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Compliance & Closure, Inc.

August 18, 2005

Quik Stop Markets, Inc.
4567 Enterprise Street
Fremont, CA 94538-7605

Attention: Mr. Mike Karvelot

Subject: Third Quarter 2005 Groundwater Monitoring Report
Quik Stop Market No.35
816 McMinn Avenue, Santa Rosa, California
(RWQCB Case No. ITSR275)
(CCI Project No. 12032-2)

Dear Mr. Karvelot:

Compliance & Closure, Inc. (CCI) is pleased to present the Third Quarter 2005 Groundwater Monitoring Report for the sampling of the six on-site and six off-site groundwater monitoring wells at Quik Stop Market No. 35, located at 816 McMinn Avenue, Santa Rosa, Sonoma County, California (Figure 1). CCI completed the well sampling in accordance with the requirements of the North Coast Regional Water Quality Control Board (RWQCB). CCI hereby presents the groundwater measurements and well sampling data collected on August 3, 2005.

In June 2003, CCI installed six additional monitoring wells at on-site and off-site locations. Three of these wells (MW-1B, MW-2B and MW-3B) were installed to depths of approximately 55 feet, into the "B-Aquifer", to monitor groundwater conditions in that zone. The other three wells (MW-7, MW-8 and MW-9) were installed to depths of 25 feet, into the upper "A-Aquifer" to better define and monitor the upper shallow water zone. On August 3, 2005, CCI collected groundwater samples from the wells the same day depth-to-groundwater data were collected by Environmental Resolutions, Inc. (ERI), which is working at the Triple S Tire site. CCI has requested a copy of the Triple S groundwater data for use in generating the groundwater contour maps for the this report, however, CCI has not yet received any groundwater data as of the date of this report.

At the required by the RWQCB, the quarterly report will be uploaded to the State Geotracker data base. In addition, the laboratory report has been upload to the Geotracker data based under

confirmation number 7966143667.

Groundwater Sampling

Groundwater samples were collected from the twelve wells in accordance with CCI's Groundwater Sampling Protocol (Appendix A). The groundwater purged from the wells and equipment rinse water were placed in a properly labeled, Department of Transportation-approved drum and left at the site in a secured, fenced area, pending laboratory results. A summary of the groundwater purge data is presented in Table 1.

Laboratory Analysis

Entech Analytical Labs, Inc. (Entech), located in Santa Clara, California, a state-certified laboratory, analyzed the water samples for the presence of total petroleum hydrocarbons as gasoline (TPHg) using EPA Method 8015M, benzene, toluene, ethylbenzene, and total xylenes (BTEX), using EPA Method 8021B. The water samples were also analyzed for fuel oxygenates and 1, 2-Dichloroethane (1, 2-DCA) by GC/MS using EPA Method 8260B.

Summary of Groundwater Laboratory Results

As previously mentioned, the twelve monitoring wells were sampled on August 3, 2005. The six pre-existing wells (MW-1 through MW-6) and wells MW-7, MW-8, and MW-9 are screened in the upper water-bearing zone, designated the A-Aquifer. MW-1B, MW-2B and MW-3B were completed in the lower water bearing zone, designated the B-Aquifer. Analytical results are summarized in Table 2. Copies of the laboratory reports and chain of custody documents are attached in Appendix B. Analytical results for the A-Aquifer and B-Aquifer groundwater samples are plotted on Figure 2 and Figure 3, respectively.

During sampling of the wells, the groundwater surface was measured at 122.73 to 126.33 feet above mean sea level (msl) in the A-Aquifer wells and at 116.09 to 118.52 feet above msl in the B-Aquifer wells. The difference in elevation indicates a lack of vertical communication between the A- and B-Aquifers. Using the A-Aquifer wells, the general groundwater flow direction in that aquifer is toward the southwest, at an approximate gradient of 0.011 to 0.017 foot per foot (Figure 4). The groundwater flow direction in the B-aquifer is toward the west, at an approximate gradient of 0.03 foot per foot (Figure 5).

CCI continues to wait for comments and approval from the RWQCB regarding the proposed installation of a Kerfoot Technologies C-Sparge® System (System) to remediate the groundwater contamination at the site. If the System is approved, CCI will begin developing a Corrective Action Plan (CAP) for the subject site. Quik Stop will continue to monitor the water quality at the site. The next Quarterly Sampling Report is scheduled for November 2005. A copy

of this report should be forwarded to the following agency in a timely manner:

RWQCB
North Coast Region
5550 Skyline Blvd., Ste. A
Santa Rosa, California 95403
Attention: Mr. Bill Erdei

Limitations

The discussion presented in this report is based on the following:

1. The observations of the field personnel;

2. The results of the laboratory analyses performed by a state-certified laboratory;

3. Our understanding of the regulations of the State of California and Sonoma County.

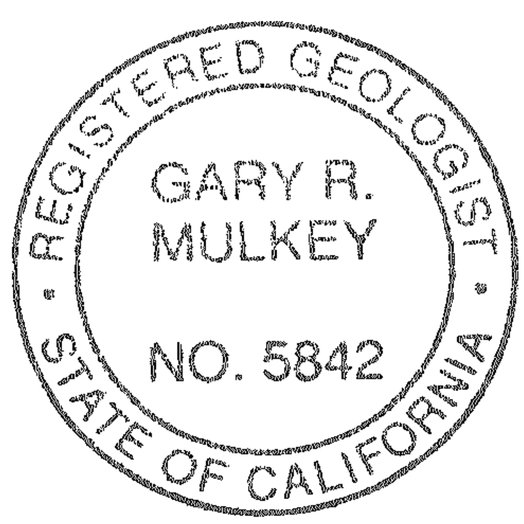
It is possible that variations in the soil or groundwater conditions could exist beyond the points explored in this investigation. Also, changes in groundwater conditions could occur at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

The services performed by CCI have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the Santa Rosa area. No other warranty, express or implied, is made. Please note that contamination of soil and groundwater must be reported to the appropriate agencies in a timely manner.

CCI includes in this report chemical analytical data from a state-certified laboratory. CCI has been informed that the analyses are performed according to procedures suggested by the U.S. EPA and State of California. CCI is not responsible for laboratory errors in procedure or result reporting.

If you have any questions or require additional information, please call me at (925) 648-2008.

Sincerely,
Compliance & Closure, Inc.



Gary R. Mulkey, R.G. 5842

TABLE 1

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1	4/20/1994	8.69	134.95	126.26	23.65	9 to 24	8	62.6	628	7.7
	7/20/1994	12.39		122.96	23.51		5	72.2	611	7.8
	10/3/1994	15.05		119.90	22.48		5	71.3	1208	8.0
	1/2/1995	7.54		127.41	22.65		5	60.8	1118	7.0
	4/11/1995	3.58		131.37	23.50		8	63.3	677	7.0
	7/18/1995	9.17		125.78	22.40		8	70.3	642	7.1
	10/12/1995	14.52		120.43	22.45		8	64.0	770	7.1
	1/4/1996	7.26		127.69	22.45		5	62.5	780	7.0
	4/8/1996	3.83		131.12	22.44		5	61.9	812	7.1
	7/9/1996	8.57		126.38	22.40		5	65.1	655	7.1
	10/14/1996	14.31		120.64	22.36		5	64	834	6.6
	1/9/1997	3.25		131.70	22.30		8	49.2	592	6.9
	4/7/1997	7.04		127.91	22.21		6	53.9	705	6.9
	7/9/1997	11.54		123.41	22.22		8	66.5	592	7.1
	10/6/1997	14.26		120.69	22.15		5	60	668	6.9
	1/12/1998	4.34		130.61	22.15		5	61.1	721	6.9
	4/13/1998	3.86		131.09	23.25		5	58.5	642	6.8
	7/13/1998	8.11		126.84	22.17		6	63.1	562	7.0
	10/12/1998	12.87		122.08	22.20		5	59.8	652	6.8
	1/12/1999	9.28		125.67	22.23		5	51.8	813	7.0
	3/18/1999	3.62		131.33	22.15		8	62.3	635	6.9
	6/17/1999	7.96		126.99	22.25		5	69.8	400	6.7
	9/8/1999	12.90		122.05	22.23		5	71.1	391	6.5
	12/8/1999	11.31		123.64	22.15		5	54.0	591	7.7
	3/13/2000	3.06		131.89	22.17		8	63.1	778	7.1
	6/5/2000	7.49		127.46	22.15		5	69.8	1790	6.9
	9/5/2000	12.74		122.21	22.15		5	62.7	619	6.9
	12/1/2000	11.33		123.62	22.15		5	58.2	707	6.6
	3/1/2001	4.85		130.10	22.15		5	62.1	585	6.6
	6/1/2001	9.17		125.78	22.12		5	68.2	594	6.6
	11/13/2001	10.91		124.01	22.15		5	62.8	561	6.5
	2/12/2002	5.04		129.91	22.20		5	57.4	611	6.6
	5/14/2002	8.40		126.55	22.15		5	63.8	504	6.6
	8/13/2002	13.51		121.44	22.15		4	63.9	692	6.6

Compliance & Closure, Inc.

TABLE 1(Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1	4/20/1994	8.69	134.95	126.26	23.65	9 to 24	8	62.6	628	7.7
	11/12/2002	11.65		123.30	22.30		6	65.4	671	6.4
	2/11/2003	4.26		130.69	22.20		6	57.6	385	6.8
	5/12/2003	4.29		130.66	22.20		5	58.2	325	6.6
	6/26/2003	7.78		127.17	22.15		5	70.34	550	7.8
	11/24/2003	12.15		122.80	22.15		4	54.2	742	7.2
	2/5/2004	4.04		130.91	22.20		5	60.2	392	6.6
	5/13/2004	7.47		127.48	22.20		5	64.0	541	7.0
	8/3/2004	12.23		122.72	22.13		4	64.2	671	6.7
	11/4/2004	12.13		122.82	22.18		3	63.0	742	6.7
	2/2/2005	4.40		130.55	22.15		5	63.1	761	6.8
	5/4/2005	5.13		129.82	22.15		4	62.2	491	6.5
	8/3/2005	9.06		125.89	22.15		5	66.9	471	6.7

TABLE 1(Cont.)
GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-2	4/20/1994	10.65	135.83	125.18	23.50	7 to 24	8	66.0	553	7.1
	7/20/1994	13.49		122.34	23.45		5	69.5	595	7.4
	10/3/1994	17.52		118.31	23.35		5	72.3	1146	8.0
	1/2/1995	8.42		127.41	23.32		5	60.3	1054	7.0
	4/11/1995	4.62		131.21	23.26		8	61.1	753	7.0
	7/18/1995	10.45		125.38	23.25		8	70.6	597	7.2
	10/12/1995	15.58		120.25	23.25		8	68.1	675	7.0
	1/4/1996	8.00		127.83	23.24		5	59.7	770	7.1
	4/8/1996	4.83		130.99	23.24		5	61.3	790	7.3
	7/9/1996	9.72		126.10	23.20		5	66.4	636	7.1
	10/14/1996	16.37		119.45	23.18		5	64.0	813	6.6
	1/9/1997	4.2		131.62	23.15		8	48.2	752	6.8
	4/7/1997	7.94		127.89	23.42		6	53.1	611	6.9
	7/9/1997	13.06		122.77	23.15		8	64.5	580	7.0
	10/6/1997	16.37		119.46	23.15		5	57.1	651	6.7
	1/12/1998	5.36		130.47	23.15		8	62.7	803	6.8
	4/13/1998	4.76		131.07	23.10		5	51.5	561	6.8
	7/13/1998	9.26		126.57	23.00		6	62.8	592	6.8
	10/12/1998	14.69		121.14	22.05		6	60.1	727	6.9
	1/12/1999	10.07		125.76	22.85		5	52.5	839	7.0
	3/18/1999	4.44		131.39	23.00		8	61	600	6.8
	6/17/1999	8.83		127.00	23.00		5	68.5	525	6.9
	9/8/1999	13.85		121.98	23.05		5	71.4	462	6.5
	12/8/1999	12.17		123.66	23.05		5	50.9	591	7.8
	3/13/2000	3.91		131.92	23.01		8	64.5	749	7.0
	6/5/2000	8.33		127.50	23.05		5	69.5	537	7.0
	9/5/2000	13.77		122.06	23.00		5	62	643	6.6
	12/1/2000	12.16		123.67	23.01		5	56.8	708	6.6
	3/1/2001	5.45		130.38	23.00		5	61.8	729	6.7
	6/1/2001	10.02		125.81	23.00		5	63.1	549	6.7
	11/13/2001	11.61		124.22	23.00		5	63.8	815	6.5
	2/12/2002	5.77		130.06	23.05		5	57.1	586	6.6
	5/14/2002	9.18		126.65	23.08		5	63.6	535	6.6
	8/13/2002	13.71		122.12	23.04		4	60.8	622	6.6
	11/12/2002	12.47		123.36	23.05		5	64.5	731	6.4
	2/11/2003	5.02		130.81	23.05		6	54.9	339	6.7
	5/12/2003	5.07		130.76	23.05		6	60.5	510	6.6
	6/26/2003	8.45		127.37	23.00		5	68.9	593	7.8
	11/24/2003	12.98		122.85	23.01		4	60.1	851	6.9
	2/5/2004	4.82		131.01	23.06		5	58.2	393	6.6
	5/13/2004	8.15		127.68	22.05		5	64.7	593	6.5
	8/3/2004	12.96		122.87	23.03		4	62.8	681	6.5
	11/4/2004	12.81		123.02	23.00		3	61.2	722	6.5
	2/2/2005	5.14		130.69	23.03		5	63.3	775	6.8
	5/4/2005	5.81		130.02	23.05		5	62.3	569	6.4
	8/3/2005	9.78		126.05	23.00		4	66.9	609	6.8

