GETTLER-RYAN INC.

TRANSMITTAL

October 12, 2005
G-R #385287

TO: Mr. Bruce H. Eppler
Cambria Environmental, Inc.
4111 Citrus Avenue, Suite 12
Rocklin, California 95677

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Former Chevron Service Station
#9-2813
2500 Mendocino Avenue
Santa Rosa, California
MTI: 61H-1912

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
2	October 12, 2004	Groundwater Monitoring and Sampling Report Third Quarter – Events of September 7 & 9, 2005

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for **your use and distribution to the following:**

Mr. Dana Thurman, ChevronTexaco Company, P.O. Box 6012, Room K2236, San Ramon, CA 94583

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to ***October 28, 2005,*** at which time the final report will be distributed to the following:

cc: Mr. Jim Tischler, RWQCB - North Coast Region, 5550 Skylane Boulevard, Suite A, Santa Rosa, CA 95403
Mr. Jim Frank, Santa Rosa Fire Department, 955 Sonoma Avenue, Santa Rosa, CA 95404
Ms. Sonia E. Taylor, 306 Lomitas Lane, Santa Rosa, CA 95404

Enclosures

trans/9-2813-DT

GETTLER-RYAN INC.

October 12, 2005
G-R Job #385287

Mr. Dana Thurman
ChevronTexaco Company
P.O. Box 6012, Room K2236
San Ramon, CA 94583

RE: Third Quarter Events of September 7 and 9, 2005
Groundwater Monitoring & Sampling Report
Former Chevron Service Station #9-2813
2500 Mendocino Avenue
Santa Rosa, California

Dear Mr. Thurman:

This report documents the well development and the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

PROFESSIONAL GEOLOGIST
ROBERT A. LAURITZEN
No. 7504
STATE OF CALIFORNIA

Robert A. Lauritzen
Senior Geologist, P.G. No. 7504

Figure 1:	Potentiometric Map
Table 1:	Groundwater Monitoring Data and Analytical Results
Table 2:	Groundwater Analytical Results - Oxygenate Compounds
Attachments:	Standard Operating Procedure - Groundwater Sampling
	Field Data Sheets
	Chain of Custody Document and Laboratory Analytical Reports

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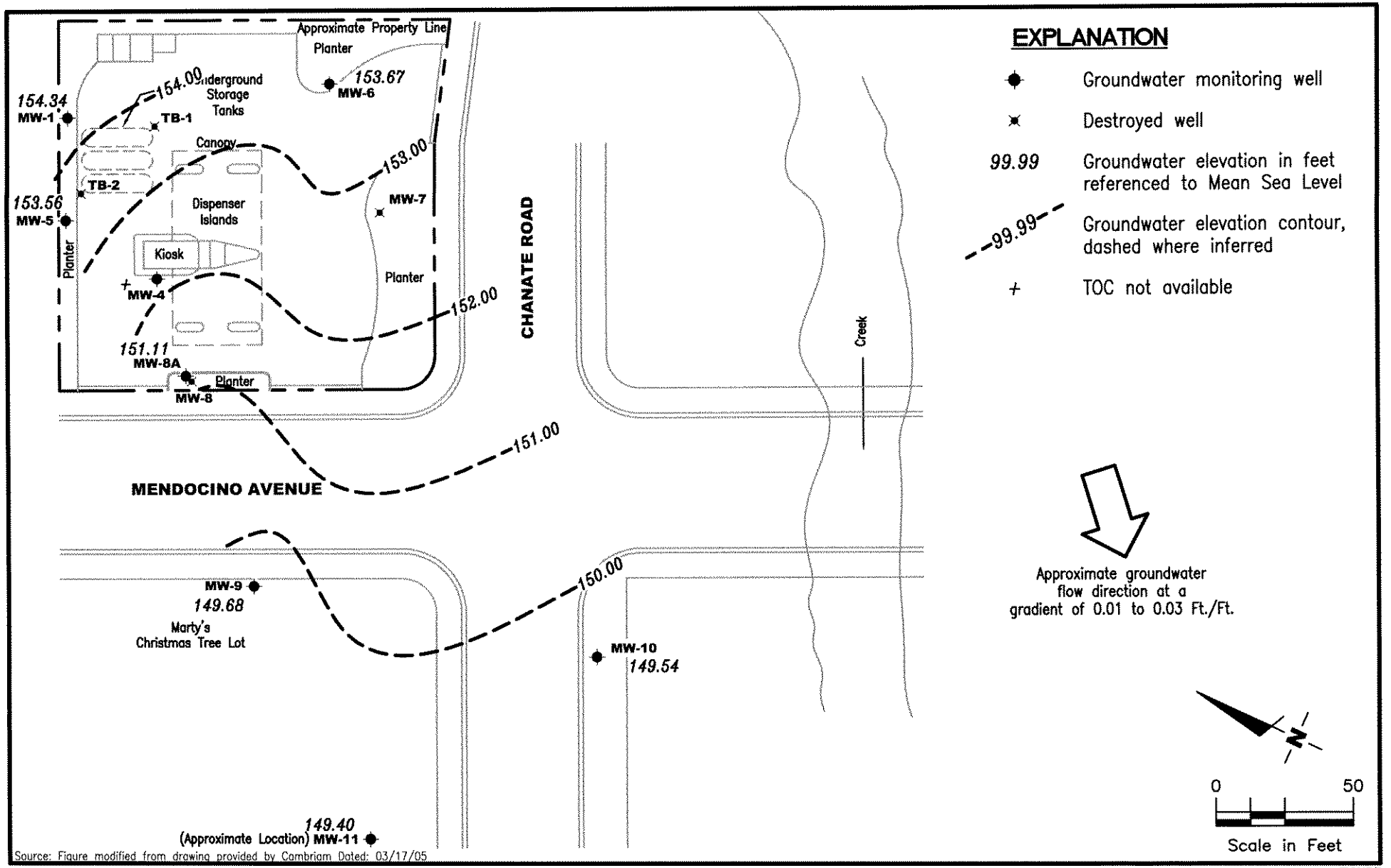

Source: Figure modified from drawing provided by Cambrian Dated: 03/17/05

GETTLER - RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Former Chevron Service Station #9-2813
2500 Mendocino Avenue
Santa Rosa, California

FIGURE
1

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
385287		September 9, 2005	

FILE NAME: P:\Enviro\Chevron\9-2813\Q05-9-2813.DWG | Layout Tab: Pot3

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813
2500 Mendocino Avenue
Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1									
03/08/95	--	--	7.88	<50	<0.5	<0.5	<0.5	<0.5	--
02/27/97	--	--	8.13	110	<1.0	<1.0	<1.0	<1.0	520
12/30/97	101.53	93.22	8.31	<500	<5.0	<5.0	<5.0	<5.0	1,000
06/05/98	101.53	93.78	7.75	<50	<0.3	<0.3	<0.3	<0.6	480
07/15/98	101.53	93.06	8.47	--	--	--	--	--	--
08/20/98	101.53	92.81	8.72	--	--	--	--	--	--
09/09/98	101.53	92.59	8.94	--	--	--	--	--	--
10/19/98	101.53	92.61	8.92	--	--	--	--	--	--
11/17/98	161.62	153.18	8.44	--	--	--	--	--	--
12/22/98	161.62	153.37	8.25	<50	<0.5	<0.5	<0.5	<0.5	144
03/02/99	161.62	154.77	6.85	<50	<0.5	<0.5	<0.5	<0.5	2.14
06/16/99	161.62	153.11	8.51	<50	1.13	<0.5	<0.5	<0.5	41
07/12/99	161.62	152.87	8.75	--	--	--	--	--	--
08/10/99	161.62	152.60	9.02	--	--	--	--	--	--
09/20/99	161.62	152.40	9.22	<50	<0.5	<0.5	<0.5	<0.5	10.9
10/28/99	161.62	152.86	8.76	--	--	--	--	--	--
11/10/99	161.62	152.61	9.01	--	--	--	--	--	--
12/07/99	161.62	153.00	8.62	<50	<0.5	<0.5	<0.5	<0.5	34
01/04/00	161.62	153.27	8.35	--	--	--	--	--	--
02/15/00	161.62	155.83	5.79	--	--	--	--	--	--
03/07/00	161.62	154.63	6.99	<50	<0.5	<0.5	<0.5	<0.5	17.8
04/26/00	161.62	153.57	8.05	--	--	--	--	--	--
05/30/00	161.62	153.16	8.46	--	--	--	--	--	--
06/19/00	161.62	152.98	8.64	<50.0	<0.500	<0.500	<0.500	<0.500	10.2
07/19/00	161.62	152.63	8.99	--	--	--	--	--	--
08/03/00	161.62	152.46	9.16	--	--	--	--	--	--
09/27/00	161.62	152.22	9.40	<50.0	<0.500	<0.500	<0.500	<0.500	11.7
10/12/00	161.62	152.21	9.41	--	--	--	--	--	--
11/22/00	161.62	152.76	8.86	--	--	--	--	--	--
12/20/00	161.62	152.92	8.70	<50	<0.50	0.65	<0.50	<0.50	5.2
01/04/01	161.62	152.82	8.80	--	--	--	--	--	--
02/12/01	161.62	153.80	7.82	--	--	--	--	--	--
03/28/01	161.62	153.27	8.35	<50.0	<0.500	<0.500	<0.500	<0.500	5.39
04/27/01	161.62	153.11	8.51	--	--	--	--	--	--
05/16/01	161.62	152.84	8.78	--	--	--	--	--	--
06/28/01	161.62	152.49	9.13	<50	<0.50	<0.50	<0.50	<0.50	3.9/7.8[2]

