Brunsing Associates, Inc.

May 17, 2006 Project No. 780

Mr. Dale Radford
Sonoma County Department of Health Services
Environmental Health Division
475 Aviation Boulevard, Suite 220
Santa Rosa, California 95403

Groundwater Monitoring Report – April 2006
200 Morris Street
Sebastopol, California

Dear Mr. Radford:

This report presents the results of groundwater monitoring performed in April 2006 at the former Barlow Company, 200 Morris Street, Sebastopol, California (Plates 1 and 2) by Brunsing Associates, Inc. (BAI). This report was prepared to fulfill requirements of the Sonoma County Department of Health Services-Environmental Health Division (SCDHS-EHD) for a groundwater monitoring program at the site.

SITE HISTORY

The site was developed in 1940 and was occupied by The Barlow Company (Barlow) from 1973 to 2004. Two areas, designated as Tank Area No. 1 and Tank Area No. 2 (Plate 2), have been the primary focus of investigations at the site. Groundwater monitoring has been ongoing and is associated primarily with Tank Area No. 2.

Improvements to the storm sewer system were carried out during 1983 by tunneling beneath the main building. At that time, a gasoline odor was detected. A 550-gallon gasoline underground storage tank located beneath the building at Tank Area No. 2 was removed on March 20, 1992 (Plate 2). From 1991 through 1993, 11 monitoring wells and one piezometer were installed and soil probes SP-1 through SP-12, borings B-1 through B-13, and borings K-1 through K-6 were drilled and sampled under the direction of Kleinfelder, Inc. A summary of the

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investigations performed by Kleinfelder, Inc. is included in Kleinfelder's "Addendum Workplan for Soil and Ground Water Assessment, Barlow Company, 200 Morris Street, Sebastopol, California", dated April 27, 1994.

An additional investigation was performed by BAI in November and December 1995 and January 1996. The results are presented in BAI's report dated February 22, 1996. BAI's investigation included the installation of two monitoring wells (MW-12 and MW-13), three piezometers (P-2, P-3, and P-4), one groundwater extraction well (EX-1), one vapor extraction well (VEW-1), and three soil vapor pressure probes (PP-1, PP-2, and PP-3; Plate 2). An aquifer test and a soil vapor extraction pilot study were also performed to provide data for evaluation of remedial options.

In April 1997, a sensitive receptor survey was performed by BAI. The sensitive receptor survey identified the onsite production well as the only well within a 500-foot radius of Tank Area 2. The production well was used to provide coolant water for the Barlow apple processing plant. In November 1997, a groundwater sample was collected from the production well and analyzed for total petroleum hydrocarbons (TPH) as gasoline, benzene toluene, ethylbenzene, and xylenes (BTEX), and volatile organic compounds (VOCs) using EPA Test Method 8010. The groundwater sample collected from the production well reportedly contained 0.9 micrograms per liter (μg/l) of 1,2-dichloroethane (1,2-DCA), but no other compounds.

Historically, floating product was measured in the casing of well MW-1 at thicknesses ranging from 0.20 to 4.03 feet. Because the screen interval for well MW-1 is from 13 to 25 feet below ground surface (bgs) and the depth to the fluid/air interface historically ranged from 9.83 to 16.90 feet below top of casing at well MW-1, well MW-14 was installed in December 1998 approximately 3 feet away from well MW-1 with a screen interval of 5 to 25 feet bgs using resin coated sand (AC PAK 12/20) for the filter pack material.

BAI prepared an Interim Remediation Workplan dated October 28, 1999 that proposed extracting soil vapors from well MW-14. A soil vapor extraction system with above ground piping to well MW-14 was installed. From September 2000 until December 2001, the soil vapor extraction system operated intermittently. The results of the soil vapor extraction were presented in BAI's letter dated June 6, 2002.

In 2001 and 2002, BAI performed a two-phase investigation, which included the drilling and sampling of 18 soil borings. The purpose of the investigation was to evaluate the vertical and lateral extent of groundwater contamination and to

investigate potential sources of groundwater contamination on the Barlow property. This data was presented in BAI's "Soil and Groundwater Investigation Report", dated January 17, 2003. In that report, BAI recommended that an additional investigation be performed and that quarterly groundwater monitoring be continued.

BAI also prepared an additional Interim Remediation Workplan, dated February 27, 2003 to address the floating product. In accordance with discussions with the SCDHS-EHD and the California Underground Storage Tank Cleanup Fund (Fund), the interim remediation was suspended until a deeper well was installed inside the building to monitor floating product.

Groundwater monitoring well MW-15 was installed on February 23, 2004, in the onsite building, approximately 30 feet west of monitoring well MW-5 (Plate 2). Well MW-15 was installed to monitor groundwater in the area of the contaminant plume beneath the building. The borings for wells MW-16, MW-17, MW-18, MW-19, and MW-20 were drilled, and the wells installed between September 1, 2004 and October 4, 2004. The additional monitoring wells were installed to monitor the floating product and dissolved hydrocarbons plume beneath the building. The results of this investigation are included in BAI's report dated February 9, 2005.

In July and August 2005, wells MW-21, MW-22, and MW-23 were installed and borings H-19 and H-20 were drilled. Groundwater monitoring well MW-21 was installed in the onsite building, approximately 150 feet north-northeast of monitoring well MW-15 (Plate 2). Because high concentrations of petroleum hydrocarbons were reported in soil samples collected from well boring MW-15, from 5 to 20 feet bgs, and well MW-15 is screened from 25 to 45 feet bgs, a shallow vapor extraction well (MW-22) was installed approximately 5 feet west of well MW-15 for vapor remediation. Well MW-23 was installed to monitor groundwater in the area of the contaminant plume, down-gradient of the former UST location in the vicinity of deep well MW-10 and shallow well MW-12, which is presently dry. The results of the investigation are included in BAI's "Soil and Groundwater Investigation and Groundwater Monitoring Report", dated November 1, 2005.

Historical groundwater elevations since 1997 are summarized in Table 1. Table 2 summarizes the well construction details. The groundwater analytical data for the monitoring wells since 1991 are included in Table 3.

GROUNDWATER MONITORING

BAI personnel measured depths to groundwater on April 14, 2006, in monitoring wells MW-8, MW-9, MW-10, MW-11, MW-15, MW-16, MW-17, MW-18, MW-19, MW-20, MW-21, MW-22, and MW-23. The wells were checked for floating product. No floating product was measured in well any of the wells.

Monitoring wells MW-8 and MW-9 were sampled on April 14, 2006, wells MW-10, MW-11, MW-16, and MW-17, were sampled on April 17, 2006, and wells MW-15, MW-18, MW-19, MW-20, MW-21, and MW-23 were sampled on April 18, 2006.

Prior to collecting a groundwater sample, at least three casing volumes of water were purged from each of the monitoring wells, and temperature, electrical conductivity, and pH measurements were collected to check for stabilization before sample collection. After stabilization, a groundwater sample was collected from each monitoring well using a disposable bailer and was transferred to laboratory-supplied containers.

The groundwater samples were sealed, labeled, and stored in a cooled ice chest until delivery to a California-certified laboratory for analyses. A chain-of-custody form was completed for and submitted with the samples to the laboratory. The monitoring well sampling protocol and field measurements are included in Appendix A. The groundwater purged from the wells was placed in 55-gallon drums and stored onsite, pending proper disposal.

The groundwater samples were submitted to BACE Analytical & Field Services (BAFS), Windsor, California for analyses of TPH as gasoline by method CATPH-G, and for volatile organic compounds, including BTEX, petroleum oxygenates, and lead scavengers using EPA Test Method 8260.

GROUNDWATER MONITORING RESULTS

Groundwater Elevations

The groundwater flow direction for the shallow water-bearing zone wells could not be calculated because of insufficient water-level data. Historically, shallow zone flow directions have been generally towards the east.

The groundwater elevations for the deep water-bearing zone wells are presented on Plate 3. As shown on Plate 3, lower groundwater elevations generally existed

in the wells installed inside the building. The lowest groundwater elevation was observed at well MW-15.

Attempts to contour the previous deep zone groundwater elevations resulted in an apparent unrealistic ridge or saddle between the wells. This appeared to be due to mounding of water in the vicinity of well MW-2, from infiltration of chlorinated water. Well MW-11 is near well MW-2 and historically may have experienced some mounding of groundwater. The groundwater flow direction for the deep wells historically ranged from east to northeast. Well MW-2 was abandoned on July 13, 2005. Groundwater elevations for the deep wells are shown on Plate 3. Groundwater elevation data are summarized in Table 1.

Analytical Data

In the sample collected from well MW-9, TPH as gasoline was reported at a concentration of 0.18 milligrams per liter (mg/l), benzene at 0.97 μg/l, and isopropylbenzene at 1.04 μg/l. Well MW-9 is located on the up-gradient side of the property. In the sample collected from well MW-10, TPH as gasoline was reported at 0.25 mg/l, benzene at 1.78 μg/l, 1,2-DCA at 0.99 μg/l, isopropylbenzene at 2.01 μg/l, and sec- butylbenzene at 1.24 μg/l.

In the sample collected from well MW-16, 1,2-DCA was reported at a concentration of 6.10 μg/l, and in the sample collected from well MW-17, TPH as gasoline was reported at a concentration of 1.6 mg/l, benzene was reported at 61.5 μg/l, and isopropylbenzene was reported at 4.49 μg/l. TPH as gasoline was reported at a concentration of 23 mg/l, benzene was reported at 2,860 μg/l, toluene at 702 μg/l, ethylbenzene at 1,580 μg/l, xylenes at 1,830 μg/l, isopropylbenzene at 61.7 μg/l, naphthalene at 518 μg/l, n-propylbenzene at 182 μg/l, 1,3,5-trimethylbenzene at 315 μg/l, and 1,2,3-trimethylbenzene at 616 μg/l, in the sample collected from well MW-18.

In the sample collected from well MW-19, TPH as gasoline was reported at a concentration of 1.4 mg/l, benzene at 123 μg/l, and 1,2-DCA at 65.3 μg/l. In the sample collected from well MW-20, TPH as gasoline was reported at 0.82 mg/l, benzene at 77.2 μg/l, toluene at 143 μg/l, ethylbenzene at 11.7 μg/l, xylenes at 24.2 μg/l, 1,2-DCA at 6.72 μg/l. The compound 1,2-DCA was reported at a concentration of 1.27 μg/l in the sample collected from well MW-21.

None of the analytes were reported in the groundwater samples collected from wells MW-8, MW-11 and MW-23. The analytical data are summarized in Table 3, and the analytical laboratory report is included in Appendix B.

CONCLUSIONS

The samples collected from wells MW-15 and MW-18 contained the highest petroleum hydrocarbon concentrations. The TPH as gasoline and BTEX concentrations reported in the April 2006 MW-18 sample increased compared to the January 2006 data for this well. TPH as gasoline was reported in wells MW-9, MW-10, MW-15, MW-17, MW-18, MW-19, and MW-20 at concentrations ranging from 0.18 mg/l in well MW-9 to 70 mg/l in well MW-15. Benzene was reported in wells MW-9, MW-10, MW-15, MW-17, MW-18, MW-19, and MW-20, ranging from 0.97 μg/l in well MW-9 to 2,860 μg/l in well MW-18.

The April 2006 sampling event was the first time that floating product has not been present in well MW-15, and consequently, it is the only time that a groundwater sample has been collected from well MW-15. BAI has disconnected and removed the soil vapor extraction system from the site.

If you have any questions regarding this report, please contact us at (707) 838-3027.

Sincerely,

PROFESSIONAL GEOLOGIST
DAVID E. CONLEY
No. 4795
STATE OF CALIFORNIA

David E. Conley, PG
Senior Geologist

Steve Silva
Project Geologist

cc: Mr. Ken Martin, Sr.
Mr. Luis Rivera

Attachments:

Table 1. Groundwater Elevation Data Since 1997
Table 2. Well Construction Details
Table 3. Groundwater Analytical Results Since 1991

Plate 1. Site Vicinity Map
Plate 2. Site Map
Plate 3. Groundwater Elevations, April 14, 2006

Appendix A. Monitoring Well Sampling Protocol and Field Measurements
Appendix B. Analytical Laboratory Reports

TABLES

TABLE 1. GROUNDWATER ELEVATION DATA SINCE 1997
200 Morris Street
Sebastopol, California

Well Number	Date Measured	Top of PVC Elevation (Feet, MSL)	Depth to Fluid/Air Interface (feet)	Depth to Product/Water Interface (feet)	Elevation of Groundwater Uncorrected (feet, MSL)	Floating Product Thickness (feet)	Correction for Free Product (Factor of 0.76)* (feet)	Hydraulic Potential ** (feet, MSL)
MW-1	14-Apr-97	68.63	11.06	14.35	54.28	3.29	2.50	56.78
MW-2	14-Apr-97	68.23	10.41	10.41	57.82	0.00	0.00	57.82
MW-3	14-Apr-97	68.45	11.50	11.50	56.95	0.00	0.00	56.95
MW-4	14-Apr-97	71.77	14.96	14.96	56.81	0.00	0.00	56.81
MW-5	14-Apr-97	68.47	11.68	12.13	56.34	0.45	0.34	56.68
MW-6	14-Apr-97	68.75	inaccessible	- -	- -	- -	- -	- -
MW-7	14-Apr-97	68.22	11.41	11.41	56.81	0.00	0.00	56.81
MW-10	14-Apr-97	68.37	12.56	12.56	55.81	0.00	0.00	55.81
MW-11	14-Apr-97	67.83	11.28	11.28	56.55	0.00	0.00	56.55
MW-12	14-Apr-97	67.48	10.80	10.80	56.68	0.00	0.00	56.68
MW-13	14-Apr-97	67.66	11.05	11.05	56.61	0.00	0.00	56.61
EX-1	14-Apr-97	not surveyed	12.60	12.60	- -	0.00	- -	- -
MW-1	28-Jul-97	68.63	16.20	16.43	52.20	0.23	0.17	52.37
MW-2	28-Jul-97	68.23	16.09	16.09	52.14	0.00	0.00	52.14
MW-4	28-Jul-97	71.77	19.47	19.47	52.30	0.00	0.00	52.30
MW-5	28-Jul-97	68.47	16.10	16.91	51.56	0.81	0.62	52.18
MW-10	28-Jul-97	68.37	16.61	16.61	51.76	0.00	0.00	51.76
EX-1	28-Jul-97	not surveyed	17.23	17.23	- -	0.00	- -	- -
MW-1	18-Nov-97	68.63	16.90	17.10	51.53	0.20	0.15	51.68
MW-2	18-Nov-97	68.23	16.67	16.67	51.56	0.00	0.00	51.56
MW-4	18-Nov-97	71.77	20.89	20.89	50.88	0.00	0.00	50.88
MW-5	18-Nov-97	68.47	17.23	18.52	49.95	1.29	0.98	50.93
MW-10	18-Nov-97	68.37	18.02	18.02	50.35	0.00	0.00	50.35
EX-1	18-Nov-97	not surveyed	17.65	17.65	- -	0.00	- -	- -

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MW-1	17-Feb-98	68.63	11.98	13.16	55.47	1.18	0.90	56.37
MW-2	17-Feb-98	68.23	12.84	12.84	55.39	0.00	0.00	55.39
MW-4	17-Feb-98	71.77	15.45	15.45	56.32	0.00	0.00	56.32
MW-5	17-Feb-98	68.47	12.17	12.17	56.30	0.00	0.00	56.30
MW-10	17-Feb-98	68.37	12.06	12.06	56.31	0.00	0.00	56.31
MW-11	17-Feb-98	67.83	13.92	13.92	53.91	0.00	0.00	53.91
MW-12	17-Feb-98	67.48	12.33	12.33	55.15	0.00	0.00	55.15
MW-13	17-Feb-98	67.66	12.17	12.17	55.49	0.00	0.00	55.49
EX-1	17-Feb-98	not surveyed	13.00	13.00	- -	0.00	- -	- -
MW-1	20-Aug-98	68.63	12.92	14.14	54.49	1.22	0.93	55.42
MW-2	20-Aug-98	68.23	10.24	10.24	57.99	0.00	0.00	57.99
MW-4	20-Aug-98	71.77	16.35	16.35	55.42	0.00	0.00	55.42
P-4	20-Aug-98	69.30	13.16	13.16	56.14	0.00	0.00	56.14
MW-5	20-Aug-98	68.47	13.05	13.85	54.62	0.80	0.61	55.23
MW-8	20-Aug-98	68.22	13.48	13.48	54.74	0.00	0.00	54.74
MW-9	20-Aug-98	70.08	14.11	14.11	55.97	0.00	0.00	55.97
MW-10	20-Aug-98	68.37	13.40	13.40	54.97	0.00	0.00	54.97
MW-11	20-Aug-98	67.83	13.01	13.01	54.82	0.00	0.00	54.82
MW-12	20-Aug-98	67.48	12.56	12.56	54.92	0.00	0.00	54.92
MW-13	20-Aug-98	67.66	12.91	12.91	54.75	0.00	0.00	54.75
EX-1	20-Aug-98	69.37	14.13	14.13	55.24	0.00	0.00	55.24

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MW-1 (1)	24-Nov-98	68.57	12.80	14.30	54.27	1.50	1.14	55.41
MW-2 (1)	24-Nov-98	68.20	11.05	11.05	57.15	0.00	0.00	57.15
MW-4	24-Nov-98	71.77	16.36	16.36	55.41	0.00	0.00	55.41
P-4 (1)	24-Nov-98	69.30	13.42	13.42	55.88	0.00	0.00	55.88
MW-5 (1)	24-Nov-98	68.70	13.00	13.69	55.01	0.69	0.52	55.53
MW-8 (1)	24-Nov-98	68.75	13.36	13.36	55.39	0.00	0.00	55.39
MW-9 (1)	24-Nov-98	70.08	14.35	14.35	55.73	0.00	0.00	55.73
MW-10 (1)	24-Nov-98	68.37	13.42	13.42	54.95	0.00	0.00	54.95
MW-11 (1)	24-Nov-98	67.83	12.90	12.90	54.93	0.00	0.00	54.93
MW-12	24-Nov-98	67.48	12.55	12.55	54.93	0.00	0.00	54.93
MW-13	24-Nov-98	67.66	12.86	12.86	54.80	0.00	0.00	54.80
EX-1	24-Nov-98	69.37	14.22	14.22	55.15	0.00	0.00	55.15
MW-1 (1)	25-Feb-99	68.57	9.83	13.86	54.71	4.03	3.06	57.77
MW-2 (1)	25-Feb-99	68.20	7.82	7.82	60.38	0.00	0.00	60.38
MW-4	25-Feb-99	71.77	12.50	12.50	59.27	0.00	0.00	59.27
P-4 (1)	25-Feb-99	69.30	9.59	9.59	59.71	0.00	0.00	59.71
MW-5 (1)	25-Feb-99	68.70	9.27	9.54	59.16	0.27	0.21	59.37
MW-8 (1)	25-Feb-99	68.75	9.36	9.36	59.39	0.00	0.00	59.39
MW-9 (1)	25-Feb-99	70.08	10.47	10.47	59.61	0.00	0.00	59.61
MW-10 (1)	25-Feb-99	68.37	9.29	9.29	59.08	0.00	0.00	59.08
MW-11 (1)	25-Feb-99	67.83	8.80	8.80	59.03	0.00	0.00	59.03
MW-12	25-Feb-99	67.48	8.41	8.41	59.07	0.00	0.00	59.07
MW-13	25-Feb-99	67.66	8.65	8.65	59.01	0.00	0.00	59.01
MW-14 (1)	25-Feb-99	68.77	8.65	10.54	58.23	1.89	1.44	59.67
EX-1	25-Feb-99	69.37	10.15	10.15	59.22	0.00	0.00	59.22

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MW-1 (1)	28-May-99	68.57	11.50	14.36	54.21	2.86	2.17	56.38
MW-2 (1)	27-May-99	68.20	11.14	11.14	57.06	0.00	0.00	57.06
MW-4	28-May-99	71.77	15.41	15.41	56.36	0.00	0.00	56.36
P-4 (1)	27-May-99	69.30	11.95	11.95	57.35	0.00	0.00	57.35
MW-5 (1)	28-May-99	68.70	12.23	12.69	56.01	0.46	0.35	56.36
MW-8 (1)	27-May-99	68.75	12.96	12.96	55.79	0.00	0.00	55.79
MW-9 (1)	27-May-99	70.08	13.02	13.02	57.06	0.00	0.00	57.06
MW-10 (1)	27-May-99	68.37	12.58	12.58	55.79	0.00	0.00	55.79
MW-11 (1)	27-May-99	67.83	12.35	12.35	55.48	0.00	0.00	55.48
MW-12	27-May-99	67.48	11.74	11.74	55.74	0.00	0.00	55.74
MW-13	27-May-99	67.66	12.12	12.12	55.54	0.00	0.00	55.54
MW-14 (1)	28-May-99	68.77	11.34	14.04	54.73	2.70	2.05	56.78
EX-1	27-May-99	69.37	13.21	13.21	56.16	0.00	0.00	56.16
MW-1 (1)	28-Jan-00	68.57	15.87	15.87	52.70	0.00	0.00	52.70
MW-2 (1)	27-Jan-00	68.20	14.33	14.33	53.87	0.00	0.00	53.87
MW-4	27-Jan-00	71.77	19.19	19.19	52.58	0.00	0.00	52.58
P-4 (1)	27-Jan-00	69.30	15.50	15.50	53.80	0.00	0.00	53.80
MW-5 (1)	28-Jan-00	68.70	15.98	15.98	52.72	0.00	0.00	52.72
MW-8 (1)	27-Jan-00	68.75	15.91	15.91	52.84	0.00	0.00	52.84
MW-9 (1)	27-Jan-00	70.08	16.45	16.45	53.63	0.00	0.00	53.63
MW-10 (1)	27-Jan-00	68.37	16.32	16.32	52.05	0.00	0.00	52.05
MW-11 (1)	27-Jan-00	67.83	15.82	15.82	52.01	0.00	0.00	52.01
MW-12	27-Jan-00	67.48	15.55	15.55	51.93	0.00	0.00	51.93
MW-13	27-Jan-00	67.66	15.88	15.88	51.78	0.00	0.00	51.78
MW-14 (1)	28-Jan-00	68.77	15.50	16.35	52.42	0.85	0.65	53.07
EX-1	27-Jan-00	69.37	16.99	16.99	52.38	0.00	0.00	52.38