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-3	4/20/1994	8.77	135.35	126.58	23.52	9 to 24	8	65.2	610	7
	7/20/1994	12.27		123.08	22.75		5	69.8	594	7.2
	10/3/1994	15.21		120.14	22.55		5	71.6	1342	8
	1/2/1995	7.66		127.69	22.15		5	60.1	941	7
	4/11/1995	3.9		131.45	22.10		8	62.5	840	7
	7/18/1995	9.33		126.02	21.75		8	71.1	565	7.1
	10/12/1995	13.64		121.71	21.95		8	67.0	880	6.9
	1/4/1996	7.33		126.34	22.10		5	60.3	790	7.1
	4/8/1996	4.08		131.27	22.10		5	63.7	756	7.2
	7/9/1996	8.72		126.63	21.36		5	67.2	598	7.1
	10/14/1996	14.47		120.88	21.34		5	64.0	798	6.7
	1/9/1997	3.67		131.68	22.15		8	49.6	684	6.9
	4/7/1997	7.12		128.23	22.10		6	53.7	629	7.1
	7/9/1997	11.61		123.74	22.10		8	66.0	628	7.1
	10/6/1997	14.42		120.93	22.00		5	58.0	597	6.8
	1/12/1998	4.86		130.49	22.01		8	65.4	764	6.8
	4/13/1998	4.16		131.19	21.95		5	56.2	606	6.9
	7/13/1998	8.22		127.13	21.90		6	63.4	536	6.8
	10/12/1998	12.98		122.37	21.85		6	61.7	656	6.8
	1/12/1999	9.43		125.92	21.89		5	51.5	792	7.0
	3/18/1999	3.98		131.37	21.90		8	61.9	665	6.9
	6/17/1999	8.33		127.02	22.20		5	68.4	490	7.1
	9/8/1999	12.86		122.49	21.90		5	71.8	416	6.5
	12/8/1999	11.42		123.93	21.82		5	52.1	662	7.9
	3/13/2000	3.46		131.89	22.86		8	66.4	755	7.0
	6/5/2000	7.69		127.66	21.75		5	70.5	480	7.0
	9/5/2000	12.84		122.51	21.80		5	64.2	599	6.6
	12/1/2000	11.40		123.95	22.52		5	57.0	669	6.6
	3/1/2001	5.11		130.24	22.50		5	63.4	715	6.6
	6/1/2001	9.33		126.02	22.52		5	62.8	561	6.7
	11/13/2001	11.00		124.35	21.85		5	62.0	479	6.6
	2/12/2002	5.35		130.00	21.85		5	55.5	568	6.6
	5/14/2002	8.61		126.74	21.90		5	63.5	470	6.7
	8/13/2002	14.58		120.77	21.95		4	62.3	594	6.5
	11/12/2002	11.76		123.59	21.90		5	64.9	675	6.4
	2/11/2003	4.56		130.79	21.70		6	55.8	361	6.8
	5/12/2003	4.91		130.44	21.71		6	60.4	485	6.6
	6/26/2003	7.89		127.46	21.70		5	68.72	543	7.9
	11/24/2003	12.28		123.07	21.80		5	59.1	765	7.1
	2/5/2004	4.33		131.21	21.61		5	56.1	372	6.7
	5/13/2004	7.64		127.71	21.72		5	65.3	541	6.5
	8/3/2004	12.33		123.02	21.73		4	63.5	615	6.5
	11/4/2004	12.23		123.12	21.78		4	65.5	677	6.5
	2/2/2005	4.70		130.65	21.70		5	63.6	715	6.8
	5/4/2005	5.39		129.96	22.45		5	62.1	548	6.6
	8/3/2005	9.25		126.10	21.65		4	66.2	508	6.7

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-4	1/4/1996	7.60	135.54	127.94	21.76	7 to 22	8	55.0	1140	7.1
	4/8/1996	4.09		131.45	21.76		5	59.1	579	7.1
	7/9/1996	9.09		126.45	20.10		5	68.2	1052	6.9
	10/14/1996	15.22		120.32	19.80		5	64.0	828	6.7
	1/9/1997	3.41		132.13	19.50		8	50.1	476	6.9
	4/7/1997	7.52		128.02	19.50		6	52.8	618	6.9
	7/9/1997	12.37		123.17	19.60		8	65.4	596	6.8
	10/6/1997	15.25		120.29	21.43		5	58.7	681	7.0
	1/12/1998	4.42		131.12	21.43		8	60.2	403	6.9
	4/13/1998	4.03		131.51	20.50		5	56.2	476	6.8
	7/13/1998	8.67		126.87	20.45		6	61.2	560	6.9
	10/12/1998	13.72		121.82	20.50		5	59.8	696	6.9
	1/12/1999	9.89		125.65	20.49		5	51.1	742	7.0
	3/18/1999	3.83		131.71	20.50		8	59.0	412	6.9
	6/17/1999	8.64		126.90	20.50		5	67.8	527	6.8
	9/8/1999	13.53		122.01	20.55		5	71.6	443	6.7
	12/8/1999	11.93		123.61	20.50		5	51.9	503	7.9
	3/13/2000	3.14		132.40	20.90		8	64.5	373	7.0
	6/5/2000	8.17		127.37	20.80		5	69.0	571	7.0
	9/5/2000	13.46		122.08	20.80		5	63.0	681	6.7
	12/1/2000	11.91		123.63	20.76		5	56.0	493	6.6
	3/1/2001	4.61		130.93	20.61		5	62.7	439	6.7
	6/1/2001	9.83		125.71	20.64		5	62.3	540	6.7
	11/13/2001	11.21		124.33	20.75		5	61.0	379	6.4
	2/12/2002	5.14		130.40	20.75		5	55.9	562	6.7
	5/14/2002	8.97		126.57	20.75		5	63.0	472	6.6
	8/13/2002	14.39		121.15	20.75		4	61.7	673	6.6
	11/12/2002	12.06		123.48	20.88		4	63.8	555	6.3
	2/11/2003	4.46		131.08	20.80		6	54.9	341	6.7
	5/12/2003	4.91		130.63	20.81		5	58.1	505	6.8
	6/26/2003	8.41		127.13	20.85		5	68.0	596	8.0
	11/24/2003	12.71		122.83	20.85		4	62.1	672	7.1
	2/5/2004	4.13		131.41	20.85		5	56.3	401	6.8
	5/13/2004	8.14		127.40	20.83		5	66.3	541	6.7
	8/3/2004	12.90		122.64	20.80		3	62.3	658	6.5
	11/4/2004	12.57		122.97	20.82		3	59.8	479	6.4
	2/2/2005	4.56		130.98	20.80		5	62.2	615	6.9
	5/4/2005	5.48		130.06	20.81		5	59.4	591	6.5
	8/3/2005	9.63		125.91	20.82		5	63.7	571	6.7

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-5	1/4/1996	7.46	135.81	128.35	21.52	7 to 22	8	57.0	1193	7.1
	4/8/1996	4.30		131.51	21.51		5	62.8	911	7.2
	7/9/1996	8.55		127.26	19.70		5	69.1	626	6.9
	10/14/1996	14.98		120.83	20.28		5	66.0	1207	6.8
	1/9/1997	4.03		131.78	20.45		8	47.5	776	7.0
	4/7/1997	7.01		128.80	20.51		6	52.1	788	6.9
	7/9/1997	12.09		123.72	20.60		7	65.0	701	6.9
	10/6/1997	14.98		120.83	21.37		5	58.8	624	6.9
	1/12/1998	4.93		130.88	21.35		8	61.8	771	6.9
	4/13/1998	4.23		131.58	22.33		5	55.8	582	6.9
	7/13/1998	8.35		127.46	21.30		6	66.2	736	6.9
	10/12/1998	13.47		122.34	21.30		6	61.8	655	6.9
	1/12/1999	9.80		126.01	21.30		5	54.6	1030	7.0
	3/18/1999	Not sampled due to well being covered by new landscape area								
	6/17/1999	8.50		127.31	21.40		5	67.2	820	6.9
	9/8/1999	13.36		122.45	21.35		5	71.5	477	6.5
	12/8/1999	11.79		124.02	21.40		5	55.2	618	7.9
	3/13/2000	3.96		131.85	21.25		8	65.3	729	7.0
	6/5/2000	7.67		128.14	21.20		5	69.5	582	7.0
	9/5/2000	13.31		122.50	21.25		5	63.1	721	6.7
	12/1/2000	11.76		124.05	21.20		5	57.3	789	6.7
	3/1/2001	4.99		130.82	21.20		5	60.9	621	6.7
	6/1/2001	9.13		126.68	20.64		5	65.2	670	6.7
	11/13/2001	9.80		126.01	21.10		5	63.3	652	6.5
	2/12/2002	5.25		130.56	21.38		5	56.1	603	6.7
	5/14/2002	8.71		127.10	21.30		5	63.5	532	6.7
	8/13/2002	14.17		121.64	21.18		4	61.6	622	6.7
	11/12/2002	11.44		124.37	21.45		5	65.4	698	6.6
	2/11/2003	4.61		131.20	21.50		6	57.3	371	6.7
	5/12/2003	4.65		131.16	21.35		5	61.1	475	6.7
	6/26/2003	8.13		127.68	21.45		5	70.7	533	8.1
	11/24/2003	12.57		123.24	21.40		5	58.0	702	7.2
	2/5/2004	4.38		131.43	21.40		5	56.0	332	6.9
	5/13/2004	7.87		127.94	21.55		5	63.1	439	6.7
	8/3/2004	12.82		122.99	21.40		3	63.2	545	6.6
	11/4/2004	11.93		123.88	21.35		3	61.6	431	6.6
	2/2/2005	4.76		131.05	21.45		5	63.7	561	6.9
	5/4/2005	5.42		130.39	21.30		4	61.2	474	6.7
	8/3/2005	9.48		126.33	21.53		5	66.2	461	6.8

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-6	1/4/1996	9.01	133.61	124.6	21.60	7 to 22	8	62.4	878	7.1
	4/8/1996	4.21		129.4	21.20		5	63.6	727	7.2
	7/9/1996	10.18		123.43	20.30		5	64.8	587	6.9
	10/14/1996	17.68		115.93	20.00		3	60.0	761	6.6
	1/9/1997	3.01		130.6	19.71		8	50.0	610	7.1
	4/7/1997	8.8		124.81	19.70		6	56.2	497	7.1
	7/9/1997	14.03		119.58	19.70		6	66.7	510	7.0
	10/6/1997	15.88		117.73	19.60		2	59.0	532	6.8
	1/12/1998	4.35		129.26	19.68		8	60.4	598	6.9
	4/13/1998	4.34		129.27	19.60		5	56.9	501	6.7
	7/13/1998	9.87		123.74	19.65		6	66.2	442	6.9
	10/12/1998	15.83		117.78	19.60		5	58.2	582	7.0
	1/12/1999	11.13		122.48	19.60		5	52.3	600	7.0
	3/18/1999	3.88		129.73	19.50		8	60.6	514	6.8
	6/17/1999	9.67		123.94	19.60		5	68.9	552	6.8
	9/8/1999	15.92		117.69	19.50		3	71.2	382	6.5
	12/8/1999	13.73		119.88	19.60		5	54.5	496	7.5
	3/13/2000	2.57		131.04	20.75		8	65.4	635	6.9
	6/2/2000		No Sample Collected, Well Covered By Car							
	9/5/2000	15.62		117.99	20.55		5	64.5	581	6.6
	12/1/2000	13.75		119.75	20.80		5	53.8	469	6.6
	3/1/2001	5.28		128.33	20.75		5	61.3	452	6.6
	6/1/2001	11.20		122.41	20.65		5	64.1	510	6.6
	11/13/2001	13.78		119.83	20.80		5	62.6	505	6.4
	2/12/2002	6.28		127.33	20.67		5	58.6	576	6.6
	5/14/2002	9.77		123.84	20.77		5	65.2	527	6.7
	8/13/2002	15.51		118.10	19.67		2	60.3	566	6.5
	11/12/2002	14.65		118.96	20.91		5	64.7	539	6.0
	2/11/2003	5.28		128.33	20.80		6	55.6	365	6.6
	5/12/2003	5.48		128.13	20.91		5	62.5	413	6.7
	6/26/2003	9.79		123.82	20.85		5	64.9	435	7.9
	11/24/2003	14.90		118.71	20.85		2	55.7	571	6.9
	2/5/2004	4.77		128.84	20.82		5	58.7	398	6.7
	5/13/2004	9.50		124.11	20.85		5	67.3	464	6.5
	8/3/2004	14.64		118.97	20.90		2	65.0	515	6.6
	11/4/2004		No Sample Collected, Well Covered By Car							
	2/2/2005	5.43		128.18	20.82		5	60.2	562	6.5
	5/4/2005	6.62		126.99	20.93		3	64.1	599	6.5
	8/3/2005	10.88		122.73	20.80		4	66.1	517	6.9

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-7	6/26/2003	8.11	134.60	126.49	25.10	10 to 25	5	70.8	612	7.7
	11/24/2003	12.53		122.07	25.15		5	57.9	705	7.3
	2/5/2004	4.64		129.96	25.12		5	56.4	333	6.8
	5/13/2004	7.89		126.71	25.15		5	63.9	499	6.6
	8/3/2004	12.58		122.02	25.12		4	63.2	645	6.6
	11/4/2004	12.45		122.15	25.11		5	61.3	561	6.5
	2/2/2005	5.00		129.60	25.12		5	63.5	579	6.9
	5/4/2005	5.71		128.89	25.13		5	62.1	510	6.7
	8/3/2005	9.51		125.09	25.10		5	66.6	485	6.7
MW-8	6/26/2003	10.25	134.47	124.22	24.20	10 to 25	5	69.1	575	7.7
	11/24/2003	14.60		119.87	24.20		5	62.0	821	7.1
	2/5/2004	5.57		128.90	24.20		5	62.4	425	6.7
	5/13/2004	9.20		125.27	24.10		5	65.7	610	6.6
	8/3/2004	14.93		119.93	24.20		4	65.4	691	6.5
	11/4/2004	14.52		119.95	24.20		3	60.9	680	6.5
	2/2/2005	5.96		128.51	24.20		5	65.0	848	6.8
	5/4/2005	6.90		127.57	24.20		4	62.3	718	6.4
	8/3/2005	11.36		123.11	24.15		4	66.5	510	6.6
MW-9	6/26/2003	8.20	134.26	126.06	24.35	10 to 25	5	68.9	503	7.9
	11/24/2003	14.22		120.04	24.40		5	56.6	624	7.2
	2/5/2004	4.73		129.53	24.40		5	61.4	415	6.7
	5/13/2004	9.85		124.41	24.40		5	66.5	482	6.6
	8/3/2004	14.04		120.22	24.40		4	67.1	509	6.6
	11/4/2004	14.09		120.17	24.38		3	60.0	508	6.7
	2/2/2005	5.42		128.84	24.37		5	60.4	605	6.7
	5/4/2005	6.70		127.56	24.40		5	64.2	580	6.7
	8/3/2005	11.02		123.24	24.32		5	65.6	489	6.8

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	Depth to Water (ft)	Well* Elevation (ft)	Ground** Water Elev. (ft)	Well Depth (ft)	Well Screen Interval (Ft)	Purge Volume (gal)	Temp. (F)	Cond. (umhos/cm	pH
MW-1B	6/26/2003	16.21	135.83	119.62	51.45	45 to 55	33	71.7	622	7.8
B-Aquifer	11/24/2003	18.90		116.93	52.80		13	60.1	761	7.4
	2/5/2004	11.34		124.49	52.75		20	58.2	385	6.7
	5/13/2004	15.64		120.19	52.85		10	64.2	584	6.5
	8/3/2004	19.78		116.05	52.77		8	63.4	651	6.7
	11/4/2004	19.10		116.16	52.63		10	58.1	629	6.6
	2/2/2005	11.88		123.95	52.63		8	65.0	857	6.9
	5/4/2005	13.16		122.67	52.65		8	60.8	628	6.5
	8/3/2005	17.31		118.52	52.60		10	62.5	523	6.7
MW-2B	6/26/2003	14.61	134.26	119.65	50.35	45 to 55	30	68.5	777	7.9
B-Aquifer	11/24/2003	17.58		116.68	54.25		13	58.5	791	7.2
	2/5/2004	10.20		124.06	54.25		20	61.2	543	6.7
	5/13/2004	14.33		119.93	54.30		10	66.5	683	6.6
	8/3/2004	18.50		115.76	54.30		10	65.2	745	6.6
	11/4/2004	17.80		116.46	54.20		10	62.1	715	6.6
	2/2/2005	10.62		123.64	54.20		8	62.8	629	6.7
	5/4/2005	11.89		122.37	54.20		8	64.8	764	6.7
	8/3/2005	16.01		118.25	54.15		10	64.7	657	6.8
MW-3B	6/26/2003	16.79	134.56	117.77	48.45	45 to 55	30	69.1	941	8.0
B-Aquifer	11/24/2003	19.71		114.85	54.25		13	59.5	1020	7.1
	2/5/2004	12.54		122.02	55.40		20	60.1	475	6.9
	5/13/2004	16.83		117.83	55.70		10	65.7	780	6.8
	8/3/2004	20.77		113.79	54.10		10	65.9	805	6.8
	11/4/2004	19.93		114.63	54.08		10	61.5	792	6.8
	2/2/2005	13.08		121.48	54.10		8	65.3	989	7.0
	5/4/2005	11.82		122.74	54.09		8	62.1	837	6.8
	8/3/2005	18.47		116.09	54.01		10	65.3	659	7.0

TABLE 1 (Cont.)