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1 (cont)									
09/10/01	161.62	152.00	9.62	<50	<0.50	<0.50	<0.50	<1.5	5.0/4[2]
12/10/01	161.62	154.02	7.60	<50	<0.50	<0.50	<0.50	<1.5	2.8/2[2]
03/11/02	161.62	153.96	7.66	<50	<0.50	<0.50	<0.50	<1.5	5.1/5[2]
06/10/02	161.62	152.92	8.70	<50	<0.50	<0.50	<0.50	<1.5	5.3/5[2]
09/09/02	161.62	152.20	9.42	<50	<0.50	<0.50	<0.50	<1.5	4.0/4[2]
12/26/02	161.62	154.48	7.14	<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/18/03	161.62	154.41	7.21	<50	<0.50	<0.50	<0.50	<1.5	8.3/7[2]
06/30/03[4]	161.62	152.89	8.73	<50	<0.5	<0.5	<0.5	<0.5	390
09/29/03[4]	161.62	152.07	9.55	<50	<0.5	<0.5	<0.5	<0.5	410
12/16/03[4]	161.62	154.01	7.61	<50	<0.5	<0.5	<0.5	<0.5	5
03/16/04[4]	161.62	153.77	7.85	<50	<0.5	<0.5	<0.5	<0.5	23
06/15/04[4]	161.62	152.69	8.93	<50	<0.5	<0.5	<0.5	<0.5	72
09/14/04[4]	161.62	151.84	9.78	<50	<0.5	<0.5	<0.5	<0.5	89
12/09/04[4]	161.62	153.04	8.58	<50	<0.5	<0.5	<0.5	<0.5	0.7
03/10/05[4]	161.62	154.45	7.17	<50	<0.5	<0.5	<0.5	<0.5	2
06/27/05[4]	161.62	153.67	7.95	<50	<0.5	<0.5	<0.5	<0.5	2
09/09/05[4]	**161.62**	**154.34**	**7.28**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-4									
03/08/95	--	--	8.32	<50	<0.5	<0.5	<0.5	<0.5	--
02/27/97	--	--	8.68	<5,000	<50	<50	<50	<50	21,000
12/30/97	101.10	92.40	8.70	<5,000	<50	<50	<50	<50	11,000
06/05/98	101.10	92.83	8.27	<500	<0.3	<0.3	<0.3	<0.6	500
07/15/98	101.10	92.20	8.90	--	--	--	--	--	--
08/20/98	101.10	92.07	9.03	--	--	--	--	--	--
09/09/98	101.10	91.88	9.22	--	--	--	--	--	--
10/19/98	101.10	91.54	9.56	--	--	--	--	--	--
11/17/98	161.19	152.11	9.08	--	--	--	--	--	--
12/22/98	161.19	152.44	8.75	<100	<1.0	<1.0	<1.0	<1.0	463
03/02/99	161.19	153.54	7.65	<500	<5.0	<5.0	<5.0	<5.0	940
06/16/99	161.19	152.04	9.15	<50	<0.5	<0.5	<0.5	<0.5	1,420
07/12/99	161.19	151.91	9.28	--	--	--	--	--	--
08/10/99	161.19	151.86	9.33	--	--	--	--	--	--
09/20/99	161.19	151.60	9.59	58.1	<0.5	<0.5	<0.5	<0.5	410
10/28/99	161.19	151.68	9.51	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4 (cont)									
11/10/99	161.19	151.90	9.29	--	--	--	--	--	--
12/07/99	161.19	152.13	9.06	94	<0.5	<0.5	<0.5	<0.5	530
01/04/00	161.19	152.28	8.91	--	--	--	--	--	--
02/15/00	161.19	155.74	5.45	--	--	--	--	--	--
03/07/00	161.19	153.61	7.58	<50	<0.5	<0.5	<0.5	<0.5	334
04/26/00	161.19	152.61	8.58	--	--	--	--	--	--
05/30/00	161.19	152.28	8.91	--	--	--	--	--	--
06/19/00	161.19	152.15	9.04	<250	<2.50	<2.50	<2.50	<2.50	525
07/19/00	161.19	151.84	9.35	--	--	--	--	--	--
08/03/00	161.19	151.48	9.71	--	--	--	--	--	--
09/27/00	161.19	151.52	9.67	<100	<1.00	<1.00	<1.00	<1.00	532
10/12/00	161.19	151.51	9.68	--	--	--	--	--	--
11/22/00	161.19	151.93	9.26	--	--	--	--	--	--
12/20/00	161.19	152.12	9.07	<50	<0.50	0.67	<0.50	<0.50	310
01/04/01	161.19	151.99	9.20	--	--	--	--	--	--
02/12/01	161.19	152.54	8.65	--	--	--	--	--	--
03/28/01	161.19	152.34	8.85	156	<0.500	<0.500	<0.500	<0.500	423
04/27/01	161.19	152.22	8.97	--	--	--	--	--	--
05/16/01	161.19	151.99	9.20	--	--	--	--	--	--
06/28/01	161.19	151.76	9.43	<120	21	<1.2	<1.2	<1.2	990/1,200[2]
09/10/01	161.19	151.38	9.81	200	<0.50	<0.50	<0.50	<1.5	780/700[2]
12/10/01	161.19	153.09	8.10	460	<0.50	<0.50	<0.50	<1.5	500/500[2]
03/11/02	161.19	153.01	8.18	270	<0.50	<0.50	<0.50	<1.5	990/1,000[2]
06/10/02	161.19	152.10	9.09	380	<0.50	<0.50	<0.50	<1.5	1,500/1,400[2]
09/09/02	161.19	151.52	9.67	380	<0.50	<0.50	<0.50	<1.5	1,600/1,500[2]
12/26/02	161.19	153.50	7.69	230	<0.50	<0.50	<0.50	<1.5	790/850[2]
03/18/03	161.19	154.30	6.89	220	21	<0.50	1.6	4.4	1,400/1,300[2]
06/30/03[4]	--[5]	--[5]	8.55	1,200	<0.5	<0.5	<0.5	<0.5	6,400
09/29/03[4]	--[5]	--[5]	9.65	680	<5	<5	<5	<5	5,700
12/16/03[4]	--[5]	--[5]	7.57	260	<1	<1	<1	<1	2,200
03/16/04[4]	--[5]	--[5]	7.89	780	<3	<3	<3	<3	3,000
06/15/04[4]	--[5]	--[5]	8.73	<50	<0.5	<0.5	<0.5	<0.5	260
09/14/04[4]	--[5]	--[5]	9.81	<50	<0.5	<0.5	<0.5	<0.5	46
12/09/04[4]	--[5]	--[5]	8.42	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/10/05[4]	--[5]	--[5]	7.38	<50	<0.5	<0.5	<0.5	<0.5	6
06/27/05[4]	--[5]	--[5]	8.41	<50	<0.5	<0.5	<0.5	1	11

