Delta
Environmental Consultants, Inc.

Solving environment-related business problems worldwide

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April 14, 2006
Project Number: SJ71-01W-1.2006
SAP No: 129415

Mr. Dale Radford, P.E.
County of Sonoma Department of Health Services
3273 Airway Drive, Suite D
Santa Rosa, California 95403-2097

Re: **Quarterly Monitoring Report – First Quarter 2006**
Former Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, California
SCDHS-EHD Site No. 01349, NCRWQCB Site No. 1TSO114
Incident No. 97331507

Dear Mr. Radford:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following first quarter 2006 groundwater monitoring and sampling report for the above referenced site. Groundwater sampling was performed by Blaine Tech Services, Inc. (Blaine), at the direction of Delta.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring wells were gauged and sampled by Blaine on March 9, 2006. Depth to groundwater was measured in Wells MW-1 through MW-10. Groundwater elevation data and contours are presented on Figure 1.

Groundwater samples were collected from Wells MW-3, MW-5, MW-7, MW-8, MW-9, and MW-10. Samples were submitted by Blaine to Calscience Environmental Laboratories Inc. in Garden Grove, California for analysis. Samples were analyzed for total purgeable petroleum hydrocarbons as gasoline (TPPH); benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds); and methyl tert-butyl ether (MTBE) using EPA Method 8260B. TPPH, benzene, and MTBE concentrations are presented on Figure 1.

Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation and analytical results; field data sheets; and the certified analytical report are included as Attachment A.

DISCUSSION

Previous site data has indicated a groundwater flow direction to the south-southwest. The groundwater gradient on March 9, 2006 was toward the southwest at a magnitude of 0.014 feet/feet.

During the first quarter 2006, MTBE continues to be detected in Wells MW-3, MW-5, MW-7, MW-8 and MW-9 at concentrations ranging from 1.5 micrograms per liter (ug/l) to 270 ug/l. MTBE concentrations decreased in Wells MW-3, MW-7, MW-8, and MW-9 and increased in Well MW-5 from the previous quarter. MTBE concentrations remain within the historic range of values. TPPH was detected in Well MW-3 at 260 ug/l. Benzene was detected in Well MW-3 at 2.1 ug/l. All other analytes were below laboratory detection limits.

REMARKS

The recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

Please call if you have any questions regarding the contents of this letter.

Sincerely,
Delta Environmental Consultants, Inc.

FOR

Joe Rounds
Project Engineer
916-503-1261

R. Lee Dooley
Senior Hydrogeologist
CHG 0183
408-826-1880

PROFESSIONAL GEOLOGIST
R. LEE DOOLEY
NO. 0183
CERTIFIED
HYDROGEOLOGIST
STATE OF CALIFORNIA

Attachments: Figure 1 – Groundwater Monitoring Map, March 9, 2006

Attachment A – Groundwater Monitoring and Sampling Report

cc: Denis Brown, Shell Oil Products US, 20945 S Wilmington Ave., Carson, CA 90810
Luis Rivera, NCRWQCB, 5550 Skylane Boulevard, Suite A, Santa Rosa, CA 95403
Robert Miller, Miller Oil Company, 7101 Wilton Avenue, Sebastopol, CA 95472
Ed Platt, Shell Oil Products US, P.O. Box 2099, Houston, TX 77252 (w/o CARS)
Susan Kelly, City of Sebastopol, 714 Johnson Street, Sebastopol, CA 95472 (w/o CARS)

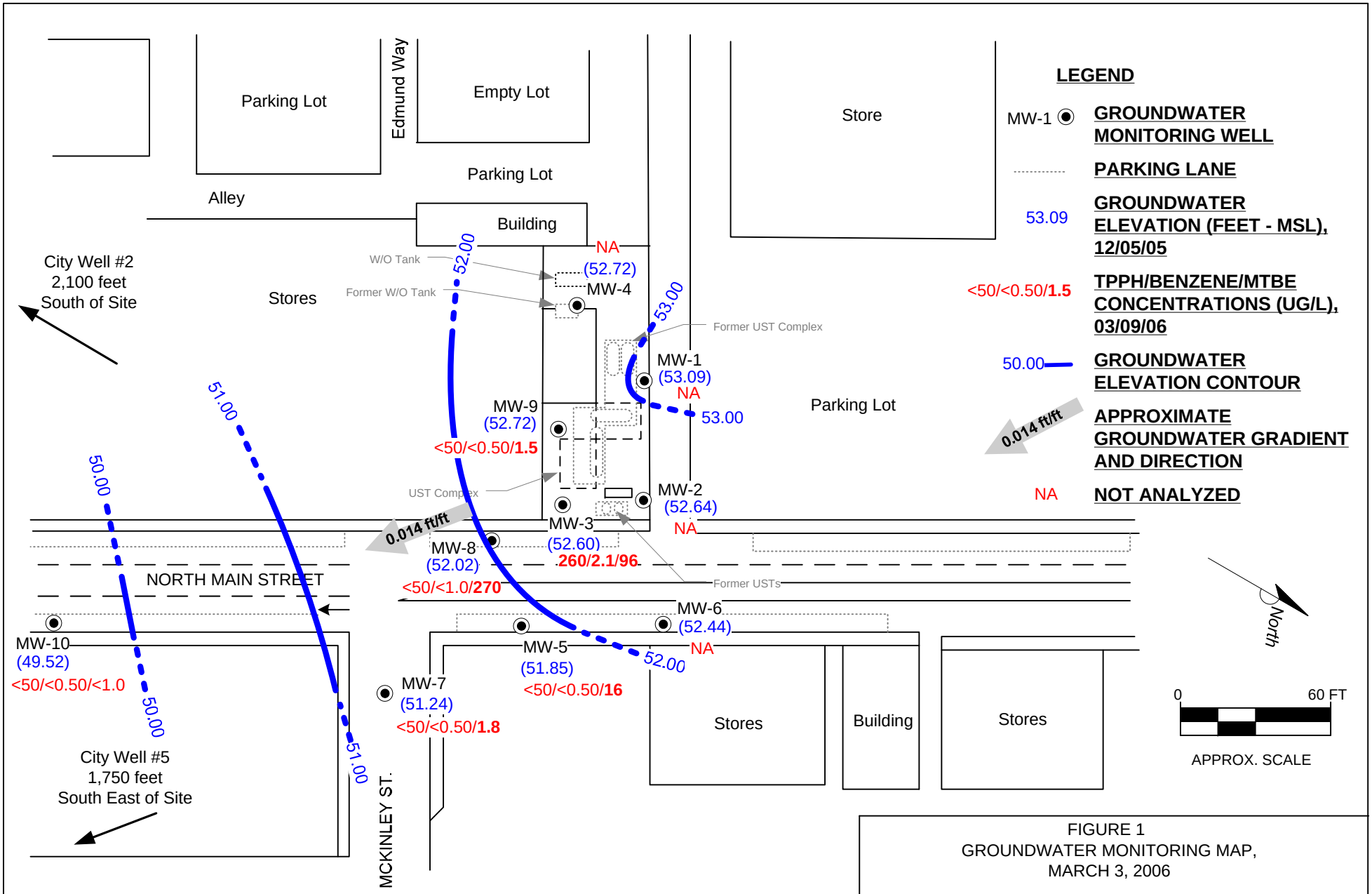

FIGURE 1
GROUNDWATER MONITORING MAP,
MARCH 3, 2006

FORMER SHELL-BRANDED SERVICE STATION
7101 Wilton Avenue
Sebastopol, CA

PROJECT NO. SJ71-01-1.2006	DRAWN BY JL 04/10/06
FILE NO. SJ71-01-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

Delta Environmental Consultants, Inc.

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

April 5, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Monitoring performed on March 9, 2006

Groundwater Monitoring Report **060309-EM-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Jason Brown
Project Coordinator

JB/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Joe Rounds
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	12/15/1987	50	NA	ND	0.59	NA	2.1	NA	NA	NA	NA	NA	NA	87.63 b	23.79	63.84	NA
MW-1	10/07/1988	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	87.63 b	25.15	62.48	NA
MW-1	12/29/1988	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	25.79	61.84	NA
MW-1	02/02/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	25.38	62.25	NA
MW-1	02/10/1989	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	87.63 b	25.44	62.19	NA
MW-1	03/06/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	25.15	62.48	NA
MW-1	04/03/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	24.72	62.91	NA
MW-1	05/05/1989	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	87.63 b	24.08	63.55	NA
MW-1	06/22/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	24.00	63.63	NA
MW-1	07/17/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	24.45	63.18	NA
MW-1	08/14/1989	110	NA	1.6	0.65	0.98	2.2	NA	NA	NA	NA	NA	NA	87.63 b	24.95	62.68	NA
MW-1	09/22/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	25.46	62.17	NA
MW-1	10/16/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	25.61	62.02	NA
MW-1	11/13/1989	89	NA	ND	ND	0.47	0.36	NA	NA	NA	NA	NA	NA	87.63 b	25.75	61.88	NA
MW-1	01/09/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	25.90	61.73	NA
MW-1	02/12/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	25.77	61.86	NA
MW-1	03/28/1990	61	NA	ND	ND	0.35	ND	NA	NA	NA	NA	NA	NA	87.63 b	25.25	62.38	NA
MW-1	05/24/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.63 b	25.25	62.38	NA
MW-1	06/27/1990	32	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	87.63 b	25.63	62.00	NA
MW-1	09/28/1990	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	87.63 b	26.83	60.80	NA
MW-1	12/18/1990	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	87.63 b	27.77	59.86	NA
MW-1	03/08/1991	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.00	28.96	59.04	NA
MW-1	05/08/1991	100	NA	3	0.6	0.9	0.6	NA	NA	NA	NA	NA	NA	88.00	28.49	59.51	NA
MW-1	08/08/1991	ND	NA	0.51	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.00	28.93	59.07	NA
MW-1	11/15/1991	39	NA	0.7	ND	ND	0.31	NA	NA	NA	NA	NA	NA	88.00	29.38	58.62	NA
MW-1	02/05/1992	ND	NA	4	0.7	ND	3.2	NA	NA	NA	NA	NA	NA	87.63 b	22.18	65.45	NA
MW-1	04/24/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.00	26.74	61.26	NA
MW-1	05/27/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.00	26.26	61.74	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	08/12/1992	130	NA	0.6	ND	1.5	1.7	NA	NA	NA	NA	NA	NA	88.00	27.15	60.85	NA
MW-1	11/25/1992	90	NA	ND	ND	0.7	0.7	NA	NA	NA	NA	NA	NA	88.00	28.49	59.51	NA
MW-1	02/09/1993	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.00	28.47	59.53	NA
MW-1	05/20/1993	100 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.00	26.42	61.58	NA
MW-1	08/26/1993	160	NA	ND	ND	0.9	1.2	NA	NA	NA	NA	NA	NA	88.00	26.91	61.09	NA
MW-1	12/03/1993	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.00	28.30	59.70	NA
MW-1 (D)	12/03/1993	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.00	28.30	59.70	NA
MW-1	03/03/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.00	27.69	60.31	NA
MW-1	06/15/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.00	27.20	60.80	NA
MW-1	09/14/1994	60	NA	22	1.6	0.7	ND	NA	NA	NA	NA	NA	NA	88.00	28.82	59.18	NA
MW-1 (D)	09/14/1994	90	NA	0.8	ND	0.8	1.2	NA	NA	NA	NA	NA	NA	88.00	28.82	59.18	NA
MW-1	12/05/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.00	NA	NA	NA
MW-1	03/14/1995	70	NA	ND	ND	0.7	0.6	NA	NA	NA	NA	NA	NA	88.00	27.71	60.29	NA
MW-1	06/19/1995	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.00	24.95	63.05	NA
MW-1	08/22/1995	80	NA	ND	ND	2.5	ND	NA	NA	NA	NA	NA	NA	88.00	25.75	62.25	NA
MW-1	12/07/1995	70	NA	3.4	ND	0.9	ND	NA	NA	NA	NA	NA	NA	88.00	27.59	60.41	NA
MW-1	03/12/1996	83	NA	1.3	ND	0.74	0.59	NA	NA	NA	NA	NA	NA	88.00	26.21	61.79	0.9
MW-1	06/25/1996	62	NA	0.7	ND	ND	ND	ND	NA	NA	NA	NA	NA	88.00	24.20	63.80	0.8
MW-1	09/17/1996	66	NA	ND	ND	0.7	ND	ND	NA	NA	NA	NA	NA	88.00	25.60	62.40	6.1
MW-1	12/09/1996	ND	NA	1	1	0.8	3.5	ND	NA	NA	NA	NA	NA	88.00	26.62	61.38	3.0
MW-1	03/26/1997	78	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	88.00	24.67	63.33	1.0
MW-1	06/25/1997	240	NA	1.3	2	1.5	6.8	ND	NA	NA	NA	NA	NA	88.00	21.74	66.26	3.4
MW-1	09/29/1997	150	NA	ND	0.8	ND	ND	13	NA	NA	NA	NA	NA	88.00	24.36	63.64	1.2
MW-1	12/30/1997	ND	NA	ND	ND	ND	1.1	ND	NA	NA	NA	NA	NA	88.00	27.49	60.51	2.2
MW-1 (D)	12/30/1997	ND	NA	ND	ND	ND	0.85	ND	NA	NA	NA	NA	NA	88.00	27.49	60.51	NA
MW-1	03/18/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	88.00	24.83	63.17	1.9
MW-1	06/17/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	88.00	27.91	60.09	1.0
MW-1	09/29/1998	90	NA	ND	ND	ND	ND	14	NA	NA	NA	NA	NA	88.00	23.12	64.88	1.2