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MW-1 (1)	15-Jun-00	68.57	14.82	14.90	53.67	0.08	0.06	53.73
MW-2 (1)	15-Jun-00	68.20	14.64	14.64	53.56	0.00	0.00	53.56
MW-4	15-Jun-00	71.77	18.04	18.04	53.73	0.00	0.00	53.73
P-4 (1)	15-Jun-00	69.30	14.50	14.50	54.80	0.00	0.00	54.80
MW-5 (1)	15-Jun-00	68.70	14.95	15.00	53.70	0.05	0.04	53.74
MW-8 (1)	15-Jun-00	68.75	15.15	15.15	53.60	0.00	0.00	53.60
MW-9 (1)	15-Jun-00	70.08	15.56	15.56	54.52	0.00	0.00	54.52
MW-10 (1)	15-Jun-00	68.37	15.28	15.28	53.09	0.00	0.00	53.09
MW-11 (1)	15-Jun-00	67.83	14.90	14.90	52.93	0.00	0.00	52.93
MW-12	15-Jun-00	67.48	14.45	14.45	53.03	0.00	0.00	53.03
MW-13	15-Jun-00	67.66	14.81	14.81	52.85	0.00	0.00	52.85
MW-14 (1)	15-Jun-00	68.77	14.49	15.15	53.62	0.66	0.50	54.12
EX-1	15-Jun-00	69.37	15.87	15.87	53.50	0.00	0.00	53.50
MW-1 (1)	29-Sep-00	68.57	16.43	17.64	50.93	1.21	0.92	51.85
MW-2 (1)	29-Sep-00	68.20	18.34	18.34	49.86	0.00	0.00	49.86
MW-4	29-Sep-00	71.77	21.74	21.74	50.03	0.00	0.00	50.03
P-4 (1)	29-Sep-00	69.30	18.14	18.14	51.16	0.00	0.00	51.16
MW-5 (1)	29-Sep-00	68.70	18.36	18.93	49.77	0.57	0.43	50.20
MW-8 (1)	29-Sep-00	68.75	18.37	18.37	50.38	0.00	0.00	50.38
MW-9 (1)	29-Sep-00	70.08	18.80	18.80	51.28	0.00	0.00	51.28
MW-10 (1)	29-Sep-00	68.37	19.01	19.01	49.36	0.00	0.00	49.36
MW-11 (1)	29-Sep-00	67.83	18.49	18.49	49.34	0.00	0.00	49.34
MW-12	29-Sep-00	67.48	18.19	18.19	49.29	0.00	0.00	49.29
MW-13	29-Sep-00	67.66	18.53	18.53	49.13	0.00	0.00	49.13
MW-14 (1)	29-Sep-00	68.77	18.11	19.05	49.72	0.94	0.71	50.43
EX-1	29-Sep-00	69.37	19.65	19.65	49.72	0.00	0.00	49.72

TABLE 1. GROUNDWATER ELEVATION DATA SINCE 1997
200 Morris Street
Sebastopol, California

Well Number	Date Measured	Top of PVC Elevation (Feet, MSL)	Depth to Fluid/Air Interface (feet)	Depth to Product/Water Interface (feet)	Elevation of Groundwater Uncorrected (feet, MSL)	Floating Product Thickness (feet)	Correction for Free Product (Factor of 0.76)* (feet)	Hydraulic Potential ** (feet, MSL)
MW-1 (1)	1-Feb-01	68.57	17.51	18.16	50.41	0.65	0.49	50.90
MW-2 (1)	1-Feb-01	68.20	12.16	12.16	56.04	0.00	0.00	56.04
MW-4	1-Feb-01	71.77	20.96	20.96	50.81	0.00	0.00	50.81
P-4 (1)	1-Feb-01	69.30	18.60	18.60	50.70	0.00	0.00	50.70
MW-5 (1)	1-Feb-01	68.70	17.69	17.79	50.91	0.10	0.08	50.99
MW-8 (1)	1-Feb-01	68.75	17.47	17.47	51.28	0.00	0.00	51.28
MW-9 (1)	1-Feb-01	70.08	18.19	18.19	51.89	0.00	0.00	51.89
MW-10 (1)	1-Feb-01	68.37	18.02	18.02	50.35	0.00	0.00	50.35
MW-11 (1)	1-Feb-01	67.83	17.41	17.41	50.42	0.00	0.00	50.42
MW-12	1-Feb-01	67.48	17.15	17.15	50.33	0.00	0.00	50.33
MW-13	1-Feb-01	67.66	17.43	17.43	50.23	0.00	0.00	50.23
MW-14 (1)	2-Feb-01	68.77	15.83	16.63	52.14	0.80	0.61	52.75
EX-1	1-Feb-01	69.37	18.76	18.76	50.61	0.00	0.00	50.61
MW-1 (1)	17-Dec-01	68.57	22.63	23.75	44.82	1.12	0.85	45.67
MW-2 (1)	17-Dec-01	68.20	23.75	23.75	44.45	0.00	0.00	44.45
MW-4	17-Dec-01	71.77	Dry	Dry				
P-4 (1)	17-Dec-01	69.30	23.48	23.48	45.82	0.00	0.00	45.82
MW-5 (1)	17-Dec-01	68.70	23.00	24.38	44.32	1.38	1.05	45.37
MW-8 (1)	17-Dec-01	68.75	23.67	23.67	45.08	0.00	0.00	45.08
MW-9 (1)	17-Dec-01	70.08	24.15	24.15	45.93	0.00	0.00	45.93
MW-10 (1)	17-Dec-01	68.37	24.62	24.62	43.75	0.00	0.00	43.75
MW-11 (1)	17-Dec-01	67.83	23.89	23.89	43.94	0.00	0.00	43.94
MW-12	17-Dec-01	67.48	Dry	Dry				
MW-13	17-Dec-01	67.66	24.05	24.05	43.61	0.00	0.00	43.61
MW-14 (1)	17-Dec-01	68.77	NA	NA				
EX-1	17-Dec-01	69.37	25.17	25.17	44.20	0.00	0.00	44.20

TABLE 1. GROUNDWATER ELEVATION DATA SINCE 1997
200 Morris Street
Sebastopol, California

Well Number	Date Measured	Top of PVC Elevation (Feet, MSL)	Depth to Fluid/Air Interface (feet)	Depth to Product/Water Interface (feet)	Elevation of Groundwater Uncorrected (feet, MSL)	Floating Product Thickness (feet)	Correction for Free Product (Factor of 0.76)* (feet)	Hydraulic Potential ** (feet, MSL)
MW-1 (1)	26-Mar-02	68.57	22.71	23.81	44.76	1.10	0.84	45.60
MW-2 (1)	26-Mar-02	68.20	10.28	10.28	57.92	0.00	0.00	57.92
MW-4	26-Mar-02	71.77	Dry	Dry				
P-4 (1)	26-Mar-02	69.30	23.10	23.10	46.20	0.00	0.00	46.20
MW-5 (1)	26-Mar-02	68.70	23.28	24.07	44.63	0.79	0.60	45.23
MW-8 (1)	26-Mar-02	68.75	23.45	23.45	45.30	0.00	0.00	45.30
MW-9 (1)	26-Mar-02	70.08	23.73	23.73	46.35	0.00	0.00	46.35
MW-10 (1)	26-Mar-02	68.37	24.64	24.64	43.73	0.00	0.00	43.73
MW-11 (1)	26-Mar-02	67.83	23.80	23.80	44.03	0.00	0.00	44.03
MW-12	26-Mar-02	67.48	Dry	Dry				
MW-13	26-Mar-02	67.66	Dry	Dry				
MW-14 (1)	26-Mar-02	68.77	Dry	Dry				
EX-1	26-Mar-02	69.37	25.03	25.03	44.34	0.00	0.00	44.34
MW-1 (1)	2-Jul-02	68.57	23.65	24.04	44.53	0.39	0.30	44.83
MW-2 (1)	2-Jul-02	68.20	10.25	10.25	57.95	0.00	0.00	57.95
MW-4	2-Jul-02	71.77	Dry	Dry				
P-4 (1)	2-Jul-02	69.30	Dry	Dry				
MW-5 (1)	2-Jul-02	68.70	23.90	24.62	44.08	0.72	0.55	44.63
MW-8 (1)	2-Jul-02	68.75	25.70	25.70	43.05	0.00	0.00	43.05
MW-9 (1)	2-Jul-02	70.08	25.95	25.95	44.13	0.00	0.00	44.13
MW-10 (1)	2-Jul-02	68.37	25.80	25.80	42.57	0.00	0.00	42.57
MW-11 (1)	2-Jul-02	67.83	24.62	24.62	43.21	0.00	0.00	43.21
MW-12	2-Jul-02	67.48	Dry	Dry				
MW-13	2-Jul-02	67.66	Dry	Dry				
MW-14 (1)	2-Jul-02	68.77	Dry	Dry				
EX-1	2-Jul-02	69.37	25.55	25.58	43.79	0.03	0.02	43.81

TABLE 1. GROUNDWATER ELEVATION DATA SINCE 1997
200 Morris Street
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Well Number	Date Measured	Top of PVC Elevation (Feet, MSL)	Depth to Fluid/Air Interface (feet)	Depth to Product/Water Interface (feet)	Elevation of Groundwater Uncorrected (feet, MSL)	Floating Product Thickness (feet)	Correction for Free Product (Factor of 0.76)* (feet)	Hydraulic Potential ** (feet, MSL)
MW-1 (1)	20-Sep-02	68.57	Dry	Dry				
MW-2 (1)	20-Sep-02	68.20	10.31	10.31	57.89	0.00	0.00	57.89
MW-4	20-Sep-02	71.77	Dry	Dry				
P-4 (1)	20-Sep-02	69.30	Dry	Dry				
MW-5 (1)	20-Sep-02	68.70	24.45	24.49	44.21	0.04	0.03	44.24
MW-8 (1)	20-Sep-02	68.75	27.12	27.12	41.63	0.00	0.00	41.63
MW-9 (1)	20-Sep-02	70.08	27.64	27.64	42.44	0.00	0.00	42.44
MW-10 (1)	20-Sep-02	68.37	27.00	27.00	41.37	0.00	0.00	41.37
MW-11 (1)	20-Sep-02	67.83	25.71	25.71	42.12	0.00	0.00	42.12
MW-12	20-Sep-02	67.48	Dry	Dry				
MW-13	20-Sep-02	67.66	Dry	Dry				
MW-14 (1)	20-Sep-02	68.77	Dry	Dry				
EX-1	20-Sep-02	69.37	26.68	26.68	42.69	0.00	0.00	42.69
MW-1 (1)	16-Dec-02	68.57	Dry	Dry				
MW-2 (1)	16-Dec-02	68.20	7.25	7.25	60.95	0.00	0.00	60.95
MW-4	16-Dec-02	71.77	Dry	Dry				
P-4 (1)	16-Dec-02	69.30	Dry	Dry				
MW-5 (1)	16-Dec-02	68.70	Dry	Dry				
MW-8 (1)	16-Dec-02	68.75	28.01	28.01	40.74	0.00	0.00	40.74
MW-9 (1)	16-Dec-02	70.08	28.95	28.95	41.13	0.00	0.00	41.13
MW-10 (1)	16-Dec-02	68.37	28.09	28.09	40.28	0.00	0.00	40.28
MW-11 (1)	16-Dec-02	67.83	26.77	26.77	41.06	0.00	0.00	41.06
MW-12	16-Dec-02	67.48	Dry	Dry				
MW-13	16-Dec-02	67.66	Dry	Dry				
MW-14 (1)	16-Dec-02	68.77	Dry	Dry				
EX-1	16-Dec-02	69.37	27.62	27.62	41.75	0.00	0.00	41.75

TABLE 1. GROUNDWATER ELEVATION DATA SINCE 1997
200 Morris Street
Sebastopol, California

Well Number	Date Measured	Top of PVC Elevation (Feet, MSL)	Depth to Fluid/Air Interface (feet)	Depth to Product/Water Interface (feet)	Elevation of Groundwater Uncorrected (feet, MSL)	Floating Product Thickness (feet)	Correction for Free Product (Factor of 0.76)* (feet)	Hydraulic Potential ** (feet, MSL)
MW-1 (1)	20-Mar-03	68.57	Dry	Dry				
MW-2 (1)	20-Mar-03	68.20	10.26	10.26	57.94	0.00	0.00	57.94
MW-4	20-Mar-03	71.77	Dry	Dry				
P-4 (1)	20-Mar-03	69.30	Dry	Dry				
MW-5 (1)	20-Mar-03	68.70	Dry	Dry				
MW-8 (1)	20-Mar-03	68.75	27.02	27.02	41.73	0.00	0.00	41.73
MW-9 (1)	20-Mar-03	70.08	27.44	27.44	42.64	0.00	0.00	42.64
MW-10 (1)	20-Mar-03	68.37	27.53	27.53	40.84	0.00	0.00	40.84
MW-11 (1)	20-Mar-03	67.83	26.47	26.47	41.36	0.00	0.00	41.36
MW-12	20-Mar-03	67.48	Dry	Dry				
MW-13	20-Mar-03	67.66	Dry	Dry				
MW-14 (1)	20-Mar-03	68.77	Dry	Dry				
EX-1	20-Mar-03	69.37	27.35	27.35	42.02	0.00	0.00	42.02
MW-1 (1)	24-Jun-03	68.57	Dry	Dry				
MW-2 (1)	24-Jun-03	68.20	10.42	10.42	57.78	0.00	0.00	57.78
MW-4	24-Jun-03	71.77	Dry	Dry				
P-4 (1)	24-Jun-03	69.30	Dry	Dry				
MW-5 (1)	24-Jun-03	68.70	Dry	Dry				
MW-8 (1)	24-Jun-03	68.75	28.06	28.06	40.69	0.00	0.00	40.69
MW-9 (1)	24-Jun-03	70.08	28.50	28.50	41.58	0.00	0.00	41.58
MW-10 (1)	24-Jun-03	68.37	NM	NM			0.00	0.00
MW-11 (1)	24-Jun-03	67.83	26.74	26.74	41.09	0.00	0.00	41.09
MW-12	24-Jun-03	67.48	Dry	Dry				
MW-13	24-Jun-03	67.66	Dry	Dry				
MW-14 (1)	24-Jun-03	68.77	Dry	Dry				
EX-1	24-Jun-03	69.37	Dry	Dry				

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200 Morris Street
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MW-1 (1)	11-Sep-03	68.57	Dry	Dry				
MW-2 (1)	11-Sep-03	68.20	13.08	13.08	55.12	0.00	0.00	55.12
MW-4	11-Sep-03	71.77	Dry	Dry				
P-4 (1)	11-Sep-03	69.30	Dry	Dry				
MW-5 (1)	11-Sep-03	68.70	Dry	Dry				
MW-8 (1)	11-Sep-03	68.75	30.30	30.30	38.45	0.00	0.00	38.45
MW-9 (1)	11-Sep-03	70.08	30.72	30.72	39.36	0.00	0.00	39.36
MW-10 (1)	11-Sep-03	68.37	NM	NM				
MW-11 (1)	11-Sep-03	67.83	27.90	27.90	39.93	0.00	0.00	39.93
MW-12	11-Sep-03	67.48	Dry	Dry				
MW-13	11-Sep-03	67.66	Dry	Dry				
MW-14 (1)	11-Sep-03	68.77	Dry	Dry				
EX-1	11-Sep-03	69.37	Dry	Dry				
MW-1 (1)	11-Mar-04	68.57	NM	NM				
MW-2 (1)	11-Mar-04	68.20	10.55	10.55	57.65	0.00	0.00	57.65
MW-4	11-Mar-04	71.77	NM	NM				
P-4 (1)	11-Mar-04	69.30	NM	NM				
MW-5 (1)	11-Mar-04	68.70	NM	NM				
MW-8 (1)	11-Mar-04	68.75	31.64	31.64	37.11	0.00	0.00	37.11
MW-9 (1)	11-Mar-04	70.08	32.15	32.15	37.93	0.00	0.00	37.93
MW-10 (1)	11-Mar-04	68.37	NM	NM				
MW-11 (1)	11-Mar-04	67.83	30.22	30.22	37.61	0.00	0.00	37.61
MW-12	11-Mar-04	67.48	NM	NM				
MW-13	11-Mar-04	67.66	NM	NM				
MW-14 (1)	11-Mar-04	68.77	NM	NM				
MW-15	11-Mar-04	68.19	31.12	31.12	37.07	0.00	0.00	37.07
EX-1	11-Mar-04	69.37	NM	NM				

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200 Morris Street
Sebastopol, California

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MW-1 (1)	7-Jun-04	68.57	NM	NM				
MW-2 (1)	7-Jun-04	68.20	10.60	10.60	57.60	0.00	0.00	57.60
MW-4	7-Jun-04	71.77	NM	NM				
P-4 (1)	7-Jun-04	69.30	NM	NM				
MW-5 (1)	7-Jun-04	68.70	NM	NM				
MW-8 (1)	7-Jun-04	68.75	32.83	32.83	35.92	0.00	0.00	35.92
MW-9 (1)	7-Jun-04	70.08	33.40	33.40	36.68	0.00	0.00	36.68
MW-10 (1)	7-Jun-04	68.37	31.46	31.46	36.91	0.00	0.00	36.91
MW-11 (1)	7-Jun-04	67.83	31.17	31.17	36.66	0.00	0.00	36.66
MW-12	7-Jun-04	67.48	NM	NM				
MW-13	7-Jun-04	67.66	NM	NM				
MW-14 (1)	7-Jun-04	68.77	NM	NM				
MW-15	8-Jun-04	68.19	31.35	39.80	28.39	8.45	6.42	34.81
EX-1	7-Jun-04	69.37	NM	NM				
MW-1 (1)	22-Oct-04	68.57	NM	NM				
MW-2 (1)	22-Oct-04	68.20	10.82	10.82	57.38	0.00	0.00	57.38
MW-4	22-Oct-04	71.77	NM	NM				
P-4 (1)	22-Oct-04	69.30	NM	NM				
MW-5 (1)	22-Oct-04	68.70	NM	NM				
MW-8 (1)	22-Oct-04	68.75	36.04	36.04	32.71	0.00	0.00	32.71
MW-9 (1)	22-Oct-04	70.08	36.70	36.70	33.38	0.00	0.00	33.38
MW-10 (1)	22-Oct-04	68.37	32.23	32.23	36.14	0.00	0.00	36.14
MW-11 (1)	22-Oct-04	67.83	32.17	32.17	35.66	0.00	0.00	35.66
MW-12	22-Oct-04	67.48	NM	NM				
MW-13	22-Oct-04	67.66	NM	NM				
MW-14 (1)	22-Oct-04	68.77	NM	NM				
MW-15	22-Oct-04	68.19	36.03	38.68	29.51	2.65	2.01	31.52
MW-16	22-Oct-04	68.33	36.23	36.23	32.10	0.00	0.00	32.10
MW-17	22-Oct-04	68.69	37.60	37.60	31.09	0.00	0.00	31.09
MW-18	22-Oct-04	68.18	37.00	37.00	31.18	0.00	0.00	31.18
MW-19	22-Oct-04	67.65	37.25	37.25	30.40	0.00	0.00	30.40
MW-20	22-Oct-04	68.34	34.21	34.21	34.13	0.00	0.00	34.13
EX-1	22-Oct-04	69.37	NM	NM				

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200 Morris Street
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MW-1 (1)	24-Jan-05	68.57	NM	NM				
MW-2 (1)	24-Jan-05	68.20	15.43	15.43	52.77	0.00	0.00	52.77
MW-4	24-Jan-05	71.77	NM	NM				
P-4 (1)	24-Jan-05	69.30	NM	NM				
MW-5 (1)	24-Jan-05	68.70	NM	NM				
MW-8 (1)	24-Jan-05	68.75	36.26	36.26	32.49	0.00	0.00	32.49
MW-9 (1)	24-Jan-05	70.08	36.85	36.85	33.23	0.00	0.00	33.23
MW-10 (1)	24-Jan-05	68.37	32.94	32.94	35.43	0.00	0.00	35.43
MW-11 (1)	24-Jan-05	67.83	33.16	33.16	34.67	0.00	0.00	34.67
MW-12	24-Jan-05	67.48	NM	NM				
MW-13	24-Jan-05	67.66	NM	NM				
MW-14 (1)	24-Jan-05	68.77	NM	NM				
MW-15	24-Jan-05	68.19	36.38	38.42	29.77	2.04	1.55	31.32
MW-16	24-Jan-05	68.33	37.25	37.25	31.08	0.00	0.00	31.08
MW-17	24-Jan-05	68.69	37.52	37.52	31.17	0.00	0.00	31.17
MW-18	24-Jan-05	68.18	36.93	36.93	31.25	0.00	0.00	31.25
MW-19	24-Jan-05	67.65	37.05	37.05	30.60	0.00	0.00	30.60
MW-20	24-Jan-05	68.34	36.56	36.56	31.78	0.00	0.00	31.78
EX-1	24-Jan-05	69.37	NM	NM				
MW-1 (1)	28-Apr-05	68.57	NM	NM				
MW-2 (1)	28-Apr-05	68.20	14.87	14.87	53.33	0.00	0.00	53.33
MW-4	28-Apr-05	71.77	NM	NM				
P-4 (1)	28-Apr-05	69.30	NM	NM				
MW-5 (1)	28-Apr-05	68.70	NM	NM				
MW-8 (1)	28-Apr-05	68.75	35.22	35.22	33.53	0.00	0.00	33.53
MW-9 (1)	28-Apr-05	70.08	35.80	35.80	34.28	0.00	0.00	34.28
MW-10 (1)	28-Apr-05	68.37	32.96	32.96	35.41	0.00	0.00	35.41
MW-11 (1)	28-Apr-05	67.83	33.58	33.58	34.25	0.00	0.00	34.25
MW-12	28-Apr-05	67.48	NM	NM				
MW-13	28-Apr-05	67.66	NM	NM				
MW-14 (1)	28-Apr-05	68.77	NM	NM				
MW-15	28-Apr-05	68.19						

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200 Morris Street
Sebastopol, California