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4 (cont)									
09/09/05[4]	--[5]	--[5]	**8.71**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-5									
03/08/95	--	--	5.88	<50	<0.5	<0.5	<0.5	<0.5	--
02/27/97	--	--	8.07	<50	<0.5	<0.5	<0.5	<0.5	7.3
12/30/97	100.97	92.78	8.19	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/05/98	100.97	93.35	7.62	<50	<0.3	<0.3	<0.3	<0.6	<10
07/15/98	100.97	92.66	8.31	--	--	--	--	--	--
08/20/98	100.97	92.47	8.50	--	--	--	--	--	--
09/09/98	100.97	92.25	8.72	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--
10/19/98	100.97	DRY	--	--	--	--	--	--	--
11/17/98	161.06	152.27	8.79	--	--	--	--	--	--
12/22/98	161.06	152.91	8.15	<50	<0.5	<0.5	<0.5	<0.5	18.9
03/02/99	161.06	154.09	6.97	<50	<0.5	<0.5	<0.5	<0.5	<2.0
06/16/99	161.06	152.60	8.46	<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/12/99	161.06	152.48	8.58	--	--	--	--	--	--
08/10/99	161.06	152.03	9.03	--	--	--	--	--	--
09/20/99	161.06	152.08	8.98	<50	<0.5	<0.5	<0.5	<0.5	65.1
10/28/99	161.06	152.27	8.79	--	--	--	--	--	--
11/10/99	161.06	152.28	8.78	--	--	--	--	--	--
12/07/99	161.06	152.54	8.52	<50	<0.5	<0.5	<0.5	<0.5	88
01/04/00	161.06	152.81	8.25	--	--	--	--	--	--
02/15/00	161.06	155.29	5.77	--	--	--	--	--	--
03/07/00	161.06	154.15	6.91	<50	<0.5	<0.5	<0.5	<0.5	7.18
04/26/00	161.06	153.15	7.91	--	--	--	--	--	--
05/30/00	161.06	152.75	8.31	--	--	--	--	--	--
06/19/00	161.06	152.58	8.48	<50.0	<0.500	<0.500	<0.500	<0.500	47.0
07/19/00	161.06	152.24	8.82	--	--	--	--	--	--
08/03/00	161.06	152.12	8.94	--	--	--	--	--	--
09/27/00	161.06	151.88	9.18	<50.0	<0.500	<0.500	<0.500	<0.500	104
10/12/00	161.06	152.15	8.91	--	--	--	--	--	--
11/22/00	161.06	152.40	8.66	--	--	--	--	--	--
12/20/00	161.06	152.52	8.54	<50	<0.50	<0.50	<0.50	<0.50	<2.5
01/04/01	161.06	152.42	8.64	--	--	--	--	--	--
02/12/01	161.06	153.65	7.41	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5 (cont)									
03/28/01	161.06	152.82	8.24	<50.0	<0.500	<0.500	<0.500	<0.500	29.6
04/27/01	161.06	152.71	8.35	--	--	--	--	--	--
05/16/01	161.06	152.46	8.60	--	--	--	--	--	--
06/28/01	161.06	152.13	8.93	<50	<0.50	<0.50	<0.50	<0.50	14/21[2]
09/10/01	161.06	151.69	9.37	<50	<0.50	<0.50	<0.50	<1.5	<2.5
12/10/01	161.06	153.60	7.46	<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/11/02	161.06	153.58	7.48	<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/10/02	161.06	152.54	8.52	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/09/02	161.06	151.89	9.17	<50	<0.50	0.56	<0.50	<1.5	100/85[2]
12/26/02	161.06	154.00	7.06	SAMPLED SEMI-ANNUALLY		--	--	--	--
03/18/03	161.06	154.00	7.06	<50	0.74	<0.50	<0.50	<1.5	44/47[2]
06/30/03	161.06	152.46	8.60	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/29/03[4]	161.06	151.72	9.34	<50	<0.5	<0.5	<0.5	<0.5	860
12/16/03	161.06	153.64	7.42	SAMPLED SEMI-ANNUALLY		--	--	--	--
03/16/04[4]	161.06	153.52	7.54	<50	<0.5	<0.5	<0.5	<0.5	5
06/15/04	161.06	152.41	8.65	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/14/04[4]	161.06	151.56	9.50	<50	<0.5	<0.5	<0.5	<0.5	38
12/09/04	161.06	152.71	8.35	SAMPLED SEMI-ANNUALLY		--	--	--	--
03/10/05[4]	161.06	154.19	6.87	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/27/05	161.06	153.50	7.56	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/09/05[4]	**161.06**	**153.56**	**7.50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-6									
10/22/98	161.50	152.33	9.17	<50	<0.5	<0.5	<0.5	<0.5	4.1
03/02/99	161.50	152.70	8.80	<50	<0.5	<0.5	<0.5	<0.5	<2.0
06/16/99	161.50	152.81	8.69	<50	<0.5	<0.5	<0.5	<0.5	<5.0
07/12/99	161.50	152.72	8.78	--	--	--	--	--	--
08/10/99	161.50	152.59	8.91	--	--	--	--	--	--
09/20/99	161.50	152.40	9.10	<50	<0.5	<0.5	<0.5	<0.5	<5.0
10/28/99	161.50	152.51	8.99	--	--	--	--	--	--
11/10/99	161.50	152.66	8.84	--	--	--	--	--	--
12/07/99	161.50	152.99	8.51	<50	<0.5	<0.5	<0.5	<0.5	<2.5
01/04/00	161.50	153.07	8.43	--	--	--	--	--	--
02/15/00	161.50	156.09	5.41	--	--	--	--	--	--
03/07/00	161.50	154.49	7.01	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-6 (cont)									
04/26/00	161.50	153.49	8.01	--	--	--	--	--	--
05/30/00	161.50	153.19	8.31	--	--	--	--	--	--
06/19/00	161.50	152.99	8.51	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
07/19/00	161.50	152.65	8.85	--	--	--	--	--	--
08/03/00	161.50	152.51	8.99	--	--	--	--	--	--
09/27/00	161.50	152.31	9.19	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
10/12/00	161.50	152.29	9.21	--	--	--	--	--	--
11/22/00	161.50	152.85	8.65	--	--	--	--	--	--
12/20/00	161.50	152.96	8.54	<50	<0.50	0.74	<0.50	<0.50	<2.5
01/04/01	161.50	152.89	8.61	--	--	--	--	--	--
02/12/01	161.50	153.74	7.76	--	--	--	--	--	--
03/28/01	161.50	153.28	8.22	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500
04/27/01	161.50	153.12	8.38	--	--	--	--	--	--
05/16/01	161.50	152.90	8.60	--	--	--	--	--	--
06/28/01	161.50	152.58	8.92	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<0.50[2]
09/10/01	161.50	152.09	9.41	<50	<0.50	<0.50	<0.50	<1.5	<2.5
12/10/01	161.50	154.03	7.47	<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/11/02	161.50	153.95	7.55	<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/10/02	161.50	153.04	8.46	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/09/02	161.50	152.37	9.13	<50	<0.50	<0.50	<0.50	<1.5	<2.5
12/26/02	161.50	154.20	7.30	SAMPLED SEMI-ANNUALLY		--	--	--	--
03/18/03	161.50	154.41	7.09	<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/30/03	161.50	153.00	8.50	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/29/03[4]	161.50	152.23	9.27	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/16/03	161.50	154.35	7.15	SAMPLED SEMI-ANNUALLY		--	--	--	--
03/16/04[4]	161.50	153.64	7.86	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/15/04	161.50	152.55	8.95	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/14/04[4]	161.50	151.94	9.56	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/09/04	161.50	153.20	8.30	SAMPLED SEMI-ANNUALLY		--	--	--	--
03/10/05[4]	161.50	154.49	7.01	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/27/05	161.50	153.51	7.99	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/09/05[4]	**161.50**	**153.67**	**7.83**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-8A									
03/10/05[1,4,6]	159.92	152.41	7.51	<50	1	<0.5	<0.5	<0.5	28