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MW-1	12/15/1998	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	88.00	23.31	64.69	1.2
MW-1	03/02/1999	<50.0	NA	<0.500	<0.500	<0.500	1.15	<2.00	NA	NA	NA	NA	NA	88.00	22.12	65.88	1.2
MW-1	06/16/1999	121	NA	<0.500	<0.500	<0.500	<0.500	8.11	NA	NA	NA	NA	NA	88.00	21.26	66.74	1.6
MW-1	09/29/1999	<50.0	NA	<0.500	<0.500	0.930	<0.500	5.08	NA	NA	NA	NA	NA	88.00	23.29	64.71	1.3
MW-1	12/27/1999	54.7	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	88.00	24.18	63.82	1.4
MW-1	03/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	88.00	23.68	64.32	1.6
MW-1	06/06/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	88.00	23.06	64.94	1.7
MW-1	09/21/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	88.00	25.06	62.94	0.7
MW-1	12/08/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	88.00	26.29	61.71	3.0
MW-1	03/05/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	88.00	26.56	61.44	1.4
MW-1	06/19/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	88.00	26.61	61.39	2.8
MW-1	09/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	88.00	28.38	59.62	7.1
MW-1	12/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	87.02	29.25	57.77	7.0
MW-1	03/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	87.02	28.17	58.85	3.7
MW-1	06/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	87.02	28.42	58.60	3.5
MW-1	09/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	87.02	29.56	57.46	1.0
MW-1	12/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	87.02	30.73	56.29	2.0
MW-1	03/11/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.02	30.23	56.79	NA
MW-1	06/27/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	87.02	29.83	57.19	NA
MW-1	09/16/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.02	31.00	56.02	NA
MW-1	12/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.02	32.20	54.82	NA
MW-1	03/04/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.02	31.66	55.36	NA
MW-1	06/08/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	87.02	31.45	55.57	NA
MW-1	09/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.02	32.90	54.12	NA
MW-1	12/30/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.02	34.11	52.91	NA
MW-1	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.02	33.87	53.15	NA
MW-1	06/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	87.02	32.81	54.21	NA
MW-1	09/07/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.02	33.85	53.17	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	12/05/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.02	34.80	52.22	NA
MW-1	**03/09/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**87.02**	**33.93**	**53.09**	**NA**
MW-2	12/15/1987	85	NA	0.97	0.89	NA	2.7	NA	NA	NA	NA	NA	NA	85.57 b	21.96	63.61	NA
MW-2	10/07/1988	270	NA	3.8	1.4	2	0.74	NA	NA	NA	NA	NA	NA	85.57 b	23.30	62.27	NA
MW-2	12/29/1988	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	23.96	61.61	NA
MW-2	02/02/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	23.58	61.99	NA
MW-2	02/10/1989	490	NA	10	ND	6.8	5.9	NA	NA	NA	NA	NA	NA	85.57 b	23.60	61.97	NA
MW-2	03/06/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	23.30	61.67	NA
MW-2	04/03/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	22.91	62.66	NA
MW-2	05/05/1989	550	NA	5.2	ND	3.2	2.6	NA	NA	NA	NA	NA	NA	85.57 b	22.25	63.32	NA
MW-2	06/22/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	22.19	63.38	NA
MW-2	07/17/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	22.62	62.96	NA
MW-2	08/14/1989	250	NA	1.6	0.39	ND	3.1	NA	NA	NA	NA	NA	NA	85.57 b	23.32	62.25	NA
MW-2	09/22/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	23.63	61.94	NA
MW-2	10/16/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	23.79	61.78	NA
MW-2	11/13/1989	520	NA	1.1	1.5	1.6	2.2	NA	NA	NA	NA	NA	NA	85.57 b	23.95	61.62	NA
MW-2	12/09/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	24.05	61.52	NA
MW-2	02/12/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	23.95	61.62	NA
MW-2	03/28/1990	270	NA	1.5	1.3	2.7	1.6	NA	NA	NA	NA	NA	NA	85.57 b	23.33	62.24	NA
MW-2	05/24/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.57 b	23.50	62.07	NA
MW-2	06/27/1990	300	NA	0.42	0.74	1.9	0.86	NA	NA	NA	NA	NA	NA	85.57 b	23.76	61.81	NA
MW-2	09/28/1990	150	NA	1.5	0.51	0.92	1.1	NA	NA	NA	NA	NA	NA	85.57 b	24.98	60.59	NA
MW-2	12/18/1990	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.57 b	25.93	59.64	NA
MW-2	03/08/1991	63	NA	1.4	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	27.11	58.79	NA
MW-2	05/08/1991	620	NA	2.3	1.1	1.3	4.4	NA	NA	NA	NA	NA	NA	85.90	26.65	59.25	NA
MW-2	08/08/1991	78	NA	1.4	ND	ND	0.33	NA	NA	NA	NA	NA	NA	85.90	27.11	58.79	NA
MW-2	11/15/1991	88	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	27.52	58.38	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	02/05/1992	130	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.57 b	25.60	60.30	NA
MW-2	04/24/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	24.95	60.95	NA
MW-2	05/27/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	24.44	61.46	NA
MW-2	08/12/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	25.26	60.64	NA
MW-2	11/25/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	26.65	59.25	NA
MW-2	02/09/1993	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	26.57	59.33	NA
MW-2	05/20/1993	300 a	NA	10	ND	1.7	ND	NA	NA	NA	NA	NA	NA	85.90	24.55	61.35	NA
MW-2	08/26/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	24.90	61.00	NA
MW-2	12/03/1993	80	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	26.10	59.80	NA
MW-2	03/03/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	25.88	60.02	NA
MW-2	06/15/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	25.29	60.61	NA
MW-2 (D)	06/15/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	25.29	60.61	NA
MW-2	09/14/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	26.63	59.27	NA
MW-2	12/05/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	27.58	58.32	NA
MW-2 (D)	12/05/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.90	27.58	58.32	NA
MW-2	03/14/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	25.91	59.99	NA
MW-2	06/19/1995	70	NA	ND	ND	1.4	ND	NA	NA	NA	NA	NA	NA	85.90	23.14	62.76	NA
MW-2	08/22/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	23.72	62.18	NA
MW-2c	12/07/1995	140	NA	0.9	ND	0.9	1.3	NA	NA	NA	NA	NA	NA	85.90	25.73	60.17	NA
MW-2	03/12/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	24.22	61.68	NA
MW-2	06/25/1996	330	NA	0.9	0.9	3.4	2.6	580	NA	NA	NA	NA	NA	85.90	22.32	63.58	0.6
MW-2 (D)	06/25/1996	300	NA	0.9	1.1	3.6	2.9	570	NA	NA	NA	NA	NA	85.90	22.32	63.58	NA
MW-2	09/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	23.75	62.15	NA
MW-2	12/09/1996	99	NA	ND	ND	ND	ND	74	NA	NA	NA	NA	NA	85.90	24.75	61.15	4.1
MW-2 (D)	12/09/1996	ND	NA	ND	ND	0.8	1.4	143	NA	NA	NA	NA	NA	85.90	24.75	61.15	NA
MW-2	03/26/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	22.80	63.10	NA
MW-2	06/25/1997	600	NA	1.7	3.6	3.3	5.5	890	NA	NA	NA	NA	NA	85.90	22.94	62.96	3.8
MW-2	09/29/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	23.99	61.91	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	12/30/1997	120	NA	0.85	1.4	ND	3.2	14	NA	NA	NA	NA	NA	85.90	25.62	60.28	2.9
MW-2	03/18/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	23.02	62.88	NA
MW-2	06/17/1998	ND	NA	ND	ND	ND	ND	2.9	NA	NA	NA	NA	NA	85.90	26.15	59.75	0.8
MW-2	09/29/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	29.16	56.74	NA
MW-2	12/15/1998	479	NA	0.945	<0.500	<0.500	2.19	687	NA	NA	NA	NA	NA	85.90	29.41	56.49	1.6
MW-2	03/02/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	27.97	57.93	NA
MW-2	06/16/1999	1,180	NA	13.3	<1.00	6.54	12.5	1,950	NA	NA	NA	NA	NA	85.90	19.31	66.59	1.3
MW-2	09/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	21.43	64.47	NA
MW-2	12/27/1999	<500	NA	<5.00	<5.00	<5.00	<5.00	1,050	NA	NA	NA	NA	NA	85.90	22.27	63.63	7.22
MW-2	03/15/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	21.69	64.21	NA
MW-2	06/06/2000	747	NA	2.21	0.834	2.37	2.36	1,220	NA	NA	NA	NA	NA	85.90	21.27	64.63	1.9
MW-2	09/21/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	23.35	62.55	NA
MW-2	12/08/2000	509	NA	7.82	2.19	1.00	1.75	623	NA	NA	NA	NA	NA	85.90	25.50	60.40	2.4
MW-2	03/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	24.81	61.09	NA
MW-2	06/19/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	100	NA	NA	NA	NA	85.90	24.80	61.10	2.7
MW-2	09/20/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.90	26.55	59.35	NA
MW-2	12/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	84.77	27.48	57.29	2.6
MW-2	03/05/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.77	26.30	58.47	NA
MW-2	06/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	84.77	26.55	58.22	2.2
MW-2	09/17/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.77	27.50	57.27	NA
MW-2	12/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	84.77	28.78	55.99	2.0
MW-2	03/11/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.77	28.16	56.61	NA
MW-2	06/27/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	NA	84.77	27.77	57.00	NA
MW-2	09/16/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.77	28.90	55.87	NA
MW-2	12/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.5	NA	NA	NA	NA	84.77	30.14	54.63	NA
MW-2	03/04/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.77	29.64	55.13	NA
MW-2	06/08/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	7.6	NA	NA	NA	NA	84.77	29.32	55.45	NA
MW-2	09/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.77	30.89	53.88	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