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MW-16	28-Apr-05	68.33	36.26	36.26	32.07	0.00	0.00	32.07
MW-17	28-Apr-05	68.69	36.55	36.55	32.14	0.00	0.00	32.14
MW-18	28-Apr-05	68.18						
MW-19	28-Apr-05	67.65	36.09	36.09	31.56	0.00	0.00	31.56
MW-20	28-Apr-05	68.34	35.71	35.71	32.63	0.00	0.00	32.63
EX-1	28-Apr-05	69.37	NM	NM				
MW-1 (1)	18-Aug-05	68.57	NM	NM				
MW-4	18-Aug-05	71.77	NM	NM				
P-4 (1)	18-Aug-05	69.30	NM	NM				
MW-5 (1)	18-Aug-05	68.70	NM	NM				
MW-8 (1)	18-Aug-05	68.75	36.87	36.87	31.88	0.00	0.00	31.88
MW-9 (1)	18-Aug-05	70.08	37.38	37.38	32.70	0.00	0.00	32.70
MW-10 (1)	18-Aug-05	68.37	32.90	32.90	35.47	0.00	0.00	35.47
MW-11 (1)	18-Aug-05	67.83	34.95	34.95	32.88	0.00	0.00	32.88
MW-12	18-Aug-05	67.48	NM	NM				
MW-13	18-Aug-05	67.66	NM	NM				
MW-14 (1)	18-Aug-05	68.77	NM	NM				
MW-15	18-Aug-05	68.19	36.11	39.48	28.71	3.37	2.56	31.27
MW-16	18-Aug-05	68.33	38.17	38.17	30.16	0.00	0.00	30.16
MW-17	18-Aug-05	68.69	38.34	38.34	30.35	0.00	0.00	30.35
MW-18	18-Aug-05	68.18	37.67	37.67	30.51	0.00	0.00	30.51
MW-19	18-Aug-05	67.65	37.96	37.96	29.69	0.00	0.00	29.69
MW-20	18-Aug-05	68.34	37.32	37.32	31.02	0.00	0.00	31.02
MW-21	18-Aug-05	68.62	37.77	37.77	30.85	0.00	0.00	30.85
MW-22	18-Aug-05	68.41	NM	NM				
MW-23	18-Aug-05	67.62	34.78	34.78	32.84	0.00	0.00	32.84
EX-1	18-Aug-05	69.37	NM	NM				
MW-1 (1)	18-Oct-05	68.57	NM	NM				
MW-4	18-Oct-05	71.77	NM	NM				
P-4 (1)	18-Oct-05	69.30	NM	NM				
MW-5 (1)	18-Oct-05	68.70	NM	NM				

TABLE 1. GROUNDWATER ELEVATION DATA SINCE 1997
200 Morris Street
Sebastopol, California

Well Number	Date Measured	Top of PVC Elevation (Feet, MSL)	Depth to Fluid/Air Interface (feet)	Depth to Product/Water Interface (feet)	Elevation of Groundwater Uncorrected (feet, MSL)	Floating Product Thickness (feet)	Correction for Free Product (Factor of 0.76)* (feet)	Hydraulic Potential ** (feet, MSL)
MW-8 (1)	18-Oct-05	68.75	37.82	37.82	30.93	0.00	0.00	30.93
MW-9 (1)	18-Oct-05	70.08	38.42	38.42	31.66	0.00	0.00	31.66
MW-10 (1)	18-Oct-05	68.37	33.24	33.24	35.13	0.00	0.00	35.13
MW-11 (1)	18-Oct-05	67.83	36.36	36.36	31.47	0.00	0.00	31.47
MW-12	18-Oct-05	67.48	NM	NM				
MW-13	18-Oct-05	67.66	NM	NM				
MW-14 (1)	18-Oct-05	68.77	NM	NM				
MW-15 (3)	18-Oct-05	68.19	37.38	39.70	28.49	2.32	1.76	30.25
MW-16	18-Oct-05	68.33	39.13	39.13	29.20	0.00	0.00	29.20
MW-17	18-Oct-05	68.69	39.27	39.27	29.42	0.00	0.00	29.42
MW-18	18-Oct-05	68.18	38.65	38.65	29.53	0.00	0.00	29.53
MW-19	18-Oct-05	67.65	38.91	38.91	28.74	0.00	0.00	28.74
MW-20	18-Oct-05	68.34	38.03	38.03	30.31	0.00	0.00	30.31
MW-21	18-Oct-05	68.62	38.69	38.69	29.93	0.00	0.00	29.93
MW-22	18-Oct-05	68.41	Dry	Dry				
MW-23	18-Oct-05	67.62	34.50	34.50	33.12	0.00	0.00	33.12
EX-1	18-Oct-05	69.37	NM	NM				
MW-8 (1)	26-Jan-06	68.75	37.85	37.85	30.90	0.00	0.00	30.90
MW-9 (1)	26-Jan-06	70.08	38.39	38.39	31.69	0.00	0.00	31.69
MW-10 (1)	26-Jan-06	68.37	33.57	33.57	34.80	0.00	0.00	34.80
MW-11 (1)	26-Jan-06	67.83	36.78	36.78	31.05	0.00	0.00	31.05
MW-12	26-Jan-06	67.48	NM	NM				
MW-13	26-Jan-06	67.66	NM	NM				
MW-14 (1)	26-Jan-06	68.77	NM	NM				
MW-15 (3)	26-Jan-06	68.19	37.98	39.45	28.74	1.47	1.12	29.86
MW-16	26-Jan-06	68.33	39.02	39.02	29.31	0.00	0.00	29.31
MW-17	26-Jan-06	68.69	39.24	39.24	29.45	0.00	0.00	29.45
MW-18	26-Jan-06	68.18	38.52	38.52	29.66	0.00	0.00	29.66
MW-19	26-Jan-06	67.65	38.77	38.77	28.88	0.00	0.00	28.88
MW-20	26-Jan-06	68.34	38.08	38.08	30.26	0.00	0.00	30.26
MW-21	26-Jan-06	68.62	38.65	38.65	29.97	0.00	0.00	29.97
MW-22	26-Jan-06	68.41	24.45	24.45				
MW-23	26-Jan-06	67.62	34.37	34.37	33.25	0.00	0.00	33.25
EX-1	26-Jan-06	69.37	NM	NM				

TABLE 1. GROUNDWATER ELEVATION DATA SINCE 1997
200 Morris Street
Sebastopol, California

Well Number	Date Measured	Top of PVC Elevation (Feet, MSL)	Depth to Fluid/Air Interface (feet)	Depth to Product/Water Interface (feet)	Elevation of Groundwater Uncorrected (feet, MSL)	Floating Product Thickness (feet)	Correction for Free Product (Factor of 0.76)* (feet)	Hydraulic Potential ** (feet, MSL)
MW-8 (1)	14-Apr-06	68.75	36.10	36.10	32.65	0.00	0.00	32.65
MW-9 (1)	14-Apr-06	70.08	36.83	36.83	33.25	0.00	0.00	33.25
MW-10 (1)	14-Apr-06	68.37	38.16	38.16	30.21	0.00	0.00	30.21
MW-11 (1)	14-Apr-06	67.83	35.27	35.27	32.56	0.00	0.00	32.56
MW-12	14-Apr-06	67.48	NM	NM				
MW-13	14-Apr-06	67.66	NM	NM				
MW-14 (1)	14-Apr-06	68.77	NM	NM				
MW-15	14-Apr-06	68.19	36.92	36.92	31.27	0.00	0.00	31.27
MW-16	14-Apr-06	68.33	37.02	37.02	31.31	0.00	0.00	31.31
MW-17	14-Apr-06	68.69	37.35	37.35	31.34	0.00	0.00	31.34
MW-18	14-Apr-06	68.18	36.65	36.65	31.53	0.00	0.00	31.53
MW-19	14-Apr-06	67.65	36.82	36.82	30.83	0.00	0.00	30.83
MW-20	14-Apr-06	68.34	35.95	35.95	32.39	0.00	0.00	32.39
MW-21	14-Apr-06	68.62	36.77	36.77	31.85	0.00	0.00	31.85
MW-22	14-Apr-06	68.41	24.50	24.50				
MW-23	14-Apr-06	67.62	34.02	34.02	33.60	0.00	0.00	33.60
EX-1	14-Apr-06	69.37	NM	NM				

MSL = Mean sea level.
-1 = Top of well casings resurveyed by Carlenzoli and Associates on January 25, 1999. Wells showing changes in elevations are MW-1, MW-2, MW-5, and MW-8.
-2 = Only product present in well casing. Product thickness is likely greater than measured.
-3 = Product to bottom of well, product thickness is a minium amount.
* = Factor is equal to the density of gasoline (assumed to be 0.76 grams per cubic centimeter) divided by the density of groundwater (0.998 grams per cubic centimeter).
** = Hydraulic potential is equal to the floating product thickness time the correction factor (0.76), plus the elevation of groundwater uncorrected.

TABLE 2. WELL CONSTRUCTION DETAILS
200 Morris Street
Sebastopol, California

Well Number	Date Installed	Constructed by	Depth of Boring	Casing Diameter	Well Depth	Screen Interval	Casing Elevation	Sand Depth	Seal Depth	Grout Depth
MW-1	4/19/91	KI	27	2	25	13-25	68.57	12-25	10-12	0-10
MW-2	4/18/91	KI	26.5	2	25.5	10.0-25.5	68.20	9.5-25.5	7.5-9.5	0-7.5
MW-3	4/16/91	KI	26.5	2	26.5	14.5-26.5	68.45	10.5-26.5	8.5-10.5	0-8.5
MW-4	7/19/91	KI	28.0	2	28	13.0-28	71.77	10-28	8-10	0-8
MW-5	7/21/91	KI	26.5	2	25	10.0-25	68.70	7-25	5-7	0-5
MW-6	7/25/91	KI	26	2	26.5	11-26	68.22	8-26	6-8	0-6
MW-7	7/19/91	KI	26.5	2	26.5	10-25	68.75	7-26.5	5-7	0-5
MW-8	9/27/93	KI	40	2	40	30-40	68.75	28-40	25-28	0-25
MW-9	9/28/93	KI	40	2	40	30-40	70.08	28-40	25-28	0-25
MW-10	9/28/93	KI	40	2	40	30-40	68.37	28-40	25-28	0-25
MW-11	9/28/93	KI	40	2	40	30-40	67.83	28-40	25-28	0-25
MW-12	11/14/95	BAI	25	4	25	10-25	67.48	8.5-25	6.5-8.5	0-6.5
MW-13	11/14/95	BAI	25	4	25	10-25	67.66	8.5-25	6.5-8.5	0-6.5
MW-14	12/21/98	BAI	25	4	20	5-19.5	68.77	3.5-20**	2.0-3.5	0-2.0
MW-15	2/23/04	BAI	45	2	45	25-45	68.19	23-45	12-23	0-23
MW-16	9/1/04	BAI	45	2	45	25-45	68.33	23-45	12-23	0-23
MW-17	9/21/04	BAI	45	2	45	25-45	68.69	23-45	12-23	0-23
MW-18	9/22/04	BAI	45	2	45	25-45	68.18	23-45	12-23	0-23
MW-19	10/01/04	BAI	45	2	45	25-45	67.65	23-45	12-23	0-23
MW-20	10/04/04	BAI	45	2	45	25-45	68.34	23-45	12-23	0-23
P-1	7/16/91	KI	20	0.75	16.5	16.5*	ns	none	none	0-10
P-2	11/14/95	BAI	25	2	25	10-25	69.31	8.5-25	6.5-8.5	0-6.5
P-3	11/14/95	BAI	25	2	25	10-25	68.06	8.5-25	6.5-8.5	0-6.5
P-4	11/14/95	BAI	25	2	25	10-25	69.30	8.5-25	6.5-8.5	0-6.5
EX-1	11/15/95	BAI	30	4	30	10-30	69.37	8.5-30	6.5-8.5	0-6.5
VEW-1	11/15/95	BAI	15	4	15	5-15	68.37	4-15	3-4	0-3
PP-1	11/15/95	BAI	15	2	15	5-15	68.66	4-15	3-4	0-3
PP-2	11/15/95	BAI	15	2	15	5-15	68.62	4-15	3-4	0-3
PP-3	11/15/95	BAI	15	2	15	5-15	68.71	4-15	3-4	0-3

Depths are in feet below original surface grade; casing diameter is in inches.
Elevations are in feet above mean sea level.
KI = Kleinfelder, Inc.
BAI = Brunsing Associates, Inc.
MSL = Mean Sea Level.
ns = Not surveyed
* Well is open at the bottom.
** Resin coated sand (AC PAK 12/20) from 7 to 17.5 feet.

Table 3. Groundwater Analytical Results Since 1991
200 Morris Street
Sebastopol, California

Well Number	Date Sampled	TPH as gasoline (mg/l)	TPH as diesel (mg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (EPA Test Method 8260) (µg/l)	1,2-Dichloroethane (µg/l)	Other EPA Test Method 8260 Compounds (µg/l)
MW-1	24-Apr-91	**110**	- -	**28,000**	**44,000**	**7,900**	**1,300**	- -	- -	- -
MW-1	3-Feb-92	**190**	- -	**8,900**	<0.5	**2,400**	<0.5	- -	**72**	- -
MW-1	29-Dec-95	**110**	**50 *****	**4,800**	**12,000**	**1,500**	**6,200**	- -	- -	- -
MW-2	24-Apr-91	<50	- -	<0.5	<0.5	<0.5	<0.5	- -	- -	- -
MW-2	3-Feb-92	<0.05	- -	<0.5	<0.5	<0.5	<0.5	- -	<0.4	- -
MW-2	13-Aug-92	**0.50**	- -	**25**	**23**	**28**	**31**	- -	- -	- -
MW-2	3-Nov-92	**1.2**	- -	**40**	**40**	**46**	**45**	- -	- -	- -
MW-2	3-Dec-92	**0.17**	- -	**9.9**	**12**	**13**	**12**	- -	- -	- -
MW-2	5-Oct-93	**0.17**	- -	**1.7**	**1.7**	**2.7**	**1.5**	- -	<0.4	- -
MW-2	28-Dec-95	ND	ND	ND	ND	ND	ND	- -	- -	- -
MW-2	15-Apr-97	ND	- -	ND	ND	ND	ND	- -	ND **	- -
MW-2	28-Jul-97	ND	- -	ND	ND	ND	ND	- -	ND **	- -
MW-2	18-Nov-97	ND	- -	ND	ND	ND	ND	- -	ND **	- -
MW-2	18-Feb-98	ND	- -	ND	ND	ND	ND	ND (EPA 8020/5)	ND **	- -
MW-2	21-Aug-98	ND	- -	ND	ND	ND	ND	ND	- -	ND
MW-2	24-Nov-98	ND	- -	ND	ND	ND	ND	ND	ND **	ND
MW-2	25-Feb-99	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-2	27-May-99	**0.56**	- -	**9.13**	ND	ND	ND	ND	ND	**15.7 napthalene**
MW-2	27-Jan-00	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-2	15-Jun-00	**0.054**	- -	**16**	**2.9**	**1.1**	**2.5**	ND	ND	**3.9 Be/3.00 T/1.56 X**
MW-2	29-Sep-00	**110**	- -	**1,800**	**8,000**	**2,100**	**11,000**	ND	ND	ND
MW-2	1-Feb-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	< 5.0	ND
MW-2	17-Dec-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-2	26-Mar-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-2	2-Jul-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-2	20-Sep-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-2	16-Dec-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-2	20-Mar-03	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-2	24-Jun-03	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-2	9-Nov-03	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-2	11-Mar-04	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-2	Abandoned on July 12, 2005									

Table 3. Groundwater Analytical Results Since 1991
200 Morris Street
Sebastopol, California

Well Number	Date Sampled	TPH as gasoline (mg/l)	TPH as diesel (mg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (EPA Test Method 8260) (µg/l)	1,2-Dichloroethane (µg/l)	Other EPA Test Method 8260 Compounds (µg/l)
MW-3	24-Apr-91	**0.066**	- -	**35**	**0.6**	**3.7**	**1.5**	- -	- -	- -
MW-3	3-Feb-92	<0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	- -	<0.4	- -
MW-3	12-May-92	<0.05	- -	**4.5**	< 0.5	< 0.5	< 0.5	- -	- -	- -
MW-3	13-Aug-92	**0.06**	- -	**0.9**	< 0.5	**1.5**	< 0.5	- -	- -	- -
MW-3	3-Nov-92	**1.2**	- -	**30**	< 0.5	**3.1**	**0.8**	- -	- -	- -
MW-3	14-Apr-97	ND	- -	**3.8**	ND	ND	ND	- -	- -	- -
MW-4	5-Aug-91	**8.1**	- -	**5,600**	**56**	**88**	**290**	- -	**170**	- -
MW-4	3-Feb-92	**3.9**	- -	**990**	< 0.5	**65**	**49**	- -	**180**	- -
MW-4	12-May-02	**11**	- -	**5,200**	< 0.5	**170**	< 0.5	- -	- -	- -
MW-4	13-Aug-92	**0.71**	- -	**81**	**0.9**	**1.8**	**0.9**	- -	**42**	- -
MW-4	3-Nov-92	**0.70**	- -	**140**	< 0.5	**12**	< 0.5	- -	**20**	- -
MW-4	5-Oct-93	**0.17**	- -	**30**	< 0.5	< 0.5	< 0.5	- -	**7.5**	- -
MW-4	29-Dec-95	**3.2**	**0.46 *****	**2,100**	**52**	**46**	**15**	- -	- -	- -
MW-4	15-Apr-97	ND	- -	**7.9**	ND	**0.8**	ND	- -	ND **	- -
MW-4	28-Jul-97	**0.18**	- -	**50**	ND	**0.7**	ND	- -	**0.6 ****	- -
MW-4	19-Nov-97	**0.06**	- -	ND	ND	ND	ND	- -	ND **	- -
MW-4	18-Feb-98	**13**	- -	**3,000**	**310**	**4.2**	**180**	ND (EPA 8020/950)	**25 ****	- -
MW-4	21-Aug-98	**0.11**	- -	**18.9**	ND	ND	ND	ND	**5.25**	**1.97 B/1.6 C**
MW-4	25-Nov-98	**2.0**	- -	**82**	**1.9**	**1.5**	**0.75**	ND	**16 ****	**1.44 C**
MW-4	25-Feb-99	**1.4**	- -	**37**	**1.0**	**1.0**	ND	ND	**11.6**	ND
MW-4	28-May-99	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-4	28-Jan-00	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-4	16-Jun-00	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-4	29-Sep-00	**0.32**	- -	**3.5**	**32**	**10**	**51**	ND	ND	ND
MW-4	2-Feb-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 2.0	< 2.0	ND
MW-5	24-Apr-91	<50	- -	< 0.5	< 0.5	< 0.5	< 0.5	- -	- -	- -
MW-5	5-Aug-91	**74**	- -	**7,800**	**19,000**	**8,500**	**1,800**	- -	- -	- -
MW-5	29-Dec-95	**100**	**60 *****	**6,800**	**13,000**	**1,700**	**10,000**	- -	- -	- -
MW-5	18-Feb-98	**42**	- -	**2,900**	**6,600**	**580**	**4,800**	ND (EPA 8020/5)	**120 (TCE=4.7) ****	- -

Table 3. Groundwater Analytical Results Since 1991
200 Morris Street
Sebastopol, California

Well Number	Date Sampled	TPH as gasoline (mg/l)	TPH as diesel (mg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (EPA Test Method 8260) (µg/l)	1,2-Dichloroethane (µg/l)	Other EPA Test Method 8260 Compounds (µg/l)
MW-6	5-Aug-91	<0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	- -	- -	- -
MW-6	3-Feb-92	<50	- -	< 0.5	< 0.5	< 0.5	< 0.5	- -	<0.4	- -
MW-7	5-Aug-91	<0.05	- -	**5.0**	< 0.5	< 0.5	**0.8**	- -	- -	- -
MW-7	3-Feb-92	<50	- -	< 0.5	< 0.5	< 0.5	< 0.5	- -	<0.4	- -
MW-7	13-Aug-02	<0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	- -	- -	- -
MW-7	14-Apr-97	ND	- -	ND	ND	ND	ND	- -	- -	- -
MW-8	5-Oct-93	- -	- -	< 0.5	< 0.5	< 0.6	< 0.6	- -	<0.4	- -
MW-8	29-Dec-95	ND	ND	ND	ND	ND	ND	- -	- -	- -
MW-8	21-Aug-98	ND	- -	ND	ND	ND	ND	ND	**1.01**	ND
MW-8	24-Nov-98	ND	- -	ND	ND	ND	ND	ND	ND **	ND
MW-8	26-Feb-99	ND	- -	ND	ND	ND	ND	ND	**0.842**	ND
MW-8	28-May-99	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-8	27-Jan-00	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-8	16-Jun-00	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-8	29-Sep-00	**0.31**	- -	**4.2**	**3.7**	**13**	**56**	ND	ND	ND
MW-8	2-Feb-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 1.0	ND
MW-8	17-Dec-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-8	26-Mar-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-8	2-Jul-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-8	20-Sep-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-8	16-Dec-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-8	21-Mar-03	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-8	24-Jun-03	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-8	11-Sep-03	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-8	11-Mar-04	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-8	7-Jun-04	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	ND
MW-8	22-Oct-04	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	ND
MW-8	24-Jan-05	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-8	29-Apr-05	<0.050	- -	< 0.50	< 0.50	< 0.50	< 0.50	< 1.00	< 0.50	****
MW-8	19-Aug-05	**0.16**	- -	< 0.50	**1.43**	**0.82**	**4.98**	<1.0	< 0.50	****
MW-8	19-Oct-05	**0.083**	- -	< 0.50	< 0.50	< 0.50	< 0.50	<1.00	< 0.50	ND
MW-8	27-Jan-06	<0.050	- -	< 0.50	< 0.50	< 0.50	< 0.50	<1.00	< 0.50	****
MW-8	14-Apr-06	<0.050	- -	< 0.50	< 0.50	< 0.50	< 0.50	<1.00	< 0.50	****