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-8A (cont)									
06/27/05[4]	159.92	151.64	8.28	190	7	<0.5	4	<0.5	59
09/09/05[4]	**159.92**	**151.11**	**8.81**	**58**	**1**	**<0.5**	**<0.5**	**<0.5**	**32**
MW-9									
01/04/01[1]	160.07	150.15	9.92	<50	<0.50	<0.50	<0.50	<0.50	64
03/28/01	160.09	150.11	9.98	<50.0	<0.500	<0.500	<0.500	<0.500	45.0
05/16/01	160.09	149.67	10.42	--	--	--	--	--	--
06/28/01	160.09	149.53	10.56	<50	<0.50	<0.50	<0.50	<0.50	57/87[2]
09/10/01	160.09	148.89	11.20	<50	<0.50	<0.50	<0.50	<1.5	64/64[2]
12/10/01	160.09	150.48	9.61	100	<0.50	<0.50	<0.50	<1.5	120/130[2]
03/11/02	160.09	150.29	9.80	<50	<0.50	<0.50	<0.50	<1.5	120/120[2]
06/10/02	160.09	149.74	10.35	<50	0.56	<0.50	<0.50	<1.5	230/210[2]
09/09/02	160.09	149.52	10.57	<50	<0.50	<0.50	<0.50	<1.5	210/190[2]
12/26/02	160.09	149.99	10.10	<50	<0.50	<0.50	<0.50	<1.5	190/210[2]
03/18/03	160.09	149.70	10.39	<50	<0.50	<0.50	<0.50	<1.5	130/110[2]
06/30/03[4]	160.09	149.48	10.61	<50	<0.5	<0.5	<0.5	<0.5	190
09/29/03[4]	160.09	149.08	11.01	58	<0.5	<0.5	<0.5	<0.5	240
12/16/03[4]	160.09	150.07	10.02	77	<0.5	<0.5	<0.5	<0.5	280
03/16/04[4]	160.09	150.21	9.88	83	<0.5	<0.5	<0.5	<0.5	320
06/15/04[4]	160.09	149.64	10.45	61	<0.5	<0.5	<0.5	<0.5	470
09/14/04[4]	160.09	149.17	10.92	75	<0.5	<0.5	<0.5	<0.5	570
12/09/04[4]	160.09	149.97	10.12	200	<0.5	<0.5	<0.5	<0.5	570
03/10/05[4]	160.09	150.38	9.71	93	<0.5	<0.5	<0.5	<0.5	480
06/27/05[4]	160.09	150.07	10.02	<50	<0.5	<0.5	<0.5	<0.5	560
09/09/05[4]	**160.09**	**149.68**	**10.41**	**140**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**590**
MW-10									
01/04/01[1]	159.76	149.02	10.74	<50	<0.50	<0.50	<0.50	<0.50	<2.5
03/28/01	159.77	149.38	10.39	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500
05/16/01	159.77	148.91	10.86	--	--	--	--	--	--
06/28/01	159.77	148.47	11.30	<50	<0.50	<0.50	<0.50	2.1	<2.5/0.73[2]
09/10/01	159.77	147.54	12.23	<50	<0.50	<0.50	<0.50	<1.5	<2.5
12/10/01	159.77	149.88	9.89	<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/11/02	159.77	150.01	9.76	<50	<0.50	<0.50	<0.50	<1.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-10 (cont)									
06/10/02	159.77	149.09	10.68	<50	<0.50	<0.50	<0.50	<1.5	<2.5
09/09/02	159.77	148.59	11.18	<50	<0.50	<0.50	<0.50	<1.5	<2.5
12/26/02	159.77	150.07	9.70	<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/18/03	159.77	150.05	9.72	<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/30/03[4]	159.77	149.09	10.68	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/29/03[4]	159.77	148.61	11.16	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/16/03[4]	159.77	149.96	9.81	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/16/04[4]	159.77	149.25	10.52	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/15/04[4]	159.77	148.80	10.97	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/14/04[4]	159.77	147.57	12.20	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/09/04[4]	159.77	149.69	10.08	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/10/05[4]	159.77	150.13	9.64	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/27/05[4]	159.77	149.41	10.36	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/09/05[4]	**159.77**	**149.54**	**10.23**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-11									
09/07/05[1]	**159.99**	**149.48**	**10.51**	**--**	**--**	**--**	**--**	**--**	**--**
09/09/05[4]	**159.99**	**149.40**	**10.59**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-7									
10/22/98	161.57	151.74	9.83	<50	<0.5	<0.5	<0.5	<0.5	17
03/02/99	161.57	152.82	8.75	<50	<0.5	<0.5	<0.5	<0.5	33.8
06/16/99	161.57	152.12	9.45	<50	<0.5	<0.5	<0.5	<0.5	71.2
07/12/99	161.57	152.03	9.54	--	--	--	--	--	--
08/10/99	161.57	151.82	9.75	--	--	--	--	--	--
09/20/99	161.57	151.75	9.82	<50	<0.5	<0.5	<0.5	<0.5	6.25
10/28/99	161.57	151.79	9.78	--	--	--	--	--	--
11/10/99	161.57	151.94	9.63	--	--	--	--	--	--
12/07/99	161.57	152.12	9.45	<50	<0.5	<0.5	<0.5	<0.5	39
01/04/00	161.57	152.42	9.15	--	--	--	--	--	--
02/15/00	161.57	155.74	5.83	--	--	--	--	--	--
03/07/00	161.57	153.57	8.00	<50	<0.5	<0.5	<0.5	<0.5	33.6
04/26/00	161.57	152.61	8.96	--	--	--	--	--	--
05/30/00	161.57	152.26	9.31	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-7 (cont)									
06/19/00	161.57	152.13	9.44	<50.0	<0.500	<0.500	<0.500	<0.500	42.2
07/19/00	161.57	151.89	9.68	--	--	--	--	--	--
08/03/00	161.57	151.80	9.77	--	--	--	--	--	--
09/27/00	161.57	151.64	9.93	<50.0	<0.500	<0.500	<0.500	<0.500	19.5
10/12/00	161.57	151.65	9.92	--	--	--	--	--	--
11/22/00	161.57	152.09	9.48	--	--	--	--	--	--
12/20/00	161.57	152.19	9.38	<50	<0.50	0.67	<0.50	<0.50	7.5
01/04/01	161.57	152.09	9.48	--	--	--	--	--	--
02/12/01	161.57	152.79	8.78	--	--	--	--	--	--
03/28/01	161.57	152.37	9.20	<50.0	<0.500	<0.500	<0.500	0.952	13.6
04/27/01	161.57	152.25	9.32	--	--	--	--	--	--
05/16/01	161.57	152.02	9.55	--	--	--	--	--	--
06/28/01	161.57	151.87	9.70	<50	<0.50	<0.50	<0.50	<0.50	8.7/16[2]
09/10/01	161.57	151.37	10.20	<50	<0.50	<0.50	<0.50	<1.5	5.1/5[2]
12/10/01	161.57	153.17	8.40	<50	<0.50	<0.50	<0.50	<1.5	10/11[2]
03/11/02	161.57	152.99	8.58	<50	<0.50	<0.50	<0.50	<1.5	13/13[2]
06/10/02	161.57	152.12	9.45	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/09/02	161.57	151.65	9.92	<50	<0.50	<0.50	<0.50	<1.5	7.0/6[2]
12/26/02	161.57	153.38	8.19	SAMPLED SEMI-ANNUALLY		--	--	--	--
03/18/03	161.57	153.51	8.06	<50	<0.50	<0.50	<0.50	<1.5	6.1/6[2]
06/30/03	161.57	152.03	9.54	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/29/03[4]	161.57	151.43	10.14	<50	<0.5	<0.5	<0.5	<0.5	5
12/16/03	161.57	152.59	8.98	SAMPLED SEMI-ANNUALLY		--	--	--	--
03/16/04[4]	161.57	152.71	8.86	<50	<0.5	<0.5	<0.5	<0.5	0.7
06/15/04	161.57	152.05	9.52	SAMPLED SEMI-ANNUALLY		--	--	--	--
09/14/04[4]	161.57	151.37	10.20	<50	<0.5	<0.5	<0.5	<0.5	4
12/09/04	161.57	152.36	9.21	SAMPLED SEMI-ANNUALLY		--	--	--	--
DESTROYED - JANUARY 24, 2005									
MW-8									
10/22/98	160.57	150.64	9.93	920	30	12	14	32	6,000
03/02/99	160.57	151.72	8.85	<5,000	120	<50	<50	<50	7,760
06/16/99	160.57	151.04	9.53	265	<0.5	<0.5	4.78	<0.5	8,370
07/12/99	160.57	150.17	10.40	--	--	--	--	--	--
08/10/99	160.57	150.32	10.25	--	--	--	--	--	--
09/20/99	160.57	150.33	10.24	510	16.5	<1.0	<1.0	2.58	10,300

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-8 (cont)									
10/28/99	160.57	150.19	10.38	--	--	--	--	--	--
11/10/99	160.57	150.33	10.24	--	--	--	--	--	--
12/07/99	160.57	150.69	9.88	1,100	11	<5.0	5.5	<5.0	8,700
01/04/00	160.57	151.25	9.32	--	--	--	--	--	--
02/15/00	160.57	154.61	5.96	--	--	--	--	--	--
03/07/00	160.57	151.64	8.93	678	31.1	1.85	6.61	8.16	437
04/26/00	160.57	150.50	10.07	--	--	--	--	--	--
05/30/00	160.57	150.37	10.20	--	--	--	--	--	--
06/19/00	160.57	150.39	10.18	<2,500	154	<25.0	45.2	<25.0	5,520
07/19/00	160.57	149.30	11.27	--	--	--	--	--	--
08/03/00	160.57	149.61	10.96	--	--	--	--	--	--
09/27/00	160.57	150.06	10.51	<1,000	<10.0	<10.0	<10.0	<10.0	4,320
10/12/00	160.62	148.71	11.91	--	--	--	--	--	--
11/22/00	160.62	149.56	11.06	--	--	--	--	--	--
12/20/00	160.62	150.12	10.50	<50	3.6	0.64	<0.50	<0.50	5,200
01/04/01	160.62	150.65	9.97	--	--	--	--	--	--
02/12/01	160.62	151.41	9.21	--	--	--	--	--	--
03/28/01	160.62	151.11	9.51	2,710	233	24.2	56.7	48.2	3,380
04/27/01	160.62	149.71	10.91	--	--	--	--	--	--
05/16/01	160.62	149.82	10.80	--	--	--	--	--	--
06/28/01	160.62	150.60	10.02	<500	200	<5.0	19	7.1	2,800/3,500[3]
09/10/01	160.62	150.36	10.26	580	13	<0.50	6.4	<1.5	2,300/2,100[2]
12/10/01	160.62	151.00	9.62	2,200	23	0.74	10	5.0	2,300/1,500[2]
03/11/02	160.62	151.49	9.13	610	12	<0.50	7.2	<1.5	2,000/1,900[2]
06/10/02	160.62	150.27	10.35	510	<10	0.66	1.8	<1.5	1,800/1,700[2]
09/09/02	160.62	150.53	10.09	520	1.3	<0.50	1.1	<1.5	1,700/1,600[2]
12/26/02	160.62	151.37	9.25	780	49	1.6	31	7.8	1,000/1,000[2]
03/18/03	160.62	151.80	8.82	670	2.0	<0.50	0.93	<1.5	1,100/1,100[2]
06/30/03[4]	160.62	150.97	9.65	520	20	<0.5	<0.5	1	1,500
09/29/03[4]	160.62	150.53	10.09	420	<0.5	<0.5	<0.5	<0.5	1,500
12/16/03[4]	160.62	151.73	8.89	110	3	<0.5	<0.5	<0.5	230
03/16/04[4]	160.62	151.54	9.08	210	4	<0.5	<0.5	<0.5	250
06/15/04[4]	160.62	151.07	9.55	110	<0.5	<0.5	<0.5	<0.5	75
09/14/04	160.62	150.51	10.11	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--
12/09/04	160.62	151.46	9.16	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--