GROUNDWATER PURGE DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

ft	Feet below top of PVC casing	*	Mean Sea Level, top of well casing
gal	Gallons	**	Mean Sea Level
Temp.	Temperature	umhos/cm	Micromhos per cetimeter
F	Degrees Fahrenheit		
Cond.	Conductivity		

Triple S Tire Well Elevations - Mean Sea Level - top of casing
MW-5B - 136.00
MW-6B - 134.52
MW-7B - 135.13
MW-8B - 133.50

TABLE 2
GROUNDWATER ANALYSIS DATA

Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-1	4/20/1994	64,000		720	510	2,400	7,600	N.D.		
	7/20/1994	27,000		920	730	2,200	2,500	1.2		
	10/3/1994	17,000		650	130	1,500	920	<1		
	1/2/1995	11,000		320	36	640	390	<0.5		
	4/11/1995	12,000		310	120	880	1,100	<1.3		
	7/18/1995	16,000		180	100	1,000	870	<1.3		
	10/12/1995	12,000	2,600	270	72	1,000	560	<0.5		
	1/4/1996	13,000	<50	200	98	1,100	550	<0.5		
	4/8/1996	13,000	3,500	110	54	680	400	<0.5		
	7/9/1996	14,000	<50	86	40	650	230	<0.5		
	10/14/1996	18,000	N.R.	140	94	740	180	<0.5	28	
	1/9/1997	6,700	N.R.	380	115	2,325	1,995	<1	<0.5	
	4/7/1997	12,000	N.R.	150	140	1,300	590	<1	130	
	7/9/1997	8,600	N.R.	65	10	240	43	<5	<5	
	10/6/1997	5,700	N.R.	120	19	500	48	<1	<0.5	
	1/12/1998	4,300	N.R.	75	17	650	110	<1	220	
	4/13/1998	8,800	N.R.	95	68	540	250	<1	<0.5	
	7/13/1998	11,000	N.R.	21	10	200	150	<1	200	
	10/12/1998	210,000	N.R.	1,900	290	5,900	4,200	<1	50	
	1/12/1999	9,500	N.R.	86	26	190	110	<1	94	
	3/18/1999	6,900	N.R.	51	48	75	45	N.R.	150	
	6/17/1999	3,900	N.R.	6	3	25	13	N.R.	150	
	9/8/1999	3,800	N.R.	32	16	200	230	N.R.	<1	
	12/8/1999	10,000	N.R.	27	12	190	80	N.R.	600	
	3/13/2000	8,600	N.R.	14	14	150	70	N.R.	170	
	6/2/2000	890	N.R.	2	1	3	3	<1	<0.5	
	9/5/2000	3,700	N.R.	41	17	43	17	<1	<0.5	
	12/4/2000	10,000	N.R.	50	26	99	44	N.R.	420	
	3/1/2001	2,100	N.R.	15	4	41	52	N.R.	13	
	6/1/2001	2,900	N.R.	17	8	26	18	N.R.	180	
	11/13/2001	2,880	N.R.	45.8	14.8	61.7	19.4	N.R.	238	
	2/12/2002	1,720	N.R.	14	5.8	22.8	12.2	N.R.	314	
	5/14/2002	2,320	N.R.	18.4	6	50.9	23.4	N.R.	191	
	8/13/2002	2,770	N.R.	23.8	5.6	45.7	22.4	N.R.	230	
	11/12/2002	6,790	N.R.	28.8	4.7	88.3	27.9	N.R.	166	
	2/11/2003	2,320	N.R.	7.9	2.8	40.2	20.1	N.R.	439	
	5/12/2003	1,040	N.R.	3.2	1.6	5.2	3.7	N.R.	91	
	6/26/2003	4,080	N.R.	14.9	1.8	73.2	28.3	<10	157	
	11/24/2003	8,090	N.R.	71	6.9	82.8	40.2	<1	46.9	
	2/5/2004	2,380	N.R.	14.9	5.2	47.2	21.3	<1	49.3	
	5/13/2004	1,400	N.R.	13.4	1.7	18.2	7.4	<1	22.3	
	8/3/2004	7,240	N.R.	56.2	7.7	52	28.7	<1	<0.5	
	11/4/2004	8,130	N.R.	21.7	7.7	56.9	25	<1	<0.5	
	2/2/2005	5,200	N.R.	29	5.2	75.5	30.5	<1	<0.5	
	5/4/2005	463	N.R.	8.5	<0.5	1.2	1.5	<1	6.2	
	8/3/2005	340	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	9.3	11

Compliance & Closure, Inc.

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-2	4/20/1994	33,000		580	220	1,600	3,200	N.D.		
	7/20/1994	23,000		470	160	1,400	2,300	1.1		
	10/3/1994	19,000		710	57	1,000	550	<1		
	1/2/1995	31,000		650	130	1,600	2,900	<0.5		
	4/11/1995	19,000		420	150	1,400	2,600	<1.3		
	7/18/1995	30,000		98	130	1,500	2,600	<1.3		
	10/12/1995	12,000	3,200	290	42	850	660	<0.5		
	1/4/1996	19,000	<50	180	100	1,300	1,900	<0.5		
	4/8/1996	24,000	7,100	140	74	1,000	1,300	<0.5		
	7/9/1996	22,000	<50	89	60	970	1,200	<0.5		
	10/14/1996	18,000	N.R.	140	67	1,000	840	<0.5	<25	
	1/9/1997	14,000	N.R.	465	220	6,060	8,897	<1	<0.5	
	4/7/1997	13,000	N.R.	94	90	1,000	880	<1	5	
	7/9/1997	11,000	N.R.	24	12	280	260	<5	<5	
	10/6/1997	9,200	N.R.	110	10	300	66	<1	<0.5	
	1/12/1998	13,000	N.R.	67	13	690	300	<1	<0.5	
	4/13/1998	14,000	N.R.	100	25	750	440	<1	<0.5	
	7/13/1998	14,000	N.R.	65	9	820	600	<1	<1	
	10/12/1998	<50	N.R.	<0.5	<0.5	4	5	<1	<0.5	
	1/12/1999	10,000	N.R.	73	14	340	220	<1	18	
	3/18/1999	4,800	N.R.	49	26	130	170	N.R.	28	
	6/17/1999	15,000	N.R.	16	31	16	260	N.R.	<1	
	9/8/1999	3,900	N.R.	30	18	200	230	N.R.	<1	
	12/8/1999	12,000	N.R.	31	6	370	310	N.R.	<1	
	3/13/2000	4,800	N.R.	27	12	320	390	N.R.	<1	
	6/5/2000	12,000	N.R.	18	4	270	200	<1	<0.5	
	9/5/2000	3,900	N.R.	32	12	180	210	<1	<0.5	
	12/4/2000	9,000	N.R.	48	30	250	200	N.R.	60	
	3/1/2001	4,200	N.R.	31	21	50	110	N.R.	96	
	6/1/2001	10,000	N.R.	62	30	170	110	N.R.	12	
	11/13/2001	6,720	N.R.	85	42.1	220	166	N.R.	22(1)	
	2/12/2002	1,860	N.R.	18.4	5.5	43.4	85.1	N.R.	4	
	5/14/2002	2,560	N.R.	24.7	13.3	98.9	68.9	N.R.	<1	
	8/13/2002	2,970	N.R.	29.5	4.8	124	89.2	N.R.	<1	
	11/12/2002	8,380	N.R.	27.4	4.3	345	380	N.R.	<1	
	2/11/2003	2,910	N.R.	17.9	2.4	143	124	N.R.	<1	
	5/12/2003	4,290	N.R.	15.8	1.6	113	96.1	N.R.	<1	
	6/26/2003	3,550	N.R.	27.1	4.7	201	138	<2	<2	
	11/24/2003	11,100	N.R.	69.3	5.7	237	203	<1	<0.5	
	2/5/2004	1,890	N.R.	13.1	5.9	13	41	<1	<0.5	
	5/13/2004	1,220	N.R.	41.4	3.3	119	68.5	<1	<0.5	
	8/3/2004	10,600	N.R.	66.8	8.4	260	205	<1	<0.5	
	11/4/2004	11,500	N.R.	25.9	7.8	292	239	<1	<0.5	
	2/2/2005	3,330	N.R.	15.8	6.2	6.6	12.4	<1	<0.5	
	5/4/2005	56	N.R.	0.8	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	7,700	N.R.	9.5	<5	62	25	<5	<10	<100

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA
Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHg (ug/L)	TPHD (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-3	4/20/1994	54,000		640	290	2,100	6,200	N.D.		
	7/20/1994	32000		510	190	1,600	3,100	1.1		
	10/3/1994	27,000		630	240	2,300	4000	<1		
	1/2/1995	21,000		530	120	1,400	2000	<0.5		
	4/11/1995	21,000		130	170	1,600	3200	<1.3		
	7/18/1995	29,000		200.00	140	1,500	2,500	<1.3		
	10/12/1995	27,000	5,400	140	100	1,800	3100	<0.5		
	1/4/1996	28,000	<50	180	140	1,500	2300	<0.5		
	4/8/1996	32,000	9,300	140	110	1,200	2,300	<0.5		
	7/9/1996	21,000	<50	38	46	1,000	1,400	<0.5		
	10/14/1996	26,000	N.R.	99	120	1,500	1,800	<0.5	<25	
	1/9/1997	4,200	N.R.	527	175	2,600	5,790	<1	<0.5	
	4/7/1997	16,000	N.R.	160	75	1,000	1,000	<1	210	
	7/9/1997	14,000	N.R.	47	11	270	250	<5	<5	
	10/6/1997	61,000	N.R.	1,600	<25	3,200	<50	<1	<0.5	
	1/12/1998	12,000	N.R.	67	12	560	330	<1	<0.5	
	4/13/1998	18,000	N.R.	110	24	860	730	<1	<0.5	
	7/13/1998	19,000	N.R.	87	<0.5	820	620	<1	36	
	10/12/1998	13,000	N.R.	31	13	<0.5	380	<1	<0.5	
	1/12/1999	18,000	N.R.	54	17	670	740	<1	<0.5	
	3/18/1999	16,000	N.R.	62	34	600	610	N.R.	<1	
	6/17/1999	34,000	N.R.	63	47	660	1,400	N.R.	<1	
	9/8/1999	11,000	N.R.	46	24	280	230	N.R.	<1	
	12/8/1999	9,300	N.R.	17	4	230	180	N.R.	<1	
	3/13/2000	6,500	N.R.	18	10	400	350	N.R.	18	
	6/5/2000	5,900	N.R.	12	14	110	140	<1	<0.5	
	9/5/2000	29,000	N.R.	110	120	400	300	<1	<0.5	
	12/4/2000	10,000	N.R.	52	22	240	190	N.R.	<1	
	3/1/2001	4,100	N.R.	32	14	160	110	N.R.	120	
	6/1/2001	11,000	N.R.	60	20	250	210	N.R.	6	
	11/13/2001	3,710	N.R.	40.4	24.3	83.9	63.9	N.R.	21(2)	
	2/12/2002	6,060	N.R.	40.2	11.5	218	178.0	N.R.	<1	
	5/14/2002	8,240	N.R.	162	151	84.5	158	N.R.	<5	
	8/13/2002	5,810	N.R.	20	13	320	241	N.R.	<5	
	11/12/2002	9,930	N.R.	7.8	3.3	307	231	N.R.	<5	
	2/11/2003	4,540	N.R.	8.1	3.1	323	228	N.R.	<1	
	5/12/2003	10,600	N.R.	5.9	4.6	303	216	N.R.	<1	
	6/26/2003	5,270	N.R.	20.3	3.9	98.4	51	<2	<2	
	11/24/2003	12,900	N.R.	64.2	4.2	351	201	<20	<10	
	2/5/2004	3,520	N.R.	18.3	9.5	150	118	<1	<0.5	
	5/13/2004	6,480	N.R.	41.4	1.6	200	112	<1	<0.5	
	8/3/2004	11,100	N.R.	50.2	<0.5	200	94.3	<1	<0.5	
	11/4/2004	11,600	N.R.	25.5	5.9	203	73.1	<1	<0.5	
	2/2/2005	12,900	N.R.	43.5	5.2	201	108	<1	<0.5	
	5/4/2005	6,740	N.R.	68.3	4.1	114	61	<1	<0.5	
	8/3/2005	75,000	N.R.	<250	<250	<250	<250	<250	<500	<500