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MW-2	12/30/2004	110	NA	<0.50	<0.50	<0.50	1.1	NA	7.9	NA	NA	NA	NA	84.77	32.04	52.73	NA
MW-2	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.77	31.84	52.93	NA
MW-2	06/14/2005	<50 d	NA	<0.50	<0.50	<0.50	<1.0	NA	19	NA	NA	NA	NA	84.77	30.80	53.97	NA
MW-2	09/07/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.77	31.80	52.97	NA
MW-2	12/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	84.77	32.76	52.01	NA
MW-2	**03/09/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**84.77**	**32.13**	**52.64**	**NA**
MW-3	12/15/1987	360	NA	3.5	5.8	NA	5.2	NA	NA	NA	NA	NA	NA	85.58 b	22.21	63.37	NA
MW-3	10/07/1988	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.58 b	23.60	61.98	NA
MW-3	12/29/1988	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	24.21	61.37	NA
MW-3	02/02/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	23.83	61.75	NA
MW-3	02/10/1989	280	NA	11	1.9	11	17	NA	NA	NA	NA	NA	NA	85.58 b	23.80	61.78	NA
MW-3	03/06/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	23.57	62.01	NA
MW-3	04/03/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	23.15	62.43	NA
MW-3	05/05/1989	200	NA	2.5	ND	2.1	0.77	NA	NA	NA	NA	NA	NA	85.58 b	22.55	63.03	NA
MW-3	06/22/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	22.40	63.18	NA
MW-3	07/17/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	22.85	62.73	NA
MW-3	08/14/1989	180	NA	ND	ND	2.6	ND	NA	NA	NA	NA	NA	NA	85.58 b	23.35	62.23	NA
MW-3	09/22/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	23.87	61.71	NA
MW-3	10/16/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	24.03	61.55	NA
MW-3	11/13/1989	250	NA	0.8	0.77	1.2	3.2	NA	NA	NA	NA	NA	NA	85.58 b	24.15	61.43	NA
MW-3	01/09/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	24.25	61.33	NA
MW-3	02/12/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	24.18	61.40	NA
MW-3	03/28/1990	1,900	NA	27	6.5	5.2	11	NA	NA	NA	NA	NA	NA	85.58 b	23.55	62.03	NA
MW-3	05/24/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.58 b	23.66	61.92	NA
MW-3	06/27/1990	1,400	NA	ND	16	2.3	ND	NA	NA	NA	NA	NA	NA	85.58 b	24.01	61.57	NA
MW-3	09/28/1990	320	NA	2.5	2.9	2.9	4.3	NA	NA	NA	NA	NA	NA	85.58 b	25.21	60.37	NA
MW-3	12/18/1990	280	NA	1.4	1.5	1.3	2.3	NA	NA	NA	NA	NA	NA	85.58 b	26.22	59.36	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

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MW-3	03/08/1991	340	NA	14	ND	12	2.2	NA	NA	NA	NA	NA	NA	85.92	27.34	58.58	NA
MW-3	05/08/1991	180	NA	2.9	2.6	0.8	2.3	NA	NA	NA	NA	NA	NA	85.92	26.92	59.00	NA
MW-3	08/08/1991	170	NA	8.5	0.9	5.4	2.6	NA	NA	NA	NA	NA	NA	85.92	28.32	57.60	NA
MW-3	11/15/1991	170	NA	7.7	ND	4.7	1.7	NA	NA	NA	NA	NA	NA	85.92	27.71	58.21	NA
MW-3	02/05/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.58 b	22.48	63.44	NA
MW-3	04/24/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.92 b	25.15	60.77	NA
MW-3	05/27/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.92 b	24.65	61.27	NA
MW-3	08/12/1992	130	NA	2.9	ND	4.3	7.2	NA	NA	NA	NA	NA	NA	85.92 b	25.44	60.48	NA
MW-3	11/25/1992	240	NA	8.1	ND	6	8.4	NA	NA	NA	NA	NA	NA	85.92 b	26.92	59.00	NA
MW-3	02/09/1993	ND	NA	2.5	0.5	1.3	1.3	NA	NA	NA	NA	NA	NA	85.92 b	26.78	59.14	NA
MW-3	05/20/1993	240	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.92 b	24.78	61.14	NA
MW-3	08/26/1993	230	NA	4	ND	3.6	2.9	NA	NA	NA	NA	NA	NA	85.92 b	25.30	60.62	NA
MW-3 (D)	08/26/1993	210	NA	4.2	0.7	3.7	3	NA	NA	NA	NA	NA	NA	85.92 b	25.30	60.62	NA
MW-3	12/03/1993	200	NA	5.5	0.6	4.6	3.9	NA	NA	NA	NA	NA	NA	85.92 b	26.60	59.32	NA
MW-3	03/03/1994	180	NA	4.6	ND	4.2	0.9	NA	NA	NA	NA	NA	NA	85.92 b	26.04	59.88	NA
MW-3 (D)	03/03/1994	160	NA	4.2	ND	3.7	0.8	NA	NA	NA	NA	NA	NA	85.92 b	26.04	59.88	NA
MW-3	06/15/1994	170	NA	0.8	ND	0.6	ND	NA	NA	NA	NA	NA	NA	85.92 b	25.53	60.39	NA
MW-3	09/14/1994	800	NA	11	1.3	15	7.6	NA	NA	NA	NA	NA	NA	85.92 b	26.69	59.23	NA
MW-3	12/05/1994	370	NA	5	0.8	6.3	1	NA	NA	NA	NA	NA	NA	85.92 b	27.88	58.04	NA
MW-3	03/14/1995	680	NA	21	2.6	17	5	NA	NA	NA	NA	NA	NA	85.92 b	26.00	59.92	NA
MW-3	06/19/1995	330	NA	14	2.8	7.2	3.7	NA	NA	NA	NA	NA	NA	85.92 b	23.29	62.63	NA
MW-3 (D)	06/19/1995	290	NA	14	2.6	6.5	2.7	NA	NA	NA	NA	NA	NA	85.92 b	23.29	62.63	NA
MW-3	08/22/1995	150	NA	3	ND	3.8	0.8	NA	NA	NA	NA	NA	NA	85.92 b	24.02	61.90	NA
MW-3 (D)	08/22/1995	150	NA	2.9	ND	3.4	0.7	NA	NA	NA	NA	NA	NA	85.92 b	24.02	61.90	NA
MW-3	12/07/1995	2,400	NA	47	8	62	280	NA	NA	NA	NA	NA	NA	85.92 b	25.97	59.95	NA
MW-3 (D)	12/07/1995	2,300	NA	44	7.5	49	280	NA	NA	NA	NA	NA	NA	85.92 b	25.97	59.95	NA
MW-3	03/12/1996	ND	NA	ND	ND	ND	0.52	NA	NA	NA	NA	NA	NA	85.92 b	24.48	61.44	2.0
MW-3 (D)	03/12/1996	ND	NA	ND	ND	ND	0.46	NA	NA	NA	NA	NA	NA	85.92 b	24.48	61.44	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

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MW-3	06/25/1996	720	NA	8.2	6.6	9.1	29	7,900	NA	NA	NA	NA	NA	85.92 b	22.62	63.30	0.6
MW-3	09/17/1996	370	NA	4.8	1.3	6.9	6.2	7,600	NA	NA	NA	NA	NA	85.92 b	24.03	61.89	6.2
MW-3 (D)	09/17/1996	310	NA	4.5	1.2	5.9	5.2	7,200	8,800	NA	NA	NA	NA	85.92 b	24.03	61.89	NA
MW-3	12/09/1996	300	NA	3.7	1.3	5.8	5.9	5,000	NA	NA	NA	NA	NA	85.92 b	25.06	60.86	4.5
MW-3	03/26/1997	470	NA	4	1.5	5.5	7.6	7,000	NA	NA	NA	NA	NA	85.92 b	23.14	62.78	0.8
MW-3 (D)	03/26/1997	470	NA	4	1.5	5.6	7.7	7,100	NA	NA	NA	NA	NA	85.92 b	23.14	62.78	NA
MW-3	06/25/1997	720	NA	2.1	4.3	2.1	17.5	13,000	NA	NA	NA	NA	NA	85.92 b	23.00	62.92	4.4
MW-3	09/29/1997	370	NA	ND	ND	ND	ND	11,000	NA	NA	NA	NA	NA	85.92 b	25.37	60.55	1.0
MW-3 (D)	09/29/1997	ND	NA	ND	ND	ND	ND	12,000	NA	NA	NA	NA	NA	85.92 b	25.37	60.55	NA
MW-3	12/30/1997	210	NA	2.3	0.8	3.7	1.7	1,600	NA	NA	NA	NA	NA	85.92 b	25.90	60.02	2.0
MW-3	03/18/1998	ND	NA	ND	ND	ND	ND	550	NA	NA	NA	NA	NA	85.92 b	23.27	62.65	0.6
MW-3 (D)	03/18/1998	ND	NA	ND	ND	ND	ND	560	NA	NA	NA	NA	NA	85.92 b	23.27	62.65	NA
MW-3	06/17/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	85.92 b	26.41	59.51	1.2
MW-3	09/29/1998	ND	NA	ND	ND	ND	ND	15,000	NA	NA	NA	NA	NA	85.92 b	21.66	64.26	1.6
MW-3	12/15/1998	124	NA	<0.500	<0.500	<0.500	<0.500	515	NA	NA	NA	NA	NA	85.92 b	21.63	64.29	1.3
MW-3	03/02/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	85.92 b	20.15	NA	1.4
MW-3	06/16/1999	<10,000	NA	<100	<100	<100	<100	14,600	NA	NA	NA	NA	NA	85.92 b	19.77	NA	1.5
MW-3	09/29/1999	<1,000	NA	<10.0	<10.0	<10.0	<10.0	12,400	NA	NA	NA	NA	NA	85.92 b	21.66	NA	1.2
MW-3	12/27/1999	<5,000	NA	<50.0	<50.0	<50.0	<50.0	16,400	NA	NA	NA	NA	NA	85.92 b	22.20	63.72	0.7
MW-3	03/15/2000	<500	NA	<5.00	<5.00	<5.00	<5.00	14,700	NA	NA	NA	NA	NA	85.92 b	21.69	64.23	1.0
MW-3	06/06/2000	930	NA	83.3	9.69	<5.00	5.94	17,700	NA	NA	NA	NA	NA	85.92 b	21.29	64.63	1.5
MW-3	09/21/2000	<100	NA	<1.00	<1.00	<1.00	<1.00	6,170	NA	NA	NA	NA	NA	85.92 b	23.21	62.71	0.7
MW-3	12/08/2000	130	NA	11.9	<1.00	<1.00	<1.00	1,800	NA	NA	NA	NA	NA	85.92 b	24.80	61.12	3.0
MW-3	03/05/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	3,400	NA	NA	NA	NA	85.92 b	25.09	60.83	0.6
MW-3	06/19/2001	<2,000	NA	<20	<20	<20	<20	NA	8,900	NA	NA	NA	NA	85.92 b	25.07	60.85	5.9
MW-3	09/20/2001	<1,000	NA	<10	<10	<10	<10	NA	4,900	NA	NA	NA	NA	85.92 b	26.50	59.42	6.8
MW-3	12/20/2001	<200	NA	<2.0	<2.0	<2.0	<2.0	NA	740	NA	NA	NA	NA	84.81	27.00	57.81	6.8
MW-3	03/05/2002	<200	NA	<2.0	<2.0	<2.0	<2.0	NA	800	NA	NA	NA	NA	84.81	26.20	58.61	2.9