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Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TB-1									
02/27/97	--	--	8.31	100,000	4,100	15,000	1,800	15,000	92,000
12/30/97	--	--	8.54	<50	<0.5	<0.5	<0.5	<0.5	200
06/05/98	--	--	7.91	<50	<0.3	<0.3	<0.3	<0.6	170
07/15/98	--	--	8.65	--	--	--	--	--	--
08/20/98	--	--	8.90	--	--	--	--	--	--
09/09/98	--	--	9.10	--	--	--	--	--	--
12/22/98	--	--	8.45	--	--	--	--	--	--
03/02/99	--	--	6.98	--	--	--	--	--	--
06/16/99	--	--	8.54	--	--	--	--	--	--
07/12/99	--	--	9.03	--	--	--	--	--	--
08/10/99	--	--	9.16	--	--	--	--	--	--
09/20/99	--	--	9.21	--	--	--	--	--	--
10/28/99	--	--	9.05	--	--	--	--	--	--
11/10/99	--	--	9.14	--	--	--	--	--	--
12/07/99	--	--	8.89	--	--	--	--	--	--
01/04/00	--	--	8.09	--	--	--	--	--	--
02/15/00	--	--	5.15	--	--	--	--	--	--
03/07/00	--	--	6.95	--	--	--	--	--	--
04/26/00	--	--	8.22	--	--	--	--	--	--
05/30/00	--	--	5.59	--	--	--	--	--	--
06/19/00	--	--	8.77	--	--	--	--	--	--
07/19/00	--	--	9.19	--	--	--	--	--	--
08/03/00	--	--	9.29	--	--	--	--	--	--
09/27/00	--	--	9.57	--	--	--	--	--	--
10/12/00	--	--	9.61	--	--	--	--	--	--
11/22/00	--	--	8.96	--	--	--	--	--	--
12/20/00	--	--	8.91	--	--	--	--	--	--
01/04/01	--	--	8.96	--	--	--	--	--	--
02/12/01	--	--	7.91	--	--	--	--	--	--
03/28/01	--	--	8.54	--	--	--	--	--	--
04/27/01	--	--	8.66	--	--	--	--	--	--
05/16/01	--	--	8.89	--	--	--	--	--	--
06/28/01	--	--	9.24	--	--	--	--	--	--
09/10/01	--	--	9.78	--	--	--	--	--	--
12/10/01	--	--	7.64	--	--	--	--	--	--
03/11/02	--	--	7.70	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813
2500 Mendocino Avenue
Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TB-1 (cont)									
06/10/02	--	--	8.81	--	--	--	--	--	--
09/09/02	--	--	9.57	--	--	--	--	--	--
12/26/02	--	--	7.20	--	--	--	--	--	--
DESTROYED									
TB-2									
02/27/97	--	--	7.33	--	--	--	--	--	--
12/30/97	--	--	7.54	--	--	--	--	--	--
06/05/98	--	--	7.02	--	--	--	--	--	--
07/15/98	--	--	7.75	--	--	--	--	--	--
08/20/98	--	--	8.02	--	--	--	--	--	--
09/09/98	--	--	8.20	--	--	--	--	--	--
12/22/98	--	--	7.54	--	--	--	--	--	--
03/02/99	--	--	6.25	--	--	--	--	--	--
06/16/99	--	--	7.92	--	--	--	--	--	--
07/12/99	--	--	8.12	--	--	--	--	--	--
08/10/99	--	--	8.31	--	--	--	--	--	--
09/20/99	--	--	8.45	--	--	--	--	--	--
10/28/99	--	--	8.19	--	--	--	--	--	--
11/10/99	--	--	8.24	--	--	--	--	--	--
12/07/99	--	--	8.04	--	--	--	--	--	--
01/04/00	--	--	7.61	--	--	--	--	--	--
02/15/00	--	--	4.31	--	--	--	--	--	--
03/07/00	--	--	6.10	--	--	--	--	--	--
04/26/00	--	--	7.26	--	--	--	--	--	--
05/30/00	--	--	7.68	--	--	--	--	--	--
06/19/00	--	--	7.88	--	--	--	--	--	--
07/19/00	--	--	8.24	--	--	--	--	--	--
08/03/00	--	--	8.40	--	--	--	--	--	--
09/27/00	--	--	INACCESSIBLE	--	--	--	--	--	--
10/12/00	--	--	8.68	--	--	--	--	--	--
11/22/00	--	--	8.02	--	--	--	--	--	--
12/20/00	--	--	7.96	--	--	--	--	--	--
01/04/01	--	--	8.07	--	--	--	--	--	--
02/12/01	--	--	7.05	--	--	--	--	--	--
03/28/01	--	--	8.24	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TB-2 (cont)									
04/27/01	--	--	7.72	--	--	--	--	--	--
05/16/01	--	--	8.03	--	--	--	--	--	--
06/28/01	--	--	8.38	--	--	--	--	--	--
09/10/01	--	--	8.87	--	--	--	--	--	--
12/10/01	--	--	6.75	--	--	--	--	--	--
03/11/02	--	--	7.48	--	--	--	--	--	--
06/10/02	--	--	7.91	--	--	--	--	--	--
09/09/02	--	--	8.67	--	--	--	--	--	--
12/26/02	--	--	6.10	--	--	--	--	--	--
DESTROYED									
TRIP BLANK									
03/08/95	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/27/97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/30/97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/05/98	--	--	--	<50	<0.3	<0.3	<0.3	<0.6	<10
09/09/98	--	--	--	--	--	--	--	--	--
10/22/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/22/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
03/02/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
06/16/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/20/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/07/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/07/00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/19/00	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
09/27/00	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
12/20/00	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
01/04/01	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
03/28/01	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500
06/28/01	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
09/10/01	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
QA									
12/10/01	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/11/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/10/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
09/09/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
QA (cont)									
12/26/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
03/18/03	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
06/30/03[4]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/29/03[4]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/16/03[4]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/16/04[4]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/15/04[4]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/14/04[4]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
12/09/04[4]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/10/05[4]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
06/27/05[4]	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/09/05[4]	--	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to April 26, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
GWE = Groundwater Elevation
(msl) = Mean sea level
DTW = Depth to Water

TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes

MTBE = Methyl tertiary butyl ether
(ppb) = Parts per billion
-- = Not Measured/Not Analyzed
QA = Quality Assurance/Trip Blank

* TOC survey data for MW-11 was received on October 5, 2005. TOC elevations were surveyed on September 12, 2005, by Morrow Surveying. TOC survey data for MW-8A was received on March 30, 2005, using the previous benchmark. TOC elevations were surveyed on January 8, 2001, by Virgil Chavez Land Surveying. The benchmark for the survey is a brass disk in a monument well approximately 125 feet easterly of Mendocino Avenue on the centerline of Chanate Road. (Benchmark Elevation = 159.103 feet, msl).