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200 Morris Street
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Well Number	Date Sampled	TPH as gasoline (mg/l)	TPH as diesel (mg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (EPA Test Method 8260) (µg/l)	1,2-Dichloroethane (µg/l)	Other EPA Test Method 8260 Compounds (µg/l)
MW-9	5-Oct-93	- -	- -	< 0.5	< 0.5	< 0.6	< 0.6	- -	<0.4	- -
MW-9	29-Dec-95	ND	ND	ND	ND	ND	ND	- -	- -	- -
MW-9	21-Aug-98	**0.12**	- -	ND	ND	ND	ND	ND	ND	ND
MW-9	24-Nov-98	ND	- -	ND	ND	ND	ND	ND	ND **	ND
MW-9	26-Feb-99	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-9	28-May-99	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-9	28-Jan-00	ND	- -	ND	ND	ND	ND	**0.513**	ND	ND
MW-9	16-Jun-00	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-9	29-Sep-00	**0.15**	- -	**1.1**	**12**	**4.5**	**23**	ND	ND	ND
MW-9	2-Feb-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 0.50	< 0.5	ND
MW-9	17-Dec-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-9	26-Mar-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-9	2-Jul-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-9	20-Sep-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-9	16-Dec-02	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-9	21-Mar-03	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-9	24-Jun-03	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-9	11-Sep-03	**1.1**	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	**1.16 PCE**
MW-9	11-Mar-04	**0.47**	- -	**1.51**	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
MW-9	7-Jun-04	**0.35**	- -	**8.51**	**4.06**	< 2.5	**3.07**	< 5.0	< 2.5	ND
MW-9	22-Oct-04	**0.80**	- -	**47.5**	**9.55**	< 2.5	**6.23**	< 5.0	< 2.5	ND
MW-9	24-Jan-05	**0.78**	- -	**48.7**	**10.4**	**1.24**	**6.97**	<1.0	<0.5	****
MW-9	29-Apr-05	**0.12**	- -	**27.8**	**3.13**	<0.50	**3.13**	<1.00	<0.50	****
MW-9	19-Aug-05	**0.38**	- -	**18.1**	<0.50	<0.50	**2.15**	<1.0	<0.50	****
MW-9	19-Oct-05	**2.7**	- -	**89.9**	<0.50	**1.21**	**5.58**	<1.00	<0.50	**other (13)**
MW-9	27-Jan-06	**0.54**	- -	**4.60**	<0.50	<0.50	**4.06**	<1.00	<0.50	**other (18)**
MW-9	14-Apr-06	**0.18**	- -	**0.97**	<0.50	<0.50	<0.50	<1.00	<0.50	**other (24)**
MW-10	5-Oct-93	- -	- -	**70**	**1.3**	< 0.6	< 0.6	- -	**150**	- -
MW-10	28-Dec-95	ND	ND	ND	ND	ND	ND	- -	- -	- -
MW-10	14-Apr-97	ND	- -	ND	ND	ND	ND	- -	ND **	- -
MW-10	28-Jul-97	ND	- -	ND	ND	ND	ND	- -	**2.2 ** **	- -
MW-10	19-Nov-97	ND	- -	ND	ND	ND	ND	- -	**1.1 ** **	- -
MW-10	18-Feb-98	ND	- -	ND	ND	ND	ND	ND (EPA 8020/5)	**1.0 ** **	- -
MW-10	20-Aug-98	ND	- -	ND	ND	ND	ND	**4.68**	**16.1**	ND
MW-10	24-Nov-98	ND	- -		ND	ND	ND	**4.36**	**10 ** **	ND

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200 Morris Street
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Well Number	Date Sampled	TPH as gasoline (mg/l)	TPH as diesel (mg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (EPA Test Method 8260) (µg/l)	1,2-Dichloroethane (µg/l)	Other EPA Test Method 8260 Compounds (µg/l)
MW-10	25-Feb-99	ND	- -	ND	ND	ND	ND	**2.93**	**12.4**	ND
MW-10	27-May-00	ND	- -	ND	ND	ND	ND	**1.73**	**8.58**	ND
MW-10	27-Jan-00	ND	- -	ND	ND	ND	ND	**0.755**	**5.98**	ND
MW-10	15-Jun-00	ND	- -	ND	ND	ND	ND	ND	**4.44**	ND
MW-10	29-Sep-00	**0.14**	- -	**2.5**	**30**	**5.2**	**20**	**3.80**	**1.37**	ND
MW-10	1-Feb-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	**4.33**	**0.941**	-
MW-10	26-Mar-02	**7.1**	- -	**1,800**	**50.5**	**37.8**	**210**	<10	**82.4**	****
MW-10	2-Jul-02	**18**	- -	**959**	**924**	<100	**999**	<200	<100	****
MW-10	20-Sep-02	**9.0**	- -	**115**	**36.9**	**19.1**	**351**	<20	<10	****
MW-10	16-Dec-02	<2.5	- -	<2.5	<2.5	<2.5	**7.48**	<5.0	<10	****
MW-10	20-Mar-03	**11**	- -	**122**	<5.0	**8.79**	**14.8**	<10	<5.0	****
MW-10	7-Jun-04	**1.4**	- -	**424**	**8.25**	<5.0	**13.0**	<10	<5.0	**10.2 I**
MW-10	22-Oct-04	**2.9**	- -	**150**	<5.0	<5.0	<5.0	<10	<5.0	**17.7 I**
MW-10	24-Jan-05	**3.9**	- -	**20.0**	**1.52**	<1.0	**3.75**	<2.0	**1.97**	****
MW-10	28-Apr-05	**0.13**	- -	**19.6**	<1.0	<1.0	**3.82**	<2.00	<1.0	**other (8)**
MW-10	19-Aug-05	**1.8**	- -	**9.08**	<0.50	<0.50	**0.77**	<1.0	**3.09**	****
MW-10	19-Oct-05	**0.31**	- -	**9.82**	<0.50	<0.50	<0.50	<1.00	**3.08**	**other (14)**
MW-10	27-Jan-06	<0.050	- -	<0.50	<0.50	<0.50	<0.50	<1.00	<0.50	****
MW-10	17-Apr-06	**0.25**	- -	**1.78**	<0.50	<0.50	<0.50	<1.00	**0.99**	**other (25)**
MW-11	5-Oct-93	- -	- -	< 0.5	< 0.5	< 0.6	< 0.6	- -	**36**	- -
MW-11	28-Dec-95	ND	ND	ND	ND	ND	ND	- -	- -	- -
MW-11	14-Apr-97	ND	- -	ND	ND	ND	ND	- -	**8.5 ****	- -
MW-11	20-Aug-98	**0.66**	- -	**48.6**	ND	**14.8**	ND	**6.5**	**39.5**	**25.4 B**
MW-11	24-Nov-98	**0.64**	- -	**38**	ND	**4.2**	ND	ND	**12 ****	ND
MW-11	25-Feb-99	**1.4**	- -	**38**	**1.0**	**3.8**	**0.91**	**2.02**	**19.3**	ND
MW-11	28-May-99	ND	- -	ND	ND	ND	ND	**1.60**	**8.66**	ND
MW-11	27-Jan-00	**14**	- -	**1,080**	**442**	**513**	**541 mp**	ND	ND	**other (1)**
MW-11	15-Jun-00	**15**	- -	**1,400**	**140**	**590**	**960**	ND	ND	**other (2)**
MW-11	29-Sep-00	**18**	- -	**1,500**	**220**	**640**	**530**	ND	ND	ND
MW-11	1-Feb-01	**8.7**	- -	**280**	**260**	**110**	**250**	< 20.0	< 20.0	ND
MW-11	17-Dec-01	**1.0**	- -	**24.6**	**0.61**	**4.34**	**1.58**	< 1.0	**1.76**	****
MW-11	26-Mar-02	**2.4**	- -	**7.40**	<2.5	<2.5	**14.1**	< 5.0	<2.5	****
MW-11	2-Jul-02	**2.8**	- -	<2.5	**19.1**	**3.60**	**14.8**	< 5.0	<2.5	****
MW-11	20-Sep-02	**0.36**	- -	<0.50	<0.50	<0.50	<0.50	< 1.0	<0.5	****
MW-11	16-Dec-02	**0.16**	- -	<0.50	<0.50	<0.50	<0.50	< 1.0	<0.5	****

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200 Morris Street
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Well Number	Date Sampled	TPH as gasoline (mg/l)	TPH as diesel (mg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (EPA Test Method 8260) (µg/l)	1,2-Dichloroethane (µg/l)	Other EPA Test Method 8260 Compounds (µg/l)
MW-11	20-Mar-03	<0.05	- -	<0.50	<0.50	<0.50	<0.50	< 1.0	<0.5	****
MW-11	24-Jun-03	<0.05	- -	<0.50	<0.50	<0.50	<0.50	< 1.0	<0.5	****
MW-11	11-Sep-03	<0.05	- -	<0.50	<0.50	<0.50	<0.50	< 1.0	<0.5	**1.55 PCE**
MW-11	11-Mar-04	<0.05	- -	<0.50	<0.50	<0.50	<0.50	< 1.0	<0.5	ND
MW-11	7-Jun-04	<0.05	- -	<0.50	<0.50	<0.50	<0.50	< 1.0	<0.5	ND
MW-11	22-Oct-04	<0.05	- -	<0.50	<0.50	<0.50	<0.50	< 1.0	<0.5	ND
MW-11	24-Jan-05	<0.05	- -	<0.50	<0.50	<0.50	<0.50	< 1.0	<0.5	****
MW-11	28-Apr-05	<0.050	- -	<0.50	<0.50	<0.50	<0.50	< 1.00	<0.50	****
MW-11	19-Aug-05	<0.05	- -	<0.50	<0.50	<0.50	<0.50	< 1.00	<0.50	****
MW-11	19-Oct-05	<0.050	- -	<0.50	<0.50	<0.50	<0.50	< 1.00	<0.50	ND
MW-11	27-Jan-06	<0.050	- -	<0.50	<0.50	<0.50	<0.50	< 1.00	<0.50	****
MW-11	17-Apr-06	<0.050	- -	<0.50	<0.50	<0.50	<0.50	< 1.00	<0.50	****
MW-12	15-Apr-97	ND	- -	ND	ND	ND	ND	- -	ND **	- -
MW-12	25-Nov-98	ND	- -	ND	ND	ND	ND	- -	**0.8 ** **	ND
MW-12	27-May-99	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-12	27-Jan-00	**1.2**	- -	**119**	ND	ND	ND	ND	ND	ND
MW-12	15-Jun-00	ND	- -	**6.9**	ND	ND	ND	ND	ND	**9.64 Be**
MW-12	29-Sep-00	**0.15**	- -	**36**	ND	ND	ND	ND	ND	ND
MW-12	1-Feb-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	ND
MW-13	28-Dec-95	ND	ND	ND	ND	ND	ND	- -	ND **	- -
MW-13	15-Apr-97	ND	- -	ND	ND	ND	ND	- -	ND **	- -
MW-13	25-Nov-98	ND	- -	ND	ND	ND	ND	ND	ND **	ND
MW-13	27-May-99	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-13	27-Jan-00	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-13	15-Jun-00	ND	- -	ND	ND	ND	ND	ND	ND	ND
MW-13	29-Sep-00	**0.13**	- -	**1.9**	**8.4**	**2.4**	**9.3**	ND	ND	ND
MW-13	1-Feb-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	ND
MW-15	18-Apr-06	**70**		**1,180**	**4,130**	**1,580**	**18,900**	<250	**139**	**other (27)**
MW-16	22-Oct-04	**5.3**	- -	**25.8**	<2.5	**40.7**	**143**	<5.0	- -	**other (3)**
MW-16	24-Jan-05	**2.1**	- -	**15.1**	**2.86**	**11.5**	**35.8**	<5.0	**15.5**	****
MW-16	28-Apr-05	<0.250	- -	**12.0**	<2.5	<2.5	**8.00**	<5.00	**14.4**	**other (9)**
MW-16	19-Aug-05	<0.05	- -	<0.50	<0.50	<0.50	<0.50	<1.0	**13.6**	****
MW-16	18-Oct-05	<0.050	- -	<0.50	<0.50	<0.50	<0.50	<1.00	**17.2**	**ND**
MW-16	27-Jan-06	<0.050	- -	<0.50	<0.50	<0.50	<0.50	<1.00	**11.6**	****
MW-16	17-Apr-06	<0.050	- -	<0.50	<0.50	<0.50	<0.50	<1.00	**6.10**	****

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MW-17	22-Oct-04	1.4	- -	509	99.5	7.97	123	<5.0	<2.5	other (4)
MW-17	24-Jan-05	1.8	- -	305	50.3	28.9	59.0	<10	<5.0	****
MW-17	29-Apr-05	1.9	- -	548	40.3	24.6	43.4	<10.0	<5.0	other (10)
MW-17	18-Aug-05	<0.25	- -	21.8	<2.5	<2.5	<2.5	<5.0	<2.5	****
MW-17	18-Oct-05	<0.050	- -	3.42	<0.50	<0.50	<0.50	<1.00	<0.50	ND
MW-17	27-Jan-06	0.78	- -	36.2	<0.50	<0.50	<0.50	<1.00	<0.50	other (19)
MW-17	17-Apr-06	1.6	- -	61.5	<0.50	<0.50	<0.50	<1.00	<0.50	other (26)
MW-18	22-Oct-04	16	- -	2,830	1,840	2,050	2,720	<100	<50	other (5)
MW-18	24-Jan-05	25	- -	2,590	1,230	1,800	1,970	<100	57.4	****
MW-18	18-Aug-05	16	- -	3,860	531	1,470	1,140	<100	99.1	****
MW-18	18-Oct-05	14	- -	3,230	681	1,300	1,277	<100	86.5	other (15)
MW-18	30-Jan-06	18	- -	2,830	587	1,380	1,410	<100	66.2	other (20)
MW-18	18-Apr-06	23	- -	2,860	702	1,580	1,830	<100	<50	other (28)
MW-19	22-Oct-04	10	- -	974	168	30.2	826	<10.0	80.0	other (6)
MW-19	24-Jan-05	16	- -	2,410	1,030	228	1,090	<20	46.3	****
MW-19	29-Apr-05	12	- -	2,610	84.3	226	610	<20.0	64.0	other (11)
MW-19	19-Aug-05	1.3	- -	82.1	<10	<10	<10	<20	153	****
MW-19	19-Oct-05	1.1	- -	220	<10	<10	<10	<20.0	120	other (16)
MW-19	30-Jan-06	1.3	- -	120	<10	<10	<10	<20.0	95.7	other (21)
MW-19	18-Apr-06	1.4	- -	123	<10	<10	<10	<20.0	65.3	****
MW-20	22-Oct-04	11	- -	1,350	1,700	1,250	4,460	<10.0	<5.0	other (7)
MW-20	24-Jan-05	29	- -	1,840	1,970	1,450	4,560	<50	<25	****
MW-20	29-Apr-05	38	- -	1,120	970	873	2,710	<10.0	<5.0	other (12)
MW-20	18-Aug-05	29	- -	553	850	533	3,120	<10.0	<5.0	****
MW-20	19-Oct-05	9.8	- -	105	106	196	887	<20.0	<10	other (17)
MW-20	30-Jan-06	10	- -	47.1	31.9	275	538	<20.0	<10	other (22)
MW-20	18-Apr-06	0.82	- -	77.2	143	11.7	24.2	<5.00	6.72	****
MW-21	18-Aug-05	<0.05	- -	9.20	3.48	<0.50	2.36	<1.0	11.6	****
MW-21	18-Oct-05	0.11	- -	10.5	10.6	1.66	5.08	<1.00	9.53	ND
MW-21	27-Jan-06	0.10	- -	1.19	0.92	<0.50	1.57	<1.00	4.13	other (23)
MW-21	18-Apr-06	<0.050	- -	<0.50	<0.50	<0.50	<0.50	<1.00	1.27	****

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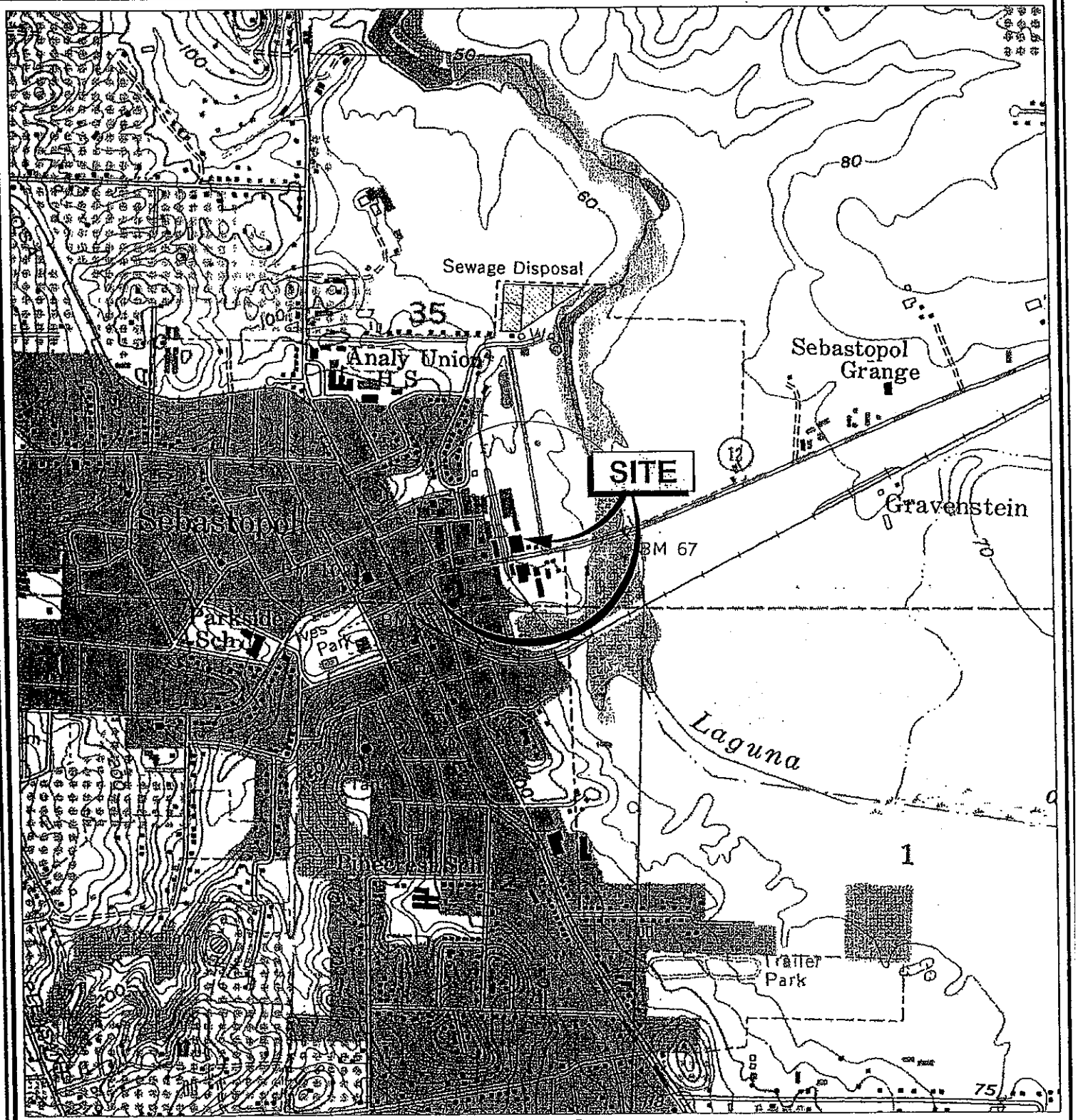
MW-23	19-Aug-05	<0.05	- -	<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	****
MW-23	19-Oct-05	<0.050	- -	<0.50	<0.50	<0.50	<0.50	<1.00	<0.50	**ND**
MW-23	30-Jan-06	<0.050	- -	<0.50	<0.50	<0.50	<0.50	<1.00	<0.50	****
MW-23	18-Apr-06	<0.050	- -	<0.50	<0.50	<0.50	<0.50	<1.00	<0.50	****
P-4	29-Dec-95	ND	ND	ND	ND	ND	ND	- -	- -	- -
P-4	21-Aug-98	**0.09**	- -	ND	ND	ND	ND	ND	ND	**1.09 C**
P-4	25-Nov-98	ND	- -	ND	ND	ND	ND	ND	ND (2.8 PCE/1.4 TCE) **	ND
P-4	26-Feb-99	ND	- -	ND	ND	ND	ND	ND	ND (1.4 PCE/0.67TCE) **	ND
P-4	28-May-99	ND	- -	ND	ND	ND	ND	ND	ND	**2.23 PCE/1.09 TCE**
P-4	27-Jan-00	ND	- -	ND	ND	ND	ND	ND	ND	**3.35 PCE/1.61 TCE**
P-4	16-Jun-00	ND	- -	ND	ND	ND	ND	ND	ND	**2.85 PCE/1.41 TCE**
P-4	29-Sep-00	**0.16**	- -	ND	**9.2**	**3.5**	**18**	ND	ND	- -
P-4	2-Feb-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 0.50	< 0.5	- -
P-4	17-Dec-01	< 0.05	- -	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	< 0.5	****
P-4	26-Mar-02	**0.41**	- -	< 0.5	**1.54**	< 0.5	**1.33**	< 1.0	< 0.5	****
EX-1	9-Jan-96	**3.1**	ND	**53**	**2.3**	**0.6**	**2.2**	- -	**4.0 ****	- -
EX-1	12-Jan-96	**3.2**	ND	**100**	**2.7**	**1.7**	**1.5**	- -	**12 ****	- -
EX-1	15-Apr-97	**1.0**	- -	**3.3**	**0.8**	ND	ND	- -	**2.9 ****	- -
EX-1	28-Jul-97	**1.0**	- -	**180**	**1.3**	**1.5**	**0.9**	- -	**0.5 ****	- -
EX-1	18-Nov-97	ND	- -	ND	ND	ND	ND	- -	ND **	- -
EX-1	18-Feb-98	**0.32**	- -	**0.6**	ND	ND	ND	ND (EPA 8020/5)	**1.0 ****	- -
EX-1	20-Aug-98	**5.0**	- -	**1,390**	ND	ND	ND	ND	ND	ND
EX-1	25-Nov-98	**3.6**	- -	**470**	ND	ND	ND	ND	**11**	**5.89 C**
EX-1	25-Feb-99	**0.78**	- -	**400**	**0.86**	**0.60**	ND	ND	**5.72**	ND
EX-1	27-May-99	**0.17**	- -	**3.78**	ND	ND	ND	ND	**1.56**	ND
EX-1	27-Jan-00	ND	- -	ND	ND	ND	ND	ND	ND	ND
EX-1	15-Jun-00	ND	- -	ND	ND	ND	ND	ND	ND	ND
EX-1	29-Sep-00	**0.12**	- -	**2.6**	**17**	**4.4**	**22**	ND	ND	ND
EX-1	1-Feb-01	**2.6**	- -	**110**	**1.8**	< 0.5	< 0.5	< 20.0	< 20	ND
EX-1	17-Dec-01	**30**	- -	**8,570**	**2,370**	**835**	**2,050**	**106**	**251**	****
EX-1	26-Mar-02	**49**	- -	**5,190**	**12,900**	**920**	**7,140**	<100	<50	****
EX-1	2-Jul-02	**31**	- -	**297**	**245**	**719**	**1,400**	<200	<100	****
EX-1	20-Sep-02	**9.8**	- -	<10.0	**11.3**	**90.2**	**137**	<20	<10	****
EX-1	16-Dec-02	**6.3**	- -	**38**	**65**	**24.8**	**56**	<10	<10	****
EX-1	20-Mar-03	**12**	- -	**448**	**226**	**102**	**127**	<10	<5.0	****