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-3	06/28/2002	<250	NA	<2.5	<2.5	<2.5	<2.5	NA	1,100	NA	NA	NA	NA	84.81	26.70	58.11	2.6
MW-3	09/17/2002	<200	NA	<2.0	<2.0	<2.0	<2.0	NA	1,100	NA	NA	NA	NA	84.81	27.78	57.03	0.7
MW-3	12/13/2002	<200	NA	<2.0	<2.0	<2.0	<2.0	NA	590	NA	NA	NA	NA	84.81	29.07	55.74	0.0
MW-3	03/11/2003	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	490	NA	NA	NA	NA	84.81	28.45	56.36	NA
MW-3	06/27/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	250	NA	NA	NA	NA	84.81	28.06	56.75	NA
MW-3	09/16/2003	<500	NA	<5.0	<5.0	<5.0	<10	NA	570	NA	NA	NA	NA	84.81	29.24	55.57	NA
MW-3	12/24/2003	170 a	NA	<1.0	<1.0	<1.0	<2.0	NA	120	NA	NA	NA	NA	84.81	30.43	54.38	NA
MW-3	03/04/2004	59 a	NA	<0.50	<0.50	<0.50	<1.0	NA	51	NA	NA	NA	NA	84.81	29.95	54.86	NA
MW-3	06/08/2004	<100	NA	<1.0	1.1	<1.0	<2.0	NA	110	NA	NA	NA	NA	84.81	29.73	55.08	NA
MW-3	09/29/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	320	NA	NA	NA	NA	84.81	31.21	53.60	NA
MW-3	12/30/2004	<50	NA	<2.5	<2.5	<2.5	<5.0	NA	410	NA	NA	NA	NA	84.81	32.22	52.59	NA
MW-3	03/09/2005	310	NA	<2.5	<2.5	<2.5	<5.0	NA	390	NA	NA	NA	NA	84.81	32.16	52.65	NA
MW-3	06/14/2005	280	NA	2.9	<2.5	<2.5	<5.0	NA	340	NA	NA	NA	NA	84.81	31.08	53.73	NA
MW-3	09/07/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	180	<2.0	<2.0	<2.0	<5.0	84.81	32.08	52.73	NA
MW-3	12/05/2005	<50	NA	0.71	<0.50	<0.50	<1.0	NA	170	NA	NA	NA	NA	84.81	33.08	51.73	NA
MW-3	**03/09/2006**	**260**	**NA**	**2.1**	**<1.0**	**<1.0**	**1.3**	**NA**	**96**	**NA**	**NA**	**NA**	**NA**	**84.81**	**32.21**	**52.60**	**NA**
MW-4	12/15/1987	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.32 b	24.46	63.86	NA
MW-4	10/07/1988	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.32 b	25.90	62.42	NA
MW-4	12/29/1988	NA	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	26.50	61.82	NA
MW-4	02/02/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	26.17	62.15	NA
MW-4	02/10/1989	ND	NA	ND	0.52	ND	ND	NA	NA	NA	NA	NA	NA	88.32 b	26.19	62.13	NA
MW-4	03/06/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	26.02	62.30	NA
MW-4	04/03/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	25.49	62.83	NA
MW-4	05/05/1989	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.32 b	24.86	63.46	NA
MW-4	06/22/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	24.76	63.56	NA
MW-4	07/17/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	25.20	63.12	NA
MW-4	08/14/1989	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.32 b	25.71	62.61	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-4	09/22/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	26.22	62.10	NA
MW-4	10/16/1989	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	26.36	61.96	NA
MW-4	11/13/1989	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.32 b	26.50	61.82	NA
MW-4	01/09/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	26.55	61.77	NA
MW-4	02/12/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	26.52	61.80	NA
MW-4	03/28/1990	32	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.32 b	25.98	62.34	NA
MW-4	05/24/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	26.00	62.32	NA
MW-4	06/27/1990	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.32 b	26.38	61.94	NA
MW-4	09/28/1990	NA	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.32 b	27.56	60.76	NA
MW-4	12/18/1990	280	ND	1.4	1.5	1.3	2.3	NA	NA	NA	NA	NA	NA	88.32 b	28.55	59.77	NA
MW-4	03/08/1991	340	ND	14	ND	12	2.2	NA	NA	NA	NA	NA	NA	88.67	29.73	58.94	NA
MW-4	05/08/1991	180	ND	2.9	2.6	0.8	2.3	NA	NA	NA	NA	NA	NA	88.67	29.29	59.38	NA
MW-4	08/08/1991	ND	52	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.67	30.70	57.97	NA
MW-4	11/15/1991	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.67	30.12	58.55	NA
MW-4	02/05/1992	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.32 b	25.10	63.22	NA
MW-4	04/24/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	27.61	61.06	NA
MW-4	05/27/1992	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.67	27.04	61.63	NA
MW-4	08/12/1992	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.67	27.92	60.75	NA
MW-4	11/25/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	29.32	59.35	NA
MW-4	02/09/1993	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.67	29.18	59.49	NA
MW-4	05/20/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	27.19	61.48	NA
MW-4	08/26/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	27.62	61.05	NA
MW-4	12/03/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	28.65	60.02	NA
MW-4	03/03/1994	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.67	28.42	60.25	NA
MW-4	06/15/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	27.93	60.74	NA
MW-4	09/14/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	29.28	59.39	NA
MW-4	12/05/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	31.52	57.15	NA
MW-4	03/14/1995	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.67	28.19	60.48	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-4 (D)	03/14/1995	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.67	28.19	60.48	NA
MW-4	06/19/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	25.82	62.85	NA
MW-4	08/22/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	26.36	62.31	NA
MW-4	12/07/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	28.40	60.27	NA
MW-4	03/12/1996	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	88.67	26.41	62.26	NA
MW-4	06/25/1996	ND	160	0.8	1	0.9	3.9	ND	NA	NA	NA	NA	NA	88.67	24.96	63.71	5.0
MW-4	09/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	26.38	62.29	NA
MW-4	12/09/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	27.35	61.32	NA
MW-4	03/26/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	25.52	63.15	NA
MW-4	06/25/1997	ND	250 a	1.1	1.5	1.1	5.3	12	NA	NA	NA	NA	NA	88.67	25.56	63.11	3.8
MW-4	09/29/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	27.49	61.18	NA
MW-4	12/30/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	28.27	60.40	NA
MW-4	03/18/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	25.65	63.02	NA
MW-4	06/17/1998	ND	53.8	ND	ND	ND	0.658	ND	NA	NA	NA	NA	NA	88.67	28.74	59.93	1.2
MW-4	09/29/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	23.72	64.95	NA
MW-4	12/15/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	23.89	64.78	NA
MW-4	03/02/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	22.30	66.37	NA
MW-4	06/16/1999	<50.0	<50.0	<0.500	0.669	<0.500	1.31	19.2	NA	NA	NA	NA	NA	88.67	22.04	66.63	1.2
MW-4	09/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	23.96	64.71	NA
MW-4	12/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	24.98	63.69	NA
MW-4	03/15/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	24.41	64.26	NA
MW-4	06/06/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	11.7	NA	NA	NA	NA	NA	88.67	22.71	65.96	1.5
MW-4	09/21/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	25.96	62.71	NA
MW-4	12/08/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	27.05	61.62	NA
MW-4	03/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	27.37	61.30	NA
MW-4	06/19/2001	<50	330	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	88.67	27.39	61.28	3.8
MW-4	09/20/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	88.67	29.15	59.52	NA
MW-4	12/20/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	30.00	57.49	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-4	03/05/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	28.95	58.54	NA
MW-4	06/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	87.49	29.05	58.44	4.2
MW-4	09/17/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	30.14	57.35	NA
MW-4	12/13/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	30.45	57.04	NA
MW-4	03/11/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	30.78	56.71	NA
MW-4	06/27/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	87.49	30.40	57.09	NA
MW-4	09/16/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	31.61	55.88	NA
MW-4	12/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	32.74	54.75	NA
MW-4	03/04/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	32.32	55.17	NA
MW-4	06/08/2004	<50	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	87.49	32.05	55.44	NA
MW-4	09/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	33.58	53.91	NA
MW-4	12/30/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	34.65	52.84	NA
MW-4	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	34.45	53.04	NA
MW-4	06/14/2005	<50 d	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	87.49	33.39	54.10	NA
MW-4	09/07/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	34.40	53.09	NA
MW-4	12/05/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.49	35.35	52.14	NA
MW-4	**03/09/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**87.49**	**34.77**	**52.72**	**NA**
MW-5	03/08/1991	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.79	26.70	58.09	NA
MW-5	05/08/1991	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.79	26.30	58.49	NA
MW-5	08/08/1991	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.79	26.68	58.11	NA
MW-5	11/15/1991	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.79	27.06	57.73	NA
MW-5	02/05/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.79	26.01 b	NA	NA
MW-5	04/24/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	24.50	60.29	NA
MW-5	05/27/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.79	24.01	60.78	NA
MW-5	08/12/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.79	24.69	60.10	NA
MW-5	11/25/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	26.35	58.44	NA
MW-5	02/09/1993	ND	NA	ND	1.1	ND	ND	NA	NA	NA	NA	NA	NA	84.79	26.00	58.79	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

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MW-5	05/20/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	24.03	60.76	NA
MW-5	08/26/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	24.57	60.22	NA
MW-5	12/03/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	26.05	58.74	NA
MW-5	03/03/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.79	25.35	59.44	NA
MW-5	06/15/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	24.90	59.89	NA
MW-5	09/14/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	26.31	58.48	NA
MW-5	12/05/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	27.44	57.35	NA
MW-5	03/14/1995	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.79	25.11	59.68	NA
MW-5	06/19/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	22.87	61.92	NA
MW-5	08/22/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	23.52	61.27	NA
MW-5	12/07/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	25.42	59.37	NA
MW-5	03/12/1996	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.79	23.82	60.97	NA
MW-5	06/25/1996	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	84.79	21.98	62.81	4.2
MW-5	09/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	23.50	61.29	NA
MW-5	12/09/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	24.44	60.35	NA
MW-5	03/26/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	22.45	62.34	NA
MW-5	06/25/1997	ND	NA	1.7	2.1	1.3	6.1	ND	NA	NA	NA	NA	NA	84.79	22.56	62.23	3.4
MW-5 (D)	06/25/1997	ND	NA	1.7	2.2	1.3	6.3	ND	NA	NA	NA	NA	NA	84.79	22.56	62.23	NA
MW-5	09/29/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.79	24.26	60.53	NA
MW-5	12/30/1997	ND	NA	ND	0.73	ND	1.7	210	NA	NA	NA	NA	NA	84.79	25.36	59.43	4.7
MW-5	03/18/1998	ND	NA	ND	1.3	ND	0.82	93	NA	NA	NA	NA	NA	84.79	22.74	62.05	1.1
MW-5	06/17/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	84.79	25.92	58.87	1.4
MW-5	09/29/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	84.79	21.38	63.41	1.2
MW-5	12/15/1998	<50.0	NA	<0.500	<0.500	<0.500	<0.500	16.7	NA	NA	NA	NA	NA	84.79	21.48	63.31	1.0
MW-5	03/02/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	84.79	20.00	64.79	1.3
MW-5	06/16/1999	<50.0	NA	<0.500	0.733	<0.500	1.56	38.2	NA	NA	NA	NA	NA	84.79	19.27	65.52	3.8
MW-5	09/29/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	84.79	21.56	63.23	1.0
MW-5	12/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	90.1	NA	NA	NA	NA	NA	84.79	22.15	62.64	3.2