1 Well development performed.

2 MTBE by EPA Method 8260.

3 MTBE by EPA Method 8260 was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.

4 BTEX and MTBE by EPA Method 8260.

5 TOC has been altered; Unable to determine GWE.

6 Nitrate Nitrogen by EPA Method 300.0 was reported as 2,500 ppb.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-1								
06/16/99	<1,000	<200	52.9	<2.0	<2.0	3.9	--	--
06/28/01	--	<5.0	7.8	<0.50	<0.50	<0.50	<0.50	<0.50
09/10/01	--	--	4	--	--	--	--	--
12/10/01	--	--	2	--	--	--	--	--
03/11/02	--	--	5	--	--	--	--	--
06/10/02	--	--	5	--	--	--	--	--
09/09/02	--	--	4	--	--	--	--	--
03/18/03	--	--	7	--	--	--	--	--
06/30/03	--	--	390	--	--	--	--	--
09/29/03	--	--	410	--	--	--	--	--
12/16/03	--	--	5	--	--	--	--	--
03/16/04	--	--	23	--	--	--	--	--
06/15/04	--	--	72	--	--	--	--	--
09/14/04	--	--	89	--	--	--	--	--
12/09/04	--	--	0.7	--	--	--	--	--
03/10/05	--	--	2	--	--	--	--	--
06/27/05	--	--	2	--	--	--	--	--
09/09/05	--	--	**<0.5**	--	--	--	--	--
MW-4								
06/05/98	<16,600	<3,330	4,900	<67	<67	720	--	--
06/16/99	<10,000	<2,000	1,050	<20	<20	<20	--	--
06/28/01	--	300	1,200	<0.50	<0.50	290	<0.50	<0.50
09/10/01	--	--	700	--	--	--	--	--
12/10/01	--	--	500	--	--	--	--	--
03/11/02	--	--	1,000	--	--	--	--	--
06/10/02	--	--	1,400	--	--	--	--	--
09/09/02	--	--	1,500	--	--	--	--	--
12/26/02	--	--	850	--	--	--	--	--
03/18/03	--	--	1,300	--	--	--	--	--
06/30/03	--	--	6,400	--	--	--	--	--
09/29/03	--	--	5,700	--	--	--	--	--
12/16/03	--	--	2,200	--	--	--	--	--
03/16/04	--	--	3,000	--	--	--	--	--
06/15/04	--	--	260	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	ETHANOL *(ppb)*	TBA *(ppb)*	MTBE *(ppb)*	DIPE *(ppb)*	ETBE *(ppb)*	TAME *(ppb)*	1,2-DCA *(ppb)*	EDB *(ppb)*
MW-4 (cont)								
09/14/04	--	--	46	--	--	--	--	--
12/09/04	--	--	<0.5	--	--	--	--	--
03/10/05	--	--	6	--	--	--	--	--
06/27/05	--	--	11	--	--	--	--	--
09/09/05	--	--	**<0.5**	--	--	--	--	--
MW-5								
06/16/99	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
06/28/01	--	<5.0	21	<0.50	<0.50	<0.50	<0.50	<0.50
09/09/02	--	--	85	--	--	--	--	--
03/18/03	--	--	47	--	--	--	--	--
06/30/03	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--
09/29/03	--	--	860	--	--	--	--	--
03/16/04	--	--	5	--	--	--	--	--
09/14/04	--	--	38	--	--	--	--	--
03/10/05	--	--	<0.5	--	--	--	--	--
09/09/05	--	--	**<0.5**	--	--	--	--	--
MW-6								
06/16/99	<1,000	<200	<2.0	--	<2.0	<2.0	--	--
06/28/01	--	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
06/30/03	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--
09/29/03	--	--	<0.5	--	--	--	--	--
03/16/04	--	--	<0.5	--	--	--	--	--
09/14/04	--	--	<0.5	--	--	--	--	--
03/10/05	--	--	<0.5	--	--	--	--	--
09/09/05	--	--	**<0.5**	--	--	--	--	--
MW-8A								
03/10/05	--	--	28	--	--	--	--	--
06/27/05	--	--	59	--	--	--	--	--
09/09/05	--	--	**32**	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-9								
06/28/01	--	16	87	<0.50	<0.50	6.4	<0.50	<0.50
09/10/01	--	--	64	--	--	--	--	--
12/10/01	--	--	130	--	--	--	--	--
03/11/02	--	--	120	--	--	--	--	--
06/10/02	--	--	210	--	--	--	--	--
09/09/02	--	--	190	--	--	--	--	--
12/26/02	--	--	210	--	--	--	--	--
03/18/03	--	--	110	--	--	--	--	--
06/30/03	--	--	190	--	--	--	--	--
09/29/03	--	--	240	--	--	--	--	--
12/16/03	--	--	280	--	--	--	--	--
03/16/04	--	--	320	--	--	--	--	--
06/15/04	--	--	470	--	--	--	--	--
09/14/04	--	--	570	--	--	--	--	--
12/09/04	--	--	570	--	--	--	--	--
03/10/05	--	--	480	--	--	--	--	--
06/27/05	--	--	560	--	--	--	--	--
09/09/05	--	--	**590**	--	--	--	--	--
MW-10								
06/28/01	--	<5.0	0.73	<0.50	<0.50	<0.50	<0.50	<0.50
06/30/03	--	--	<0.5	--	--	--	--	--
09/29/03	--	--	<0.5	--	--	--	--	--
12/16/03	--	--	<0.5	--	--	--	--	--
03/16/04	--	--	<0.5	--	--	--	--	--
06/15/04	--	--	<0.5	--	--	--	--	--
09/14/04	--	--	<0.5	--	--	--	--	--
12/09/04	--	--	<0.5	--	--	--	--	--
03/10/05	--	--	<0.5	--	--	--	--	--
06/27/05	--	--	<0.5	--	--	--	--	--
09/09/05	--	--	**<0.5**	--	--	--	--	--
MW-11								
09/09/05	--	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

WELL ID/ DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-7								
06/16/99	<1,000	<200	75.9	<200	<2.0	5.28	--	--
06/28/01	--	<5.0	16	<0.50	<0.50	<0.50	<0.50	<0.50
09/10/01	--	--	5	--	--	--	--	--
12/10/01	--	--	11	--	--	--	--	--
03/11/02	--	--	13	--	--	--	--	--
09/09/02	--	--	6	--	--	--	--	--
03/18/03	--	--	6	--	--	--	--	--
06/30/03	SAMPLED SEMI-ANNUALLY		--	--	--	--	--	--
09/29/03	--	--	5	--	--	--	--	--
03/16/04	--	--	0.7	--	--	--	--	--
09/14/04	--	--	4	--	--	--	--	--
DESTROYED - JANUARY 24, 2005								
MW-8								
06/16/99	<71,400	<14,300	8,930	<143	<143	850	--	--
06/28/01	--	670	3,500[1]	<0.50	<0.50	680[1]	<0.50	<0.50
09/10/01	--	--	2,100	--	--	--	--	--
12/10/01	--	--	1,500	--	--	--	--	--
03/11/02	--	--	1,900	--	--	--	--	--
06/10/02	--	--	1,700	--	--	--	--	--
09/09/02	--	--	1,600	--	--	--	--	--
12/26/02	--	--	1,000	--	--	--	--	--
03/18/03	--	--	1,100	--	--	--	--	--
06/30/03	--	--	1,500	--	--	--	--	--
09/29/03	--	--	1,500	--	--	--	--	--
12/16/03	--	--	230	--	--	--	--	--
03/16/04	--	--	250	--	--	--	--	--
06/15/04	--	--	75	--	--	--	--	--
09/14/04	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--
12/09/04	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--
DESTROYED - JANUARY 24, 2005								

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2813

2500 Mendocino Avenue

Santa Rosa, California

EXPLANATIONS:

Groundwater laboratory analytical results prior to June 28, 2001, were compiled from reports prepared by Blaine Tech Services, Inc.

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = Ethylene dibromide
(ppb) = Parts per billion
-- = Not Analyzed

[1] Laboratory report indicates sample was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to well development, each well is monitored for the presence of free-phase hydrocarbons and the depth to water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by ChevronTexaco Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

FORMER CHEVRON SERVICE STATION #9-2813
Santa Rosa, CA

WELL DEVELOPMENT EVENT
of September 7, 2005

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2813 Job Number: 385287
Site Address: 2500 Mendocino Avenue Event Date: 9/07/05
City: Santa Rosa, CA Sampler: HAIG K.

Well ID: MW-11 Date Monitored: 9/07/05 Well Condition: NEW
Well Diameter: 2 in.
Initial Total Depth: 19.85 ft.
Final Total Depth: 19.96 ft.
Depth to Water: 10.51 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

9.34 xVF 0.17 = 1.5 x10 (case volume) = Estimated Purge Volume: 15 gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer ✓ 3 gal.
Stack Pump ✓ 15 gal.
Suction Pump
Grundfos
Other:

Sampling Equipment: N/A
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ∅ ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 1032 Weather Conditions: CLOUDY
Sample Time/Date: N/A / Water Color: CLOUDY Odor: N/A
Purging Flow Rate: gpm. Sediment Description:
Did well de-water? NO If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1036	1.5	7.73	815	20.1		
1039	3	7.68	788	19.6		
1047	5	7.63	764	19.3		
1049	7	7.61	753	19.2		
1051	9	7.52	779	19.0		
1053	11	7.50	772	19.3		
1055	13	7.56	760	19.1		
1059	18	7.53	774	19.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-11					

COMMENTS: Develop Only, No Sample

Add/Replaced Lock: 1 Add/Replaced Plug: Size:

FORMER CHEVRON SERVICE STATION #9-2813
Santa Rosa, CA

QUARTERLY MONITORING & SAMPLING EVENT
of September 9, 2005

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2813
Site Address: 2500 Mendocino Avenue
City: Santa Rosa, CA

Job Number: 385287
Event Date: 9-9-05 (inclusive)
Sampler: Joe

Well ID: MW-1
Date Monitored: 9-9-05
Well Condition: O.K

Well Diameter: 2 in.
Total Depth: 17.10 ft.
Depth to Water: 7.28 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

9.82 xVF 0.17 = 1.67 x3 case volume= Estimated Purge Volume: 5 gal.

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0818
Sample Time/Date: 0850 9-9-05
Purging Flow Rate: 0.5 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: Foggy
Water Color: clear
Odor: none
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0830	1.5	7.63	1696	63.1		
0835	3	7.67	1715	62.9		
0839	5	7.68	1712	63.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2813 Job Number: 385287
Site Address: 2500 Mendocino Avenue Event Date: 9-9-05 (inclusive)
City: Santa Rosa, CA Sampler: Joe

Well ID MW-4 Date Monitored: 9-9-05 Well Condition: O.K.
Well Diameter 2 in.
Total Depth 16.93 ft.
Depth to Water 8.71 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.22 xVF 0.17 = 1.40 x3 case volume= Estimated Purge Volume: 4.5 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0937 Weather Conditions: Foggy
Sample Time/Date: 1010 / 9-9-05 Water Color: clear Odor: none
Purging Flow Rate: 0.5 gpm. Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0951	1.5	6.97	1058	62.2		
0955	3	6.96	1042	62.5		
1000	4.5	7.12	1047	62.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2813
Site Address: 2500 Mendocino Avenue
City: Santa Rosa, CA

Job Number: 385287
Event Date: 9-9-05 (inclusive)
Sampler: Joe

Well ID: MW-5
Date Monitored: 9.9.05
Well Condition: O.K.