Table 3. Groundwater Analytical Results Since 1991
200 Morris Street
Sebastopol, California

Note: Samples collected prior to 1995 were collected by Kleinfelder

mg/l	=	Milligrams per liter.
µg/l	=	Micrograms.
ND	=	Not detected at laboratory reporting limit.
- -	=	Not analyzed.
other (1)	=	Napthalene = 84.2 µg/l; n-propylbenzene = 65.0 µg/l; 1,3,5-trimethylbenzene = 103 µg/l; 1,2,4-trimethylbenzene = 340 µg/l; and o-xylene = 174 µg/l.
other (2)	=	Benzene = 1940 µg/l; Ethylbenzene = 875 µg/l; Napthalene = 234 µg/l; 1,2,4-trimethylbenzene = 463 µg/l; and m,p-xylene = 562 µg/l.
other (3)	=	N-propylbenzene = 6.19 µg/l; isopropylbenzene = 9.68 µg/l; 1,2,3-trimethylbenzene = 46.8 µg/l; 1,3,5-trimethylbenzene = 12.8 µg/l; and sec-butylbenzene = 4.61 µg/l.
other (4)	=	N-propylbenzene = 3.13 µg/l; 1,2,3-trimethylbenzene = 23.0 µg/l; and 1,3,5-trimethylbenzene = 21.5 µg/l.
other (5)	=	N-propylbenzene = 213 µg/l; isopropylbenzene = 70.3 µg/l; 1,3,5-tirmethylbenzene = 360 µg/l; naphthalene = 341 µg/l; and 1,2,3-trichlorobenzene = 557 µg/l.
other (6)	=	Naphthalene = 12.3 µg/l; n-propylbenzene = 8.01 µg/l; 1,2,3-trimethylbenzene = 92.1 µg/l; 1,3,5-trimethylbenzene = 69.0 µg/l.
other (7)	=	Napthalene = 216 µg/l; n-propylbenzene = 248 µg/l; 1,3,5-trimethylbenzene = 448 µg/l; 1,2,3-trimethylbenzene = 1,350 µg/l; n-butylbenzene = 60.5 µg/l; isopropylbenzene = 73.5 µg/l; and sec-butylbenzene = 13.1 µg/l.
other (8)	=	Isopropylbenzene = 21.7 µg/l; sec-butylbenzene = 4.97 µg/l; n-butylbenzene = 6.04 µg/l.
other (9)	=	1,2,3-trimethylbenzene = 6.63 µg/l.
other (10)	=	Naphthalene = 21.5 µg/l; n-propylbenzene = 9.52 µg/l; 1,2,3-trimethylbenzene = 12.1 µg/l; 1,3,5-trimethylbenzene = 7.15 µg/l; isopropylbenzene = 6.14 µg/l.
other (11)	=	N-propylbenzene = 33.2 µg/l; 1,2,3-trimethylbenzene = 164 µg/l; 1,3,5-trimethylbenzene = 63.0 µg/l; isopropylbenzene = 26.2 µg/l.
other (12)	=	Napthalene = 168 µg/l; n-propylbenzene = 140 µg/l; 1,3,5-trimethylbenzene = 331 µg/l; 1,2,3-trimethylbenzene = 922 µg/l; n-butylbenzene = 46.8 µg/l; isopropylbenzene = 54.5 µg/l.
other (13)	=	Chloroform = 4.34 µg/l; isopropylbenzene = 3.00 µg/l; n-prupylbenzene = 1.00 µg/l; 1,2,3-trimethylbenzene = 1.82 µg/l.
other (14)	=	Isopropylbenzene = 2.31µg/l.
other (15)	=	Isopropylbenzene = 63.2 µg/l; Naphthalene = 339 µg/l; n-propylbenz3ene = 160 µg/l; 1,3,5-trimethylbenzene = 249 µg/l; 1,2,3-trimentylbenzene = 355 µg/l.
other (16)	=	Isopropylbenzene = 10.7 µg/l.
other (17)	=	Isopropylbenzene = 12.6 µg/l; naphthalene = 32.1 µg/l; n-propylbenzene =13.2 µg/l; 1,3,5-trimethylbenzene = 236 µg/l; 1,2,3-trimethylbenzene = 391 µg/l.
other (18)	=	Isopropylbenzene = 0.62 µg/l; 1,2,3-trymethylbenzene = 0.99 µg/l.
other (19)	=	Isopropylbenzene = 1.52 µg/l.
other (20)	=	Isopropylbenzene = 50.0 µg/l; naphthalene = 360 µg/l; n-propylbenzene = 142 µg/l; 1,2,3-trimethylbenzene = 383 µg/l; 1,3,5-trimethylbenzene = 242 µg/l.
other (21)	=	Isopropylbenzene =10.7 µg/l.
other (22)	=	Isopropylbenzene = 18.6 µg/l; naphthalene = 100 µg/l; n-propylbenzene = 32.9 µg/l; 1,2,3-trimethylbenzene = 508 µg/l; 1,3,5-trimethylbenzene = 369 µg/l; n-butylbenzene = 37.1 µg/l.
other (23)	=	Naphthalene = 2.20 µg/l; n-propylbenzene = 0.54 µg/l.
other (24)	=	Isopropylbenzene =1.04 µg/l.
other (25)	=	Isopropylbenzene =2.01µg/l, sec-butylbenzene =1.24 µg/l.
other (26)	=	Isopropylbenzene =4.49 µg/l.
other (27)	=	Isopropylbenzene = 191 µg/l; naphthalene = 3,090 µg/l; n-propylbenzene = 518 µg/l; 1,2,3-trimethylbenzene = 9,130 µg/l; 1,3,5-trimethylbenzene = 2,200 µg/l; n-butylbenzene = 306 µg/l.
other (28)	=	Isopropylbenzene = 61.7 µg/l; naphthalene = 518 µg/l; n-propylbenzene = 182 µg/l; 1,2,3-trimethylbenzene = 616 µg/l; 1,3,5-trimethylbenzene = 315 µg/l.
mp	=	m,p-xylene.
B	=	Bromodichloromethane.
Be	=	Benzene by EPA Test Method 8260B.
C	=	Di-isopropyl ether.
I	=	Isopropylbenzene.
T	=	Toluene by EPA Test Method 8260B.
X	=	m,p-Xylene by EPA Test Method 8260B.
TCE	=	Trichloroethene.
PCE	=	Tetrachloroethene.
EPA 8020/5	=	Analyses performed by EPA Test Method 8020/(reporting limit for MTBE in µg/l).
*	=	Methyl tertiary butyl ether.
**	=	Analyzed using EPA Test Method 8010, all other analytes were not detected.
***	=	Chromatographic peak array does not match commercial diesel standard, probable source is gasoline.
****	=	Analyzed for other petroleum oxygenates and lead scavengers; not detected at laboratory reporting limits.

PLATES



REFERENCE:
Sebastopol, 1993,
7.5 Minute Quadrangle Topographic Map, USGS.

NORTH

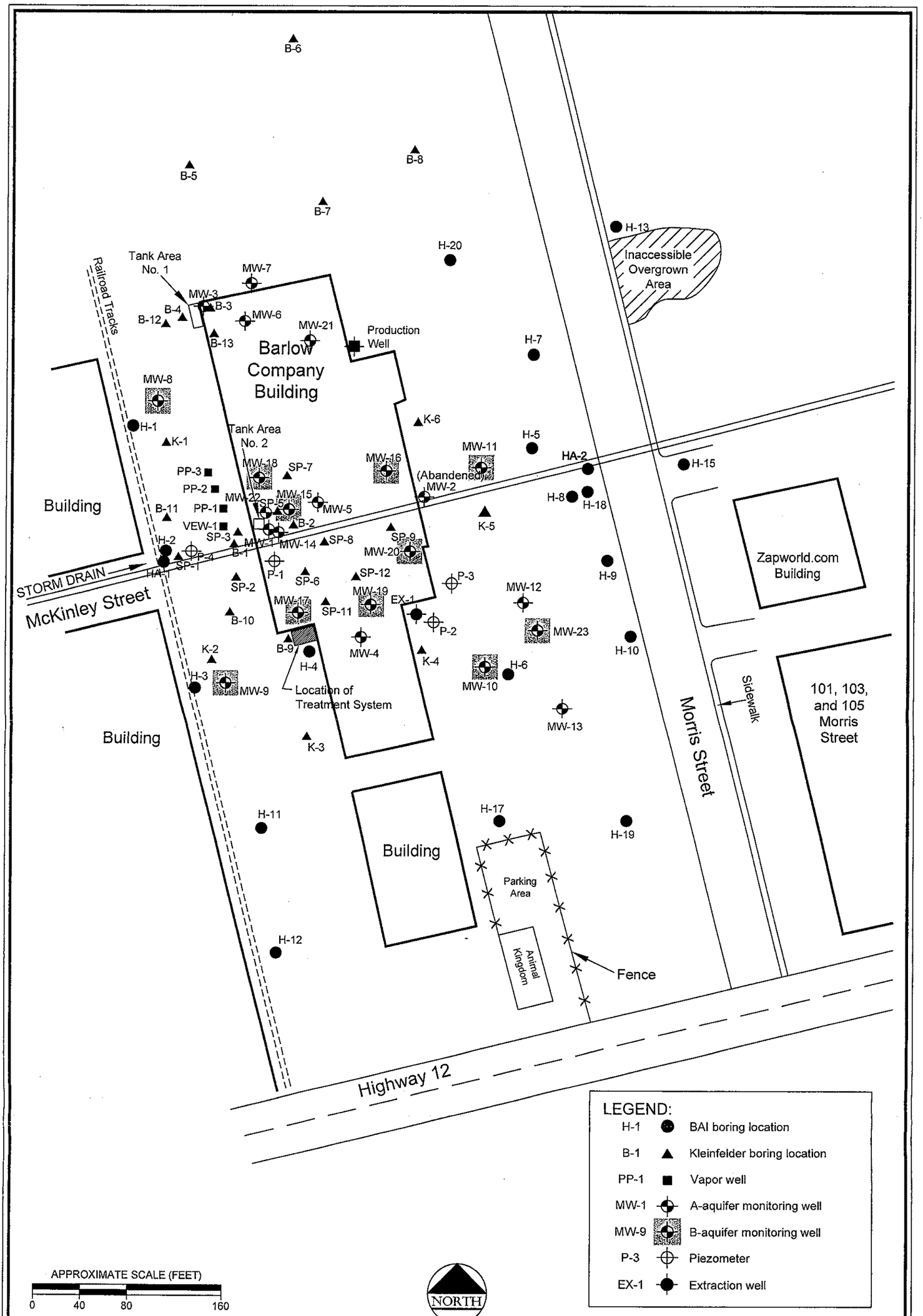
APPROXIMATE SCALE (FEET)
0 500 1,000 2,000

Brunsing Associates, Inc.
5803 Skylane Boulevard
Suite A
Windsor, California
(707) 838-3027

Job No.: 466
Appr.: DMD
Date: 03/04/03

SITE VICINITY MAP
200 Morris Street
Sebastopol, California

PLATE
1



Brunsing Associates, Inc.
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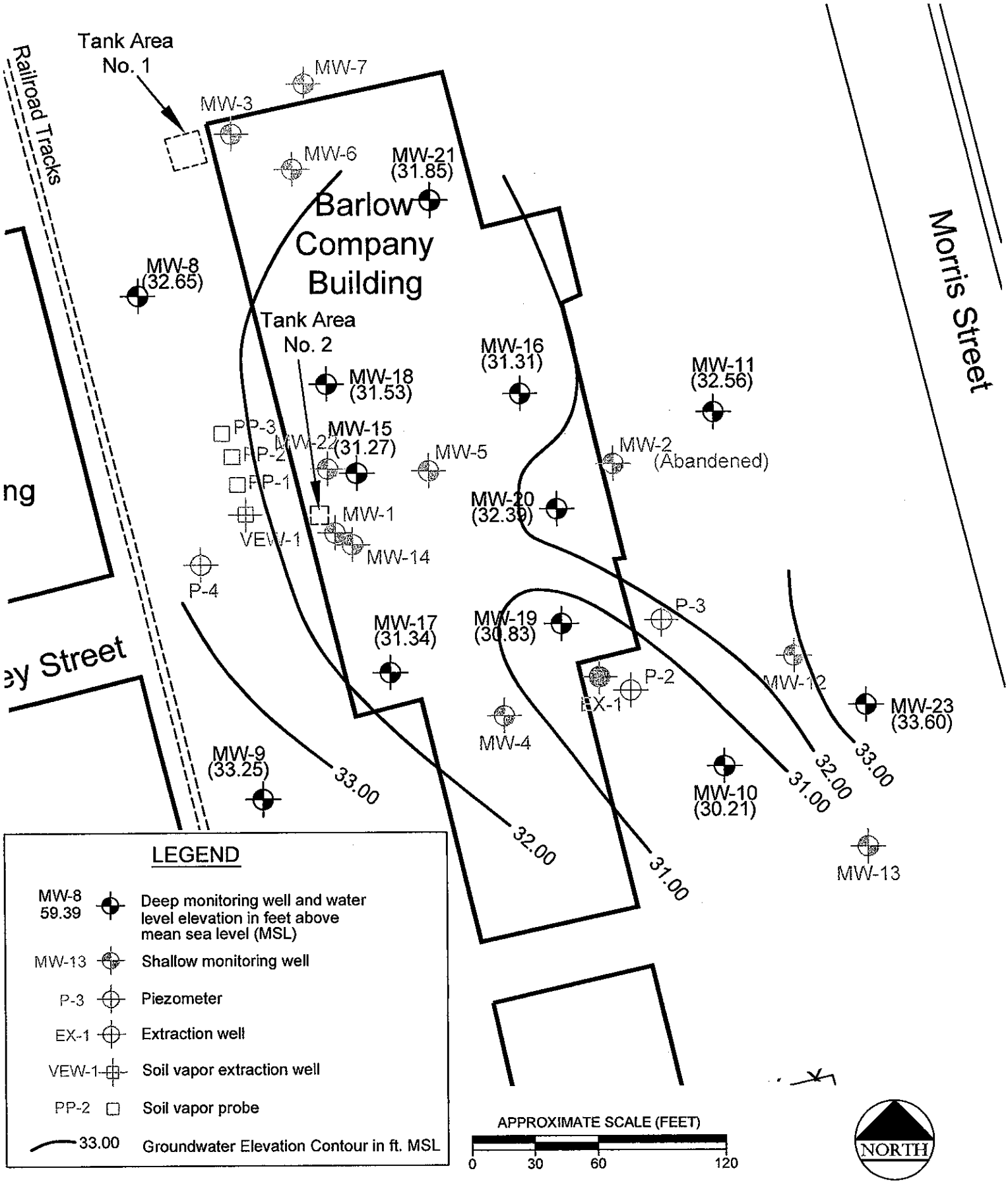
Tel: (707) 838-3027

Job No.: 780
Appr.:
Date: 6/30/04

SITE MAP
200 Morris Street
Sebastopol, California

PLATE
2



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Job No.: 780
Appr.:
Date: 4/21/06

GROUNDWATER ELEVATIONS
APRIL 14, 2006
200 Morris Street
Sebastopol, California

PLATE 3

APPENDIX A
Monitoring Well Sampling Protocol And Field Measurements

Groundwater Sampling Protocol

Monitoring Wells

Prior to purging a monitoring well, groundwater levels are measured with a Solinst electric depth measurement device, or an interface probe, in all wells that are to be measured. At sites where petroleum hydrocarbons are possible contaminants, the well is checked for floating product using a clear bailer, a steel tape with water/oil paste, or an interface probe, during the initial sampling round. If floating product is measured during the initial sampling round or noted during subsequent sampling rounds, floating product measurements are continued.

After the water level and floating product measurements are complete, the monitoring well is purged until a minimum of three casing volumes of water are removed, water is relatively clear of sediment, and pH, conductivity, and temperature measurements of the water become relatively stabile. If the well is purged dry, groundwater samples are collected after the water level in the well recovers to at least 80 percent of the original water column measured in the well prior to sampling, or following a maximum recovery period of two hours. The well is purged using a factory-sealed, disposable, polyethylene bailer, a four-inch diameter submersible Grundfos pump, a two-inch diameter ES-40 purge pump, or a peristaltic pump. The purge water is stored on-site in clean, 55-gallon drums.

A groundwater sample is collected from each monitoring well following re-equilibration of the well after purging. The groundwater sample is collected using a factory-sealed disposable, polyethylene bailer with a sampling port, or a factory-sealed Teflon bailer. A factory provided attachment designed for use with volatile organic compounds (VOCs) is attached to the polyethylene bailer sampling port when collecting samples to be analyzed for VOCs. The groundwater sample is transferred from the bailer into sample container(s) that are obtained directly from the analytical laboratory.

The sample container(s) is labeled with a self-adhesive tag. The following information is included on the tag:

- Project number
- Sample number
- Date and time sample is collected
- Initials of sample collector(s).

Individual log sheets are maintained throughout the sampling operations. The following information is recorded:

- Sample number
- Date and time well sampled and purged
- Sampling location
- Types of sampling equipment used
- Name of sampler(s)
- Volume of water purged.

Following collection of the groundwater sample, the sample is immediately stored on blue ice in an appropriate container. A chain-of-custody form is completed with the following information:

- Date the sample was collected
- Sample number and the number of containers
- Analyses required
- Remarks including preservatives added and any special conditions.

The original copy of the chain-of-custody form accompanies the sample containers to a California-certified laboratory. A copy is retained by BAI and placed in company files.

Sampling equipment including thermometers, pH electrodes, and conductivity probes are cleaned both before and after their use at the site. The following cleaning procedures are used:

- Wash with a potable water and detergent solution or other solutions deemed appropriate
- Rinse with potable water
- Double-rinse with organic-free or deionized water
- Package and seal equipment in plastic bags or other appropriate containers to prevent contact with solvents, dust, or other contaminants.

In addition, the pumps are cleaned by pumping a potable water and detergent solution and deionized water through the system. Cleaning solutions are contained on-site in clean 55-gallon drums.

Domestic and Irrigation Wells

Groundwater samples collected from domestic or irrigation wells are collected from the spigot that is the closest to the well. Prior to collecting the sample, the spigot is allowed to flow for at least 5 minutes to purge the well. The sample is then collected directly into laboratory-supplied containers, sealed, labeled, and stored on blue ice in an appropriate container, as described above. A chain-of-custody form is completed and submitted with the samples to the analytical laboratory.

Brunsing Associates, Inc

UST Fund Site: X Yes ___ No

FIELD REPORT

PAGE ____ OF ____

JOB NO: 780
INITIAL: EJL
DATE: 4/14/06

PROJECT: 200 Morris Street (Barlow)
SUBJECT: GW Sampling
PROJECT PHASE NUMBER: 04
VEHICLE USED: 2003 Chevy

Total Time: 7
End. Mileage: 51905
Beg. Mileage: 51874
TOTAL MILEAGE: 21

TIME	DESCRIPTION OF WORK AND CONVERSATION RECORD
921	Arrived on site
1029	Started GW Sampling
	Setup for GW Sampling
	System off for GW Sampling
	Opened all well to be Sampled
	Measured Two Rounds of DTW in wells - MW-8, 9, 10, 11,
	15, 16, 17, 18, 19, 20, 21, 22, 23
	Sampled wells MW-8 + 9
	Closed all wells
	Stored Purge water on site by system
	Deconed Equipment
	Loaded Truck
1531	Departed site

DRUM COUNT: 2 Empty
Water = 14 Devlpmt Water =
Soil = Decon Water =

Brunsing Associates, Inc.

WATER LEVELS

SHEET____OF____

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

INSTRUMENT TYPE: Interface Probe INITIALS: EJ DATE: 4/14/06

WELL NUMBER	DEPTH TO PRODUCT	DISTANCE TO WATER	TIME (24 HOUR)	EQUILIBRATED (CHECK FOR YES)	NOTES
MW-8	—	36.11	11:31		
MW-9	—	36.83	1134		
MW-10	—	38.15	1140		
MW-11	—	35.26	1142		
MW-15	—	36.92	1147		
MW-16	—	37.02	1156		
MW-17	—	37.34	1201		
MW-18	—	36.65	1204		
MW-19	—	36.82	1206		
MW-20	—	35.94	1208		
MW-21	—	36.77	1211		
MW-22	—	24.50	1214		
MW-23	—	34.01	1216		
MW-8	—	36.10	1227	✓	
MW-9	—	36.83	1230	✓	
MW-10	—	38.16	1235	✓	
MW-11	—	35.27	1237	✓	
MW-15	—	36.92	1241	✓	
MW-16	—	37.02	1247	✓	
MW-17	—	37.35	1252	✓	
MW-18	—	36.65	1256	✓	
MW-19	—	36.82	1258	✓	
MW-20	—	35.95	1301	✓	
MW-21	—	36.77	1304	✓	
MW-22	—	24.50	1307	✓	
MW-23	—	34.02	1311	✓	

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow)

PROJECT NUMBER: 780

WELL # MW-8 PRECIP. IN LAST 5 DAYS: yes WIND yes DATE: 4/14/06

STARTING TIME: 1305 FINISHING TIME: 1335 INITIALS: EG

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 40.00 - D.T.W. 36.10 = H20 COLUMN: 3.90 X 0.5 = 1.95

4" WELL DEPTH: _____ - D.T.W. _____ = H20 COLUMN: _____ X 2.0 = _____

THEREFORE TOTAL PURGE GALLONS EQUALS 2 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1319	.5	6.73	555	19.1	clear, no odor
1323	1	6.79	544	18.6	clear, no odor
1326	2	6.77	545	18.5	clear, no odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1327 DID WELL GO DRY? No

WATER LEVELS:	
TIME	D.T.W.
1329	36.32

NOTES:

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-9 PRECIP. IN LAST 5 DAYS: Yes WIND Yes DATE: 4/14/06

STARTING TIME: 1344 FINISHING TIME: 1410 INITIALS: EJ

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 40.00 - D.T.W. 36.83 = H20 COLUMN: 3.17 X 0.5 = 1.58

4" WELL DEPTH: - D.T.W. = H20 COLUMN: X 2.0 =

THEREFORE TOTAL PURGE GALLONS EQUALS 2 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	p H	CONDUCTIVITY	TEMP.	OBSERVATIONS
1353	.5	7.12	479	19.0	clear, no odor
1357	1	6.94	472	19.1	clear, no odor
1400	2	6.91	475	19.0	clear, no odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1402 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1403	37.13

NOTES:

Brunsing Associates, Inc

UST Fund Site: X Yes ___ No

FIELD REPORT

PAGE ___ OF ___

JOB NO: 780
INITIAL: [illegible]
DATE: 4/17/06

PROJECT: 200 Morris Street (Barlow)
SUBJECT: GW Sampling
PROJECT PHASE NUMBER: 04
VEHICLE USED: 2003 Chevy

Total Time: 8.0
End. Mileage: 51957
Beg. Mileage: 51905
TOTAL MILEAGE: 52

TIME	DESCRIPTION OF WORK AND CONVERSATION RECORD
920	Arrived on site
	Drained system to Tank
	Setup for GW Sampling
	Performed GW Sampling on wells MW-10, 11, 16, 17
	Closed all wells
	Deconed Equipment
	Loaded Truck
1504	Departed site - System Running

DRUM COUNT:

Water = Devlpmt Water =
Soil = Decon Water =

Brunsing Associates, Inc.

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-10 PRECIP. IN LAST 5 DAYS: Yes WIND Yes DATE: 4/17/06

STARTING TIME: 1119 FINISHING TIME: 1155 INITIALS: EJL

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 40.00 - D.T.W. 38.16 = H20 COLUMN: 1.84 X 0.5 = 0.92

4" WELL DEPTH: - D.T.W. = H20 COLUMN: X 2.0 =

THEREFORE TOTAL PURGE GALLONS EQUALS 1 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1138	.25	7.25	4.13	18.0	Clear, no odor
1142	.5	7.47	4.05	18.1	Gray, no odor
1145	1	7.54	4.11	18.1	Gray, no odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1146 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1147	38.86

NOTES:

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-11 PRECIP. IN LAST 5 DAYS: Yes WIND Yes DATE: 4/17/06

STARTING TIME: 1156 FINISHING TIME: 1225 INITIALS: EJC

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 40.00 - D.T.W. 35.27 = H20 COLUMN: 4.73 X 0.5 = 2.36

4" WELL DEPTH: _____ - D.T.W. _____ = H20 COLUMN: _____ X 2.0 = _____

THEREFORE TOTAL PURGE GALLONS EQUALS 2 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1209	.5	7.64	374	18.1	Clear, No odor
1212	1	7.44	376	18.0	gray, No odor
1216	2	7.37	380	18.0	gray, no odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1217 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1218	37.39

NOTES:

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-16 PRECIP. IN LAST 5 DAYS: Yes WIND Yes DATE: 4/17/06

STARTING TIME: 1235 FINISHING TIME: 1325 INITIALS: gl

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 45.00 - D.T.W. 37.02 = H20 COLUMN: 7.98 X 0.5 = 3.99

4" WELL DEPTH: - D.T.W. = H20 COLUMN: X 2.0 =

THEREFORE TOTAL PURGE GALLONS EQUALS 4 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1253	1	7.37	521	17.1	Cloudy, No odor
1306	2	7.24	522	17.1	Cloudy, No odor
1311	4	7.27	519	17.2	Gray, No odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1312 DID WELL GO DRY? No

WATER LEVELS:	
TIME	D.T.W.
1314	37.71

NOTES:

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-17 PRECIP. IN LAST 5 DAYS: Yes WIND Yes DATE: 4/17/06

STARTING TIME: 1344 FINISHING TIME: 1442 INITIALS: SC

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 44.00 - D.T.W. 37.35 = H20 COLUMN: 6.65 X 0.5 = 3.33

4" WELL DEPTH: - D.T.W. = H20 COLUMN: X 2.0 =

THEREFORE TOTAL PURGE GALLONS EQUALS 3 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1405	1	7.17	770	18.4	Cloudy, organic odor
1411	2	7.17	758	18.4	Cloudy, organic odor
1414	3	7.18		18.5	Brown, organic odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1416 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1417	38.05

NOTES:

Brunsing Associates, Inc

UST Fund Site: X Yes ___ No

FIELD REPORT

PAGE ____ OF ____

JOB NO: 780
INITIAL: EJL
DATE: 4/18/06

PROJECT: 200 Morris Street (Barlow)
SUBJECT: GW Sampling
PROJECT PHASE NUMBER: 04
VEHICLE USED: 2003 Chevy

Total Time: 8.0
End. Mileage: 51988
Beg. Mileage: 51957
TOTAL MILEAGE: 31

TIME	DESCRIPTION OF WORK AND CONVERSATION RECORD
905	Arrived on site
	Set up for GW Sampling
	Performed GW Sampling on wells MW-15, 18, 19, 20, 21
	+ 23
	Closed All wells
	Decon'd Equipment
	Loaded Truck
1512	Departed site - System Running

DRUM COUNT: 15 - Full
1 - 2/3 Full

Water = Devlpmt Water =
Soil = Decon Water =

Brunsing Associates, Inc.

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-23 PRECIP. IN LAST 5 DAYS: Yes WIND No DATE: 4/18/06

STARTING TIME: 1254 FINISHING TIME: 1336 INITIALS: EJ

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 44.00 - D.T.W. 34.02 = H20 COLUMN: 9.98 X 0.5 = 4.99

4" WELL DEPTH: - D.T.W. = H20 COLUMN: X 2.0 =

THEREFORE TOTAL PURGE GALLONS EQUALS 5 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	p H	CONDUCTIVITY	TEMP.	OBSERVATIONS
1307	1	7.45	455	18.9	Cloudy, no odor
			493		
1315	3	7.19	~~481~~	18.7	Gray, no odor
1320	5	7.10	494	18.9	Gray, no odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1321 DID WELL GO DRY? No

WATER LEVELS:	
TIME	D.T.W.
1322	37.81

NOTES:

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-15 PRECIP. IN LAST 5 DAYS: Yes WIND No DATE: 4/18/06

STARTING TIME: 1348 FINISHING TIME: 1421 INITIALS: gc

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 43.00 - D.T.W. 36.92 = H20 COLUMN: 6.08 X 0.5 = 3.04

4" WELL DEPTH: - D.T.W. = H20 COLUMN: X 2.0 =

THEREFORE TOTAL PURGE GALLONS EQUALS 3 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1352	1	7.19	747	18.7	Gray, PHC odor, sheen
1357	2	7.04	746	18.4	Gray, PHC odor, sheen
1402	3	7.01	749	18.3	Gray, PHC odor, sheen, Sandy

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1404 DID WELL GO DRY? No

WATER LEVELS:	
TIME	D.T.W.
1405	37.05

NOTES:

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-18 PRECIP. IN LAST 5 DAYS: Yes WIND No DATE: 4/18/06

STARTING TIME: ~~1006~~ 1422 FINISHING TIME: 1445 INITIALS: EJK

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 44.00 - D.T.W. 36.65 = H20 COLUMN: 7.35 X 0.5 = 3.67 GALLONS

4" WELL DEPTH: - D.T.W. = H20 COLUMN: X 2.0 =

THEREFORE TOTAL PURGE GALLONS EQUALS 4

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1429	1	7.31	540	18.2	Clear, No odor
1433	2	6.69	543	18.1	Cloudy, No odor
	4		521	18.0	Cloudy, No odor
1438					

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1445 DID WELL GO DRY? No

WATER LEVELS:	
TIME	D.T.W.
1440	36.95

NOTES:

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-19 PRECIP. IN LAST 5 DAYS: yes WIND no DATE: 4/18/06

STARTING TIME: 1020 FINISHING TIME: 1057 INITIALS: gl

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 45.00 - D.T.W. 36.82 = H20 COLUMN: 8.18 X 0.5 = 4.09 GALLONS

4" WELL DEPTH: - D.T.W. = H20 COLUMN: X 2.0 =

THEREFORE TOTAL PURGE GALLONS EQUALS 4

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1034	1	7.74	728	17.4	clear, organic odor
1038	2	7.38	730	17.7	Gray, organic odor
1045	4	7.35	740	17.6	Gray, organic odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1050 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1051	37.31

NOTES:

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-20 PRECIP. IN LAST 5 DAYS: Yes WIND No DATE: 4/18/06

STARTING TIME: 1055 FINISHING TIME: 1144 INITIALS: EJR

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 45.00 - D.T.W. 35.95 = H20 COLUMN: 9.05 X 0.5 = 4.52

4" WELL DEPTH: - D.T.W. = H20 COLUMN: X 2.0 =

THEREFORE TOTAL PURGE GALLONS EQUALS 5 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1119	1	7.08	884	17.6	clear, no odor
1128	3	6.95	905	17.5	gray, no odor
1132	5	6.92	910	17.6	gray, no odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1139 DID WELL GO DRY? NO

WATER LEVELS:	
TIME	D.T.W.
1135	39.02

NOTES:

WELL SAMPLING

SHEET OF

PROJECT: 200 Morris Street (Barlow) PROJECT NUMBER: 780

WELL # MW-21 PRECIP. IN LAST 5 DAYS: Yes WIND No DATE: 4/18/06

STARTING TIME: 1145 FINISHING TIME: 1235 INITIALS: EJ

CALCULATION OF PURGE VOLUME

2" WELL DEPTH: 44.00 - D.T.W. 36.77 = H20 COLUMN: 7.23 X 0.5 = 3.62

4" WELL DEPTH: - D.T.W. = H20 COLUMN: X 2.0 =

THEREFORE TOTAL PURGE GALLONS EQUALS 4 GALLONS

FIELD MEASUREMENTS

TIME	GALLONS REMOVED	pH	CONDUCTIVITY	TEMP.	OBSERVATIONS
1213	1	7.42	466	17.1	clear, no odor
1218	2	7.22	414	17.4	cloudy, no odor
1225	4	7.24	465	17.4	cloudy, no odor

SAMPLING: SAMPLE ANALYSIS: TPH-Gas, 8260B (BTEX, petro oxy & Pb scav)

SAMPLE TIME: 1226 DID WELL GO DRY? No

WATER LEVELS:	
TIME	D.T.W.
1227	37.21

NOTES:

APPENDIX B
Analytical Laboratory Reports

Laboratory Report Project Overview

EDF 1.2a

Laboratory:	Bace Analytical, Windsor, CA
Lab Report Number:	4792
Project Name:	200 MORRIS STREET
Work Order Number:	780
Control Sheet Number:	NA

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctl	Run Sub
4792	MW-8	4792-1	WG	CS	CATPH-G	SW5030B	04/14/2006	04/19/2006	04/19/2006	04192006A	15
4792	MW-8	4792-1	WG	CS	SW8260B	SW5030B	04/14/2006	04/19/2006	04/19/2006	20060419A	23
4792	MW-9	4792-2	WG	CS	CATPH-G	SW5030B	04/14/2006	04/19/2006	04/19/2006	04192006A	24
4792	MW-9	4792-2	WG	CS	SW8260B	SW5030B	04/14/2006	04/19/2006	04/19/2006	20060419A	24
		4790-1	WG	NC	CATPH-G	SW5030B	/ /	04/19/2006	04/19/2006	04192006A	8
		4790-4	WG	NC	SW8260B	SW5030B	/ /	04/19/2006	04/19/2006	20060419A	8
		4792MB	WG	LB1	CATPH-G	SW5030B	/ /	04/19/2006	04/19/2006	04192006A	1
		4792MB	WG	LB1	SW8260B	SW5030B	/ /	04/19/2006	04/19/2006	20060419A	2
		4792MS	WG	MS1	CATPH-G	SW5030B	/ /	04/19/2006	04/19/2006	04192006A	9
		4792MS	WG	MS1	SW8260B	SW5030B	/ /	04/19/2006	04/19/2006	20060419A	9
		4792SD	WG	SD1	CATPH-G	SW5030B	/ /	04/19/2006	04/19/2006	04192006A	10
		4792SD	WG	SD1	SW8260B	SW5030B	/ /	04/19/2006	04/19/2006	20060419A	10

Bace Analytical, Windsor, CA

Lab Report No.: 4792 Date: 05/01/2006

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-8	Lab Samp ID:	4792-1
Descr/Location:	MW-8	Rec'd Date:	04/14/2006
Sample Date:	04/14/2006	Prep Date:	04/19/2006
Sample Time:	1327	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	04192006A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		ND	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		91%		1

Approved by: William H Potts Date: 5/2/06

Lab Report No.: 4792 Date: 05/01/2006

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-9	Lab Samp ID:	4792-2
Descr/Location:	MW-9	Rec'd Date:	04/14/2006
Sample Date:	04/14/2006	Prep Date:	04/19/2006
Sample Time:	1402	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	04192006A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		0.18	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		88%		1

Approved by: William H Patty Date: 5/3/06

Bace Analytical, Windsor, CA

Lab Report No.: 4792 Date: 05/01/2006

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-8	Lab Samp ID:	4792-1
Descr/Location:	MW-8	Rec'd Date:	04/14/2006
Sample Date:	04/14/2006	Prep Date:	04/19/2006
Sample Time:	1327	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		ND	UG/L	1
Bromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		ND	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		ND	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1

Approved by: William H. Potts Date: 5/2/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-8	Lab Samp ID:	4792-1
Descr/Location:	MW-8	Rec'd Date:	04/14/2006
Sample Date:	04/14/2006	Prep Date:	04/19/2006
Sample Time:	1327	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL		ND	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	94%	1
Toluene-d8	88-110	SLSA	98%	1
Dibromofluoromethane	86-118	SLSA	95%	1

Approved by: Wallace H Potts Date: 5/2/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-9	Lab Samp ID:	4792-2
Descr/Location:	MW-9	Rec'd Date:	04/14/2006
Sample Date:	04/14/2006	Prep Date:	04/19/2006
Sample Time:	1402	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		0.97	UG/L	1
Bromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		ND	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		1.04	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1

Approved by: William H Patt Date: 5/2/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-9	Lab Samp ID:	4792-2
Descr/Location:	MW-9	Rec'd Date:	04/14/2006
Sample Date:	04/14/2006	Prep Date:	04/19/2006
Sample Time:	1402	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL		ND	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	95%	1
Toluene-d8	88-110	SLSA	98%	1
Dibromofluoromethane	86-118	SLSA	95%	1

Approved by: William H Potts Date: 5/2/06

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4792 Date: 05/01/2006

QC Batch:	04192006A	Analysis:	CA LUFT Method for Gasoline Range
Matrix:	Groundwater	Method:	CATPH-G
Lab Samp ID:	4792MB	Prep Meth:	SW5030B
Analysis Date:	04/19/2006	Prep Date:	04/19/2006
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		ND	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		90%		1

QA/QC Report
Matrix Spike/Duplicate Matrix Spike Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4792 Date: 05/01/2006

QC Batch: 04192006A
Matrix: Groundwater
Lab Samp ID: 4792MS
Basis: Not Filtered

Project Name: Lab Generated or Non COE Sample
Project No.: Lab Generated or Non COE Sample
Field ID: Lab Generated or Non COE Sample
Lab Ref ID: 4790-1

Analyte	Analysis Method	Spike Level MS	Spike Level DMS	Sample Result	Spike Result MS	Spike Result DMS	Units	% Recoveries MS	% Recoveries DMS	% Recoveries RPD	Acceptance Criteria % Rec	Acceptance Criteria	Acceptance Criteria RPD
Gasoline Range Organics (C5-C12)	CATPH-G	0.450	0.450	ND	0.412	0.477	MG/L	91.6	106	15	135-65	MSA	20MSP
4-Bromofluorobenzene	CATPH-G	100.	100.	89.	93.	93.	PERCENT	93.0	93.0	0.00	125-75	SLSA	20SLSP

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4792 Date: 05/01/2006

QC Batch:	20060419A	Analysis:	Volatile Organic Compounds by GC/MS
Matrix:	Groundwater	Method:	SW8260B
Lab Samp ID:	4792MB	Prep Meth:	SW5030B
Analysis Date:	04/19/2006	Prep Date:	04/19/2006
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		ND	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		ND	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4792 Date: 05/01/2006

QC Batch:	20060419A	Analysis:	Volatile Organic Compounds by GC/MS
Matrix:	Groundwater	Method:	SW8260B
Lab Samp ID:	4792MB	Prep Meth:	SW5030B
Analysis Date:	04/19/2006	Prep Date:	04/19/2006
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL		ND	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	95%	1
Toluene-d8	88-110	SLSA	99%	1
Dibromofluoromethane	86-118	SLSA	97%	1

QA/QC Report
Matrix Spike/Duplicate Matrix Spike Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4792 Date: 05/01/2006

QC Batch: 20060419A
Matrix: Groundwater
Lab Samp ID: 4792MS
Basis: Not Filtered

Project Name: Lab Generated or Non COE Sample
Project No.: Lab Generated or Non COE Sample
Field ID: Lab Generated or Non COE Sample
Lab Ref ID: 4790-4

Analyte	Analysis Method	Spike Level MS	Spike Level DMS	Sample Result	Spike Result MS	Spike Result DMS	Units	% Recoveries MS	% Recoveries DMS	% Recoveries RPD	Acceptance Criteria % Rec	Acceptance Criteria % Rec	Acceptance Criteria RPD
1,1-Dichloroethene	SW8260B	10.0	10.0	ND	10.9	10.3	UG/L	109	103	5.7	145-61	MSA	20MSP
Benzene	SW8260B	10.0	10.0	ND	11.3	10.9	UG/L	113	109	3.6	127-76	MSA	20MSP
Chlorobenzene	SW8260B	10.0	10.0	ND	11.1	10.8	UG/L	111	108	2.7	130-75	MSA	20MSP
Methyl-tert-butyl ether (MTBE)	SW8260B	10.0	10.0	ND	8.14	8.57	UG/L	81.4	85.7	5.1	130-70	MSA	20MSP
Toluene	SW8260B	10.0	10.0	ND	11.6	11.2	UG/L	116	112	3.5	125-76	MSA	20MSP
Trichloroethene (TCE)	SW8260B	10.0	10.0	ND	11.4	11.0	UG/L	114	110	3.6	120-71	MSA	20MSP
4-Bromofluorobenzene	SW8260B	100.	100.	95.	92.	92.	PERCENT	92.0	92.0	0.00	115-86	SLSA	20SLSP
Dibromofluoromethane	SW8260B	100.	100.	97.	96.	97.	PERCENT	96.0	97.0	1.0	118-86	SLSA	20SLSP
Toluene-d8	SW8260B	100.	100.	99.	98.	99.	PERCENT	98.0	99.0	1.0	110-88	SLSA	20SLSP

Chain-of Custody Form

Project #	Project Name				Analysis												C.O.C. No. 11486
780	Barlow 200 Morris St Seb																
L.P. No.	Sampler's Signature			No. of Con-tainers	TPH GSA	8260 Full List											Remarks: Standard TAT
Date Sampled	Sample I/D	Time (24 Hour)	Sample Type														
4/14/06	MW-8 ✓	1327	HNO	4	X	X											4792-1
"	MW-9 ✓	1402	"	4	X	X											-2

Laboratory: Lennex

Preservation: A - HCL: B - H2SO4: C - NaOH: D - HNO3: E - Ice: F - (specify)

Relinquished by: (signed)	Date/Time	Received by: (signed)	Remarks:
[signature]	4/14/06 1531	[signature] 4/14/06 1532	Results To Dave Dunley
Relinquished by: (signed)	Date/Time	Received by: (signed) [signature]	
Relinquished by: (signed)	Date/Time	Received for Laboratory by: (signed)	

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(707) 838-4420 fax

Laboratory Report Project Overview

EDF 1.2a

Laboratory:	Bace Analytical, Windsor, CA
Lab Report Number:	4793
Project Name:	200 MORRIS STREET
Work Order Number:	780
Control Sheet Number:	NA

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctl	Run Sub
4793	MW-10	4793-1	WG	CS	CATPH-G	SW5030B	04/17/2006	04/19/2006	04/19/2006	04192006B	17
4793	MW-10	4793-1	WG	CS	SW8260B	SW5030B	04/17/2006	04/19/2006	04/19/2006	20060419B	25
4793	MW-11	4793-2	WG	CS	CATPH-G	SW5030B	04/17/2006	04/19/2006	04/19/2006	04192006B	18
4793	MW-11	4793-2	WG	CS	SW8260B	SW5030B	04/17/2006	04/19/2006	04/19/2006	20060419B	26
4793	MW-16	4793-3	WG	CS	CATPH-G	SW5030B	04/17/2006	04/19/2006	04/19/2006	04192006B	19
4793	MW-16	4793-3	WG	CS	SW8260B	SW5030B	04/17/2006	04/19/2006	04/19/2006	20060419B	27
4793	MW-17	4793-4	WG	CS	CATPH-G	SW5030B	04/17/2006	04/19/2006	04/19/2006	04192006B	20
4793	MW-17	4793-4	WG	CS	SW8260B	SW5030B	04/17/2006	04/19/2006	04/19/2006	20060419B	28
		4790-1	WG	NC	CATPH-G	SW5030B	/ /	04/19/2006	04/19/2006	04192006B	8
		4790-4	WG	NC	SW8260B	SW5030B	/ /	04/19/2006	04/19/2006	20060419B	8
		4793MB	WG	LB1	CATPH-G	SW5030B	/ /	04/19/2006	04/19/2006	04192006B	1
		4793MB	WG	LB1	SW8260B	SW5030B	/ /	04/19/2006	04/19/2006	20060419B	2
		4793MS	WG	MS1	CATPH-G	SW5030B	/ /	04/19/2006	04/19/2006	04192006B	9
		4793MS	WG	MS1	SW8260B	SW5030B	/ /	04/19/2006	04/19/2006	20060419B	9
		4793SD	WG	SD1	CATPH-G	SW5030B	/ /	04/19/2006	04/19/2006	04192006B	10
		4793SD	WG	SD1	SW8260B	SW5030B	/ /	04/19/2006	04/19/2006	20060419B	10

Bace Analytical, Windsor, CA

Lab Report No.: 4793 Date: 05/02/2006

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-10	Lab Samp ID:	4793-1
Descr/Location:	MW-10	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1146	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	04192006B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		0.25	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		91%		1

Approved by: William R Potts Date: 5/2/06

Bace Analytical, Windsor, CA

Lab Report No.: 4793 Date: 05/02/2006

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-11	Lab Samp ID:	4793-2
Descr/Location:	MW-11	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1217	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	04192006B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		ND	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		96%		1

Approved by: William H Poh Date: 5/2/06

Lab Report No.: 4793 Date: 05/02/2006

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-16	Lab Samp ID:	4793-3
Descr/Location:	MW-16	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1312	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	04192006B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		ND	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		88%		1

Approved by: William H Roth Date: 5/2/06

Lab Report No.: 4793 Date: 05/02/2006

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-17	Lab Samp ID:	4793-4
Descr/Location:	MW-17	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1416	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	04192006B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		1.6	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		91%		1

Approved by: William H Potts Date: 5/2/06

Lab Report No.: 4793 Date: 05/02/2006

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-10	Lab Samp ID:	4793-1
Descr/Location:	MW-10	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1146	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		1.78	UG/L	1
Bromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		0.99	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		2.01	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1

Approved by: Wallace H Potts Date: 5/2/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-10	Lab Samp ID:	4793-1
Descr/Location:	MW-10	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1146	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL		1.24	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	95%	1
Toluene-d8	88-110	SLSA	99%	1
Dibromofluoromethane	86-118	SLSA	95%	1

Approved by: William H Patty Date: 5/2/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-11	Lab Samp ID:	4793-2
Descr/Location:	MW-11	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1217	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		ND	UG/L	1
Bromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		ND	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		ND	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1

Approved by: Wallace R Potts Date: 5/2/06

Lab Report No.: 4793 Date: 05/02/2006

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-11	Lab Samp ID:	4793-2
Descr/Location:	MW-11	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1217	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL		ND	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	95%	1
Toluene-d8	88-110	SLSA	99%	1
Dibromofluoromethane	86-118	SLSA	96%	1

Approved by: William H Potts Date: 5/2/06

Lab Report No.: 4793 Date: 05/02/2006

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-16	Lab Samp ID:	4793-3
Descr/Location:	MW-16	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1312	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		ND	UG/L	1
Bromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		6.10	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		ND	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1

Approved by: William M Potts Date: 5/2/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-16	Lab Samp ID:	4793-3
Descr/Location:	MW-16	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1312	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL		ND	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	94%	1
Toluene-d8	88-110	SLSA	99%	1
Dibromofluoromethane	86-118	SLSA	96%	1

Approved by: Walleen M Potts Date: 5/2/06

Project Name: 200 MORRIS STREET
Project No: 780

Analysis: Volatile Organic Compounds by GC/MS
Method: SW8260B
Prep Meth: SW5030B

Field ID: MW-17
Descr/Location: MW-17
Sample Date: 04/17/2006
Sample Time: 1416
Matrix: Groundwater
Basis: Not Filtered

Lab Samp ID: 4793-4
Rec'd Date: 04/17/2006
Prep Date: 04/19/2006
Analysis Date: 04/19/2006
QC Batch: 20060419B
Notes:

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		61.5	UG/L	1
Bromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		ND	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		4.49	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1

Approved by: William H Potts Date: 5/2/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-17	Lab Samp ID:	4793-4
Descr/Location:	MW-17	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1416	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL	DX	ND	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	93%	1
Toluene-d8	88-110	SLSA	98%	1

DX: Value < lowest standard (MQL), but > than MDL

Approved by: William H Patty Date: 5/2/06

Lab Report No.: 4793 Date: 05/02/2006

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-17	Lab Samp ID:	4793-4
Descr/Location:	MW-17	Rec'd Date:	04/17/2006
Sample Date:	04/17/2006	Prep Date:	04/19/2006
Sample Time:	1416	Analysis Date:	04/19/2006
Matrix:	Groundwater	QC Batch:	20060419B
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit	Note	Result	Units	Pvc Dil
SURROGATE AND INTERNAL STANDARD RECOVERIES:						
Dibromofluoromethane		86-118	SLSA	94%		1

Approved by: William H Potts Date: 5/2/06

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4793 Date: 05/02/2006

QC Batch:	04192006B	Analysis:	CA LUFT Method for Gasoline Range
Matrix:	Groundwater	Method:	CATPH-G
Lab Samp ID:	4793MB	Prep Meth:	SW5030B
Analysis Date:	04/19/2006	Prep Date:	04/19/2006
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		ND	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		90%		1

QA/QC Report
Matrix Spike/Duplicate Matrix Spike Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4793 Date: 05/02/2006

QC Batch: 04192006B
Matrix: Groundwater
Lab Samp ID: 4793MS
Basis: Not Filtered

Project Name: Lab Generated or Non COE Sample
Project No.: Lab Generated or Non COE Sample
Field ID: Lab Generated or Non COE Sample
Lab Ref ID: 4790-1

Analyte	Analysis Method	Spike Level MS	Spike Level DMS	Sample Result	Spike Result MS	Spike Result DMS	Units	% Recoveries MS	% Recoveries DMS	% Recoveries RPD	Acceptance Criteria % Rec	Acceptance Criteria	Acceptance Criteria RPD
Gasoline Range Organics (C5-C12)	CATPH-G	0.450	0.450	ND	0.412	0.477	MG/L	91.6	106	15	135-65	MSA	20MSP
4-Bromofluorobenzene	CATPH-G	100.	100.	89.	93.	93.	PERCENT	93.0	93.0	0.00	125-75	SLSA	20SLSP

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4793 Date: 05/02/2006

QC Batch:	20060419B	Analysis:	Volatile Organic Compounds by GC/MS
Matrix:	Groundwater	Method:	SW8260B
Lab Samp ID:	4793MB	Prep Meth:	SW5030B
Analysis Date:	04/19/2006	Prep Date:	04/19/2006
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		ND	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		ND	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4793 Date: 05/02/2006

QC Batch:	20060419B	Analysis:	Volatile Organic Compounds by GC/MS
Matrix:	Groundwater	Method:	SW8260B
Lab Samp ID:	4793MB	Prep Meth:	SW5030B
Analysis Date:	04/19/2006	Prep Date:	04/19/2006
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL		ND	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	95%	1
Toluene-d8	88-110	SLSA	99%	1
Dibromofluoromethane	86-118	SLSA	97%	1

QA/QC Report
Matrix Spike/Duplicate Matrix Spike Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4793 Date: 05/02/2006

QC Batch: 20060419B
Matrix: Groundwater
Lab Samp ID: 4793MS
Basis: Not Filtered

Project Name: Lab Generated or Non COE Sample
Project No.: Lab Generated or Non COE Sample
Field ID: Lab Generated or Non COE Sample
Lab Ref ID: 4790-4

Analyte	Analysis Method	Spike Level MS	Spike Level DMS	Sample Result	Spike Result MS	Spike Result DMS	Units	% Recoveries MS	% Recoveries DMS	% Recoveries RPD	Acceptance Criteria % Rec		Acceptance Criteria RPD
1,1-Dichloroethene	SW8260B	10.0	10.0	ND	10.9	10.3	UG/L	109	103	5.7	145-61	MSA	20MSP
Benzene	SW8260B	10.0	10.0	ND	11.3	10.9	UG/L	113	109	3.6	127-76	MSA	20MSP
Chlorobenzene	SW8260B	10.0	10.0	ND	11.1	10.8	UG/L	111	108	2.7	130-75	MSA	20MSP
Methyl-tert-butyl ether (MTBE)	SW8260B	10.0	10.0	ND	8.14	8.57	UG/L	81.4	85.7	5.1	130-70	MSA	20MSP
Toluene	SW8260B	10.0	10.0	ND	11.6	11.2	UG/L	116	112	3.5	125-76	MSA	20MSP
Trichloroethene (TCE)	SW8260B	10.0	10.0	ND	11.4	11.0	UG/L	114	110	3.6	120-71	MSA	20MSP
4-Bromofluorobenzene	SW8260B	100.	100.	95.	92.	92.	PERCENT	92.0	92.0	0.00	115-86	SLSA	20SLSP
Dibromofluoromethane	SW8260B	100.	100.	97.	96.	97.	PERCENT	96.0	97.0	1.0	118-86	SLSA	20SLSP
Toluene-d8	SW8260B	100.	100.	99.	98.	99.	PERCENT	98.0	99.0	1.0	110-88	SLSA	20SLSP

Chain-of Custody Form

Project #	Project Name				Analysis												C.O.C. No. 11487
780	Barlow 200 Morris St Seb																
L.P. No.	Sampler's Signature			No. of Containers	TPH Gas	8260 Full List											Remarks: Standard TAT
Date Sampled	Sample I/D	Time (24 Hour)	Sample Type														
4/17/06	MW-10 ✓	1146	H2O	4	X	X											4793-1
	MW-11 ✓	1217		4	X	X											-2
	MW-16 ✓	1312		4	X	X											-3
	MW-17 ✓	1416		4	X	X											-4

Laboratory: Lennex

Preservation: A - HCL B - H2SO4: C - NaOH: D - HNO3: E - Ice F - (specify)

Relinquished by: (signed)	Date/Time	Received by: (signed)	Remarks:
[signature]	4/17/06 1540	[signature] 4/17/06 1542	Results To, Dave Conley
Relinquished by: (signed)	Date/Time	Received by: (signed) [signature]	
Relinquished by: (signed)	Date/Time	Received for Laboratory by: (signed)	

Brunsing Associates, Inc.
P.O. Box 588
5803 Skylane Blvd., Suite A
Windsor, CA 95492
(707) 838-3027
(707) 838-4420 fax

Laboratory Report Project Overview

EDF 1.2a

Laboratory:	Bace Analytical, Windsor, CA
Lab Report Number:	4794
Project Name:	200 MORRIS STREET
Work Order Number:	780
Control Sheet Number:	NA

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctl	Run Sub
4794	MW-15	4794-1	WG	CS	CATPH-G	SW5030B	04/18/2006	05/01/2006	05/01/2006	05012006A	23
4794	MW-15	4794-1	WG	CS	SW8260B	SW5030B	04/18/2006	05/02/2006	05/02/2006	20060502A	11
4794	MW-18	4794-2	WG	CS	CATPH-G	SW5030B	04/18/2006	05/02/2006	05/02/2006	05012006A	24
4794	MW-18	4794-2	WG	CS	SW8260B	SW5030B	04/18/2006	05/02/2006	05/02/2006	20060502A	12
4794	MW-19	4794-3	WG	CS	CATPH-G	SW5030B	04/18/2006	05/02/2006	05/02/2006	05012006A	25
4794	MW-19	4794-3	WG	CS	SW8260B	SW5030B	04/18/2006	05/02/2006	05/02/2006	20060502A	13
4794	MW-20	4794-4	WG	CS	CATPH-G	SW5030B	04/18/2006	05/02/2006	05/02/2006	05012006A	26
4794	MW-20	4794-4	WG	CS	SW8260B	SW5030B	04/18/2006	05/02/2006	05/02/2006	20060502A	14
4794	MW-21	4794-5	WG	CS	CATPH-G	SW5030B	04/18/2006	05/02/2006	05/02/2006	05012006A	27
4794	MW-21	4794-5	WG	CS	SW8260B	SW5030B	04/18/2006	05/02/2006	05/02/2006	20060502A	15
4794	MW-23	4794-6	WG	CS	CATPH-G	SW5030B	04/18/2006	05/02/2006	05/02/2006	05012006A	28
4794	MW-23	4794-6	WG	CS	SW8260B	SW5030B	04/18/2006	05/02/2006	05/02/2006	20060502A	8
		4800-1	WG	NC	CATPH-G	SW5030B	/ /	05/01/2006	05/01/2006	05012006A	11
		4794MB	WG	LB1	CATPH-G	SW5030B	/ /	05/01/2006	05/01/2006	05012006A	1
		4794MB	WG	LB1	SW8260B	SW5030B	/ /	05/02/2006	05/02/2006	20060502A	2
		4794MS	WG	MS1	CATPH-G	SW5030B	/ /	05/01/2006	05/01/2006	05012006A	18
		4794MS	WG	MS1	SW8260B	SW5030B	/ /	05/02/2006	05/02/2006	20060502A	9
		4794SD	WG	SD1	CATPH-G	SW5030B	/ /	05/01/2006	05/01/2006	05012006A	19
		4794SD	WG	SD1	SW8260B	SW5030B	/ /	05/02/2006	05/02/2006	20060502A	10

Bace Analytical, Windsor, CA

Lab Report No.: 4794 Date: 05/16/2006

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-15	Lab Samp ID:	4794-1
Descr/Location:	MW-15	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/01/2006
Sample Time:	1404	Analysis Date:	05/01/2006
Matrix:	Groundwater	QC Batch:	05012006A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	2.00	5.00	PQL		70.	MG/L	100
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		88%		1

Approved by: William H Poth Date: 5/16/06

Lab Report No.: 4794 Date: 05/16/2006

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-18	Lab Samp ID:	4794-2
Descr/Location:	MW-18	Rec'd Date:	04/28/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1439	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	05012006A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	1.00	2.50	PQL		23.	MG/L	50
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		89%		1

Approved by: William H Potts Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-19	Lab Samp ID:	4794-3
Descr/Location:	MW-19	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1050	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	05012006A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.200	0.500	PQL		1.4	MG/L	10
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		95%		1

Approved by: William H Potts Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-20	Lab Samp ID:	4794-4
Descr/Location:	MW-20	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1134	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	05012006A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.200	0.500	PQL		0.82	MG/L	10
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		97%		1

Approved by: William H Potts Date: 5/16/06

Lab Report No.: 4794 Date: 05/16/2006

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-21	Lab Samp ID:	4794-5
Descr/Location:	MW-21	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1226	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	05012006A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		ND	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		88%		1

Approved by: William H Potts Date: 5/16/06

Lab Report No.: 4794 Date: 05/16/2006

Project Name:	200 MORRIS STREET	Analysis:	CA LUFT Method for Gasoline Range Organics
Project No:	780	Method:	CATPH-G
		Prep Meth:	SW5030B

Field ID:	MW-23	Lab Samp ID:	4794-6
Descr/Location:	MW-23	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1321	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	05012006A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		ND	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		106%		1

Approved by: William R Patty Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-15	Lab Samp ID:	4794-1
Descr/Location:	MW-15	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1404	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	50.	130.	PQL		1180.	UG/L	250
Bromochloromethane	50.	130.	PQL		ND	UG/L	250
Bromodichloromethane	75.	130.	PQL		ND	UG/L	250
Bromoform	100.	130.	PQL		ND	UG/L	250
Bromomethane	50.	130.	PQL		ND	UG/L	250
Carbon tetrachloride	100.	130.	PQL		ND	UG/L	250
Chlorobenzene	75.	130.	PQL		ND	UG/L	250
Dibromochloromethane	110.	130.	PQL		ND	UG/L	250
Chloroethane	88.	130.	PQL		ND	UG/L	250
Chloroform	83.	130.	PQL		ND	UG/L	250
Chloromethane	100.	130.	PQL		ND	UG/L	250
1,2-Dibromo-3-chloropropane	90.	130.	PQL		ND	UG/L	250
1,2-Dibromoethane	100.	130.	PQL		ND	UG/L	250
Dibromomethane	78.	130.	PQL		ND	UG/L	250
1,2-Dichlorobenzene	110.	130.	PQL		ND	UG/L	250
1,3-Dichlorobenzene	120.	130.	PQL		ND	UG/L	250
1,4-Dichlorobenzene	100.	130.	PQL		ND	UG/L	250
Dichlorodifluoromethane	90.	130.	PQL		ND	UG/L	250
1,1-Dichloroethane	68.	130.	PQL		ND	UG/L	250
1,2-Dichloroethane	88.	130.	PQL		139.	UG/L	250
1,1-Dichloroethene	90.	130.	PQL		ND	UG/L	250
trans-1,2-Dichloroethene	60.	130.	PQL		ND	UG/L	250
1,2-Dichloropropane	90.	130.	PQL		ND	UG/L	250
Ethylbenzene	60.	130.	PQL		1580.	UG/L	250
Hexachlorobutadiene	140.	250.	PQL		ND	UG/L	250
Isopropylbenzene	110.	130.	PQL		191.	UG/L	250
Methylene chloride	55.	130.	PQL		ND	UG/L	250
Naphthalene	120.	250.	PQL		3090.	UG/L	250
Styrene	100.	130.	PQL		ND	UG/L	250
1,1,1,2-Tetrachloroethane	95.	130.	PQL		ND	UG/L	250

Approved by: William H Potts Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-15	Lab Samp ID:	4794-1
Descr/Location:	MW-15	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1404	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	63.	130.	PQL		ND	UG/L	250
Tetrachloroethene (PCE)	80.	130.	PQL		ND	UG/L	250
Toluene	100.	130.	PQL		4130.	UG/L	250
1,2,4-Trichlorobenzene	140.	250.	PQL		ND	UG/L	250
1,1,1-Trichloroethane	73.	130.	PQL		ND	UG/L	250
1,1,2-Trichloroethane	78.	130.	PQL		ND	UG/L	250
Trichloroethene (TCE)	100.	130.	PQL		ND	UG/L	250
Trichlorofluoromethane	100.	130.	PQL		ND	UG/L	250
1,2,3-Trichloropropane	88.	130.	PQL		ND	UG/L	250
Vinyl chloride	80.	130.	PQL		ND	UG/L	250
Bromobenzene	68.	130.	PQL		ND	UG/L	250
n-Butylbenzene	130.	250.	PQL		306.	UG/L	250
sec-Butylbenzene	120.	250.	PQL		ND	UG/L	250
tert-Butylbenzene	100.	250.	PQL		ND	UG/L	250
2-Chlorotoluene	100.	130.	PQL		ND	UG/L	250
4-Chlorotoluene	100.	130.	PQL		ND	UG/L	250
cis-1,2-Dichloroethene	85.	130.	PQL		ND	UG/L	250
1,3-Dichloropropane	85.	130.	PQL		ND	UG/L	250
Methyl-tert-butyl ether (MTBE)	95.	250.	PQL		ND	UG/L	250
n-Propylbenzene	93.	130.	PQL		518.	UG/L	250
1,2,3-Trichlorobenzene	140.	250.	PQL		ND	UG/L	250
1,3,5-Trimethylbenzene	110.	250.	PQL		2200.	UG/L	250
Di-isopropyl ether (DIPE)	93.	250.	PQL		ND	UG/L	250
Ethyl tert-butyl ether (ETBE)	75.	250.	PQL		ND	UG/L	250
tert-Amyl methyl ether (TAME)	65.	250.	PQL		ND	UG/L	250
tert-Butyl alcohol (TBA)	600.	3000.	PQL		ND	UG/L	250
1,2,3-Trimethylbenzene	150.	250.	PQL		9130.	UG/L	250
Xylenes	88.	130.	PQL		18900.	UG/L	250

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	91%	1
Toluene-d8	88-110	SLSA	98%	1

Approved by: [signature] Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-15	Lab Samp ID:	4794-1
Descr/Location:	MW-15	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1404	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit	Note	Result	Units	Pvc Dil
SURROGATE AND INTERNAL STANDARD RECOVERIES:						
Dibromofluoromethane		86-118	SLSA	93%		1

Approved by: William H Potts Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-18	Lab Samp ID:	4794-2
Descr/Location:	MW-18	Rec'd Date:	04/28/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1439	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	27.	50.	PQL		2860.	UG/L	100
Bromodichloromethane	31.	50.	PQL		ND	UG/L	100
Bromoform	40.	50.	PQL		ND	UG/L	100
Bromomethane	20.	50.	PQL		ND	UG/L	100
Carbon tetrachloride	40.	50.	PQL		ND	UG/L	100
Chlorobenzene	30.	50.	PQL		ND	UG/L	100
Dibromochloromethane	43.	50.	PQL		ND	UG/L	100
Chloroethane	35.	50.	PQL		ND	UG/L	100
Chloroform	33.	50.	PQL		ND	UG/L	100
Chloromethane	40.	50.	PQL		ND	UG/L	100
1,2-Dibromo-3-chloropropane	36.	50.	PQL		ND	UG/L	100
1,2-Dibromoethane	41.	50.	PQL		ND	UG/L	100
Dibromomethane	31.	50.	PQL		ND	UG/L	100
1,2-Dichlorobenzene	43.	50.	PQL		ND	UG/L	100
1,3-Dichlorobenzene	48.	50.	PQL		ND	UG/L	100
1,4-Dichlorobenzene	40.	50.	PQL		ND	UG/L	100
Dichlorodifluoromethane	36.	50.	PQL		ND	UG/L	100
1,1-Dichloroethane	27.	50.	PQL		ND	UG/L	100
1,2-Dichloroethane	35.	50.	PQL		ND	UG/L	100
1,1-Dichloroethene	36.	50.	PQL		ND	UG/L	100
trans-1,2-Dichloroethene	24.	50.	PQL		ND	UG/L	100
1,2-Dichloropropane	36.	50.	PQL		ND	UG/L	100
Ethylbenzene	24.	50.	PQL		1580.	UG/L	100
Hexachlorobutadiene	57.	100.	PQL		ND	UG/L	100
Isopropylbenzene	43.	50.	PQL		61.7	UG/L	100
Methylene chloride	22.	50.	PQL		ND	UG/L	100
Naphthalene	47.	100.	PQL		518.	UG/L	100
Styrene	41.	50.	PQL		ND	UG/L	100
1,1,1,2-Tetrachloroethane	38.	50.	PQL		ND	UG/L	100
1,1,2,2-Tetrachloroethane	25.	50.	PQL		ND	UG/L	100

Approved by: William H Patty Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-18	Lab Samp ID:	4794-2
Descr/Location:	MW-18	Rec'd Date:	04/28/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1439	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Tetrachloroethene (PCE)	32.	50.	PQL		ND	UG/L	100
Toluene	40.	50.	PQL		702.	UG/L	100
1,2,4-Trichlorobenzene	57.	100.	PQL		ND	UG/L	100
1,1,1-Trichloroethane	29.	50.	PQL		ND	UG/L	100
1,1,2-Trichloroethane	31.	50.	PQL		ND	UG/L	100
Trichloroethene (TCE)	40.	50.	PQL		ND	UG/L	100
1,2,3-Trichloropropane	35.	50.	PQL		ND	UG/L	100
Vinyl chloride	32.	50.	PQL		ND	UG/L	100
Bromobenzene	27.	50.	PQL		ND	UG/L	100
n-Butylbenzene	51.	100.	PQL		ND	UG/L	100
sec-Butylbenzene	49.	100.	PQL		ND	UG/L	100
tert-Butylbenzene	41.	100.	PQL		ND	UG/L	100
2-Chlorotoluene	40.	50.	PQL		ND	UG/L	100
4-Chlorotoluene	40.	50.	PQL		ND	UG/L	100
cis-1,2-Dichloroethene	34.	50.	PQL		ND	UG/L	100
1,3-Dichloropropane	34.	50.	PQL		ND	UG/L	100
Methyl-tert-butyl ether (MTBE)	38.	100.	PQL		ND	UG/L	100
n-Propylbenzene	37.	50.	PQL		182.	UG/L	100
1,2,3-Trichlorobenzene	57.	100.	PQL		ND	UG/L	100
1,3,5-Trimethylbenzene	42.	100.	PQL		315.	UG/L	100
Di-isopropyl ether (DIPE)	37.	100.	PQL		ND	UG/L	100
Ethyl tert-butyl ether (ETBE)	30.	100.	PQL		ND	UG/L	100
tert-Amyl methyl ether (TAME)	26.	100.	PQL		ND	UG/L	100
tert-Butyl alcohol (TBA)	240.	1000.	PQL		ND	UG/L	100
1,2,3-Trimethylbenzene	60.	100.	PQL		616.	UG/L	100
Xylenes	35.	50.	PQL		1830.	UG/L	100

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	92%	1
Toluene-d8	88-110	SLSA	99%	1
Dibromofluoromethane	86-118	SLSA	92%	1

Approved by: William H Patty Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-19	Lab Samp ID:	4794-3
Descr/Location:	MW-19	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1050	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	5.4	10.	PQL		123.	UG/L	20
Bromodichloromethane	6.2	10.	PQL		ND	UG/L	20
Bromoform	8.0	10.	PQL		ND	UG/L	20
Bromomethane	4.0	10.	PQL		ND	UG/L	20
Carbon tetrachloride	8.0	10.	PQL		ND	UG/L	20
Chlorobenzene	6.0	10.	PQL		ND	UG/L	20
Dibromochloromethane	8.6	10.	PQL		ND	UG/L	20
Chloroethane	7.0	10.	PQL		ND	UG/L	20
Chloroform	6.6	10.	PQL		ND	UG/L	20
Chloromethane	8.0	10.	PQL		ND	UG/L	20
1,2-Dibromo-3-chloropropane	7.2	10.	PQL		ND	UG/L	20
1,2-Dibromoethane	8.2	10.	PQL		ND	UG/L	20
Dibromomethane	6.2	10.	PQL		ND	UG/L	20
1,2-Dichlorobenzene	8.6	10.	PQL		ND	UG/L	20
1,3-Dichlorobenzene	9.6	10.	PQL		ND	UG/L	20
1,4-Dichlorobenzene	8.0	10.	PQL		ND	UG/L	20
Dichlorodifluoromethane	7.2	10.	PQL		ND	UG/L	20
1,1-Dichloroethane	5.4	10.	PQL		ND	UG/L	20
1,2-Dichloroethane	7.0	10.	PQL		65.3	UG/L	20
1,1-Dichloroethene	7.2	10.	PQL		ND	UG/L	20
trans-1,2-Dichloroethene	4.8	10.	PQL		ND	UG/L	20
1,2-Dichloropropane	7.2	10.	PQL		ND	UG/L	20
Ethylbenzene	4.8	10.	PQL		ND	UG/L	20
Hexachlorobutadiene	11.	20.0	PQL		ND	UG/L	20
Isopropylbenzene	8.6	10.	PQL	DX	ND	UG/L	20
Methylene chloride	4.4	10.	PQL		ND	UG/L	20
Naphthalene	9.4	20.0	PQL		ND	UG/L	20
Styrene	8.2	10.	PQL		ND	UG/L	20
1,1,1,2-Tetrachloroethane	7.6	10.	PQL		ND	UG/L	20

DX: Value < lowest standard (MQL), but > than MDL

Approved by: William H Potz Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-19	Lab Samp ID:	4794-3
Descr/Location:	MW-19	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1050	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	5.0	10.	PQL		ND	UG/L	20
Tetrachloroethene (PCE)	6.4	10.	PQL		ND	UG/L	20
Toluene	8.0	10.	PQL		ND	UG/L	20
1,2,4-Trichlorobenzene	11.	20.0	PQL		ND	UG/L	20
1,1,1-Trichloroethane	5.8	10.	PQL		ND	UG/L	20
1,1,2-Trichloroethane	6.2	10.	PQL		ND	UG/L	20
Trichloroethene (TCE)	8.0	10.	PQL		ND	UG/L	20
1,2,3-Trichloropropane	7.0	10.	PQL		ND	UG/L	20
Vinyl chloride	6.4	10.	PQL		ND	UG/L	20
Bromobenzene	5.4	10.	PQL		ND	UG/L	20
n-Butylbenzene	10.	20.0	PQL		ND	UG/L	20
sec-Butylbenzene	9.8	20.0	PQL		ND	UG/L	20
tert-Butylbenzene	8.2	20.0	PQL		ND	UG/L	20
2-Chlorotoluene	8.0	10.	PQL		ND	UG/L	20
4-Chlorotoluene	8.0	10.	PQL		ND	UG/L	20
cis-1,2-Dichloroethene	6.8	10.	PQL		ND	UG/L	20
1,3-Dichloropropane	6.8	10.	PQL		ND	UG/L	20
Methyl-tert-butyl ether (MTBE)	7.6	20.0	PQL		ND	UG/L	20
n-Propylbenzene	7.4	10.	PQL		ND	UG/L	20
1,2,3-Trichlorobenzene	11.	20.0	PQL		ND	UG/L	20
1,3,5-Trimethylbenzene	8.4	20.0	PQL		ND	UG/L	20
Di-isopropyl ether (DIPE)	7.4	20.0	PQL		ND	UG/L	20
Ethyl tert-butyl ether (ETBE)	6.0	20.0	PQL		ND	UG/L	20
tert-Amyl methyl ether (TAME)	5.2	20.0	PQL		ND	UG/L	20
tert-Butyl alcohol (TBA)	48.	200.	PQL		ND	UG/L	20
1,2,3-Trimethylbenzene	12.	20.0	PQL		ND	UG/L	20
Xylenes	7.0	10.	PQL		ND	UG/L	20

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	94%	1
Toluene-d8	88-110	SLSA	99%	1
Dibromofluoromethane	86-118	SLSA	93%	1

Approved by: Wallace M Potts Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-20	Lab Samp ID:	4794-4
Descr/Location:	MW-20	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1134	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	1.0	2.5	PQL		77.2	UG/L	5
Bromochloromethane	1.0	2.5	PQL		ND	UG/L	5
Bromodichloromethane	1.5	2.5	PQL		ND	UG/L	5
Bromoform	2.0	2.5	PQL		ND	UG/L	5
Bromomethane	1.0	2.5	PQL		ND	UG/L	5
Carbon tetrachloride	2.0	2.5	PQL		ND	UG/L	5
Chlorobenzene	1.5	2.5	PQL		ND	UG/L	5
Dibromochloromethane	2.2	2.5	PQL		ND	UG/L	5
Chloroethane	1.8	2.5	PQL		ND	UG/L	5
Chloroform	1.7	2.5	PQL		ND	UG/L	5
Chloromethane	2.0	2.5	PQL		ND	UG/L	5
1,2-Dibromo-3-chloropropane	1.8	2.5	PQL		ND	UG/L	5
1,2-Dibromoethane	2.1	2.5	PQL		ND	UG/L	5
Dibromomethane	1.6	2.5	PQL		ND	UG/L	5
1,2-Dichlorobenzene	2.2	2.5	PQL		ND	UG/L	5
1,3-Dichlorobenzene	2.4	2.5	PQL		ND	UG/L	5
1,4-Dichlorobenzene	2.0	2.5	PQL		ND	UG/L	5
Dichlorodifluoromethane	1.8	2.5	PQL		ND	UG/L	5
1,1-Dichloroethane	1.4	2.5	PQL		ND	UG/L	5
1,2-Dichloroethane	1.8	2.5	PQL		6.72	UG/L	5
1,1-Dichloroethene	1.8	2.5	PQL		ND	UG/L	5
trans-1,2-Dichloroethene	1.2	2.5	PQL		ND	UG/L	5
1,2-Dichloropropane	1.8	2.5	PQL		ND	UG/L	5
Ethylbenzene	1.2	2.5	PQL		11.7	UG/L	5
Hexachlorobutadiene	2.9	5.00	PQL		ND	UG/L	5
Isopropylbenzene	2.2	2.5	PQL		ND	UG/L	5
Methylene chloride	1.1	2.5	PQL		ND	UG/L	5
Naphthalene	2.4	5.00	PQL		ND	UG/L	5
Styrene	2.1	2.5	PQL		ND	UG/L	5
1,1,1,2-Tetrachloroethane	1.9	2.5	PQL		ND	UG/L	5

Approved by: Wallace H Poth Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-20	Lab Samp ID:	4794-4
Descr/Location:	MW-20	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1134	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	1.3	2.5	PQL		ND	UG/L	5
Tetrachloroethene (PCE)	1.6	2.5	PQL		ND	UG/L	5
Toluene	2.0	2.5	PQL		143.	UG/L	5
1,2,4-Trichlorobenzene	2.9	5.00	PQL		ND	UG/L	5
1,1,1-Trichloroethane	1.5	2.5	PQL		ND	UG/L	5
1,1,2-Trichloroethane	1.6	2.5	PQL		ND	UG/L	5
Trichloroethene (TCE)	2.0	2.5	PQL		ND	UG/L	5
Trichlorofluoromethane	2.0	2.5	PQL		ND	UG/L	5
1,2,3-Trichloropropane	1.8	2.5	PQL		ND	UG/L	5
Vinyl chloride	1.6	2.5	PQL		ND	UG/L	5
Bromobenzene	1.4	2.5	PQL		ND	UG/L	5
n-Butylbenzene	2.6	5.00	PQL		ND	UG/L	5
sec-Butylbenzene	2.5	5.00	PQL		ND	UG/L	5
tert-Butylbenzene	2.1	5.00	PQL		ND	UG/L	5
2-Chlorotoluene	2.0	2.5	PQL		ND	UG/L	5
4-Chlorotoluene	2.0	2.5	PQL		ND	UG/L	5
cis-1,2-Dichloroethene	1.7	2.5	PQL		ND	UG/L	5
1,3-Dichloropropane	1.7	2.5	PQL		ND	UG/L	5
Methyl-tert-butyl ether (MTBE)	1.9	5.00	PQL		ND	UG/L	5
n-Propylbenzene	1.9	2.5	PQL		ND	UG/L	5
1,2,3-Trichlorobenzene	2.9	5.00	PQL		ND	UG/L	5
1,3,5-Trimethylbenzene	2.1	5.00	PQL		ND	UG/L	5
Di-isopropyl ether (DIPE)	1.9	5.00	PQL		ND	UG/L	5
Ethyl tert-butyl ether (ETBE)	1.5	5.00	PQL		ND	UG/L	5
tert-Amyl methyl ether (TAME)	1.3	5.00	PQL		ND	UG/L	5
tert-Butyl alcohol (TBA)	12.	50.	PQL		ND	UG/L	5
1,2,3-Trimethylbenzene	3.0	5.00	PQL		ND	UG/L	5
Xylenes	1.8	2.5	PQL		24.2	UG/L	5

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	93%	1
Toluene-d8	88-110	SLSA	98%	1

Approved by: William H Patty Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-20	Lab Samp ID:	4794-4
Descr/Location:	MW-20	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1134	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit	Note	Result	Units	Pvc Dil
SURROGATE AND INTERNAL STANDARD RECOVERIES:						
Dibromofluoromethane		86-118	SLSA	95%		1

Approved by: Wallace H Poty Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-21	Lab Samp ID:	4794-5
Descr/Location:	MW-21	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1226	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		ND	UG/L	1
Bromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		1.27	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		ND	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1

Approved by: Wallace E. Potts Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-21	Lab Samp ID:	4794-5
Descr/Location:	MW-21	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1226	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL		ND	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	93%	1
Toluene-d8	88-110	SLSA	100%	1
Dibromofluoromethane	86-118	SLSA	92%	1

Approved by: William H Potts Date: 5/16/06

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-23	Lab Samp ID:	4794-6
Descr/Location:	MW-23	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1321	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		ND	UG/L	1
Bromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		ND	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		ND	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1

Approved by: William H Potts Date: 5/16/06

Lab Report No.: 4794 Date: 05/16/2006

Project Name:	200 MORRIS STREET	Analysis:	Volatile Organic Compounds by GC/MS
Project No:	780	Method:	SW8260B
		Prep Meth:	SW5030B

Field ID:	MW-23	Lab Samp ID:	4794-6
Descr/Location:	MW-23	Rec'd Date:	04/18/2006
Sample Date:	04/18/2006	Prep Date:	05/02/2006
Sample Time:	1321	Analysis Date:	05/02/2006
Matrix:	Groundwater	QC Batch:	20060502A
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL		ND	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	96%	1
Toluene-d8	88-110	SLSA	102%	1
Dibromofluoromethane	86-118	SLSA	95%	1

Approved by: Wallace H Poth Date: 5/16/06

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4794 Date: 05/16/2006

QC Batch:	05012006A	Analysis:	CA LUFT Method for Gasoline Range
Matrix:	Groundwater	Method:	CATPH-G
Lab Samp ID:	4794MB	Prep Meth:	SW5030B
Analysis Date:	05/01/2006	Prep Date:	05/01/2006
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Gasoline Range Organics (C5-C12)	0.020	0.050	PQL		ND	MG/L	1
SURROGATE AND INTERNAL STANDARD RECOVERIES:							
4-Bromofluorobenzene		75-125	SLSA		94%		1

QA/QC Report
Matrix Spike/Duplicate Matrix Spike Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4794 Date: 05/16/2006

QC Batch: 05012006A
Matrix: Groundwater
Lab Samp ID: 4794MS
Basis: Not Filtered

Project Name: Lab Generated or Non COE Sample
Project No.: Lab Generated or Non COE Sample
Field ID: Lab Generated or Non COE Sample
Lab Ref ID: 4800-1

Analyte	Analysis Method	Spike Level MS	Spike Level DMS	Sample Result	Spike Result MS	Spike Result DMS	Units	% Recoveries MS	% Recoveries DMS	% Recoveries RPD	Acceptance Criteria % Rec		Acceptance Criteria RPD
Gasoline Range Organics (C5-C12)	CATPH-G	0.450	0.450	0.091	0.534	0.540	MG/L	98.4	99.8	1.4	135-65	MSA	20MSP
4-Bromofluorobenzene	CATPH-G	100.	100.	90.	88.	81.	PERCENT	88.0	81.0	8.3	125-75	SLSA	20SLSP

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

QC Batch:	20060502A	Analysis:	Volatile Organic Compounds by GC/MS
Matrix:	Groundwater	Method:	SW8260B
Lab Samp ID:	4794MB	Prep Meth:	SW5030B
Analysis Date:	05/02/2006	Prep Date:	05/02/2006
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Benzene	0.27	0.50	PQL		ND	UG/L	1
Bromodichloromethane	0.31	0.50	PQL		ND	UG/L	1
Bromoform	0.40	0.50	PQL		ND	UG/L	1
Bromomethane	0.20	0.50	PQL		ND	UG/L	1
Carbon tetrachloride	0.40	0.50	PQL		ND	UG/L	1
Chlorobenzene	0.30	0.50	PQL		ND	UG/L	1
Dibromochloromethane	0.43	0.50	PQL		ND	UG/L	1
Chloroethane	0.35	0.50	PQL		ND	UG/L	1
Chloroform	0.33	0.50	PQL		ND	UG/L	1
Chloromethane	0.40	0.50	PQL		ND	UG/L	1
1,2-Dibromo-3-chloropropane	0.36	0.50	PQL		ND	UG/L	1
1,2-Dibromoethane	0.41	0.50	PQL		ND	UG/L	1
Dibromomethane	0.31	0.50	PQL		ND	UG/L	1
1,2-Dichlorobenzene	0.43	0.50	PQL		ND	UG/L	1
1,3-Dichlorobenzene	0.48	0.50	PQL		ND	UG/L	1
1,4-Dichlorobenzene	0.40	0.50	PQL		ND	UG/L	1
Dichlorodifluoromethane	0.36	0.50	PQL		ND	UG/L	1
1,1-Dichloroethane	0.27	0.50	PQL		ND	UG/L	1
1,2-Dichloroethane	0.35	0.50	PQL		ND	UG/L	1
1,1-Dichloroethene	0.36	0.50	PQL		ND	UG/L	1
trans-1,2-Dichloroethene	0.24	0.50	PQL		ND	UG/L	1
1,2-Dichloropropane	0.36	0.50	PQL		ND	UG/L	1
Ethylbenzene	0.24	0.50	PQL		ND	UG/L	1
Hexachlorobutadiene	0.57	1.00	PQL		ND	UG/L	1
Isopropylbenzene	0.43	0.50	PQL		ND	UG/L	1
Methylene chloride	0.22	0.50	PQL		ND	UG/L	1
Naphthalene	0.47	1.00	PQL		ND	UG/L	1
Styrene	0.41	0.50	PQL		ND	UG/L	1
1,1,1,2-Tetrachloroethane	0.38	0.50	PQL		ND	UG/L	1
1,1,2,2-Tetrachloroethane	0.25	0.50	PQL		ND	UG/L	1

QA/QC Report
Method Blank Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4794 Date: 05/16/2006

QC Batch:	20060502A	Analysis:	Volatile Organic Compounds by GC/MS
Matrix:	Groundwater	Method:	SW8260B
Lab Samp ID:	4794MB	Prep Meth:	SW5030B
Analysis Date:	05/02/2006	Prep Date:	05/02/2006
Basis:	Not Filtered	Notes:	

Analyte	Det Limit	Rep Limit		Note	Result	Units	Pvc Dil
Tetrachloroethene (PCE)	0.32	0.50	PQL		ND	UG/L	1
Toluene	0.40	0.50	PQL		ND	UG/L	1
1,2,4-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,1,1-Trichloroethane	0.29	0.50	PQL		ND	UG/L	1
1,1,2-Trichloroethane	0.31	0.50	PQL		ND	UG/L	1
Trichloroethene (TCE)	0.40	0.50	PQL		ND	UG/L	1
1,2,3-Trichloropropane	0.35	0.50	PQL		ND	UG/L	1
Vinyl chloride	0.32	0.50	PQL		ND	UG/L	1
Bromobenzene	0.27	0.50	PQL		ND	UG/L	1
n-Butylbenzene	0.51	1.00	PQL		ND	UG/L	1
sec-Butylbenzene	0.49	1.00	PQL		ND	UG/L	1
tert-Butylbenzene	0.41	1.00	PQL		ND	UG/L	1
2-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
4-Chlorotoluene	0.40	0.50	PQL		ND	UG/L	1
cis-1,2-Dichloroethene	0.34	0.50	PQL		ND	UG/L	1
1,3-Dichloropropane	0.34	0.50	PQL		ND	UG/L	1
Methyl-tert-butyl ether (MTBE)	0.38	1.00	PQL		ND	UG/L	1
n-Propylbenzene	0.37	0.50	PQL		ND	UG/L	1
1,2,3-Trichlorobenzene	0.57	1.00	PQL		ND	UG/L	1
1,3,5-Trimethylbenzene	0.42	1.00	PQL		ND	UG/L	1
Di-isopropyl ether (DIPE)	0.37	1.00	PQL		ND	UG/L	1
Ethyl tert-butyl ether (ETBE)	0.30	1.00	PQL		ND	UG/L	1
tert-Amyl methyl ether (TAME)	0.26	1.00	PQL		ND	UG/L	1
tert-Butyl alcohol (TBA)	2.4	10.	PQL		ND	UG/L	1
1,2,3-Trimethylbenzene	0.60	1.00	PQL		ND	UG/L	1
Xylenes	0.35	0.50	PQL		ND	UG/L	1

SURROGATE AND INTERNAL STANDARD RECOVERIES:

4-Bromofluorobenzene	86-115	SLSA	101%	1
Toluene-d8	88-110	SLSA	99%	1
Dibromofluoromethane	86-118	SLSA	98%	1

QA/QC Report
Matrix Spike/Duplicate Matrix Spike Summary

Bace Analytical, Windsor, CA

Lab Report No.: 4794 Date: 05/16/2006

QC Batch: 20060502A
Matrix: Groundwater
Lab Samp ID: 4794MS
Basis: Not Filtered

Project Name: 200 MORRIS STREET
Project No.: 780
Field ID: MW-23
Lab Ref ID: 4794-6

Analyte	Analysis Method	Spike Level MS	Spike Level DMS	Sample Result	Spike Result MS	Spike Result DMS	Units	% Recoveries MS	% Recoveries DMS	% Recoveries RPD	Acceptance Criteria % Rec		Acceptance Criteria RPD
1,1-Dichloroethene	SW8260B	10.0	10.0	ND	9.64	8.98	UG/L	96.4	89.8	7.1	145-61	MSA	20MSP
Benzene	SW8260B	10.0	10.0	ND	11.3	10.5	UG/L	113	105	7.3	127-76	MSA	20MSP
Chlorobenzene	SW8260B	10.0	10.0	ND	11.4	10.6	UG/L	114	106	7.3	130-75	MSA	20MSP
Methyl-tert-butyl ether (MTBE)	SW8260B	10.0	10.0	ND	8.55	8.45	UG/L	85.5	84.5	1.2	130-70	MSA	20MSP
Toluene	SW8260B	10.0	10.0	ND	11.3	10.7	UG/L	113	107	5.5	125-76	MSA	20MSP
Trichloroethene (TCE)	SW8260B	10.0	10.0	ND	11.7	10.8	UG/L	117	108	8.0	120-71	MSA	20MSP
4-Bromofluorobenzene	SW8260B	100.	100.	96.	91.	90.	PERCENT	91.0	90.0	1.1	115-86	SLSA	20SLSP
Dibromofluoromethane	SW8260B	100.	100.	95.	93.	93.	PERCENT	93.0	93.0	0.00	118-86	SLSA	20SLSP
Toluene-d8	SW8260B	100.	100.	102.	98.	99.	PERCENT	98.0	99.0	1.0	110-88	SLSA	20SLSP

Chain-of Custody Form

Project # 700

Project Name: Barlow 200 Morris St Seb

L.P. No.

Sampler's Signature

C.O.C. No. 11522

Remarks: Standard TAT

Date Sampled	Sample I.D.	Time (24 Hour)	Sample Type	No. of Containers	TPH (EPA)	8260 Full List											Remarks
4/18/06	MW-15	1404	H2O	4	X	X											4794-1
	MW-18	1439		4	X	X											-2
	MW-19	1050		4	X	X											-3
	MW-20	1134		4	X	X											-4
	MW-21	1224		4	X	X											-5
	MW-23	1321		4	X	X											-6

Laboratory: Lennex

Preservation: A - HCL: B - H2SO4: C - NaOH: D - HNO3: E - Ice: F - (specify)

Relinquished by: (signed)	Date/Time	Received by: (signed)	Remarks:
	4/18/06 1540	4/18/06 1550	Results To Dave Bailey
Relinquished by: (signed)	Date/Time	Received by: (signed)	
Relinquished by: (signed)	Date/Time	Received for Laboratory by: (signed)	

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