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-5	03/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	70.6	NA	NA	NA	NA	NA	84.79	21.43	63.36	3.0
MW-5	06/06/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	95.1	NA	NA	NA	NA	NA	84.79	21.15	63.64	3.5
MW-5	09/21/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	33.1	NA	NA	NA	NA	NA	84.79	23.20	61.59	4.1
MW-5	12/08/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	17.9	NA	NA	NA	NA	NA	84.79	24.33	60.46	3.6
MW-5	03/05/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	76	NA	NA	NA	NA	84.79	24.58	60.21	2.0
MW-5	06/19/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	22	NA	NA	NA	NA	84.79	24.55	60.24	3.9
MW-5	09/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	60	NA	NA	NA	NA	84.79	26.25	58.54	2.8
MW-5	12/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	81	NA	NA	NA	NA	83.80	27.25	56.55	3.0
MW-5	03/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	48	NA	NA	NA	NA	83.80	26.12	57.68	2.4
MW-5	06/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	26	NA	NA	NA	NA	83.80	26.34	57.46	2.0
MW-5	09/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	20	NA	NA	NA	NA	83.80	27.34	56.46	1.8
MW-5	12/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	13	NA	NA	NA	NA	83.80	28.48	55.32	2.5
MW-5	03/11/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	23	NA	NA	NA	NA	83.80	28.00	55.80	NA
MW-5	06/27/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	7.1	NA	NA	NA	NA	83.80	27.60	56.20	NA
MW-5	09/16/2003	75 a	NA	<0.50	<0.50	<0.50	<1.0	NA	6.2	NA	NA	NA	NA	83.80	28.74	55.06	NA
MW-5	12/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	5.1	NA	NA	NA	NA	83.80	29.95	53.85	NA
MW-5	03/04/2004	<50	NA	<0.50	<0.50	0.56	<1.0	NA	7.3	NA	NA	NA	NA	83.80	29.53	54.27	NA
MW-5	06/08/2004	<50	NA	<0.50	0.97	<0.50	<1.0	NA	2.4	NA	NA	NA	NA	83.80	29.30	54.50	NA
MW-5	09/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	8.4	NA	NA	NA	NA	83.80	30.78	53.02	NA
MW-5	12/30/2004	<50	NA	<0.50	<0.50	<0.50	1.2	NA	10	NA	NA	NA	NA	83.80	31.85	51.95	NA
MW-5	03/09/2005	76	NA	<0.50	<0.50	1.3	<1.0	NA	16	NA	NA	NA	NA	83.80	31.70	52.10	NA
MW-5	06/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	91	NA	NA	NA	NA	83.80	30.56	53.24	NA
MW-5	09/07/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	60	<2.0	<2.0	<2.0	<5.0	83.80	31.65	52.15	NA
MW-5	12/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	10	NA	NA	NA	NA	83.80	32.58	51.22	NA
MW-5	**03/09/2006**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**16**	**NA**	**NA**	**NA**	**NA**	**83.80**	**31.95**	**51.85**	**NA**
MW-6	03/08/1991	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.49	25.94	58.55	NA
MW-6	05/08/1991	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.49	25.45	59.04	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-6	08/08/1991	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.49	25.86	58.63	NA
MW-6	11/15/1991	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.49	26.32	58.17	NA
MW-6	02/05/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.49	25.26 b	NA	NA
MW-6	04/24/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	23.69	60.80	NA
MW-6	05/27/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.49	23.14	61.35	NA
MW-6	08/12/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.49	24.05	60.44	NA
MW-6	11/25/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	25.44	59.05	NA
MW-6	02/09/1993	ND	NA	ND	0.7	ND	ND	NA	NA	NA	NA	NA	NA	84.49	25.34	59.15	NA
MW-6	05/20/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	23.32	61.17	NA
MW-6	08/26/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	23.84	60.65	NA
MW-6	12/03/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	24.65	59.84	NA
MW-6	03/03/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.49	24.50	59.99	NA
MW-6	06/15/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	24.90	59.89	NA
MW-6	09/14/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	25.55	58.94	NA
MW-6	12/05/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	26.42	58.07	NA
MW-6	03/14/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	NA	NA	NA
MW-6	06/19/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	NA	NA	NA
MW-6	08/22/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	28.54	55.95	NA
MW-6	12/07/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	24.53	59.96	NA
MW-6	03/12/1996	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.49	23.01	61.48	NA
MW-6	06/25/1996	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	84.49	21.17	63.32	1.2
MW-6	09/17/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	NA	NA	NA
MW-6	12/09/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	33.57	50.92	NA
MW-6	03/26/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	21.60	62.89	NA
MW-6	06/25/1997	ND	NA	ND	ND	ND	ND	26	NA	NA	NA	NA	NA	84.49	21.64	62.85	3.6
MW-6	09/29/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	23.53	60.96	NA
MW-6	12/30/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	24.47	60.02	NA
MW-6	03/18/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	21.85	62.64	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-6	06/17/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	84.49	24.61	59.88	0.6
MW-6 (D)	06/17/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	84.49	24.61	59.88	NA
MW-6	09/29/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	20.26	64.23	NA
MW-6	12/15/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	20.40	64.09	NA
MW-6	03/02/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	19.12	65.37	NA
MW-6	06/16/1999	<50.0	NA	<0.500	0.736	<0.500	0.982	9.13	NA	NA	NA	NA	NA	84.49	18.33	66.16	1.3
MW-6	09/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	20.21	64.28	NA
MW-6	12/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	20.20	64.29	NA
MW-6	03/15/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	20.41	64.08	NA
MW-6	06/06/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	84.49	19.55	64.94	1.9
MW-6	09/21/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	22.20	62.29	NA
MW-6	12/08/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	NA	NA	NA
MW-6	03/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	23.66	60.83	NA
MW-6	06/19/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	NA	NA	NA
MW-6	06/27/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.8	NA	NA	NA	NA	84.49	23.93	60.56	0.9
MW-6	09/20/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.49	25.35	59.14	NA
MW-6	12/20/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	26.42	56.93	NA
MW-6	03/05/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	25.20	58.15	NA
MW-6	06/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	83.35	25.43	57.92	2.2
MW-6	09/17/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	26.30	57.05	NA
MW-6	12/13/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	NA	NA	NA
MW-6	03/11/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	26.98	56.37	NA
MW-6	06/27/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.3	NA	NA	NA	NA	83.35	26.58	56.77	NA
MW-6	09/16/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	27.73	55.62	NA
MW-6	12/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	28.93	54.42	NA
MW-6	03/04/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	28.49	54.86	NA
MW-6	06/08/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	83.35	28.30	55.05	NA
MW-6	09/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	29.75	53.60	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-6	12/30/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	30.88	52.47	NA
MW-6	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	31.68	51.67	NA
MW-6	06/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	83.35	29.68	53.67	NA
MW-6	09/07/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	30.64	52.71	NA
MW-6	12/05/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.35	31.59	51.76	NA
MW-6	**03/09/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**83.35**	**30.91**	**52.44**	**NA**
MW-7	04/24/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	23.96	60.14	NA
MW-7	05/27/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	24.32	59.78	NA
MW-7	08/12/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	24.50	59.60	NA
MW-7	11/25/1992	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	26.00	58.10	NA
MW-7	02/09/1993	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	25.86	58.24	NA
MW-7	05/20/1993	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	23.83	60.27	NA
MW-7	08/26/1993	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	24.00	60.10	NA
MW-7	12/03/1993	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	25.32	58.78	NA
MW-7	03/03/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	24.98	59.12	NA
MW-7	06/15/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	24.64	59.46	NA
MW-7	09/14/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.10	26.32	57.78	NA
MW-7	12/05/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.10	27.27	56.83	NA
MW-7	03/14/1995	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	24.85	59.25	NA
MW-7	06/19/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.10	22.72	61.38	NA
MW-7	08/22/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.10	23.35	60.75	NA
MW-7	12/07/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.10	25.43	58.67	NA
MW-7	03/12/1996	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	84.10	23.56	60.54	NA
MW-7	06/25/1996	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	84.10	21.90	62.20	2.0
MW-7	09/17/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.10	23.55	60.55	NA
MW-7	12/09/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.10	24.55	59.55	NA
MW-7	03/26/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.10	22.45	61.65	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

