---	---	---	---
MW4	11/1/2001							
MW4	12/19/01	---	---	---	---	---	---	---
MW4	03/27/02	---	---	<10.0	---	---	---	---
MW4	06/19/02	---	---	3,710	---	---	---	---
MW4	09/24/02	---	---	---	---	---	---	---
MW4	12/18/02	---	---	---	---	---	---	---
MW4	03/19/03	---	---	<10.0	---	---	---	---
MW4	06/12/03	---	---	---	Dry	---	---	---
MW4	09/22/03	---	---	---	Dry	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW4	12/08/03	—	—	—	Dry	—	—	—
MW4	02/13/04	—	—	—	Dry	—	—	—
MW4	04/28/04	—	—	24.9	—	—	—	<100
MW4	07/30/04	—	—	<10.0	—	—	—	<50.0
MW4	10/19/04	—	—	10.9	—	—	—	<100
MW4	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW4	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW4	07/21/05	—	—	<10.0	—	—	—	<50.0
MW4	**10/20/05**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW5	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW5	03/28/00	—	<0.50	<10.0	—	—	—	—
MW5	6/21 - 22/00	—	<10	740	—	—	—	—
MW5	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW5	06/19/02	—	—	<10.0	—	—	—	—
MW5	09/24/02	—	—	<10.0	—	—	—	—
MW5	12/18/02	—	—	<10.0	—	—	—	—
MW5	03/19/03	—	—	<10.0	—	—	—	—
MW5	06/12/03	—	—	<10.0	—	—	—	—
MW5	09/22/03	—	—	<10.0	—	—	—	—
MW5	12/08/03	—	—	<10.0	—	—	—	—
MW5	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW5	04/28/04	—	—	<10.0	—	—	—	<100
MW5	07/30/04	—	—	<10.0	—	—	—	<50.0
MW5	10/19/04	—	—	<10.0	—	—	—	<100
MW5	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW5	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW5	07/21/05	—	—	254	—	—	—	<50.0
MW5	**10/20/05**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW6	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW6	03/28/00	—	<0.50	<10.0	—	—	—	—
MW6	6/21 - 22/00	—	<10	<500	—	—	—	—
MW6	09/20/00	—	—	—	—	—	—	—
MW6	12/20/00	—	—	—	—	—	—	—
MW6	03/20/01	—	—	—	—	—	—	—
MW6	06/19/01	—	—	3400 i	—	—	—	—
MW6	09/19/01	—	—	—	—	—	—	—
MW6	11/1/2001							