Well Diameter: 2 in.
Total Depth: 11.45 ft.
Depth to Water: 7.50 ft.
3.95 xVF 0.17 = 0.67 x3 case volume= Estimated Purge Volume: 2.5 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0902
Sample Time/Date: 0930 / 9-9-05
Purging Flow Rate: 0.5 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: Foggy
Water Color: clear
Odor: none
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0913	0.5	7.62	1407	63.1		
0917	1	7.66	1381	63.4		
0920	2.5	7.67	1383	63.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2813
Site Address: 2500 Mendocino Avenue
City: Santa Rosa, CA

Job Number: 385287
Event Date: 9-9-05 (inclusive)
Sampler: Joe

Well ID: MW-6
Date Monitored: 9.9.05
Well Condition: See Comments

Well Diameter: 2 in.
Total Depth: 20.17 ft.
Depth to Water: 7.83 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

12.34 xVF 0.17 = 2.10 x3 case volume= Estimated Purge Volume: 6.5 gal.

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer
- Stack Pump
- Suction Pump ✓
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0744
Sample Time/Date: 0810 / 9-9-05
Purging Flow Rate: 1 gpm.
Did well de-water? If yes, Time: Volume: gal.
Weather Conditions: Foggy
Water Color: clear
Odor: none
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0753	2	7.20	1732	68.1		
0758	4	7.25	1704	68.2		
0801	6.5	7.31	1695	67.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-6	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: See 6-27-05 picture of broken box.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2813
Site Address: 2500 Mendocino Avenue
City: Santa Rosa, CA

Job Number: 385287
Event Date: 9-9-05 (inclusive)
Sampler: Joe

Well ID: MW-8A
Date Monitored: 9-9-05
Well Condition: O.K.

Well Diameter: 2 in.
Total Depth: 20.32 ft.
Depth to Water: 8.81 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

11.51 xVF 0.17 = 1.96 x3 case volume= Estimated Purge Volume: 6 gal.

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1018
Weather Conditions: Foggy
Sample Time/Date: 1045 / 9-9-05
Water Color: clear
Odor: yes
Purging Flow Rate: gpm.
Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1025	2	6.75	1010	69.2		
1029	4	6.77	995	69.5		
1034	6	6.80	992	69.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-8A	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2813
Site Address: 2500 Mendocino Avenue
City: Santa Rosa, CA

Job Number: 385287
Event Date: 9-9-05 (inclusive)
Sampler: Joe

Well ID: MW-9
Date Monitored: 9-9-05
Well Condition: 0.1c

Well Diameter: 2 in.
Total Depth: 19.72 ft.
Depth to Water: 10.41 ft.
9.31 xVF 0.17 = 1.58 x3 case volume= Estimated Purge Volume: 5 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1056
Sample Time/Date: 1120 / 9-9-05
Purging Flow Rate: 0.5 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: Foggy
Water Color: clear
Odor: yes
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1104	1.5	6.86	1094	64.2		
1108	3	6.82	1108	63.8		
1112	5	6.86	1112	63.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2813
Site Address: 2500 Mendocino Avenue
City: Santa Rosa, CA

Job Number: 385287
Event Date: 9-9-05 (inclusive)
Sampler: Joe

Well ID: MW-10
Date Monitored: 9-9-05
Well Condition: O.K.
Well Diameter: 2 in.
Total Depth: 20.05 ft.
Depth to Water: 10.23 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

9.82 xVF 0.17 = 1.67 x3 case volume= Estimated Purge Volume: 5 gal.

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0700
Weather Conditions: Foggy
Sample Time/Date: 0730 / 9-9-05
Water Color: clear
Odor: none
Purging Flow Rate: 0.5 gpm.
Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0712	1.5	7.32	1549	64.2		
0716	3	7.31	1552	64.3		
0720	5	7.30	1555	64.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2813 Job Number: 385287
Site Address: 2500 Mendocino Avenue Event Date: 9-9-05 (inclusive)
City: Santa Rosa, CA Sampler: Joe

Well ID: MW-11 Date Monitored: 9.9.05 Well Condition:
Well Diameter: 2 in.
Total Depth: 20.00 ft.
Depth to Water: 10.59 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

9.41 xVF 0.17 = 1.60 x3 case volume= Estimated Purge Volume: 5 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1138 Weather Conditions: Foggy
Sample Time/Date: 1155 / 9.9.05 Water Color: clear Odor: yes
Purging Flow Rate: 0.5 gpm. Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1136	1.5	7.30	1108	63.6		
1140	3	7.32	1115	63.8		
1144	5	7.30	1121	69.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-11	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

091205-03

Acct. #: 10904

For Lancaster Laboratories use only
Sample #: 4601529-37
Group# 959005
SCR#:

Cambria MTI Project #: 61H-1912

Facility #: SS#9-2813 G-R#385287 Global ID#T0609700741
Site Address: 2500 MENDOCINO AVENUE, SANTA ROSA, CA
Chevron PM: MTI Lead Consultant: CAMBRIABE
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: JOE ASEMIAN
Service Order #: ☐ Non SAR:

Analyses Requested / Preservation Codes

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Matrix: Water (☐ Potable ☐ NPDES)	Matrix: Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☐ Silica Gel Cleanup	8260 full scan	Oxygenates (8260) (H)	Lead 7420 ☐ 7421 ☐
QA	—	—	✓			✓		2	✓	✓				
MW-1	9-9-05	0850						6	✓	✓				
MW-4		1010						6	✓	✓				
MW-5		0930						6	✓	✓				
MW-6		0810						6	✓	✓				
MW-8A		1045						6	✓	✓				
MW-9		1120						6	✓	✓				
MW-10		0730						6	✓	✓				
MW-11	✓	1155	✓			✓		6	✓	✓			✓	

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not needed
WIP (RWQCB)
Disk
EDF/EDD

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	9-9-05	1400	[signature]	9/12/05	
Relinquished by: [signature]	9/12/05		Received by: Elizabeth Lenhardt	9/12/05	1255
Relinquished by: Elizabeth Lenhardt	9/12/05		Received by: DHL	9/12/05	
Relinquished by Commercial Carrier: UPS FedEx Other DHL			Received by: [signature]	9/14/05	0925
Temperature Upon Receipt 4.5° C°			Custody Seals Intact? Yes No		

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Analysis Report

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco c/o Cambria
Suite 12
4111 Citrus Avenue
Rocklin CA 95677
916-630-1855

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 959005. Samples arrived at the laboratory on Wednesday, September 14, 2005. The PO# for this group is 99011184 and the release number is MTI.

Client Description			Lancaster Labs Number
QA-T-050909	NA	Water	4601529
MW-1-W-050909	Grab	Water	4601530
MW-4-W-050909	Grab	Water	4601531
MW-5-W-050909	Grab	Water	4601532
MW-6-W-050909	Grab	Water	4601533
MW-8A-W-050909	Grab	Water	4601534
MW-9-W-050909	Grab	Water	4601535
MW-10-W-050909	Grab	Water	4601536
MW-11-W-050909	Grab	Water	4601537

1 COPY TO	Cambria C/O Gettler- Ryan	Attn: Deanna L. Harding
ELECTRONIC COPY TO	Gettler-Ryan	Attn: Cheryl Hansen

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Questions? Contact your Client Services Representative
Lynn M Frederiksen at (717) 656-2300

Respectfully Submitted,

Dana M. Kauffman
Manager

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4601529

QA-T-050909 NA Water
Facility# 92813 Job# 385287 MTI# 61H-1912 GRD
2500 Mendocino-Santa Rosa T0609700741 QA
Collected:09/09/2005

Account Number: 10904

Submitted: 09/14/2005 09:25
Reported: 09/29/2005 at 19:00
Discard: 10/30/2005

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MENQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/19/2005 13:29	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/20/2005 19:28	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/19/2005 13:29	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/20/2005 19:28	Dawn M Harle	n.a.

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Analysis Report

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Lancaster Laboratories Sample No. WW 4601530

MW-1-W-050909 Grab Water
Facility# 92813 Job# 385287 MTI# 61H-1912 GRD
2500 Mendocino-Santa Rosa T0609700741 MW-1
Collected:09/09/2005 08:50 by JA

Account Number: 10904

Submitted: 09/14/2005 09:25
Reported: 09/29/2005 at 19:00
Discard: 10/30/2005

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Rocklin CA 95677

MENM1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/16/2005 14:48	Martha L Seidel	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/20/2005 19:52	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/16/2005 14:48	Martha L Seidel	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/20/2005 19:52	Dawn M Harle	n.a.

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Analysis Report

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Lancaster Laboratories Sample No. WW 4601531

MW-4-W-050909 Grab Water
Facility# 92813 Job# 385287 MTI# 61H-1912 GRD
2500 Mendocino-Santa Rosa T0609700741 MW-4
Collected:09/09/2005 10:10 by JA

Account Number: 10904

Submitted: 09/14/2005 09:25
Reported: 09/29/2005 at 19:00
Discard: 10/30/2005

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MENM4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/16/2005 15:17	Martha L Seidel	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/20/2005 21:03	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/16/2005 15:17	Martha L Seidel	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/20/2005 21:03	Dawn M Harle	n.a.

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Analysis Report

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Lancaster Laboratories Sample No. WW 4601532

MW-5-W-050909 Grab Water
Facility# 92813 Job# 385287 MTI# 61H-1912 GRD
2500 Mendocino-Santa Rosa T0609700741 MW-5
Collected:09/09/2005 09:30 by JA

Account Number: 10904

Submitted: 09/14/2005 09:25
Reported: 09/29/2005 at 19:00
Discard: 10/30/2005

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MENM5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/16/2005 15:46	Martha L Seidel	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/20/2005 21:27	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/16/2005 15:46	Martha L Seidel	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/20/2005 21:27	Dawn M Harle	n.a.

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Lancaster Laboratories Sample No. WW 4601533

MW-6-W-050909 Grab Water
Facility# 92813 Job# 385287 MTI# 61H-1912 GRD
2500 Mendocino-Santa Rosa T0609700741 MW-6
Collected:09/09/2005 08:10 by JA

Account Number: 10904

Submitted: 09/14/2005 09:25
Reported: 09/29/2005 at 19:00
Discard: 10/30/2005

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MENM6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/19/2005 13:59	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/20/2005 21:51	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/19/2005 13:59	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/20/2005 21:51	Dawn M Harle	n.a.

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Lancaster Laboratories Sample No. WW 4601534

MW-8A-W-050909 Grab Water
Facility# 92813 Job# 385287 MTI# 61H-1912 GRD
2500 Mendocino-Santa Rosa T0609700741 MW-8A
Collected:09/09/2005 10:45 by JA

Account Number: 10904

Submitted: 09/14/2005 09:25
Reported: 09/29/2005 at 19:01
Discard: 10/30/2005

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MENM8

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	58.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	32.	0.5	ug/l	1
05401	Benzene	71-43-2	1.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/19/2005 14:28	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/20/2005 22:15	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/19/2005 14:28	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/20/2005 22:15	Dawn M Harle	n.a.

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Analysis Report

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Lancaster Laboratories Sample No. WW 4601535

MW-9-W-050909 Grab Water
Facility# 92813 Job# 385287 MTI# 61H-1912 GRD
2500 Mendocino-Santa Rosa T0609700741 MW-9
Collected:09/09/2005 11:20 by JA

Submitted: 09/14/2005 09:25
Reported: 09/29/2005 at 19:01
Discard: 10/30/2005

Account Number: 10904

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MENM9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	140.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	590.	3.	ug/l	5
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/19/2005 14:57	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/20/2005 22:38	Dawn M Harle	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/20/2005 23:02	Dawn M Harle	5
01146	GC VOA Water Prep	SW-846 5030B	1	09/19/2005 14:57	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/20/2005 22:38	Dawn M Harle	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	09/20/2005 23:02	Dawn M Harle	n.a.

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Lancaster Laboratories Sample No. WW 4601536

MW-10-W-050909 Grab Water
Facility# 92813 Job# 385287 MTI# 61H-1912 GRD
2500 Mendocino-Santa Rosa T0609700741 MW-10
Collected:09/09/2005 07:30 by JA

Account Number: 10904

Submitted: 09/14/2005 09:25
Reported: 09/29/2005 at 19:01
Discard: 10/30/2005

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MEN10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/19/2005 15:26	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/20/2005 23:26	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/19/2005 15:26	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/20/2005 23:26	Dawn M Harle	n.a.

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Analysis Report

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Lancaster Laboratories Sample No. WW 4601537

MW-11-W-050909 Grab Water
Facility# 92813 Job# 385287 MTI# 61H-1912 GRD
2500 Mendocino-Santa Rosa T0609700741 MW-11
Collected:09/09/2005 11:55 by JA

Account Number: 10904

Submitted: 09/14/2005 09:25
Reported: 09/29/2005 at 19:01
Discard: 10/30/2005

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MEN11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. The 14-day holding time was exceeded for this sample.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/27/2005 20:51	Steven A Skiles	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	09/16/2005 15:24	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/27/2005 20:51	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/16/2005 15:24	Ginelle L Feister	n.a.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco c/o Cambria
Reported: 09/29/05 at 07:01 PM

Group Number: 959005

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 05258A16A	Sample number(s): 4601530-4601532							
TPH-GRO - Waters	N.D.	50.	ug/l	102	107	70-130	5	30
Batch number: 05260A16B	Sample number(s): 4601529,4601533-4601536							
TPH-GRO - Waters	N.D.	50.	ug/l	98	98	70-130	0	30
Batch number: 05270A08B	Sample number(s): 4601537							
TPH-GRO - Waters	N.D.	50.	ug/l	103	104	70-130	1	30
Batch number: Z052591AA	Sample number(s): 4601537							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	98		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	92		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	99		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	101		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	100		60-133		
Benzene	N.D.	0.5	ug/l	97		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	109		77-132		
Toluene	N.D.	0.5	ug/l	100		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	91		81-114		
Ethylbenzene	N.D.	0.5	ug/l	100		82-119		
Xylene (Total)	N.D.	0.5	ug/l	101		83-113		
Batch number: Z052632AA	Sample number(s): 4601529-4601536							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	94		77-127		
Benzene	N.D.	0.5	ug/l	95		85-117		
Toluene	N.D.	0.5	ug/l	100		85-115		
Ethylbenzene	N.D.	0.5	ug/l	97		82-119		
Xylene (Total)	N.D.	0.5	ug/l	98		83-113		

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 05258A16A	Sample number(s): 4601530-4601532								
TPH-GRO - Waters	113		63-154						
Batch number: 05260A16B	Sample number(s): 4601529,4601533-4601536								
TPH-GRO - Waters	105		63-154						
Batch number: 05270A08B	Sample number(s): 4601537								
TPH-GRO - Waters	124		63-154						

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco c/o Cambria
Reported: 09/29/05 at 07:01 PM

Group Number: 959005

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: Z052591AA	Sample number(s): 4601537								
Methyl Tertiary Butyl Ether	102	100	69-134	2	30				
di-Isopropyl ether	99	99	75-130	0	30				
Ethyl t-butyl ether	104	102	78-119	2	30				
t-Amyl methyl ether	104	105	72-125	1	30				
t-Butyl alcohol	100	104	56-134	4	30				
Benzene	105	105	83-128	1	30				
1,2-Dichloroethane	112	111	70-143	1	30				
Toluene	108	107	83-127	2	30				
1,2-Dibromoethane	100	97	78-120	3	30				
Ethylbenzene	108	106	82-129	2	30				
Xylene (Total)	108	107	82-130	1	30				
Batch number: Z052632AA	Sample number(s): 4601529-4601536								
Methyl Tertiary Butyl Ether	96	96	69-134	0	30				
Benzene	105	108	83-128	3	30				
Toluene	109	109	83-127	0	30				
Ethylbenzene	107	108	82-129	1	30				
Xylene (Total)	106	106	82-130	0	30				

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters
Batch number: 05258A16A

	Trifluorotoluene-F
4601530	86
4601531	90
4601532	77
Blank	81
LCS	83
LCSD	92
MS	87
Limits:	63-135

Analysis Name: TPH-GRO - Waters
Batch number: 05260A16B

	Trifluorotoluene-F
4601529	89
4601533	91
4601534	91
4601535	91
4601536	91
Blank	92
LCS	92
LCSD	93
MS	94
Limits:	63-135

*- Outside of specification
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(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco c/o Cambria
Reported: 09/29/05 at 07:01 PM

Group Number: 959005

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters
Batch number: 05270A08B

	Trifluorotoluene-F
4601537	93
Blank	92
LCS	98
LCSD	93
MS	98
Limits:	63-135

Analysis Name: BTEX+5 Oxygenates+EDC+EDB
Batch number: Z052591AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4601537	95	95	93	90
Blank	97	97	93	90
LCS	96	95	93	95
MS	96	94	93	94
MSD	95	94	93	95
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z052632AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4601529	99	98	101	95
4601530	101	95	100	96
4601531	98	93	97	94
4601532	98	94	98	94
4601533	97	94	100	95
4601534	95	94	103	92
4601535	94	91	101	93
4601536	98	95	100	92
Blank	99	100	101	93
LCS	98	94	100	100
MS	96	95	101	100
MSD	96	92	99	98
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	**BMQL**	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	**MPN**	Most Probable Number
IU	International Units	**CP Units**	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	**NTU**	nephelometric turbidity units
C	degrees Celsius	**F**	degrees Fahrenheit
meq	milliequivalents	**lb.**	pound(s)
g	gram(s)	**kg**	kilogram(s)
ug	microgram(s)	**mg**	milligram(s)
ml	milliliter(s)	**l**	liter(s)
m3	cubic meter(s)	**ul**	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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