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MW-7	06/25/1997	ND	NA	2.1	2.3	1.3	6.2	ND	NA	NA	NA	NA	NA	84.10	22.61	61.49	3.8
MW-7	09/29/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.10	24.56	59.54	NA
MW-7	12/30/1997	ND	NA	ND	0.6	ND	1.6	28	NA	NA	NA	NA	NA	84.10	25.38	58.72	2.7
MW-7	03/18/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	84.10	22.52	61.58	1.1
MW-7	06/17/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	84.10	25.78	58.32	1.6
MW-7	09/29/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	84.10	21.36	62.74	1.7
MW-7	12/15/1998	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	84.10	21.50	62.60	1.2
MW-7	03/02/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	84.10	20.05	64.05	1.8
MW-7	06/16/1999	<50.0	NA	<0.500	0.921	<0.500	1.60	<5.00	NA	NA	NA	NA	NA	84.10	19.38	64.72	2.4
MW-7	09/29/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	84.10	21.48	62.62	1.2
MW-7	12/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	11.8	NA	NA	NA	NA	NA	84.10	22.27	61.83	4.1
MW-7	03/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	5.42	NA	NA	NA	NA	NA	84.10	21.48	62.62	4.7
MW-7	06/06/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	14.7	NA	NA	NA	NA	NA	84.10	21.02	63.08	1.4
MW-7	09/21/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	14.5	NA	NA	NA	NA	NA	84.10	23.31	60.79	3.3
MW-7	12/08/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	84.10	24.46	59.64	3.2
MW-7	03/05/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	6.4	NA	NA	NA	NA	84.10	24.55	59.55	1.8
MW-7	06/19/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	9.0	NA	NA	NA	NA	84.10	24.68	59.42	3.8
MW-7	09/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	7.9	NA	NA	NA	NA	84.10	26.42	57.68	9.3
MW-7	12/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	9.0	NA	NA	NA	NA	82.88	27.25	55.63	9.1
MW-7	03/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	82.88	26.21	56.67	4.0
MW-7	06/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	10	NA	NA	NA	NA	82.88	26.30	56.58	4.0
MW-7	09/17/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	9.6	NA	NA	NA	NA	82.88	27.11	55.77	1.3
MW-7	12/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	82.88	28.18	54.70	3.5
MW-7	03/11/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	82.88	27.72	55.16	NA
MW-7	06/27/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	7.7	NA	NA	NA	NA	82.88	27.30	55.58	NA
MW-7	09/16/2003	65	NA	<0.50	<0.50	<0.50	<1.0	NA	5.5	NA	NA	NA	NA	82.88	28.41	54.47	NA
MW-7	12/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.0	NA	NA	NA	NA	82.88	29.62	53.26	NA
MW-7	03/04/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	3.0	NA	NA	NA	NA	82.88	29.22	53.66	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-7	06/08/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.1	NA	NA	NA	NA	82.88	29.78	53.10	NA
MW-7	09/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	3.4	NA	NA	NA	NA	82.88	30.47	52.41	NA
MW-7	12/30/2004	58	NA	0.89	0.54	<0.50	1.1	NA	2.9	NA	NA	NA	NA	82.88	31.55	51.33	NA
MW-7	03/09/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.9	NA	NA	NA	NA	82.88	31.37	51.51	NA
MW-7	06/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.8	NA	NA	NA	NA	82.88	30.35	52.53	NA
MW-7	09/07/2005	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.88	NA	NA	NA
MW-7	12/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.9	NA	NA	NA	NA	82.88	32.30	50.58	NA
MW-7	**03/09/2006**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**1.8**	**NA**	**NA**	**NA**	**NA**	**82.88**	**31.64**	**51.24**	**NA**
MW-8	04/24/1992	39	NA	0.95	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	24.85	60.26	NA
MW-8	05/27/1992	50	NA	1.1	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	24.29	60.82	NA
MW-8	08/12/1992	ND	NA	ND	ND	1.9	ND	NA	NA	NA	NA	NA	NA	85.11	25.01	60.10	NA
MW-8	11/25/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.11	26.64	58.47	NA
MW-8	02/09/1993	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	26.38	58.73	NA
MW-8 (D)	02/09/1993	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	26.38	58.73	NA
MW-8	05/20/1993	50 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	24.43	60.68	NA
MW-8 (D)	05/20/1993	70 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	24.43	60.68	NA
MW-8	08/26/1993	230 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	24.91	60.20	NA
MW-8	12/03/1993	170	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	25.28	59.83	NA
MW-8	03/03/1994	120	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	25.57	59.54	NA
MW-8	06/15/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	25.20	59.91	NA
MW-8	09/14/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	26.65	58.46	NA
MW-8	12/05/1994	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	27.57	57.54	NA
MW-8	03/14/1995	240 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	25.55	59.56	NA
MW-8	06/19/1995	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	22.97	62.14	NA
MW-8	08/22/1995	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	23.79	61.32	NA
MW-8	12/07/1995	ND	NA	0.6	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	25.65	59.46	NA
MW-8	03/12/1996	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	85.11	23.85	61.26	3.1

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

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MW-8	06/25/1996	ND	NA	ND	0.6	ND	ND	560	NA	NA	NA	NA	NA	85.11	22.20	62.91	1.2
MW-8	09/17/1996	ND	NA	ND	ND	ND	ND	910	NA	NA	NA	NA	NA	85.11	23.75	61.36	6.3
MW-8	12/09/1996	ND	NA	ND	ND	ND	ND	5,200	NA	NA	NA	NA	NA	85.11	24.75	60.36	2.8
MW-8	03/26/1997	87	NA	1.3	0.6	0.6	1.5	2,500	NA	NA	NA	NA	NA	85.11	22.80	62.31	1.8
MW-8	06/25/1997	ND	NA	1.1	1.6	0.9	4.7	3,200	NA	NA	NA	NA	NA	85.11	22.85	62.26	5.0
MW-8	09/29/1997	ND	NA	ND	ND	ND	0.7	3,900	NA	NA	NA	NA	NA	85.11	24.77	60.34	0.4
MW-8	12/30/1997	ND	NA	ND	ND	ND	ND	4,700	NA	NA	NA	NA	NA	85.11	25.65	59.46	1.9
MW-8	03/18/1998	ND	NA	3.0	ND	ND	0.59	1,500	NA	NA	NA	NA	NA	85.11	23.05	62.06	0.5
MW-8	06/17/1998	ND	NA	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	85.11	26.01	59.10	1.2
MW-8	09/29/1998	ND	NA	2.7	ND	ND	ND	2,200	NA	NA	NA	NA	NA	85.11	21.18	63.93	1.3
MW-8 (D)	09/29/1998	ND	NA	1.8	ND	ND	ND	1,700	NA	NA	NA	NA	NA	85.11	21.18	63.93	NA
MW-8	12/15/1998	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	85.11	21.30	63.81	2.0
MW-8	03/02/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	85.11	20.01	65.10	2.2
MW-8	06/16/1999	82.8	NA	15.5	2.28	<0.500	4.34	3,530	NA	NA	NA	NA	NA	85.11	19.56	65.55	2.0
MW-8	09/29/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	91.0	NA	NA	NA	NA	NA	85.11	21.51	63.60	2.0
MW-8	12/27/1999	<1,000	NA	<10.0	<10.0	<10.0	<10.0	3,940	NA	NA	NA	NA	NA	85.11	22.36	62.75	1.9
MW-8	03/15/2000	<500	NA	<5.00	<5.00	<5.00	<5.00	4,570	NA	NA	NA	NA	NA	85.11	21.77	63.34	2.1
MW-8	06/06/2000	122	NA	11.9	2.15	0.519	0.771	4,140	NA	NA	NA	NA	NA	85.11	21.45	63.66	1.9
MW-8	09/21/2000	<100	NA	<1.00	<1.00	<1.00	<1.00	5,910	NA	NA	NA	NA	NA	85.11	23.40	61.71	3.1
MW-8	12/08/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85.11	NA	NA	NA
MW-8	03/05/2001	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	3,600	NA	NA	NA	NA	85.11	24.79	60.32	0.7
MW-8	06/19/2001	<500	NA	<10	<10	<10	<10	NA	2,400	NA	NA	NA	NA	85.11	24.78	60.33	2.4
MW-8	09/20/2001	1,200	NA	<10	<10	12	<10	NA	9,500	NA	NA	NA	NA	85.11	26.55	58.56	1.8
MW-8	12/20/2001	<2,000	NA	<20	<20	<20	<20	NA	7,500	NA	NA	NA	NA	84.22	27.47	56.75	2.0
MW-8	03/05/2002	<2,000	NA	<20	<20	<20	<20	NA	5,900	NA	NA	NA	NA	84.22	26.26	57.96	2.6
MW-8	06/28/2002	<2,000	NA	<20	<20	<20	<20	NA	8,300	NA	NA	NA	NA	84.22	26.60	57.62	2.5
MW-8	09/17/2002	<2,000	NA	<20	<20	<20	<20	NA	8,700	NA	NA	NA	NA	84.22	27.64	56.58	0.6
MW-8	12/13/2002	<2,000	NA	<20	<20	<20	<20	NA	5,700	NA	NA	NA	NA	84.22	28.81	55.41	0.0

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-8	03/11/2003	<1,000	NA	<10	<10	<10	<10	NA	4,500	NA	NA	NA	NA	84.22	28.27	55.95	NA
MW-8	06/27/2003	<2,500	NA	<25	<25	<25	<50	NA	3,100	NA	NA	NA	NA	84.22	27.87	56.35	NA
MW-8	09/16/2003	<2,500	NA	<25	<25	<25	<50	NA	3,400	NA	NA	NA	NA	84.22	29.05	55.17	NA
MW-8	12/24/2003	<500	NA	<5.0	<5.0	<5.0	<10	NA	620	NA	NA	NA	NA	84.22	30.25	53.97	NA
MW-8	03/04/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	400	NA	NA	NA	NA	84.22	29.90	54.32	NA
MW-8	06/08/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	360	NA	NA	NA	NA	84.22	29.52	54.70	NA
MW-8	09/29/2004	<100	NA	<1.0	<1.0	<1.0	2.1	NA	56	NA	NA	NA	NA	84.22	31.00	53.22	NA
MW-8	12/30/2004	<100	NA	<1.0	<1.0	<1.0	2.3	NA	340	NA	NA	NA	NA	84.22	32.14	52.08	NA
MW-8	03/09/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	600	NA	NA	NA	NA	84.22	31.82	52.40	NA
MW-8	06/14/2005	390	NA	<2.5	<2.5	2.9	<5.0	NA	260	NA	NA	NA	NA	84.22	30.87	53.35	NA
MW-8	09/07/2005	88 f	NA	<0.50	<0.50	0.67	<1.0	NA	160	<2.0	<2.0	<2.0	<5.0	84.22	31.87	52.35	NA
MW-8	12/05/2005	2,000	NA	<5.0	<5.0	<5.0	<10	NA	650	NA	NA	NA	NA	84.22	32.90	51.32	NA
MW-8	**03/09/2006**	**<50**	**NA**	**<1.0**	**<2.0**	**<2.0**	**<2.0**	**NA**	**270**	**NA**	**NA**	**NA**	**NA**	**84.22**	**32.20**	**52.02**	**NA**
MW-9	03/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	86.72	31.78	54.94	NA
MW-9	03/04/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.8	NA	NA	NA	NA	86.72	31.71	55.01	NA
MW-9	06/08/2004	110 a	NA	<0.50	1.2	<0.50	<1.0	NA	14	NA	NA	NA	NA	86.72	31.49	55.23	NA
MW-9	09/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.2	NA	NA	NA	NA	86.72	33.00	53.72	NA
MW-9	12/30/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.78	NA	NA	NA	NA	86.72	34.12	52.60	NA
MW-9	03/09/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	86.72	33.96	52.76	NA
MW-9	06/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	NA	86.72	32.85	53.87	NA
MW-9	09/07/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	11	<2.0	<2.0	<2.0	<5.0	86.72	33.85	52.87	NA
MW-9	12/05/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.9	NA	NA	NA	NA	86.72	34.84	51.88	NA
MW-9	**03/09/2006**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**1.5**	**NA**	**NA**	**NA**	**NA**	**86.72**	**34.00**	**52.72**	**NA**
MW-10	03/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.01	30.80	52.21	NA
MW-10	03/04/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	690	NA	NA	NA	NA	83.01	30.83	52.18	NA
MW-10	06/08/2004	<1,000	NA	<10	<10	<10	<20	NA	1,200	NA	NA	NA	NA	83.01	30.82	52.19	NA

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-10	09/29/2004	<1,000	NA	<10	<10	<10	<20	NA	840	NA	NA	NA	NA	83.01	32.12	50.89	NA
MW-10	12/30/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	170	NA	NA	NA	NA	83.01	33.34	49.67	NA
MW-10	03/09/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	210	NA	NA	NA	NA	83.01	33.00	50.01	NA
MW-10	06/14/2005	<200	NA	<2.0	<2.0	<2.0	<4.0	NA	340	NA	NA	NA	NA	83.01	32.08	50.93	NA
MW-10	09/07/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.7	<2.0	<2.0	<2.0	<5.0	82.84 e	33.85	48.99	NA
MW-10	12/05/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	640	NA	NA	NA	NA	82.84	33.96	48.88	NA
MW-10	**03/09/2006**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**<1.0**	**NA**	**NA**	**NA**	**NA**	**82.84**	**33.32**	**49.52**	**NA**

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to March 5, 2001, analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to March 5, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

TOC = Top of Casing Elevation

TOB = Top of Wellbox Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

NA = Not applicable

ND = Not detected

WELL CONCENTRATIONS
Shell-branded Service Station
7101 Wilton Avenue
Sebastopol, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Notes:

a = Chromatogram pattern indicates an unidentified hydrocarbon/Hydrocarbon does not match pattern of laboratory's standard.

b = Measured from top of casing.

c = Laboratory noted toluene and xylenes in the rinse blank at 1.4 and 3.7 ppb, respectively. This may have affected results in this well.

d = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

e = TOC for well MW-10 altered -0.17 feet due to maintenance on August 18, 2005.

f = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

Site surveyed December 19, 2001 by PLS Surveys, Inc.