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-4	1/4/1996	20,000	<50	160	86	1,600	3,200	N.D.		
	4/8/1996	9,600	2,400	8.3	39	1,400	2,300	1.1		
	7/9/1996	8,400	<50	44	19	1,000	550	<1		
	10/14/1996	1,700	N.R.	67	6	1,600	2,900	<0.5	<5	
	1/9/1997	<50	N.R.	<0.5	<0.5	1,400	2,600	<1.3	<0.5	
	4/7/1997	6,100	N.R.	190	40	1,500	2,600	<1.3	27	
	7/9/1997	6,900	N.R.	86	5	850	660	<0.5	<5	
	10/6/1997	3,500	N.R.	78	7	1,300	1,900	<0.5	0.5	
	1/12/1998	<50	N.R.	2	<0.5	1,000	1,300	<0.5	<0.5	
	4/13/1998	200	N.R.	4	2	970	1,200	<0.5	<0.5	
	7/13/1998	3,300	N.R.	23	3	140	3	<0.5	<1	
	10/12/1998	320	N.R.	5	3	6	4	<1	5	
	1/12/1999	1,400	N.R.	15	2	18	6	1(2)	<0.5	
	3/18/1999	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	1	
	6/17/1999	4,800	N.R.	21	5	37	14	N.R.	<1	
	9/8/1999	1,700	N.R.	21	4	9	1	N.R.	<1	
	12/8/1999	6,300	N.R.	25	3	48	20	N.R.	<1	
	3/13/2000	1,500	N.R.	4	1	37	46	N.R.	<1	
	6/5/2000	7,700	N.R.	23	2	130	33	<1	<0.5	
	9/5/2000	2,900	N.R.	38	11	27	6	<1	<0.5	
	12/22/2000	250	N.R.	3	0.6	<0.5	<1	N.R.	<1	
	3/1/2001	80	N.R.	<0.5	<0.5	<0.5	<1	N.R.	0.6	
	6/1/2001	990	N.R.	14	3	4	2	N.R.	100	
	11/13/2001	193	N.R.	2.3	1.6	<0.5	<1	N.R.	9(4)	
	2/12/2002	126	N.R.	2.2	1	1	1.4	N.R.	13	
	5/14/2002	817	N.R.	10.4	2.8	2.8	1.5	N.R.	<1	
	8/13/2002	1,970	N.R.	25.8	3.8	46.1	10.4	N.R.	<1	
	11/12/2002	957	N.R.	3.5	1	4	1.5	N.R.	<1	
	2/11/2003	178	N.R.	<0.5	<0.5	0.5	<1	N.R.	<1	
	5/12/2003	98	N.R.	0.8	<0.5	<0.5	<1	N.R.	<1	
	6/26/2003	4,650	N.R.	16.3	2.9	64	11.1	<2	<2	
	11/24/2003	1,430	N.R.	14.2	<0.5	8	4.5	<1	<0.5	
	2/5/2004	86	N.R.	<0.5	<0.5	0.5	<1	<1	<0.5	
	5/13/2004	2,000	N.R.	30.8	2.4	0.9	2.6	<1	<0.5	
	8/3/2004	4,910	N.R.	50.4	3.4	28.3	6.5	<1	<0.5	
	11/4/2004	1,110	N.R.	3.9	1.1	2.5	<1	<1	<0.5(6)	
	2/2/2005	77	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	840	N.R.	1	<0.5	<0.5	<0.5	<0.5	<1	<10

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, Ca

Well Number	Date Sampled	TPHG (ug/L)	TPHD (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-5	1/4/1996	**1,100**	<50	**14**	**11**	**4**	**12**	<0.5		
	4/8/1996	**170**	**55**	<0.5	1.9	<0.5	<0.5	<0.5		
	7/9/1996	**57**	<50	<0.5	<0.5	<0.5	<0.5	<0.5		
	10/14/1996	<50	N.R.	<0.5	<0.5	<0.5	0.5	<0.5	<5	
	1/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/7/1997	<50	N.R.	**1**	<0.5	<0.5	<0.5	<1	<0.5	
	7/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<5	<5	
	10/6/1997	**70**	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	1/12/1998	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/13/1998	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	7/13/1998	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	**5**	
	10/12/1998	<50	N.R.	**1**	**4**	**3**	**3**	**1** (3)	<0.5	
	1/12/1999	<50	N.R.	<0.5	<0.5	<0.5	**3**	<1	**7**	
	3/18/1999	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	N.S.	
	6/17/1999	**52**	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	9/8/1999	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	12/8/1999	**65**	N.R.	<0.5	**1**	**0.5**	**2**	N.R.	**1**	
	3/13/2000	<50	N.R.	**0.7**	<0.5	<0.5	<1	N.R.	<1	
	6/5/2000	<50	N.R.	<0.5	<0.5	**0.7**	**3**	<1	<0.5	
	9/5/2000	**66**	N.R.	<0.5	0.5	<0.5	<1	<1	<0.5	
	12/4/2000	<50	N.R.	<0.5	0.5	<0.5	**2**	N.R.	<1	
	3/1/2001	**880**	N.R.	**0.8**	**1**	**3**	**4**	N.R.	**2**	
	6/1/2001	**55**	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	11/13/2001	**199**	N.R.	**1.8**	**1.6**	<0.5	<1	N.R.	<1 (4)	
	2/12/2002	**55**	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	5/14/2002	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	8/13/2002	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	11/12/2002	**206**	N.R.	1.6	<0.5	<0.5	<1	N.R.	<1	
	2/11/2003	**73**	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	5/27/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	<1	
	6/26/2003	**72**	N.R.	<0.5	<0.5	<0.5	**1.8**	<1	**2**	
	11/24/2003	**66**	N.R.	<0.5	<0.5	<0.5	<1	<1	**1.3**	
	2/5/2004	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	**3**	
	5/13/2004	**140**	N.R.	<0.5	<0.5	<0.5	<1	<1	**3.8** (5)	
	8/3/2004	**100**	N.R.	<0.5	<0.5	<0.5	<1	<1	**3.5**	
	11/4/2004	**201**	N.R.	<0.5	<0.5	**1**	<1	<1	**3.8**	
	2/2/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	**2.4**	
	5/4/2005	**61**	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date Sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2-DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-6	1/4/1996	660	<50	4.8	4.9	1.8	4.7	N.D.		
	4/8/1996	390	86	<0.5	4.7	<0.5	2	<0.5		
	7/9/1996	570	<50	5.6	4	1.6	1.4	<0.5		
	10/14/1996	280	N.R.	1.6	1.7	1.6	2.6	<0.5	220	
	1/9/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	4/7/1997	620	N.R.	6	5	<0.5	12	<1	15	
	7/9/1997	1,100	N.R.	24	2	5	3	<5	<5	
	10/6/1997	<50	N.R.	<0.5	<0.5	<0.5	<0.5	<1	<0.5	
	1/12/1998	450	N.R.	4	<0.5	120	<0.5	<1	<0.5	
	4/13/1998	330	N.R.	4	<0.5	<0.5	3	<1	56	
	7/13/1998	550	N.R.	2	<0.5	<0.5	4	<1	65	
	10/12/1998	9,100	N.R.	170	15	170	32	<1	3	
	1/12/1999	320	N.R.	<0.5	<0.5	<0.5	<1	<1	32	
	3/18/1999	500	N.R.	6	0.7	<0.5	2	N.R.	35	
	6/17/1999	5,400	N.R.	22	6.0	41	15	N.R.	<1	
	9/8/1999	360	N.R.	5	0.7	<0.5	<0.5	N.R.	63	
	12/8/1999	510	N.R.	2	0.9	<0.5	3	N.R.	110	
	3/13/2000	440	N.R.	6	4	<0.5	2	N.R.	30	
	6/2/2000	No samples collected, well covered by car.								
	9/5/2000	700	N.R.	8	2	1	5	<1	110	
	12/4/2000	120	N.R.	0.8	<0.5	<0.5	<1	N.R.	50	
	3/1/2001	130	N.R.	<0.5	<0.5	<0.5	<1	N.R.	13	
	6/1/2001	540	N.R.	4	2	0.5	2	N.R.	50	
	11/13/2001	157	N.R.	1.2	<0.5	1.1	1.2	N.R.	10	
	2/12/2002	226	N.R.	1.5	0.8	<0.5	12.2	N.R.	23	
	5/14/2002	187	N.R.	1.3	<0.5	<0.5	<1	N.R.	40	
	8/13/2002	170	N.R.	0.6	<0.5	<0.5	<1	N.R.	97	
	11/12/2002	182	N.R.	1.4	<0.5	<0.5	<1	N.R.	69	
	2/11/2003	167	N.R.	2	<0.5	<0.5	<1	N.R.	21	
	5/12/2003	83	N.R.	1.4	<0.5	<0.5	2.5	N.R.	25	
	6/26/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	N.R.	18	
	11/24/2003	102	N.R.	<0.5	<0.5	<0.5	<1	<1	94	
	2/5/2004	206	N.R.	<0.5	<0.5	<0.5	<1	<1	27.7	
	5/13/2004	90	N.R.	0.8	<0.5	<0.5	<1	<1	18.2	
	8/3/2004	134	N.R.	1.4	<0.5	<0.5	<1	<1	47	
	11/4/2004	No samples collected, well covered by car.								
	2/2/2005	175	N.R.	2	<0.5	<0.5	<1	<1	9.3	
	5/4/2005	57	N.R.	1.4	<0.5	<0.5	<1	<1	9	
	8/3/2005	36	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	4.8	

TABLE 2 Cont.)
SUMMARY OF GROUNDWATER ANALYSIS DATA

Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-7	6/26/2003	3,610	N.R.	6.9	3.4	111	462	<2	66	
	11/24/2003	996	N.R.	12.4	0.9	15	12	<1	39	
	2/5/2004	480	N.R.	2.5	0.8	1.2	3.1	<1	6	
	5/13/2004	326	N.R.	5	<0.5	0.9	2.6	<1	10	
	8/3/2004	403	N.R.	5.9	0.7	3.2	13.9	<1	77	
	11/4/2004	360	N.R.	3.9	0.7	0.7	<1	<1	10	
	2/2/2005	503	N.R.	4.3	<0.5	1.4	<1	<1	3	
	5/4/2005	325	N.R.	6.8	<0.5	0.6	<1	<1	2	
	8/3/2005	200	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	2.7	<10
MW-8	6/26/2003	4,390	N.R.	11.3	25.8	121	181	<10	197	
	11/24/2003	62,300	N.R.	207	87	631	1,100	<20	329	
	2/5/2004	5,090	N.R.	14.5	15.4	50.7	35.1	<1	68.4	
	5/13/2004	1,950	N.R.	32.6	4.1	47.4	29.9	<1	47.1	
	8/3/2004	13,900	N.R.	142	175	529	1,210	<1	185	
	11/4/2004	9,630	N.R.	8.9	205	1620	4,910	<1	88	
	2/2/2005	13,100	N.R.	41.5	30.7	156	315	<10	<5	
	5/4/2005	493	N.R.	7.3	<0.5	1.3	1.2	<1	<0.5	
	8/3/2005	22,000	N.R.	<250	<250	<250	<250	<250	<500	<5,000
MW-9	6/26/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<1	
	11/24/2003	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	2/5/2004	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/13/2004	71	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2004	79	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	11/4/2004	396	N.R.	<0.5	0.6	4	15.3	<1	<0.5	
	2/2/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10

TABLE 2 Cont.)
SUMMARY OF GROUNDWATER ANALYSIS DATA

Quik Sop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

Well Number	Date sampled	TPHg (ug/L)	TPHd (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	1,2 DCA (ug/L)	MTBE (ug/L)	TBA (ug/L)
MW-1B	6/26/2003	55,100	N.R.	1,690	950	2,150	7,910	<5	<5	
	11/24/2003	22,100	N.R.	336	261	524	2,850	<1	<0.5	
	2/5/2004	3,540	N.R.	32.3	10.9	39.7	239	<1	<0.5	
	5/13/2004	4,780	N.R.	53.8	3.6	22.7	89.8	<1	<0.5	
	8/3/2004	7,870	N.R.	70.9	17.3	48.3	221	<1	<0.5	
	11/4/2004	7,730	N.R.	84.5	20.2	69.1	245	<1	<0.5	
	2/2/2005	5,040	N.R.	4.9	2.8	6.5	55.5	<1	<0.5	
	5/4/2005	6,010	N.R.	83.9	4.4	26.6	30.2	<10	<5	
	8/3/2005	8,900	N.R.	18	8.3	33	68	<5	<10	<100
MW-2B	6/26/2003	1,950	N.R.	11.2	2.5	0.9	1.8	<1	12	
	11/24/2003	3,180	N.R.	36.6	2.9	0.7	2.4	<1	13	
	2/5/2004	2,630	N.R.	17.1	5.6	0.7	2	<1	9.5	
	5/13/2004	802	N.R.	9.2	0.7	<0.5	1.2	<1	7.9	
	8/3/2004	2,940	N.R.	27	3.6	5.3	4.8	<1	10.1	
	11/4/2004	3,030	N.R.	27.4	3.6	2.1	6.5	<1	<0.5	
	2/2/2005	2,560	N.R.	16.2	1.1	<0.5	1.5	<1	<0.5	
	5/4/2005	<50	N.R.	<0.5	<0.5	<0.5	<1	<1	<0.5	
	8/3/2005	<25	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<10
MW-3B	6/26/2003	11,000	N.R.	85.9	110	472	1,430	<1	17	
	11/24/2003	6,480	N.R.	61.5	4.2	74.7	88.4	<1	<0.5	
	2/5/2004	2,770	N.R.	13.9	1.9	25.2	11.5	<1	7.9	
	5/13/2004	1,470	N.R.	13.8	2.4	3.1	1.5	<1	5.5	
	8/3/2004	1,790	N.R.	15.8	2.3	5.7	3.0	<1	6.9	
	11/4/2004	1,310	N.R.	13.1	2.3	3.6	2.4	<1	3.9	
	2/2/2005	837	N.R.	5.5	0.8	1	2.3	<1	4.0	
	5/4/2005	5,920	N.R.	13.4	4.4	26.5	28.8	<10	<5	
	8/3/2005	290	N.R.	<0.5	<0.5	<0.5	<0.5	<0.5	2.5	<10

TABLE 2 (Cont.)
GROUNDWATER ANALYSIS DATA

Quik Stop No. 35 - 816 McMinn Avenue, Santa Rosa, CA

TPHg	Total Petroleum Hydrocarbons as Gasoline
TPHd	Total Petroleum Hydrocarbons as Diesel
ug/l	Micrograms per liter
<	Below laboratory detection limit
1,2-DCA	1,2-dichloroethane
N.R.	Not Requested
MTBE	Methyl-t-butyl-ether
N.S.	Not sampled due to well being obstructed by landscaping

Foot Notes

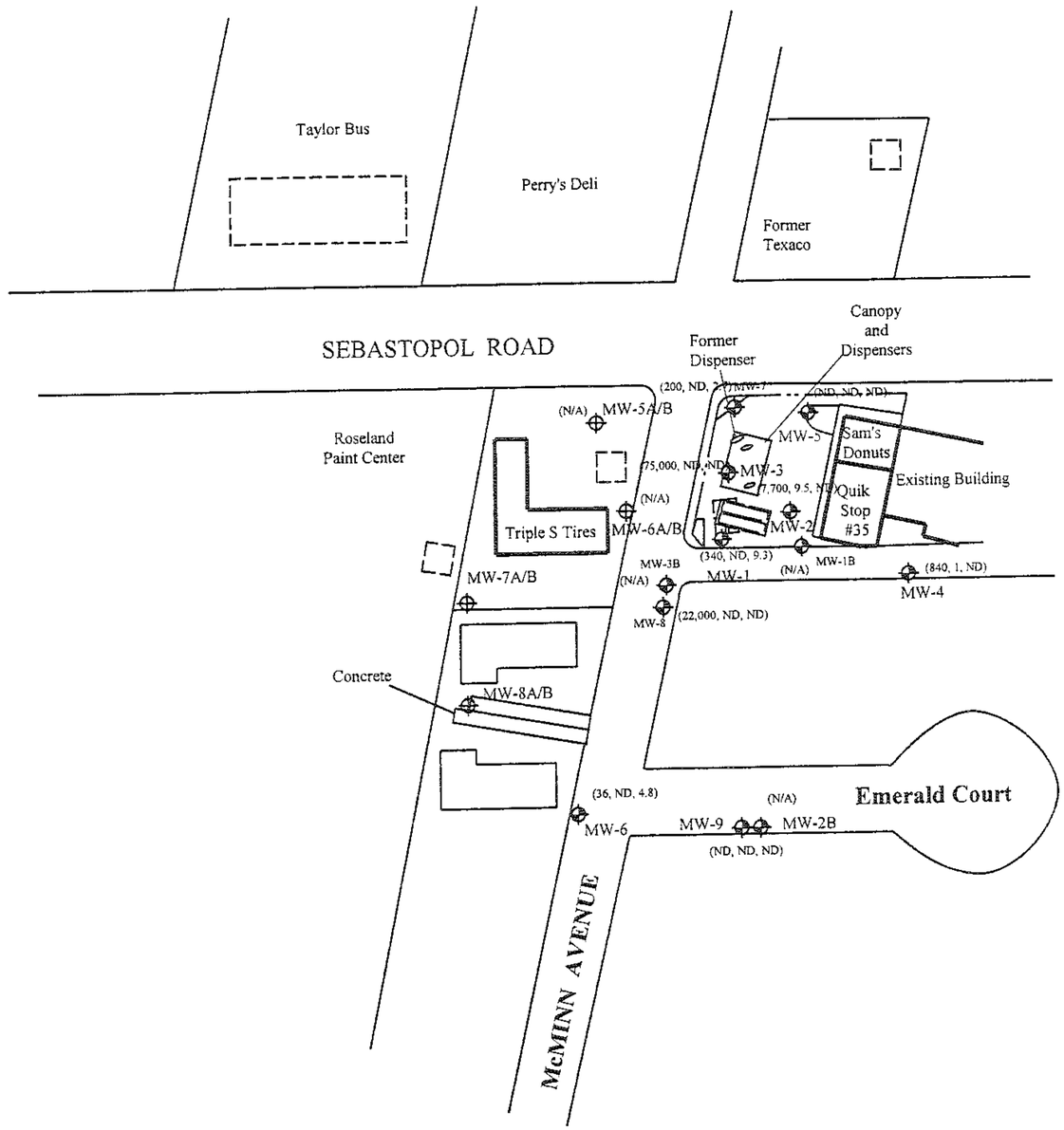
2	1 ppb chloroform, no other compounds detected
3	1 trichloroethene, no other compounds detected
4	Sample also reported to have 1 ug/L tert-amyl methyl ether
5	Sample also reported to have 0.6 ug/L Di-isopropyl ether (DIPE)
6	Sample also reported to have 40 ug/L tert Butyl Alcohol

CAL EPA - State Water Resources Control Board Drinking Water Standards

Toluene	100 ppb (AL)
Ethyl Benzene	680 ppb (MCL)
Total Xylenes	1,750 ppb (MCL)
Benzene	1 ppb (MCL)
MTBE	5 ppb (MCL)

MCL: Maximum Contaminant levels
AL: Action Level

SANTA ROSA JUNIOR COLLEGE
CO. ADM. CEN
Hospital of Sonoma County
Franklin Park
Santa Rosa Memorial Park
Rural Cemetery
Cornstock Jr. High School
Northwest Community Park
Lincoln Sch. & Park
Doyle Park School
Railroad Park Depot
Olive Park
Julliard Park
Golf Course
SONOMA CO. FAIRGROUNDS
Santa Rosa Junior High Sch
Santa Rosa High School
Ridgway High School
Armory
Social Security
Library
Hall of Justice
Fiscal Administration
Gen. Serv.
Fremont Sch.
Burbank Sch.
Cook Jr. Hi. Sch.
Wilson School
Kawana School
Sheppard Sch.
Roseland Off. School
Roseland El. Sch. Dist.
West College Treatment Plant
Municipal Service Center
Sonoma Co. Water District
Sonoma Co. Dept of Forestry
Memorial Hospital
Santa Rosa Sen Cen
Santa Rosa Cen
Santa Rosa Mun Hosp
Sonoma Co. Hosp
Santa Rosa Jr. Hi. Sch.
Santa Rosa Sch.
Santa Rosa Dist. Off.
Santa Rosa Swim Cen.
Santa Rosa Fed Off
Santa Rosa City Hall
Santa Rosa Police & Fire Dept
Santa Rosa Library
Santa Rosa Hosp



Legend

MW-6 Groundwater Monitoring well

Former Underground Storage Tank Location

Existing Underground Storage Tank Location

ND Not Detected

N/A Not Applicable/Available

TPHg, Benzene, MTBE

(42, 20, 10) Concentration in ug/L

MW-8A/B Triple S Tire Monitoring Well

Note: Screen interval of Triple S Tire's B wells are the same as Quik Stop's A Aquifer Wells.

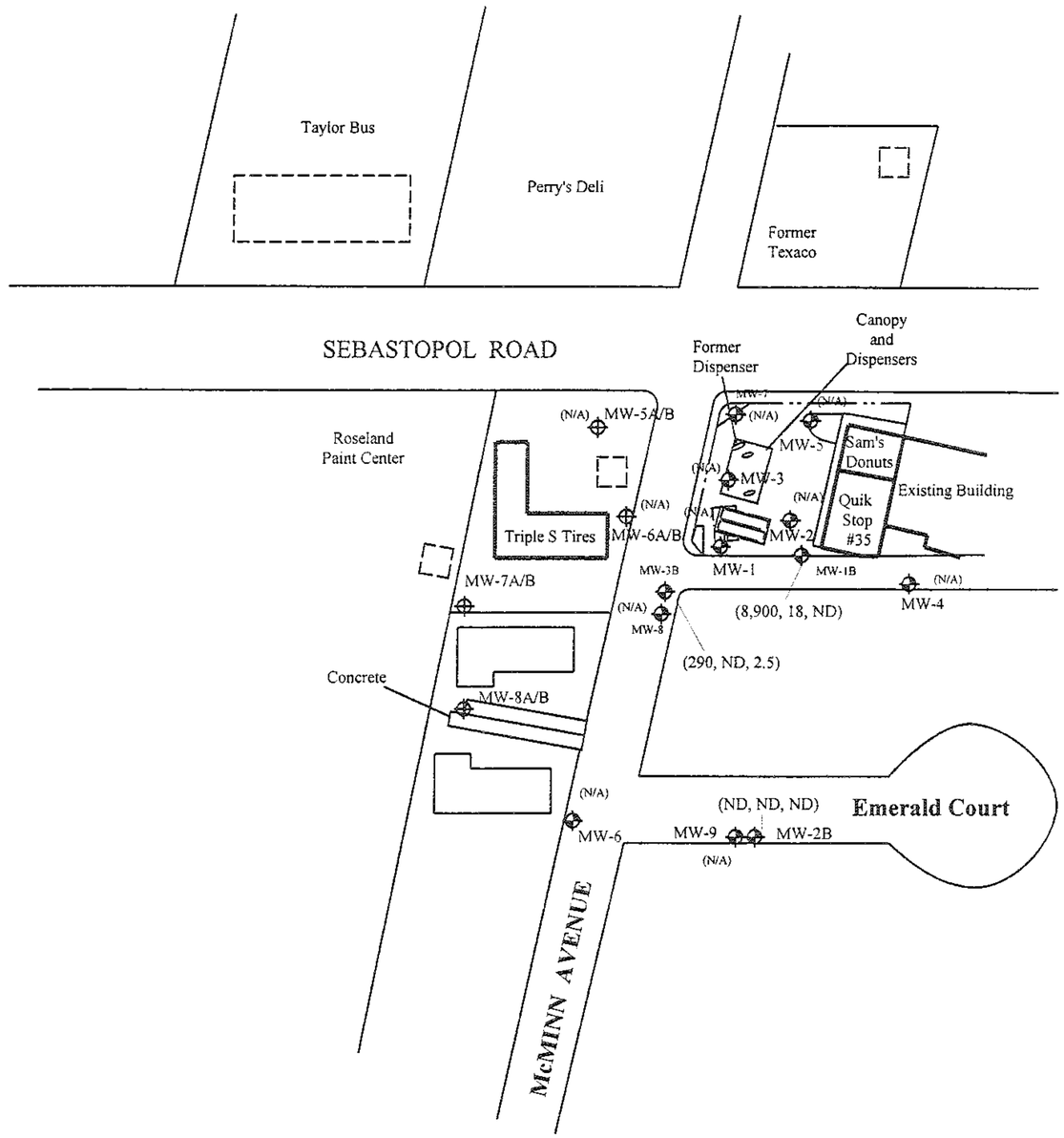
N

0 100 200

Approximate Scale in Feet

CRWQCB Global ID: T0609700721

Compliance & Closure, Inc.	Groundwater Contaminant Concentraion Map (8/3/2005) A-Aquifer	Job No.: 12032-2	Drawn By: NLN
Approved By:	QUIK STOP MARKET No. 35 816 McMinn Avenue Santa Rosa, California	Date: 08/18/05	Fig. #: 2



Legend

MW-6 Groundwater Monitoring well

Former Underground Storage Tank Location

Existing Underground Storage Tank Location

ND Not Detected

N/A Not Applicable/Available

TPHg, Benzene, MTBE

(42, 20, 10) Concentration in ug/L

Triple S Tire Monitoring Well

Note: Screen interval of Triple S Tire's B wells are the same as Quik Stop's A Aquifer Wells.

MW-8A/B

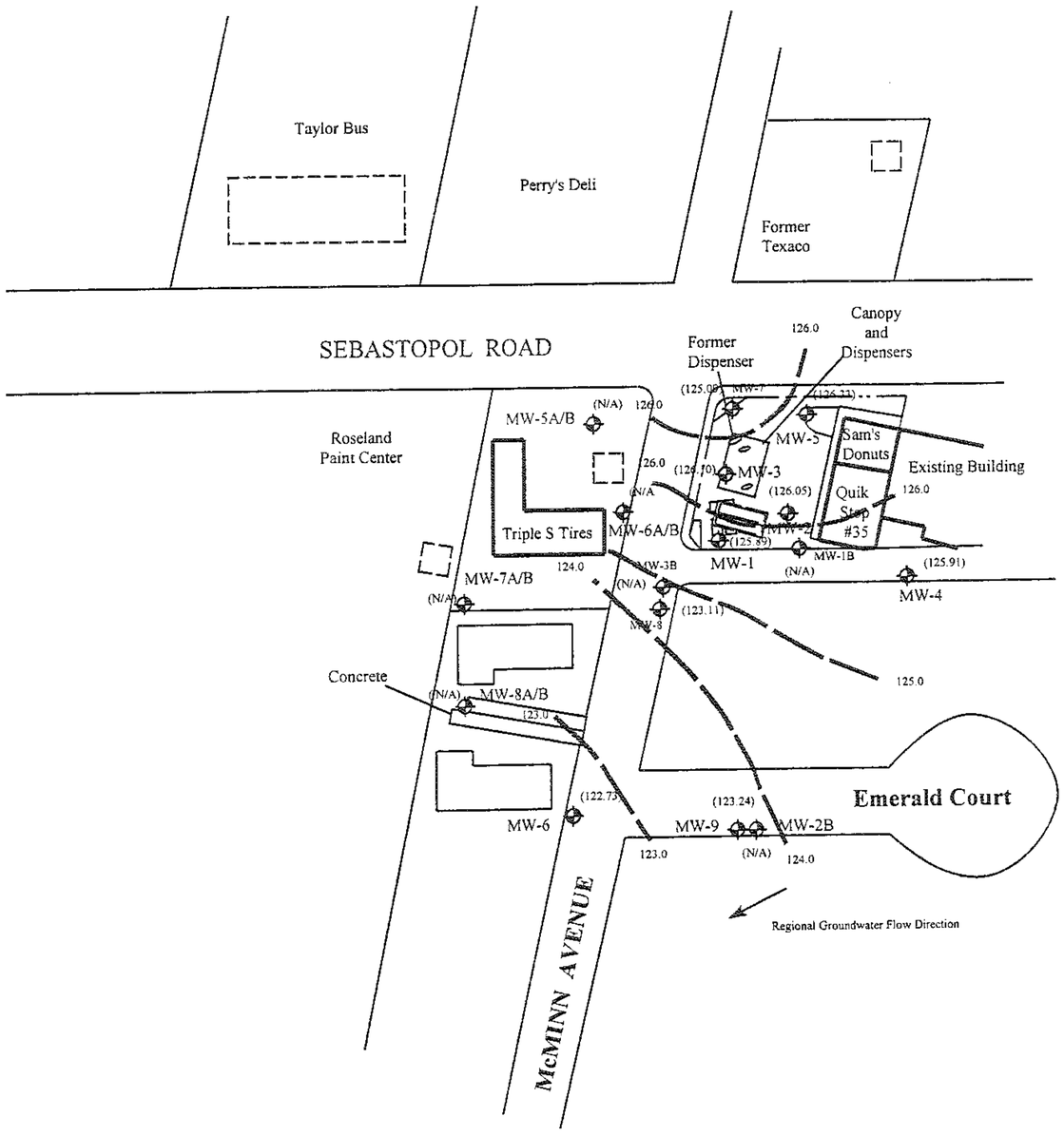
N

0 100 200

Approximate Scale in Feet

CRWQCB Global ID: T0609700721

Compliance & Closure, Inc.	Groundwater Contaminant Concentraion Map (8/3/2005) B-Aquifer	Job No.: 12032-2	Drawn By: NLN
Approved By:	QUIK STOP MARKET No. 35 816 McMinn Avenue Santa Rosa, California	Date: 08/18/05	Fig. #: 3



N

Legend

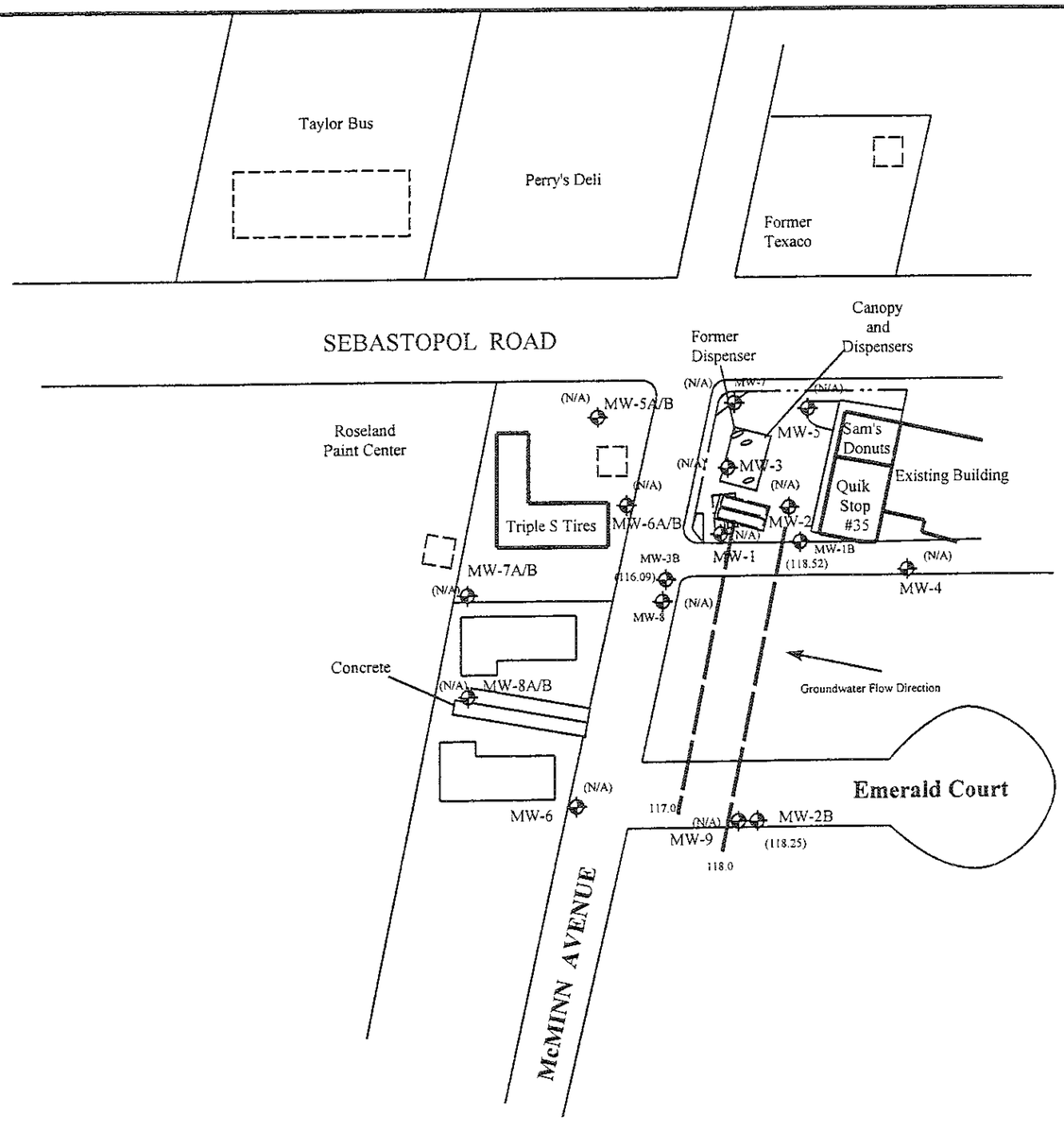
MW-6	Groundwater Monitoring well
	Former Underground Storage Tank Location
	Existing Underground Storage Tank Location
(122.73)	Goundwater Surface Elevation in Feet (Datum: m.s.l.)
125.0	Groundwater Surface Contour Line in Feet (Datum: m.s.l.)
N/A	Not available
MW-8A/B	Triple S Tire Monitoring Well Note: Screen interval of Triple S Tire's B wells are the same as Quik Stop's A Aquifer Wells.

0 100 200

Approximate Scale in Feet

CRWQCB Global ID: T0609700721

Compliance & Closure, Inc.	GROUNDWATER CONTOUR MAP (8/3/2005) A - AQUIFER	Job No.: 12032-2	Drawn By: NLN
Approved By:	QUIK STOP MARKET No. 35 816 McMinn Avenue Santa Rosa, California	Date: 08/18/05	Fig. #: 4



N

Legend

MW-6	Groundwater Monitoring well
	Former Underground Storage Tank Location
	Existing Underground Storage Tank Location
(118.25)	Goundwater Surface Elevation in Feet (Datum: m.s.l.)
118.0	Groundwater Surface Contour Line in Feet (Datum: m.s.l.)
N/A	Not available
MW-8A/B	Triple S Tire Monitoring Well Note: Screen interval of Triple S Tire's B wells are the same as Quik Stop's A Aquifer Wells.

0 100 200

Approximate Scale in Feet

CRWQCB Global ID: T0609700721

Compliance & Closure, Inc.	GROUNDWATER CONTOUR MAP (8/3/2005) B - AQUIFER	Job No.: 12032-2	Drawn By: NLN
Approved By:	QUIK STOP MARKET No. 35 816 McMinn Avenue Santa Rosa, California	Date: 08/18/05	Fig. #: 5

APPENDIX A

CCI's Groundwater Sampling Protocol

COMPLIANCE & CLOSURE, INC.

Latest Revision: January 2005

GROUNDWATER SAMPLING PROTOCOL

Sampling of groundwater is performed by Compliance & Closure, Inc. sampling technicians. Summarized field sampling procedures are as follows:

1. Measure depth to water in all wells prior to sampling (+- 0.01')
   Calibrate field equipment. Proceed to first well with clean and decontaminated equipment..

2. Measurements of liquid surface(s) in the well, and total depth of monitoring well. Note presence of silt accumulation.

3. Field check for presence of floating product; measure apparent thickness.

4. Purge well with disposable bailer prior to collecting samples; purge volume (Minimum of 3 casing volumes) calculated prior to removal.

5. Monitor groundwater for temperature, pH, and specific conductance, note turbidity during purging. Allow temperature, pH and specific conductance to stabilize. Allow well to recover.

6. Collect samples using Environmental Protection Agency (EPA) approved sample collection devices, i.e., disposable bailers. Test parameters will include EPA 8260B for fuel oxygenates requested, EPA 8015M for TPHg and BTEX with EPA 8020.

7. Transfer samples into laboratory-supplied EPA-approved containers. Minimize aeration and avoid headspace in VOAs.

8. Label samples and log onto chain-of-custody form.

9. Store samples in a chilled ice chest for shipment to a state- certified analytical laboratory. Chain-of-custody to be remain with samples.

10. Decontaminate equipment (water level sounder) prior to sampling next well. Disposable bailers to be used and discarded after each use.

11. Drum purge water collected from the site wells will be labeled and stored on site.

Equipment Cleaning and Decontamination

All water samples are placed in precleaned laboratory-supplied bottles. Sample bottles and caps remain sealed until actual usage at the site. All equipment which comes in contact with the well or groundwater is thoroughly cleaned with hexane wipes then trisodium phosphate (TSP) solution and rinsed with deionized or distilled water before each use at the site. This cleaning procedure is followed between each well sampled. Wells are sampled in approximate order of increasing contamination. If a Teflon cord is used, the cord is cleaned. If a nylon or cotton cord is used, a new cord is used in each well. If equipment blanks are collected, they will be collected between monitoring wells to test decontamination procedures. The blanks are analyzed periodically to ensure proper cleaning procedures are used.

Water Level Measurements

Depth to groundwater is measured in each well using a sealed sampling tape or scaled electric sounder prior to purging or sampling. If the well is known or suspected of containing free-phase petroleum hydrocarbons, an optical interface probe is used to measure the hydrocarbon thickness and groundwater level. Measurements are collected and recorded to the nearest 0.01 foot. Each monitoring well's total depth will be measured; this will allow a relative judgment of well siltation to be made and need for redevelopment.

Bailer Sheen Check

If no measurable free-phase petroleum hydrocarbons are detected, a clear acrylic bailer is used to determine the presence of a sheen. Any observed film, as well as odor and color of the water is recorded.

Groundwater Sampling

Prior to groundwater sampling, each well is purged of "standing" groundwater. A disposable bailer is used to purge the well. The amount of purging is dependent on the well yield. In a high yield formation, samples will be collected when normal field measurement, including temperature, pH, and specific conductance stabilize, provided a minimum of three well-casing volumes of water have been removed. Field measurements will be taken after purging each well volume. Physical parameter measurements (temperature, pH, and specific

conductance) are closely monitored throughout the well purging process and are used as indicators for assessing sufficient purging. The purging parameters are measured to observe stabilization to a range of values typical for that aquifer and well. Stable field parameters are recognized as indicative of groundwater aquifer chemistry entering the well. Specific conductance (conductivity) meters are read to the nearest ±10 umhos/cm and are checked daily. Temperature is read to the nearest 0.1 F. Calibration of physical parameter meters will follow manufacturer's specifications. pH will be calibrated daily using two fresh buffer solutions. Collected field data during purging activities will be entered on the Well Sampling Field Data Sheet.

In low yield formations, the well is purged such that the "standing" water is removed and the well is allowed to recharge. (Normal field measurements will be periodically recorded during the purging process). In situations where recovery to 80% of static water level is estimated, or observed to exceed a two hour duration, a sample will be collected when sufficient volume is available for a sample for each parameter. Attempts will be made so the well is not purged dry such that the recharge rate causes the formation water to cascade into the well.

In wells where free-phase hydrocarbons are detected, the free-phase portion will be bailed from the well and the estimated volume removed and recorded. A groundwater sample will be collected if bailing reduces the amount of free-phase hydrocarbons to the point where they are not present in the well. Well sampling will be conducted using one of the aforementioned methods depending on the formation yield. However, if free-phase hydrocarbons persist throughout bailing, then a groundwater sample will not be collected.

Volatile organic groundwater samples are collected so that air passage through the sample does not occur or is minimal (to prevent volatiles from being stripped from the samples). Sample bottles are filled by slowly running the sample down the side of the bottle until there is a positive convex meniscus over the neck of the bottle; the Teflon side of the septum (in cap) is positioned against the meniscus, and the cap screwed on tightly; the sample is inverted and the bottle lightly tapped. The absence of an air bubble indicates a successful seal; if a bubble is evident, the cap is removed, more sample is added, and the bottle is resealed. If this occurs more than once in a given sample, a new sample will be collected.

Chain-of-Custody

Groundwater sample containers are labeled with a unique sample number, location, and date of collection. All samples are logged into a chain-of custody form and placed in a chilled ice chest for shipment to a laboratory certified by the State of California Department of Health Services.

Sample Storage

Groundwater samples collected in the field are stored in an ice chest cooled to 4 C while in transit to the office or analytical laboratory. Samples are stored in a refrigerator overnight and during weekends and holidays. The refrigerator is set to 4 C and is locked with access controlled by a designated sample custodian.

Quality Assurance/Quality Control Objectives

The sampling and analysis procedures employed by Compliance & Closure, Inc. for groundwater sampling and monitoring follow quality assurance/quality control (QA/QC) guidelines. Quality assurance objectives have been established to develop and implement procedures for obtaining and evaluating water quality and field data in an accurate, precise, and complete manner. In this way, sampling procedures and field measurements provide information that is comparable and representative of actual field conditions. Quality control (QC) is maintained by site-specific field protocols and requiring the analytical laboratory to perform internal and external QC checks. The goal is to provide data that are accurate, precise, complete, comparable, and representative. The definitions as developed by overseeing federal, state, and local agency guidance documents for accuracy, precision, completeness, comparability, and representativeness are:

- **Accuracy** - the degree of agreement of a measurement with an accepted reference or true value.
- **Precision** - a measure of agreement among individual measurements under similar conditions. Usually expressed in terms of the standard deviation.
- **Completeness** - the amount of valid data obtained from a measurement system compared to the amount that was expected to meet the project data goals.
- **Comparability** - express the confidence with which one data set can be compared to another.
- **Representativeness** - a sample or group of samples that reflect the characteristics of the media at the sampling point. It also includes how well the sampling point represents the actual parameter variations which are under study.

Laboratory and field handling procedures of samples are monitored by including QC samples for analysis with every submitted sample lot from a project site. QC samples may include any combination of the following:

- **Trip Blanks:** One Trip Blank will be collected and analyzed for purgeable organic compounds only; QC samples are collected in 40 milliliter (ml) sample vials filled in the analytical laboratory with organic-free water. Trip blanks are sent to the project site, and travel with project site samples. Trip blanks are **not** opened, and are returned from a project site with the project site samples for analysis.

- **Duplicates:** Duplicated samples are collected "second samples" from a selected well at the project site. They are collected as either split samples or second-run samples collected from the same well. The duplicate sample will be analyzed using EPA Test Method 8260.

- **Equipment Blank:** Periodic QC samples collected from field equipment rinseate to verify decontamination procedures (if applicable). Equipment rinsate blanks will be collected between sampling of wells.

The number and types of QC samples are determined and analyzed on a project-specific basis.

APPENDIX B

Laboratory Report and Chain of Custody Form

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Mr. Gary Mulkey
Compliance & Closure, Inc.-Danville
4115 BlackHawk Plaza Circle Suite 100
Danville, CA 94506

Certificate ID: 44667 - 8/17/2005 8:34:02 PM

Order Number: 44667
Project Name: Quik Stop #35
Project Number: 12032-2

Date Received: 08/03/2005
P.O. Number: 12032-2
Global ID: T0609700721

Certificate of Analysis - Final Report

On August 03, 2005, samples were received under chain of custody for analysis.
Entech analyzes samples "as received" unless otherwise noted. The following results are included:

Matrix	Test	Comments
Liquid	EDF	
	EPA 8260B EPA 624	
	TPH as Gasoline - GC-MS	

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).
If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

Laurie Glantz-Murphy
Laboratory Director

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Compliance & Closure, Inc.-Danville
4115 BlackHawk Plaza Circle Suite 100
Danville, CA 94506
Attn: Mr. Gary Mulkey

Date Received: 8/3/2005
Project ID: 12032-2
GlobalID: T0609700721
P.O. Number: 12032-2
Sample Collected by: Client

Certificate of Analysis - Data Report

Lab # : 44667-001 **Sample ID:** MW-6 **Matrix:** Liquid **Sample Date:** 8/3/2005 7:30 AM

EPA 5030C EPA 8260B EPA 624

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	8260Petroleum QC Batch
Benzene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Toluene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Ethyl Benzene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Xylenes, Total	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Methyl-t-butyl Ether	4.8		1	1.0	µg/L	N/A	N/A	8/11/2005	WM1050810
tert-Butyl Ethyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050810
tert-Butanol (TBA)	ND		1	10	µg/L	N/A	N/A	8/11/2005	WM1050810
Diisopropyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050810
tert-Amyl Methyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050810
1,2-Dichloroethane	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	70 - 125
Dibromofluoromethane	115	70 - 125
Toluene-d8	104	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

EPA 5030C GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	TPH as Gasoline - GC-MS QC Batch
TPH as Gasoline	36		1	25	µg/L	N/A	N/A	8/11/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	112	70 - 125
Dibromofluoromethane	105	70 - 125
Toluene-d8	101	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Compliance & Closure, Inc.-Danville
4115 BlackHawk Plaza Circle Suite 100
Danville, CA 94506
Attn: Mr. Gary Mulkey

Date Received: 8/3/2005
Project ID: 12032-2
GlobalID: T0609700721
P.O. Number: 12032-2
Sample Collected by: Client

Certificate of Analysis - Data Report

Lab # : 44667-002 **Sample ID:** MW-9 **Matrix:** Liquid **Sample Date:** 8/3/2005 7:50 AM

EPA 5030C EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Toluene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Ethyl Benzene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Xylenes, Total	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Methyl-t-butyl Ether	ND		1	1.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Butyl Ethyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Butanol (TBA)	ND		1	10	µg/L	N/A	N/A	8/10/2005	WM1050810
Diisopropyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Amyl Methyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
1,2-Dichloroethane	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	106	70 - 125
Dibromofluoromethane	114	70 - 125
Toluene-d8	103	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

EPA 5030C GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1	25	µg/L	N/A	N/A	8/10/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	113	70 - 125
Dibromofluoromethane	105	70 - 125
Toluene-d8	101	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

Detection Limit = Detection Limit for Reporting.
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Lab # : 44667-003 **Sample ID: MW-2B** **Matrix:** Liquid **Sample Date:** 8/3/2005 8:20 AM

EPA 5030C EPA 8260B EPA 624

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	8260Petroleum QC Batch
Benzene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Toluene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Ethyl Benzene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Xylenes, Total	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Methyl-t-butyl Ether	ND		1	1.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Butyl Ethyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Butanol (TBA)	ND		1	10	µg/L	N/A	N/A	8/10/2005	WM1050810
Diisopropyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Amyl Methyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
1,2-Dichloroethane	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	70 - 125
Dibromofluoromethane	116	70 - 125
Toluene-d8	104	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

EPA 5030C GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	TPH as Gasoline - GC-MS QC Batch
TPH as Gasoline	ND		1	25	µg/L	N/A	N/A	8/10/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	111	70 - 125
Dibromofluoromethane	106	70 - 125
Toluene-d8	101	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

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Lab # : 44667-004 **Sample ID:** MW-4 **Matrix:** Liquid **Sample Date:** 8/3/2005 8:55 AM

EPA 5030C EPA 8260B EPA 624 — **8260Petroleum**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	1.0		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Toluene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Ethyl Benzene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Xylenes, Total	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Methyl-t-butyl Ether	ND		1	1.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Butyl Ethyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Butanol (TBA)	ND		1	10	µg/L	N/A	N/A	8/10/2005	WM1050810
Diisopropyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Amyl Methyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
1,2-Dichloroethane	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	108	70 - 125
Dibromofluoromethane	114	70 - 125
Toluene-d8	105	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

EPA 5030C GC-MS — **TPH as Gasoline - GC-MS**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	840		1	25	µg/L	N/A	N/A	8/10/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	115	70 - 125
Dibromofluoromethane	104	70 - 125
Toluene-d8	103	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

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Lab # : 44667-005 **Sample ID:** MW-1 **Matrix:** Liquid **Sample Date:** 8/3/2005 9:20 AM

EPA 5030C EPA 8260B EPA 624 — **8260Petroleum**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050811
Toluene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050811
Ethyl Benzene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050811
Xylenes, Total	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050811
Methyl-t-butyl Ether	9.3		1	1.0	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Butyl Ethyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Butanol (TBA)	11		1	10	µg/L	N/A	N/A	8/11/2005	WM1050811
Diisopropyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Amyl Methyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050811
1,2-Dichloroethane	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050811

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	110	70 - 125
Dibromofluoromethane	112	70 - 125
Toluene-d8	105	70 - 125

Analyzed by: MTu
Reviewed by: dba

EPA 5030C GC-MS — **TPH as Gasoline - GC-MS**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	340		1	25	µg/L	N/A	N/A	8/11/2005	WM1050811

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	117	70 - 125
Dibromofluoromethane	103	70 - 125
Toluene-d8	103	70 - 125

Analyzed by: MTu
Reviewed by: dba

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Lab # : 44667-006 **Sample ID: MW-5** **Matrix:** Liquid **Sample Date:** 8/3/2005 9:40 AM

EPA 5030C EPA 8260B EPA 624 — **8260Petroleum**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Toluene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Ethyl Benzene	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Xylenes, Total	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810
Methyl-t-butyl Ether	ND		1	1.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Butyl Ethyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Butanol (TBA)	ND		1	10	µg/L	N/A	N/A	8/10/2005	WM1050810
Diisopropyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
tert-Amyl Methyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/10/2005	WM1050810
1,2-Dichloroethane	ND		1	0.50	µg/L	N/A	N/A	8/10/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	106	70 - 125
Dibromofluoromethane	114	70 - 125
Toluene-d8	104	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

EPA 5030C GC-MS — **TPH as Gasoline - GC-MS**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1	25	µg/L	N/A	N/A	8/10/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	113	70 - 125
Dibromofluoromethane	104	70 - 125
Toluene-d8	101	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

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Lab # : 44667-007 **Sample ID:** MW-7 **Matrix:** Liquid **Sample Date:** 8/3/2005 10:10 AM

EPA 5030C EPA 8260B EPA 624 — **8260Petroleum**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Toluene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Ethyl Benzene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Xylenes, Total	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Methyl-t-butyl Ether	2.7		1	1.0	µg/L	N/A	N/A	8/11/2005	WM1050810
tert-Butyl Ethyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050810
tert-Butanol (TBA)	ND		1	10	µg/L	N/A	N/A	8/11/2005	WM1050810
Diisopropyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050810
tert-Amyl Methyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050810
1,2-Dichloroethane	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	70 - 125
Dibromofluoromethane	113	70 - 125
Toluene-d8	104	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

EPA 5030C GC-MS — **TPH as Gasoline - GC-MS**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	200		1	25	µg/L	N/A	N/A	8/11/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	111	70 - 125
Dibromofluoromethane	104	70 - 125
Toluene-d8	102	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

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Lab # : 44667-008 **Sample ID:** MW-2 **Matrix:** Liquid **Sample Date:** 8/3/2005 10:35 AM

EPA 5030C EPA 8260B EPA 624 — **8260Petroleum**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	9.5		10	5.0	µg/L	N/A	N/A	8/11/2005	WM1050811
Toluene	ND		10	5.0	µg/L	N/A	N/A	8/11/2005	WM1050811
Ethyl Benzene	62		10	5.0	µg/L	N/A	N/A	8/11/2005	WM1050811
Xylenes, Total	25		10	5.0	µg/L	N/A	N/A	8/11/2005	WM1050811
Methyl-t-butyl Ether	ND		10	10	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Butyl Ethyl Ether	ND		10	50	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Butanol (TBA)	ND		10	100	µg/L	N/A	N/A	8/11/2005	WM1050811
Diisopropyl Ether	ND		10	50	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Amyl Methyl Ether	ND		10	50	µg/L	N/A	N/A	8/11/2005	WM1050811
1,2-Dichloroethane	ND		10	5.0	µg/L	N/A	N/A	8/11/2005	WM1050811

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	107	70 - 125
Dibromofluoromethane	108	70 - 125
Toluene-d8	105	70 - 125

Analyzed by: MTu
Reviewed by: dba

EPA 5030C GC-MS — **TPH as Gasoline - GC-MS**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	7700		10	250	µg/L	N/A	N/A	8/11/2005	WM1050811

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	112	70 - 125
Dibromofluoromethane	99.0	70 - 125
Toluene-d8	103	70 - 125

Analyzed by: MTu
Reviewed by: dba

Detection Limit = Detection Limit for Reporting. ND = Not Detected at or above the Detection Limit.
D/P-F = Dilution and/or Prep Factor Included. Qual = Data Qualifier

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Lab # : 44667-009 **Sample ID:** MW-3 **Matrix:** Liquid **Sample Date:** 8/3/2005 10:55 AM

EPA 5030C EPA 8260B EPA 624 — **8260Petroleum**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		500	250	µg/L	N/A	N/A	8/11/2005	WM1050811
Toluene	ND		500	250	µg/L	N/A	N/A	8/11/2005	WM1050811
Ethyl Benzene	ND		500	250	µg/L	N/A	N/A	8/11/2005	WM1050811
Xylenes, Total	ND		500	250	µg/L	N/A	N/A	8/11/2005	WM1050811
Methyl-t-butyl Ether	ND		500	500	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Butyl Ethyl Ether	ND		500	2500	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Butanol (TBA)	ND		500	5000	µg/L	N/A	N/A	8/11/2005	WM1050811
Diisopropyl Ether	ND		500	2500	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Amyl Methyl Ether	ND		500	2500	µg/L	N/A	N/A	8/11/2005	WM1050811
1,2-Dichloroethane	ND		500	250	µg/L	N/A	N/A	8/11/2005	WM1050811

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	111	70 - 125
Dibromofluoromethane	109	70 - 125
Toluene-d8	104	70 - 125

Analyzed by: MTu
Reviewed by: dba

EPA 5030C GC-MS — **TPH as Gasoline - GC-MS**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	75000		500	12000	µg/L	N/A	N/A	8/11/2005	WM1050811

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	118	70 - 125
Dibromofluoromethane	99.7	70 - 125
Toluene-d8	101	70 - 125

Analyzed by: MTu
Reviewed by: dba

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D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
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Lab # : 44667-010 **Sample ID: MW-1B** **Matrix:** Liquid **Sample Date:** 8/3/2005 11:20 AM

EPA 5030C EPA 8260B EPA 624 — **8260Petroleum**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	18		10	5.0	µg/L	N/A	N/A	8/12/2005	WM1050812
Toluene	8.3		10	5.0	µg/L	N/A	N/A	8/12/2005	WM1050812
Ethyl Benzene	33		10	5.0	µg/L	N/A	N/A	8/12/2005	WM1050812
Xylenes, Total	68		10	5.0	µg/L	N/A	N/A	8/12/2005	WM1050812
Methyl-t-butyl Ether	ND		10	10	µg/L	N/A	N/A	8/12/2005	WM1050812
tert-Butyl Ethyl Ether	ND		10	50	µg/L	N/A	N/A	8/12/2005	WM1050812
tert-Butanol (TBA)	ND		10	100	µg/L	N/A	N/A	8/12/2005	WM1050812
Diisopropyl Ether	ND		10	50	µg/L	N/A	N/A	8/12/2005	WM1050812
tert-Amyl Methyl Ether	ND		10	50	µg/L	N/A	N/A	8/12/2005	WM1050812
1,2-Dichloroethane	ND		10	5.0	µg/L	N/A	N/A	8/12/2005	WM1050812

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	107	70 - 125
Dibromofluoromethane	109	70 - 125
Toluene-d8	105	70 - 125

Analyzed by: MTu
Reviewed by: ECunniffe

EPA 5030C GC-MS — **TPH as Gasoline - GC-MS**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	8900		100	2500	µg/L	N/A	N/A	8/11/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	110	70 - 125
Dibromofluoromethane	103	70 - 125
Toluene-d8	101	70 - 125

Analyzed by: MTu
Reviewed by: ECunniffe

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Lab # : 44667-011 **Sample ID:** MW-8 **Matrix:** Liquid **Sample Date:** 8/3/2005 11:55 AM

EPA 5030C EPA 8260B EPA 624 — 8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		500	250	µg/L	N/A	N/A	8/11/2005	WM1050811
Toluene	ND		500	250	µg/L	N/A	N/A	8/11/2005	WM1050811
Ethyl Benzene	ND		500	250	µg/L	N/A	N/A	8/11/2005	WM1050811
Xylenes, Total	ND		500	250	µg/L	N/A	N/A	8/11/2005	WM1050811
Methyl-t-butyl Ether	ND		500	500	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Butyl Ethyl Ether	ND		500	2500	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Butanol (TBA)	ND		500	5000	µg/L	N/A	N/A	8/11/2005	WM1050811
Diisopropyl Ether	ND		500	2500	µg/L	N/A	N/A	8/11/2005	WM1050811
tert-Amyl Methyl Ether	ND		500	2500	µg/L	N/A	N/A	8/11/2005	WM1050811
1,2-Dichloroethane	ND		500	250	µg/L	N/A	N/A	8/11/2005	WM1050811

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	105	70 - 125
Dibromofluoromethane	111	70 - 125
Toluene-d8	103	70 - 125

Analyzed by: MTu
Reviewed by: dba

EPA 5030C GC-MS — TPH as Gasoline - GC-MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	22000		500	12000	µg/L	N/A	N/A	8/11/2005	WM1050811

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	111	70 - 125
Dibromofluoromethane	101	70 - 125
Toluene-d8	101	70 - 125

Analyzed by: MTu
Reviewed by: dba

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Compliance & Closure, Inc.-Danville
4115 BlackHawk Plaza Circle Suite 100
Danville, CA 94506
Attn: Mr. Gary Mulkey

Date Received: 8/3/2005
Project ID: 12032-2
GlobalID: T0609700721
P.O. Number: 12032-2
Sample Collected by: Client

Certificate of Analysis - Data Report

Lab # : 44667-012 **Sample ID: MW-3B** **Matrix:** Liquid **Sample Date:** 8/3/2005 12:30 PM

EPA 5030C EPA 8260B EPA 624 — **8260Petroleum**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Toluene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Ethyl Benzene	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Xylenes, Total	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810
Methyl-t-butyl Ether	2.5		1	1.0	µg/L	N/A	N/A	8/11/2005	WM1050810
tert-Butyl Ethyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050810
tert-Butanol (TBA)	ND		1	10	µg/L	N/A	N/A	8/11/2005	WM1050810
Diisopropyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050810
tert-Amyl Methyl Ether	ND		1	5.0	µg/L	N/A	N/A	8/11/2005	WM1050810
1,2-Dichloroethane	ND		1	0.50	µg/L	N/A	N/A	8/11/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	109	70 - 125
Dibromofluoromethane	114	70 - 125
Toluene-d8	105	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

EPA 5030C GC-MS — **TPH as Gasoline - GC-MS**

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	290		1	25	µg/L	N/A	N/A	8/11/2005	WM1050810

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	113	70 - 125
Dibromofluoromethane	104	70 - 125
Toluene-d8	103	70 - 125

Analyzed by: MTu
Reviewed by: bdhabalia

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Method Blank - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1050810

Validated by: bdhabalia - 08/11/05

QC Batch Analysis Date: 8/10/2005

Parameter	Result	DF	PQLR	Units
1,2-Dichloroethane	ND	1	0.50	µg/L
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	106	70 - 125
Dibromofluoromethane	114	70 - 125
Toluene-d8	103	70 - 125

Method Blank - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM1050810

Validated by: bdhabalia - 08/11/05

QC Batch Analysis Date: 8/10/2005

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	112	70 - 125
Dibromofluoromethane	104	70 - 125
Toluene-d8	100	70 - 125

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Laboratory Control Sample / Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1050810 Reviewed by: bdhabalia - 08/11/05

QC Batch ID Analysis Date: 8/10/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<0.50	20	20.8	µg/L	104	70 - 130
Benzene	<0.50	20	20.5	µg/L	102	70 - 130
Chlorobenzene	<0.50	20	21.7	µg/L	108	70 - 130
Methyl-t-butyl Ether	<1.0	20	24.7	µg/L	124	70 - 130
Toluene	<0.50	20	21.6	µg/L	108	70 - 130
Trichloroethene	<0.50	20	19.3	µg/L	96.5	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**108**	70 - 125
Dibromofluoromethane	**111**	70 - 125
Toluene-d8	**105**	70 - 125

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<0.50	20	20.7	µg/L	103	**0.72**	25.0	70 - 130
Benzene	<0.50	20	20.0	µg/L	100	**2.5**	25.0	70 - 130
Chlorobenzene	<0.50	20	20.9	µg/L	104	**3.8**	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	22.8	µg/L	114	**8.1**	25.0	70 - 130
Toluene	<0.50	20	21.0	µg/L	105	**3.1**	25.0	70 - 130
Trichloroethene	<0.50	20	19.1	µg/L	95.4	**1.2**	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**109**	70 - 125
Dibromofluoromethane	**113**	70 - 125
Toluene-d8	**105**	70 - 125

Laboratory Control Sample / Duplicate - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM1050810 Reviewed by: bdhabalia - 08/11/05

QC Batch ID Analysis Date: 8/10/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<25	120	123	µg/L	98.5	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**111**	70 - 125
Dibromofluoromethane	**100**	70 - 125
Toluene-d8	**101**	70 - 125

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	120	125	µg/L	100	**1.9**	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**110**	70 - 125
Dibromofluoromethane	**100**	70 - 125
Toluene-d8	**100**	70 - 125

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Matrix Spike / Matrix Spike Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1050810 Reviewed by: bdhabalia - 08/12/05

QC Batch ID Analysis Date: 8/10/2005

MS **Sample Spiked: 44644-001**

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene	ND	20	19.2	µg/L	8/10/2005	95.8	70 - 130
Methyl-t-butyl Ether	4.17	20	24.8	µg/L	8/10/2005	103	70 - 130
Toluene	ND	20	19.6	µg/L	8/10/2005	98.2	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	108	70 - 125
Dibromofluoromethane	112	70 - 125
Toluene-d8	105	70 - 125

MSD **Sample Spiked: 44644-001**

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	ND	20	20.6	µg/L	8/10/2005	103	7.4	25.0	70 - 130
Methyl-t-butyl Ether	4.17	20	26.2	µg/L	8/10/2005	110	6.4	25.0	70 - 130
Toluene	ND	20	21.4	µg/L	8/10/2005	107	8.4	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	106	70 - 125
Dibromofluoromethane	111	70 - 125
Toluene-d8	106	70 - 125

Entech Analytical Labs, Inc.

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Method Blank - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1050811 Validated by: dba - 08/17/05

QC Batch Analysis Date: 8/11/2005

Parameter	Result	DF	PQLR	Units
1,2-Dichloroethane	ND	1	0.50	µg/L
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**105**	70 - 125
Dibromofluoromethane	**112**	70 - 125
Toluene-d8	**105**	70 - 125

Method Blank - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM1050811 Validated by: dba - 08/17/05

QC Batch Analysis Date: 8/11/2005

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**111**	70 - 125
Dibromofluoromethane	**102**	70 - 125
Toluene-d8	**103**	70 - 125

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Laboratory Control Sample / Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1050811 Reviewed by: dba - 08/17/05

QC Batch ID Analysis Date: 8/11/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<0.50	20	24.4	µg/L	122	70 - 130
Benzene	<0.50	20	23.4	µg/L	117	70 - 130
Chlorobenzene	<0.50	20	23.6	µg/L	118	70 - 130
Methyl-t-butyl Ether	<1.0	20	25.6	µg/L	128	70 - 130
Toluene	<0.50	20	23.9	µg/L	120	70 - 130
Trichloroethene	<0.50	20	22.3	µg/L	112	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**103**	70 - 125
Dibromofluoromethane	**109**	70 - 125
Toluene-d8	**97.3**	70 - 125

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<0.50	20	22.9	µg/L	114	**6.3**	25.0	70 - 130
Benzene	<0.50	20	22.7	µg/L	114	**3.0**	25.0	70 - 130
Chlorobenzene	<0.50	20	23.5	µg/L	118	**0.42**	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	25.3	µg/L	126	**1.2**	25.0	70 - 130
Toluene	<0.50	20	23.4	µg/L	117	**2.1**	25.0	70 - 130
Trichloroethene	<0.50	20	21.3	µg/L	106	**4.6**	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**103**	70 - 125
Dibromofluoromethane	**106**	70 - 125
Toluene-d8	**99.4**	70 - 125

Laboratory Control Sample / Duplicate - Liquid - GC-MS - TPH as Gasoline - GC-MS

QC Batch ID: WM1050811 Reviewed by: dba - 08/17/05

QC Batch ID Analysis Date: 8/11/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<25	120	131	µg/L	105	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**113**	70 - 125
Dibromofluoromethane	**99.8**	70 - 125
Toluene-d8	**101**	70 - 125

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	120	127	µg/L	101	**3.6**	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**112**	70 - 125
Dibromofluoromethane	**99.7**	70 - 125
Toluene-d8	**100**	70 - 125

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Matrix Spike / Matrix Spike Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1050811 Reviewed by: dba - 08/17/05

QC Batch ID Analysis Date: 8/11/2005

MS Sample Spiked: 44673-008

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene	ND	20	18.6	µg/L	8/11/2005	92.8	70 - 130
Methyl-t-butyl Ether	ND	20	21.0	µg/L	8/11/2005	105	70 - 130
Toluene	ND	20	19.0	µg/L	8/11/2005	95.2	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	107	70 - 125
Dibromofluoromethane	116	70 - 125
Toluene-d8	106	70 - 125

MSD Sample Spiked: 44673-008

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	ND	20	19.7	µg/L	8/11/2005	98.5	6.0	25.0	70 - 130
Methyl-t-butyl Ether	ND	20	22.6	µg/L	8/11/2005	113	7.1	25.0	70 - 130
Toluene	ND	20	20.4	µg/L	8/11/2005	102	6.9	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	110	70 - 125
Dibromofluoromethane	114	70 - 125
Toluene-d8	105	70 - 125

Entech Analytical Labs, Inc.

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Method Blank - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1050812

Validated by: ECunniffe - 08/17/05

QC Batch Analysis Date: 8/12/2005

Parameter	Result	DF	PQLR	Units
1,2-Dichloroethane	ND	1	0.50	µg/L
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**106**	70 - 125
Dibromofluoromethane	**111**	70 - 125
Toluene-d8	**105**	70 - 125

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Laboratory Control Sample / Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM1050812 Reviewed by: ECunniffe - 08/17/05

QC Batch ID Analysis Date: 8/12/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<0.50	20	24.0	µg/L	120	70 - 130
Benzene	<0.50	20	23.3	µg/L	116	70 - 130
Chlorobenzene	<0.50	20	23.8	µg/L	119	70 - 130
Methyl-t-butyl Ether	<1.0	20	26.0	µg/L	130	70 - 130
Toluene	<0.50	20	23.6	µg/L	118	70 - 130
Trichloroethene	<0.50	20	22.1	µg/L	110	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**103**	70 - 125
Dibromofluoromethane	**109**	70 - 125
Toluene-d8	**97.6**	70 - 125

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<0.50	20	23.7	µg/L	118	**1.3**	25.0	70 - 130
Benzene	<0.50	20	23.0	µg/L	115	**1.3**	25.0	70 - 130
Chlorobenzene	<0.50	20	24.2	µg/L	121	**1.7**	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	26.0	µg/L	130	**0.0**	25.0	70 - 130
Toluene	<0.50	20	23.9	µg/L	120	**1.3**	25.0	70 - 130
Trichloroethene	<0.50	20	22.0	µg/L	110	**0.45**	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**102**	70 - 125
Dibromofluoromethane	**105**	70 - 125
Toluene-d8	**98.8**	70 - 125

Compliance & Closure, Inc.

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

PROJECT NO.: 12032-2

PROJECT NAME/SITE: Quik Stop # 35, Santa Rosa, CA

P.O. #:

SAMPLERS (SIGN): Gary R. Mulkey (PRINT): Gary R. Mulkey

ANALYSIS REQUESTED

SAMPLE IDENTIFICATION	DATE	TIME	COMP	GRAB	PRES. USED	ICED	NO. CONTAINERS	SAMPLE TYPE	BTEX (602/8020)	TPHg (8015)	TPHd (8015)	TOG 418.1/5520	601/8010	624/8240	625/8270	Fact Oxygenates 8260	1,2 DCA				REMARKS
MW-6	8/3/05	7:30		X	HCL	X	4	water	X	X						X	X				Get TPHg/BTEX
MW-9	8/3/05	7:50		X		X	4		X	X						X	X				from GCMS
MW-2B	8/3/05	8:20		X		X	4		X	X						X	X				
MW-4	8/3/05	8:55		X		X	4		X	X						X	X				
MW-1	8/3/05	9:20		X		X	4		X	X						X	X				
MW-5	8/3/05	9:40		X		X	4		X	X						X	X				
MW-7	8/3/05	10:10		X		X	4		X	X						X	X				
MW-2	8/3/05	10:35		X		X	4		X	X						X	X				
MW-3	8/3/05	10:55		X		X	4		X	X						X	X				
MW-1B	8/3/05	11:20		X		X	4		X	X						X	X				
MW-8	8/3/05	11:55		X		X	4		X	X						X	X				
MW-3B	8/3/05	12:30		X		X	4		X	X						X	X				Prepare Geotracker Rpt EDF
																					Global I.D #
																					T0609700721

Samples kept @ 4°C

RELINQUISHED BY:	DATE	TIME	RECEIVED BY:	LABORATORY:	PLEASE SEND RESULTS TO:
Gary R. Mulkey	8/3/05	14:28	Joseph Machado	Entech Analytical, Santa Clara, CA	Compliance & Closure, Inc. 4115 Blackhawk Plaza Circle Suite 100 Danville, CA 94506 (925) 648-2008 Fax (408) 226-9672 Gary@CCI-ENVR.COM
RELINQUISHED BY:	DATE	TIME	RECEIVED BY:		
RELINQUISHED BY:	DATE	TIME	RECEIVED BY:	REQUESTED TURNAROUND TIME: Standard	
RELINQUISHED BY	DATE	TIME	RECEIVED BY LABORATORY	RECEIPT CONDITION:	PROJECT MANAGER: Attn: Mr. Gary Mulkey

1/2

COMPLIANCE & CLOSURE WELL DEVELOPMENT LOG

Quik Stop #35
Third Qtr Rpt

JOB # 12032-2

DATE: 8-3-2005

TIME: 7:30

WELL #	VOLUME	TD	DTW	Ph	TEMP	COND	COMMENTS
MW-1	2/3 = 5	22.15	9.06	6.7	66.9	471	Clear, slight Petro odor
MW-2	2/2 = 4	23.00	9.78	6.8	66.9	609	Clear, slight Petro odor.
MW-3	2/2 = 4	21.65	9.25	6.7 / 6.7	66.1 / 66.2	501 / 508	Clear modern product odor visible sheen
MW-4	2/3 = 5	20.82	9.63	6.7	63.7	571	Slightly cloudy No petro odor
MW-5	2/3 = 5	21.53	9.48	6.8 / 6.8	66.5 / 66.2	458 / 461	Clear, no petro odor

pH w/ #4 & #10 buffer

EQUIPMENT CALIBRATION DATE: 8-3-2005

SERIAL No. 9204

Compliance & Closure, Inc.

2/2

COMPLIANCE & CLOSURE WELL DEVELOPMENT LOG

Quik Stop #35 - Third Qtr RPT

JOB # 12032-2

DATE: 8-3-2005

TIME: 7:30

WELL #	VOLUME	TD	DTW	Ph	TEMP	COND	COMMENTS
MW-6	2/2 = 4	20.80	10.88	6.9 / 6.9	66.0 / 66.1	519 / 517	Clear, no Petro odor
MW-7	2/3 = 5	25.10	9.51	6.8 / 6.7	66.7 / 66.6	482 / 485	Clear, no Petro odor
MW-8	2/2 = 4	24.15	11.36	6.6 / 6.6	66.8 / 66.5	510	clear, strong Product odor
MW-9	3/2 = 5	24.32 ~~11.02~~	11.02	6.8 / 6.8	65.7 / 65.6	492 / 489	Clear, no Petro odor
Quifa MW-1B	5/5 = 10	52.60	17.31	6.7 / 6.7	62.1 / 62.5	520 / 523	Clear, slight Petro odor
MW-2B	5/5 = 10	54.15	16.01	6.8 / 6.8	65.1 / 64.7	662 / 657	Clear, no Petro odor
MW-3B	5/5 = 10	54.01	18.47	7.0	65.2 / 65.3	662 / 659	Clear, slight Petro odor

pH w/ # 4 & 10 buffer

EQUIPMENT CALIBRATION DATE: 8-3-2005

SERIAL No. 9204

Compliance & Closure, Inc.