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6	12/19/01	---	---	---	---	---	---	---
MW6	03/27/02	---	---	---	---	---	---	---
MW6	06/19/02	---	---	<10.0	---	---	---	---
MW6	09/24/02	---	---	2460	---	---	---	---
MW6	12/18/02	---	---	<10.0	---	---	---	---
MW6	03/19/03	---	---	<10.0	---	---	---	---
MW6	06/12/03	---	---	240	---	---	---	---
MW6	09/22/03	---	---	439	---	---	---	---
MW6	12/08/03	---	---	2,860	---	---	---	---
MW6	02/13/04	<0.50	<0.50	93.3	<0.50	<0.50	<0.50	---
MW6	04/28/04	---	---	59.5	---	---	---	<100
MW6	07/30/04	---	---	<10.0	---	---	---	<50.0
MW6	10/19/04	---	---	82.4	---	---	---	<100
MW6	01/18/05	<0.50	2.20	4,160	<0.50	<0.50	<0.50	---
MW6	04/21/05	<0.50	<0.50	1,140	<0.50	<0.50	<0.50	---
MW6	07/21/05	---	---	18.0	---	---	---	<50.0
MW6	**10/20/05**	**---**	**---**	**30.0**	**---**	**---**	**---**	**<50.0**
MW7	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW7	03/28/00	---	<0.50	<10.0	---	---	---	---
MW7	6/21 - 22/00	---	<10	<500	---	---	---	---
MW7	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW7	06/19/02	---	---	<10.0	---	---	---	---
MW7	09/24/02	---	---	<10.0	---	---	---	---
MW7	12/18/02	---	---	<10.0	---	---	---	---
MW7	03/19/03	---	---	<10.0	---	---	---	---
MW7	06/12/03	---	---	<10.0	---	---	---	---
MW7	09/22/03	---	---	<10.0	---	---	---	---
MW7	12/08/03	---	---	<10.0	---	---	---	---
MW7	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	04/28/04	---	---	<10.0	---	---	---	<100
MW7	07/30/04	---	---	<10.0	---	---	---	<50.0
MW7	10/19/04	---	---	<10.0	---	---	---	<100
MW7	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	04/21/05	<0.50	<0.50	40.9	<0.50	<0.50	<0.50	---
MW7	07/21/05	---	---	<10.0	---	---	---	<50.0
MW7	**10/20/05**	**---**	**---**	**<10.0**	**---**	**---**	**---**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW8	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW8	03/28/00	—	<0.50	<10.0	—	—	—	—
MW8	06/21/00	—	<10	<500	—	—	—	—
MW8	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW8	06/19/02	—	—	<10.0	—	—	—	—
MW8	09/24/02	—	—	<10.0	—	—	—	—
MW8	12/18/02	—	—	<10.0	—	—	—	—
MW8	03/19/03	—	—	<10.0	—	—	—	—
MW8	06/12/03	—	—	<10.0	—	—	—	—
MW8	09/22/03	—	—	<10.0	—	—	—	—
MW8	12/08/03	—	—	<10.0	—	—	—	—
MW8	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8	04/28/04	—	—	<10.0	—	—	—	<100
MW8	07/30/04	—	—	<10.0	—	—	—	<50.0
MW8	10/19/04	—	—	<10.0	—	—	—	<100
MW8	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8	07/21/05	—	—	<10.0	—	—	—	<50.0
MW8	**10/20/05**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW9A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW9A	03/28/00	—	<0.50	<10.0	—	—	—	—
MW9A	06/21/00	—	<10	<500	—	—	—	—
MW9A	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW9A	06/19/02	—	—	<10.0	—	—	—	—
MW9A	09/24/02	—	—	<10.0	—	—	—	—
MW9A	12/18/02	—	—	<10.0	—	—	—	—
MW9A	03/19/03	—	—	<10.0	—	—	—	—
MW9A	06/12/03	—	—	<10.0	—	—	—	—
MW9A	09/22/03	—	—	<10.0	—	—	—	—
MW9A	12/08/03	—	—	<10.0	—	—	—	—
MW9A	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW9A	04/28/04	—	—	<10.0	—	—	—	<100
MW9A	07/30/04	—	—	<10.0	—	—	—	<50.0
MW9A	10/19/04	—	—	<10.0	—	—	—	<100
MW9A	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW9A	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW9A	07/21/05	—	—	60.3	—	—	—	<50.0
MW9A	**10/20/05**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW9B	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW9B	03/28/00	—	<0.50	<10.0	—	—	—	—
MW9B	06/21/00	—	<10	<500	—	—	—	—
MW9B	09/20/00	—	—	—	—	—	—	—
MW9B	12/20/00	—	—	—	—	—	—	—
MW9B	03/20/01	—	—	—	—	—	—	—
MW9B	06/19/01	—	—	<500	—	—	—	—
MW9B	09/19/01	—	—	—	—	—	—	—
MW9B	11/1/2001							
MW9B	12/19/01	—	—	—	—	—	—	—
MW9B	03/27/02	—	—	—	—	—	—	—
MW9B	06/19/02	—	—	37.5	—	—	—	—
MW9B	09/24/02	—	—	246	—	—	—	—
MW9B	12/18/02	—	—	<10.0	—	—	—	—
MW9B	03/19/03	—	—	<10.0	—	—	—	—
MW9B	06/12/03	—	—	<10.0	—	—	—	—
MW9B	09/22/03	—	—	<10.0	—	—	—	—
MW9B	12/08/03	—	—	28.1	—	—	—	—
MW9B	02/13/04	<0.50	<0.50	30.7	<0.50	<0.50	<0.50	—
MW9B	04/28/04	—	—	15.4	—	—	—	<100
MW9B	07/30/04	—	—	<10.0	—	—	—	<50.0
MW9B	10/19/04	—	—	<10.0	—	—	—	<100
MW9B	01/18/05	<0.50	<0.50	144	<0.50	<0.50	<0.50	—
MW9B	04/21/05	<0.50	<0.50	61.7	<0.50	<0.50	<0.50	—
MW9B	07/21/05	—	—	<10.0	—	—	—	<50.0
MW9B	**10/20/05**	**—**	**—**	**38.1**	**—**	**—**	**—**	**<50.0**
MW10A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW10A	03/28/00	—	<0.50	<10.0	—	—	—	—
MW10A	06/21/00	—	<10	<500	—	—	—	—
MW10A	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW10A	06/19/02	—	—	<10.0	—	—	—	—
MW10A	09/24/02	—	—	<10.0	—	—	—	—
MW10A	09/24/02	—	—	<10.0	—	—	—	—
MW10A	12/18/02	—	—	<10.0	—	—	—	—
MW10A	03/19/03	—	—	<10.0	—	—	—	—
MW10A	06/12/03	—	—	<10.0	—	—	—	—
MW10A	09/22/03	—	—	<10.0	—	—	—	—
MW10A	12/08/03	—	—	<10.0	—	—	—	—
MW10A	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW10A	04/28/04	—	—	<10.0	—	—	—	<100
MW10A	07/30/04	—	—	<10.0	—	—	—	<50.0
MW10A	10/19/04	—	—	<10.0	—	—	—	<100
MW10A	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10A	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10A	07/21/05	—	—	<10.0	—	—	—	<50.0
MW10A	**10/20/05**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW10B	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW10B	03/28/00	—	<0.50	<10.0	—	—	—	—
MW10B	06/21/00	—	<10	<500	—	—	—	—
MW10B	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW10B	06/19/02	—	—	<10.0	—	—	—	—
MW10B	09/24/02	—	—	<10.0	—	—	—	—
MW10B	12/18/02	—	—	<10.0	—	—	—	—
MW10B	03/19/03	—	—	<10.0	—	—	—	—
MW10B	06/12/03	—	—	<10.0	—	—	—	—
MW10B	09/22/03	—	—	<10.0	—	—	—	—
MW10B	12/08/03	—	—	165	—	—	—	—
MW10B	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10B	04/28/04	—	—	<10.0	—	—	—	<100
MW10B	07/30/04	—	—	<10.0	—	—	—	<50.0
MW10B	10/19/04	—	—	<10.0	—	—	—	<100
MW10B	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10B	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW10B	07/21/05	—	—	<10.0	—	—	—	<50.0
MW10B	**10/20/05**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW11A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW11A	03/28/00	—	<0.50	<10.0	—	—	—	—
MW11A	06/21/00	—	<10	<500	—	—	—	—
MW11A	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW11A	06/19/02	—	—	<10.0	—	—	—	—
MW11A	09/24/02	—	—	<10.0	—	—	—	—
MW11A	12/18/02	—	—	<10.0	—	—	—	—
MW11A	03/19/03	—	—	<10.0	—	—	—	—
MW11A	06/12/03	—	—	<10.0	—	—	—	—
MW11A	09/22/03	—	—	<10.0	—	—	—	—
MW11A	12/08/03	—	—	<10.0	—	—	—	—
MW11A	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW11A	04/28/04	—	—	<10.0	—	—	—	<100
MW11A	07/30/04	—	—	<10.0	—	—	—	<50.0
MW11A	10/19/04	—	—	<10.0	—	—	—	<100
MW11A	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11A	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11A	07/21/05	—	—	<10.0	—	—	—	<50.0
MW11A	**10/20/05**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW11B	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW11B	03/28/00	—	<0.50	<10.0	—	—	—	—
MW11B	06/21/00	—	<10	<500	—	—	—	—
MW11B	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW11B	06/19/02	—	—	<10.0	—	—	—	—
MW11B	09/24/02	—	—	<10.0	—	—	—	—
MW11B	12/18/02	—	—	<10.0	—	—	—	—
MW11B	03/19/03	—	—	<10.0	—	—	—	—
MW11B	06/12/03	—	—	<10.0	—	—	—	—
MW11B	09/22/03	—	—	<10.0	—	—	—	—
MW11B	12/08/03	—	—	<10.0	—	—	—	—
MW11B	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11B	04/28/04	—	—	<10.0	—	—	—	<100
MW11B	07/30/04	—	—	<10.0	—	—	—	<50.0
MW11B	10/19/04	—	—	<10.0	—	—	—	<100
MW11B	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11B	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW11B	07/21/05	—	—	<10.0	—	—	—	<50.0
MW11B	**10/20/05**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
MW12	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW12	03/28/00	—	<0.50	<10.0	—	—	—	—
MW12	06/21/00	—	<10	<500	—	—	—	—
MW12	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW12	06/19/02	—	—	<10.0	—	—	—	—
MW12	09/24/02	—	—	<10.0	—	—	—	—
MW12	12/18/02	—	—	<10.0	—	—	—	—
MW12	03/19/03	—	—	<10.0	—	—	—	—
MW12	06/12/03	—	—	<10.0	—	—	—	—
MW12	09/22/03	—	—	<10.0	—	—	—	—
MW12	12/08/03	—	—	<10.0	—	—	—	—
MW12	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW12	04/28/04	---	---	<10.0	---	---	---	<100
MW12	07/30/04	---	---	<10.0	---	---	---	<50.0
MW12	10/19/04	---	---	<10.0	---	---	---	<100
MW12	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW12	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW12	07/21/05	---	---	<10.0	---	---	---	<50.0
MW12	**10/20/05**	**---**	**---**	**<10.0**	**---**	**---**	**---**	**<50.0**
MW13	09/24/95 - 12/20/99	Not analyzed for these analytes.						
MW13	03/28/00	---	<0.50	<10.0	---	---	---	---
MW13	06/21/00	---	<10	<500	---	---	---	---
MW13	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW13	06/19/02	---	---	<10.0	---	---	---	---
MW13	09/24/02	---	---	<10.0	---	---	---	---
MW13	12/18/02	---	---	<10.0	---	---	---	---
MW13	03/19/03	---	---	<10.0	---	---	---	---
MW13	06/12/03	---	---	<10.0	---	---	---	---
MW13	09/22/03	---	---	<10.0	---	---	---	---
MW13	12/08/03	---	---	<10.0	---	---	---	---
MW13	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW13	04/28/04	---	---	<10.0	---	---	---	<100
MW13	07/30/04	---	---	<10.0	---	---	---	<50.0
MW13	10/19/04	---	---	<10.0	---	---	---	<100
MW13	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW13	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW13	07/21/05	---	---	<10.0	---	---	---	<50.0
MW13	**10/20/05**	**---**	**---**	**<10.0**	**---**	**---**	**---**	**<50.0**
MW14	09/24/95 - 12/21/99	Not analyzed for these analytes.						
MW14	03/28/00	---	<0.50	<10.0	---	---	---	---
MW14	06/21/00	---	<10	<500	---	---	---	---
MW14	09/20/99 - 03/27/02	Not analyzed for these analytes.						
MW14	06/19/02	---	---	<100	---	---	---	---
MW14	09/24/02	---	---	<10.0	---	---	---	---
MW14	12/18/02	---	---	<10.0	---	---	---	---
MW14	03/19/03	---	---	<10.0	---	---	---	---
MW14	06/12/03	---	---	<10.0	---	---	---	---
MW14	09/22/03	---	---	<10.0	---	---	---	---
MW14	12/08/03	---	---	<10.0	---	---	---	---
MW14	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW14	04/28/04	—	—	<10.0	—	—	—	<100
MW14	07/30/04	—	—	<10.0	—	—	—	<50.0
MW14	10/19/04	—	—	<10.0	—	—	—	<100
MW14	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW14	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW14	07/21/05	—	—	203	—	—	—	<50.0
MW14	**10/20/05**	**—**	**—**	**15.2**	**—**	**—**	**—**	**<50.0**
TW1	03/28/00	—	<0.50	<10.0	—	—	—	—
TW1	11/01/01 - present	Not analyzed for these analytes.						
TW2	03/28/00	—	<0.50	<10.0	—	—	—	—
TW2	11/01/01 - present	Not analyzed for these analytes.						
AS/AI1	06/17/97 e - 12/21/99	Not analyzed for these analytes.						
AS/AI1	03/28/00	—	<0.50	<10.0	—	—	—	—
AS/AI1	06/21/00	—	<10	<500	—	—	—	—
AS/AI1	09/20/00	—	—	—	—	—	—	—
AS/AI1	12/20/00	—	—	—	—	—	—	—
AS/AI1	03/20/01	—	—	—	—	—	—	—
AS/AI1	06/19/01	—	—	<500	—	—	—	—
AS/AI1	09/19/01	—	—	—	—	—	—	—
AS/AI1	12/19/01	—	—	—	—	—	—	—
AS/AI1	3/27/02 c	—	—	—	—	—	—	—
AS/AI1	06/19/02	—	—	<100	—	—	—	—
AS/AI1	09/24/02	—	—	378	—	—	—	—
AS/AI1	12/18/02	—	—	<10.0	—	—	—	—
AS/AI1	03/19/03	—	—	<10.0	—	—	—	—
AS/AI1	06/12/03	—	—	<10.0	—	—	—	—
AS/AI1	09/22/03	—	—	<10.0	—	—	—	—
AS/AI1	12/08/03	—	—	427	—	—	—	—
AS/AI1	02/13/04	<0.50	1.60	65.0	<0.50	<0.50	<0.50	—
AS/AI1	04/28/04	—	—	<10.0	—	—	—	<100
AS/AI1	07/30/04	—	—	<10.0	—	—	—	<50.0
AS/AI1	10/19/04	—	—	<10.0	—	—	—	<100
AS/AI1	01/18/05	<0.50	<0.50	698	<0.50	<0.50	<0.50	—
AS/AI1	04/21/05	<0.50	<0.50	618	<0.50	<0.50	<0.50	—
AS/AI1	07/21/05	—	—	<10.0	—	—	—	<50.0
AS/AI1	**10/20/05**	**—**	**—**	**19.9**	**—**	**—**	**—**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
AS/AI2	06/17/97 f - 12/21/99	Not analyzed for these analytes.						
AS/AI2	03/28/00	—	<0.50	<10.0	—	—	—	—
AS/AI2	6/21 - 22/00	—	<10	<500	—	—	—	—
AS/AI2	09/20/00	—	—	—	—	—	—	—
AS/AI2	12/20/00	—	—	—	—	—	—	—
AS/AI2	03/20/01	—	—	—	—	—	—	—
AS/AI2	06/19/01	—	—	<500	—	—	—	—
AS/AI2	09/19/01	—	—	—	—	—	—	—
AS/AI2	12/19/01	—	—	—	—	—	—	—
AS/AI2	3/27/02 c	—	—	—	—	—	—	—
AS/AI2	06/19/02	—	—	<10.0	—	—	—	—
AS/AI2	09/24/02	—	—	<10.0	—	—	—	—
AS/AI2	12/18/02	—	—	<10.0	—	—	—	—
AS/AI2	03/19/03	—	—	<10.0	—	—	—	—
AS/AI2	06/12/03	—	—	<10.0	—	—	—	—
AS/AI2	09/22/03	—	—	<10.0	—	—	—	—
AS/AI2	12/08/03	—	—	<10.0	—	—	—	—
AS/AI2	02/13/04	<0.50	4.40	<10.0	<0.50	<0.50	<0.50	—
AS/AI2	04/28/04	—	—	<10.0	—	—	—	<100
AS/AI2	07/30/04	—	—	<10.0	—	—	—	<50.0
AS/AI2	10/19/04	—	—	<10.0	—	—	—	<100
AS/AI2	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	0.70	—
AS/AI2	04/21/05	<0.50	<0.50	27.8	<0.50	<0.50	0.70	—
AS/AI2	07/21/05	—	—	<10.0	—	—	—	<50.0
AS/AI2	**10/20/05**	**—**	**—**	**<10.0**	**—**	**—**	**—**	**<50.0**
AS/AI3	06/17/97 g - 12/20/99	Not analyzed for these analytes.						
AS/AI3	03/28/00	—	<0.50	<10.0	—	—	—	—
AS/AI3	06/21/00	—	<10	<500	—	—	—	—
AS/AI3	09/20/00 - 03/27/02	Not analyzed for these analytes.						
AS/AI3	06/19/02	—	—	<10.0	—	—	—	—
AS/AI3	12/18/02	—	—	<10.0	—	—	—	—
AS/AI3	03/19/03	—	—	<10.0	—	—	—	—
AS/AI3	06/12/03	—	—	<10.0	—	—	—	—
AS/AI3	09/22/03	—	—	<10.0	—	—	—	—
AS/AI3	12/08/03	—	—	<10.0	—	—	—	—
AS/AI3	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
AS/AI3	04/28/04	—	—	<10.0	—	—	—	<100
AS/AI3	07/30/04	—	—	<10.0	—	—	—	<50.0
AS/AI3	10/19/04	—	—	<10.0	—	—	—	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
AS/AI3	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
AS/AI3	04/21/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
AS/AI3	07/21/05	—	—	<10.0	---	—	---	<50.0
AS/AI3	**10/20/05**	**—**	**---**	**<10.0**	**—**	**—**	**—**	**<50.0**

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8260B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B		Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
fbgs	=	Feet below ground surface.
---	=	Not measured/Not sampled/Not analyzed.
<	=	Less than reporting limit established by the laboratory.
ND	=	Analytes not detected at or above laboratory method reporting limits. See laboratory analysis report for specific reporting limits.
a	=	Results between the primary and confirmation columns varied by greater than 40% RPD (Relative Percent Difference).
b	=	Sample mislabeled in Field as W-25-MW14. Prepurged water depth used to distinguish this sample from valid MW14 sample.
c	=	Well not surveyed according to AB2886. DTW data not used in calculating groundwater flow direction and hydraulic gradient.
d	=	Estimated value above the calibration limit of the instrument.
e	=	Sample collected from casing AS1.
g	=	Sample collected from casing AS2.
h	=	Sample collected from casing AS3.
i	=	Well inaccessible.

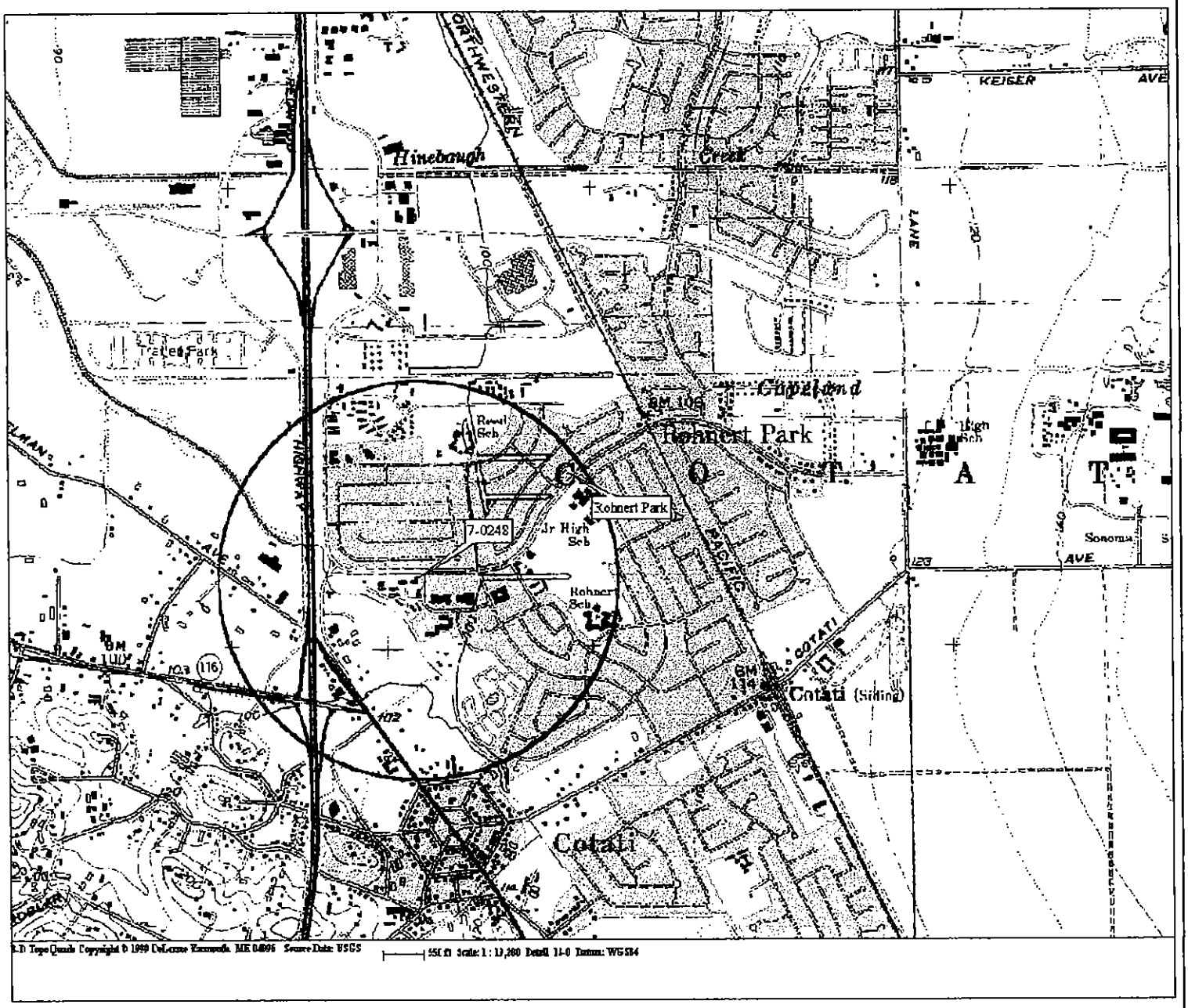
TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 1 of 2)

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Water Bearing Zone	Slot Size (inch)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	03/17/87	98.86	7.5	30	25	2	PVC	13-25	Upper	0.020	11-25	NS
MW2	03/17/87	100.50	7.5	24.5	24.5	2	PVC	13-24.5	Upper	0.020	11-24.5	NS
MW3	03/17/87	99.79	7.5	30	30	2	PVC	13-30	Upper	0.020	11-30	NS
MW4	06/05/87	100.55	7.5	45	45	2	PVC	15-45	Upper	0.020	10-45	NS
MW5	06/05/87	98.64	7.5	45	43	2	PVC	13-43	Upper	0.020	8-45	NS
MW6	06/17/87	99.03	7.5	45	45	2	PVC	15-40	Upper	0.020	14-45	NS
MW7	06/17/87	98.18	7.5	45	45	2	PVC	15-45	Upper	0.020	14-45	NS
MW8	10/03/88	97.68	10.5	56.5	55	4	PVC	10-55	Lower	0.020	9-56.5	NS
MW9A	03/07/96	99.48	8	30.5	30	2	PVC	10-30	Upper	0.020	9-30.5	#3 Sand
MW9B	03/07/96	99.42	10.5	56	55	2	PVC	40-55	Lower	0.020	39-56	#3 Sand
MW10A	03/08/96	99.56	8	30	30	2	PVC	10-30	Upper	0.020	9-30	#3 Sand
MW10B	03/08/96	99.60	10.5	65	65	2	PVC	50-65	Lower	0.020	49-65	#3 Sand
MW11A	03/08/96	100.95	8	30	30	2	PVC	10-30	Upper	0.020	9-30	#3 Sand
MW11B	03/08/96	100.53	10.5	56	55	2	PVC	40-55	Lower	0.020	39-56	#3 Sand
MW12	10/07/88	96.24	10.5	56.5	55	4	PVC	20-55	Lower	0.020	18-56.5	NS
MW13	10/11/88	97.64	10.5	55	55	4	PVC	20-55	Lower	0.020	18.5-55	NS
MW14	02/27/89	100.48	10.75	61	55	4	PVC	50-55	Lower	0.020	48-56	NS
AI1	10/09/95	95.03	10	60	43	2	PVC	8-43	Upper	0.020	6-42	#3 Sand
					58	1	PVC	57-58		0.020	54-60	#3 Sand

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 2 of 2)

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Water Bearing Zone	Slot Size (inch)	Filter Pack Interval (fbgs)	Filter Pack Material
AI2	10/09/95	95.36	10	60	43	2	PVC	8-43	Upper	0.020	6-42	#3 Sand
					58	1	PVC	57-58		0.020	54-60	#3 Sand
AI3	10/09/95	95.75	10	60	45	2	PVC	8-45	Upper	0.020	6-44	#3 Sand
					58	1	PVC	57-58		0.020	54-60	#3 Sand
TW1	05/13/92	100.56	8	60	60	6	PVC	30-60		0.020	28-60	#3 Sand
TW2	10/11/95	99.10	15	60	60	6	PVC	30-60		0.020	28-60	#3 Sand
					60	1	PVC	30-60		0.020	28-60	#3 Sand
PD1	08/29/95	NS	8	46	43	2	PVC	23-43		0.020	20-46	#2/12 Sand
PD2	08/30/95	NS	8	45	42	2	PVC	22-42		0.020	20-42	#2/12 Sand
PD3	08/29/95	NS	8	45	45	2	PVC	25-45		0.020	21-45	#2/12 Sand
PD4	08/29/95	NS	8	45	43	2	PVC	25-43		0.020	21-43	#2/12 Sand
PD5	08/28/95	NS	8	45	43	2	PVC	23-43		0.020	21-43	#2/12 Sand
PS1	08/30/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
PS2	08/29/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
PS3	08/29/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
PS4	08/28/95	NS	8	30	30	2	PVC	10-30		0.020	8-30	#2/12 Sand
RVP1	05/14/92	NS	8	60	60	2	PVC	30-60		0.020	28-60	#3 Sand

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
fbgs = Feet below ground surface.
NS = Not specified.



EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI
ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

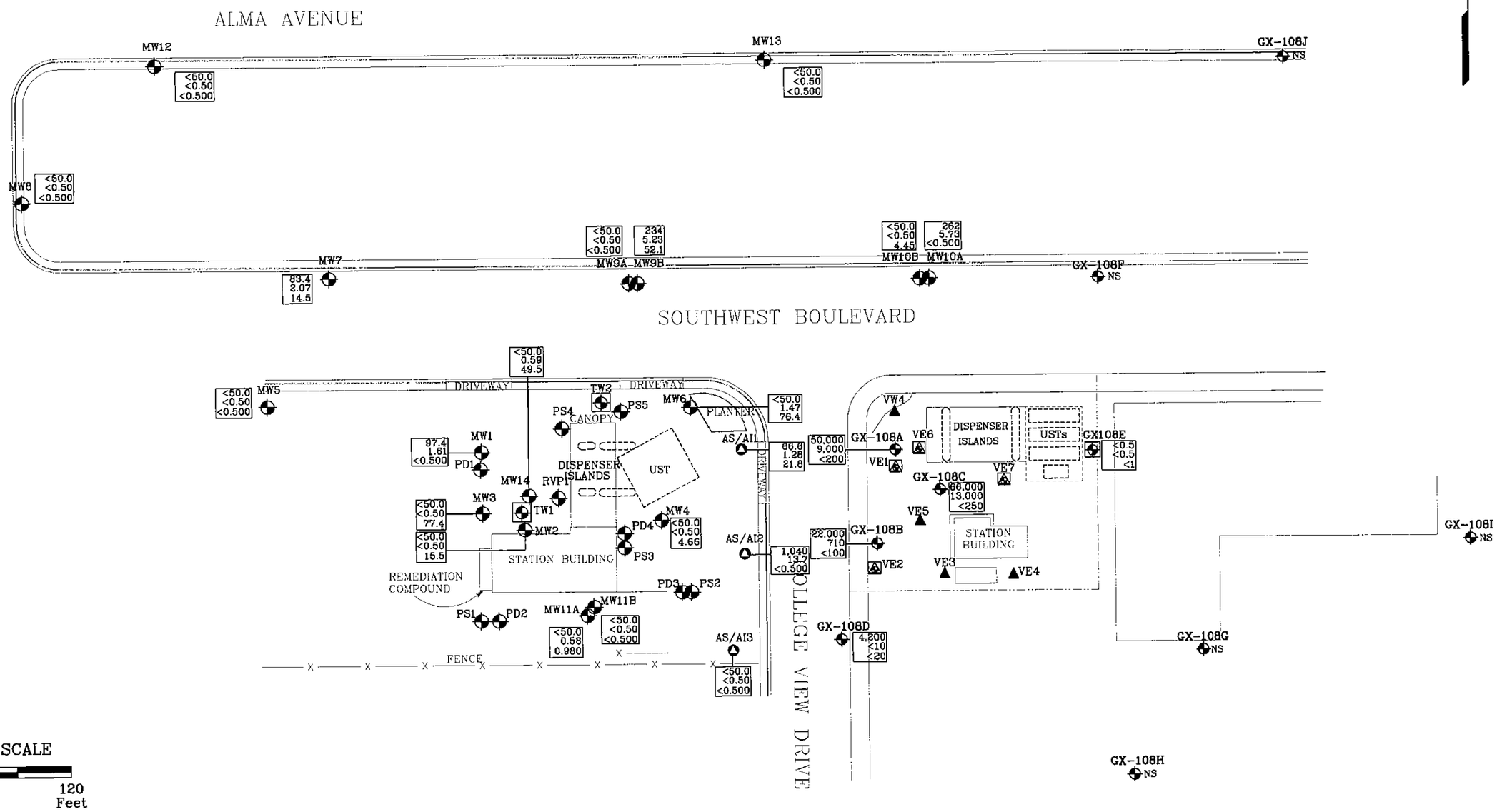
FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

PROJECT NO. 2228

PLATE 1

Analyte Concentrations in ug/L
Sampled October 20, 2005

1,040	Total Petroleum Hydrocarbons as gasoline
13.7	Benzene
<0.500	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
NS	Not Sampled



APPROXIMATE SCALE

0 60 120 Feet

FN 22280004_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
October 20, 2005

FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

(RVP, PS and PD wells not regularly sampled)

AS/AI3 Air Sparge/Soil Vapor Extraction Well

TW2 Groundwater Recovery Well

VE5 Soil Vapor Extraction Well

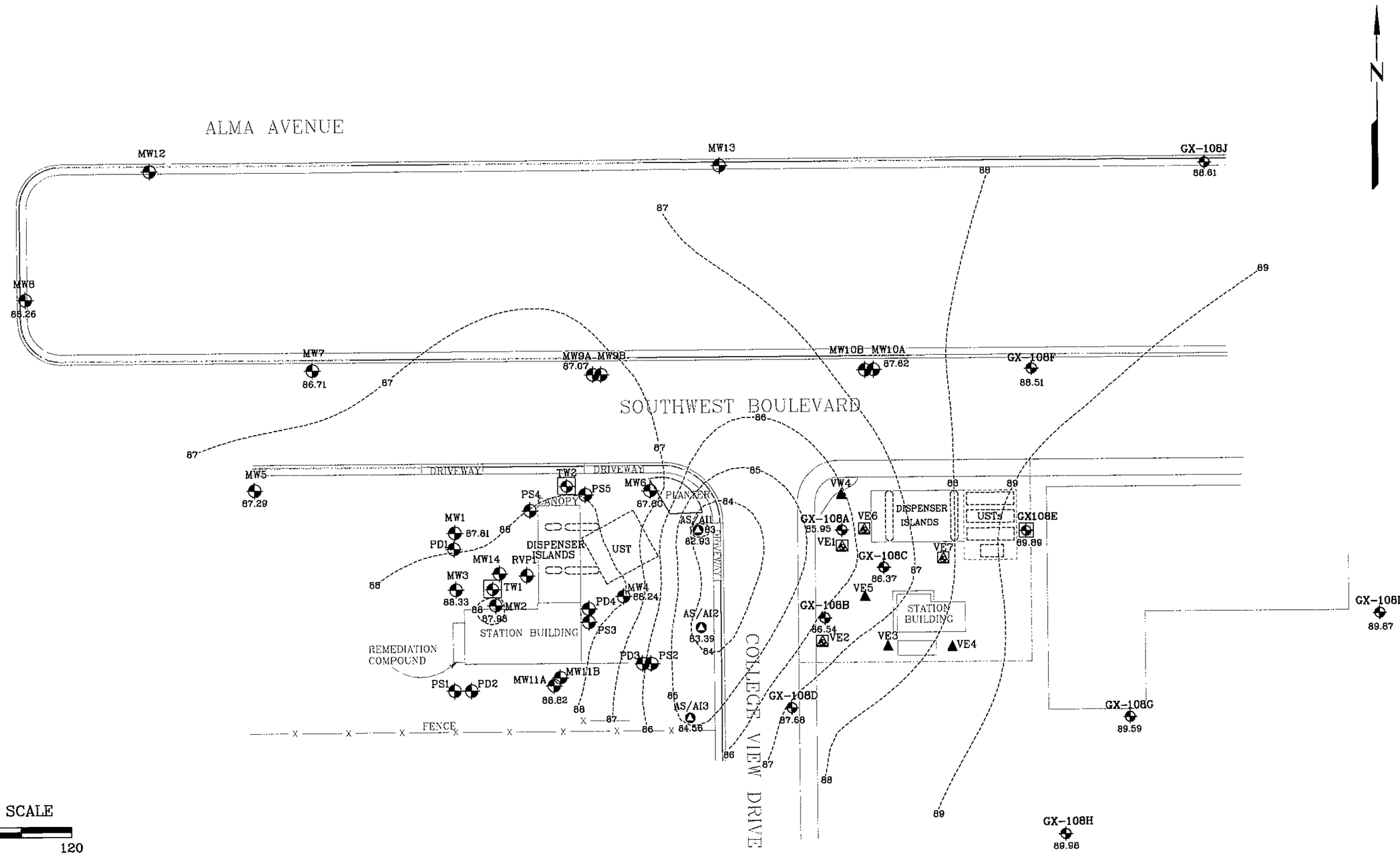
VE7 Dual-Phase Extraction Well

GX-108I Groundwater Monitoring Well By Others

GX108E Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 2



FN 22280004_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP SHALLOW WATER-BEARING ZONE October 20, 2004

FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW11A — Groundwater Monitoring Well

88.82 Groundwater elevation in feet; datum is mean sea level

AS/AI3 — Air Sparge/Soil Vapor Extraction Well

TW2 — Groundwater Recovery Well

VE5 — Soil Vapor Extraction Well

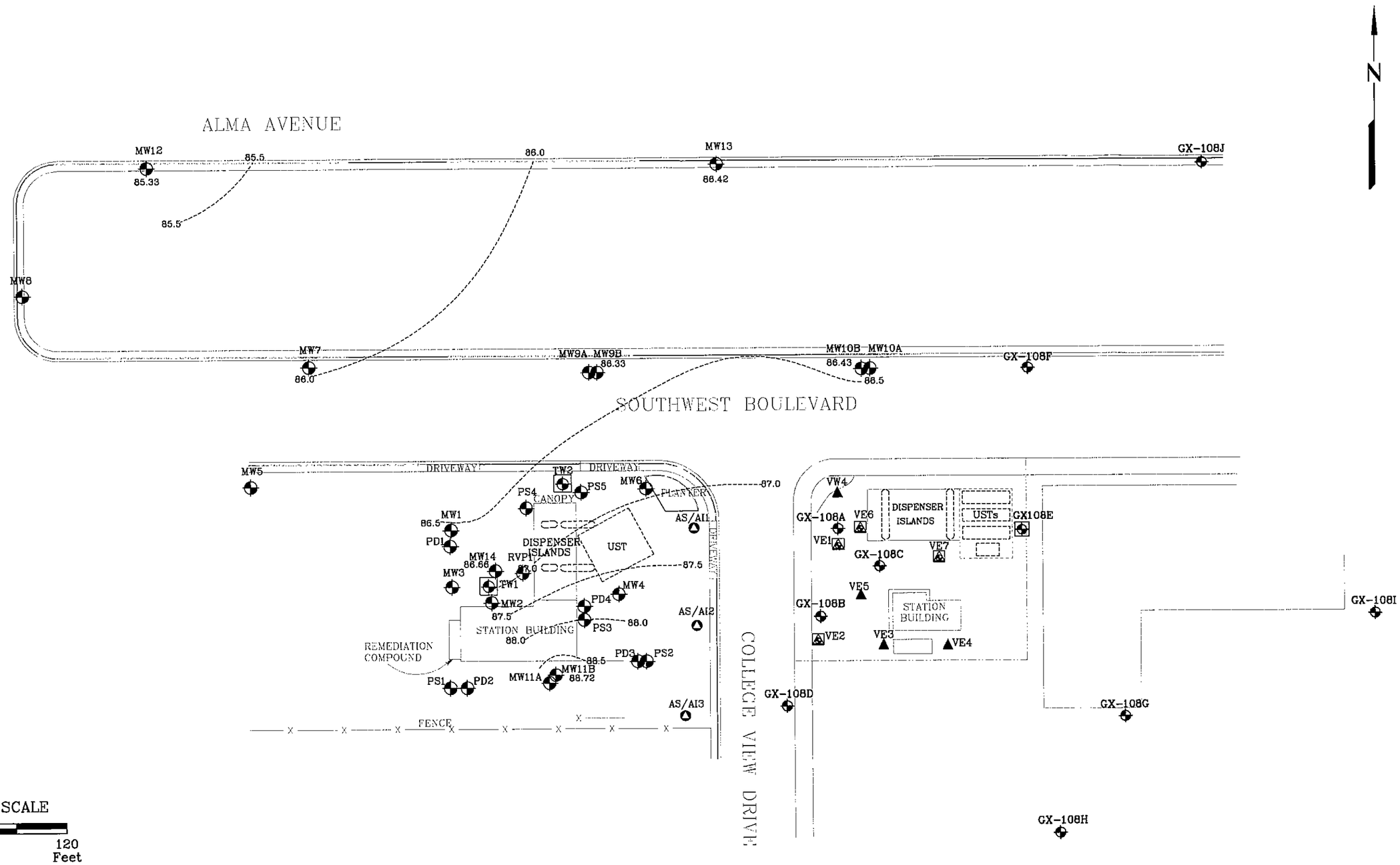
VE7 — Dual-Phase Extraction Well

GX-108I — Groundwater Monitoring Well By Others

GX108E — Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 3



FN 22280004_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
DEEP WATER-BEARING ZONE
October 20, 2005

FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW14 — Groundwater Monitoring Well
86.66 — Groundwater elevation in feet; datum is mean sea level
AS/AI3 — Air Sparge/Soil Vapor Extraction Well
TW2 — Groundwater Recovery Well
VE5 — Soil Vapor Extraction Well
VE7 — Dual-Phase Extraction Well
GX-108I — Groundwater Monitoring Well By Others
GX108E — Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA, ROTTEN ROBBIE # 41

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108A	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.96	12.00	87.96
	06/21/00	99.96	18.50	81.46
	09/25/00	99.96	26.97	72.99
	12/20/00	99.96	29.03	70.93
	03/20/01	99.96	18.33	81.63
	06/19/01	99.96	23.22	76.74
	09/19/01	99.96	29.88	70.08
	12/19/01	99.96	18.88	81.08
	03/27/02	99.96	14.82	85.14
	06/19/02	99.96	18.91	81.05
	09/24/02	99.96	26.06	73.90
	12/18/02	99.96	22.51	77.45
	03/19/03	99.96	15.24	84.72
	07/16/03	99.96	18.93	81.03
	12/08/03	99.96	22.85	77.11
	03/19/04	99.96	11.97	87.99
	07/13/04	99.96	14.91	85.05
	10/21/04	99.96	16.91	83.05
	01/18/05	99.96	9.38	90.58
	04/21/05	99.96	6.03	93.93
	07/21/05	99.96	8.31	91.65
	10/20/05	**99.96**	**14.01**	**85.95**
GX-108B	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/12/00	100.01	13.25	86.76
	06/21/00	100.01	19.63	80.38
	09/25/00	100.01	27.59	72.42
	12/20/00	100.01	29.5	70.51
	03/20/01	100.01	18.65	81.36
	06/19/01	100.01	24.65	75.36
	09/19/01	100.01	31.51	68.50
	12/19/01	100.01	20.24	79.77
	03/27/02	100.01	14.51	85.50
	06/19/02	100.01	19.91	80.10
	09/24/02	100.01	28.01	72.00
	12/18/02	100.01	22.65	77.36
	03/19/03	100.01	16.88	83.13
	07/16/03	100.01	20.55	79.46
	12/08/03	100.01	22.97	77.04
	03/19/04	100.01	12.05	87.96
	07/13/04	100.01	16.17	83.84
	10/21/04	100.01	16.72	83.29
	01/18/05	100.01	8.00	92.01
	04/21/05	100.01	6.18	93.83
	07/21/05	100.01	8.50	91.51
	10/20/05	**100.01**	**13.47**	**86.54**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108C	See Quarterly Monitoring Report #41 Pre-2001 GW Elevation Data			
	12/19/01	100.4	19.21	81.19
	03/27/02	100.4	14.62	85.78
	06/19/02	100.4	18.96	81.44
	09/24/02	100.4	25.60	74.80
	12/18/02	100.4	21.82	78.58
	03/19/03	100.4	15.55	84.85
	07/16/03	100.4	19.28	81.12
	12/08/03	100.4	23.07	77.33
	03/19/04	100.4	11.61	88.79
	07/13/04	100.4	14.97	85.43
	10/21/04	100.4	16.81	83.59
	01/18/05	100.4	8.50	91.90
	04/21/05	100.4	6.35	94.05
	07/21/05	100.4	8.69	91.71
	10/20/05	**100.4**	**14.03**	**86.37**
GX-108D	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.48	12.46	87.02
	06/21/00	99.48	18.88	80.60
	09/25/00	99.48	26.75	72.73
	12/20/00	99.48	28.66	70.82
	03/20/01	99.48	17.08	82.40
	06/19/01	99.48	23.44	76.04
	09/19/01	99.48	30.21	69.27
	12/19/01	99.48	Not measeured	--
	03/27/02	99.48	13.67	85.81
	06/19/02	99.48	19.13	80.35
	09/24/02	99.48	27.25	72.23
	12/18/02	99.48	21.52	77.96
	03/19/03	99.48	16.36	83.12
	07/16/03	99.48	20.50	78.98
	12/08/03	99.48	22.19	77.29
	03/19/04	99.48	10.52	88.96
	07/13/04	99.48	15.22	84.26
	10/21/04	99.48	15.51	83.97
	01/18/05	99.48	6.47	93.01
	04/21/05	99.48	6.16	93.32
	07/21/05	99.48	8.77	90.71
	10/20/05	**99.48**	**11.80**	**87.68**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108E	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.78	10.93	88.85
	06/21/00	99.78	20.42	79.36
	09/25/00	99.78	not measured	--
	03/20/01	99.78	not measured	--
	06/19/01	99.78	not measured	--
	12/19/01	99.78	19.60	80.18
	03/27/02	99.78	11.02	88.76
	06/19/02	99.78	18.05	81.73
	9//24/02	99.78	22.74	77.04
	12/18/02	99.78	19.73	80.05
	03/19/03	99.78	13.16	86.62
	07/16/03	99.78	17.06	82.72
	12/08/03	99.78	20.80	78.98
	03/19/04	99.78	7.55	92.23
	07/13/04	99.78	12.02	87.76
	10/21/04	99.78	13.54	86.24
	01/18/05	99.78	4.34	95.44
	04/21/05	99.78	4.60	95.18
	07/21/05	99.78	6.89	92.89
	10/20/05	**99.78**	**9.89**	**89.89**
GX-108F	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.18	8.67	90.51
	06/21/00	99.18	16.85	82.33
	09/25/00	99.18	23.99	75.19
	12/20/00	99.18	27.25	71.93
	03/20/01	99.18	13.06	86.12
	06/19/01	99.18	19.37	79.81
	09/19/01	99.18	27.10	72.08
	12/19/01	99.18	Not measured	--
	03/27/02	99.18	10.61	88.57
	09/24/02	99.18	22.39	76.79
	12/18/02	99.18	17.05	82.13
	03/19/03	99.18	12.75	86.43
	07/16/03	99.18	16.91	82.27
	12/08/03	99.18	20.85	78.33
	03/19/04	99.18	7.45	91.73
	07/13/04	99.18	12.19	86.99
	10/21/04	99.18	14.00	85.18
	01/18/05	99.18	4.59	94.59
	04/21/05	99.18	5.21	93.97
	07/21/05	99.18	7.65	91.53
	10/20/05	**99.18**	**10.67**	**88.51**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108G	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	100.86	13.61	87.25
	06/21/00	100.86	19.38	81.48
	09/25/00	100.86	26.74	74.12
	12/20/00	100.86	29.63	71.23
	03/20/01	100.86	15.85	85.01
	06/19/01	100.86	21.50	79.36
	09/19/01	100.86	29.44	71.42
	12/19/01	100.86	Not measured	--
	03/27/02	100.86	12.89	87.97
	09/24/02	100.86	25.11	75.75
	12/18/02	100.86	22.63	78.23
	03/19/03	100.86	15.02	85.84
	07/16/03	100.86	18.87	81.99
	12/08/03	100.86	22.16	78.70
	03/19/04	100.86	9.28	91.58
	07/13/04	100.86	13.51	87.35
	10/21/04	100.86	14.83	86.03
	01/18/05	100.86	5.20	95.66
	04/21/05	100.86	5.43	95.43
	07/21/05	100.86	8.63	92.23
	10/20/05	**100.86**	**11.27**	**89.59**
GX-108H	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	101.93	16.56	85.37
	06/21/00	101.93	21.63	80.30
	09/25/00	101.93	29.31	72.62
	12/20/00	101.93	31.04	70.89
	03/20/01	101.93	18.13	83.80
	06/19/01	101.93	25.90	76.03
	09/19/01	101.93	33.07	68.86
	12/19/01	101.93	Not measured	--
	03/27/02	101.93	15.28	86.65
	09/24/02	101.93	29.51	72.42
	12/18/02	101.93	25.17	76.76
	03/19/03	101.93	17.77	84.16
	07/16/03	101.93	22.02	79.91
	12/08/03	101.93	24.20	77.73
	03/19/04	101.93	11.29	90.64
	07/13/04	101.93	15.63	86.30
	10/21/04	101.93	15.84	86.09
	01/18/05	101.93	7.56	94.37
	04/21/05	101.93	7.54	94.39
	07/21/05	101.93	9.66	92.27
	10/20/05	**101.93**	**11.95**	**89.98**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108I	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.69	9.81	89.88
	06/21/00	99.69	14.84	84.85
	09/25/00	99.69	21.38	78.31
	10/20/00	99.69	24.23	75.46
	03/20/01	99.69	11.61	88.08
	06/19/01	99.69	17.85	81.84
	09/19/01	99.69	24.60	75.09
	12/19/01	99.69	Not measured	--
	03/27/02	99.69	9.85	89.84
	09/24/02	99.69	21.07	78.62
	12/18/02	99.69	18.81	80.88
	03/19/03	99.69	11.82	87.87
	07/16/03	99.69	15.67	84.02
	12/08/03	99.69	20.23	79.46
	03/19/04	99.69	7.18	92.51
	07/13/04	99.69	11.20	88.49
	10/21/04	99.69	13.23	86.46
	01/18/05	99.69	4.91	94.78
	04/21/05	99.69	5.42	94.27
	07/21/05	99.69	7.47	92.22
	10/20/05	**99.69**	**9.82**	**89.87**
GX-108J	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	98.10	5.21	92.89
	06/21/00	98.10	14.28	83.82
	09/25/00	98.10	21.17	76.93
	09/25/00	98.10	23.81	74.29
	03/20/01	98.10	10.50	87.60
	06/19/01	98.10	17.08	81.02
	12/19/2001	98.1	Not measured	--
	3/27/2002	98.1	8.62	89.48
	9/24/2002	98.1	20.49	77.61
	12/18/2002	98.1	13.68	84.42
	3/19/2003	98.1	10.05	88.05
	7/16/2003	98.1	15.12	82.98
	12/08/03	98.1	NM	NC
	03/19/04	98.1	8.80	89.30
	07/13/04	98.1	10.62	87.48
	10/21/04	98.1	12.53	85.57
	01/18/05	98.1	3.23	94.87
	04/21/05	98.1	4.03	94.07
	07/21/05	98.1	6.45	91.65
	10/20/05	**98.1**	**9.49**	**88.61**

Notes:

MSL = Mean Sea Level
NC = Not Calculated
NM = Not Measured
GX= Monitoring Well
VE= Vapor Extraction Well

RMA

TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108A	09/24/96	13,000	16,000	1,300	7,600	86,000	NA
	03/13/97	13,000	16,000	2,300	15,000	150,000	ND
	09/08/97	21,000	29,000	1,500	9,700	210,000	< 10,000
	03/04/98	7,900	13,000	780	4,100	46,000	< 5.0
	06/12/98	10,000	20,000	1,500	< 50.0	83,000	< 500
	09/18/98	18,000	31,000	2,200	8,700	140,000	< 500
	12/30/98	8,900	15,000	1,300	6,400	77,000	330
	06/04/99	110,000	260,000	21,000	120,000	1,600,000	5800
	10/05/99	14,000	22,000	3,000	15,000	100,000	800
	02/21/00	3,900	7,500	960	5,000	42,000	250
	06/21/00	9,300	20,000	2,600	13,000	73,000	< 500
	09/25/00	11,000	15,000	2,200	10,000	94,000	< 2500
	12/20/00	11,000	17,000	2,900	14,000	92,000	< 1000
	03/20/01	6,700	18,000	2,900	13,000	75,000	< 500
	06/19/01	3,000	6,500	1,000	4,700	27,000	<250
	09/19/01	12,000	22,000	3,100	16,000	120,000	<2500
	12/19/01	4,500	11,000	1,600	7,500	45,000	<250
	03/27/02	6,000	14,000	1,900	10,000	66,000	<500
	06/19/02	9,800	22,000	3,200	16,000	120,000	<5
	09/24/02	15,000	29,000	4,100	19,000	120,000	<2000
	12/18/02	7,900	14,000	1,500	7,800	67,000	<200
	03/19/03	950	890	130	670	4,300	<20
	07/16/03	42	32	6	23	1,600	<2
	12/08/03	12,000	22,000	2,600	13,000	100,000	<400
	03/19/04	5,900	9,600	1,400	7,200	39,000	<200
	07/13/04	190	310	75	280	3,000	<20
	10/21/04	4,400	5,500	1,800	7,500	38,000	<100
	01/18/05	3,300	3,700	70	4,300	32,000	<50
	04/21/05	2,200	2,700	590	2,700	14,000	<50
	07/21/05	160	260	64	340	4,100	<5
	10/20/05	**6,000**	**9,000**	**2,100**	**9,600**	**50,000**	**<200**
GX-108B	09/24/96	5,700	6,500	530	3,200	42,000	NA
	03/13/97	16,000	19,000	1,600	11,000	150,000	ND
	09/08/97	11,000	13,000	700	4,200	86,000	< 4,000
	03/04/98	17,000	20,000	1,000	5,600	74,000	< 50
	06/12/98	18,000	22,000	1,400	< 50.0	84,000	520
	09/18/98	27,000	32,000	2,100	10,000	180,000	99
	12/30/98	17,000	19,000	1,500	7,200	120,000	640
	06/04/99	120	140	111	55	880	<5.0
	10/05/99	200	230	23	120	1,100	9.1
	02/21/00	8,900	11,000	1,100	6,100	67,000	360
	06/21/00	15,000	22,000	2,200	12,000	84,000	< 1000
	09/25/00	13,000	17,000	1,900	10,000	97,000	< 2500
	12/20/00	8,700	13,000	1,700	9,800	71,000	< 500
	03/20/01	4,700	11,000	1,200	6,400	38,000	< 500
	06/19/01	7,400	11,000	1,200	6,800	46,000	<500
	09/19/01	4,400	6,100	760	4,700	43,000	<2500
	12/19/01	8,000	16,000	1,700	9,800	62,000	<250
	03/27/02	400	840	90	520	4,400	<50
	06/19/02	9,200	23,000	2,500	15,000	120,000	<5
	09/24/02	14,000	25,000	3,100	18,000	120,000	<2000
	12/18/02	6,800	14,000	1,200	7,500	59,000	<200
	03/19/03	1,700	3,300	420	2,600	11,000	<100
	07/16/03	930	1,000	170	1,000	11,000	<10
	12/08/03	6,200	11,000	2,500	14,000	75,000	<100
	03/19/04	1,400	8,000	880	5,000	29,000	<200
	07/13/04	490	580	120	820	5,500	<20
	10/21/04	630	1,700	480	2,500	14,000	<40
	01/18/05	530	2,400	490	2,700	16,000	<50
	04/21/05	700	3,500	820	4,500	17,000	<100
	07/21/05	100	310	98	510	3,400	<5
	10/20/05	**710**	**2,900**	**670**	**3,700**	**22,000**	**<100**

RMA

TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX108C	12/19/01	24,000	17,000	2,900	14,000	120,000	<250
	03/27/02	9,000	7,100	1,300	6,200	49,000	<500
	06/19/02	22,000	18,000	2,900	14,000	140,000	60
	09/24/02	10,000	9,000	1,500	6,700	100,000	<2000
	12/18/02	20,000	14,000	2,100	10,000	110,000	<200
	03/19/03	22,000	14,000	2,300	11,000	75,000	<500
	07/16/03	2,300	420	290	590	11,000	<20
	12/08/03	28,000	17,000	2,100	9,800	100,000	<400
	03/19/04	13,000	11,000	1,400	6,300	51,000	<200
	07/13/04	7,900	5,900	1,200	4,900	37,000	<200
	10/21/04	1,000	750	160	480	5,200	<20
	01/18/05	11,000	7,100	1,400	6,400	60,000	<250
	04/21/05	8,200	7,200	960	4,100	27,000	<200
	07/21/05	1,800	1,600	240	940	11,000	<20
	10/20/05	**13,000**	**13,000**	**1,500**	**7,300**	**66,000**	**<250**
GX-108D	03/09/93	85	100	89	380	5,600	NA
	09/09/93	1,000	1,200	570	1,500	15,000	NA
	12/09/93	2,200	1,100	820	2,200	12,000	NA
	05/09/94	460	570	200	1,100	13,000	NA
	09/22/94	82	18	83	49	4,600	NA
	05/15/95	240	390	230	700	13,000	NA
	10/26/95	480	420	330	440	13,000	NA
	03/21/96	20	21	18	46	600	NA
	09/24/96	300	200	210	400	7,600	NA
	03/13/97	180	150	230	430	5,600	ND
	09/08/97	150	58	34	86	2,000	44
	03/04/98	77	80	140	190	3,900	< 5.0
	06/12/98	720	800	270	< 20	8,600	< 200
	09/18/98	390	240	170	280	4,900	< 50
	12/30/98	370	120	100	150	2,700	31
	06/04/99	1,600	1,200	1,700	2,900	45,000	<400
	10/05/99	76	27	71	55	1,300	30
	02/21/00	11	8	24	21	860	15
	06/21/00	37	15	44	49	990	9.5
	09/25/00	98	19	39	24	700	< 10
	12/20/00	90	42	76	60	830	< 25
	03/20/01	4	5	39	24	520	5.6
	09/19/01	160	77	72	43	2,700	<50
	03/27/02	7	6	47	30	1,300	<5
	06/19/02	4	5	45	24	1,800	<5
	09/24/02	2	3	24	10	840	<5
	12/18/02	2	3	40	17	1,500	<2
	03/19/03	<0.5	<0.5	2.3	<1.0	110	<1
	07/16/03	0.71	1.4	21	11	500	<1
	12/08/03	6.60	13.0	3.3	11	140	<1
	03/19/04	<0.5	0.61	17	5.3	920	<1
	07/13/04	0.65	0.86	4.8	6.0	330	<1
	10/21/04	<2	<2	11	5.6	670	<4
	01/18/05	<0.5	<0.5	0.84	0.8	33	<1
	04/21/05	<2.5	<2.5	7.9	6.1	1,000	<5
	07/21/05	<1	1.1	7	6.9	1,600	<5
	10/20/05	**<10**	**11.0**	**12**	**19.0**	**4,200**	**<20**
GX-108E	03/09/93	110	23	8	40	6,800	NA
	09/09/93	18	10	6	28	1,000	NA
	12/09/93	31	6	ND	6	260	NA
	05/09/94	100	32	9	42	3,200	NA
	09/22/94	25	4	2	8	320	NA
	05/15/95	23	17	17	75	1,400	NA
	09/08/97	< 0.5	< 0.5	< 0.5	< 0.5	55*	20
	06/04/99	< 0.5	7	2	9	320	< 5.0
	12/19/01	3	2	<0.5	2	60	<5

RMA

TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108E	03/27/02	<0.5	<0.5	<0.5	<1.0	<50	<5
	06/19/02	<0.5	<0.5	<0.5	<1	66	<5
	09/24/02	<0.5	<0.5	<0.5	<1	68	<5
	12/18/02	<0.5	<0.5	<0.5	<1	<50	<2
	03/19/03	<0.5	<0.5	<0.5	<1	<50	<1
	07/16/03	<0.5	<0.5	<0.5	<1	<50	<1
	12/03/03	<0.5	<0.5	<0.5	<1	<50	<1
	03/19/04	<0.5	<0.5	<0.5	<1	<50	<1
	07/13/04	<0.5	<0.5	<0.5	<1	<50	<1
	10/21/04	<0.5	<0.5	<0.5	<1	<25	<1
	01/18/05	<0.5	<0.5	<0.5	<1	<25	<1
	04/21/05	<0.5	<0.5	<0.5	0.83	<25	<1
	07/21/05	<0.5	<0.5	<0.5	<0.5	<25	<1
	10/20/05	**<0.5**	**0.75**	**<0.5**	**<0.5**	**<0.5**	**<1**
GX-108F	03/09/93	ND	ND	ND	ND	78	NA
	09/09/93	4	ND	ND	ND	250	NA
	12/09/93	ND	ND	ND	ND	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	ND	ND	ND	ND	250	NA
	05/15/95	NS	NS	NS	NS	NS	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	1	ND	ND	ND	71	NA
	09/24/96	ND	ND	ND	ND	ND	NA
	03/13/97	ND	ND	ND	ND	ND	ND
GX-108F	09/08/97	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/04/98	< 0.5	< 0.5	1	5	240*	< 5.0
	06/12/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/18/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/30/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/04/99	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	10/05/99	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	02/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108G	03/09/93	1	ND	ND	ND	99	NA
	09/09/93	10	1	1	1	280	NA
	12/09/93	6	ND	ND	ND	ND	NA
	05/09/94	2	ND	ND	ND	200	NA
	09/22/94	ND	ND	ND	ND	ND	NA
	05/15/95	6	1	ND	ND	ND	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	09/24/96	ND	ND	ND	ND	ND	NA
	03/13/97	ND	ND	ND	ND	ND	ND
	09/08/97	< 0.5	1	1	3	55	< 5.0
	03/04/98	1	3	2	6	< 50	< 5.0
	06/12/98	< 0.5	3	1	9	60	< 5.0
	09/18/98	< 0.5	1	< 0.5	3	< 50	< 5.0
	12/30/98	2	< 0.5	< 0.5	3	< 50	< 5.0
	10/05/99	1	3	1	6	54	<5.0
	02/21/00	<0.5	1	< 0.5	2	55	<5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0

RMA

TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108H	09/09/93	ND	ND	ND	ND	ND	NA
	09/24/96	ND	ND	ND	ND	ND	ND
	03/13/97	ND	ND	ND	ND	ND	ND
	03/04/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/18/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/30/98	< 0.5	< 0.5	< 0.5	1	< 50	< 5.0
	02/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108I	03/09/93	ND	ND	ND	ND	ND	NA
	09/09/93	ND	ND	ND	ND	ND	NA
	12/09/93	ND	1	ND	1	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	2	2	1	3	ND	NA
	05/15/95	ND	ND	ND	ND	ND	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	09/08/97	1	1	1	4	57	< 5.0
	03/04/98	2	5	3	9	< 50	< 5.0
	06/12/98	1	8	3	19	210	< 5.0
	09/18/98	< 0.5	1	1	4	< 50	< 5.0
	12/30/98	2	< 0.5	1	3	< 50	< 5.0
	02/21/00	< 0.5	1	< 0.5	3	58	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108J	03/09/93	ND	ND	ND	ND	ND	NA
	09/09/93	ND	ND	ND	ND	ND	NA
	12/09/93	ND	ND	ND	ND	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	4	3	1	4	ND	NA
	05/15/95	ND	ND	ND	ND	ND	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	12/19/01	NA	NA	NA	NA	NA	NA
VE-1	05/16/95	19,000	25,000	3,700	20,000	220,000	NA
	TPH as diesel = 32,000 ug/L						
VE-6	05/16/95	42,000	21,000	4,200	22,000	280,000	NA
VE-7	05/16/95	28,000	32,000	3,500	19,000	300,000	NA

Notes:

TPH =	Total Petroleum Hydrocarbons
MTBE =	Methyl tert-Butyl Ether
* =	Although within reporting range, does not match typical gas pattern
GX=	Monitoring Well
NA =	Not Analyzed
ND =	Not Detected
ug/L =	Micrograms per liter (ppb)
VE=	Vapor Extraction Well

ATTACHMENT C

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

November 07, 2005

NOV 0 7 2005

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: James Chappell

Work Order: NOJ2692
Project Name: Exxon 7-0248 PO:4505885614
Project Nbr: 2228 13x
Date Received: 10/25/05

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
AI1	NOJ2692-01	10/20/05 16:20
AI2	NOJ2692-02	10/20/05 16:10
AI3	NOJ2692-03	10/20/05 15:57
MW1	NOJ2692-04	10/20/05 17:07
MW2	NOJ2692-05	10/20/05 16:50
MW3	NOJ2692-06	10/20/05 16:58
MW4	NOJ2692-07	10/20/05 16:28
MW5	NOJ2692-08	10/20/05 16:15
MW6	NOJ2692-09	10/20/05 16:45
MW7	NOJ2692-10	10/20/05 14:30
MW8	NOJ2692-11	10/20/05 11:30
MW9A	NOJ2692-12	10/20/05 14:00
MW9B	NOJ2692-13	10/20/05 13:50
MW10A	NOJ2692-14	10/20/05 13:05
MW10B	NOJ2692-15	10/20/05 12:55
MW11A	NOJ2692-16	10/20/05 15:40
MW11B	NOJ2692-17	10/20/05 15:50
MW12	NOJ2692-18	10/20/05 12:00
MW13	NOJ2692-19	10/20/05 15:40
MW14	NOJ2692-20	10/20/05 16:37

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Roxanne L. Connor

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

Roxanne Connor

Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOJ2692
		Project Name:	Exxon 7-0248 PO:4505885614
		Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOJ2692-01 (AI1 - Ground Water) Sampled: 10/20/05 16:20									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	1.28		ug/L	0.50	1	10/31/05 04:33	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 04:33	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 04:33	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 04:33	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 04:33*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 18:00	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	21.8		ug/L	0.500	1	11/01/05 18:00	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	19.9		ug/L	10.0	1	11/01/05 18:00	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*82 %*					*11/01/05 18:00*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*81 %*					*11/01/05 18:00*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*92 %*					*11/01/05 18:00*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*91 %*					*11/01/05 18:00*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	66.6		ug/L	50.0	1	10/31/05 04:33	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 04:33*	*SW846 8015B*	*hw/*	*5104491*
Sample ID: NOJ2692-02 (AI2 - Ground Water) Sampled: 10/20/05 16:10									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	13.7		ug/L	0.50	1	10/31/05 05:08	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 05:08	SW846 8021B	hw/	5104491
Toluene	1.81		ug/L	0.50	1	10/31/05 05:08	SW846 8021B	hw/	5104491
Xylenes, total	63.2		ug/L	0.50	1	10/31/05 05:08	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*113 %*					*10/31/05 05:08*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 04:59	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/01/05 04:59	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 04:59	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*11/01/05 04:59*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*92 %*					*11/01/05 04:59*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*93 %*					*11/01/05 04:59*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*93 %*					*11/01/05 04:59*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	1040		ug/L	50.0	1	10/31/05 05:08	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*113 %*					*10/31/05 05:08*	*SW846 8015B*	*hw/*	*5104491*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOJ2692
		Project Name:	Exxon 7-0248 PO:4505885614
		Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOJ2692-03 (AI3 - Ground Water) Sampled: 10/20/05 15:57									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 05:42	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 05:42	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 05:42	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 05:42	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 05:42*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 05:29	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/01/05 05:29	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 05:29	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*11/01/05 05:29*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*92 %*					*11/01/05 05:29*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*93 %*					*11/01/05 05:29*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*93 %*					*11/01/05 05:29*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 05:42	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 05:42*	*SW846 8015B*	*hw/*	*5104491*
Sample ID: NOJ2692-04 (MW1 - Ground Water) Sampled: 10/20/05 17:07									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	1.61		ug/L	0.50	1	10/31/05 06:17	SW846 8021B	hw/	5104491
Ethylbenzene	0.59		ug/L	0.50	1	10/31/05 06:17	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 06:17	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 06:17	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 06:17*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 05:58	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/01/05 05:58	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 05:58	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*11/01/05 05:58*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*91 %*					*11/01/05 05:58*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*83 %*					*11/01/05 05:58*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*98 %*					*11/01/05 05:58*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	97.4		ug/L	50.0	1	10/31/05 06:17	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 06:17*	*SW846 8015B*	*hw/*	*5104491*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOJ2692
		Project Name:	Exxon 7-0248 PO:4505885614
		Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOJ2692-05 (MW2 - Ground Water) Sampled: 10/20/05 16:50									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 06:52	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 06:52	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 06:52	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 06:52	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 06:52*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 06:27	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	15.5		ug/L	0.500	1	11/01/05 06:27	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 06:27	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*11/01/05 06:27*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*88 %*					*11/01/05 06:27*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*82 %*					*11/01/05 06:27*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*95 %*					*11/01/05 06:27*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 06:52	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 06:52*	*SW846 8015B*	*hw/*	*5104491*
Sample ID: NOJ2692-06 (MW3 - Ground Water) Sampled: 10/20/05 16:58									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 07:27	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 07:27	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 07:27	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 07:27	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 07:27*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 06:56	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	77.4		ug/L	0.500	1	11/01/05 06:56	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	13.8		ug/L	10.0	1	11/01/05 06:56	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*11/01/05 06:56*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*90 %*					*11/01/05 06:56*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*90 %*					*11/01/05 06:56*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*93 %*					*11/01/05 06:56*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 07:27	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 07:27*	*SW846 8015B*	*hw/*	*5104491*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOJ2692-07 (MW4 - Ground Water) Sampled: 10/20/05 16:28									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 08:01	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 08:01	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 08:01	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 08:01	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 08:01*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 07:25	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	4.66		ug/L	0.500	1	11/01/05 07:25	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 07:25	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*11/01/05 07:25*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*90 %*					*11/01/05 07:25*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*94 %*					*11/01/05 07:25*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*94 %*					*11/01/05 07:25*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 08:01	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 08:01*	*SW846 8015B*	*hw/*	*5104491*
Sample ID: NOJ2692-08 (MW5 - Ground Water) Sampled: 10/20/05 16:15									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 08:36	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 08:36	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 08:36	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 08:36	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*106 %*					*10/31/05 08:36*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 07:54	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/01/05 07:54	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 07:54	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*11/01/05 07:54*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*91 %*					*11/01/05 07:54*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*92 %*					*11/01/05 07:54*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*92 %*					*11/01/05 07:54*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 08:36	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*106 %*					*10/31/05 08:36*	*SW846 8015B*	*hw/*	*5104491*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOJ2692-09 (MW6 - Ground Water) Sampled: 10/20/05 16:45									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	1.47		ug/L	0.50	1	10/31/05 09:11	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 09:11	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 09:11	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 09:11	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 09:11*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 08:23	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	76.4		ug/L	0.500	1	11/01/05 08:23	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	30.0		ug/L	10.0	1	11/01/05 08:23	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*11/01/05 08:23*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*91 %*					*11/01/05 08:23*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*92 %*					*11/01/05 08:23*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*93 %*					*11/01/05 08:23*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 09:11	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 09:11*	*SW846 8015B*	*hw/*	*5104491*
Sample ID: NOJ2692-10 (MW7 - Ground Water) Sampled: 10/20/05 14:30									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	2.07		ug/L	0.50	1	10/31/05 09:46	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 09:46	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 09:46	SW846 8021B	hw/	5104491
Xylenes, total	0.52		ug/L	0.50	1	10/31/05 09:46	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 09:46*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 08:52	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	14.5		ug/L	0.500	1	11/01/05 08:52	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 08:52	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*84 %*					*11/01/05 08:52*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*88 %*					*11/01/05 08:52*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*95 %*					*11/01/05 08:52*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*94 %*					*11/01/05 08:52*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	83.4		ug/L	50.0	1	10/31/05 09:46	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 09:46*	*SW846 8015B*	*hw/*	*5104491*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOJ2692-11 (MW8 - Ground Water) Sampled: 10/20/05 11:30									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 10:21	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 10:21	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 10:21	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 10:21	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 10:21*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 09:21	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/01/05 09:21	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 09:21	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*11/01/05 09:21*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*91 %*					*11/01/05 09:21*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*93 %*					*11/01/05 09:21*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*92 %*					*11/01/05 09:21*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 10:21	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 10:21*	*SW846 8015B*	*hw/*	*5104491*
Sample ID: NOJ2692-12 (MW9A - Ground Water) Sampled: 10/20/05 14:00									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 10:55	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 10:55	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 10:55	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 10:55	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 10:55*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 09:50	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/01/05 09:50	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 09:50	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*11/01/05 09:50*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*91 %*					*11/01/05 09:50*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*92 %*					*11/01/05 09:50*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*92 %*					*11/01/05 09:50*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 10:55	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 10:55*	*SW846 8015B*	*hw/*	*5104491*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOJ2692-13 (MW9B - Ground Water) Sampled: 10/20/05 13:50									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	5.23		ug/L	0.50	1	10/31/05 11:30	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 11:30	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 11:30	SW846 8021B	hw/	5104491
Xylenes, total	0.71		ug/L	0.50	1	10/31/05 11:30	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 11:30*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 10:19	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	52.1		ug/L	0.500	1	11/01/05 10:19	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	38.1		ug/L	10.0	1	11/01/05 10:19	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*11/01/05 10:19*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*92 %*					*11/01/05 10:19*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*93 %*					*11/01/05 10:19*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*93 %*					*11/01/05 10:19*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	234		ug/L	50.0	1	10/31/05 11:30	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 11:30*	*SW846 8015B*	*hw/*	*5104491*
Sample ID: NOJ2692-14 (MW10A - Ground Water) Sampled: 10/20/05 13:05									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	5.73		ug/L	0.50	1	10/31/05 12:05	SW846 8021B	hw/	5104491
Ethylbenzene	4.38		ug/L	0.50	1	10/31/05 12:05	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 12:05	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 12:05	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 12:05*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 10:48	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/01/05 10:48	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 10:48	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*90 %*					*11/01/05 10:48*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*91 %*					*11/01/05 10:48*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*93 %*					*11/01/05 10:48*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*92 %*					*11/01/05 10:48*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	262		ug/L	50.0	1	10/31/05 12:05	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 12:05*	*SW846 8015B*	*hw/*	*5104491*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOJ2692-15 (MW10B - Ground Water) Sampled: 10/20/05 12:55									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 12:39	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 12:39	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 12:39	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 12:39	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 12:39*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 18:29	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	4.45		ug/L	0.500	1	11/01/05 18:29	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 18:29	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*84 %*					*11/01/05 18:29*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*81 %*					*11/01/05 18:29*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*92 %*					*11/01/05 18:29*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*91 %*					*11/01/05 18:29*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 12:39	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 12:39*	*SW846 8015B*	*hw/*	*5104491*
Sample ID: NOJ2692-16 (MW11A - Ground Water) Sampled: 10/20/05 15:40									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	0.58		ug/L	0.50	1	10/31/05 13:14	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 13:14	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 13:14	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 13:14	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 13:14*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 18:58	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	0.980		ug/L	0.500	1	11/01/05 18:58	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 18:58	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*11/01/05 18:58*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*92 %*					*11/01/05 18:58*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*94 %*					*11/01/05 18:58*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*94 %*					*11/01/05 18:58*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 13:14	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*104 %*					*10/31/05 13:14*	*SW846 8015B*	*hw/*	*5104491*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOJ2692-17 (MW11B - Ground Water) Sampled: 10/20/05 15:50									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 13:49	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 13:49	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 13:49	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 13:49	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 13:49*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 19:27	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/01/05 19:27	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 19:27	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*11/01/05 19:27*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*94 %*					*11/01/05 19:27*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*94 %*					*11/01/05 19:27*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*94 %*					*11/01/05 19:27*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 13:49	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 13:49*	*SW846 8015B*	*hw/*	*5104491*
Sample ID: NOJ2692-18 (MW12 - Ground Water) Sampled: 10/20/05 12:00									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 14:24	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 14:24	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 14:24	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 14:24	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 14:24*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 19:56	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/01/05 19:56	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 19:56	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*90 %*					*11/01/05 19:56*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*83 %*					*11/01/05 19:56*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*94 %*					*11/01/05 19:56*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*91 %*					*11/01/05 19:56*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 14:24	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 14:24*	*SW846 8015B*	*hw/*	*5104491*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOJ2692
		Project Name:	Exxon 7-0248 PO:4505885614
		Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOJ2692-19 (MW13 - Ground Water) Sampled: 10/20/05 15:40									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	10/31/05 14:58	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 14:58	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 14:58	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 14:58	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*106 %*					*10/31/05 14:58*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 20:25	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	11/01/05 20:25	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	11/01/05 20:25	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*88 %*					*11/01/05 20:25*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*86 %*					*11/01/05 20:25*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*94 %*					*11/01/05 20:25*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*92 %*					*11/01/05 20:25*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 14:58	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*106 %*					*10/31/05 14:58*	*SW846 8015B*	*hw/*	*5104491*
Sample ID: NOJ2692-20 (MW14 - Ground Water) Sampled: 10/20/05 16:37									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	0.59		ug/L	0.50	1	10/31/05 15:33	SW846 8021B	hw/	5104491
Ethylbenzene	ND		ug/L	0.50	1	10/31/05 15:33	SW846 8021B	hw/	5104491
Toluene	ND		ug/L	0.50	1	10/31/05 15:33	SW846 8021B	hw/	5104491
Xylenes, total	ND		ug/L	0.50	1	10/31/05 15:33	SW846 8021B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 15:33*	*SW846 8021B*	*hw/*	*5104491*
Selected Volatile Organic Compounds by EPA Method 8260B									
Ethanol	ND		ug/L	50.0	1	11/01/05 04:30	SW846 8260B	MJH	5104502
Methyl tert-Butyl Ether	49.5		ug/L	0.500	1	11/01/05 04:30	SW846 8260B	MJH	5104502
Tertiary Butyl Alcohol	15.2		ug/L	10.0	1	11/01/05 04:30	SW846 8260B	MJH	5104502
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*11/01/05 04:30*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Dibromofluoromethane (79-122%)	*92 %*					*11/01/05 04:30*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: Toluene-d8 (78-121%)	*94 %*					*11/01/05 04:30*	*SW846 8260B*	*MJH*	*5104502*
Surrogate: 4-Bromofluorobenzene (78-126%)	*93 %*					*11/01/05 04:30*	*SW846 8260B*	*MJH*	*5104502*
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	10/31/05 15:33	SW846 8015B	hw/	5104491
Surrogate: a,a,a-Trifluorotoluene (63-134%)	*105 %*					*10/31/05 15:33*	*SW846 8015B*	*hw/*	*5104491*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
5104491-BLK1						
Benzene	<0.42		ug/L	5104491	5104491-BLK1	10/31/05 01:04
Ethylbenzene	<0.36		ug/L	5104491	5104491-BLK1	10/31/05 01:04
Toluene	<0.36		ug/L	5104491	5104491-BLK1	10/31/05 01:04
Xylenes, total	<0.36		ug/L	5104491	5104491-BLK1	10/31/05 01:04
Surrogate: a,a,a-Trifluorotoluene	104%			5104491	5104491-BLK1	10/31/05 01:04
Selected Volatile Organic Compounds by EPA Method 8260B						
5104502-BLK1						
Ethanol	<30.7		ug/L	5104502	5104502-BLK1	11/01/05 02:34
Methyl tert-Butyl Ether	<0.200		ug/L	5104502	5104502-BLK1	11/01/05 02:34
Tertiary Butyl Alcohol	<4.28		ug/L	5104502	5104502-BLK1	11/01/05 02:34
Surrogate: 1,2-Dichloroethane-d4	92%			5104502	5104502-BLK1	11/01/05 02:34
Surrogate: Dibromofluoromethane	91%			5104502	5104502-BLK1	11/01/05 02:34
Surrogate: Toluene-d8	93%			5104502	5104502-BLK1	11/01/05 02:34
Surrogate: 4-Bromofluorobenzene	94%			5104502	5104502-BLK1	11/01/05 02:34
5104502-BLK2						
Ethanol	<30.7		ug/L	5104502	5104502-BLK2	11/01/05 14:53
Methyl tert-Butyl Ether	<0.200		ug/L	5104502	5104502-BLK2	11/01/05 14:53
Tertiary Butyl Alcohol	<4.28		ug/L	5104502	5104502-BLK2	11/01/05 14:53
Surrogate: 1,2-Dichloroethane-d4	91%			5104502	5104502-BLK2	11/01/05 14:53
Surrogate: Dibromofluoromethane	88%			5104502	5104502-BLK2	11/01/05 14:53
Surrogate: Toluene-d8	92%			5104502	5104502-BLK2	11/01/05 14:53
Surrogate: 4-Bromofluorobenzene	90%			5104502	5104502-BLK2	11/01/05 14:53
Purgeable Petroleum Hydrocarbons						
5104491-BLK1						
GRO as Gasoline	<33.0		ug/L	5104491	5104491-BLK1	10/31/05 01:04
Surrogate: a,a,a-Trifluorotoluene	104%			5104491	5104491-BLK1	10/31/05 01:04

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
5104491-BS1								
Benzene	100	101		ug/L	101%	77 - 122	5104491	10/31/05 17:17
Ethylbenzene	100	111		ug/L	111%	77 - 121	5104491	10/31/05 17:17
Toluene	100	104		ug/L	104%	74 - 121	5104491	10/31/05 17:17
Xylenes, total	200	212		ug/L	106%	72 - 121	5104491	10/31/05 17:17
Surrogate: a,a,a-Trifluorotoluene	30.0	33.4			111%	63 - 134	5104491	10/31/05 17:17
Selected Volatile Organic Compounds by EPA Method 8260B								
5104502-BS1								
Ethanol	5000	5420		ug/L	108%	48 - 164	5104502	11/01/05 01:06
Methyl tert-Butyl Ether	50.0	48.9		ug/L	98%	69 - 136	5104502	11/01/05 01:06
Tertiary Butyl Alcohol	500	345		ug/L	69%	42 - 154	5104502	11/01/05 01:06
Surrogate: 1,2-Dichloroethane-d4	25.0	21.8			87%	70 - 130	5104502	11/01/05 01:06
Surrogate: Dibromofluoromethane	25.0	22.5			90%	79 - 122	5104502	11/01/05 01:06
Surrogate: Toluene-d8	25.0	23.9			96%	78 - 121	5104502	11/01/05 01:06
Surrogate: 4-Bromofluorobenzene	25.0	24.0			96%	78 - 126	5104502	11/01/05 01:06
5104502-BS2								
Ethanol	5000	5480		ug/L	110%	48 - 164	5104502	11/01/05 13:26
Methyl tert-Butyl Ether	50.0	48.5		ug/L	97%	69 - 136	5104502	11/01/05 13:26
Tertiary Butyl Alcohol	500	346		ug/L	69%	42 - 154	5104502	11/01/05 13:26
Surrogate: 1,2-Dichloroethane-d4	25.0	21.1			84%	70 - 130	5104502	11/01/05 13:26
Surrogate: Dibromofluoromethane	25.0	22.4			90%	79 - 122	5104502	11/01/05 13:26
Surrogate: Toluene-d8	25.0	23.4			94%	78 - 121	5104502	11/01/05 13:26
Surrogate: 4-Bromofluorobenzene	25.0	23.7			95%	78 - 126	5104502	11/01/05 13:26
Purgeable Petroleum Hydrocarbons								
5104491-BS2								
GRO as Gasoline	1000	830		ug/L	83%	64 - 130	5104491	10/31/05 17:52
Surrogate: a,a,a-Trifluorotoluene	30.0	35.5			118%	63 - 134	5104491	10/31/05 17:52

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B										
5104502-MS1										
Ethanol	ND	5080		ug/L	5000	102%	36 - 177	5104502	NOJ2692-20	11/01/05 11:17
Methyl tert-Butyl Ether	49.5	95.9		ug/L	50.0	93%	55 - 152	5104502	NOJ2692-20	11/01/05 11:17
Tertiary Butyl Alcohol	15.2	328		ug/L	500	63%	19 - 183	5104502	NOJ2692-20	11/01/05 11:17
Surrogate: 1,2-Dichloroethane-d4		21.9		ug/L	25.0	88%	70 - 130	5104502	NOJ2692-20	11/01/05 11:17
Surrogate: Dibromofluoromethane		22.7		ug/L	25.0	91%	79 - 122	5104502	NOJ2692-20	11/01/05 11:17
Surrogate: Toluene-d8		23.7		ug/L	25.0	95%	78 - 121	5104502	NOJ2692-20	11/01/05 11:17
Surrogate: 4-Bromofluorobenzene		24.0		ug/L	25.0	96%	78 - 126	5104502	NOJ2692-20	11/01/05 11:17
Purgeable Petroleum Hydrocarbons										
5104491-MS1										
GRO as Gasoline	16.1	787		ug/L	1000	77%	43 - 150	5104491	NOJ2692-20	10/31/05 16:08
Surrogate: a,a,a-Trifluorotoluene		32.9		ug/L	30.0	110%	63 - 134	5104491	NOJ2692-20	10/31/05 16:08

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
5104502-MSD1												
Ethanol	ND	5200		ug/L	5000	104%	36 - 177	2	45	5104502	NOJ2692-20	11/01/05 11:46
Methyl tert-Butyl Ether	49.5	105		ug/L	50.0	111%	55 - 152	9	27	5104502	NOJ2692-20	11/01/05 11:46
Tertiary Butyl Alcohol	15.2	358		ug/L	500	69%	19 - 183	9	39	5104502	NOJ2692-20	11/01/05 11:46
Surrogate: 1,2-Dichloroethane-d4		21.7		ug/L	25.0	87%	70 - 130			5104502	NOJ2692-20	11/01/05 11:46
Surrogate: Dibromofluoromethane		22.8		ug/L	25.0	91%	79 - 122			5104502	NOJ2692-20	11/01/05 11:46
Surrogate: Toluene-d8		23.6		ug/L	25.0	94%	78 - 121			5104502	NOJ2692-20	11/01/05 11:46
Surrogate: 4-Bromofluorobenzene		23.9		ug/L	25.0	96%	78 - 126			5104502	NOJ2692-20	11/01/05 11:46
Purgeable Petroleum Hydrocarbons												
5104491-MSD1												
GRO as Gasoline	16.1	843		ug/L	1000	83%	43 - 150	7	27	5104491	NOJ2692-20	10/31/05 16:43
Surrogate: a,a,a-Trifluorotoluene		32.9		ug/L	30.0	110%	63 - 134			5104491	NOJ2692-20	10/31/05 16:43

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOJ2692
	601 North McDowell Blvd.	Project Name:	Exxon 7-0248 PO:4505885614
	Petaluma, CA 94954	Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228) 601 North McDowell Blvd. Petaluma, CA 94954	Work Order:	NOJ2692
		Project Name:	Exxon 7-0248 PO:4505885614
		Project Number:	2228 13x
Attn	James Chappell	Received:	10/25/05 07:40

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division

COOLER RECEIPT FORM **BC#** NOJ2692

Client Name : ERI

Cooler Received/Opened On: 10/25/05 Accessioned By: James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 3 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    0510

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 4/5/05

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

NOJ2692
11/03/05 17:00

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N McDowell Blvd
City/State/Zip: Petaluma, California
Project Manager: James Chappell
Telephone Number: (707) 766-2090
ERI Job Number: 2228 13 x
Sampler Name: (Print) David Davids
Sampler Signature: David Davids

ExxonMobil Engineer: Jennifer C. Sedlachek
Telephone Number: 510 547-8196
Account #: ~~3876(00)~~ 10/25/05 10228
PO #: 4505885614
Facility ID #: 7-0248
Global ID#: T0609700021
Site Address: 175 Southwest Boulevard
City, State Zip: Rohnert Park, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: ETHANOL

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015	TPHg 8015	BTEX 8021B	MTBE 8026B	ETHANOL 8260B	Oxygenates 8260	VOCs 8260	TBA 8260			
AI1	NOJ2692-01	10/20/05	1620				6 voa	X				X	X	X	X			X			
AI2	-02		1650				6 voa	X				X	X	X	X			X			
AI3	-03		1557				6 voa	X				X	X	X	X			X			
MW1	-04		1707				6 voa	X				X	X	X	X			X			
MW2	-05		1650				6 voa	X				X	X	X	X			X			
MW3	-06		1658				6 voa	X				X	X	X	X			X			
MW4	-07		1628				6 voa	X				X	X	X	X			X			
MW5	-08		1615				6 voa	X				X	X	X	X			X			
MW6	-09		1645				6 voa	X				X	X	X	X			X			
MW7	-10		1430				6 voa	X				X	X	X	X			X			
MW8	-11	10/20/05	1130				6 voa	X				X	X	X	X			X			

Relinquished by: [signature] Date 10-20-05 Time 1800 Received by: Sample Fridge Time 1800

Relinquished by: [signature] Date 10-24-05 Time 645 Received by TestAmerica: [signature] 10/25/05 Time 940

Laboratory Comments:
Temperature Upon Receipt: 3°C
Sample Containers Intact? Ks
VOAs Free of Headspace? Ks

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creigt
Nashville, TN 37204

NOJ2692
11/03/05 17:00

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N McDowell Blvd
City/State/Zip: Petaluma, California
Project Manager: James Chappell
Telephone Number: (707) 766-2090
ERI Job Number: ERI 2228 13 x (7-0248)
Sampler Name: (Print)
Sampler Signature:

ExxonMobil Engineer: Jennifer C. Sedlachek
Telephone Number: 510 547-8196
Account #: ~~3876~~ 10/25/05 10228
PO #: 4505885614
Facility ID #: 7-0248
Global ID#: T0609700021
Site Address: 175 Southwest Boulevard
City, State Zip: Rohnert Park, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: ETHANOL

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8260B	ETHANOL 8260B	Oxygenates 8260	VOCs 8260B	TBA 8260B	ETHANOL 8260B	HOLD
MW9A NOJ2692-12	10/20/05	1400				6 voa	X				X	X	X	X			X	X	
MW9B -13		1350				6 voa	X				X	X	X	X			X	X	
MW10A -14		1305				6 voa	X				X	X	X	X			X	X	
MW10B -15		1255				6 voa	X				X	X	X	X			X	X	
MW11A -16		1540				6 voa	X				X	X	X	X			X	X	
MW11B -17		1550				6 voa	X				X	X	X	X			X	X	
MW12 -18		1200				6 voa	X				X	X	X	X			X	X	
MW13 -19		1540				6 voa	X				X	X	X	X			X	X	
MW14 -20		1637				6 voa	X				X	X	X	X			X	X	
QCBB -21	10/20/05	1655				3 voa													X

Relinquished by: [signature] Date 10-20-05 Time 1800 Received by: Sample fridge Time 1880

Relinquished by: [signature] Date 10-24-05 Time 645 Received by TestAmerica: [signature] 10/25/05 Time 940

Laboratory Comments:
Temperature Upon Receipt: 3°C
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

ATTACHMENT D

WASTE DISPOSAL DOCUMENTATION

2228 13X

SHIPPER NO. B 016132

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO.

DATE: 10/20/05

VIRONMENTAL RESOLUTIONS

ME OF CARRIER) (SCAC)

TO CONSIGNEE: ROMIC ENVIRONMENTAL TECHNOLOGIES CORP.	FROM SHIPPER: EXXON MOBIL CORPORATION C/O ER:
STREET: 2081 BAY ROAD EAST PALO ALTO, CA 94303	STREET: 601 N. MCDOWELL BOULEVARD PETALUMA, CA 94954
DESTINATION STATE ZIP	ORIGIN: CAD 981 411 085 STATE ZIP

ROUTE:

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560				
		HANDLING CODE: D1				
		RECEIVED BY: Andy Kay 10/21/05	615	gallons		
		PLACARDS TENDERED: YES ____ NO ✓				
		PO#				
		EWR#				
		STORE NAME: 7-0248				
		STORE ADDRESS: 175 Southwest Blvd. Rancho Parte CA				

RECEIVED NOV 02 2005 BY:

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

"If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding ____ per ____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknow marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under t contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: Request of Exxon Mobil	PER:
	DATE: 10-21-05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4249

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

O Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional

ATTACHMENT E

CERTIFICATION STATEMENT

CERTIFICATION STATEMENT

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted, is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

Signed: _____ Date: 4.6.06