Groundwater elevations referenced to Top of Casing beginning June 28, 2002; prior to that date wells are measured from Top of Box or footnoted as Top of Casing.

MW-9 and MW-10 surveyed by Green Valley on April 26, 2004.

Calscience Environmental Laboratories, Inc.

March 17, 2006

Josh Kerns
Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Subject: **Calscience Work Order No.: 06-03-0669**
Client Reference: 7101 Wilton Ave., Sebastopol

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 3/10/2006 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of any subcontracted analysis is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Calscience Environmental
Laboratories, Inc.
Don Burley
Project Manager

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.		Date Received:	03/10/06
1680 Rogers Avenue		Work Order No:	06-03-0669
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	DHS LUFT

Project: 7101 Wilton Ave., Sebastopol

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
MW-3	**06-03-0669-1**	**03/09/06**	**Aqueous**	**03/13/06**	**03/13/06**	**060313B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	260	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	89	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
MW-5	**06-03-0669-2**	**03/09/06**	**Aqueous**	**03/15/06**	**03/15/06**	**060315B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	69	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
MW-7	**06-03-0669-3**	**03/09/06**	**Aqueous**	**03/13/06**	**03/14/06**	**060313B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	44	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
MW-8	**06-03-0669-4**	**03/09/06**	**Aqueous**	**03/13/06**	**03/14/06**	**060313B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	54	38-134	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.		Date Received:	03/10/06
1680 Rogers Avenue		Work Order No:	06-03-0669
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	DHS LUFT

Project: 7101 Wilton Ave., Sebastopol

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
MW-9	**06-03-0669-5**	**03/09/06**	**Aqueous**	**03/13/06**	**03/14/06**	**060313B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	45	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
MW-10	**06-03-0669-6**	**03/09/06**	**Aqueous**	**03/15/06**	**03/15/06**	**060315B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	69	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
Method Blank	**098-03-006-8,255**	**N/A**	**Aqueous**	**03/13/06**	**03/13/06**	**060313B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	60	38-134	

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
Method Blank	**098-03-006-8,263**	**N/A**	**Aqueous**	**03/15/06**	**03/15/06**	**060315B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	51	38-134	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.		Date Received:	03/10/06
1680 Rogers Avenue		Work Order No:	06-03-0669
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	EPA 8260B
		Units:	ug/L
Project: 7101 Wilton Ave., Sebastopol			Page 1 of 2

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
MW-3	**06-03-0669-1**	**03/09/06**	**Aqueous**	**03/13/06**	**03/13/06**	**060313L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	2.1	0.5	0.26	1		p/m-Xylene	1.3	1.0	0.38	1	
Ethylbenzene	ND	1.0	0.17	1		o-Xylene	ND	1.0	0.21	1	
Toluene	ND	1.0	0.35	1		Methyl-t-Butyl Ether (MTBE)	96	1	0.29	1	

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	95	74-140		1,2-Dichloroethane-d4	93	74-146	
Toluene-d8	99	88-112		1,4-Bromofluorobenzene	96	74-110	

MW-5	**06-03-0669-2**	**03/09/06**	**Aqueous**	**03/13/06**	**03/13/06**	**060313L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.26	1		p/m-Xylene	ND	1.0	0.38	1	
Ethylbenzene	ND	1.0	0.17	1		o-Xylene	ND	1.0	0.21	1	
Toluene	ND	1.0	0.35	1		Methyl-t-Butyl Ether (MTBE)	16	1	0.29	1	

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	97	74-140		1,2-Dichloroethane-d4	94	74-146	
Toluene-d8	96	88-112		1,4-Bromofluorobenzene	96	74-110	

MW-7	**06-03-0669-3**	**03/09/06**	**Aqueous**	**03/13/06**	**03/13/06**	**060313L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.26	1		p/m-Xylene	ND	1.0	0.38	1	
Ethylbenzene	ND	1.0	0.17	1		o-Xylene	ND	1.0	0.21	1	
Toluene	ND	1.0	0.35	1		Methyl-t-Butyl Ether (MTBE)	1.8	1.0	0.29	1	

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	98	74-140		1,2-Dichloroethane-d4	96	74-146	
Toluene-d8	98	88-112		1,4-Bromofluorobenzene	96	74-110	

MW-8	**06-03-0669-4**	**03/09/06**	**Aqueous**	**03/13/06**	**03/13/06**	**060313L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	1.0	0.51	2		p/m-Xylene	ND	2.0	0.76	2	
Ethylbenzene	ND	2.0	0.35	2		o-Xylene	ND	2.0	0.42	2	
Toluene	ND	2.0	0.69	2		Methyl-t-Butyl Ether (MTBE)	270	2	0.59	2	

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	97	74-140		1,2-Dichloroethane-d4	96	74-146	
Toluene-d8	98	88-112		1,4-Bromofluorobenzene	99	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Blaine Tech Services, Inc.		Date Received:	03/10/06
1680 Rogers Avenue		Work Order No:	06-03-0669
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	EPA 8260B
		Units:	ug/L
Project: 7101 Wilton Ave., Sebastopol			Page 2 of 2

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
MW-9	**06-03-0669-5**	**03/09/06**	**Aqueous**	**03/13/06**	**03/13/06**	**060313L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.26	1		p/m-Xylene	ND	1.0	0.38	1	
Ethylbenzene	ND	1.0	0.17	1		o-Xylene	ND	1.0	0.21	1	
Toluene	ND	1.0	0.35	1		Methyl-t-Butyl Ether (MTBE)	1.5	1.0	0.29	1	

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	94	74-140		1,2-Dichloroethane-d4	90	74-146	
Toluene-d8	96	88-112		1,4-Bromofluorobenzene	96	74-110	

MW-10	**06-03-0669-6**	**03/09/06**	**Aqueous**	**03/13/06**	**03/13/06**	**060313L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.26	1		p/m-Xylene	ND	1.0	0.38	1	
Ethylbenzene	ND	1.0	0.17	1		o-Xylene	ND	1.0	0.21	1	
Toluene	ND	1.0	0.35	1		Methyl-t-Butyl Ether (MTBE)	1.1	1.0	0.29	1	

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	98	74-140		1,2-Dichloroethane-d4	97	74-146	
Toluene-d8	96	88-112		1,4-Bromofluorobenzene	96	74-110	

Method Blank	**099-10-006-17,303**	**N/A**	**Aqueous**	**03/13/06**	**03/13/06**	**060313L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.26	1		p/m-Xylene	ND	1.0	0.38	1	
Ethylbenzene	ND	1.0	0.17	1		o-Xylene	ND	1.0	0.21	1	
Toluene	ND	1.0	0.35	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.29	1	

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	95	74-140		1,2-Dichloroethane-d4	90	74-146	
Toluene-d8	99	88-112		1,4-Bromofluorobenzene	96	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received:	03/10/06
Work Order No:	06-03-0669
Preparation:	EPA 5030B
Method:	DHS LUFT

Project 7101 Wilton Ave., Sebastopol

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
06-03-0754-1	**Aqueous**	**GC 29**	**03/13/06**	**03/13/06**	**060313S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	95	82	68-122	11	0-18	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received:	03/10/06
Work Order No:	06-03-0669
Preparation:	EPA 5030B
Method:	DHS LUFT

Project 7101 Wilton Ave., Sebastopol

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
06-03-0802-3	**Aqueous**	**GC 29**	**03/15/06**	**03/15/06**	**060315S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	98	102	68-122	4	0-18	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received:	03/10/06
Work Order No:	06-03-0669
Preparation:	EPA 5030B
Method:	EPA 8260B

Project 7101 Wilton Ave., Sebastopol

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
06-03-0678-7	**Aqueous**	**GC/MS U**	**03/13/06**	**03/13/06**	**060313S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	102	100	88-118	2	0-7	
Carbon Tetrachloride	96	97	67-145	1	0-11	
Chlorobenzene	102	101	88-118	1	0-7	
1,2-Dichlorobenzene	103	102	86-116	1	0-8	
1,1-Dichloroethene	91	92	70-130	1	0-25	
Toluene	103	103	87-123	0	0-8	
Trichloroethene	102	100	79-127	2	0-10	
Vinyl Chloride	87	89	69-129	2	0-13	
Methyl-t-Butyl Ether (MTBE)	96	96	71-131	0	0-13	
Tert-Butyl Alcohol (TBA)	77	79	36-168	3	0-45	
Diisopropyl Ether (DIPE)	100	100	81-123	0	0-9	
Ethyl-t-Butyl Ether (ETBE)	95	95	72-126	0	0-12	
Tert-Amyl-Methyl Ether (TAME)	98	97	72-126	1	0-12	
Ethanol	91	91	53-149	1	0-31	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Blaine Tech Services, Inc.		Date Received:	N/A
1680 Rogers Avenue		Work Order No:	06-03-0669
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	DHS LUFT

Project: 7101 Wilton Ave., Sebastopol

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
098-03-006-8,255	**Aqueous**	**GC 29**	**03/13/06**	**03/13/06**	**060313B01**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	95	107	78-120	12	0-10	X

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Blaine Tech Services, Inc.		Date Received:	N/A
1680 Rogers Avenue		Work Order No:	06-03-0669
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	DHS LUFT

Project: 7101 Wilton Ave., Sebastopol

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
098-03-006-8,263	**Aqueous**	**GC 29**	**03/15/06**	**03/15/06**	**060315B01**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	104	105	78-120	0	0-10	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Blaine Tech Services, Inc.		Date Received:	N/A
1680 Rogers Avenue		Work Order No:	06-03-0669
San Jose, CA 95112-1105		Preparation:	EPA 5030B
		Method:	EPA 8260B

Project: 7101 Wilton Ave., Sebastopol

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-10-006-17,303	**Aqueous**	**GC/MS U**	**03/13/06**	**03/13/06**	**060313L01**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	100	100	84-120	0	0-8	
Carbon Tetrachloride	95	96	63-147	1	0-10	
Chlorobenzene	101	102	89-119	1	0-7	
1,2-Dichlorobenzene	104	103	89-119	1	0-9	
1,1-Dichloroethene	98	96	77-125	2	0-16	
Toluene	104	104	83-125	0	0-9	
Trichloroethene	101	102	89-119	1	0-8	
Vinyl Chloride	92	88	63-135	5	0-13	
Methyl-t-Butyl Ether (MTBE)	92	99	82-118	7	0-13	
Tert-Butyl Alcohol (TBA)	64	80	46-154	22	0-32	
Diisopropyl Ether (DIPE)	101	99	81-123	2	0-11	
Ethyl-t-Butyl Ether (ETBE)	97	98	74-122	1	0-12	
Tert-Amyl-Methyl Ether (TAME)	99	102	76-124	4	0-10	
Ethanol	87	89	60-138	3	0-32	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Glossary of Terms and Qualifiers

Work Order Number: 06-03-0669

Qualifier	Definition
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike or Matrix Spike Duplicate compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
H	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

LAB: CalScience

SHELL Chain Of Custody Record

Lab Identification (if necessary):

Address:

City, State, Zip:

Equiva Project Manager to be invoiced: Denis Brown

- [x] SCIENCE & ENGINEERING
- [ ] TECHNICAL SERVICES
- [ ] CRMT HOUSTON

INCIDENT NUMBER (S&E ONLY): 9 7 0 8 8 2 8 0

SAP or CRMT NUMBER (TS/CRMT):

DATE: 3/9/06

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services	LOG CODE: BTSR
SITE ADDRESS (Street and City): 7101 Wilton Ave., Sebastopol	GLOBAL ID NO.: T0609700084
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112	
EDF DELIVERABLE TO (Responsible Party or Designee): Joe Rounds, Delta Env ~~Darren Croteau~~	PHONE NO.: 916-503-1261 ~~(510) 757-7904~~
E-MAIL: jrounds@deltaenv.com ~~darrenc@toxichem.com~~	CONSULTANT PROJECT NO.: 060309em1
PROJECT CONTACT (Hardcopy or PDF Report to): Josh Kerns	BTS #
TELEPHONE: 916-925-2913 / FAX: 916-925-2891 / E-MAIL: jkerns@blainetech.com	SAMPLER NAME(S) (Print): E Morse
	LAB USE ONLY: 06-03-0669

TURNAROUND TIME (BUSINESS DAYS): [x] 10 DAYS [ ] 5 DAYS [ ] 72 HOURS [ ] 48 HOURS [ ] 24 HOURS [ ] LESS THAN 24 HOURS

[ ] LA - RWQCB REPORT FORMAT [ ] UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED [ ]

J

REQUESTED ANALYSIS

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Purgeable	TPH - Extractable (8015m)	BTEX	MTBE	tBA	5 Oxygenates	1,2 DCA	EDB	Ethanol	Methanol	TEMPERATURE ON RECEIPT C°
1	MW_3	3/9/06	750	W	3	X		X	X							
2	MW-5		710			X		X	X							
3	MW_7		810			X		X	X							
4	MW-8		725			X		X	X							
5	MW-9		645			X		X	X							
6	MW10		630			X		X	X							

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature] (Sample custodian)	3/9/06	1500
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature) [signature]	Received by: (Signature) [signature]	3/10/06	950

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.

10/16/00 Revision

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 06 - 03 - 0669

Cooler 1 **of** 1

SAMPLE RECEIPT FORM

CLIENT: Blaine Tech Services **DATE:** 3/10/06

TEMPERATURE – SAMPLES RECEIVED BY:

CALSCIENCE COURIER:

_____ Chilled, cooler with temperature blank provided.
_____ Chilled, cooler without temperature blank.
_____ Chilled and placed in cooler with wet ice.
_____ Ambient and placed in cooler with wet ice.
_____ Ambient temperature.

_____ °C Temperature blank.

LABORATORY (Other than Calscience Courier):

_____ °C Temperature blank.
3.5 °C IR thermometer.
_____ Ambient temperature.

Initial: TL

CUSTODY SEAL INTACT:

Sample(s): _____ Cooler: _____ No (Not Intact) : _____ Not Applicable (N/A): ✓

Initial: TL

SAMPLE CONDITION:

	Yes	No	N/A
Chain-Of-Custody document(s) received with samples	✓		
Sample container label(s) consistent with custody papers	✓		
Sample container(s) intact and good condition	✓		
Correct containers for analyses requested	✓		
Proper preservation noted on sample label(s)	✓		
VOA vial(s) free of headspace.	✓		
Tedlar bag(s) free of condensation			✓

Initial: TL

COMMENTS:

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 3/9/06

Site Address 7101 Wilton ave, Sebastopol

Job Number 060309emi Technician EMorse

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	✓							
MW-2	✓							
MW-3	✓							
MW-4	✓							
MW-5	✓							
MW-6	✓							
MW-7	✓							
MW-8	✓							
MW-9	✓							
MW-10	✓							

NOTES: MW-5, 6, 8, 7 are christy boxs

Repair Data Sheet

Client SHELL Date 3-7-06

Site Address 7101 WILTON AVE, SEBASTOPOL

Job Number 060307-TM3 Technician T. MULLOY

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
MW-1																				
Notes: TAGGED																				
MW-2																				
Notes: " "																				
MW-3																				
Notes: " "																				
MW-4																				
Notes: " "																				
MW-5												X	X							
Notes: " "																				
CHRISTY BOX																				
MW-6												X	X							
Notes: " "																				
CHRISTY BOX																				

Repair Data Sheet

Client SHELL Date 3-7-06

Site Address 7101 WILTON AVE, SEBASTOPOL

Job Number 060307-TM3 Technician T. MULLOY

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
MW-7																				
	Notes: (NOT TAGGED) HEAVY TRAFFIC DUE TO ROAD WORK, COULD NOT SHUT DOWN LANE, WOULD CAUSE MAJOR HAVOC																			
MW-8												X	X							
	Notes: TAGGED CHRISTY BOX																			
MW-9							X													X
	Notes: TAGGED 1/2 HELICOILED + 2 BOLTS 1 RETAP																			
MW-10																				
	Notes: (NOT TAGGED) PARKED OVER WHOLE TIME.																			
	Notes:																			
	Notes:																			

WELL GAUGING DATA

Project # 060307em1 Date 3/9/06 Client Shell

Site 7101 Wilton ave, Sebastopol

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC		
MW-1	4					33.93	40.45	TOC		
MW-2	4					32.13	38.54			
MW-3	4					32.21	37.51		S	10
MW-4	4					34.77	39.53			
MW-5	3					31.95	39.40		S	8
MW-6	3					30.91	40.12			
MW-7	3					31.64	39.72		S	4
MW-8	3					32.20	38.67		S	9
MW-9	2					34.00	39.51		S	6
MW-10	2					33.32	38.05		S	5
	gauged out of order due to traffic control									

SHELL WELL MONITORING DATA SHEET

BTS #: 060309 em1	Site: 970882880
Sampler: E Morse	Date: 3/9/06
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 37.51	Depth to Water (DTW): 32.21
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 33.27	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _____

5.3

3.45 (Gals.) X 3 = 10.35 Gals.

1 Case Volume — Specified Volumes — Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
744	57.3	7.0	517	27	3.5	
745	60.2	6.6	512	17	7.0	
750	61.2	6.6	515	10	—	

Did well dewater? (Yes) No — Gallons actually evacuated: 7

Sampling Date: 3/9/06 — Sampling Time: 750 — Depth to Water: 32.88

Sample I.D.: MW-3 — Laboratory: STL SPL Other Calscience

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Oxy's 1,2-DCA EDB Other:

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxy's 1,2-DCA EDB Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 06039 em1	Site: 4708 8280
Sampler: E. Morse	Date: 3/9/06
Well I.D.: MW-5	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 39.40	Depth to Water (DTW): 31.95
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 33.44	

Purge Method: (Bailer) Disposable Bailer Positive Air Displacement ~~Electric Submersible~~ Waterra Peristaltic Extraction Pump Other_____

Sampling Method: (Bailer) Disposable Bailer Extraction Port Dedicated Tubing Other: _____

7.45

2.76 (Gals.) X 3 = 8.28 Gals.
1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
700	58.2	6.4	560	>1000	2.76	
705	59.6	6.6	506	>1000	5.55	
710	59.9	65	504	>1000	8.3	

Did well dewater? Yes (No) Gallons actually evacuated: 8.3

Sampling Date: 3/9/06 Sampling Time: 710 Depth to Water: 32.05

Sample I.D.: ~~MW-10~~ MW-5 Laboratory: STL SPL Other Calscience

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Oxy's 1,2-DCA EDB Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxy's 1,2-DCA EDB Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

4

SHELL WELL MONITORING DATA SHEET

BTS #: 060309 em1	Site: 4708882280
Sampler: E Morse	Date: 3/9/06
Well I.D.: MW-7	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 39.72	Depth to Water (DTW): 31.64
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 33.26	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / (Electric Submersible) / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: (Bailer) / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

808

3 (Gals.) X 3 = 9 Gals.
1 Case Volume ... Specified Volumes ... Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
805	55.7	7.1	500	87	3	
805	64.4	6.6	367	137	6	
806	65.0	6.5	370	257	9	
Briefly		waited for 80%				

Did well dewater? Yes (No) Gallons actually evacuated: 9

Sampling Date: 3/9/06 Sampling Time: 810 Depth to Water: 33.25

Sample I.D.: MW-7 Laboratory: STL SPL Other Calscience

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Oxy's 1,2-DCA EDB Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxy's 1,2-DCA EDB Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060309 em1	Site: 97088280
Sampler: E Morse	Date: 3/9/06
Well I.D.: MW-8	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 35.67	Depth to Water (DTW): 32.20
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 33.50	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, ~~Electric Submersible~~, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _____

647

2.4 (Gals.) X 3 = 7.2 Gals.
1 Case Volume ... Specified Volumes ... Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
721	51.0	7.1	1517	30	2.4	
721	55.1	6.8	565	58	4.8	
722	55.9	6.6	527	61	7.2	
	Briefly waited for 80%					

Did well dewater? Yes (No) Gallons actually evacuated: 7.2

Sampling Date: 3/9/06 Sampling Time: 725 Depth to Water: 33.50

Sample I.D.: MW-8 Laboratory: STL SPL Other Calscience

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Oxy's 1,2-DCA EDB Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxy's 1,2-DCA EDB Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060309 em1	Site: 9708880
Sampler: E Morse	Date: 3/9/06
Well I.D.: MW-9	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 39.51	Depth to Water (DTW): 3400
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 35.11	

Purge Method: (Bailer) Disposable Bailer Positive Air Displacement Electric Submersible Waterra Peristaltic Extraction Pump Other_____

Sampling Method: (Bailer) Disposable Bailer Extraction Port Dedicated Tubing Other: _____

551

0.9 (Gals.) X 3 = 2.7 Gals.
1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
641	61.7	7.0	959	>1000	1.0	
643	63.8	6.6	996	>1000	2.0	
645	64.1	6.6	986	>1000	3.0	

Did well dewater? Yes (No) Gallons actually evacuated: 3.0

Sampling Date: 3/9/06 Sampling Time: 645 Depth to Water: 34.57

Sample I.D.: MW-9 Laboratory: STL SPL Other Calscience

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Oxy's 1,2-DCA EDB Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxy's 1,2-DCA EDB Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

5

SHELL WELL MONITORING DATA SHEET

BTS #: 060309 em1	Site: 9708828 80
Sampler: E Morse	Date: 3/9/06
Well I.D.: MW-10	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 38.05	Depth to Water (DTW): 33.32
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 34.26	

Purge Method: (Bailer) Disposable Bailer Positive Air Displacement Electric Submersible Waterra Peristaltic Extraction Pump Other_____

Sampling Method: (Bailer) Disposable Bailer Extraction Port Dedicated Tubing Other: _____

472

0.76 (Gals.) X 3 = 2.28 Gals.
1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
625	63.9	6.5	498	>1000	0.76	
625	65.7	6.6	502	>1000	1.52	
626	65.8	6.6	499	>1000	2.3	
Briefly		with	for 80%			

Did well dewater? Yes (No) Gallons actually evacuated: 2.3

Sampling Date: 3/9/06 Sampling Time: 630 Depth to Water: 34.26

Sample I.D.: MW-10 Laboratory: STL SPL Other Calscience

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Oxy's 1,2-DCA EDB Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxy's 1,2-DCA EDB Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV