ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
Oakland, California 94611
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

April 12, 2005

Mr. Cliff Ives
Sonoma County Environmental Health Division
475 Aviation Boulevard, Ste. 220
Santa Rosa, California 95403

RE: Former Exxon RAS #7-0248/175 Southwest, Rohnert Park, California.

Dear Mr. Ives:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring and Remediation Status Report, First Quarter 2005,*** dated April 12, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring, sampling, and remedial activities at the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring and Remediation Status Report, First Quarter 2005, dated April 12, 2005.

cc: w/ attachment
Ms. Beth Lamb, California Regional Water Quality Control Board, North Coast Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc.

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

April 12, 2005
ERI 222813.Q051

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring and Remediation Status Report, First Quarter 2005, Former Exxon Service Station 7-0248, 175 Southwest Boulevard, Rohnert Park, California. NPDES Permit No. CAG911001, Order No. R1-2001-9

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2005 groundwater monitoring and sampling and remedial activities at the subject site. This report covers activities from December 1, 2004, to March 31, 2005. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a Rotten Robbie service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		01/18/05
Wells gauged and sampled:		MW1, through MW8, MW9A, MW9B, MW10A, MW10B, MW11A, MW11B, MW12 through MW14, AI1 through AI3
Remediation system status on gauging and sampling date:		AS/SVE system inactive; GET system inactive
Concurrently sampled:		Rotten Robbie Service Station #41, 201 Southwest Boulevard
Data provided by:		RM Associates
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B:	TPHg
	EPA Method 8021B:	BTEX
	EPA Method 8260B:	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste Disposal:		600 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 01/25/05

REMEDIATION SYSTEM SUMMARY

Air Sparge/Soil Vapor Extraction System

The air sparge (AS) system injects air below the water table at three dual-completion AS/soil vapor extraction (SVE) wells (AS/AI1 through AS/AI3). The SVE system extracts soil vapor from these wells in addition to 16 on-site wells using a regenerative vacuum pump. Extracted soil vapor is abated using an electric catalytic oxidizer. On a monthly basis, ERI collects vapor samples at influent and effluent sample ports to calculate hydrocarbon removal rates. Currently, the AS/SVE system is inactive until the groundwater extraction and treatment (GET) system is fully operational.

Groundwater Extraction and Treatment System

The GET system extracts groundwater from recovery wells TW1 and TW2 using submersible electric pumps. Extracted groundwater is directed through particulate filters for removal of suspended sediment, a granular activated carbon (GAC) vessel to remove benzene, toluene, ethylbenzene, and total xylenes (BTEX) constituents, a fluidized-bed bioreactor to remove oxygenated compounds, and two 1,000-pound GAC vessels prior to discharge to the storm sewer. ERI collects water samples monthly, quarterly, or annually, at influent, intermediate, and effluent sample ports, and from the receiving waters, to ensure compliance with the NPDES Permit and proper performance of the GET system. The system was shut down in December 2004 to evaluate site conditions. Currently, the GET system is inactive.

System start-up dates:	AS/SVE System	July 2001
	GET System	April 2002
System discharge permits:	AS/SVE System	BAAQMD Permit to Operate Plant #12439
	GET System	NPDES Permit No. CAG 911001 Order No. R1-2001-9
Reporting period:		12/1/04 through 03/31/05
System modifications during reporting period:		None
System status during reporting period:	AS/SVE System	Inactive
	GET System	Inactive; batch discharge
Laboratory:		Sequoia Analytical, Morgan Hill, California
Effluent analyses performed:	AS/SVE System	Inactive
	GET System	
	EPA Method 200	Calcium, Magnesium
	EPA Method 335.2	Cyanide
	EPA Method 504.1	EDB
	EPA Method 6000/7000	Cam 17 Metals
	EPA Method 7196A	Hexavalent Chromium
	EPA Method 8015B	TPHd, TPHg, Methanol
	EPA Method 8021B	MTBE, BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, DIPE, EDB, 1,2-DCA, Ethanol, Full list VOCs
	SM2340B	Hardness

NPDES non-compliance events and exceptions: None

System performance:
AS/SVE System

Period	Mass of TPHg Removed (Pounds)	Mass of Benzene Removed (Pounds)	Mass of MTBE Removed (Pounds)
To Date:	<3,322.3	<9.58	<68.2

GET System

Period	Volume of Groundwater Treated (gal)	Mass of TPHg Removed (pounds)	Mass of Benzene Removed (pounds)	Mass of MTBE Removed (pounds)
12/01/04 – 03/31/05	17,620	0.54	0.10	0.22
To Date:	163,470	10.06	1.68	8.06

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Cliff Ives
Sonoma County Public Health Department
Environmental Health Division
475 Aviation Boulevard, Suite 220
Santa Rosa, California 95403

Ms. Beth Lamb
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk

Please call Mr. James F. Chappell, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen Navarro

Karen L. Navarro
Technical Writer

Geoffrey V. Waterhouse
P.G. 5019
C.HG. 334
C.E.G. 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED HYDROGEOLOGIST
EXP. 12/05
STATE OF CALIFORNIA

Attachments:	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Cumulative Hydrocarbon Removal and Emissions for Soil Vapor Extraction System
	Table 3A:	Operation and Performance Data for Groundwater Extraction and Treatment System
	Table 3B:	Operation and Performance Data for Groundwater Extraction and Treatment System – Volatile Organic Compounds
	Table 3C:	Operation and Performance Data for Groundwater Extraction and Treatment System – Inorganics
	Table 4:	Operational Data for Fluidized-Bed Bioreactors
	Table 5:	Analytical Laboratory Data for Fluidized-Bed Bioreactors
	Plate 1:	Site Vicinity Map
	Plate 2:	Generalized Site Plan
	Plate 3:	Groundwater Elevation Map – Shallow Zone
	Plate 4:	Groundwater Elevation Map – Deep Zone
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Cumulative Groundwater Monitoring and Sampling Data, Rotten Robbie #44
	Attachment C:	ERI SOP-25: "Hydrocarbon Removal from a Vadose Well"
	Attachment D:	Waste Disposal Documentation
	Attachment E:	Certification Statement
	Attachment F:	Laboratory Analytical Reports and Chain-of-Custody Records

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 1 of 10)

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<——feet——>			<——ug/L——>						
MW1	09/24/96	NLPH	22.20	71.93	—	5,900	—	260	12	62	200
(94.13)	12/10/96	NLPH	22.25	71.88	—	950	<200	41	6	17	35
	03/12/97	NLPH	24.53	69.60	—	740	<30	32	2.1	15	47
	06/17/97	NLPH	20.11	74.02	—	530	<30	12	0.85	4.5	1.6
	03/23/98	NLPH	9.28	84.85	—	390	2.0e	15	1.6	8.8	17
	06/19/98	NLPH	13.31	80.82	—	310	31	12	1.1	5.3	7.3
	09/17/98	NLPH	19.99	74.21	—	420	7.8	16	2.8	7.4	4.2
(94.20)	12/18/98	NLPH	15.62	78.58	—	340	5.8	9.7	0.60	5.1	2.4
	03/22/99	NLPH	10.45	83.75	—	91	3.3	1.8	0.58	1.8	2.7
	06/28/99	NLPH	15.85	78.35	—	107	<2.5	0.995	3.13	<0.5	<0.5
	09/22/99	NLPH	21.20	73.00	—	588	4.97	12.5	<0.5	5.19	0.692
	12/20-21/99	NLPH	21.65	72.55	—	920	<2	48	0.58	5.6	0.65
	03/28/00	NLPH	9.60	84.60	—	110	<2	1.1	<0.5	<0.5	0.57
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	16.68	77.52	—	350	<2/<5e	2.4	<0.5	0.61	<0.5
	09/20/00	NLPH	23.19	71.01	—	620	<2	16	0.84	4.20	2.80
	12/20/00	NLPH	24.95	69.25	—	—	—	—	—	—	—
	03/20/01	NLPH	13.88	80.32	—	320	<2	4.7	<0.5	3.30	<0.5
	06/19/01	NLPH	20.55	73.65	—	420	<2	24	1.7	12	4.1
	09/19/01	NLPH	24.99	69.21	—	—	—	—	—	—	—
(98.86)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	16.17	78.03	—	98	<2	5.9	<0.5	2.1	<0.5
	03/27/02	NLPH	11.66	87.20	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	16.79	82.07	—	120	<0.50e	1.9	<0.5	0.6	<0.5
	09/24/02	NLPH	24.20	74.66	—	376	5.5/<2.00e	32.5	<0.5	8.0	2.1
	12/18/02	NLPH	17.81	81.05	—	<50.0	3.4/<0.50e	6.9	<0.5	<0.5	2.4
	03/19/03	NLPH	13.99	84.87	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	15.60	83.26	—	64.7	0.8/<0.50e	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	23.00	75.86	—	<50.0	0.7/<0.50e	0.60	0.5	<0.5	<0.5
	12/08/03	NLPH	20.85	78.01	—	64.1	0.7/<0.50e	2.30	0.6	0.9	1.8
	02/13/04	NLPH	10.32	88.54	—	<50.0	<0.50	0.50	<0.5	0.5	<0.5
	04/28/04	NLPH	10.36	88.50	—	<50.0	<0.50	1.10	<0.5	1.5	<0.5
	07/30/04	NLPH	14.91	83.95	—	162	<0.50	0.60	<0.5	0.6	<0.5
	10/19/04	NLPH	15.11	83.75	—	<50.0	<0.50	1.70	<0.5	<0.5	<0.5
	01/18/05	**NLPH**	**5.06**	**93.80**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**1.3**
MW2	No previous historical data										
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/18/98	—	—	—	—	—	—	—	—	—	—
(95.92)	09/17/98	—	—	—	—	—	—	—	—	—	—
	12/17/98	—	—	—	—	—	—	—	—	—	—
	03/22/99	—	—	—	—	—	—	—	—	—	—
	06/28/99	—	—	—	—	—	—	—	—	—	—
	09/22/99	—	—	—	—	—	—	—	—	—	—
	12/20/99	—	—	—	—	—	—	—	—	—	—
	03/28/00	—	—	—	—	—	—	—	—	—	—
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	—	—	—	—	—	—	—	—	—	—
	09/20/00	—	—	—	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—	—	—	—
	06/19/01	—	—	—	—	—	—	—	—	—	—
	09/19/01	—	—	—	—	—	—	—	—	—	—
(100.50)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	—	—	—	—	—	—	—	—	—	—
	03/27/02	—	—	—	—	—	—	—	—	—	—
	06/19/02	—	—	—	—	—	—	—	—	—	—
	09/24/02	—	—	—	—	—	—	—	—	—	—
	12/18/02	—	—	—	—	—	—	—	—	—	—
	03/19/03	—	—	—	—	—	—	—	—	—	—
	06/12/03	NLPH	17.49	83.01	—	<50.0	23.2/30.1e	0.80	<0.5	<0.5	<0.5
	09/22/03	Dry	—	—	—	—	—	—	—	—	—
	12/08/03	Dry	—	—	—	—	—	—	—	—	—
	02/13/04	Dry	—	—	—	—	—	—	—	—	—
	04/28/04	NLPH	11.99	88.51	—	83.7	53	4.20	<0.5	3.1	<0.5
	07/30/04	NLPH	17.04	83.46	—	82.2	44.7	2.40	<0.5	1.0	<0.5
	10/19/04	I	I	I	—	I	I	I	I	I	I
	01/18/05	**NLPH**	**6.39**	**94.11**	—	**<0.50**	**55.3**	**0.50**	**0.7**	**<0.5**	**1.0**
MW3	09/24/96	NLPH	20.92	74.18	—	230	—	<0.5	<0.5	<0.5	<0.5
(95.10)	12/10/96	NLPH	18.84	76.26	—	<50	<30	<0.5	0.76	<0.5	<0.5
	03/12/97	NLPH	15.67	79.43	—	67	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	20.10	75.00	—	620	<30	<0.5	1.6	4.4	2.5
	03/23/98	NLPH	9.81	85.29	—	<50	28e	<0.5	<0.5	<0.5	<0.5
	06/18/98	NLPH	13.63	81.47	—	82	6.4	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	20.20	#REF!	—	350	15	5.9	4.2	2.2	5.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<--------	feet	-------->	<--------			ug/L			-------->
MW3 (cont.)	12/18/98	NLPH	15.81	#REF!	—	<50	11	<0.5	<0.5	<0.5	<0.5
(94.91)	03/22/99	NLPH	9.97	#REF!	—	<50	9.2	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	16.80	#REF!	—	18,500	115	1,020	836	<10	2,020
	09/22/99	NLPH	21.39	#REF!	—	319	39.0	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	21.24	#REF!	—	320	41	<0.5	<0.5	<0.5	0.56
	03/28/00	NLPH	10.09	#REF!	—	<50	5.4	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company									
	6/21 - 22/00	NLPH	16.89	#REF!	—	57	140/110e	<0.5	<0.5	<0.5	<0.5
	9/20/2000 c	NLPH	21.95	#REF!	—	200	120/100e	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	22.61	#REF!	—	420	100/79e	1.1	1.2	1.2	0.95
	03/20/01	NLPH	14.20	#REF!	—	<50	31/27e	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	20.79	#REF!	—	400	44/38e	12	0.93	2.6	2.35
	09/19/01	NLPH	28.77	#REF!	—	—	—	—	—	—	—
(99.79)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	16.57	#REF!	—	<50	11/11e	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	13.02	86.77	—	<50.0	16.7/19.64e	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	17.36	82.43	—	194	44.0/50.0e	0.9	<0.5	0.6	0.8
	09/24/02	NLPH	23.09	76.70	—	408	77.1/80.8e	2.8	1.1	2.0	5.5
	12/18/02	NLPH	18.65	81.14	—	<50.0	2.0/2.00e	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	14.54	85.25	—	93.1	9.6/8.30e	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	16.15	83.64	—	331	59.0/71.5e	1.20	<0.5	1.4	0.7
	09/22/03	NLPH	22.52	77.27	—	350	55.7/55.5e	1.70	<0.5	1.2	0.9
	12/08/03	NLPH	20.40	79.39	—	<50.0	16.0/15.2e	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	10.81	88.98	—	<50.0	14.2	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.85	88.94	—	<50.0	30.6	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	15.71	84.08	—	305	52.1	0.70	<0.5	1.4	4.3
	10/19/04	NLPH	14.91	84.88	—	71.0	36.7	<0.50	<0.5	<0.5	0.5
	01/18/05	**NLPH**	**5.40**	**94.39**	—	**<50.0**	**17.2**	**<0.50**	**<0.5**	**<0.5**	**0.7**
MW4	09/24/96	NLPH	26.91	68.81	—	63,000	<30	13,000	4,900	1,500	7,900
(95.72)	12/10/96	NLPH	23.63	72.09	—	34,000	<800	6,300	3,300	600	4,700
	03/12/97	NLPH	26.80	68.92	—	5,100	50,000	740	220	98	610
	06/17/97	NLPH	20.90	74.82	—	47,000	4,400	11,000	3,600	870	5,200
	03/23/98	NLPH	10.33	85.39	—	800	94,000e	100	17	13	58
	06/19/98	NLPH	14.08	81.64	—	11,000	48,000	3,100	340	250	1,200
	09/17/98	NLPH	21.07	74.65	—	44,000	4,800	17,000	1,700	990	5,600
	12/18/98	NLPH	16.98	78.74	—	13,000	30,000	3,100	300	260	1,300
	03/22/99	NLPH	10.73	84.99	—	1,700	120,000	490	14	30	100
	06/28/99	NLPH	17.70	78.02	—	6,880	92,500	1,430	91.2	122	528
	09/22/99	NLPH	22.75	72.97	—	34,000	43,400	8,610	951	873	2,360a
	12/20-21/99	NLPH	23.82	71.90	—	56,000	11,000	11,000	1,000	1,100	4,010
	03/28/00	NLPH	10.66	85.06	—	2,700	88,000/70,000e	550	31	85	253
	06/16/00	Property transferred to Valero Refining Company									
	6/21 - 22/00	NLPH	18.02	77.70	—	1,300	130,000/99,000e	71	<12	17	21
	09/20/00	NLPH	25.24	70.48	—	41,000	14,000/12,000e	9,400	1,300	1,100	4,490
	12/20/00	NLPH	26.54	69.18	—	43,000	9,800/7,700e	8,800	1,400	990	4,300
	03/20/01	NLPH	15.89	79.83	—	1,700	98,000/430,000e	330	36	43	191
	06/19/01	NLPH	22.14	73.58	—	25,000	43,000/40,000e	3,700	690	710	2,900
	09/19/01	NLPH	29.37	66.35	—	32,000	15,000/14,000e	4,700	510	850	2,830
(100.55)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	17.15	78.57	—	<50	16/14e	1.1	2.8	<0.5	0.57
	03/27/02	NLPH	14.10	-14.10	—	51.8	55.2/68.29e	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	18.28	82.27	—	1,380	834/2,200e	6.4	0.7	0.9	3.7
	09/24/02	Dry	—	—	—	—	—	—	—	—	—
	12/18/02	Dry	—	—	—	—	—	—	—	—	—
	03/19/03	—	14.75	85.80	—	<0.50	9.0/8.60e	<0.50	<0.5	1.0	1.3
	06/12/03	Dry	—	—	—	—	—	—	—	—	—
	09/22/03	Dry	—	—	—	—	—	—	—	—	—
	12/08/03	Dry	—	—	—	—	—	—	—	—	—
	02/13/04	Dry	—	—	—	—	—	—	—	—	—
	04/28/04	NLPH	11.47	89.08	—	53.7	42.9	0.60	<0.5	1.0	4.3
	07/30/04	NLPH	15.06	85.49	—	<50.0	4.20	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	16.18	84.37	—	58.7	11.4	1.40	<0.5	1.7	5.0
	01/18/05	**NLPH**	**6.05**	**94.50**	—	**94.4**	**5.60**	**13.4**	**3.4**	**4.5**	**8.8**
MW5	09/24/96	NLPH	26.35	67.63	—	<50	—	<0.5	<0.5	<0.5	<0.5
(93.98)	12/10/96	NLPH	19.76	74.22	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/12/97	NLPH	15.02	78.96	—	54	75	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	20.05	73.93	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/18/98	NLPH	13.35	80.63	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	19.99	73.99	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/17/98	NLPH	15.64	78.34	—	<50	<2.5	<0.5	0.66	<0.5	1.5
	03/22/99	NLPH	9.55	84.43	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	15.83	78.15	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	21.53	72.45	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<———	feet	———>	<———			ug/L			———>
MW5 (cont.)	12/20/99	NLPH	21.62	72.36	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(93.98)	03/28/00	NLPH	9.69	84.29	---	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company									
	6/21 - 22/00	NLPH	16.56	77.42	—	<50	<2/29e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	23.27	70.71	---	<50	<2	1.1	<0.5	0.7	0.69
	12/20/00	NLPH	24.40	69.58	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	13.48	80.50	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	20.56	73.42	---	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	27.84	66.14	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(98.64)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	15.46	78.52	---	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	11.56	87.08	---	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	16.59	82.05	—	<50	0.6/<0.50e	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	24.78	73.86	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	12/18/02	NLPH	16.03	82.61	---	<50.0	0.5<0.50e	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	13.99	84.65	—	<50.0	0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	15.58	83.06	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	23.50	75.14	---	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	20.13	78.51	—	<50.0	0.7/0.72e	2.30	0.5	1.8	1.9
	02/13/04	NLPH	10.40	88.24	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.46	88.18	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	14.47	84.17	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	18.81	79.83	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	01/18/05	**NLPH**	**5.28**	**93.36**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW6	09/24/96	NLPH	26.20	68.38	---	15,000	—	230	430	500	1,300
(94.58)	12/10/96	NLPH	23.09	71.49	—	3,200	<200	25.0	30	62	110
	03/12/97	NLPH	16.41	78.17	—	12,000	<200	160.0	360.0	420.0	990
	06/17/97	NLPH	20.05	74.53	—	17,000	620	320.0	670.0	520.0	1,700
	03/23/98	NLPH	9.61	84.97	—	1,500	1,700e	36	30	26	59
	06/19/98	NLPH	13.15	81.43	—	4,700	2,500	360	370	140	500
	09/17/98	NLPH	20.35	74.07	—	3,000	1,300	110	99	55	190
(94.42)	12/18/98	NLPH	16.32	78.10	---	3,000	920	140	150	80	240
	03/22/99	NLPH	9.69	84.73	---	790	1,400	25	18	15	33
	06/29/99	NLPH	17.05	77.37	---	4,780	1,240	259	6.70	129	413
	09/22/99	NLPH	23.30	71.12	---	15,500	764	1,490	954	735	2,190
	12/20-21/99	NLPH	24.79	69.63	—	38,000	5,300	4,800	1,800	1,000	3,300
	03/28/00	NLPH	9.84	84.58	—	1,300	970/840e	96	30	39	92
	06/16/00	Property transferred to Valero Refining Company									
	6/21 - 22/00	NLPH	17.72	76.70	---	3,000	11,000/8,200e	30	4.3	25	26
	09/20/00	NLPH	25.29	69.13	—	25,000	9,600/8,700e	3,200	1,100	1,300	2,800
	12/20/00	NLPH	27.20	67.22	---	37,000	40,000/34,000e	6,100	1,100	1,400	3,400
	03/20/01	NLPH	15.10	79.32	—	3,900	5,900/6,400e	560	79	150	350
	06/19/01	NLPH	20.57	73.85	—	2,800	13,000/11,000e	480	<12	120	280
	09/19/01	NLPH	28.94	65.48	—	23,000	8,200/6,500e	1,700	380	1,200	1,870
(99.03)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	15.51	78.91	—	230	1,700/1,500e	12	1.9	7.7	10.1
	03/27/02	NLPH	12.19	86.84	—	836	978/1,309e	22.6	2.70	12.8	15.9
	06/19/02	NLPH	16.87	82.16	---	<50	36.9/49.0e	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	24.73	74.30	---	9,320	5,130/4,470e	730	86.0	302	364
	12/18/02	NLPH	17.59	81.44	—	1,080	372/450 e,h	35.4	7.2	67.8	49.5
	03/19/03	NLPH	14.28	84.75	—	556	404/456e	4.70	<0.5	13.7	3.8
	06/12/03	NLPH	16.18	82.85	—	1,330	650/940e	33.5	3.5	20.9	13.7
	09/22/03	NLPH	22.76	76.27	—	5,260	1,720/1,800e	195	25.0	125	69.0
	12/08/03	NLPH	21.69	77.34	—	15,600	6,960/6,560e	1,040	65.5	510	160
	02/13/04	NLPH	16.87	82.16	—	341	184	26.7	1.6	14.1	4.1
	04/28/04	NLPH	10.58	88.45	---	117	117	7.40	<0.5	2.4	0.9
	07/30/04	NLPH	15.00	84.03	—	<50.0	42.7	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	14.65	84.38	—	402	131	22.5	0.9	6.7	3.1
	01/18/05	**NLPH**	**5.12**	**93.91**	—	**7,210**	**5,360**	**934**	**24.6**	**130**	**41.2**
MW7	09/24/96	NLPH	27.44	66.09	—	720	—	56	2.20	16	17
(93.53)	12/10/96	NLPH	19.22	74.31	—	190	<30	14	1.20	1.80	0.92
	03/12/97	NLPH	24.72	68.81	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	20.90	72.63	—	240	<30	7.80	0.89	1.40	1.1
	03/23/98	—	—	---	—	—	---	—	—	---	—
	06/19/98	NLPH	13.43	80.10	—	1,000	38	120	3.2	21	10
	09/17/98	NLPH	20.54	73.00	---	1,300	33	120	3.3	11	4.9
(93.54)	12/18/98	NLPH	16.21	77.33	—	870	21	48	1.3	4.2	0.94
	03/22/99	NLPH	9.23	84.31	—	<50	<2.5	5.3	1.1	1.3	3.4
	06/28/99	NLPH	16.25	77.29	---	400	668	80.3	4.85	4.60	17
	09/22/99	NLPH	22.19	71.35	—	196	4.44	2.07	<0.5	<0.5	<0.5
	12/20-21/99	NLPH	22.94	70.60	---	150	<2	1.4	<0.5	<0.5	<0.5
	03/28/00	NLPH	9.58	83.96	---	<50	<2	2	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company									
	6/21 - 22/00	NLPH	17.28	76.26	—	<50	<2/<5e	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<—feet—>			<—ug/L—>						
MW7 (cont.)	09/20/00	NLPH	24.44	69.10	—	85	<2	<0.5	<0.5	<0.5	<0.5
(93.54)	12/20/00	NLPH	26.22	67.32	—	60	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	13.72	79.82	—	78	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	21.50	72.04	—	54	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	28.52	65.02	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(98.18)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	15.48	78.06	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	11.60	86.58	—	446	7.30/<0.5e	10.4	0.80	4.60	6.50
	06/19/02	NLPH	16.94	81.24	—	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	25.18	73.00	—	<50.0	0.8/<2.00e	<0.5	<0.5	<0.5	<0.5
	12/18/02	NLPH	14.58	83.60	—	<50.0	<0.5	0.6	<0.5	<0.5	<0.5
	03/19/03	NLPH	14.82	83.36	—	510	6.1/<0.50e	18.1	7.3	8.1	10.5
	06/12/03	NLPH	15.91	82.27	—	105	<0.5	0.80	<0.5	<0.5	<0.5
	09/22/03	NLPH	23.84	74.34	—	363	6.3/<0.50e	5.30	<0.5	1.5	3.8
	12/08/03	NLPH	20.91	77.27	—	<50.0	1.0/<0.50e	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	10.50	87.68	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.50	87.68	—	608	<0.50	10.4	4.4	0.8	43.0
	07/30/04	NLPH	14.70	83.48	—	261	<0.50	1.20	<0.5	0.5	1.0
	10/19/04	NLPH	15.01	83.17	—	218	1.00	0.80	0.5	<0.5	<0.5
	01/18/05	**NLPH**	**4.75**	**93.43**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW8	09/24/96	NLPH	27.45	65.55	—	<50	—	<0.5	<0.5	<0.5	<0.5
(93.00)	12/10/96	NLPH	21.13	71.87	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/12/97	NLPH	14.57	78.43	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	20.63	72.37	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/18/98	NLPH	13.22	79.78	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	20.41	72.57	—	<50	<2.5	<0.5	<0.5	<0.5	0.78
(92.98)	12/17/98	NLPH	15.91	77.07	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	03/22/99	NLPH	9.19	83.79	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	15.75	77.23	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	22.19	70.79	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	22.69	70.29	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	9.47	83.51	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	16.98	76.00	—	<50	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	24.12	68.86	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	25.69	67.29	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	13.29	79.69	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	20.90	72.08	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	28.31	64.67	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(97.68)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	15.30	77.68	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	11.37	86.31	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	17.70	79.98	—	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	25.21	72.47	—	<50.0	<0.5	0.5	<0.5	<0.5	<0.5
	12/18/02	NLPH	14.66	83.02	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	14.08	83.60	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	15.72	81.96	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	24.06	73.62	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	19.93	77.75	—	<50.0	<0.5/<0.50e	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	10.20	87.48	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.51	87.17	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	14.77	82.91	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	01/18/05	**NLPH**	**4.85**	**92.83**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW9A	09/24/96	NLPH	26.07	68.76	—	2,200	—	25	6	38	11
(94.83)	12/10/96	NLPH	21.32	73.51	—	1,700	<60	19	5.8	5	6.3
	03/12/97	NLPH	17.15	77.68	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	21.52	73.31	—	890	<30	13	<0.5	1.2	2
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/19/98	NLPH	14.68	80.15	—	920	79	160	43	58	77
	09/17/98	NLPH	21.25	73.57	—	320	3.5	4.6	1.3	1.9	1.0
(94.82)	12/18/98	NLPH	17.38	77.44	—	170	<2.5	1.1	<0.5	<0.5	<0.5
	03/22/99	NLPH	10.52	84.30	—	76	<2.5	<0.5	1.5	<0.5	<0.5
	06/28/99	NLPH	17.48	77.34	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	22.97	71.85	—	302	<2.5	<0.5	<0.5	<0.5	0.577
	12/20-21/99	NLPH	29.50	65.32	—	220	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	10.29	84.53	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	18.54	76.28	—	55	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	25.70	69.12	—	210	<2	8	4.5	3.9	8.1
	12/20/00	NLPH	27.64	67.18	—	—	—	—	—	—	—
	03/20/01	NLPH	14.33	80.49	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	22.22	72.60	—	230	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	29.15	65.67	—	—	—	—	—	—	—

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175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<-----feet----->			<-----ug/L----->						
MW9A (cont.)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
(99.48)	12/19/01	NLPH	16.82	78.00	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	12.70	86.78	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	18.27	81.21	—	<50	<0.5	<0.5	<0.5	<0.5	0.9
	09/24/02	NLPH	25.38	74.10	—	<50.0	<0.5	1.5	1.1	0.8	1.7
	12/18/02	NLPH	16.92	82.56	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	15.26	84.22	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	17.13	82.35	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	24.40	75.08	—	<50.0	0.8/<0.50e	3.70	<0.5	1.1	2.1
	12/08/03	NLPH	22.75	76.73	—	<50.0	0.7/<0.50e	0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	11.30	88.18	—	<50.0	<0.50	0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	11.47	88.01	—	<50.0	<0.50	0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	15.87	83.61	—	<50.0	<0.50	0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	16.92	82.56	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	01/18/05	**NLPH**	**5.55**	**93.93**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW9B	09/24/96	NLPH	32.20	62.58	—	8,700	—	730	60	420	190
(94.78)	12/10/96	NLPH	29.00	65.78	—	11,000	430	370	30	580	70
	03/12/97	NLPH	21.07	73.71	—	7,300	<200	1,300	210	550	130
	06/17/97	NLPH	24.65	70.13	—	12,000	<300	2,100	400	700	160
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/19/98	NLPH	17.00	77.78	—	220	3.7	3.1	0.57	<0.5	<0.5
	09/17/98	NLPH	24.12	70.66	—	9,300	520	1,800	280	670	310
	12/18/98	NLPH	18.95	75.83	—	11,000	480	2,800	690	710	350
	03/22/99	NLPH	13.85	80.93	—	8,100	290	1,700	490	460	240
	06/28/99	NLPH	20.37	74.41	—	2,320	<100	500	60.4	61.6	70.4
	09/22/99	NLPH	25.76	69.02	—	12,300	135	3,150	277	906	135
	12/20-21/99	NLPH	26.47	68.31	—	5,600	<10	1,100	28	420	16
	03/28/00	NLPH	14.08	80.70	—	3,000	34	550	14	67	11.3
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	21.59	73.19	—	1,300	<2/<5e	150	2.2	17	3.3
	09/20/00	NLPH	29.00	65.78	—	4,400	<10	640	9.7	350	<2.5
	12/20/00	NLPH	30.09	64.69	—	3,800	<10	150	<2.5	190	<2.5
	03/20/01	NLPH	17.98	76.80	—	2,600	14/33e	69	<2.5	60	<2.5
	06/19/01	NLPH	25.09	69.69	—	1,400	16/36e	98	5.2	46	<2.5
	09/19/01	NLPH	31.90	62.88	—	4,200	92/54e	520	9.1	140	11
(99.42)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	20.26	74.52	—	2,100	88/52e	120	1.8	28	1.7
	03/27/02	NLPH	15.08	84.34	—	1,290	90.0/75.4e	39.7	2.00	5.20	2.10
	06/19/02	NLPH	22.86	76.56	—	835	92.2/89.0e	58.5	3.2	8.1	3.1
	09/24/02	NLPH	28.85	70.57	—	3,860	103/<10.0e	434	37.0	45.0	89.0
	12/18/02	NLPH	21.49	77.93	—	1,560	41.0/14.1e	155	3.1	3.7	4.3
	03/19/03	NLPH	18.03	81.39	—	888	25.6/11.0e	36.8	1.3	1.7	2.6
	06/12/03	NLPH	19.80	79.62	—	559	20.1/14.3e	14.7	0.6	0.6	1.3
	09/22/03	NLPH	27.25	72.17	—	774	26.8/15.3e	50.3	1.0	1.8	1.6
	12/08/03	NLPH	24.00	75.42	—	1,150	26.0/10.9e	84.8	1.7	2.5	2.5
	02/13/04	NLPH	12.60	86.82	—	1,250	11.0	55.4	1.6	2.2	0.6
	04/28/04	NLPH	12.85	86.57	—	<50.0	18.6	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	17.65	81.77	—	97.2	13.1	6.20	<0.5	<0.5	1.2
	10/19/04	NLPH	18.12	81.30	—	2,110	7.90	33.7	6.4	1.1	2.8
	01/18/05	**NLPH**	**7.29**	**92.13**	—	**2,350**	**69.5**	**39.0**	**3.8**	**1.7**	**4.1**
MW10A	09/24/96	NLPH	24.07	70.90	—	8,200	—	450	83	340	1000.0
(94.97)	12/10/96	NLPH	22.04	72.93	—	3,600	<200	200	11	17	58.0
	03/12/97	NLPH	14.68	80.29	—	120	<30	1.1	<0.5	<0.5	<0.5
	06/17/97	NLPH	19.78	75.19	—	680	<30	14.00	0.97	2.2	7.2
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/19/98	NLPH	12.57	82.40	—	1,700	32	21	14	83	260
	09/17/98	NLPH	18.61	76.29	—	1,200	<50	18	<10	35	95
(94.90)	12/18/98	NLPH	15.74	79.16	—	490	10	5.5	<0.5	20	41
	03/22/99	NLPH	17.68	77.22	—	2,800	47	24	110	99	510
	06/28/99	NLPH	16.33	78.57	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	21.52	73.38	—	343	<2.5	0.765	<0.5	0.950	<0.5
	12/20-21/99	NLPH	23.45	71.45	—	560	<2	7.8	<0.5	0.64	<0.5
	03/28/00	NLPH	9.44	85.46	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	17.35	77.55	—	490	<2/<5e	2.2	<0.5	7.3	2.3
	09/20/00	NLPH	23.63	71.27	—	180	<2	2.3	1.3	2.2	4.3
	12/20/00	NLPH	26.80	68.10	—	—	—	—	—	—	—
	03/20/01	NLPH	19.33	75.57	—	2,300	<2	28	1.3	190	114
	06/19/01	NLPH	20.46	74.44	—	540	<2	4.4	<0.5	28	4.79
	09/19/01	NLPH	27.53	67.37	—	—	—	—	—	—	—
(99.56)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	16.40	78.50	—	220	<2	1.5	<0.5	5.1	0.83
	03/27/02	NLPH	11.70	87.86	—	510	9.10/<0.5e	5.00	0.50	21.1	2.40
	06/19/02	NLPH	17.05	82.51	—	760	<0.5/<0.50e	6.1	<0.5	21.9	2.6

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<———	feet	———>	<———			ug/L			———>
MW10A (cont.)	09/24/02	NLPH	23.22	76.34	—	<50.0	<0.5	<0.5	<0.5	<0.5	0.7
(99.56)	09/24/02	NLPH	23.22	76.34	—	<50.0	<0.5	<0.5	<0.5	<0.5	0.7
	12/18/02	NLPH	17.99	81.57	—	124	0.8/<0.50e	3.7	<0.5	16.6	1.1
	03/19/03	NLPH	13.93	85.63	—	723	<0.5	9.20	<0.5	77.8	1.0
	06/12/03	NLPH	15.78	83.78	—	1,490	9.2/<0.50e	17.9	0.7	154	3.5
	09/22/03	NLPH	22.93	76.63	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	23.70	75.86	—	108	2.1/<0.50e	2.20	<0.5	0.5	<0.5
	02/13/04	NLPH	10.83	88.73	—	493	<0.50	15.1	0.5	59.4	1.1
	04/28/04	NLPH	10.52	89.04	—	562	<0.50	9.70	0.7	43.2	<0.5
	07/30/04	NLPH	14.64	84.92	—	1,580	<0.50	14.3	1.1	106	1.5
	10/19/04	NLPH	16.01	83.55	—	553	<0.50	9.50	0.7	10.9	<0.5
	01/18/05	**NLPH**	**5.04**	**94.52**	—	**<50.0**	**<0.50**	**0.50**	**<0.5**	**0.8**	**<0.5**
MW10B	09/24/96	NLPH	31.75	63.29	—	2,000	—	460	79	14	100.0
(95.04)	12/10/96	NLPH	33.91	61.13	—	920	<30	89	14	7.7	30.0
	03/12/97	NLPH	15.25	79.79	—	400	<30	34	4.9	5.8	7.8
	06/17/97	NLPH	31.15	63.89	—	220	<30	20	1	2.6	2.3
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/19/98	NLPH	24.18	70.86	—	120	<2.5	5.3	1.5	2.4	4.6
	09/17/98	NLPH	24.77	70.27	—	160	<2.5	7.7	11	7.3	20
	12/18/98	NLPH	20.38	-20.38	—	130	<2.5	4.8	3.1	2.0	6.1
	03/22/99	NLPH	17.87	-17.87	—	73	<2.5	1.4	2.5	1.1	2.9
	06/28/99	NLPH	24.83	-24.83	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	26.31	-26.31	—	56.1	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	27.84	-27.84	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	24.02	-24.02	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	37.94	-37.94	—	<50	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	37.20	-37.20	—	<50	<2	0.68	<0.5	0.71	2.23
	12/20/00	NLPH	33.62	-33.62	—	<50	4.4/5e	0.66	0.62	0.58	0.97
	03/20/01	NLPH	19.80	-19.80	—	—	—	—	—	—	—
	06/19/01	NLPH	26.21	-26.21	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	32.69	-32.69	—	<50	3.4/<5e	<0.5	<0.5	<0.5	<0.5
(99.60)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	23.21	-23.21	—	<50	<2	1.6	<0.5	<0.5	<0.5
	03/27/02	NLPH	16.71	82.89	—	79.2	2.90/2.76e	3.30	1.90	3.10	8.60
	06/19/02	NLPH	21.68	77.92	—	<50	3.6/3.13e	0.5	0.6	<0.5	<0.5
	09/24/02	NLPH	29.76	69.84	—	<50.0	2.0/2.00e	1.1	1.0	0.6	1.3
	12/18/02	NLPH	23.75	75.85	—	<50.0	0.6/<0.50e	0.8	1.0	<0.5	1.8
	03/19/03	NLPH	19.07	80.53	—	<50.0	3.7/3.80e	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	20.90	78.70	—	<50.0	2.7/3.80e	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	27.91	71.69	—	<50.0	1.6/3.36e	2.50	1.1	2.6	6.6
	12/08/03	NLPH	25.47	74.13	—	<50.0	1.7/66.0e	0.50	<0.5	0.7	0.7
	02/13/04	NLPH	13.00	86.60	—	<50.0	5.10	0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	13.23	86.37	—	491	<0.50	8.90	0.5	40.6	<0.5
	07/30/04	NLPH	18.24	81.36	—	<50.0	1.50	<0.50	<0.5	<0.5	0.6
	10/19/04	NLPH	18.87	80.73	—	<50.0	4.10	<0.50	<0.5	<0.5	<0.5
	01/18/05	**NLPH**	**7.82**	**91.78**	—	**<50.0**	**13.7**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW11A	09/24/96	NLPH	24.71	70.99	—	1,100	—	65	3.3	36	23.0
(95.70)	12/10/96	NLPH	24.69	71.01	—	6,800	<600	440	27	310	390.0
	03/12/97	NLPH	16.97	78.73	—	160	<30	5.1	<0.5	2.1	<0.5
	06/17/97	NLPH	20.90	74.80	—	14,000	<200	840.00	45	130	780.0
	03/23/98	NLPH	10.75	84.95	—	250	6.9e	8.9	<0.5	4.6	7.1
	06/19/98	NLPH	14.53	81.17	—	230	30	7.2	<0.5	5.1	6.5
(96.29)	09/17/98	NLPH	21.03	75.26	—	180	21	4.4	<0.5	1.7	2.5
	12/18/98	NLPH	17.82	78.47	—	280	27	5.5	<0.5	5.6	6.2
	03/22/99	NLPH	11.04	85.25	—	140	23	2.8	<0.5	2.5	2.6
	06/28/99	NLPH	15.33	80.96	—	<50	327	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	22.26	74.03	—	2,800	19.5	291	4.60a	7.57	<0.5
	12/20-21/99	NLPH	22.12	74.17	—	1,500	44	130	<2.5	5.7	<2.5
	03/28/00	NLPH	11.06	85.23	52	<50	22	<5	<5	<5	<5
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	17.16	79.13	—	420	37/33e	8.7	<0.5	5.9	5.43
	09/20/00	NLPH	23.10	73.19	—	1,400	24/19e	210	6.4	11	4.7
	12/20/00	NLPH	23.72	72.57	—	790	29/18e	38	1.4	4	1.6
	03/20/01	NLPH	15.21	81.08	—	210	34/30e	13	<0.5	2.4	0.54
	06/19/01	NLPH	21.49	74.80	—	130	<2	1.8	<0.5	<0.5	<0.5
	09/19/01	NLPH	26.86	69.43	—	700	22/15e	45	3.3	1.4	<0.5
(100.95)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	17.78	78.51	—	290	11/9e	23	<0.5	13	2.9
	03/27/02	NLPH	13.70	87.25	—	<50.0	15.4/17.09e	2.60	<0.50	0.70	<0.50
	06/19/02	NLPH	17.91	83.04	—	176	14.0/<0.50e	3.7	<0.5	1.2	<0.5
	09/24/02	NLPH	23.98	76.97	—	<50.0	<0.5	0.6	<0.5	<0.5	0.9
	12/18/02	NLPH	20.52	80.43	—	416	3.5/2.30e	77.0	2.2	29.1	3.8
	03/19/03	NLPH	15.08	85.87	—	104	5.0/4.70e	4.90	<0.5	1.4	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 7 of 10)

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<-----feet----->			<-----ug/L----->						
MW11A (cont.)	06/12/03	NLPH	16.53	84.42	—	144	4.3/4.90e	3.20	<0.5	0.9	<0.5
(100.95)	09/22/03	NLPH	23.31	77.64	—	1,040	10.2/7.19e	75.8	1.0	2.8	1.5
	12/08/03	NLPH	21.12	79.83	—	<50.0	3.2/5.24e	6.10	<0.5	1.1	<0.5
	02/13/04	NLPH	11.86	89.09	—	61.5	6.20	5.30	<0.5	0.9	<0.5
	04/28/04	NLPH	11.60	89.35	—	75.1	7.20	3.20	<0.5	0.7	<0.5
	07/30/04	NLPH	15.27	85.68	—	110	3.50	2.30	<0.5	0.6	<0.5
	10/19/04	NLPH	15.81	85.14	—	159	3.40	5.60	<0.5	0.8	<0.5
	01/18/05	**NLPH**	**6.45**	**94.50**	—	**<50.0**	**2.40**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW11B	09/24/96	NLPH	25.92	70.35	—	4,300	—	<3	<3	<3	<3
(96.27)	12/10/96	NLPH	24.84	71.43	—	1,600	<200	10	4.6	5.5	<3
	03/12/97	NLPH	15.25	81.02	—	590	<30	44	1.9	23	3.5
	06/17/97	NLPH	20.68	75.59	—	260	<30	39.00	0.75	4	1.6
	03/23/98	NLPH	10.65	85.62	—	<50	<2.0e	<0.5	<0.5	<0.5	<0.5
	06/18/98	NLPH	14.43	81.84	—	860	<25	13	<5.0	13	34
	09/17/98	NLPH	21.30	74.59	—	470	6.3	4.0	<1.0	11	23
(95.89)	12/18/98	NLPH	16.77	79.12	—	870	17	8.5	1.0	21	52
	03/22/99	NLPH	11.23	84.66	—	770	<25	9.9	<5.0	14	42
	06/28/99	NLPH	16.00	79.89	—	<50	7.18	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	22.49	73.40	—	398	4.85	4.33	<0.5	6.59	7.80a
	12/20-21/99	NLPH	22.72	73.17	—	240	<2	3.3	<0.5	1.4	3
	03/28/00	NLPH	11.11	84.78	—	<50	7.7	0.62	<0.5	<0.5	0.52
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	17.25	78.64	—	140	11/9e	0.8	<0.5	1.9	2.8
	09/20/00	NLPH	24.19	71.70	—	120	5.8/<5e	1.7	<0.5	1.6	1.4
	12/20/00	NLPH	23.14	72.75	—	170	5.7/2de	3.2	<0.5	1.9	1.6
	03/20/01	NLPH	15.20	80.69	—	140	4.5/<5e	<0.5	<0.5	1.7	1.3
	06/19/01	NLPH	21.65	74.24	—	<50	<2	0.54	1.3	0.57	1.85
	09/19/01	NLPH	28.80	67.09	—	<50	<2	1.7	<0.5	<0.5	<0.5
(100.53)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	15.16	80.73	—	<50	<2	<0.5	6.4	<0.5	<0.5
	03/27/02	NLPH	13.25	87.28	—	<50.0	31.8/40.75e	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	17.79	82.74	—	<50	2.7/<0.50e	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	25.48	75.05	—	161.0	2.1/<2.00e	4.1	5.0	6.4	31.6
	12/18/02	NLPH	19.28	81.25	—	<50.0	1.8/<1.10e	<0.5	5.1	<0.5	<0.5
	03/19/03	NLPH	15.00	85.53	—	<50.0	3.6/2.90e	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	16.44	84.09	—	55.5	2.2/1.90e	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	24.03	76.50	—	<50.0	1.0/2.81e	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	20.77	79.76	—	<50.0	1.0/1.02e	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	11.40	89.13	—	<50.0	0.90	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	11.36	89.17	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	15.02	85.51	—	<50.0	<0.50	0.90	<0.5	<0.5	<0.5
	10/19/04	NLPH	15.16	85.37	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	01/18/05	**NLPH**	**6.32**	**94.21**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW12	09/24/96	NLPH	27.78	64.51	—	<50	—	<0.5	<0.5	<0.5	<0.5
(92.29)	12/10/96	NLPH	22.15	70.14	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/12/97	NLPH	15.20	77.09	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	22.03	70.26	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/18/98	NLPH	13.31	78.98	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	20.46	71.83	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/17/98	NLPH	16.02	76.27	—	<50	<2.5	0.65	1.4	0.64	2.5
	03/22/99	NLPH	10.69	81.60	—	<50	<2.5	<0.5	<0.5	<0.5	1.1
	06/28/99	NLPH	16.20	76.09	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	22.31	69.98	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	23.11	69.18	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	9.51	82.78	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	17.95	74.34	—	<50	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	24.50	67.79	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	26.34	65.95	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	13.45	78.84	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	20.84	71.45	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	28.18	64.11	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	15.29	77.00	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	11.20	85.74	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	18.93	78.01	—	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	25.10	71.84	—	<50.0	<0.5	0.9	<0.5	<0.5	<0.5
	12/18/02	NLPH	14.37	82.57	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	14.08	82.86	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	15.84	81.10	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	23.83	73.11	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	20.85	76.09	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	9.61	87.33	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<-----feet----->			<-----ug/L----->						
MW12 (cont.)	04/28/04	NLPH	10.05	86.89	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
(96.94)	07/30/04	NLPH	14.55	82.39	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	15.46	81.48	—	<50.0	<0.50	<0.50	0.5	<0.5	<0.5
	01/18/05	**NLPH**	**4.08**	**92.86**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW13	09/24/96	NLPH	29.85	63.95	—	<50	—	0.47	1	0.64	2.5
(93.80)	12/10/96	NLPH	26.42	67.38	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/12/97	NLPH	17.44	76.36	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	06/17/97	NLPH	21.97	71.83	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/23/98	—	—	—	—	—	—	—	—	—	—
	06/19/98	NLPH	14.74	79.06	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	22.08	70.88	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
(92.96)	12/17/98	NLPH	17.29	75.67	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	03/22/99	NLPH	11.24	81.72	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	18.30	74.66	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	23.40	69.56	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	24.56	68.40	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	11.14	81.82	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	18.66	74.30	—	<50	<2/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	26.42	66.54	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	28.74	64.22	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	15.12	77.84	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	22.41	70.55	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	30.37	62.59	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(97.64)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	17.68	75.28	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/27/02	NLPH	12.54	85.10	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	18.23	79.41	—	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/02	NLPH	26.70	70.94	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	12/18/02	NLPH	18.83	78.81	—	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	03/19/03	NLPH	15.72	81.92	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	17.49	80.15	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	24.98	72.66	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	22.70	74.94	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	10.45	87.19	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.72	86.92	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	15.39	82.25	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	13.13	84.51	—	<50.0	<0.50	<0.50	<0.5	0.5	<0.5
	01/18/05	**NLPH**	**4.83**	**92.81**	—	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW14	09/24/96	NLPH	34.38	61.44	—	390	—	1.4	1.1	0.66	2.8
(95.82)	12/10/96	NLPH	31.48	64.34	—	340	<60	180	4.3	3.3	6.0
	03/12/97	NLPH	25.60	70.22	—	440	<30	92	8.5	10	22.0
	06/17/97	NLPH	24.68	69.77	—	180	31	27	<0.5	0.58	0.65
(94.45)	03/23/98	NLPH	14.19	80.26	—	130	4.0e	36	2.3	3.4	5.9
	06/19/98	NLPH	17.62	80.26	—	170	<2.5	38	1.8	3.4	4.8
	09/17/98	NLPH	24.51	71.34	—	250	17	61	4.2	9.8	15
(95.85)	12/18/98	NLPH	19.42	76.43	—	200	5.3	45	3.2	6.3	12
	03/22/99	NLPH	14.46	81.39	—	56	5.7	2.2	1.8	<0.5	1.1
	06/28/99	NLPH	20.66	75.19	—	<50	9.66	<0.5	<0.5	<0.5	<0.5
	09/22/99	NLPH	25.96	69.89	—	<50	24.9	0.746	<0.5	<0.5	<0.5
	12/20-21/99	NLPH	26.31	69.54	—	<50	14	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	14.70	81.15	—	77	<2	21	0.73	2.2	1.4
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	21.97	73.88	—	<50	80/62e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	28.90	66.95	—	<50	97/82e	1.5	<0.5	0.74	0.6
	12/20/00	NLPH	29.75	66.10	—	<50	34/29e	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	19.01	76.84	—	<50	50/46e	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	25.59	70.26	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	32.29	63.56	—	<50	2/<5e	<0.5	<0.5	<0.5	<0.5
(100.48)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
	12/19/01	NLPH	22.75	73.10	—	650	970/720e	79	4.7	5.1	99
	03/27/02	NLPH	16.37	84.11	—	<50.0	7.60/9.2e	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	20.91	79.57	—	65	47.7/45.0e	2.2	1.1	0.7	3.2
	09/24/02	NLPH	29.23	71.25	—	99.5	43.1/41.4e	2.2	2.0	3.1	13.0
	12/18/02	NLPH	27.24	73.24	—	61.9	48.9/56.5e	<0.5	2.3	<0.5	<0.5
	03/19/03	NLPH	18.60	81.88	—	89.8	51.9/54.0e	1.00	<0.5	1.1	3.0
	06/12/03	NLPH	20.19	80.29	—	<50.0	27.1/34.0e	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	27.62	72.86	—	<50.0	39.9/39.0e	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	24.22	76.26	—	<50.0	21.8/21.6e	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	13.50	86.98	—	<50.0	31.0	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	13.55	86.93	—	<50.0	23.1	<0.50	<0.5	<0.5	0.8
	07/30/04	NLPH	18.75	81.73	—	<50.0	2.60	0.50	<0.5	1.2	4.5
	10/19/04	NLPH	18.62	81.86	—	66.6	65.6	<0.50	<0.5	<0.5	<0.5
	01/18/05	**NLPH**	**8.44**	**92.04**	—	**<50.0**	**2.20**	**4.70**	**<0.5**	**1.1**	**0.8**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<-----feet----->			<-----ug/L----->						
TW1	03/28/00	NLPH	13.63	82.32	—	300	250/190e	16	<0.5	2.1	2.62
(95.95)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
(100.56)	03/27/02 - present:	Well not gauged or sampled.									
TW2	03/28/00	NLPH	13.75	80.73	—	19,000	5,800/4,500e	2,900	680	880	1,730
(94.48)	11/1/2001	Well surveyed in compliance with AB 2886 requirements.									
(99.10)	03/27/02 - present:	Well not gauged or sampled.									
AS/AI1	06/17/97i	NLPH	24.05	71.00	—	4,500	<200	160	190	91	240
(95.05)	06/17/97	NLPH	19.92	75.13	—	2,600	<30	12	50	28	87
	03/23/98	NLPH	9.71	85.34	—	1,400	6.0e	28	190	47	270
	06/19/98	NLPH	12.97	82.08	—	160	23	2.1	15	5.0	31
	09/17/98	NLPH	20.18	74.87	—	6,400	190	74	570	220	1,200
(95.03)	12/18/98	NLPH	16.46	78.57	—	370	<2.5	7.2	47	13	72
	03/22/99	NLPH	10.26	84.77	—	330	16	13	1.5	6.6	3.5
	06/29/99	NLPH	17.15	77.88	—	3,270	<25	6.86	54.7	115	582
	09/22/99	NLPH	22.50	72.53	—	9,390	116	32.6	471	401	1,840
	12/20-21/99	NLPH	24.56	70.47	—	22,000	<50	310	1,800	910	3,600
	03/28/00	NLPH	10.14	84.89	—	230	<2	1.9	1.4	1.4	4.2
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	17.84	77.19	—	2,000	220/150e	5.6	8.2	17	24.9
	09/20/00	NLPH	25.20	69.83	—	35,000	<100/120e	610	3,300	1,600	7,400
	12/20/00	NLPH	27.12	67.91	—	53,000	1,200/360e	2,600	6,100	1,700	7,900
	03/20/01	NLPH	15.81	79.22	—	11,000	530/570e	790	1,000	300	
	06/19/01	NLPH	21.89	73.14	—	4,600	240/520e	180	370	170	760
	09/19/01	NLPH	29.25	65.78	—	40,000	170/110e	420	1,900	1,700	5,500
	12/19/01	NLPH	16.85	78.18	—	580	1,900/1,600e	11	15	9.2	78
	3/27/02g	NLPH	14.66	80.37	—	840	1,100/1,455e	9.90	11.1	29.5	77.8
	06/19/02	NLPH	17.64	77.39	—	2,580	1,680/1,620e	52.0	136	48.0	190
	09/24/02	NLPH	25.06	69.97	—	10,400.0	576/95.3e	92.0	114	486	886
	12/18/02	NLPH	18.73	76.30	—	2,340	162/176.0e	44.4	42	154	257
	03/19/03	NLPH	14.66	80.37	—	2,150	148/137e	14.8	21.0	119	185
	06/12/03	NLPH	16.42	78.61	—	1,400	170/190e	20.2	15.9	55.4	76.5
	09/22/03	NLPH	23.87	71.16	—	3,100	124/143e	25.5	6.6	146	113
	12/08/03	NLPH	21.87	73.16	—	16,500	912/970e	567	516	638	1,250
	02/13/04	NLPH	11.58	83.45	—	1,150	137	43.9	17.4	68.5	56.1
	04/28/04	NLPH	11.02	84.01	—	1,380	88.1	18.4	3.1	49.5	41.3
	07/30/04	NLPH	15.37	79.66	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	15.32	79.71	—	<50.0	1.60	<0.50	<0.5	<0.5	<0.5
	01/18/05	**NLPH**	**5.59**	**89.44**	—	**2,190**	**654**	**355**	**29.2**	**1.7**	**101**
AS/AI2	6/17/1997j	NLPH	20.30	75.08	—	7,600	<2,000	11,000	600	110	4,900
(95.38)	06/17/97	NLPH	20.54	74.84	—	39,000	<600	3,200	5,400	920	6,000
	03/23/98	NLPH	10.10	85.28	—	56,000	<140e	5,000	9,000	1,400	10,000
	06/19/98	NLPH	13.72	81.66	—	48,000	2,200	4,000	6,700	1,200	7,900
	09/17/98	NLPH	20.63	74.75	—	68,000	2,700	4,600	8,500	1,300	9,000
(95.36)	12/18/98	NLPH	16.61	78.75	—	44,000	<500	3,000	6,100	1,200	8,400
	03/22/99	NLPH	10.69	84.67	—	63,000	1,500	4,500	6,400	1,200	8,700
	06/29/99	NLPH	17.50	77.86	—	9,580	336	602	608	256	1,460
	09/22/99	NLPH	22.32	73.04	—	11,900	85.6a	589	868	345	2,380
	12/20-21/99	NLPH	23.47	71.89	—	29,000	<100	830	1,600	810	5,500
	03/28/00	NLPH	10.48	84.88	—	8,900	<50/<5e	590	500	270	1,240
	06/16/00	Property transferred to Valero Refining Company									
	6/21 - 22/00	NLPH	17.52	77.84	—	26,000	<100/<5e	1,200	1,300	670	4,400
	09/20/00	NLPH	24.75	70.61	—	34,000	<200	1,400	1,900	1,000	7,300
	12/20/00	NLPH	26.21	69.15	—	33,000	<500/<5e	970	1,300	880	6,100
	03/20/01	NLPH	15.82	79.54	—	35,000	<200	1,100	930	880	6,100
	06/19/01	NLPH	21.89	73.47	—	33,000	<500/<5e	1,100	1,500	820	6,000
	09/19/01	NLPH	29.11	66.25	—	34,000	<100	710	1,100	770	5,300
	12/19/01	NLPH	16.88	78.48	—	4,500	<10	97	140	68	740
	3/27/02g	NLPH	14.46	80.90	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	17.83	77.53	—	3,710	62.0/<0.50e	216	130	144	784
	09/24/02	NLPH	25.72	69.64	—	23,200	254/<2.00e	458	430	536	3170
	12/18/02	NLPH	19.73	75.63	—	11,300	122/48.0e	218	278	432	2420
	03/19/03	NLPH	14.77	80.59	—	3,250	82.2/<0.50e	198	3.7	90.2	543
	06/12/03	NLPH	16.41	78.95	—	9,410	100/<0.50	140	101	230	1,330
	09/22/03	NLPH	23.72	71.64	—	20,300	130/<0.50e	176	181	570	2,740
	12/08/03	NLPH	21.69	73.67	—	18,500	195/2.18e	112	121	1.3	1,560
	02/13/04	NLPH	11.71	83.65	—	4,660	0.70	60.1	30.3	112	516
	04/28/04	NLPH	11.13	84.23	—	4,210	<0.50	62.6	28.8	103	448
	07/30/04	NLPH	15.24	80.12	—	3,300	<0.50	22.6	23.0	94.4	392
	10/19/04	NLPH	15.47	79.89	—	27,900	<0.50	122	70.2	1,080	2,840
	01/18/05	**NLPH**	**5.37**	**89.99**	—	**3,250**	**0.70**	**30.6**	**14.7**	**90.5**	**333**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
		<——feet——>			<——ug/L——>						
AS/AI3	6/17/1997k	NLPH	24.50	71.27	—	7,700	<30	10	1.4	<0.5	<0.5
(95.77)	06/17/97	NLPH	20.48	75.29	—	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/23/98	NLPH	10.18	85.59	—	<50	4.8e	<0.5	<0.5	<0.5	<0.5
	06/18/98	NLPH	13.94	81.83	—	<50	6.6	<0.5	<0.5	<0.5	<0.5
	09/17/98	NLPH	20.46	75.31	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
(95.75)	12/17/98	NLPH	16.51	79.24	—	<50	<2.5	<0.5	<0.5	<0.5	0.80
	03/22/99	NLPH	10.67	85.08	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	17.00	78.75	—	<50	<2.5	1.81	<0.5	<0.5	<0.5
	09/22/99	NLPH	21.88	73.87	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/20/99	NLPH	22.64	73.11	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/28/00	NLPH	10.76	84.99	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company									
	06/21/00	NLPH	16.21	79.54	—	<50	3.1/<5e	<0.5	<0.5	<0.5	<0.5
	09/20/00	NLPH	23.94	71.81	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	12/20/00	NLPH	25.24	70.51	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	03/20/01	NLPH	15.34	80.41	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	06/19/01	NLPH	21.36	74.39	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	09/19/01	NLPH	28.50	67.25	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	12/19/01	NLPH	17.46	78.29	—	<50	<2	<0.5	1.2	<0.5	<0.5
	3/27/02g	NLPH	12.46	83.29	—	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
	06/19/02	NLPH	17.47	78.28	—	<50	<0.5	<0.5	<0.5	<0.5	1.5
	12/18/02	NLPH	19.61	76.14	—	<50.0	<0.5	<0.5	1.0	<0.5	<0.5
	03/19/03	NLPH	14.63	81.12	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	06/12/03	NLPH	15.81	79.94	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	09/22/03	NLPH	23.37	72.38	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	12/08/03	NLPH	20.42	75.33	—	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	02/13/04	NLPH	11.17	84.58	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/28/04	NLPH	10.92	84.83	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	07/30/04	NLPH	14.38	81.37	—	<50.0	1.00	<0.50	<0.5	<0.5	<0.5
	10/19/04	NLPH	14.36	81.39	—	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	01/18/05	**NLPH**	**5.30**	**90.45**	—	**<50.0**	**<0.50**	**0.60**	**0.8**	**<0.5**	**1.2**

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8260B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B. Analyzed using EPA Method 8021B, or as noted, prior to 2004.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
—	=	Not measured or sampled.
<	=	Less than reporting limit established by the laboratory.
ND	=	Analytes not detected at or above laboratory method reporting limits. See laboratory analysis report for specific reporting limits.
a	=	Results between the primary and confirmation columns varied by greater than 40% RPD (Relative Percent Difference).
b	=	Analytes not listed were not detected at or above the laboratory reporting limit.
c	=	Sample mislabeled in Field as W-25-MW14. Prepurged water depth used to distinguish this sample from valid MW14 sample.
d	=	Estimated value between method detection limit and practical quantitation limit.
e	=	MTBE analyzed using EPA Method 8260B.
f	=	Estimated value due to concentrations exceeding calibration range.
g	=	Well not surveyed according to AB2886. DTW data not used in calculating groundwater flow direction and hydraulic gradient.
h	=	Estimated value above the calibration limit of the instrument.
i	=	Sample collected from casing AS1.
j	=	Sample collected from casing AS2.
k	=	Sample collected from casing AS3.
l	=	Well inaccessible.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<———			ug/L			———>
MW1	09/24/95 - 12/21/99 Not analyzed for these analytes.							
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02 Not analyzed for these analytes.							
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**
MW2	No previous historical data							
	03/23/98 - 03/19/03 Not analyzed for these analytes.							
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	—	Dry	—	—	—
	12/08/03	—	—	—	Dry	—	—	—
	02/13/04	—	—	—	Dry	—	—	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	—	—	—	—	—
	10/19/04	I	I	I	I	I	I	I
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**
MW3	09/24/95 - 12/20/99 Not analyzed for these analytes.							
	03/28/00	—	<0.50	<10.0	—	—	—	—
	6/21 - 22/00	—	<10	<500	—	—	—	—
	9/20/2000 c	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	<500	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	11/01/01	—	—	—	—	—	—	—
	12/19/01	—	—	—	—	—	—	—
	03/27/02	—	—	—	—	—	—	—
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**
MW4	09/24/95 - 12/21/99 Not analyzed for these analytes.							
	03/28/00	—	18	<10.0	—	—	—	—
	6/21 - 22/00	—	39	<500	—	—	—	—
	09/20/00	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 2 of 7)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------			ug/L			---------->
MW4 (cont.)	06/19/01	—	—	12,000f	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	11/1/2001							
	12/19/01	—	—	—	—	—	—	—
	03/27/02	—	—	<10.0	—	—	—	—
	06/19/02	—	—	3,710	—	—	—	—
	09/24/02	—	—	—	—	—	—	—
	12/18/02	—	—	—	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	—	Dry	—	—	—
	09/22/03	—	—	—	Dry	—	—	—
	12/08/03	—	—	—	Dry	—	—	—
	02/13/04	—	—	—	Dry	—	—	—
	04/28/04	—	—	24.9	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	10.9	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**
MW5	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	6/21 - 22/00	—	<10	740	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**
MW6	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	6/21 - 22/00	—	<10	<500	—	—	—	—
	09/20/00	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	3400f	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	11/1/2001							
	12/19/01	—	—	—	—	—	—	—
	03/27/02	—	—	—	—	—	—	—
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	2460	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	240	—	—	—	—
	09/22/03	—	—	439	—	—	—	—
	12/08/03	—	—	2,860	—	—	—	—
	02/13/04	<0.50	<0.50	93.3	<0.50	<0.50	<0.50	—
	04/28/04	—	—	59.5	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	82.4	—	—	—	<100
	01/18/05	**<0.50**	**2.20**	**4,160**	**<0.50**	**<0.50**	**<0.50**	**—**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<--------			ug/L			-------->
MW7	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	6/21 - 22/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**
MW8	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**
MW9A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**
MW9B	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/00	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	<500	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	11/1/2001							

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 4 of 7)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------			ug/L			---------->
MW9B (cont.)	12/19/01	—	—	—	—	—	—	—
	03/27/02	—	—	—	—	—	—	—
	06/19/02	—	—	37.5	—	—	—	—
	09/24/02	—	—	246	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	28.1	—	—	—	—
	02/13/04	<0.50	<0.50	30.7	<0.50	<0.50	<0.50	—
	04/28/04	—	—	15.4	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**144**	**<0.50**	**<0.50**	**<0.50**	**—**
MW10A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**
MW10B	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	165	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**
MW11A	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------			ug/L			---------->
MW11A (cont.)	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	—
MW11B	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	—
MW12	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	—
MW13	09/24/95 - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 6 of 7)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<—			ug/L			—>
MW14	09/24/95 - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/99 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<100	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
TW1	03/28/00	—	<0.50	<10.0	—	—	—	—
	11/01/01 - present	Not analyzed for these analytes.						
TW2	03/28/00	—	<0.50	<10.0	—	—	—	—
	11/01/01 - present	Not analyzed for these analytes.						
AS/AI1	06/17/97i - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/00	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	<500	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	12/19/01	—	—	—	—	—	—	—
	3/27/02g	—	—	—	—	—	—	—
	06/19/02	—	—	<100	—	—	—	—
	09/24/02	—	—	378	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	427	—	—	—	—
	02/13/04	<0.50	1.60	65.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	<0.50	<0.50	698	<0.50	<0.50	<0.50	—
AS/AI2	06/17/97j - 12/21/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	6/21 - 22/00	—	<10	<500	—	—	—	—
	09/20/00	—	—	—	—	—	—	—
	12/20/00	—	—	—	—	—	—	—
	03/20/01	—	—	—	—	—	—	—
	06/19/01	—	—	<500	—	—	—	—
	09/19/01	—	—	—	—	—	—	—
	12/19/01	—	—	—	—	—	—	—
	3/27/02g	—	—	—	—	—	—	—
	06/19/02	—	—	<10.0	—	—	—	—
	09/24/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING DATA
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 7 of 7)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
		<----------			ug/L			---------->
AS/AI2 (cont.)	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	4.40	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**0.70**	**—**
AS/AI3	06/17/97k - 12/20/99	Not analyzed for these analytes.						
	03/28/00	—	<0.50	<10.0	—	—	—	—
	06/21/00	—	<10	<500	—	—	—	—
	09/20/00 - 03/27/02	Not analyzed for these analytes.						
	06/19/02	—	—	<10.0	—	—	—	—
	12/18/02	—	—	<10.0	—	—	—	—
	03/19/03	—	—	<10.0	—	—	—	—
	06/12/03	—	—	<10.0	—	—	—	—
	09/22/03	—	—	<10.0	—	—	—	—
	12/08/03	—	—	<10.0	—	—	—	—
	02/13/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	04/28/04	—	—	<10.0	—	—	—	<100
	07/30/04	—	—	<10.0	—	—	—	<50.0
	10/19/04	—	—	<10.0	—	—	—	<100
	01/18/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**

Notes:

TOC	=	Elevation of top of well casing; relative to mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B. Analyzed using EPA Method 8021B, or as noted, prior to 2004.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
—	=	Not measured or sampled.
<	=	Less than reporting limit established by the laboratory.
ND	=	Analytes not detected at or above laboratory method reporting limits. See laboratory analysis report for specific reporting limits.
a	=	Results between the primary and confirmation columns varied by greater than 40% RPD (Relative Percent Difference).
b	=	Analytes not listed were not detected at or above the laboratory reporting limit.
c	=	Sample mislabeled in Field as W-25-MW14. Prepurged water depth used to distinguish this sample from valid MW14 sample.
d	=	Estimated value between method detection limit and practical quantitation limit.
e	=	MTBE analyzed using EPA Method 8260B.
f	=	Estimated value due to concentrations exceeding calibration range.
g	=	Well not surveyed according to AB2886. DTW data not used in calculating groundwater flow direction and hydraulic gradient.
h	=	Estimated value above the calibration limit of the instrument.
i	=	Sample collected from casing AS1.
j	=	Sample collected from casing AS2.
k	=	Sample collected from casing AS3.
l	=	Well inaccessible.

TABLE 2
CUMULATIVE HYDROCARBON REMOVAL AND EMISSIONS FOR SOIL VAPOR EXTRACTION SYSTEM
Former Exxon Service Station 7-0248
175 Southwest Boulevard.
Rohnert Park, California
(Page 1 of 5)

		Field Measurements					Laboratory Analytical Results			TPHg Removal		MTBE Removal		Benzene Removal		Benzene
DATE	SAMPLE ID	HOURS	TEMP °F	VACUUM In H_2O	FLOW scfm	HC ppmv	TPHg	MTBE	Benzene	Per Period	Cumulative	Per Period	Cumulative	Per Period	Cumulative	Emitted per Day
							<———	mg/m³	———>	<———			Pounds			———>
07/16/01	A-INF	0.0	80	78	70	2,300	7,400	< 2.5 a	< 5.0							
	A-INT 1					0.0	< 10	< 0.50	< 0.10							
	A-INT 2					0.0	< 10	< 0.50	< 0.10							
	A-EFF					0.0	< 10	< 0.50	< 0.10							
07/17/01	A-INF	20.4	69	78	70	1,442										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
07/18/01	A-INF	52.0	88	78	70	4,900										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
07/19/01	A-INF	68.3	68	78	70	1,164										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
07/20/01	A-INF	92.2	68	76	75	4,050	2,800	36	< 0.50	127.5	127.5	< 0.5	< 0.5	< 0.07	< 0.07	
	A-INT 1					0.0	< 10	< 0.50	< 0.10							
	A-INT 2					0.0	< 10	< 0.50	< 0.10							
	A-EFF					0.0	< 10	< 0.50	< 0.10							< 0.0007
	System shutdown pending BAAQMD permit revision (2 week monitoring).															
09/17/01	A-INF	92.9	110	45	75	5,645										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
09/25/01	System down on arrival due to high level shutdown on moisture seperator. Down on departure.															
	A-INF	260.0														
	A-INT 1															
	A-INT 2															
	A-EFF															
10/08/01	Moisture seperator drained, system restarted.															
	A-INF	260.9	108	95	140	2,000	4,400	310	10	244.2	371.7	11.7	< 12.2	< 0.36	< 0.42	
	A-INT 1					0.0	16	< 0.50	0.11							
	A-INT 2					0.0	10	< 0.50	< 0.10							
	A-EFF					0.0	< 10	< 0.50	< 0.10							< 0.0010
10/15/01	A-INF	431.0	—	98	140	10,000										
	A-INT 1					758										
	A-INT 2					526										
	A-EFF					44.2										
	System down on departure for carbon changeout 3 x 2000 pounds.															

TABLE 2
CUMULATIVE HYDROCARBON REMOVAL AND EMISSIONS FOR
SOIL VAPOR EXTRACTION SYSTEM
Former Exxon Service Station 7-0248
175 Southwest Boulevard,
Rohnert Park, California
(Page 2 of 5)

		Field Measurements					Laboratory Analytical Results			TPHg Removal		MTBE Removal		Benzene Removal		Benzene
DATE	SAMPLE ID	HOURS	TEMP °F	VACUUM in H_2O	FLOW scfm	HC ppmv	TPHg	MTBE	Benzene	Per Period	Cumulative	Per Period	Cumulative	Per Period	Cumulative	Emitted per Day
							<——mg/m³——>			<——Pounds——>						
10/23/01	System down for carbon C/O															
11/02/01	System down upon arrival (C/O) and running upon departure.															
	A-INF	432.0	102	95	140	767										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
11/15/01	A-INF	664.0	118	100	140	7,705	710	54	3	539.3	911.0	38.4	< 50.6	1.37	< 1.80	
	A-INT 1					941	190	25	< 1.0							
	A-INT 2					191	< 10	< 1.0	< 1.0							
	A-EFF					0.0	< 10	< 1.0	< 1.0							< 0.0069
	System down on departure for carbon changeout 2 x 2000 pounds.															
11/29/01	System down on arrival and departure															
11/30/01	System down upon arrival (C/O) and running upon departure.															
	A-INF	666.0	108	105	140	986.0										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
12/07/01	A-INF	725.0	100	130	100	406.0										
	A-INT 1					12.1										
	A-INT 2					0.0										
	A-EFF					0.0										
12/13/01	A-INF	859.9	90	70	140	494.0										
	A-INT 1					260.0										
	A-INT 2					0.0										
	A-EFF					0.0										
12/20/01	A-INF	997	84	75	145	36.1	< 10	1.4	< 1.0	< 63.9	< 974.9	4.9	< 55.5	< 0.35	< 2.15	
	A-INT 1					4.5	< 10	< 1.0	< 1.0							
	A-INT 2					0.0	< 10	< 1.0	< 1.0							
	A-EFF					0.0	< 10	< 1.0	< 1.0							< 0.0128
01/03/02	A-INF	1335	94	92	148	0.0	< 50	< 2.5	< 0.50	< 5.6	< 980.4	< 0.4	< 55.9	< 0.14	< 2.29	
	A-INT 1					2.4	< 50	< 2.5	< 0.50							
	A-INT 2					0.8	< 50	< 2.5	< 0.50							
	A-EFF					0.0	< 50	< 2.5	< 0.50							< 0.0099
01/17/02	A-INF	1667	80	90	140	0.8										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
	System down on departure based on influent concentrations.															
03/05/02	System down on arrival. Restarted.															
	A-INF	1669	80	90	140	7.8										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
	System down on departure based on influent concentrations.															

TABLE 2
CUMULATIVE HYDROCARBON REMOVAL AND EMISSIONS FOR
SOIL VAPOR EXTRACTION SYSTEM
Former Exxon Service Station 7-0248
175 Southwest Boulevard,
Rohnert Park, California
(Page 3 of 5)

		Field Measurements					Laboratory Analytical Results			TPHg Removal		MTBE Removal		Benzene Removal		Benzene
DATE	SAMPLE ID	HOURS	TEMP °F	VACUUM in H_2O	FLOW scfm	HC ppmv	TPHg	MTBE	Benzene	Per Period	Cumulative	Per Period	Cumulative	Per Period	Cumulative	Emitted per Day
							<——mg/m³——>			<——Pounds——>						
04/22/02	System down on arrival. Restarted. Running on departure.															
	A-INF	1669	82	90	140	3.6	10	< 0.50	< 0.10	< 5.4	< 985.8	< 0.3	< 56.2	< 0.05	< 2.34	
	A-INT 1					0.2	< 10	< 0.50	< 0.10							
	A-INT 2					0.5	< 10	< 0.50	< 0.10							
	A-EFF					0.1	< 10	< 0.50	< 0.10							< 0.0039
04/30/02	System down on arrival. Restarted. Running on departure (discharging to baker tank).															
	A-INF	1720	90	140	70	62.0										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
05/06/02	System down on arrival (AWS High level) and departure															
06/03/02	System down on arrival and departure															
06/10/02	System down on arrival. Restarted. Running on departure (discharging to baker tank).															
	A-INF	1733	138	90	70	346.0	730	0.59	8.9	9.3	< 995.1	< 0.014	< 56.2	< 0.11	< 2.46	
	A-INT 1					4.1	< 10	< 0.50	< 0.10							
	A-INT 2					4.1	< 10	< 0.50	< 0.10							
	A-EFF					0.0	< 10	< 0.50	< 0.10							< 0.0009
06/24/02	System down on arrival (AWS High level). Restarted. Running on departure (discharging to storm sewer).															
	A-INF	1838	122	90	70	69.1										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
07/01/02	System running on arrival and departure.															
	A-INF	2009	148	90	70	10.1	34	1.8	0.13	27.6	< 1022.7	0.086	< 56.3	0.33	< 2.78	
	A-INT 1					0.0	< 10	< 0.50	< 0.10							
	A-INT 2					0.0	< 10	< 0.50	< 0.10							
	A-EFF					0.0	< 10	< 0.50	< 0.10							< 0.0006
07/15/02	System running on arrival and departure.															
	A-INF	2355	108	90	50	62.1										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
07/22/02	System running on arrival and departure.															
	A-INF	2505	88	90	50	28.3										
	A-INT 1					9.6										
	A-INT 2					0.0										
	A-EFF					0.0										
08/05/02	System running on arrival and departure.															
	A-INF	2829	104	90	50	49.6	100	2.9	0.29	12.3	< 1035.0	0.432	< 56.7	0.04	< 2.82	
	A-INT 1					12.1	< 10	1.6	< 0.10							
	A-INT 2					8.2	< 10	< 0.50	< 0.10							
	A-EFF					7.9	< 10	0.81	< 0.10							< 0.0005
08/19/02	System running on arrival and departure.															
	A-INF	3167.0	94	90	50	281.0										
	A-INT 1					12.7										
	A-INT 2					5.2										
	A-EFF					6.5										
08/26/02	System running on arrival. Shut down for further noise evaluation. Down on departure.															
		3335.0	NM	NM	NM											
09/02/02	System down on arrival. Performed noise evaluation. Down on departure.															

TABLE 2
CUMULATIVE HYDROCARBON REMOVAL AND EMISSIONS FOR
SOIL VAPOR EXTRACTION SYSTEM
Former Exxon Service Station 7-0248
175 Southwest Boulevard,
Rohnert Park, California
(Page 4 of 5)

		Field Measurements					Laboratory Analytical Results			TPHg Removal		MTBE Removal		Benzene Removal		Benzene
DATE	SAMPLE ID	HOURS	TEMP °F	VACUUM in H_2O	FLOW scfm	HC ppmv	TPHg	MTBE	Benzene	Per Period	Cumulative	Per Period	Cumulative	Per Period	Cumulative	Emitted per Day
							<——mg/m³——>			<——Pounds——>						
10/17/02	System down on arrival. Restarted. Running on departure.															
	A-INF	3335.0	76	64	50	2,000.0	4,600	49	20	222.4	< 1,257.4	2.455	< 59.2	0.96	< 3.78	
	A-INT 1					0.0	< 10	< 0.50	< 0.10							
	A-INT 2					0.0	< 10	0.90	< 0.10							
	A-EFF					0.0	< 10	< 0.50	< 0.10							< 0.0004
10/28/02	System running on arrival. Down on departure for carbon c/o (3x2,000 lb)															
	A-INF	3602.0	97	-63	50	913.0										
	A-INT 1					133.3										
	A-INT 2					23.4										
	A-EFF					12.2										
11/11/02	System down on arrival. Carbon c/o (3x2,000 lb). Restarted. Running on departure. Sampled.															
	A-INF	3606.0	86	-66	50	>10,000	32,000	120	86	927.4	< 2,184.8	4.262	< 63.4	2.69	< 6.47	
	A-INT 1					0.0	< 10	2.8	< 0.10							
	A-INT 2					0.0	< 10	< 0.50	< 0.10							
	A-EFF					0.0	< 10	2.8	< 0.10							< 0.0004
11/25/02	System down on arrival (AWS High level). Restarted. Running on departure.															
	A-INF	3866	70	-70	50	850.0										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
12/16/02	System down on arrival (AWS High level). Restarted. Running on departure.															
	A-INF	3981	81	-96	50	485.0	200	< 5.0	< 1.0	1,129.0	< 3,313.9	< 4.383	< 67.8	< 3.05	< 9.52	
	A-INT 1					2.0	< 100	< 5.0	< 1.0							
	A-INT 2					2.5	< 100	< 5.0	< 1.0							
	A-EFF					3.3	< 100	< 5.0	< 1.0							< 0.0025
12/30/02	System down on arrival (AWS high level). Restarted. Running on departure.															
	A-INF	3991	68	-94	50	327.0										
	A-INT 1					2.1										
	A-INT 2					1.8										
	A-EFF					0.0										
01/13/03	System down on arrival (AWS high level). Restarted. Running on departure.															
	A-INF	4191	68	-58	NM[c]	0.0	< 20	< 1.0	< 0.20	< 4.3	< 3318.2	< 0.118	< 67.9	< 0.02	< 9.54	
	A-INT 1					0.0	< 20	< 1.0	< 0.20							
	A-INT 2					0.0	< 20	< 1.0	< 0.20							
	A-EFF					0.0	< 20	< 1.0	1.0							< 0.0045
01/27/03	System running on arrival. Shut down due to inconsistent PID readings.															
	A-INF	4526	68	-58	NM	0.0										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.8										
01/29/03	System down on arrival. Restarted. Running on departure.															
	A-INF	4527	62	-80	NM	0.0										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
02/10/03	System running on arrival and departure.															
	A-INF	4819	95	-70	NM	4.6										
	A-INT 1					0.0										
	A-INT 2					0.0										
	A-EFF					0.0										
02/24/03	System down on arrival (PD Blower thermal overload). Restarted. Running on departure.															
	A-INF	5085	70	-76	NM[c]	27	< 10	< 0.50	< 0.10	< 2.5	< 3320.6	< 0.123	< 68.1	< 0.02	< 9.57	
	A-INT 1					4.6	< 10	< 0.50	< 0.10							
	A-INT 2					2.7	< 10	< 0.50	< 0.10							
	A-EFF					0.0	< 10	< 0.50	< 0.10							< 0.0025

TABLE 2
CUMULATIVE HYDROCARBON REMOVAL AND EMISSIONS FOR
SOIL VAPOR EXTRACTION SYSTEM
Former Exxon Service Station 7-0248
175 Southwest Boulevard,
Rohnert Park, California
(Page 5 of 5)

		Field Measurements					Laboratory Analytical Results			TPHg Removal		MTBE Removal		Benzene Removal		Benzene
DATE	SAMPLE ID	HOURS	TEMP °F	VACUUM in H_2O	FLOW scfm	HC ppmv	TPHg	MTBE	Benzene	Per Period	Cumulative	Per Period	Cumulative	Per Period	Cumulative	Emitted per Day
							<———	mg/m³	———>	<———			Pounds			———>
03/10/03	System running on arrival and departure.															
	A-INF	5401	77	-77	50	0.0	< 10	< 0.50	< 0.10	< 0.6	< 3321.3	< 0.031	< 68.1	< 0.01	< 9.57	
	A-INT 1					0.0	< 10	< 0.50	1.1							
	A-INT 2					0.0	< 10	< 0.50	< 0.10							
	A-EFF					0.0	< 10	< 0.50	< 0.10							< 0.0004
03/24/03	System down on arrival (AWS H-H). Restarted. Running on departure.															
	A-INF	5614	82	-78	70	4.2										
	A-INT 1					7.1										
	A-INT 2					1.4										
	A-EFF					1.4										
04/07/03	System down on arrival (AWS H-H). Restarted. Running on departure.															
	A-INF	5771	75	-78	100	0.9	< 10	< 0.50	< 0.10	< 1.0	< 3322.3	< 0.052	< 68.2	< 0.01	< 9.58	
	A-INT 1					0.9	NA	NA	NA							
	A-INT 2					0.1	< 10	< 0.50	< 0.10							
	A-EFF					0.4	< 10	< 0.50	< 0.10							< 0.0007
04/21/03	System down on arrival (AWS H-H). Restarted. Running on departure.															
	A-INF	6063	160	-80	100	0.7										
	A-INT 1					1.1										
	A-INT 2					0.5										
	A-EFF					0.2										
05/05/03	System down on arrival (seized PD blower). System down on departure pending construction of new system.															
03/03/04	System down on arrival. Retrofit complete. Started system and sampled. Shut system down due to low concentrations until GET system up and running. System down on departure.															
	A-INF	6352	NM	NM	NM	6.0	< 10	NA	0.26							
	A-EFF					0.0	< 10	NA	< 0.10							

Notes:

A-INF = Sample collected from the influent sample port.
A-INT1 = Sample collected from the intermediate sample port, between the first and second vapor-phase carbon vessel.
A-INT2 = Sample collected from the intermediate sample port, between the second and third vapor-phase carbon vessel.
A-EFF = Effluent sample port.
TEMP = Temperature of effluent flow.
°F = Degrees Farenheit.
In H2O = Inches of water column.
scfm = Standard cubic feet per minute.
HC = Hydorcarbons measured using a photo-ionization detector.
ppmv = Parts per million by volume.
TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015.
MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8020 modified.
Benzene = Benzene analyzed using EPA Method 8020.
mg/m³ = Milligrams per cubic meter.
NM = Not measured.
a = MTBE Analyzed using EPA Method 8260B.
b = TPHg removal and benzene emmisions estimated using concentration and flow from 8/5/02.
c = Flow was estimated to be 50 scfm for HC calculations.
< = Less than the laboratory method reporting limit.

If value is below laboratory reporting limit, reporting limit value is used.
Values calculated using ERI SOP-25: "Hydrocarbons Removed from a Vadose Well" (Attachment C).

TABLE 3A
OPERATION AND PERFORMANCE DATA FOR
GROUNDWATER EXTRACTION AND TREATMENT SYSTEM
Former Exxon Service Station 7-0246
175 Southwest Boulevard
Rohnert Park, California
(Page 1 of 2)

Date	Totalizer Flow gal	Average Flowrate gpm	Sample ID	Laboratory Analytical Results TPHg	B	T	E	X	TPHd	MTBE	Hardness mg/L	pH	Temp °C	TPHg Removal Per Period	TPHg Removal Cumulative	Benzene Removal Per Period	Benzene Removal Cumulative	MTBE Removal Per Period	MTBE Removal Cumulative
				<-----mg/l----->										<-----Pounds----->					
04/30/02	5,305	NA	W-INF	790	27	2.5	25	43	430	120	440	6.28	16.3						
			W-INT	< 50	<0.50	<0.50	<0.50	<0.50	<50	1.7	NA	NM	NM						
			W-EFF	< 50	<0.50	0.55	<0.50	<0.50	<50	1.4	380	6.50	14.8						
			W-Ru	NA	NA	NA	NA	NA	NA	NA	NA	7.69	14						
			W-Rd	NA	NA	NA	NA	NA	NA	NA	NA	7.84	13.9						
05/06/02	NM	NC																	
06/03/02	NM	NC																	
06/10/02	8,580	4.2	W-INF	8,300	1,400	120	490	370	NA	8,400	NA			0.12	0.12	0.02	0.02	0.12	0.12
			W-INT	< 50	<0.50	<0.50	<0.50	<0.50	NA	< 0.50	NA								
			W-EFF	< 50	<0.50	<0.50	<0.50	<0.50	NA	< 0.50	NA								
06/24/02	8,930	0.1	W-INF	23,000	4,700	310	780	940	1,700	19,000	540			0.05	0.17	0.01	0.03	0.04	0.16
			W-INT	< 50	<0.50	<0.50	<0.50	<0.50	<52	< 0.50	NA								
			W-EFF	< 50	<0.50	<0.50	<0.50	<0.50	<50	< 0.50	<1.0								
06/28/02			W-Ru	NA	NA	NA	NA	NA	NA	NA	NA	5.23	24.9						
			W-Rd	NA	NA	NA	NA	NA	NA	NA	NA	5.28	25.1						
07/01/02	66,210	5.6	W-INF	2,800	450	13	<10	57	370	5,400	170	6.86	32.4	6.16	6.32	1.23	1.26	5.82	5.98
			W-INT	< 50	<0.50	<0.50	<0.50	<0.50	<56	< 0.50	NA	NM	NM						
			W-EFF	< 50	<0.50	<0.50	<0.50	<0.50	<53	< 0.50	330	7.08	32.8						
			W-Ru	NA	NA	NA	NA	NA	NA	NA	NA	7.6	33						
			W-Rd	NA	NA	NA	NA	NA	NA	NA	NA	8.09	32						
07/22/02	83,269	NC	W-INF*	3,100	<25/<25c	<25/<25c	<25/<25c	<25/<25c	260a	2,600b/2,200	400	6.7	18.9	0.42	6.74	0.03	1.29	0.57	6.55
			W-INT	< 50	<0.50	<0.50	<0.50	<0.50	56a	< 2.5b	NA	NM	NM						
			W-EFF	< 50	<0.50/<0.50c	<0.50/<0.50c	<0.50/<0.50c	<0.50/<0.50c	62a	< 2.5b/<0.50	290	6.8	16.1						
			W-Ru	NA	NA	NA	NA	NA	NA	NA	NA	6.7	20.6						
			W-Rd	NA	NA	NA	NA	NA	NA	NA	NA	7.0	17.8						
03/16/04	139,657	3.0	W-INF*	NA	NA	NA	NA	NA	NA	97	NA	NA	NA	NC	NC	NC	NC	NC	NC
			W-INT	NA	NA	NA	NA	NA	NA	< 0.50	NA	NA	NA						
			W-EFF	NA	NA	NA	NA	NA	NA	< 0.50	NA	NA	NA						
03/18/04	139,657	0.0	W-(R1, R2)	NA	NA	NA	NA	NA	NA	5,000	NA	NA	NA	NC	NC	NC	NC	NC	NC
			W-INF*	NA	NA	NA	NA	NA	NA	1,600	NA	NA	NA						
			W-INT	NA	NA	NA	NA	NA	NA	< 0.50	NA	NA	NA						
			W-EFF1	NA	NA	NA	NA	NA	NA	< 0.50	NA	NA	NA						
04/06/04	139,657	NC																	
04/08/04	139,657	NC	W-TW2	5,700	690/540c	55/45c	95/72c	98/110c	440a	1,800	NA	6.7	20.6	2.07	8.81	0.17	1.46	1.03	7.58
			W-INF*	< 5,000	< 50	<50/<10c	<50/<10c	<50/<10c	<48/<10c	1,200/1,200b	470	NA	NA						
			W-INT	< 50	< 0.50	<0.50	<0.50	<0.50	<48	< 0.50/2.5b	NA	NA	NA						
			W-EFF	< 50	< 0.50/<0.50c	0.50/<0.50c	0.50/<0.50c	0.50/<0.50c	<48	< 0.50/2.5b	480	7.4	19.8						
04/15/04	139,990	NC																	
04/22/04	142,190	NC																	
05/05/04	146,220	NC																	

TABLE 3A
OPERATION AND PERFORMANCE DATA FOR
GROUNDWATER EXTRACTION AND TREATMENT SYSTEM
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 2 of 2)

Date	Totalizer Flow gal	Average Flowrate gpm	Sample ID	Laboratory Analytical Results TPHg	B	T	E	X	TPHd	MTBE	Hardness mg/L	pH	Temp °C	TPHg Removal Per Period	TPHg Removal Cumulative	Benzene Removal Per Period	Benzene Removal Cumulative	MTBE Removal Per Period	MTBE Removal Cumulative
					<———		mg/l		———>					<———		Pounds			———>
06/10/04	150,670	NC	W-INF	9,700	1,900/1,700c	72/<0.50c	120/110c	160/130c	950a	2,800b/4,000	550	NA	NA	0.71	9.52	0.12	1.58	0.27	7.85
			W-INT	< 50	< 0.50	<0.50	<0.50	<0.50	<47	< 0.50/2.5b	NA	NA	NA						
			W-EFF	< 50	< 0.50/<0.50c	0.50/<0.50c	0.50/<0.50c	0.50/<0.50c	<47	< 0.50/2.5b	490	7.5	22.8						
06/24/04	150,670	NC																	
11/24/04	159,820	NC																	
12/01/04	163,470	NC																	
12/02/04	163,470	NC																	
12/10/04	163,470	NC	W-INF	460	7.7/8.3c	<2.5/<1.0c	6.5/12c	5.3/10c	230a	33	380	NA	NA	0.54	10.06	0.10	1.68	0.22	8.06
			W-INT 2	< 50	< 0.50	<0.50	<0.50	<0.50	190a	<2.5	NS	NA	NA						
			W-EFF	< 50	< 0.50/0.50c	<0.50/<0.50c	<0.50/<0.50c	<0.50/<0.50c	<48	<2.5	370	NA	NA						
12/15/04	163,470	NC																	
12/22/04	163,470	NC																	
12/29/04	163,470	NC	W-INF	NA	NA	NA	NA	NA	100a	NA	NA	NA	NA	NC	NC	NC	NC	NC	NC
			W-INT 1	NA	NA	NA	NA	NA	76a	NA	NA	NA	NA						
			W-EFF	NA	NA	NA	NA	NA	<48	NA	NA	NA	NA						
12/31/04	Completed batch discharge. Bios in recirculation mode.																		
	181,090	NC																	
01/06/05	181,090	NC																	
01/13/05	181,090	NC																	
01/21/05	181,090	NC																	
01/26/05	181,090	NC																	
02/02/05	181,090	NC																	
03/31/05	System down.																		
	181,090	NC																	

Notes:

W-INF	=	Influent water samples.
W-(R1,R2)	=	Influent from wells.
W-TW2	=	Influent sample from well TW2 prior to sacraficial carbon vessel.
W-INF*	=	Post retrofit sample location between bioreactors and primary carbon vessel. This sample location was renamed S-4 after 3 sampling events to avoid confusion.
W-INT	=	Intermediate water samples between the liquid-phase carbon vessels.
W-EFF	=	Effluent water samples.
W-Ru	=	Water sample collected from receiving water 50 feet upstream of discharge point.
W-Rd	=	Water sample collected from receiving water immediately downstream of discharge point.
gal	=	Gallons.
gpm	=	Gallons per minute.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B modified.
B	=	Benzene analyzed using EPA Method 8021B.
T	=	Toluene analyzed using EPA Method 8021B.
E	=	Ethylbenzene analyzed using EPA Method 8021B.
X	=	Total xylenes analyzed using EPA Method 8021B.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B modified.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
Hardness	=	Hardness as CaCO3 analyzed using EPA Method SM2340B.
ug/L	=	Micrograms per liter.
mg/L	=	Milligrams per liter.
<	=	Less than the laboratory method reporting limit as indicated.
NA	=	Not applicable.
NM	=	Not measured.
NC	=	Not calculated.
a	=	Diesel-range organic compounds reported in sample; however, the chromatogram pattern is not representative of diesel fuel.
b	=	Analyzed using EPA Method 8021B.
c	=	Analyzed using EPA Method 8260B.

TABLE 3B
OPERATION AND PERFORMANCE DATA FOR
GROUNDWATER REMEDIATION SYSTEM - VOLATILE ORGANIC COMPOUNDS
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 1 of 2)

		<.....Oxygenated Compounds.....>							Lead Scavengers		Other
Date	Sample ID	MTBE (ug/L)	TBA (ug/L)	DIPE (ug/L)	TAME (ug/L)	ETBE (ug/L)	MeOH (ug/L)	EtOH (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	VOCs (ug/L)
04/30/02	W-INF	120	17	< 2.5	< 2.5	< 2.5	< 1,000	< 5.0	<2.5	<0.020	88.3
	W-INT	1.7	< 5.0	NA	NA	NA	< 100	NA	NA	NA	NA
	W-EFF	1.4	< 5.0	< 0.50	< 0.50	< 0.50	< 100	< 5.0	<0.50	<0.020	ND
06/10/02	W-INF	8,400	< 4,000	NA	NA	NA	NA	NA	NA	NA	NA
	W-INT	< 0.50	< 20	NA	NA	NA	NA	NA	NA	NA	NA
	W-EFF	< 0.50	< 20	NA	NA	NA	NA	NA	NA	NA	NA
06/24/02	W-INF	19,000	< 20,000	< 500	< 500	< 500	< 1,000	< 40,000	NDa	<0.020	NDa
	W-INT	< 0.50	< 20	< 0.50	< 0.50	< 0.50	450	< 40	NA	NA	NA
	W-EFF	< 0.50	< 20	< 0.50	< 0.50	< 0.50	< 100	< 40	NDa	<0.020	NDa
7/1/2002	W-INF	5,400	< 4,000	< 100	< 100	< 100	270	< 8,000	<100	<0.020	ND
	W-INT	< 0.5	430	< 0.5	< 0.5	< 0.5	NA	< 40	NA	NA	NA
	W-EFF	< 0.5	< 20	< 0.5	< 0.5	< 0.5	< 100	< 40	<0.5	<0.020	ND
3/3/2004	W-INF	2,600b/2200	< 1,000	< 25	< 25	< 25	470	< 5,000	<25	<0.020	ND
	W-INT	< 2.5b	< 20	NA	NA	NA	NA	NA	NA	NA	NA
	W-EFF	< 2.5b/<0.50	570	< 0.50	< 0.50	< 0.50	< 100	< 100	<0.80	<0.020	ND
3/16/2004	W-INF	97	29	< 0.50	< 0.50	< 0.50	NA	< 100	NA	NA	NA
	W-INT	< 0.50	90	< 0.50	< 0.50	< 0.50	NA	< 100	NA	NA	NA
	W-EFF	< 0.50	1,400	< 0.50	< 0.50	< 0.50	NA	< 100	NA	NA	NA
3/18/2004	W-(R1, R2)	5,000	3,200	< 25	< 25	< 25	NA	< 5,000	<25	<25	NA
	W-INF	1,800	< 1,000	NA	< 25	< 25	NA	NA	<25	<25	NA
	W-INT	< 0.50	< 96	NA	< 0.50	< 0.50	NA	NA	<0.50	<0.50	NA
	W-EFF	< 0.50	< 1,700	NA	< 0.50	< 0.50	NA	NA	<0.50	<0.50	NA
4/8/2004	W-TW2	1,800	3,700	< 0.50	0.66	< 0.50	< 200	< 100	0.69	<0.020	c
	W-INF	1,200/1,200b	1,500	< 0.50	< 0.50	< 0.50	< 100	< 100	<0.50	<0.020	ND
	W-INT	< 0.50/<2.5b	< 5.0	< 0.50	< 0.50	< 0.50	NA	< 100	NA	NA	NA
	W-EFF	< 0.50/<2.5b	< 5.0	< 0.50	< 0.50	< 0.50	< 100	< 100	<0.50	<0.020	ND

TABLE 3B
OPERATION AND PERFORMANCE DATA FOR
GROUNDWATER REMEDIATION SYSTEM - VOLATILE ORGANIC COMPOUNDS
Former Exxon Service Station 7-0246
175 Southwest Boulevard
Rohnert Park, California
(Page 2 of 2)

Date	Sample ID	<.....Oxygenated Compounds.....>							Lead Scavengers		Other VOCs (ug/L)
		MTBE (ug/L)	TBA (ug/L)	DIPE (ug/L)	TAME (ug/L)	ETBE (ug/L)	MeOH (ug/L)	EtOH (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	
6/10/2004	W-INF	4,000	10,000	< 50	< 50	< 50	< 500	< 10,000	<50	<50	d
	W-INT	< 2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
	W-EFF	< 0.50	< 20	< 0.50	< 0.50	< 0.50	< 100	< 100	<0.50	<0.50	ND
12/10/2004	W-INF	52	< 40	< 1.0	< 1.0	< 1.0	< 100	< 200	<1.0	<1.0	e
	W-INT	NA	< 5.0	NA	NA	NA	NA	NA	NA	NA	NA
	W-EFF	< 0.50	< 20	< 0.50	< 0.50	< 0.50	< 100	< 100	<0.50	<0.50	ND

Notes:

Other VOCs = Volatile organic compounds other than those listed in Appendix A of NPDES Order R1-2001-9, analyzed using EPA Method 8260B.

Influent concentrations for other VOCs are tabulated as the sum of all constituents detected above their respective reporting limit.

W-(R1, R2) = Influent from wells.

W-INF = Influent water sample.

W-INT = Intermediate water sample between the liquid-phase carbon vessels.

W-EFF = Effluent water sample.

MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8260B.

TBA = Tertalry butyl alcohol analyzed using EPA Method 8260B.

DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.

TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.

ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.

MeOH = Methanol analyzed using EPA Method 8015B.

EtOH = Ethanol analyzed using EPA Method 8260B.

1,2-DCA = 1,2-Dichloroethane analyzed using EPA Method 8260B.

EDB = 1,2 Dibromoethane analyzed using EPA Method 504.1.

NA = Not analyzed.

ND = Indicates the concentrations of identifiable analytes are below the corresponding laboratory reporting limits. (See analytical laboratory reports for specific reporting limits).

a = EPA Method 8260B full run was not performed by the laboratory. Results reported as tentatively identified compounds by GCMS.

b = Analyzed using EPA Method 8021B.

c = Isopropylbenzene at 14 ug/L; n-propylbenzene at 28 ug/L; 1,2,4-trimethylbenzene at 44 ug/L; 1,3,5-trimethylbenzene at 12 ug/L.

d = N-propylbenzene at 72 ug/L.

e = sec-Butylbenzene at 1.7 ug/L; Isopropylbenzene at 7.6 ug/L, Methylene Chloride at 1.9 ug/L; Naphthalene at 11 ug/L; n-Propylbenzene at 16 ug/L; 1,2,4-Trimethylbenzene at 6.9 ug/L.

TABLE 3C
OPERATION AND PERFORMANCE DATA FOR
GROUNDWATER REMEDIATION SYSTEM - INORGANICS
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 1 of 1)

Date	Sample ID	Antimony µg/L	Arsenic µg/L	Barium µg/L	Beryllium µg/L	Cadmium µg/L	Chromium (total) µg/L	Chromium (VI) µg/L	Copper µg/L	Cyanide µg/L	Lead µg/L	Mercury µg/L	Nickel µg/L	Selenium µg/L	Silver µg/L	Thallium µg/L	Vanadium µg/L	Zinc µg/L
04/30/02	W-INF	< 100	< 100	230	< 10	< 10	< 10	< 5	< 10	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	0.18
	W-EFF	< 100	< 100	120	< 10	< 10	< 10	< 5	< 10	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	0.12
06/27/02	W-INF	< 100	< 100	320	< 10	< 10	< 10	NA	< 10	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	100
	W-EFF	< 100	< 100	300	< 10	< 10	< 10	NA	< 10	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	330
03/03/04	W-INF	< 100	< 100	240	< 10	< 10	14	< 5	120	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	55	250
	W-EFF	< 100	< 100	230	< 10	< 10	< 10	< 5	12	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	350
04/08/04	W-INF	< 100	< 100	240	< 10	< 10	< 10	< 5	< 10	NA	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	81
	W-EFF	< 100	< 100	<100	< 10	< 10	< 10	< 5	< 10	NA	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	66
04/12/04	W-INF	NA	NA	NA	NA	NA	NA	NA	NA	< 5	NA	NA	NA	NA	NA	NA	NA	NA
	W-EFF	NA	NA	NA	NA	NA	NA	NA	NA	< 5	NA	NA	NA	NA	NA	NA	NA	NA
06/10/04	W-INF	< 100	< 100	320	< 10	< 10	< 10	< 5	< 10	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	63
	W-EFF	< 100	< 100	<100	< 10	< 10	< 10	< 5	< 10	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	< 50
08/09/04	W-INF	< 100	< 100	180	< 10	< 10	< 10	NA	< 10	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	140
	W-EFF	< 100	< 100	130	< 10	< 10	< 10	NA	< 10	< 5	< 100	1.1	< 50	< 100	< 20	< 100	<50	2,200
08/13/04	W-INF	NA	NA	NA	NA	NA	NA	< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	W-EFF	NA	NA	NA	NA	NA	NA	< 5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
12/10/04	W-INF	< 100	< 100	200	< 10	< 10	< 10	< 5	< 10	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	240
	W-EFF	< 100	< 100	<100	< 10	< 10	< 10	< 5	< 10	< 5	< 100	< 0.20	< 50	< 100	< 20	< 100	<50	< 50

Notes:

Chromium VI analyzed by EPA method 7196A.
Cyanide analyzed by EPA method 335.2.
Mercury analyzed by EPA method 245.1.
All other metals analyzed by EPA method 6010/200.8.

W-INF = Influent water.
W-EFF = Effluent water .
NA = Not analyzed.
mg/L = Micrograms per liter.
< = Analyte not detected at or above method reporting limit.

TABLE 4
OPERATIONAL DATA FOR FLUIDIZED-BED BIOREACTORS
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 1 of 2)

Date	Injector Pressure		Sand Level		Biomass		Nitrates		Temperature		pH		D.O.							
													Bio X				Bio Z			
	Bio X psi	Bio Z psi	Bio X inches	Bio Z inches	Bio X inches	Bio Z inches	Bio X ppm	Bio Z ppm	Bio X deg F	Bio Z deg F	Bio X	Bio Z	dirty sump	top	clean sump mg/L	D.O. Drop	dirty sump	top	clean sump mg/L	D.O. Drop
12/24/03	6.4	6.0	78	82	murky	murky	3.0	3.0	65	66	7.5	7.4	6.3	6.6	6.6	-0.3	6.9	6.8	6.7	0.1
01/02/04	6.5	5.5	77	83	murky	murky	50+	50+	57	57	7.4	7.6	8.5	8.6	8.6	-0.1	8.8	9.0	8.5	-0.2
01/05/04	6.5	5.0	78	84	murky	murky	50+	50+	55	56	7.4	7.8	8.2	8.0	7.2	0.2	8.4	8.2	7.1	0.2
01/06/04			62	50																
01/09/04	6.5	6.0	76	82	murky	murky	50+	50+	67	68	8.0	8.0	5.9	5.9	6.0	0.0	6.0	6.2	6.1	-0.2
01/12/04	6.2	6.0	74	82	murky	murky	50+	50+	69	69	8.0	8.0	6.1	6.0	6.2	0.1	6.2	6.1	6.3	0.1
01/21/04	6.0	6.0	75	82	murky	murky	50+	50+	67	69	7.6	7.4	6.4	6.2	6.3	0.2	6.3	5.5	6.2	0.8
01/29/04	6.5	6.0	76	82	murky	murky	50+	50+	70	70	7.6	7.0	7.4	7.2	7.5	0.2	7.2	7.3	7.1	-0.1
02/04/04	nm	nm	83	83	murky	murky	50+	50+	70	70	7.8	7.4	8.5	6.6	6.5	-0.1	6.7	6.3	6.6	0.4
02/12/04	4.0	4.0	81	81	murky	murky	50+	50+	71	71	7.9	7.5	7.1	7.1	7.8	0.0	7.5	7.6	7.9	-0.1
02/17/04	6.0	6.0	81	81	1	1	50+	50+	68	68	7.8	7.2	7.3	5.0	7.2	2.3	7.7	6.8	7.4	0.9
02/19/04	5.0	5.0	81	81	murky	murky	50+	50+	67	68	nm	nm	8.0	5.5	8.0	2.5	8.1	7.6	8.0	0.5
02/25/04	5.0	5.0	83	83	murky	murky	50+	50+	67	67	7.4	7.4	7.2	4.2	7.5	3.0	7.2	4.9	7.2	2.3
03/03/04	5.0	5.0	83	83	murky	murky	50+	50+	60	60	7.5	7.4	6.8	4.0	6.7	2.8	6.5	4.5	7.0	2.0
03/11/04	3.5	4.5	83	83	1	1	0.15	0.15	70	70	7.2	7.2	5.9	1.1	7.2	4.8	7.1	1.6	7.6	5.5
03/17/04	2.5	3.5	83	78	84	81	50	50	80	80	8.0	8.0	7.2	2.8	7.7	4.4	6.8	2.8	7.2	4.0
03/25/04	5.0	5.0	84	78	85	84	50	50	71	71	7.8	7.8	6.3	3.3	7.7	3.0	6.9	3.1	7.5	3.8
04/01/04	4.0	3.5	84	78	85	82	50	50	73	73	7.6	7.6	6.7	5.5	6.9	1.2	7.6	4.6	6.8	3.0
04/15/04	4.2	4.2	86	76	87	86	50	50	69	70	7.5	7.5	6.9	5.6	7.0	1.3	7.0	4.3	7.1	2.7
04/22/04	2.2	2.8	84	69	85	83	50	50	71	71	7.8	7.6	6.8	5.6	6.7	1.2	6.0	4.1	6.3	1.9
05/05/04	4.5	5.0	82	82	86	82	50	50	76	78	7.6	7.8	5.9	4.5	5.9	1.4	5.9	4.8	5.9	1.1
05/12/04	5.0	5.5	74	73	85	85	50	50	73	74	7.4	7.5	5.8	4.6	6.3	1.2	6.1	4.0	6.5	2.1
05/21/04	3.8	4.5	63	68	mrky	mrky	nnm	nm	73	73	7.7	7.7	7.1	5.4	7.2	1.7	7.0	5.3	7.1	1.7
05/28/04	4.2	4.8	79	72	mrky	86	50	50	78	78	7.7	7.6	5.8	4.9	5.7	0.7	6.0	5.0	6.3	1.0
06/03/04	3.5	4.5	70	70	88	86	50	50	79	83	7.2	7.2	6.3	4.5	6.5	1.8	6.2	4.5	6.3	1.7
06/10/04	3.0	4.3	84	82	86	86	4	4	73	73	7.5	7.7	6.3	4.9	6.9	1.4	6.6	4.9	6.9	1.7
06/17/04	4.9	5.2	74	71	81	88	50	50	77	77	7.2	7.2	5.8	4.3	6.3	1.5	5.9	4.6	6.6	1.3
06/21/04	3.0	4.2	81	80	82	88	50	50	79	75	7.4	7.4	5.7	4.1	6.5	1.6	6.0	4.7	6.4	1.3
06/23/04	5.6	5.8	72	76	84	87	50	50	75	80	7.8	7.9	6.2	5.4	6.4	0.8	6.8	5.7	6.9	1.1
06/24/04	3.0	4.2	70	78	85	87	50	50	78	83	7.7	7.5	6.6	5.1	6.8	1.5	6.7	5.5	6.7	1.2
06/25/04	3.3	4.4	77	77	86	87	20	20	75	80	7.9	7.9	6.8	5.5	6.8	1.3	6.4	5.8	6.6	0.6
06/28/04	3.4	4.4	78	80	89	86	20	20	80	88	7.4	7.4	6.5	4.9	6.5	1.6	5.9	4.5	6.1	1.4
07/01/04	4.0	4.8	75	73	87	86	30	30	79	85	7.6	7.7	5.7	4.3	6.4	1.4	5.0	3.6	5.7	1.4
07/06/04	4.7	5.3	77	77	89	89	20	25	75	80	7.2	7.3	5.9	5.1	6.4	0.8	6.7	5.8	7.1	0.9
07/08/04	3.4	4.6	76	75	85	86	1	1	74	79	7.9	7.9	6.6	5.7	6.9	0.9	6.7	5.7	6.9	1.0
07/12/04	3.8	5.2	73	72	87.5	85	4	4	76	80	7.3	7.3	5.6	4.7	6.2	0.9	5.7	3.9	6.3	1.8
07/16/04	3.9	4.9	75	79	89	89	20	20	79	84	7.3	7.3	5.8	4.5	6.3	1.3	6.0	3.8	6.1	2.2
07/19/04	3.0	4.2	76	75	89	89	15	20	81	85	7.5	7.5	5.2	3.8	5.7	1.4	5.7	4.0	5.9	1.7
07/22/04	3.4	4.4	75	75	89	89	15	20	80	85	7.7	7.7	5.9	3.8	6.2	2.1	5.9	4.5	6.2	1.4
07/28/04	4.0	4.7	74	74	89	89	5	5	75	79	8.0	8.0	9.1	7.8	9.1	1.3	9.0	7.8	9.2	1.2
08/02/04	4.8	5.2	80	79	86	89	0.5	0.5	76	81	7.3	7.3	8.1	6.9	8.5	1.2	7.7	6.1	8.1	1.6
08/05/04	3.7	4.8	75	75	85	88	40	40	81	85	7.1	7.1	6.7	5.5	7.8	1.2	7.6	5.5	8.3	2.1
08/09/04	4.8	5.1	73	72	83	85	50+	50+	78	79	7.6	7.5	7.6	6.6	8.8	1.0	7.3	6.3	8.4	1.0
08/16/04	3.2	4.4	76	76	89	82	50+	50+	80	82	7.8	7.7	7.0	6.0	7.9	1.0	7.3	4.9	8.2	2.4
08/26/04	2.7	4.1	71	71	83	85	50+	50+	82	85	6.8	6.8	6.6	5.6	7.2	1.0	7.2	4.5	7.8	2.7
09/01/04	4.2	5.1	74	75	87	89	0.5	0.5	72	72	6.7	6.8	8.7	8.0	8.9	0.7	9.0	7.9	9.3	1.1
09/09/04	3.5	4.6	78	76	84	89	50	50	78	82	7.6	7.6	7.3	5.6	7.9	1.7	7.4	5.5	7.9	1.9
09/13/04	3.3	4.3	77	71	79	85	50	50	80	82	7.8	7.6	7.1	6.0	8.2	1.1	7.7	6.5	8.2	1.2
09/16/04	2.9	3.9	77	74	84	86	50	50	84	84	7.4	7.6	6.5	5.0	7.0	1.5	6.3	4.4	7.5	1.9
09/23/04	2.4	3.9	78	73	81	84.5	40	40	78	78	7.0	7.0	7.8	6.1	8.1	1.7	8.7	6.4	9.0	2.3
09/28/04	4.8	5.2	79	73	84	85.5	20	20	76	76	7.0	7.0	7.5	6.0	8.8	1.5	9.0	6.8	9.1	2.2
10/07/04	6.0	6.0	78.5	75	82.5	84	40	40	76	76	7.4	7.4	8.0	6.2	8.8	1.8	7.8	6.7	8.8	1.1
10/13/04	4.3	5.1	76	75	80	82	40	40	84	84	7.1	7.1	7.8	5.0	8.2	2.8	7.0	5.2	7.8	1.8

TABLE 4
OPERATIONAL DATA FOR FLUIDIZED-BED BIOREACTORS
Former Exxon Service Station 7-0248
175 Southwest Boulevard
Rohnert Park, California
(Page 2 of 2)

Date	Injector Pressure		Sand Level		Biomass		Nitrates		Temperature		pH		D.O.							
													Bio X				Bio Z			
	Bio X	Bio Z	Bio X	Bio Z	Bio X	Bio Z	Bio X	Bio Z	Bio X	Bio Z	Bio X	Bio Z	dirty sump	top	clean sump	D.O. Drop	dirty sump	top	clean sump	D.O. Drop
	psi	psi	inches	inches	inches	inches	ppm	ppm	deg F	deg F			mg/L				mg/L			
10/21/04	4.7	5.0	76	73	86.5	83	30	30	68	68	7.0	7.0	10.0	7.7	10.2	2.3	9.2	7.5	9.9	1.7
10/27/04	4.7	5.0	76	73	86.5	83	30	30	68	68	7.0	7.0	10.0	7.7	10.2	2.3	9.2	7.5	9.9	1.7
11/03/04	4.2	4.8	75	74	87	83	50	40	72	72	7.1	7.1	7.3	6.5	7.4	0.8	6.8	4.8	7.2	2.0
11/11/04	3.7	4.3	77	75	84	84	15	15	72	72	7.2	7.2	7.2	5.7	7.4	1.5	7.1	4.6	7.4	2.5
11/17/04	3.5	4.0	76	77	82	89	25	25	73	73	7.8	7.8	6.8	5.3	7.5	1.5	7.0	5.6	7.3	1.4
11/24/04	4.5	4.7	74	79	89	89	50	50	66	66	7.0	7.0	8.3	6.6	8.5	1.7	8.4	6.8	8.6	1.8
12/01/04	4.5	4.7	75	83	89	89	50	50	62	62	6.9	6.9	8.2	7.3	8.9	0.9	8.5	7.5	8.7	1.0
12/02/04	3.5	4.2	76	82	89	89	5	5	65	66	7.9	7.9	8.1	6.8	8.3	1.3	8.2	6.0	8.4	2.2
12/10/04	4.5	4.5	77	75	86	89	0.5	1	69	69	7.9	7.9	7.2	6.1	8.0	1.1	7.7	6.7	8.0	1.0
12/15/04	4.2	4.4	73	75	87	89	1	1	69	70	7.9	8.0	8.0	7.0	8.6	1.0	7.4	6.4	7.7	1.0
12/22/04	4.4	4.6	81	78	89	86	40	40	68	68	8.1	8.2	8.4	7.6	8.6	0.8	8.4	7.6	8.6	0.8
12/29/04	4.6	4.6	80	80	84	85	50	50	67	67	8.0	8.0	7.5	5.2	8.0	2.3	7.4	5.1	8.1	2.3
01/06/05	4.5	4.6	72	68	85	86	50	50	63	63	7.9	8.1	9.6	7.2	10.2	2.4	9.8	7.1	9.7	2.7
01/13/05	4.7	4.7	84	84	89	89	50	50	63	63	7.1	7.1	7.9	6.6	8.2	1.3	8.4	6.8	9.0	1.6
01/21/05	4.6	4.6	85	81	89	89	50	50	65	65	7.9	7.9	6.2	5.2	6.6	1.0	6.1	4.9	6.7	1.2
01/26/05	4.8	4.6	83	80	89	89	50	50	70	70	7.1	7.1	7.8	5.9	7.8	1.7	7.4	5.6	8.0	1.8

Notes:

psi	= pounds per square inch
Bio X	= Bioreactor X
Bio Z	= Bioreactor Z
Sand Level	= Measurement (in inches) of the sand level in reactor from bottom of reactor to top of sand
Biomass	= Measurement (in inches) of the thickness of biomass layer from top of sand to top of biomass.
ppm	= parts per million
deg F	= degrees Fahrenheit
dirty sump	= influent sump on bioreactor
top	= top of bioreactor
clean sump	= effluent sump on bioreactor
mg/L	= milligrams per liter
D.O.	= Dissolved oxygen
D.O. Drop	= D.O. difference between top and dirty sump

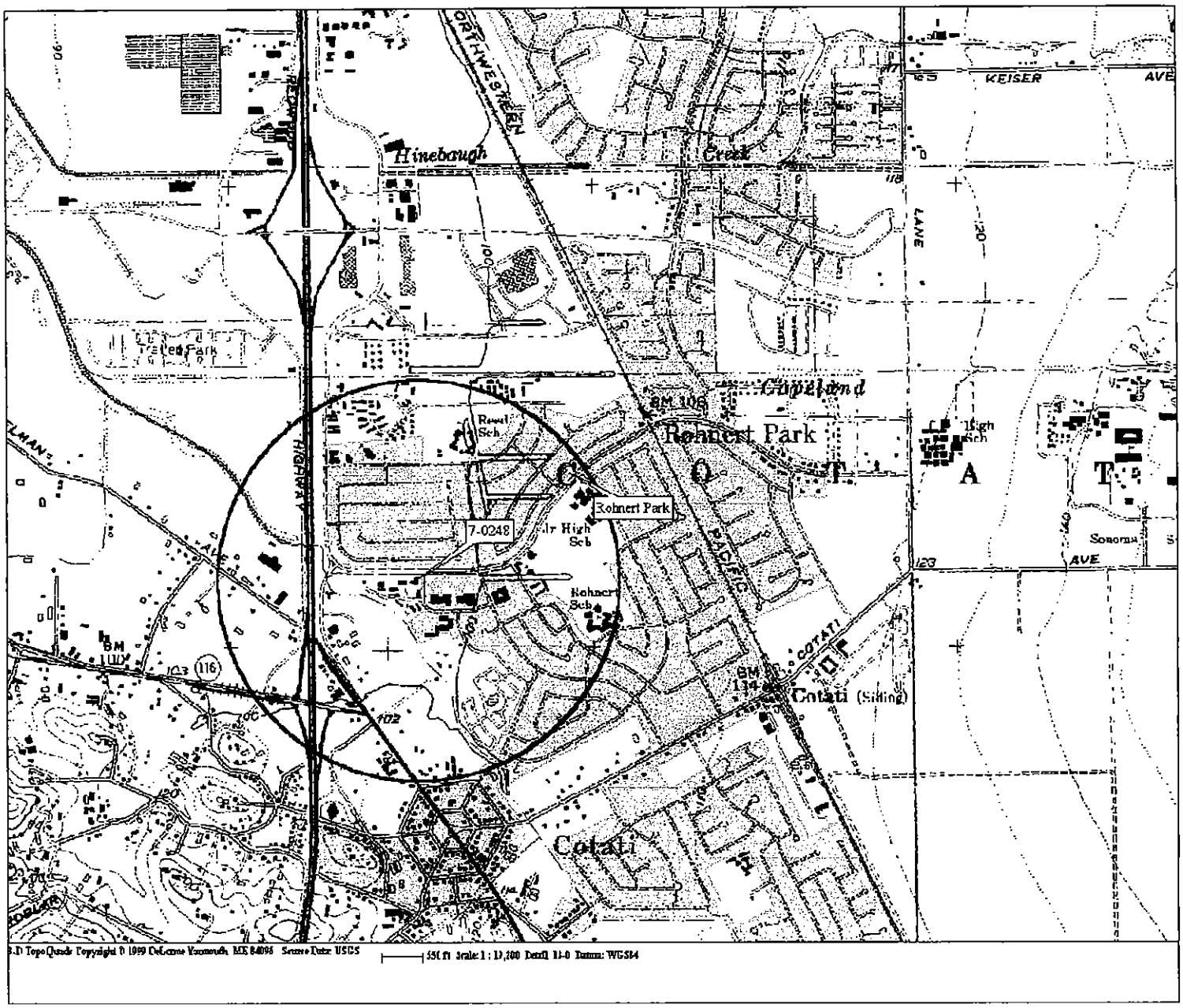
TABLE 5
ANALYTICAL LABORATORY DATA FOR FLUIDIZED BED BIOREACTORS
Former Exxon Service Station 7-0248
175 Southwest Boulevard,
Rohnert Park, California
(Page 1 of 1)

	W-X-IN		W-X-OUT		W-Z-IN		W-Z-OUT		BIO X		BIO Z	
	Fluid Bed Feed		Fluid Bed Top		Fluid Bed Top		Fluid Bed Top		Destruction		Destruction	
	MTBE	TBA	MTBE	TBA	MTBE	TBA	MTBE	TBA	MTBE	TBA	MTBE	TBA
Date	ppb	ppb	ppb	ppb	ppb	ppb	ppb	ppb	%	%	%	%
12/29/03	38,000	---	37,000	---	52,000	---	52,000	---	3%	---	0%	---
01/05/04	23,000	---	25,000	---	49,000	---	48,000	---	0%	---	2%	---
01/02/04	19,000	---	18,000	---	25,000	---	25,000	---	0	---	0%	---
01/30/04	23,000	---	22,000	---	40,000	---	44,000	---	4%	---	0%	---
02/09/04	< 2.5	---	< 2.5	---	8.0	---	2.8	---	0%	---	65%	---
02/17/04	14,000	---	8,700	---	15,000	---	10,000	---	38%	---	33%	---
02/25/04	5,800	---	7,300	---	1,500	---	310	---	0%	---	79%	---
03/03/04	7,900	2,500	8,700	3,100	530	660	94	32	0%	0%	82%	95%
03/11/04	3,000	940 J	1,600	1,200 J	1,400	920 J	290	9 J	47%	0%	79%	99%
03/17/04	1,500	570	11	6	1,500	520	2	5	99%	99%	100%	99%
04/01/04	1,600	9.6	< 0.50	< 5.0	1,600	11	2.8	6.3	100%	48%	100%	43%
04/08/04	1,100	9.6	< 0.50	< 5.0	1,600	310	88	18	100%	48%	95%	94%
04/28/04	1,100	< 400	0.97	< 20	1,000	< 500	110	< 100	100%	95%	89%	80%
05/05/04	1,100	120	< 0.50	< 5.0	660	83	130	26	100%	96%	80%	69%
05/21/04	8.7	< 20	2,900	< 2,000	11	< 20	2,600	< 2,000	100%	99%	100%	99%
05/28/04	460	< 200	6.4	< 5.0	820	< 500	2.9	< 5.0	99%	98%	100%	99%
06/10/04	83	580	18	88	65	450	2.0	< 20	78%	85%	97%	96%
06/17/04	31	< 5	1,000	< 500	6.4	< 5	22	< 5.0	-3126%	NC	-244%	NC
06/25/04	25	170	2.0	< 5.0	20	170	< 0.5	< 5.0	92%	97%	98%	97%
07/08/04	19	180	4.3	< 5.0	21	230	< 0.5	< 5.0	77%	97%	98%	98%
07/28/04	7.9	100	0.68	< 5.0	10	140	< 0.5	< 5.0	91%	95%	95%	96%
10/21/04	430	< 200	< 0.50	< 5.0	740	< 50	0.57	< 5.0	100%	98%	100%	90%
12/10/04	16	77	< 0.50	< 5.0	5.6	26	< 0.50	< 5.0	97%	94%	91%	81%
01/26/05	15,000	41	12,000	39	13,000	43	12,000	40	20%	5%	8%	7%

Notes:

W-X-IN = influent sampling location for bioreactor X
W-X-OUT = effluent sampling location for bioreactor X
W-Z-IN = influent sampling location for bioreactor Z
W-Z-OUT = effluent sampling location for bioreactor Z
gpm = gallons per minute
ppb = parts per billion
J = J-flagged: Value estimated by laboratory below its standard Method Reporting Limit.
MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8260B.
TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
BIO X = Bioreactor X
BIO Z = Bioreactor Z

2228 bio-data.xls



EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map provided by DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

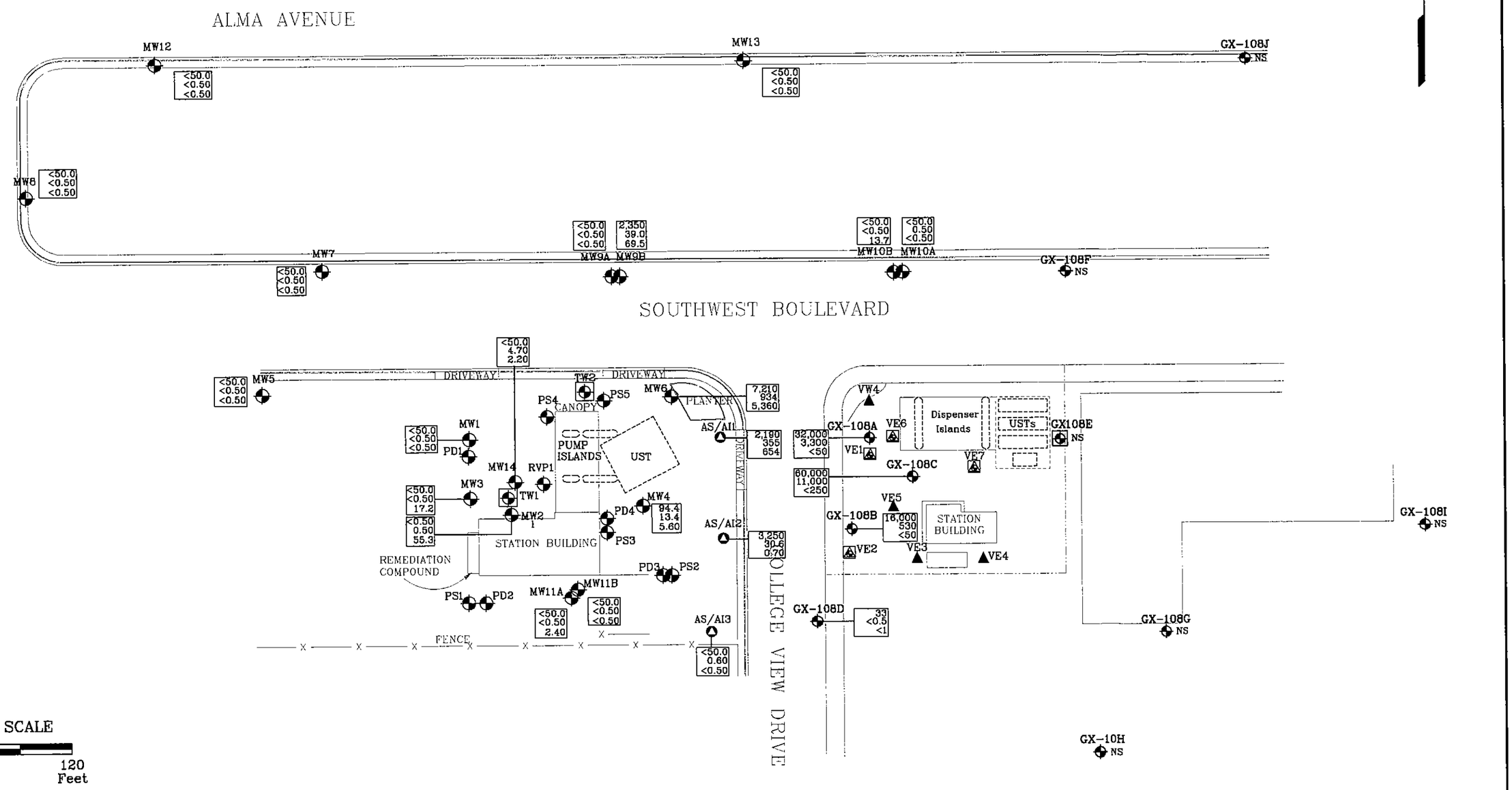
FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

PROJECT NO. 2228

PLATE 1

Analyte Concentrations in ug/L
Sampled January 18, 2005

7,210	Total Petroleum Hydrocarbons as gasoline
934	Benzene
5,360	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
NS	Not Sampled



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ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW14 Groundwater Monitoring Well
(RVP, PS and PD wells not regularly sampled)

AS/AI3 Air Sparge/Soil Vapor Extraction Well

TW2 Groundwater Recovery Well

VE5 Soil Vapor Extraction Well

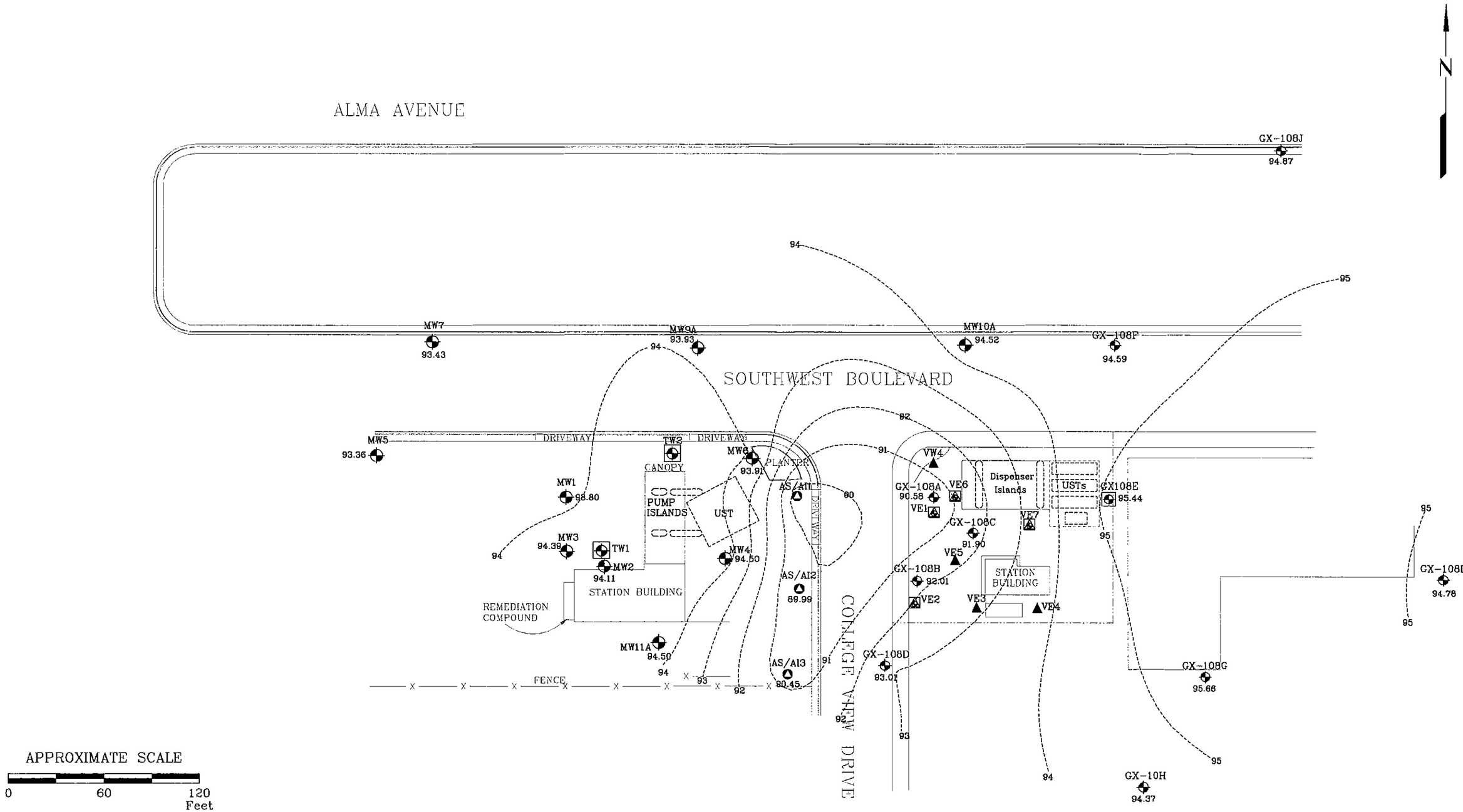
VE7 Dual Phase Extraction Well

GX-108I Groundwater Monitoring Well By Others

GX108E Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 2



FN 22280004_QM

95 ------ Line of Equal Groundwater Elevation; datum is mean sea level.

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
SHALLOW ZONE
January 18, 2005

FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW11A — Groundwater Monitoring Well

94.50 — Groundwater elevation in feet; datum is mean sea level (RVP, PS and PD wells not regularly sampled)

AS/AI3 — Air Sparge/Soil Vapor Extraction Well

TW2 — Groundwater Recovery Well

VE5 — Soil Vapor Extraction Well

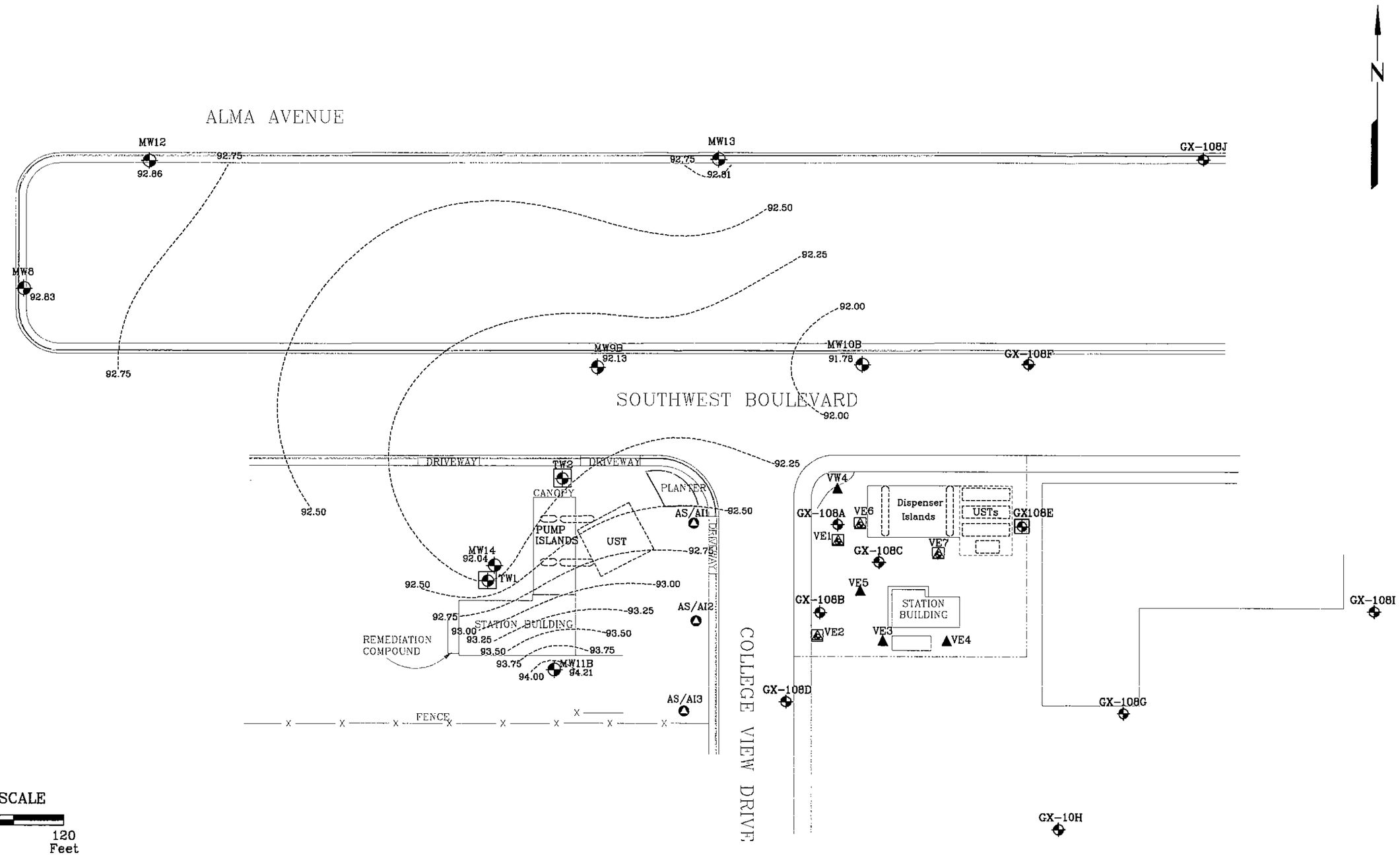
VE7 — Dual Phase Extraction Well

GX-108I — Groundwater Monitoring Well By Others

GX108E — Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 3



FN 22280004_QM

94.00 -------Line of Equal Groundwater Elevation; datum is mean sea level.

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
DEEP ZONE
January 18, 2005

FORMER EXXON SERVICE STATION 7-0248
175 Southwest Boulevard
Rohnert Park, California

EXPLANATION

MW14 — Groundwater Monitoring Well

92.04 — Groundwater elevation in feet; datum is mean sea level (RVP, PS and PD wells not regularly sampled)

AS/AI3 — Air Sparge/Soil Vapor Extraction Well

TW2 — Groundwater Recovery Well

VE5 — Soil Vapor Extraction Well

VE7 — Dual Phase Extraction Well

GX-108I — Groundwater Monitoring Well By Others

GX108E — Groundwater Recovery Well by Others

PROJECT NO. 2228

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

Cumulative Groundwater Monitoring and Sampling Data, Rotten Robbie #44

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108A	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.96	12.00	87.96
	06/21/00	99.96	18.50	81.46
	09/25/00	99.96	26.97	72.99
	12/20/00	99.96	29.03	70.93
	03/20/01	99.96	18.33	81.63
	06/19/01	99.96	23.22	76.74
	09/19/01	99.96	29.88	70.08
	12/19/01	99.96	18.88	81.08
	03/27/02	99.96	14.82	85.14
	06/19/02	99.96	18.91	81.05
	09/24/02	99.96	26.06	73.90
	12/18/02	99.96	22.51	77.45
	03/19/03	99.96	15.24	84.72
	07/16/03	99.96	18.93	81.03
	12/08/03	99.96	22.85	77.11
	03/19/04	99.96	11.97	87.99
	07/13/04	99.96	14.91	85.05
	10/21/04	99.96	16.91	83.05
	01/18/05	**99.96**	**9.38**	**90.58**
GX-108B	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/12/00	100.01	13.25	86.76
	06/21/00	100.01	19.63	80.38
	09/25/00	100.01	27.59	72.42
	12/20/00	100.01	29.5	70.51
	03/20/01	100.01	18.65	81.36
	06/19/01	100.01	24.65	75.36
	09/19/01	100.01	31.51	68.50
	12/19/01	100.01	20.24	79.77
	03/27/02	100.01	14.51	85.50
	06/19/02	100.01	19.91	80.10
	09/24/02	100.01	28.01	72.00
	12/18/02	100.01	22.65	77.36
	03/19/03	100.01	16.88	83.13
	07/16/03	100.01	20.55	79.46
	12/08/03	100.01	22.97	77.04
	03/19/04	100.01	12.05	87.96
	07/13/04	100.01	16.17	83.84
	10/21/04	100.01	16.72	83.29
	01/18/05	**100.01**	**8.00**	**92.01**
GX-108C	See Quarterly Monitoring Report #41 Pre-2001 GW Elevation Data			
	12/19/01	100.4	19.21	81.19
	03/27/02	100.4	14.62	85.78
	06/19/02	100.4	18.96	81.44
	09/24/02	100.4	25.60	74.80
	12/18/02	100.4	21.82	78.58
	03/19/03	100.4	15.55	84.85
	07/16/03	100.4	19.28	81.12
	12/08/03	100.4	23.07	77.33
	03/19/04	100.4	11.61	88.79
	07/13/04	100.4	14.97	85.43
	10/21/04	100.4	16.81	83.59
	01/18/05	**100.4**	**8.50**	**91.90**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108D	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.48	12.46	87.02
	06/21/00	99.48	18.88	80.60
	09/25/00	99.48	26.75	72.73
	12/20/00	99.48	28.66	70.82
	03/20/01	99.48	17.08	82.40
	06/19/01	99.48	23.44	76.04
	09/19/01	99.48	30.21	69.27
	12/19/01	99.48	Not measeured	--
	03/27/02	99.48	13.67	85.81
	06/19/02	99.48	19.13	80.35
	09/24/02	99.48	27.25	72.23
	12/18/02	99.48	21.52	77.96
	03/19/03	99.48	16.36	83.12
	07/16/03	99.48	20.50	78.98
	12/08/03	99.48	22.19	77.29
	03/19/04	99.48	10.52	88.96
	07/13/04	99.48	15.22	84.26
	10/21/04	99.48	15.51	83.97
	01/18/05	**99.48**	**6.47**	**93.01**
GX-108E	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.78	10.93	88.85
	06/21/00	99.78	20.42	79.36
	09/25/00	99.78	not measured	--
	03/20/01	99.78	not measured	--
	06/19/01	99.78	not measured	--
	12/19/01	99.78	19.60	80.18
	03/27/02	99.78	11.02	88.76
	06/19/02	99.78	18.05	81.73
	9//24/02	99.78	22.74	77.04
	12/18/02	99.78	19.73	80.05
	03/19/03	99.78	13.16	86.62
	07/16/03	99.78	17.06	82.72
	12/08/03	99.78	20.80	78.98
	03/19/04	99.78	7.55	92.23
	07/13/04	99.78	12.02	87.76
	10/21/04	99.78	13.54	86.24
	01/18/05	**99.78**	**4.34**	**95.44**
GX-108F	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.18	8.67	90.51
	06/21/00	99.18	16.85	82.33
	09/25/00	99.18	23.99	75.19
	12/20/00	99.18	27.25	71.93
	03/20/01	99.18	13.06	86.12
	06/19/01	99.18	19.37	79.81
	09/19/01	99.18	27.10	72.08
	12/19/01	99.18	Not measured	--
	03/27/02	99.18	10.61	88.57
	09/24/02	99.18	22.39	76.79
	12/18/02	99.18	17.05	82.13
	03/19/03	99.18	12.75	86.43
	07/16/03	99.18	16.91	82.27
	12/08/03	99.18	20.85	78.33
	03/19/04	99.18	7.45	91.73
	07/13/04	99.18	12.19	86.99
	10/21/04	99.18	14.00	85.18
	01/18/05	**99.18**	**4.59**	**94.59**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108G	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	100.86	13.61	87.25
	06/21/00	100.86	19.38	81.48
	09/25/00	100.86	26.74	74.12
	12/20/00	100.86	29.63	71.23
	03/20/01	100.86	15.85	85.01
	06/19/01	100.86	21.50	79.36
	09/19/01	100.86	29.44	71.42
	12/19/01	100.86	Not measured	–
	03/27/02	100.86	12.89	87.97
	09/24/02	100.86	25.11	75.75
	12/18/02	100.86	22.63	78.23
	03/19/03	100.86	15.02	85.84
	07/16/03	100.86	18.87	81.99
	12/08/03	100.86	22.16	78.70
	03/19/04	100.86	9.28	91.58
	07/13/04	100.86	13.51	87.35
	10/21/04	100.86	14.83	86.03
	01/18/05	**100.86**	**5.20**	**95.66**
GX-108H	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	101.93	16.56	85.37
	06/21/00	101.93	21.63	80.30
	09/25/00	101.93	29.31	72.62
	12/20/00	101.93	31.04	70.89
	03/20/01	101.93	18.13	83.80
	06/19/01	101.93	25.90	76.03
	09/19/01	101.93	33.07	68.86
	12/19/01	101.93	Not measured	–
	03/27/02	101.93	15.28	86.65
	09/24/02	101.93	29.51	72.42
	12/18/02	101.93	25.17	76.76
	03/19/03	101.93	17.77	84.16
	07/16/03	101.93	22.02	79.91
	12/08/03	101.93	24.20	77.73
	03/19/04	101.93	11.29	90.64
	07/13/04	101.93	15.63	86.30
	10/21/04	101.93	15.84	86.09
	01/18/05	**101.93**	**7.56**	**94.37**
GX-108I	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	99.69	9.81	89.88
	06/21/00	99.69	14.84	84.85
	09/25/00	99.69	21.38	78.31
	10/20/00	99.69	24.23	75.46
	03/20/01	99.69	11.61	88.08
	06/19/01	99.69	17.85	81.84
	09/19/01	99.69	24.60	75.09
	12/19/01	99.69	Not measured	–
	03/27/02	99.69	9.85	89.84
	09/24/02	99.69	21.07	78.62
	12/18/02	99.69	18.81	80.88
	03/19/03	99.69	11.82	87.87
	07/16/03	99.69	15.67	84.02
	12/08/03	99.69	20.23	79.46
	03/19/04	99.69	7.18	92.51
	07/13/04	99.69	11.20	88.49
	10/21/04	99.69	13.23	86.46
	01/18/05	**99.69**	**4.91**	**94.78**

RMA

TABLE 4 - GROUNDWATER ELEVATION MEASUREMENTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well Number	Date	Well Head Elevation (feet MSL)	Depth to Groundwater (feet)	Groundwater Elevation (feet MSL)
GX-108J	See Quarterly Monitoring Report #41 Pre-2000 GW Elevation Data			
	02/21/00	98.10	5.21	92.89
	06/21/00	98.10	14.28	83.82
	09/25/00	98.10	21.17	76.93
	09/25/00	98.10	23.81	74.29
	03/20/01	98.10	10.50	87.60
	06/19/01	98.10	17.08	81.02
	12/19/2001	98.1	Not measured	--
	3/27/2002	98.1	8.62	89.48
	9/24/2002	98.1	20.49	77.61
	12/18/2002	98.1	13.68	84.42
	3/19/2003	98.1	10.05	88.05
	7/16/2003	98.1	15.12	82.98
	12/08/03	98.1	NM	NC
	03/19/04	98.1	8.80	89.30
	07/13/04	98.1	10.62	87.48
	10/21/04	98.1	12.53	85.57
	01/18/05	**98.1**	**3.23**	**94.87**

Notes:

MSL = Mean Sea Level
NC = Not Calculated
NM = Not Measured
GX= Monitoring Well
VE= Vapor Extraction Well

8.72

RMA

TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108A	09/24/96	13,000	16,000	1,300	7,600	86,000	NA
	03/13/97	13,000	16,000	2,300	15,000	150,000	ND
	09/08/97	21,000	29,000	1,500	9,700	210,000	< 10,000
	03/04/98	7,900	13,000	780	4,100	46,000	< 5.0
	06/12/98	10,000	20,000	1,500	< 50.0	83,000	< 500
	09/18/98	18,000	31,000	2,200	8,700	140,000	< 500
	12/30/98	8,900	15,000	1,300	6,400	77,000	330
	06/04/99	110,000	260,000	21,000	120,000	1,600,000	5800
	10/05/99	14,000	22,000	3,000	15,000	100,000	800
	02/21/00	3,900	7,500	960	5,000	42,000	250
	06/21/00	9,300	20,000	2,600	13,000	73,000	< 500
	09/25/00	11,000	15,000	2,200	10,000	94,000	< 2500
	12/20/00	11,000	17,000	2,900	14,000	92,000	< 1000
	03/20/01	6,700	18,000	2,900	13,000	75,000	< 500
	06/19/01	3,000	6,500	1,000	4,700	27,000	<250
	09/19/01	12,000	22,000	3,100	16,000	120,000	<2500
	12/19/01	4,500	11,000	1,600	7,500	45,000	<250
	03/27/02	6,000	14,000	1,900	10,000	66,000	<500
	06/19/02	9,800	22,000	3,200	16,000	120,000	<5
	09/24/02	15,000	29,000	4,100	19,000	120,000	<2000
	12/18/02	7,900	14,000	1,500	7,800	67,000	<200
	03/19/03	950	890	130	670	4,300	<20
	07/16/03	42	32	6	23	1,600	<2
	12/08/03	12,000	22,000	2,600	13,000	100,000	<400
	03/19/04	5,900	9,600	1,400	7,200	39,000	<200
	07/13/04	190	310	75	280	3,000	<20
	10/21/04	4,400	5,500	1,800	7,500	38,000	<100
	01/18/05	**3,300**	**3,700**	**70**	**4,300**	**32,000**	**<50**
GX-108B	09/24/96	5,700	6,500	530	3,200	42,000	NA
	03/13/97	16,000	19,000	1,600	11,000	150,000	ND
	09/08/97	11,000	13,000	700	4,200	86,000	< 4,000
	03/04/98	17,000	20,000	1,000	5,600	74,000	< 50
	06/12/98	18,000	22,000	1,400	< 50.0	84,000	520
	09/18/98	27,000	32,000	2,100	10,000	180,000	99
	12/30/98	17,000	19,000	1,500	7,200	120,000	640
	06/04/99	120	140	111	55	880	<5.0
	10/05/99	200	230	23	120	1,100	9.1
	02/21/00	8,900	11,000	1,100	6,100	67,000	360
	06/21/00	15,000	22,000	2,200	12,000	84,000	< 1000
	09/25/00	13,000	17,000	1,900	10,000	97,000	< 2500
	12/20/00	8,700	13,000	1,700	9,800	71,000	< 500
	03/20/01	4,700	11,000	1,200	6,400	38,000	< 500
	06/19/01	7,400	11,000	1,200	6,800	46,000	<500
	09/19/01	4,400	6,100	760	4,700	43,000	<2500
	12/19/01	8,000	16,000	1,700	9,800	62,000	<250
	03/27/02	400	840	90	520	4,400	<50
	06/19/02	9,200	23,000	2,500	15,000	120,000	<5
	09/24/02	14,000	25,000	3,100	18,000	120,000	<2000
	12/18/02	6,800	14,000	1,200	7,500	59,000	<200
	03/19/03	1,700	3,300	420	2,600	11,000	<100
	07/16/03	930	1,000	170	1,000	11,000	<10
	12/08/03	6,200	11,000	2,500	14,000	75,000	<100
	03/19/04	1,400	8,000	880	5,000	29,000	<200
	07/13/04	490	580	120	820	5,500	<20
	10/21/04	630	1,700	480	2,500	14,000	<40
	01/18/05	**530**	**2,400**	**490**	**2,700**	**16,000**	**<50**

RMA

TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX108C	12/19/01	24,000	17,000	2,900	14,000	120,000	<250
	03/27/02	9,000	7,100	1,300	6,200	49,000	<500
	06/19/02	22,000	18,000	2,900	14,000	140,000	60
	09/24/02	10,000	9,000	1,500	6,700	100,000	<2000
	12/18/02	20,000	14,000	2,100	10,000	110,000	<200
	03/19/03	22,000	14,000	2,300	11,000	75,000	<500
	07/16/03	2,300	420	290	590	11,000	<20
	12/08/03	28,000	17,000	2,100	9,800	100,000	<400
	03/19/04	13,000	11,000	1,400	6,300	51,000	<200
	07/13/04	7,900	5,900	1,200	4,900	37,000	<200
	10/21/04	1,000	750	160	480	5,200	<20
	01/18/05	**11,000**	**7,100**	**1,400**	**6,400**	**60,000**	**<250**
GX-108D	03/09/93	85	100	89	380	5,600	NA
	09/09/93	1,000	1,200	570	1,500	15,000	NA
	12/09/93	2,200	1,100	820	2,200	12,000	NA
	05/09/94	460	570	200	1,100	13,000	NA
	09/22/94	82	18	83	49	4,600	NA
	05/15/95	240	390	230	700	13,000	NA
	10/26/95	480	420	330	440	13,000	NA
	03/21/96	20	21	18	46	600	NA
	09/24/96	300	200	210	400	7,600	NA
GX-108D	03/13/97	180	150	230	430	5,600	ND
	09/08/97	150	58	34	86	2,000	44
	03/04/98	77	80	140	190	3,900	< 5.0
	06/12/98	720	800	270	< 20	8,600	< 200
	09/18/98	390	240	170	280	4,900	< 50
	12/30/98	370	120	100	150	2,700	31
	06/04/99	1,600	1,200	1,700	2,900	45,000	<400
	10/05/99	76	27	71	55	1,300	30
	02/21/00	11	8	24	21	860	15
	06/21/00	37	15	44	49	990	9.5
	09/25/00	98	19	39	24	700	< 10
	12/20/00	90	42	76	60	830	< 25
	03/20/01	4	5	39	24	520	5.6
	09/19/01	160	77	72	43	2,700	<50
	03/27/02	7	6	47	30	1,300	<5
	06/19/02	4	5	45	24	1,800	<5
	09/24/02	2	3	24	10	840	<5
	12/18/02	2	3	40	17	1,500	<2
	03/19/03	<0.5	<0.5	2.3	<1.0	110	<1
	07/16/03	0.71	1.4	21	11	500	<1
	12/08/03	6.60	13.0	3.3	11	140	<1
	03/19/04	<0.5	0.61	17	5.3	920	<1
	07/13/04	0.65	0.86	4.8	6.0	330	<1
	10/21/04	<2	<2	11	5.6	670	<4
	01/18/05	**<0.5**	**<0.5**	**0.84**	**0.8**	**33**	**<1**
GX-108E	03/09/93	110	23	8	40	6,800	NA
	09/09/93	18	10	6	29	1,000	NA
	12/09/93	31	6	ND	6	260	NA
	05/09/94	100	32	9	42	3,200	NA
	09/22/94	25	4	2	8	320	NA
	05/15/95	23	17	17	75	1,400	NA
	09/08/97	< 0.5	< 0.5	< 0.5	< 0.5	55*	20
	06/04/99	< 0.5	7	2	9	320	< 5.0
	12/19/01	3	2	<0.5	2	60	<5

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TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108E	03/27/02	<0.5	<0.5	<0.5	<1.0	<50	<5
	06/19/02	<0.5	<0.5	<0.5	<1	66	<5
	09/24/02	<0.5	<0.5	<0.5	<1	68	<5
	12/18/02	<0.5	<0.5	<0.5	<1	<50	<2
	03/19/03	<0.5	<0.5	<0.5	<1	<50	1
	07/16/03	<0.5	<0.5	<0.5	<1	<50	1
	12/03/03	<0.5	<0.5	<0.5	<1	<50	1
	03/19/04	<0.5	<0.5	<0.5	<1	<50	1
	07/13/04	<0.5	<0.5	<0.5	<1	<50	1
	10/21/04	<0.5	<0.5	<0.5	<1	<25	1
	01/18/05	**<0.5**	**<0.5**	**<0.5**	**<1**	**<25**	**1**
GX-108F	03/09/93	ND	ND	ND	ND	78	NA
	09/09/93	4	ND	ND	ND	250	NA
	12/09/93	ND	ND	ND	ND	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	ND	ND	ND	ND	250	NA
	05/15/95	NS	NS	NS	NS	NS	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	1	ND	ND	ND	71	NA
	09/24/96	ND	ND	ND	ND	ND	NA
	03/13/97	ND	ND	ND	ND	ND	ND
GX-108F	09/08/97	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/04/98	< 0.5	< 0.5	1	5	240*	< 5.0
	06/12/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/18/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/30/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/04/99	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	10/05/99	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	02/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108G	03/09/93	1	ND	ND	ND	99	NA
	09/09/93	10	1	1	1	280	NA
	12/09/93	6	ND	ND	ND	ND	NA
	05/09/94	2	ND	ND	ND	200	NA
	09/22/94	ND	ND	ND	ND	ND	NA
	05/15/95	6	1	ND	ND	ND	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	09/24/96	ND	ND	ND	ND	ND	NA
	03/13/97	ND	ND	ND	ND	ND	ND
	09/08/97	< 0.5	1	1	3	55	< 5.0
	03/04/98	1	3	2	6	< 50	< 5.0
	06/12/98	< 0.5	3	1	9	60	< 5.0
	09/18/98	< 0.5	1	< 0.5	3	< 50	< 5.0
	12/30/98	2	< 0.5	< 0.5	3	< 50	< 5.0
	10/05/99	1	3	1	6	54	<5.0

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TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108G	02/21/00	<0.5	1	< 0.5	2	55	<5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108H	09/09/93	ND	ND	ND	ND	ND	NA
	09/24/96	ND	ND	ND	ND	ND	ND
	03/13/97	ND	ND	ND	ND	ND	ND
	03/04/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/18/98	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/30/98	< 0.5	< 0.5	< 0.5	1	< 50	< 5.0
	02/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108I	03/09/93	ND	ND	ND	ND	ND	NA
	09/09/93	ND	ND	ND	ND	ND	NA
	12/09/93	ND	1	ND	1	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	2	2	1	3	ND	NA
	05/15/95	ND	ND	ND	ND	ND	NA
	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	09/08/97	1	1	1	4	57	< 5.0
	03/04/98	2	5	3	9	< 50	< 5.0
	06/12/98	1	8	3	19	210	< 5.0
	09/18/98	< 0.5	1	1	4	< 50	< 5.0
	12/30/98	2	< 0.5	1	3	< 50	< 5.0
	02/21/00	< 0.5	1	< 0.5	3	58	< 5.0
	06/21/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	09/25/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	12/20/00	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5.0
	03/20/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	06/19/01	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 5
	09/19/01	<0.50	<0.50	<0.50	<0.50	<50	<5.0
GX-108J	03/09/93	ND	ND	ND	ND	ND	NA
	09/09/93	ND	ND	ND	ND	ND	NA
	12/09/93	ND	ND	ND	ND	ND	NA
	05/09/94	ND	ND	ND	ND	ND	NA
	09/22/94	4	3	1	4	ND	NA
	05/15/95	ND	ND	ND	ND	ND	NA

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TABLE 5a - GROUNDWATER ANALYTICAL RESULTS

Rotten Robbie Service Station No. 41, 201 Southwest Blvd., Rohnert Park, CA

Well No.	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethyl benzene (ug/L)	Total Xylenes (ug/L)	TPH as Gasoline (ug/L)	MTBE (ug/L)
GX-108J	10/26/95	ND	ND	ND	ND	ND	NA
	03/21/96	ND	ND	ND	ND	ND	NA
	12/19/01	NA	NA	NA	NA	NA	NA
VE-1	05/16/95	19,000	25,000	3,700	20,000	220,000	NA
	TPH as diesel = 32,000 ug/L						
VE-6	05/16/95	42,000	21,000	4,200	22,000	280,000	NA
VE-7	05/16/95	28,000	32,000	3,500	19,000	300,000	NA

Notes:

TPH =	Total Petroleum Hydrocarbons
MTBE =	Methyl tert-Butyl Ether
* =	Although within reporting range, does not match typical gas pattern
GX=	Monitoring Well
NA =	Not Analyzed
ND =	Not Detected
ug/L =	Micrograms per liter (ppb)
VE=	Vapor Extraction Well

ATTACHMENT C

ERI SOP-25: "HYDROCARBON REMOVAL FROM A VADOSE WELL"

INPUT DATA:

1) Vapor flow rate acfm (usually by Pilot tube)
2) Vapor pressure at the flow measuring device (in inches of H_2O) (use {-} for vacuum)
3) Vapor temperature at the flow measuring device.
4) Hydrocarbon content of vapor (usually in mg/M^3) for ppmv you need molecular weight.
5) Length of time (usually hours) over which flow rate occurred)

From periodic measurements, a calculation of total pounds of hydrocarbons removed from a well or from a system is calculated. The input data listed above are measured at a point in time. To calculate quantities removed, some assumptions must be made about what was happening between measurements. The following assumptions will be used for the sake of consistency:

ASSUMPTIONS:

1) Vapor flow for the period equals the average of the initial and final reading for the period.
2) Pressure and temperature for the entire period will be the final reading.
3) Hydrocarbon concentration for the period equals the average of the initial and final reading.
4) The hours of operation can be taken from an hour meter, an electric meter or will be assumed to be equal to the time between measurements.
5) If the unit is found down - try to determine how many hours it did operate and use the data taken for the previous period to make the calculations. Restart the unit and then take data to start the next period.

SAMPLE DATA AND CALCULATIONS

Date	Time	Temp deg F	Press in H_2O	HC conc mg/M3	Vapor flow acfm	Calc. lb. rem.
1/6/95	11:00	70	-46	2000	120	
1/7/95	13:00	55	-50	1350	90	
1/8/95	10:00	80	-13	750	100	7.4

Calculate the pounds of hydrocarbon removed from the system during the basis period from 13:00 (1:00 pm) on the 7th to 10 am on the 8th. Pressure and temperature of the measurements (at the flow meter) must be corrected to the P and T used to report the HC concentration (which are P = 1 atm and T = 70 deg F). 1 atm = 14.7psia, 760 mm Hg, or 407 in H_2O. T_{abs} = 460 + T deg F

Hours of operation = 21, T = 80, P = -13, HC = (1350+750)/2 = 1050 mg/M^3, Flow = 95

$$21 \times 60 \times 95 \times \frac{(460+70)}{(460+80)} \times \frac{(407-13)}{407} \times \frac{28.3}{1000} \times \frac{1050}{1000} \times \frac{1}{454} = 7.4 \text{ lb}$$

$$\frac{\text{hr}}{\text{basis}} \times \frac{\text{min}}{\text{hr}} \times \frac{\text{cu ft}}{\text{min}} \times T_{Corr} \times P_{Corr} \times \frac{M^3}{\text{cu ft}} \times \frac{g}{M^3} \times \frac{\text{lb}}{g} = \frac{\text{lb}}{\text{basis}}$$

$$21 \times 60 \times 95 \times 0.98 \times 0.97 \times 0.0283 \times 1.050 \times 1/454 = 7.4 \text{ lb.}$$

cumulative lbs. (the running total) = the sum of all the previous periods.

Note: If results are given in ppm, an assumption about the molecular weight of the hydrocarbon must be made to get mg/M^3. ppmv x molecular wt. /24.1 = mg/M^3. (Use 102 for gasoline).

ATTACHMENT D

WASTE DISPOSAL DOCUMENTATION

2228 15x

SHIPPER NO. B 011960

THIS SHIPPING ORDER must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.
RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO.

DATE: 1/18/05

NAME OF CARRIER) ENVIRONMENTAL RESOLUTIONS (SCAC)

TO
CONSIGNEE: ROMIC ENV. TECH. CORP.
STREET: 2081 BAY ROAD
DESTINATION: EAST PALO ALTO, CA 94303 STATE ZIP

FROM
SHIPPER: EXXON MOBIL CORPORATION
STREET: C/O ERI
601 N. MCDOWELL BLVD
ORIGIN: PETALUMA, CA 94954 STATE ZIP

ROUTE: CAD981411085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE #: 301560 HANDLING CODE: 01 RECEIVED BY PLACARDS TENDERED: YES ____ NO ✓ P.O.# ____ EWR#: ____ STORE NAME/#: 7-0248 STORE ADDRESS: Southwest Blvd. Rohnert Park CA	600 gallons			

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".
Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding ____ per ____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES
PER: Request of Exxon Mobil
Dart Daniel

CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: Steve Schurke
DATE: 1-25-05

EMERGENCY RESPONSE TELEPHONE NUMBER: (800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

2

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

11-BLC-04 (Rev. 10/02) 536

ATTACHMENT E

CERTIFICATION STATEMENT

CERTIFICATION STATEMENT

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted, is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

Signed: _____ Date: 4-12-05

ATTACHMENT F

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORDS

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

RECEIVED
FEB 08 2005

1/28/05

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0248
Project Number: 2228 13X.
Laboratory Project Number: 403594.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
AI1	05-A7631	1/18/05
AI2	05-A7632	1/18/05
AI3	05-A7633	1/18/05
MW1	05-A7634	1/18/05
MW2	05-A7635	1/18/05
MW3	05-A7636	1/18/05
MW4	05-A7637	1/18/05
MW5	05-A7638	1/18/05
MW6	05-A7639	1/18/05
MW7	05-A7640	1/18/05
MW8	05-A7641	1/18/05
MW9A	05-A7642	1/18/05
MW9B	05-A7643	1/18/05
MW10A	05-A7644	1/18/05
MW10B	05-A7645	1/18/05
MW11A	05-A7646	1/18/05

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Sample Identification	Lab Number	Collection Date
MW11B	05-A7647	1/18/05
MW12	05-A7648	1/18/05
MW13	05-A7649	1/18/05
MW14	05-A7650	1/18/05
QCBB	05-A7651	1/18/05

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: Report Date: 1/28/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manag

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7631
Sample ID: AI1
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 17:50
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	355.	ug/l	5.00	10.0	1/24/05	14:56	F.Gundi	8021B	674
**Ethylbenzene	1.7	ug/l	0.5	1.0	1/22/05	23:54	F.Gundi	8021B	7008
**Toluene	29.2	ug/l	0.5	1.0	1/22/05	23:54	F.Gundi	8021B	7008
**Xylenes (Total)	101.	ug/l	0.5	1.0	1/22/05	23:54	F.Gundi	8021B	7008
**TPH (Gasoline Range)	2190	ug/l	50.0	1.0	1/22/05	23:54	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/21/05	17:19	S. Udeze	8260B	6032
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/21/05	17:19	S. Udeze	8260B	6032
**Tertiary butyl alcohol	698.	ug/l	10.0	1.0	1/21/05	17:19	S. Udeze	8260B	6032
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/21/05	17:19	S. Udeze	8260B	6032
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/21/05	17:19	S. Udeze	8260B	6032
**Methyl-t-butyl ether	654.	ug/l	5.00	10.0	1/23/05	19:14	S. Udeze	8260B	9157
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/21/05	17:19	S. Udeze	8260/SA05-77	6032

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	93.	69. - 132.
VOA Surr 1,2-DCA-d4	107.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	102.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7631
Sample ID: AI1
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7632
Sample ID: AI2
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 17:30
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	30.6	ug/l	0.50	1.0	1/23/05	0:06	F.Gundi	8021B	7008
**Ethylbenzene	90.5	ug/l	0.5	1.0	1/23/05	0:06	F.Gundi	8021B	7008
**Toluene	14.7	ug/l	0.5	1.0	1/23/05	0:06	F.Gundi	8021B	7008
**Xylenes (Total)	333.	ug/l	2.5	5.0	1/24/05	15:08	F.Gundi	8021B	674
**TPH (Gasoline Range)	3250	ug/l	50.0	1.0	1/23/05	0:06	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/21/05	17:49	S. Udeze	8260B	6032
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/21/05	17:49	S. Udeze	8260B	6032
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/21/05	17:49	S. Udeze	8260B	6032
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/21/05	17:49	S. Udeze	8260B	6032
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/21/05	17:49	S. Udeze	8260B	6032
**Methyl-t-butyl ether	0.70	ug/l	0.50	1.0	1/21/05	17:49	S. Udeze	8260B	6032
**Diisopropyl ether	0.70	ug/l	0.50	1.0	1/21/05	17:49	S. Udeze	8260/SA05-77	6032

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	112.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7632
Sample ID: AI2
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7633
Sample ID: AI3
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 16:50
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	0.60	ug/l	0.50	1.0	1/23/05	0:24	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	0:24	F.Gundi	8021B	7008
**Toluene	0.8	ug/l	0.5	1.0	1/23/05	0:24	F.Gundi	8021B	7008
**Xylenes (Total)	1.2	ug/l	0.5	1.0	1/23/05	0:24	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	0:24	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/21/05	18:18	S. Udeze	8260B	6032
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/21/05	18:18	S. Udeze	8260B	6032
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/21/05	18:18	S. Udeze	8260B	6032
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/21/05	18:18	S. Udeze	8260B	6032
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/21/05	18:18	S. Udeze	8260B	6032
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/21/05	18:18	S. Udeze	8260B	6032
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/21/05	18:18	S. Udeze	8260/SA05-77	6032

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	113.	73. - 127.
VOA Surr Toluene-d8	102.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	101.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7633
Sample ID: AI3
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7634
Sample ID: MW1
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 16:34
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	0:36	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	0:36	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	0:36	F.Gundi	8021B	7008
**Xylenes (Total)	1.3	ug/l	0.5	1.0	1/23/05	0:36	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	0:36	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/21/05	18:48	S. Udeze	8260B	6032
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/21/05	18:48	S. Udeze	8260B	6032
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/21/05	18:48	S. Udeze	8260B	6032
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/21/05	18:48	S. Udeze	8260B	6032
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/21/05	18:48	S. Udeze	8260B	6032
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/21/05	18:48	S. Udeze	8260B	6032
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/21/05	18:48	S. Udeze	8260/SA05-77	6032

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	101.	69. - 132.
VOA Surr 1,2-DCA-d4	112.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7634
Sample ID: MW1
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7635
Sample ID: MW2
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 16:56
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	0.50	ug/l	0.50	1.0	1/23/05	0:54	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	0:54	F.Gundi	8021B	7008
**Toluene	0.7	ug/l	0.5	1.0	1/23/05	0:54	F.Gundi	8021B	7008
**Xylenes (Total)	1.0	ug/l	0.5	1.0	1/23/05	0:54	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	0:54	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/21/05	19:17	S. Udeze	8260B	6032
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/21/05	19:17	S. Udeze	8260B	6032
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/21/05	19:17	S. Udeze	8260B	6032
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/21/05	19:17	S. Udeze	8260B	6032
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/21/05	19:17	S. Udeze	8260B	6032
**Methyl-t-butyl ether	55.3	ug/l	0.50	1.0	1/21/05	19:17	S. Udeze	8260B	6032
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/21/05	19:17	S. Udeze	8260/SA05-77	6032

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	111.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	99.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7635
Sample ID: MW2
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7636
Sample ID: MW3
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 16:44
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	1:06	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	1:06	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	1:06	F.Gundi	8021B	7008
**Xylenes (Total)	0.7	ug/l	0.5	1.0	1/23/05	1:06	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	1:06	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/21/05	19:47	S. Udeze	8260B	6032
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/21/05	19:47	S. Udeze	8260B	6032
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/21/05	19:47	S. Udeze	8260B	6032
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/21/05	19:47	S. Udeze	8260B	6032
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/21/05	19:47	S. Udeze	8260B	6032
**Methyl-t-butyl ether	17.2	ug/l	0.50	1.0	1/21/05	19:47	S. Udeze	8260B	6032
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/21/05	19:47	S. Udeze	8260/SA05-77	6032

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	101.	69. - 132.
VOA Surr 1,2-DCA-d4	112.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	101.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7636
Sample ID: MW3
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7637
Sample ID: MW4
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 17:05
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	13.4	ug/l	0.50	1.0	1/23/05	1:24	F.Gundi	8021B	7008
**Ethylbenzene	4.5	ug/l	0.5	1.0	1/23/05	1:24	F.Gundi	8021B	7008
**Toluene	3.4	ug/l	0.5	1.0	1/23/05	1:24	F.Gundi	8021B	7008
**Xylenes (Total)	8.8	ug/l	0.5	1.0	1/23/05	1:24	F.Gundi	8021B	7008
**TPH (Gasoline Range)	94.4	ug/l	50.0	1.0	1/23/05	1:24	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/21/05	20:17	S. Udeze	8260B	6032
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/21/05	20:17	S. Udeze	8260B	6032
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/21/05	20:17	S. Udeze	8260B	6032
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/21/05	20:17	S. Udeze	8260B	6032
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/21/05	20:17	S. Udeze	8260B	6032
**Methyl-t-butyl ether	5.60	ug/l	0.50	1.0	1/21/05	20:17	S. Udeze	8260B	6032
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/21/05	20:17	S. Udeze	8260/SA05-77	6032

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	114.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7637
Sample ID: MW4
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7638
Sample ID: MW5
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 17:15
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	1:36	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	1:36	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	1:36	F.Gundi	8021B	7008
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/23/05	1:36	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	1:36	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/21/05	20:46	S. Udeze	8260B	6032
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/21/05	20:46	S. Udeze	8260B	6032
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/21/05	20:46	S. Udeze	8260B	6032
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/21/05	20:46	S. Udeze	8260B	6032
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/21/05	20:46	S. Udeze	8260B	6032
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/21/05	20:46	S. Udeze	8260B	6032
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/21/05	20:46	S. Udeze	8260/SA05-77	6032

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	102.	69. - 132.
VOA Surr 1,2-DCA-d4	114.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	101.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7638
Sample ID: MW5
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7639
Sample ID: MW6
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 17:22
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	934.	ug/l	5.00	10.0	1/24/05	15:26	F.Gundi	8021B	674
**Ethylbenzene	130.	ug/l	0.5	1.0	1/23/05	1:54	F.Gundi	8021B	7008
**Toluene	24.6	ug/l	0.5	1.0	1/23/05	1:54	F.Gundi	8021B	7008
**Xylenes (Total)	41.2	ug/l	0.5	1.0	1/23/05	1:54	F.Gundi	8021B	7008
**TPH (Gasoline Range)	7210	ug/l	500.	10.0	1/24/05	15:26	F.Gundi	8015B	674
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/21/05	21:16	S. Udeze	8260B	6032
**tert-amyl methyl ether	2.20	ug/L	0.50	1.0	1/21/05	21:16	S. Udeze	8260B	6032
**Tertiary butyl alcohol	4160	ug/l	200.	20.0	1/23/05	19:44	S. Udeze	8260B	9157
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/21/05	21:16	S. Udeze	8260B	6032
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/21/05	21:16	S. Udeze	8260B	6032
**Methyl-t-butyl ether	5360	ug/l	50.0	100.	1/24/05	23:36	S. Udeze	8260B	9161
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/21/05	21:16	S. Udeze	8260/SA05-77	6032

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	96.	69. - 132.
VOA Surr 1,2-DCA-d4	97.	73. - 127.
VOA Surr Toluene-d8	103.	79. - 113.
VOA Surr, 4-BFB	101.	79. - 125.
VOA Surr, DBFM	100.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7639
Sample ID: MW6
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7640
Sample ID: MW7
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 15:35
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	2:06	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	2:06	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	2:06	F.Gundi	8021B	7008
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/23/05	2:06	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	2:06	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	2:11	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	2:11	S. Udeze	8260B	7641
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	2:11	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	2:11	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	2:11	S. Udeze	8260B	7641
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/22/05	2:11	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	2:11	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	101.	69. - 132.
VOA Surr 1,2-DCA-d4	114.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	103.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7640
Sample ID: MW7
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7641
Sample ID: MW8
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 16:35
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	2:24	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	2:24	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	2:24	F.Gundi	8021B	7008
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/23/05	2:24	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	2:24	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	2:41	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	2:41	S. Udeze	8260B	7641
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	2:41	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	2:41	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	2:41	S. Udeze	8260B	7641
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/22/05	2:41	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	2:41	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	114.	73. - 127.
VOA Surr Toluene-d8	103.	79. - 113.
VOA Surr, 4-BFB	102.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7641
Sample ID: MW8
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7642
Sample ID: MW9A
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 15:50
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	2:36	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	2:36	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	2:36	F.Gundi	8021B	7008
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/23/05	2:36	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	2:36	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	3:10	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	3:10	S. Udeze	8260B	7641
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	3:10	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	3:10	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	3:10	S. Udeze	8260B	7641
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/22/05	3:10	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	3:10	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	102.	69. - 132.
VOA Surr 1,2-DCA-d4	115.	73. - 127.
VOA Surr Toluene-d8	102.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	101.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7642
Sample ID: MW9A
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7643
Sample ID: MW9B
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 15:55
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	39.0	ug/l	0.50	1.0	1/23/05	2:54	F.Gundi	8021B	7008
**Ethylbenzene	1.7	ug/l	0.5	1.0	1/23/05	2:54	F.Gundi	8021B	7008
**Toluene	3.8	ug/l	0.5	1.0	1/23/05	2:54	F.Gundi	8021B	7008
**Xylenes (Total)	4.1	ug/l	0.5	1.0	1/23/05	2:54	F.Gundi	8021B	7008
**TPH (Gasoline Range)	2350	ug/l	50.0	1.0	1/23/05	2:54	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	3:40	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	3:40	S. Udeze	8260B	7641
**Tertiary butyl alcohol	144.	ug/l	10.0	1.0	1/22/05	3:40	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	3:40	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	3:40	S. Udeze	8260B	7641
**Methyl-t-butyl ether	69.5	ug/l	0.50	1.0	1/22/05	3:40	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	3:40	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	100.	69. - 132.
VOA Surr 1,2-DCA-d4	114.	73. - 127.
VOA Surr Toluene-d8	102.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7643
Sample ID: MW9B
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7644
Sample ID: MW10A
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 16:15
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	0.50	ug/l	0.50	1.0	1/23/05	3:06	F.Gundi	8021B	7008
**Ethylbenzene	0.8	ug/l	0.5	1.0	1/23/05	3:06	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	3:06	F.Gundi	8021B	7008
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/23/05	3:06	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	3:06	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	4:10	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	4:10	S. Udeze	8260B	7641
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	4:10	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	4:10	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	4:10	S. Udeze	8260B	7641
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/22/05	4:10	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	4:10	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	104.	69. - 132.
VOA Surr 1,2-DCA-d4	113.	73. - 127.
VOA Surr Toluene-d8	102.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7644
Sample ID: MW10A
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7645
Sample ID: MW10B
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 16:10
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	3:24	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	3:24	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	3:24	F.Gundi	8021B	7008
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/23/05	3:24	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	3:24	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	4:39	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	4:39	S. Udeze	8260B	7641
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	4:39	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	4:39	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	4:39	S. Udeze	8260B	7641
**Methyl-t-butyl ether	13.7	ug/l	0.50	1.0	1/22/05	4:39	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	4:39	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	93.	69. - 132.
VOA Surr 1,2-DCA-d4	113.	73. - 127.
VOA Surr Toluene-d8	99.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	100.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7645
Sample ID: MW10B
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7646
Sample ID: MW11A
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 17:10
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	3:36	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	3:36	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	3:36	F.Gundi	8021B	7008
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/23/05	3:36	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	3:36	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	5:09	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	5:09	S. Udeze	8260B	7641
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	5:09	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	5:09	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	5:09	S. Udeze	8260B	7641
**Methyl-t-butyl ether	2.40	ug/l	0.50	1.0	1/22/05	5:09	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	5:09	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	101.	69. - 132.
VOA Surr 1,2-DCA-d4	113.	73. - 127.
VOA Surr Toluene-d8	102.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

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ANALYTICAL REPORT

Laboratory Number: 05-A7646
Sample ID: MW11A
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Purchase Order: 4505885614

Lab Number: 05-A7647
Sample ID: MW11B
Sample Type: Water
Site ID: 7-0248

Date Collected: 1/18/05
Time Collected: 17:01
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	3:54	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	3:54	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	3:54	F.Gundi	8021B	7008
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/23/05	3:54	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	3:54	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	5:38	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	5:38	S. Udeze	8260B	7641
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	5:38	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	5:38	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	5:38	S. Udeze	8260B	7641
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/22/05	5:38	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	5:38	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	95.	69. - 132.
VOA Surr 1,2-DCA-d4	113.	73. - 127.
VOA Surr Toluene-d8	102.	79. - 113.
VOA Surr, 4-BFB	105.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7647
Sample ID: MW11B
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7648
Sample ID: MW12
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 16:50
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	4:06	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	4:06	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	4:06	F.Gundi	8021B	7008
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/23/05	4:06	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	4:06	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	6:08	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	6:08	S. Udeze	8260B	7641
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	6:08	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	6:08	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	6:08	S. Udeze	8260B	7641
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/22/05	6:08	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	6:08	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	98.	69. - 132.
VOA Surr 1,2-DCA-d4	115.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7648
Sample ID: MW12
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7649
Sample ID: MW13
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 17:05
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/23/05	4:24	F.Gundi	8021B	7008
**Ethylbenzene	ND	ug/l	0.5	1.0	1/23/05	4:24	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	4:24	F.Gundi	8021B	7008
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/23/05	4:24	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	4:24	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	6:37	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	6:37	S. Udeze	8260B	7641
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	6:37	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	6:37	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	6:37	S. Udeze	8260B	7641
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/22/05	6:37	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	6:37	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	112.	73. - 127.
VOA Surr Toluene-d8	102.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	101.	75. - 134.

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ANALYTICAL REPORT

Laboratory Number: 05-A7649
Sample ID: MW13
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A7650
Sample ID: MW14
Sample Type: Water
Site ID: 7-0248

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Date Collected: 1/18/05
Time Collected: 17:45
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Purchase Order: 4505885614

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	4.70	ug/l	0.50	1.0	1/23/05	4:37	F.Gundi	8021B	7008
**Ethylbenzene	1.1	ug/l	0.5	1.0	1/23/05	4:37	F.Gundi	8021B	7008
**Toluene	ND	ug/l	0.5	1.0	1/23/05	4:37	F.Gundi	8021B	7008
**Xylenes (Total)	0.8	ug/l	0.5	1.0	1/23/05	4:37	F.Gundi	8021B	7008
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/23/05	4:37	F.Gundi	8015B	7008
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	7:07	S. Udeze	8260B	7641
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	7:07	S. Udeze	8260B	7641
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	7:07	S. Udeze	8260B	7641
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	7:07	S. Udeze	8260B	7641
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	7:07	S. Udeze	8260B	7641
**Methyl-t-butyl ether	2.20	ug/l	0.50	1.0	1/22/05	7:07	S. Udeze	8260B	7641
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	7:07	S. Udeze	8260/SA05-77	7641

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	102.	69. - 132.
VOA Surr 1,2-DCA-d4	114.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	101.	79. - 125.
VOA Surr, DBFM	103.	75. - 134.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A7650
Sample ID: MW14
Project: 2228 13X

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
JAMES CHAPPELL
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 2228 13X
Project Name: EXXONMOBIL 7-0248
Sampler: VICKI BURNS

Purchase Order: 4505885614

Lab Number: 05-A7651
Sample ID: QCBB
Sample Type: Water
Site ID: 7-0248

Date Collected: 1/18/05
Time Collected: 15:25
Date Received: 1/20/05
Time Received: 7:55
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 2228 13X
Project Name: EXXONMOBIL 7-0248
Page: 1
Laboratory Receipt Date: 1/20/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0555	0.0500	111	50. - 160.	7008	05-A7641
Toluene	mg/l	< 0.0005	0.0551	0.0500	110	51. - 157.	7008	05-A7641
Ethylbenzene	mg/l	< 0.0005	0.0552	0.0500	110	47. - 159.	7008	05-A7641
Xylenes (Total)	mg/l	< 0.0005	0.108	0.100	108	51. - 152.	7008	05-A7641
TPH (Gasoline Range)	mg/l	< 0.0500	1.02	1.00	102	43. - 150.	7008	05-A7641
BTEX/GRO Surr., a,a,a-TFT	% Recovery				102	69 - 132	7008	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0555	0.0562	1.25	30.	7008
Toluene	mg/l	0.0551	0.0543	1.46	37.	7008
Ethylbenzene	mg/l	0.0552	0.0523	5.40	38.	7008
Xylenes (Total)	mg/l	0.108	0.106	1.87	33.	7008
TPH (Gasoline Range)	mg/l	1.02	0.933	8.91	27.	7008
BTEX/GRO Surr., a,a,a-TFT	% Recovery		101.			7008

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 2228 13X
Project Name: EXXONMOBIL 7-0248
Page: 2
Laboratory Receipt Date: 1/20/05

VOA Surr 1,2-DCA-d4	% Rec	112.	6032
VOA Surr 1,2-DCA-d4	% Rec	113.	7641
VOA Surr 1,2-DCA-d4	% Rec	98.	9157
VOA Surr 1,2-DCA-d4	% Rec	98.	9161
VOA Surr Toluene-d8	% Rec	102.	6032
VOA Surr Toluene-d8	% Rec	100.	7641
VOA Surr Toluene-d8	% Rec	101.	9157
VOA Surr Toluene-d8	% Rec	101.	9161
VOA Surr, 4-BFB	% Rec	103.	6032
VOA Surr, 4-BFB	% Rec	102.	7641
VOA Surr, 4-BFB	% Rec	101.	9157
VOA Surr, 4-BFB	% Rec	99.	9161
VOA Surr, DBFM	% Rec	101.	6032
VOA Surr, DBFM	% Rec	101.	7641
VOA Surr, DBFM	% Rec	100.	9157
VOA Surr, DBFM	% Rec	101.	9161

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0987	99	72 - 118	7008
Benzene	mg/l	0.100	0.104	104	72 - 118	674
Toluene	mg/l	0.100	0.0964	96	72 - 119	7008
Ethylbenzene	mg/l	0.100	0.0965	96	71 - 119	7008
Xylenes (Total)	mg/l	0.200	0.188	94	70 - 117	7008
Xylenes (Total)	mg/l	0.200	0.192	96	70 - 117	674
TPH (Gasoline Range)	mg/l	1.00	1.02	102	64 - 130	7008
TPH (Gasoline Range)	mg/l	1.00	0.936	94	64 - 130	674

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 2228 13X
Project Name: EXXONMOBIL 7-0248
Page: 3
Laboratory Receipt Date: 1/20/05

BTEX/GRO Surr., a,a,a-TFT	% Recovery			101	69 - 132	7008
BTEX/GRO Surr., a,a,a-TFT	% Recovery			93	69 - 132	674
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0540	108	67 - 140	6032
Ethyl-t-butylether	mg/l	0.0500	0.0518	104	67 - 140	7641
tert-amyl methyl ether	mg/L	0.0500	0.0506	101	68 - 134	6032
tert-amyl methyl ether	mg/L	0.0500	0.0507	101	68 - 134	7641
Tertiary butyl alcohol	mg/l	0.500	0.550	110	28 - 182	6032
Tertiary butyl alcohol	mg/l	0.500	0.610	122	28 - 182	7641
Tertiary butyl alcohol	mg/l	0.500	0.557	111	28 - 182	9157
1,2-Dibromoethane	mg/l	0.0500	0.0540	108	72 - 135	6032
1,2-Dibromoethane	mg/l	0.0500	0.0544	109	72 - 135	7641
1,2-Dichloroethane	mg/l	0.0500	0.0607	121	73 - 130	6032
1,2-Dichloroethane	mg/l	0.0500	0.0632	126	73 - 130	7641
Methyl-t-butyl ether	mg/l	0.0500	0.0524	105	69 - 136	6032
Methyl-t-butyl ether	mg/l	0.0500	0.0549	110	69 - 136	7641
Methyl-t-butyl ether	mg/l	0.0500	0.0517	103	69 - 136	9157
Methyl-t-butyl ether	mg/l	0.0500	0.0501	100	69 - 136	9161
Diisopropyl ether	mg/l	0.0500	0.0462	92	65 - 140	6032
Diisopropyl ether	mg/l	0.0500	0.0500	100	65 - 140	7641
VOA Surr 1,2-DCA-d4	% Rec			109	73 - 127	6032
VOA Surr 1,2-DCA-d4	% Rec			114	73 - 127	7641
VOA Surr 1,2-DCA-d4	% Rec			105	73 - 127	9157
VOA Surr 1,2-DCA-d4	% Rec			98	73 - 127	9161
VOA Surr Toluene-d8	% Rec			101	79 - 113	6032
VOA Surr Toluene-d8	% Rec			102	79 - 113	7641
VOA Surr Toluene-d8	% Rec			102	79 - 113	9157
VOA Surr Toluene-d8	% Rec			101	79 - 113	9161
VOA Surr, 4-BFB	% Rec			100	79 - 125	6032
VOA Surr, 4-BFB	% Rec			104	79 - 125	7641
VOA Surr, 4-BFB	% Rec			100	79 - 125	9157
VOA Surr, 4-BFB	% Rec			99	79 - 125	9161
VOA Surr, DBFM	% Rec			102	75 - 134	6032
VOA Surr, DBFM	% Rec			101	75 - 134	7641
VOA Surr, DBFM	% Rec			101	75 - 134	9157
VOA Surr, DBFM	% Rec			101	75 - 134	9161

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 2228 13X
Project Name: EXXONMOBIL 7-0248
Page: 4
Laboratory Receipt Date: 1/20/05

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	7008	1/22/05	19:05
Benzene	< 0.00050	mg/l	674	1/24/05	11:16
Toluene	< 0.0005	mg/l	7008	1/22/05	19:05
Ethylbenzene	< 0.0005	mg/l	7008	1/22/05	19:05
Xylenes (Total)	< 0.0005	mg/l	7008	1/22/05	19:05
Xylenes (Total)	< 0.0005	mg/l	674	1/24/05	11:16
TPH (Gasoline Range)	< 0.0500	mg/l	7008	1/22/05	19:05
TPH (Gasoline Range)	< 0.0500	mg/l	674	1/24/05	11:16
BTEX/GRO Surr., a,a,a-TFT	100.	% Recovery	7008	1/22/05	19:05
BTEX/GRO Surr., a,a,a-TFT	96.	% Recovery	674	1/24/05	11:16
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00027	mg/l	6032	1/21/05	12:53
Ethyl-t-butylether	< 0.00027	mg/l	7641	1/22/05	1:12
tert-amyl methyl ether	< 0.00030	mg/L	6032	1/21/05	12:53
tert-amyl methyl ether	< 0.00030	mg/L	7641	1/22/05	1:12
Tertiary butyl alcohol	< 0.00428	mg/l	6032	1/21/05	12:53
Tertiary butyl alcohol	< 0.00428	mg/l	7641	1/22/05	1:12
Tertiary butyl alcohol	< 0.00428	mg/l	9157	1/23/05	18:45
1,2-Dibromoethane	< 0.00023	mg/l	6032	1/21/05	12:53

Project QC continued . . .

TestAmerica
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PROJECT QUALITY CONTROL DATA
Project Number: 2228 13X
Project Name: EXXONMOBIL 7-0248
Page: 5
Laboratory Receipt Date: 1/20/05

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
1,2-Dibromoethane	< 0.00023	mg/l	7641	1/22/05	1:12
1,2-Dichloroethane	< 0.00039	mg/l	6032	1/21/05	12:53
1,2-Dichloroethane	< 0.00039	mg/l	7641	1/22/05	1:12
Methyl-t-butyl ether	< 0.00023	mg/l	6032	1/21/05	12:53
Methyl-t-butyl ether	< 0.00023	mg/l	7641	1/22/05	1:12
Methyl-t-butyl ether	< 0.00023	mg/l	9157	1/23/05	18:45
Methyl-t-butyl ether	< 0.00023	mg/l	9161	1/24/05	21:37
Diisopropyl ether	< 0.00018	mg/l	6032	1/21/05	12:53
Diisopropyl ether	< 0.00018	mg/l	7641	1/22/05	1:12
VOA Surr 1,2-DCA-d4	108.	% Rec	6032	1/21/05	12:53
VOA Surr 1,2-DCA-d4	114.	% Rec	7641	1/22/05	1:12
VOA Surr 1,2-DCA-d4	106.	% Rec	9157	1/23/05	18:45
VOA Surr 1,2-DCA-d4	98.	% Rec	9161	1/24/05	21:37
VOA Surr Toluene-d8	102.	% Rec	6032	1/21/05	12:53
VOA Surr Toluene-d8	102.	% Rec	7641	1/22/05	1:12
VOA Surr Toluene-d8	102.	% Rec	9157	1/23/05	18:45
VOA Surr Toluene-d8	101.	% Rec	9161	1/24/05	21:37
VOA Surr, 4-BFB	104.	% Rec	6032	1/21/05	12:53
VOA Surr, 4-BFB	106.	% Rec	7641	1/22/05	1:12
VOA Surr, 4-BFB	104.	% Rec	9157	1/23/05	18:45
VOA Surr, 4-BFB	100.	% Rec	9161	1/24/05	21:37
VOA Surr, DBFM	100.	% Rec	6032	1/21/05	12:53
VOA Surr, DBFM	100.	% Rec	7641	1/22/05	1:12
VOA Surr, DBFM	96.	% Rec	9157	1/23/05	18:45
VOA Surr, DBFM	100.	% Rec	9161	1/24/05	21:37

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 403594

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 403594

Client Name : ERI

Cooler Received/Opened On: 1/20/05 **Accessioned By:** James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 2.8 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO....NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES....NO...NA
5. Were custody papers inside cooler?..... YES....NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES....NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES....NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    6520

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creighto
Nashville, TN 37204

403594

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 73 Digital Drive, Suite 100
City/State/Zip: Novato, California 94949
Project Manager: James Chappell
Telephone Number: (415) 382-4323
ERI Job Number: 2228 13 x
Sampler Name: (Print) Vicki Burns
Sampler Signature: Vicki Burns

ExxonMobil Engineer: Gene Ortega
Telephone Number: (925) 246-8747
Account #: 3876
PO #: 4504239060
Facility ID #: 7-0248
Global ID#: T0609700021
Site Address: 175 Southwest Boulevard
City, State Zip: Rohnert Park, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015	TPHg 8015	BTEX 8021B	MTBE 8021B	confirm mtbe 8260	CA OXYS 8260B	VOCs 8260	TBA 8260			
AI1	1-18-05	1750			HCl	6 voa	X				X	X			X			26	31	
AI2		1730			HCl	6 voa	X				X	X			X				32	
AI3		1650			HCl	6 voa	X				X	X			X				33	
MW1		1634			HCl	6 voa	X				X	X			X				34	
MW2		1656			HCl	6 voa	X				X	X			X				35	
MW3		1644			HCl	6 voa	X				X	X			X				36	
MW4		1705			HCl	6 voa	X				X	X			X				37	
MW5		1715			HCl	6 voa	X				X	X			X				38	
MW6		1722			HCl	6 voa	X				X	X			X				39	
MW7		1535			HCl	6 voa	X				X	X			X				40	
MW8		1635			HCl	6 voa	X				X	X			X			26	41	

Relinquished by: [signature] Date 1-19-05 Time 6:01 Received by: [signature] Time 1/20/05 255

Relinquished by: Date

Laboratory Comments:
Temperature Upon Receipt: 2.8°C
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177

403594

Nashville Division

2960 Foster Creighton

Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.

Address: 73 Digital Drive, Suite 100

City/State/Zip: Novato, California 94949

Project Manager: James Chappell

Telephone Number: (415) 382-4323

ERI Job Number: 2228.13 x

Sampler Name: (Print) VIC

Sampler Signature:

ExxonMobil Engineer: Gene Ortega

Telephone Number: (925) 246-8747

Account #: 3876

PO #: 44504239060

Facility ID #: 7-0248

Global ID#: T0609700021

Site Address: 175 Southwest Boulevard

City, State Zip: Rohnert Park, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	confirm mtbe 8260B	7 CA OXYs 8260B	VOCs 8260B	TBA 8260B		HOLD
MW9A	1-18-05	1550			HCl	6 voa	X				X	X			X		76	42	
MW9B		1555			HCl	6 voa	X				X	X			X			43	
MW10A		1615			HCl	6 voa	X				X	X			X			44	
MW10B		1610			HCl	6 voa	X				X	X			X			45	
MW11A		1710			HCl	6 voa	X				X	X			X			46	
MW11B		1701			HCl	6 voa	X				X	X			X			47	
MW12		1650			HCl	6 voa	X				X	X			X			48	
MW13		1705			HCl	6 voa	X				X	X			X			49	
MW14		1745			HCl	6 voa	X				X	X			X			50	
QCBB		1525			HCl	3 voa											76	51	X

Relinquished by: [signature] Date 1-19-05 Time 6:01

Received by: Time

Relinquished by: Date Time

Received by TestAmerica: [signature] 1/20/05 Time 255

Laboratory Comments:

Temperature Upon Receipt: 2.8 c

Sample Containers Intact? Yes

VOAs Free of Headspace? Yes

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

20 December, 2004

DEC 22 REC'D

Chris Brown
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Former Exxon 7-0248
Work Order: MNL0356

Enclosed are the results of analyses for samples received by the laboratory on 12/10/04 17:15. The samples arrived at a temperature of 6 C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Leticia Reyes

Leticia Reyes
Project Manager

CA ELAP Certificate #1210

ENTERED

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
W-EFF	MNL0356-01	Water	12/10/04 14:50	12/10/04 17:15
W-INT 2	MNL0356-02	Water	12/10/04 14:55	12/10/04 17:15
W-INF	MNL0356-03	Water	12/10/04 15:20	12/10/04 17:15

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

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Morgan Hill, CA 95037
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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	Reported:
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	4L15008	12/15/04	12/15/04	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*109 %*		*55-142*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*		*70-130*	"	"	"	"	
W-INT 2 (MNL0356-02) Water Sampled: 12/10/04 14:55 Received: 12/10/04 17:15									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	4L15008	12/15/04	12/15/04	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*111 %*		*55-142*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*		*70-130*	"	"	"	"	
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
Gasoline Range Organics (C4-C12)	**460**	250	ug/l	5	4L15008	12/15/04	12/15/04	EPA 8015B/8021B	
Benzene	**7.7**	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	**6.5**	2.5	"	"	"	"	"	"	
Xylenes (total)	**5.3**	2.5	"	"	"	"	"	"	
Methyl tert-butyl ether	**33**	12	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*104 %*		*55-142*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*103 %*		*70-130*	"	"	"	"	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
Diesel Range Organics (C10-C28)	ND	48	ug/l	1	4L14007	12/14/04	12/15/04	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*95 %*	*23-128*		"	"	"	"	
W-INT 2 (MNL0356-02) Water Sampled: 12/10/04 14:55 Received: 12/10/04 17:15									
Diesel Range Organics (C10-C28)	**190**	48	ug/l	1	4L14007	12/14/04	12/15/04	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*124 %*	*23-128*		"	"	"	"	
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
Diesel Range Organics (C10-C28)	**230**	47	ug/l	1	4L14007	12/14/04	12/15/04	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*99 %*	*23-128*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	Reported:
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Total Metals by EPA 200 Series Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
Calcium	**78**	0.50	mg/l	1	4L16001	12/16/04	12/20/04	EPA 200.7	
Magnesium	**42**	0.10	"	"	"	"	"	"	
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
Calcium	**83**	0.50	mg/l	1	4L16001	12/16/04	12/20/04	EPA 200.7	
Magnesium	**43**	0.10	"	"	"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Total Metals by EPA 6000/7000 Series Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
Mercury	ND	0.20	ug/l	1	4L13042	12/13/04	12/14/04	EPA 7470A	
Antimony	ND	0.10	mg/l	"	4L16001	12/16/04	12/20/04	EPA 6010B	
Arsenic	ND	0.10	"	"	"	"	"	"	
Barium	ND	0.10	"	"	"	"	"	"	
Beryllium	ND	0.010	"	"	"	"	"	"	
Cadmium	ND	0.010	"	"	"	"	"	"	
Chromium	ND	0.010	"	"	"	"	"	"	
Cobalt	ND	0.050	"	"	"	"	"	"	
Copper	ND	0.010	"	"	"	"	"	"	
Lead	ND	0.10	"	"	"	"	"	"	
Molybdenum	ND	0.050	"	"	"	"	"	"	
Nickel	ND	0.050	"	"	"	"	"	"	
Selenium	ND	0.10	"	"	"	"	"	"	
Silver	ND	0.020	"	"	"	"	"	"	
Thallium	ND	0.10	"	"	"	"	"	"	
Vanadium	ND	0.050	"	"	"	"	"	"	
Zinc	ND	0.050	"	"	"	"	"	"	
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
Mercury	ND	0.20	ug/l	1	4L13042	12/13/04	12/14/04	EPA 7470A	
Antimony	ND	0.10	mg/l	"	4L16001	12/16/04	12/20/04	EPA 6010B	
Arsenic	ND	0.10	"	"	"	"	"	"	
Barium	**0.20**	0.10	"	"	"	"	"	"	
Beryllium	ND	0.010	"	"	"	"	"	"	
Cadmium	ND	0.010	"	"	"	"	"	"	
Chromium	ND	0.010	"	"	"	"	"	"	
Cobalt	ND	0.050	"	"	"	"	"	"	
Copper	ND	0.010	"	"	"	"	"	"	
Lead	ND	0.10	"	"	"	"	"	"	
Molybdenum	ND	0.050	"	"	"	"	"	"	
Nickel	ND	0.050	"	"	"	"	"	"	
Selenium	ND	0.10	"	"	"	"	"	"	
Silver	ND	0.020	"	"	"	"	"	"	
Thallium	ND	0.10	"	"	"	"	"	"	
Vanadium	ND	0.050	"	"	"	"	"	"	
Zinc	**0.24**	0.050	"	"	"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: Chris Brown	MNL0356 **Reported:** 12/20/04 19:07

Industrial Solvents by EPA Method 8015B modified

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
Methanol	ND	100	ug/l	1	4L14016	12/14/04	12/14/04	EPA 8015Bm	
Surrogate: 1-pentanol		*94 %*	*62-129*		"	"	"	"	
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
Methanol	ND	100	ug/l	1	4L14016	12/14/04	12/14/04	EPA 8015Bm	
Surrogate: 1-pentanol		*88 %*	*62-129*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: Chris Brown	MNL0356 **Reported:** 12/20/04 19:07

EDB by EPA Method 504.1

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
1,2-Dibromoethane (EDB)	ND	0.020	ug/l	1	4L16029	12/16/04	12/16/04	EPA 504.1	
Surrogate: 1,3-Dibromopropane		*73 %*	*37-102*		"	"	"	"	
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
1,2-Dibromoethane (EDB)	ND	0.020	ug/l	1	4L16029	12/16/04	12/16/04	EPA 504.1	
Surrogate: 1,3-Dibromopropane		*85 %*	*37-102*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	Reported:
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
tert-Amyl methyl ether	ND	0.50	ug/l	1	4L15011	12/15/04	12/15/04	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*78-129*		"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Bromobenzene	ND	0.50	"	"	"	"	"	"	
Bromochloromethane	ND	0.50	"	"	"	"	"	"	
Bromodichloromethane	ND	0.50	"	"	"	"	"	"	
Bromoform	ND	0.50	"	"	"	"	"	"	
Bromomethane	ND	1.0	"	"	"	"	"	"	
sec-Butylbenzene	ND	0.50	"	"	"	"	"	"	
tert-Butylbenzene	ND	0.50	"	"	"	"	"	"	
n-Butylbenzene	ND	0.50	"	"	"	"	"	"	
Carbon tetrachloride	ND	0.50	"	"	"	"	"	"	
Chlorobenzene	ND	0.50	"	"	"	"	"	"	
Chloroethane	ND	0.50	"	"	"	"	"	"	
Chloroform	ND	0.50	"	"	"	"	"	"	
Chloromethane	ND	0.50	"	"	"	"	"	"	
2-Chlorotoluene	ND	0.50	"	"	"	"	"	"	
4-Chlorotoluene	ND	0.50	"	"	"	"	"	"	
1,2-Dibromo-3-chloropropane	ND	1.0	"	"	"	"	"	"	
Dibromochloromethane	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
Dibromomethane	ND	0.50	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
Dichlorodifluoromethane	ND	0.50	"	"	"	"	"	"	
1,1-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,1-Dichloroethene	ND	0.50	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"	
1,3-Dichloropropane	ND	0.50	"	"	"	"	"	"	

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601 North McDowell Blvd.	Project Number: 7-0248	Reported:
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
2,2-Dichloropropane	ND	2.0	ug/l	1	4L15011	12/15/04	12/15/04	EPA 8260B	
1,1-Dichloropropene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Hexachlorobutadiene	ND	2.0	"	"	"	"	"	"	
Isopropylbenzene	ND	0.50	"	"	"	"	"	"	
Methylene chloride	ND	0.50	"	"	"	"	"	"	
Naphthalene	ND	5.0	"	"	"	"	"	"	
p-Isopropyltoluene	ND	0.50	"	"	"	"	"	"	
n-Propylbenzene	ND	0.50	"	"	"	"	"	"	
Styrene	ND	0.50	"	"	"	"	"	"	
1,1,1,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"	
Tetrachloroethene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
1,2,3-Trichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND	0.50	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND	0.50	"	"	"	"	"	"	
Trichloroethene	ND	0.50	"	"	"	"	"	"	
Trichlorofluoromethane	ND	0.50	"	"	"	"	"	"	
1,2,3-Trichloropropane	ND	0.50	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND	0.50	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND	0.50	"	"	"	"	"	"	
Vinyl chloride	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*104 %*		*73-130*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*		*78-129*	"	"	"	"	
Surrogate: Toluene-d8		*100 %*		*89-116*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91 %*		*71-117*	"	"	"	"	

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601 North McDowell Blvd.	Project Number: 7-0248	Reported:
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-INT 2 (MNL0356-02) Water Sampled: 12/10/04 14:55 Received: 12/10/04 17:15									
tert-Butyl alcohol	ND	5.0	ug/l	1	4L15011	12/15/04	12/15/04	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*78-129*		"	"	"	"	
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
tert-Amyl methyl ether	ND	1.0	ug/l	2	4L15011	12/15/04	12/15/04	EPA 8260B	
tert-Butyl alcohol	ND	40	"	"	"	"	"	"	
Di-isopropyl ether	ND	1.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.0	"	"	"	"	"	"	
Ethanol	ND	200	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**52**	1.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*105 %*	*78-129*		"	"	"	"	
Benzene	**8.3**	1.0	"	2	"	"	"	"	
Bromobenzene	ND	1.0	"	"	"	"	"	"	
Bromochloromethane	ND	1.0	"	"	"	"	"	"	
Bromodichloromethane	ND	1.0	"	"	"	"	"	"	
Bromoform	ND	1.0	"	"	"	"	"	"	
Bromomethane	ND	2.0	"	"	"	"	"	"	
sec-Butylbenzene	**1.7**	1.0	"	"	"	"	"	"	
tert-Butylbenzene	ND	1.0	"	"	"	"	"	"	
n-Butylbenzene	ND	1.0	"	"	"	"	"	"	
Carbon tetrachloride	ND	1.0	"	"	"	"	"	"	
Chlorobenzene	ND	1.0	"	"	"	"	"	"	
Chloroethane	ND	1.0	"	"	"	"	"	"	
Chloroform	ND	1.0	"	"	"	"	"	"	
Chloromethane	ND	1.0	"	"	"	"	"	"	
2-Chlorotoluene	ND	1.0	"	"	"	"	"	"	
4-Chlorotoluene	ND	1.0	"	"	"	"	"	"	
1,2-Dibromo-3-chloropropane	ND	2.0	"	"	"	"	"	"	
Dibromochloromethane	ND	1.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	1.0	"	"	"	"	"	"	
Dibromomethane	ND	1.0	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	1.0	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	1.0	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	1.0	"	"	"	"	"	"	
Dichlorodifluoromethane	ND	1.0	"	"	"	"	"	"	
1,1-Dichloroethane	ND	1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.0	"	"	"	"	"	"	
1,1-Dichloroethene	ND	1.0	"	"	"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: Chris Brown	MNL0356 **Reported:** 12/20/04 19:07

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
cis-1,2-Dichloroethene	ND	1.0	ug/l	2	4L15011	12/15/04	12/15/04	EPA 8260B	
trans-1,2-Dichloroethene	ND	1.0	"	"	"	"	"	"	
1,2-Dichloropropane	ND	1.0	"	"	"	"	"	"	
1,3-Dichloropropane	ND	1.0	"	"	"	"	"	"	
2,2-Dichloropropane	ND	4.0	"	"	"	"	"	"	
1,1-Dichloropropene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	**12**	1.0	"	"	"	"	"	"	
Hexachlorobutadiene	ND	4.0	"	"	"	"	"	"	
Isopropylbenzene	**7.6**	1.0	"	"	"	"	"	"	
Methylene chloride	**1.9**	1.0	"	"	"	"	"	"	
Naphthalene	**11**	10	"	"	"	"	"	"	
p-Isopropyltoluene	ND	1.0	"	"	"	"	"	"	
n-Propylbenzene	**16**	1.0	"	"	"	"	"	"	
Styrene	ND	1.0	"	"	"	"	"	"	
1,1,1,2-Tetrachloroethane	ND	1.0	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND	1.0	"	"	"	"	"	"	
Tetrachloroethene	ND	1.0	"	"	"	"	"	"	
Toluene	ND	1.0	"	"	"	"	"	"	
1,2,3-Trichlorobenzene	ND	1.0	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND	1.0	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND	1.0	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND	1.0	"	"	"	"	"	"	
Trichloroethene	ND	1.0	"	"	"	"	"	"	
Trichlorofluoromethane	ND	1.0	"	"	"	"	"	"	
1,2,3-Trichloropropane	ND	1.0	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	**6.9**	1.0	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND	1.0	"	"	"	"	"	"	
Vinyl chloride	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	**10**	1.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*	*73-130*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*105 %*	*78-129*		"	"	"	"	
Surrogate: Toluene-d8		*101 %*	*89-116*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*103 %*	*71-117*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
Hardness as CaCO3	**370**	1.0	mg/l	1	4L16001	12/16/04	12/20/04	SM2340B	
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
Hardness as CaCO3	**380**	1.0	mg/l	1	4L16001	12/16/04	12/20/04	SM2340B	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: Chris Brown	MNL0356 **Reported:** 12/20/04 19:07

Total Metals by EPA 6000/7000 Series Methods

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
Hexavalent Chromium	ND	0.0050	mg/l	1	4120310	12/10/04	12/10/04	EPA 7196A	
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
Hexavalent Chromium	ND	0.0050	mg/l	1	4120310	12/10/04	12/10/04	EPA 7196A	

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	Reported:
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-EFF (MNL0356-01) Water Sampled: 12/10/04 14:50 Received: 12/10/04 17:15									
Cyanide (total)	ND	0.0050	mg/l	1	4120292	12/15/04	12/15/04	EPA 335.2	
W-INF (MNL0356-03) Water Sampled: 12/10/04 15:20 Received: 12/10/04 17:15									
Cyanide (total)	ND	0.0050	mg/l	1	4120292	12/15/04	12/15/04	EPA 335.2	

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601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L15008 - EPA 5030B [P/T]										
Blank (4L15008-BLK1)				Prepared & Analyzed: 12/15/04						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.25	"							
Methyl tert-butyl ether	ND	1.25	"							
Surrogate: a,a,a-Trifluorotoluene	*43.8*		"	*40.0*		*110*	*55-142*			
Surrogate: 4-Bromofluorobenzene	*39.4*		"	*40.0*		*98*	*70-130*			
LCS (4L15008-BS1)				Prepared & Analyzed: 12/15/04						
Gasoline Range Organics (C4-C12)	254	50	ug/l	275		92	62-134			
Benzene	5.05	0.50	"	4.00		126	68-140			
Toluene	19.1	0.50	"	20.0		96	76-127			
Ethylbenzene	4.54	0.50	"	4.70		97	77-130			
Xylenes (total)	22.7	0.50	"	22.8		100	78-128			
Surrogate: a,a,a-Trifluorotoluene	*39.5*		"	*40.0*		*99*	*55-142*			
Surrogate: 4-Bromofluorobenzene	*43.1*		"	*40.0*		*108*	*70-130*			
Matrix Spike (4L15008-MS1)		**Source: MNL0356-01**		Prepared & Analyzed: 12/15/04						
Gasoline Range Organics (C4-C12)	241	50	ug/l	275	ND	88	62-134			
Benzene	5.07	0.50	"	4.00	ND	127	68-140			
Toluene	19.1	0.50	"	20.0	ND	96	76-127			
Ethylbenzene	4.56	0.50	"	4.70	ND	97	77-130			
Xylenes (total)	22.9	0.50	"	22.8	ND	100	78-128			
Surrogate: a,a,a-Trifluorotoluene	*43.7*		"	*40.0*		*109*	*55-142*			
Surrogate: 4-Bromofluorobenzene	*44.5*		"	*40.0*		*111*	*70-130*			
Matrix Spike Dup (4L15008-MSD1)		**Source: MNL0356-01**		Prepared & Analyzed: 12/15/04						
Gasoline Range Organics (C4-C12)	246	50	ug/l	275	ND	89	62-134	2	41	
Benzene	4.86	0.50	"	4.00	ND	122	68-140	4	30	
Toluene	18.4	0.50	"	20.0	ND	92	76-127	4	30	
Ethylbenzene	4.37	0.50	"	4.70	ND	93	77-130	4	21	

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601 North McDowell Blvd.	Project Number: 7-0248	Reported:
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L15008 - EPA 5030B [P/T]										
Matrix Spike Dup (4L15008-MSD1)		**Source: MNL0356-01**		Prepared & Analyzed: 12/15/04						
Xylenes (total)	21.8	0.50	ug/l	22.8	ND	96	78-128	5	21	
Surrogate: a,a,a-Trifluorotoluene	*38.2*		"	*40.0*		*96*	*55-142*			
Surrogate: 4-Bromofluorobenzene	*43.1*		"	*40.0*		*108*	*70-130*			

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601 North McDowell Blvd.	Project Number: 7-0248	Reported:
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L14007 - EPA 3510C										
Blank (4L14007-BLK1)				Prepared: 12/14/04 Analyzed: 12/15/04						
Diesel Range Organics (C10-C28)	ND	25	ug/l							
Surrogate: n-Octacosane	*47.1*		"	*50.0*		*94*	*23-128*			
LCS (4L14007-BS1)				Prepared: 12/14/04 Analyzed: 12/15/04						
Diesel Range Organics (C10-C28)	471	50	ug/l	500		94	35-144			
Surrogate: n-Octacosane	*44.9*		"	*50.0*		*90*	*23-128*			
LCS Dup (4L14007-BSD1)				Prepared: 12/14/04 Analyzed: 12/15/04						
Diesel Range Organics (C10-C28)	485	50	ug/l	500		97	35-144	3	24	
Surrogate: n-Octacosane	*46.0*		"	*50.0*		*92*	*23-128*			

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601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Total Metals by EPA 200 Series Methods - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L16001 - EPA 200.7/3005A										
Blank (4L16001-BLK1)				Prepared: 12/16/04	Analyzed: 12/20/04					
Calcium	ND	0.25	mg/l							
Magnesium	ND	0.05	"							
LCS (4L16001-BS1)				Prepared: 12/16/04	Analyzed: 12/20/04					
Magnesium	10.3	0.10	mg/l	10.0		103	90-118			
Calcium	9.92	0.50	"	10.0		99	91-121			
Matrix Spike (4L16001-MS1)		**Source: MNL0356-01**		Prepared: 12/16/04	Analyzed: 12/20/04					
Magnesium	52.6	0.10	mg/l	10.0	42	106	70-130			
Calcium	87.4	0.50	"	10.0	78	94	70-130			
Matrix Spike Dup (4L16001-MSD1)		**Source: MNL0356-01**		Prepared: 12/16/04	Analyzed: 12/20/04					
Magnesium	52.1	0.10	mg/l	10.0	42	101	70-130	1	20	
Calcium	86.9	0.50	"	10.0	78	89	70-130	0.6	20	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: Chris Brown	MNL0356 **Reported:** 12/20/04 19:07

Total Metals by EPA 6000/7000 Series Methods - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L13042 - EPA 245/7470A										
Blank (4L13042-BLK1)				Prepared: 12/13/04 Analyzed: 12/14/04						
Mercury	ND	0.1	ug/l							
LCS (4L13042-BS1)				Prepared: 12/13/04 Analyzed: 12/14/04						
Mercury	7.66	0.20	ug/l	8.00		96	88-110			
Matrix Spike (4L13042-MS1)		Source: MNL0324-01		Prepared: 12/13/04 Analyzed: 12/14/04						
Mercury	7.34	0.20	ug/l	8.00	ND	92	88-110			
Matrix Spike Dup (4L13042-MSD1)		Source: MNL0324-01		Prepared: 12/13/04 Analyzed: 12/14/04						
Mercury	7.80	0.20	ug/l	8.00	ND	98	88-110	6	10	
Batch 4L16001 - EPA 200.7/3005A										
Blank (4L16001-BLK1)				Prepared: 12/16/04 Analyzed: 12/20/04						
Antimony	ND	0.05	mg/l							
Arsenic	ND	0.05	"							
Barium	ND	0.05	"							
Beryllium	ND	0.005	"							
Cadmium	ND	0.005	"							
Chromium	ND	0.005	"							
Cobalt	ND	0.025	"							
Copper	ND	0.005	"							
Lead	ND	0.05	"							
Molybdenum	ND	0.025	"							
Nickel	ND	0.025	"							
Selenium	ND	0.050	"							
Silver	ND	0.01	"							
Thallium	ND	0.05	"							
Vanadium	ND	0.025	"							
Zinc	ND	0.025	"							

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	Reported:
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Total Metals by EPA 6000/7000 Series Methods - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L16001 - EPA 200.7/3005A										
LCS (4L16001-BS1)				Prepared: 12/16/04 Analyzed: 12/20/04						
Antimony	1.00	0.10	mg/l	1.00		100	88-119			
Arsenic	1.00	0.10	"	1.00		100	84-127			
Barium	0.984	0.10	"	1.00		98	86-113			
Beryllium	0.975	0.010	"	1.00		98	89-129			
Cadmium	1.01	0.010	"	1.00		101	89-119			
Chromium	0.994	0.010	"	1.00		99	91-118			
Cobalt	1.00	0.050	"	1.00		100	92-117			
Copper	0.991	0.010	"	1.00		99	88-117			
Lead	1.00	0.10	"	1.00		100	88-121			
Molybdenum	0.962	0.050	"	1.00		96	91-115			
Nickel	1.00	0.050	"	1.00		100	91-119			
Selenium	0.979	0.10	"	1.00		98	87-124			
Silver	0.988	0.020	"	1.00		99	90-115			
Thallium	0.981	0.10	"	1.00		98	86-117			
Vanadium	0.992	0.050	"	1.00		99	90-116			
Zinc	1.01	0.050	"	1.00		101	91-120			
Matrix Spike (4L16001-MS1)		**Source: MNL0356-01**		Prepared: 12/16/04 Analyzed: 12/20/04						
Antimony	1.03	0.10	mg/l	1.00	ND	103	88-119			
Arsenic	1.02	0.10	"	1.00	ND	102	84-127			
Barium	1.05	0.10	"	1.00	0.045	100	86-113			
Beryllium	0.994	0.010	"	1.00	ND	99	89-129			
Cadmium	1.01	0.010	"	1.00	ND	101	89-119			
Chromium	1.00	0.010	"	1.00	ND	100	91-118			
Cobalt	0.994	0.050	"	1.00	ND	99	92-117			
Copper	0.998	0.010	"	1.00	ND	100	88-117			
Lead	1.01	0.10	"	1.00	ND	101	88-121			
Molybdenum	0.974	0.050	"	1.00	0.023	95	91-115			
Nickel	0.996	0.050	"	1.00	ND	100	91-119			
Selenium	0.975	0.10	"	1.00	ND	98	87-124			

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Total Metals by EPA 6000/7000 Series Methods - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L16001 - EPA 200.7/3005A										
Matrix Spike (4L16001-MS1)		**Source: MNL0356-01**		Prepared: 12/16/04	Analyzed: 12/20/04					
Silver	0.998	0.020	"	1.00	ND	100	90-115			
Thallium	0.985	0.10	"	1.00	ND	98	86-117			
Vanadium	1.00	0.050	"	1.00	ND	100	90-116			
Zinc	1.06	0.050	"	1.00	0.042	102	91-120			
Matrix Spike Dup (4L16001-MSD1)		**Source: MNL0356-01**		Prepared: 12/16/04	Analyzed: 12/20/04					
Antimony	1.01	0.10	mg/l	1.00	ND	101	88-119	2	14	
Arsenic	1.02	0.10	"	1.00	ND	102	84-127	0	20	
Barium	1.04	0.10	"	1.00	0.045	99	86-113	1	9	
Beryllium	0.985	0.010	"	1.00	ND	98	89-129	0.9	9	
Cadmium	1.01	0.010	"	1.00	ND	101	89-119	0	8	
Chromium	0.998	0.010	"	1.00	ND	100	91-118	0.2	8	
Cobalt	0.988	0.050	"	1.00	ND	99	92-117	0.6	9	
Copper	0.994	0.010	"	1.00	ND	99	88-117	0.4	10	
Lead	1.01	0.10	"	1.00	ND	101	88-121	0	16	
Molybdenum	0.982	0.050	"	1.00	0.023	96	91-115	0.8	11	
Nickel	0.993	0.050	"	1.00	ND	99	91-119	0.3	9	
Selenium	0.966	0.10	"	1.00	ND	97	87-124	0.9	16	
Silver	0.997	0.020	"	1.00	ND	100	90-115	0.1	10	
Thallium	0.969	0.10	"	1.00	ND	97	86-117	2	14	
Vanadium	0.998	0.050	"	1.00	ND	100	90-116	0.2	10	
Zinc	1.05	0.050	"	1.00	0.042	101	91-120	0.9	9	

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Industrial Solvents by EPA Method 8015B modified - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L14016 - EPA 3810 Headspace										
Blank (4L14016-BLK1)				Prepared & Analyzed: 12/14/04						
Methanol	ND	71	ug/l							
Surrogate: 1-pentanol	*2490*		"	*2500*		*100*	*62-129*			
LCS (4L14016-BS1)				Prepared & Analyzed: 12/14/04						
Methanol	972	100	ug/l	1000		97	68-130			
Surrogate: 1-pentanol	*2550*		"	*2500*		*102*	*62-129*			
Matrix Spike (4L14016-MS1)		**Source: MNL0324-04**		Prepared & Analyzed: 12/14/04						
Methanol	925	100	ug/l	1000	ND	92	68-130			
Surrogate: 1-pentanol	*1640*		"	*2500*		*66*	*62-129*			
Matrix Spike Dup (4L14016-MSD1)		**Source: MNL0324-04**		Prepared & Analyzed: 12/14/04						
Methanol	1010	100	ug/l	1000	ND	101	68-130	9	19	
Surrogate: 1-pentanol	*2390*		"	*2500*		*96*	*62-129*			

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EDB by EPA Method 504.1 - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L16029 - EPA 504										
Blank (4L16029-BLK1)				Prepared & Analyzed: 12/16/04						
1,2-Dibromoethane (EDB)	ND	0.016	ug/l							
Surrogate: 1,3-Dibromopropane	*1.80*		"	*2.86*		*63*	*37-102*			
LCS (4L16029-BS1)				Prepared & Analyzed: 12/16/04						
1,2-Dibromoethane (EDB)	0.244	0.020	ug/l	0.250		98	70-130			
Surrogate: 1,3-Dibromopropane	*2.00*		"	*2.86*		*70*	*37-102*			
LCS Dup (4L16029-BSD1)				Prepared & Analyzed: 12/16/04						
1,2-Dibromoethane (EDB)	0.268	0.020	ug/l	0.250		107	70-130	9	20	
Surrogate: 1,3-Dibromopropane	*1.99*		"	*2.86*		*70*	*37-102*			

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L15011 - EPA 5030B P/T										
Blank (4L15011-BLK1)				Prepared & Analyzed: 12/15/04						
tert-Amyl methyl ether	ND	0.25	ug/l							
Benzene	ND	0.25	"							
Bromobenzene	ND	0.25	"							
Bromochloromethane	ND	0.25	"							
Bromodichloromethane	ND	0.25	"							
Bromoform	ND	0.25	"							
Bromomethane	ND	0.5	"							
tert-Butyl alcohol	ND	2.5	"							
sec-Butylbenzene	ND	0.25	"							
tert-Butylbenzene	ND	0.25	"							
n-Butylbenzene	ND	0.25	"							
Carbon tetrachloride	ND	0.25	"							
Chlorobenzene	ND	0.25	"							
Chloroethane	ND	0.25	"							
Chloroform	ND	0.25	"							
Chloromethane	ND	0.26	"							
2-Chlorotoluene	ND	0.25	"							
4-Chlorotoluene	ND	0.25	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromo-3-chloropropane	ND	0.5	"							
Dibromochloromethane	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
Dibromomethane	ND	0.25	"							
1,2-Dichlorobenzene	ND	0.25	"							
1,3-Dichlorobenzene	ND	0.25	"							
1,4-Dichlorobenzene	ND	0.25	"							
Dichlorodifluoromethane	ND	0.25	"							
1,1-Dichloroethane	ND	0.25	"							

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Sequoia Analytical

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: Chris Brown	MNL0356 **Reported:** 12/20/04 19:07

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L15011 - EPA 5030B P/T										
Blank (4L15011-BLK1)				Prepared & Analyzed: 12/15/04						
1,2-Dichloroethane	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
1,1-Dichloroethene	ND	0.25	"							
cis-1,2-Dichloroethene	ND	0.25	"							
trans-1,2-Dichloroethene	ND	0.25	"							
1,2-Dichloropropane	ND	0.25	"							
1,3-Dichloropropane	ND	0.25	"							
2,2-Dichloropropane	ND	1.5	"							
1,1-Dichloropropene	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Hexachlorobutadiene	ND	1	"							
Isopropylbenzene	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Methylene chloride	ND	0.25	"							
Naphthalene	ND	2.5	"							
p-Isopropyltoluene	ND	0.25	"							
n-Propylbenzene	ND	0.25	"							
Styrene	ND	0.25	"							
1,1,1,2-Tetrachloroethane	ND	0.25	"							
1,1,2,2-Tetrachloroethane	ND	0.26	"							
Tetrachloroethene	ND	0.25	"							
Toluene	ND	0.25	"							
1,2,3-Trichlorobenzene	ND	0.25	"							
1,2,4-Trichlorobenzene	ND	0.25	"							
1,1,1-Trichloroethane	ND	0.25	"							
1,1,2-Trichloroethane	ND	0.25	"							
Trichloroethene	ND	0.25	"							

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L15011 - EPA 5030B P/T										
Blank (4L15011-BLK1)				Prepared & Analyzed: 12/15/04						
Trichlorofluoromethane	ND	0.25	"							
1,2,3-Trichloropropane	ND	0.25	"							
1,2,4-Trimethylbenzene	ND	0.25	"							
1,3,5-Trimethylbenzene	ND	0.25	"							
Vinyl chloride	ND	0.25	"							
Xylenes (total)	ND	0.36	"							
Surrogate: Dibromofluoromethane	*5.21*		"	*5.00*		*104*	*73-130*			
Surrogate: 1,2-Dichloroethane-d4	*5.17*		"	*5.00*		*103*	*78-129*			
Surrogate: 1,2-Dichloroethane-d4	*5.17*		"	*5.00*		*103*	*78-129*			
Surrogate: Toluene-d8	*4.95*		"	*5.00*		*99*	*89-116*			
Surrogate: 4-Bromofluorobenzene	*4.67*		"	*5.00*		*93*	*71-117*			
LCS (4L15011-BS1)				Prepared & Analyzed: 12/15/04						
Benzene	10.2	0.50	ug/l	10.0		102	69-124			
Chlorobenzene	9.19	0.50	"	10.0		92	80-127			
1,1-Dichloroethene	10.2	0.50	"	10.0		102	87-124			
Methyl tert-butyl ether	11.4	0.50	"	10.0		114	63-137			
Toluene	9.96	0.50	"	10.0		100	78-129			
Trichloroethene	10.4	0.50	"	10.0		104	75-120			
Surrogate: Dibromofluoromethane	*5.45*		"	*5.00*		*109*	*73-130*			
Surrogate: 1,2-Dichloroethane-d4	*5.16*		"	*5.00*		*103*	*78-129*			
Surrogate: 1,2-Dichloroethane-d4	*5.16*		"	*5.00*		*103*	*78-129*			
Surrogate: Toluene-d8	*5.23*		"	*5.00*		*105*	*89-116*			
Surrogate: 4-Bromofluorobenzene	*5.09*		"	*5.00*		*102*	*71-117*			
Matrix Spike (4L15011-MS1)		**Source: MNL0356-01**		Prepared & Analyzed: 12/15/04						
Benzene	9.03	0.50	ug/l	10.0	ND	90	69-124			
Chlorobenzene	8.27	0.50	"	10.0	ND	83	80-127			
1,1-Dichloroethene	9.38	0.50	"	10.0	ND	94	87-124			
Methyl tert-butyl ether	10.8	0.50	"	10.0	ND	108	63-137			
Toluene	8.90	0.50	"	10.0	ND	89	78-129			
Trichloroethene	8.91	0.50	"	10.0	ND	89	75-120			

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	Reported:
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L15011 - EPA 5030B P/T										
Matrix Spike (4L15011-MS1)		**Source: MNL0356-01**		Prepared & Analyzed: 12/15/04						
Surrogate: Dibromofluoromethane	*5.13*		*ug/l*	*5.00*		*103*	*73-130*			
Surrogate: 1,2-Dichloroethane-d4	*5.36*		*"*	*5.00*		*107*	*78-129*			
Surrogate: 1,2-Dichloroethane-d4	*5.36*		*"*	*5.00*		*107*	*78-129*			
Surrogate: Toluene-d8	*5.14*		*"*	*5.00*		*103*	*89-116*			
Surrogate: 4-Bromofluorobenzene	*5.09*		*"*	*5.00*		*102*	*71-117*			
Matrix Spike Dup (4L15011-MSD1)		**Source: MNL0356-01**		Prepared & Analyzed: 12/15/04						
Benzene	9.19	0.50	ug/l	10.0	ND	92	69-124	2	20	
Chlorobenzene	8.79	0.50	"	10.0	ND	88	80-127	6	20	
1,1-Dichloroethene	9.28	0.50	"	10.0	ND	93	87-124	1	20	
Methyl tert-butyl ether	11.1	0.50	"	10.0	ND	111	63-137	3	20	
Toluene	9.02	0.50	"	10.0	ND	90	78-129	1	20	
Trichloroethene	9.25	0.50	"	10.0	ND	92	75-120	4	20	
Surrogate: Dibromofluoromethane	*4.98*		*"*	*5.00*		*100*	*73-130*			
Surrogate: 1,2-Dichloroethane-d4	*5.07*		*"*	*5.00*		*101*	*78-129*			
Surrogate: 1,2-Dichloroethane-d4	*5.07*		*"*	*5.00*		*101*	*78-129*			
Surrogate: Toluene-d8	*5.31*		*"*	*5.00*		*106*	*89-116*			
Surrogate: 4-Bromofluorobenzene	*5.08*		*"*	*5.00*		*102*	*71-117*			

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L16001 - EPA 200.7/3005A										
Blank (4L16001-BLK1)				Prepared: 12/16/04 Analyzed: 12/20/04						
Hardness as CaCO3	ND	1.0	mg/l							

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Total Metals by EPA 6000/7000 Series Methods - Quality Control

Sequoia Analytical - Petaluma

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4120310 - General Preparation										
Blank (4120310-BLK1)				Prepared & Analyzed: 12/10/04						
Hexavalent Chromium	ND	0.0025	mg/l							
LCS (4120310-BS1)				Prepared & Analyzed: 12/10/04						
Hexavalent Chromium	0.124	0.0050	mg/l	0.100		124	80-120			QC07
Matrix Spike (4120310-MS1)		Source: MNL0356-01		Prepared & Analyzed: 12/10/04						
Hexavalent Chromium	0.101	0.0050	mg/l	0.100	ND	101	75-125			
Matrix Spike Dup (4120310-MSD1)		Source: MNL0356-01		Prepared & Analyzed: 12/10/04						
Hexavalent Chromium	0.102	0.0050	mg/l	0.100	ND	102	75-125	1	20	

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control

Sequoia Analytical - Petaluma

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4120292 - General Preparation										
Blank (4120292-BLK1)				Prepared & Analyzed: 12/15/04						
Cyanide (total)	ND	0.0050	mg/l							
LCS (4120292-BS1)				Prepared & Analyzed: 12/15/04						
Cyanide (total)	0.0910	0.0050	mg/l	0.100		91	90-110			
Matrix Spike (4120292-MS1)		Source: P412242-01		Prepared & Analyzed: 12/15/04						
Cyanide (total)	0.0622	0.0050	mg/l	0.100	ND	62	75-125			QM02
Matrix Spike Dup (4120292-MSD1)		Source: P412242-01		Prepared & Analyzed: 12/15/04						
Cyanide (total)	0.0689	0.0050	mg/l	0.100	ND	69	75-125	10	20	QM02

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0356
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: Chris Brown	12/20/04 19:07

Notes and Definitions

QM02	The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QC07	The percent recovery in the quality control analyte exceeded the upper control limit. Because there was no detectable amount of this compound in the associated sample, the result has been reported.
HC-12	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ERI
REC. BY (PRINT): PH
WORKORDER: MDL6354

DATE REC'D AT LAB: 12/11/04
TIME REC'D AT LAB: 0820
DATE LOGGED IN: 12-13-04

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

(For clients requiring preservation checks at receipt, document here ↓)

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent	01		W-EFF	6 VOAS	HCL	—	W	12/10/04	
Intact / Broken*				2 AMBER	—				
2. Chain-of-Custody Present / Absent*				500ml POLY	HNO3				
3. Traffic Reports or Packing List: Present / Absent	02		W-INT-2	4 VOAS	HCL				
				2 AMBERS	—				
4. Airbill: Airbill / Sticker Present / Absent	03		W-INF	6 VOAS	HCL				
				2 AMBERS	—				
5. Airbill #: SEE ATTACHED				500ML POLY	HNO3				
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper Preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Temp Rec. at Lab: 5.8°C Is temp 4 +/-2°C? Yes / No**									

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): METALS / DFF ON ICE or Problem COC

PH 12/11/04

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 6
Replaces Rev 5 (06/07/04)
Effective 07/13/04

SEQUOIA ANALYTICAL
CHAIN OF CUSTODY

MORGAN HILL
LETICIA REYES, PROJECT MGR.
PHONE 408/776-9600 FAX 408/782-6308

ENVIRONMENTAL RESOLUTIONS, INC
JIM CHAPPELL, ERI PROJ MNGR (707) 766-2050
CHRIS BROWN, ENGINEER (707) 766-2029

CONSULTANT NAME: BRI
ADDRESS: 601 N. McDowell Blvd.
CITY / STATE / ZIP: Petaluma, CA 94954
CONTACT: CHRIS BROWN
PHONE: (707) 766-2000
FAX: (707) 789-0414
SAMPLER: Chris Brown
SAMPLER SIGNATURE:

PROJECT: FORMER EXXON 7-0249, 175 Southwest Blvd., Kenwood Park
P.O.#: 4504239013
PROJECT MGR.: JIM CHAPPELL
EXXONMOBIL TM: JENNIFER SEDLACHEK
QC DATA: LEVEL II (STANDARD)
DRINKING WATER:
WASTE WATER: ERI JOB#: 2228 11 X
OTHER: X

MDL 0356

ANALYSES REQUESTED

SAMPLE ID	DATE	TIME	# CONT	MATRIX	PRESERVATIVE	TPHG/BTEX 8015/8020	TPEH (w/ silica gel cleanup)	MTBE 8020	8260b full run plus: TAME, DIPE, ETBE, MTBE, TBA, EtOH	EDB	Methanol	Metals (CAM 17)	Mercury	Chromium 6	Cyanide	Hardness	TBA		5 day TAT	Fax Results
W-EFF	12-10-04	1450	6	H_2O	HCL	X		X	X	X	X								X	X
		1450	2	H_2O	NONE		X												X	X
		1450	1	H_2O	HNO_3							X	X			X			X	X
		1450	2	H_2O	NaOH										X				X	X
		1450	1	H_2O	unpreserved poly									X						
																			X	X
W-INT 2		1455	4	H_2O	HCL	X		X									X		X	X
		1455	2	H_2O	NONE		X												X	X
																			X	X
W-INF		1520	6	H_2O	HCL	X		X	X	X	X								X	X
		1520	2	H_2O	NONE		X												X	X
		1520	1	H_2O	HNO_3							X	X			X			X	X
		1520	2	H_2O	NaOH										X				X	X
		1520	1	H_2O	unpreserved poly									X						

RELINQUISHED BY: [signature] FAX DATE 12-10-04 TIME 1715
RECEIVED BY: [signature] DATE 12/10/04 TIME 1715
RELINQUISHED BY: DATE TIME
RECEIVED BY: [signature] MH DATE 12/11/04 TIME 0820

TEMP 10.9 DFF
SAMPLE CONTAINERS INTACT? Y N
VOA'S FREE OF HEADSPACE? Y N

Sequoia
Analytical

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14 December, 2004

DEC 16 REC'D

James Chappell
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Former Exxon 7-0248
Work Order: MNL0280

Enclosed are the results of analyses for samples received by the laboratory on 12/10/04 17:15. The samples arrived at a temperature of 6 C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Leticia Reyes

Leticia Reyes
Project Manager

CA ELAP Certificate #1210

ENTERED

Sequoia Analytical

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: James Chappell	MNL0280 **Reported:** 12/14/04 16:27

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
W-OUT-X	MNL0280-01	Water	12/10/04 15:00	12/10/04 17:15
W-OUT-Z	MNL0280-02	Water	12/10/04 15:05	12/10/04 17:15
W-IN-X	MNL0280-03	Water	12/10/04 15:10	12/10/04 17:15
W-IN-Z	MNL0280-04	Water	12/10/04 15:15	12/10/04 17:15

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0280
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: James Chappell	12/14/04 16:27

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-OUT-X (MNL0280-01) Water Sampled: 12/10/04 15:00 Received: 12/10/04 17:15									
tert-Butyl alcohol	ND	5.0	ug/l	1	4L13006	12/13/04	12/13/04	EPA 8260B	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*85 %*	*78-129*		"	"	"	"	
W-OUT-Z (MNL0280-02) Water Sampled: 12/10/04 15:05 Received: 12/10/04 17:15									
tert-Butyl alcohol	ND	5.0	ug/l	1	4L13006	12/13/04	12/13/04	EPA 8260B	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*82 %*	*78-129*		"	"	"	"	
W-IN-X (MNL0280-03) Water Sampled: 12/10/04 15:10 Received: 12/10/04 17:15									
tert-Butyl alcohol	**77**	5.0	ug/l	1	4L13006	12/13/04	12/13/04	EPA 8260B	
Methyl tert-butyl ether	**16**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*87 %*	*78-129*		"	"	"	"	
W-IN-Z (MNL0280-04) Water Sampled: 12/10/04 15:15 Received: 12/10/04 17:15									
tert-Butyl alcohol	**26**	5.0	ug/l	1	4L13006	12/13/04	12/13/04	EPA 8260B	
Methyl tert-butyl ether	**5.6**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*87 %*	*78-129*		"	"	"	"	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: James Chappell	MNL0280 **Reported:** 12/14/04 16:27

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4L13006 - EPA 5030B P/T										
Blank (4L13006-BLK1)				Prepared & Analyzed: 12/13/04						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	2.5	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: 1,2-Dichloroethane-d4	*4.46*		"	*5.00*		*89*	*78-129*			
LCS (4L13006-BS1)				Prepared & Analyzed: 12/13/04						
Methyl tert-butyl ether	8.45	0.50	ug/l	10.0		84	63-137			
Surrogate: 1,2-Dichloroethane-d4	*4.08*		"	*5.00*		*82*	*78-129*			
LCS (4L13006-BS2)				Prepared & Analyzed: 12/13/04						
Methyl tert-butyl ether	8.10	0.50	ug/l	9.92		82	63-137			
Surrogate: 1,2-Dichloroethane-d4	*4.32*		"	*5.00*		*86*	*78-129*			
LCS Dup (4L13006-BSD1)				Prepared & Analyzed: 12/13/04						
Methyl tert-butyl ether	9.28	0.50	ug/l	10.0		93	63-137	9	20	
Surrogate: 1,2-Dichloroethane-d4	*4.10*		"	*5.00*		*82*	*78-129*			
Matrix Spike (4L13006-MS1)		**Source: MNL0095-02**		Prepared & Analyzed: 12/13/04						
Methyl tert-butyl ether	10600	50	ug/l	992	10000	60	63-137			QM05
Surrogate: 1,2-Dichloroethane-d4	*4.17*		"	*5.00*		*83*	*78-129*			
Matrix Spike Dup (4L13006-MSD1)		**Source: MNL0095-02**		Prepared & Analyzed: 12/13/04						
Methyl tert-butyl ether	10700	50	ug/l	992	10000	71	63-137	0.9	20	
Surrogate: 1,2-Dichloroethane-d4	*4.10*		"	*5.00*		*82*	*78-129*			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: James Chappell	MNL0280 **Reported:** 12/14/04 16:27

Notes and Definitions

QM05	The spike recovery was below control limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Weekly Samples

SEQUOIA ANALYTICAL
CHAIN OF CUSTODY

MORGAN HILL
LETICIA REYES, PROJECT MGR.
PHONE 408/782-8154 FAX 408/782-6308

ENVIRONMENTAL RESOLUTIONS, INC
JIM CHAPPELL, ERI PROJ MNGR 707-766-2090
CHRIS BROWN, ENGINEER 707-766-2029

CONSULTANT NAME: ERI
ADDRESS: 601 N. McDowell Blvd.
CITY / STATE / ZIP: Petaluma, CA 94954
CONTACT: CHRIS BROWN
PHONE: 707-766-2000
FAX: 707-789-0414
SAMPLER: [illegible]
SAMPLER SIGNATURE: [illegible]

PROJECT: FORMER EXXON 7-0248, 175 Southwest Blvd., Rohnert Park
P.O.#: 4504239013
PROJECT MGR.: JIM CHAPPELL
EXXONMOBIL TM: GENE ORTEGA
QC DATA: LEVEL II (STANDARD)
DRINKING WATER:
WASTE WATER:
OTHER: X

ERI JOB#: 2228 11 X

MNL0280

*Set TBA reporting limit to 5 ppb.

ANALYSES REQUESTED

SAMPLE ID	DATE	TIME	# CONT	MATRIX	PRESERVATIVE	TPHG/BTEX 8015/8020	MTBE, TBA* 8260B		300.0 Nitrate + Phosphate			24 hour TAT	5 day TAT	Fax Results	
W-OUT-X	12-10-04	1500	4	H_2O	HCL		X					X		X	01
W-OUT-Z	12-10-04	1505	4	H_2O	HCL		X					X		X	02
W-IN-X	12-10-04	1510	4	H_2O	HCL		X					X		X	03
W-IN-Z	12-10-04	1515	4	H_2O	HCL		X					X		X	04

RELINQUISHED BY: [illegible] DATE 12-10-04 TIME 1715 RECEIVED BY: [illegible] DATE 12/10/04 TIME 1715

RELINQUISHED BY: DATE TIME RECEIVED BY: [illegible] MH DATE 12/11/04 TIME 0820

TEMP 10.9 SAMPLE CONTAINERS INTACT? (Y) N VOA'S FREE OF HEADSPACE? (Y) N

FN OM\2294\COC'S OFF

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ERI
REC. BY (PRINT): PH
WORKORDER: MNL0250

DATE REC'D AT LAB: 12/11/04
TIME REC'D AT LAB: 0820
DATE LOGGED IN: 12/11/04

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

(For clients requiring preservation checks at receipt, document here ↓)

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent; Intact / Broken*									
2. Chain-of-Custody Present / Absent*									
3. Traffic Reports or Packing List: Present / Absent									
4. Airbill: Airbill / Sticker; Present / Absent									
5. Airbill #: SEE ATTACHED									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper Preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Temp Rec. at Lab: 5-8°C; Is temp 4 +/-2°C? Yes / No**									

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): METALS / DFF ON ICE or Problem COC

See COC
[illegible] 12/11/04

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 6
Replaces Rev 5 (06/07/04)
Effective 07/13/04

Sequoia Analytical

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4 January, 2005

RECEIVED
JAN 04 2005

James Chappell
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Former Exxon 7-0248
Work Order: MNL0761

Enclosed are the results of analyses for samples received by the laboratory on 12/30/04 13:20. The samples arrived at a temperature of 3 C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Leticia Reyes

Leticia Reyes
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: James Chappell	MNL0761 **Reported:** 01/04/05 09:39

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
W-INT2	MNL0761-01	Water	12/29/04 17:05	12/30/04 13:20
W-INT1	MNL0761-02	Water	12/29/04 17:10	12/30/04 13:20
W-INF	MNL0761-03	Water	12/29/04 17:15	12/30/04 13:20

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0761
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: James Chappell	01/04/05 09:39

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-INT2 (MNL0761-01) Water Sampled: 12/29/04 17:05 Received: 12/30/04 13:20									
Diesel Range Organics (C10-C28)	ND	48	ug/l	1	5A03001	01/03/05	01/03/05	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*83 %*		*23-128*	"	"	"	"	
W-INT1 (MNL0761-02) Water Sampled: 12/29/04 17:10 Received: 12/30/04 13:20									
Diesel Range Organics (C10-C28)	**76**	48	ug/l	1	5A03001	01/03/05	01/03/05	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*87 %*		*23-128*	"	"	"	"	
W-INF (MNL0761-03) Water Sampled: 12/29/04 17:15 Received: 12/30/04 13:20									
Diesel Range Organics (C10-C28)	**100**	47	ug/l	1	5A03001	01/03/05	01/03/05	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*87 %*		*23-128*	"	"	"	"	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MNL0761
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: James Chappell	01/04/05 09:39

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5A03001 - EPA 3510C										
Blank (5A03001-BLK1)				Prepared & Analyzed: 01/03/05						
Diesel Range Organics (C10-C28)	ND	25	ug/l							
Surrogate: n-Octacosane	*40.3*		"	*50.0*		*81*	*23-128*			
LCS (5A03001-BS1)				Prepared & Analyzed: 01/03/05						
Diesel Range Organics (C10-C28)	420	50	ug/l	500		84	35-144			
Surrogate: n-Octacosane	*44.0*		"	*50.0*		*88*	*23-128*			
LCS Dup (5A03001-BSD1)				Prepared & Analyzed: 01/03/05						
Diesel Range Organics (C10-C28)	414	50	ug/l	500		83	35-144	1	24	
Surrogate: n-Octacosane	*42.0*		"	*50.0*		*84*	*23-128*			

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: James Chappell	MNL0761 **Reported:** 01/04/05 09:39

Notes and Definitions

HC-12	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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EXXON MOBIL

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

MNL0761

Page 1 of 1

Consultant's Name: ERI			
Address: 601 No McDowell Blvd Petaluma, CA 94954		Site Location: 175 Southwest Blvd Rohnert Park	
Project #:	Consultant Project #: 2228 11XTM	Consultant Work Release #: 450423 9013	
Project Contact: Jim Chappell	Phone #: (707) 766-2000	Laboratory Work Release #:	
EXXON Contact: Jennifer Sedlacheck	Phone #: (925) 246-8749	EXXON RAS #: 7-0248	
Sampled by (print): Carl W. Mielich	Sampler's Signature:	CA EDF: ☐ Global ID #:	
Shipment Method:	Air Bill #:	☐ RCRA ☐ CWA ☐ OTHER	

TAT: ☒ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☐ Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ MTBE/ 8015/ 8020	TPH/ Diesel EPA 8015 *			
W-INT 2	12-29-04	1705	WATER	ICE	2	01		X			
W-INT 1	12-29-04	1710	WATER	ICE	2	02		X			
W-INF	12-29-04	1715	WATER	ICE	2	03		X			

Temperature: _____
Inbound Seal: Yes No
Outbound Seal: Yes No

* W/SILICA GEL CLEAN-UP!

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
[signature] / ERI	12-29-04	1800	Mike Gropin / Sequoia	12/29/04	1800	7.8°C in Petaluma (DFF)
Lorenzo / SCR	12-30-04	0930	[signature]	12/30/04	1320	

White: Sequoia Yellow: Sequoia Pink: Client

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ERI
REC. BY (PRINT): JH
WORKORDER: MNN0761

DATE REC'D AT LAB: 12/30/04
TIME REC'D AT LAB: 1320
DATE LOGGED IN: 12/30/04

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

(For clients requiring preservation checks at receipt, document here ↓

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent	01	A-B	W-INT-2	1L Amber (2)	—	—	W	12/29/04	
Intact / Broken*	02	↓	W-INT-1	↓	↓	↓	↓	↓	
2. Chain-of-Custody Present / Absent*	03	↓	W-INF	↓	↓	↓	↓	↓	
3. Traffic Reports or Packing List: Present / Absent									
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #:									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper Preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Temp Rec. at Lab: 3.4 Is temp 4 +/-2°C? Yes / No**									

(Acceptance range for samples requiring thermal pres.)
**Exception (If any): METALS / DFF ON ICE or Problem COC

12/30/04

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 6
Replaces Rev 5 (06/07/04)
Effective 07/13/04

Sequoia Analytical

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1 February, 2005

James Chappell
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

FEB 0 2 2005

RE: Former Exxon 7-0248
Work Order: MOA0708

Enclosed are the results of analyses for samples received by the laboratory on 01/27/05 08:40. The samples arrived at a temperature of 4 C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Leticia Reyes

Leticia Reyes
Project Manager

CA ELAP Certificate #1210

ENTERED

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MOA0708
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: James Chappell	02/01/05 10:16

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
W-OUT-X	MOA0708-01	Water	01/26/05 14:00	01/27/05 08:40
W-OUT-Z	MOA0708-02	Water	01/26/05 14:05	01/27/05 08:40
W-IN-X	MOA0708-03	Water	01/26/05 14:10	01/27/05 08:40
W-IN-Z	MOA0708-04	Water	01/26/05 14:15	01/27/05 08:40

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MOA0708
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: James Chappell	02/01/05 10:16

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-OUT-X (MOA0708-01) Water Sampled: 01/26/05 14:00 Received: 01/27/05 08:40									
tert-Butyl alcohol	**39**	20	ug/l	1	5A27008	01/27/05	01/28/05	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*111 %*	*60-135*		"	"	"	"	
W-OUT-X (MOA0708-01RE1) Water Sampled: 01/26/05 14:00 Received: 01/27/05 08:40									
Methyl tert-butyl ether	**12000**	500	ug/l	1000	5A31007	01/31/05	01/31/05	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*113 %*	*60-135*		"	"	"	"	
W-OUT-Z (MOA0708-02) Water Sampled: 01/26/05 14:05 Received: 01/27/05 08:40									
tert-Butyl alcohol	**40**	20	ug/l	1	5A27008	01/27/05	01/28/05	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*124 %*	*60-135*		"	"	"	"	
W-OUT-Z (MOA0708-02RE1) Water Sampled: 01/26/05 14:05 Received: 01/27/05 08:40									
Methyl tert-butyl ether	**12000**	500	ug/l	1000	5A31007	01/31/05	01/31/05	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*114 %*	*60-135*		"	"	"	"	
W-IN-X (MOA0708-03) Water Sampled: 01/26/05 14:10 Received: 01/27/05 08:40									
tert-Butyl alcohol	**41**	20	ug/l	1	5A27008	01/27/05	01/28/05	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*128 %*	*60-135*		"	"	"	"	
W-IN-X (MOA0708-03RE1) Water Sampled: 01/26/05 14:10 Received: 01/27/05 08:40									
Methyl tert-butyl ether	**15000**	500	ug/l	1000	5A31007	01/31/05	01/31/05	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*115 %*	*60-135*		"	"	"	"	
W-IN-Z (MOA0708-04) Water Sampled: 01/26/05 14:15 Received: 01/27/05 08:40									
tert-Butyl alcohol	**43**	20	ug/l	1	5A27008	01/27/05	01/28/05	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*128 %*	*60-135*		"	"	"	"	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Sequoia Analytical

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MOA0708
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: James Chappell	02/01/05 10:16

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W-IN-Z (MOA0708-04RE1) Water Sampled: 01/26/05 14:15 Received: 01/27/05 08:40									
Methyl tert-butyl ether	**13000**	500	ug/l	1000	5A31007	01/31/05	01/31/05	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		*116 %*		*60-135*	"	"	"	"	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Sequoia Analytical

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MOA0708
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: James Chappell	02/01/05 10:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5A27008 - EPA 5030B P/T										
Blank (5A27008-BLK1)				Prepared & Analyzed: 01/27/05						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: 1,2-Dichloroethane-d4	*5.63*		"	*5.00*		*113*	*60-135*			
LCS (5A27008-BS1)				Prepared & Analyzed: 01/27/05						
tert-Amyl methyl ether	10.2	0.50	ug/l	10.0		102	80-115			
tert-Butyl alcohol	49.0	20	"	50.0		98	75-150			
Di-isopropyl ether	9.83	0.50	"	10.0		98	75-125			
1,2-Dibromoethane (EDB)	10.7	0.50	"	10.0		107	85-120			
1,2-Dichloroethane	10.7	0.50	"	10.0		107	85-130			
Ethanol	177	100	"	200		88	70-135			
Ethyl tert-butyl ether	9.92	0.50	"	10.0		99	75-130			
Methyl tert-butyl ether	10.1	0.50	"	10.0		101	65-125			
Surrogate: 1,2-Dichloroethane-d4	*5.48*		"	*5.00*		*110*	*60-135*			
LCS (5A27008-BS2)				Prepared & Analyzed: 01/27/05						
Methyl tert-butyl ether	9.30	0.50	ug/l	9.60		97	65-125			
Surrogate: 1,2-Dichloroethane-d4	*5.85*		"	*5.00*		*117*	*60-135*			
LCS Dup (5A27008-BSD1)				Prepared & Analyzed: 01/27/05						
tert-Amyl methyl ether	10.9	0.50	ug/l	10.0		109	80-115	7	15	
tert-Butyl alcohol	51.5	20	"	50.0		103	75-150	5	25	
Di-isopropyl ether	10.2	0.50	"	10.0		102	75-125	4	15	
1,2-Dibromoethane (EDB)	11.2	0.50	"	10.0		112	85-120	5	15	
1,2-Dichloroethane	11.4	0.50	"	10.0		114	85-130	6	20	
Ethanol	153	100	"	200		76	70-135	15	35	

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Sequoia Analytical

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MOA0708
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: James Chappell	02/01/05 10:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5A27008 - EPA 5030B P/T										
LCS Dup (5A27008-BSD1)				Prepared & Analyzed: 01/27/05						
Ethyl tert-butyl ether	10.7	0.50	"	10.0		107	75-130	8	25	
Methyl tert-butyl ether	10.8	0.50	"	10.0		108	65-125	7	20	
Surrogate: 1,2-Dichloroethane-d4	*5.55*		"	*5.00*		*111*	*60-135*			
Matrix Spike (5A27008-MS1)		**Source: MOA0545-08**		Prepared & Analyzed: 01/27/05						
Methyl tert-butyl ether	188	2.5	ug/l	48.0	150	79	65-125			
Surrogate: 1,2-Dichloroethane-d4	*5.69*		"	*5.00*		*114*	*60-135*			
Matrix Spike Dup (5A27008-MSD1)		**Source: MOA0545-08**		Prepared & Analyzed: 01/27/05						
Methyl tert-butyl ether	185	2.5	ug/l	48.0	150	73	65-125	2	20	
Surrogate: 1,2-Dichloroethane-d4	*5.36*		"	*5.00*		*107*	*60-135*			
Batch 5A31007 - EPA 5030B P/T										
Blank (5A31007-BLK1)				Prepared & Analyzed: 01/31/05						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: 1,2-Dichloroethane-d4	*5.73*		"	*5.00*		*115*	*60-135*			
LCS (5A31007-BS1)				Prepared & Analyzed: 01/31/05						
tert-Amyl methyl ether	11.4	0.50	ug/l	10.0		114	80-115			
tert-Butyl alcohol	47.1	20	"	50.0		94	75-150			
Di-isopropyl ether	11.0	0.50	"	10.0		110	75-125			
1,2-Dibromoethane (EDB)	10.8	0.50	"	10.0		108	85-120			
1,2-Dichloroethane	10.9	0.50	"	10.0		109	85-130			
Ethanol	345	100	"	200		172	70-135			QC01
Ethyl tert-butyl ether	10.3	0.50	"	10.0		103	75-130			

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Environmental Resolutions (Exxon)	Project: Former Exxon 7-0248	MOA0708
601 North McDowell Blvd.	Project Number: 7-0248	**Reported:**
Petaluma CA, 94954	Project Manager: James Chappell	02/01/05 10:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5A31007 - EPA 5030B P/T										
LCS (5A31007-BS1)				Prepared & Analyzed: 01/31/05						
Methyl tert-butyl ether	10.3	0.50	ug/l	10.0		103	65-125			
Surrogate: 1,2-Dichloroethane-d4	*5.72*		"	*5.00*		*114*	*60-135*			
LCS (5A31007-BS2)				Prepared & Analyzed: 01/31/05						
Methyl tert-butyl ether	9.53	0.50	ug/l	9.60		99	65-125			
Surrogate: 1,2-Dichloroethane-d4	*5.79*		"	*5.00*		*116*	*60-135*			

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Former Exxon 7-0248 Project Number: 7-0248 Project Manager: James Chappell	MOA0708 **Reported:** 02/01/05 10:16

Notes and Definitions

QC01	The percent recovery was above the control limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Weekly Samples

SEQUOIA ANALYTICAL
CHAIN OF CUSTODY

MORGAN HILL
LETICIA REYES, PROJECT MGR.
PHONE 408/782-8154 FAX 408/782-6308

ENVIRONMENTAL RESOLUTIONS, INC
JIM CHAPPELL, ERI PROJ MNGR 707-766-2090
CHRIS BROWN, ENGINEER 707-766-2029

CONSULTANT NAME ERI
ADDRESS 601 N. McDowell Blvd.
CITY / STATE / ZIP Petaluma, CA 94954
CONTACT CHRIS BROWN
PHONE 707-766-2000
FAX 707-789-0414
SAMPLER CARL W. MAHLIGH
SAMPLER SIGNATURE

PROJECT FORMER EXXON 7-0248, 175 Southwest Blvd., Rohnert Park
P.O.# 4505881623
PROJECT MGR. JIM CHAPPELL
EXXONMOBIL TM GENE ORTEGA
QC DATA LEVEL II (STANDARD)
DRINKING WATER
WASTE WATER
OTHER X
ERI JOB#: 2228 11 X

MOA 0708

*Set TBA reporting limit to 5 ppb.

ANALYSES REQUESTED

SAMPLE ID	DATE	TIME	# CONT	MATRIX	PRESERVATIVE		TPHG/BTEX 8015/8020	MTBE, TBA* 8260B		300.0 Nitrate + Phosphate			24 hour TAT	5 day TAT	Fax Results
W-OUT-X	1-26-05	1400	4	H_2O	HCL	01		X					X		X
W-OUT-Z		1405	4	H_2O	HCL	02		X					X		X
W-IN-X		1410	4	H_2O	HCL	03		X					X		X
W-IN-Z		1415	4	H_2O	HCL	04		X					X		X

RELINQUISHED BY: DATE 1-26-05 TIME 1625 RECEIVED BY: DATE 1/26/05 TIME 1625
RELINQUISHED BY: Alonzo - SEQ DATE 1/26/05 TIME 1730 RECEIVED BY: DATE 01/27/05 TIME 840

TEMP 3.5C SAMPLE CONTAINERS INTACT? (Y) N VOA'S FREE OF HEADSPACE? (Y) N COOLER CUSTODY SEALS INTACT ☐ NOT INTACT ☐

COOLER TEMPERATURE 2.5 °c

FN OM\2294\COC'S

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: EKI Exxon 7-0245 (Former)
REC. BY (PRINT): PP
WORKORDER: K0506708

DATE REC'D AT LAB: 01/27/05
TIME REC'D AT LAB: 840
DATE LOGGED IN: 1-27-05

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO
(For clients requiring preservation checks at receipt, document here ↓)

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent			W-OUT-X	VOA 9	HCl	–	W	01/26/05	
Intact / Broken*			↓ -Z	↓ ↓	↓	↓	↓	↓	
2. Chain-of-Custody Present / Absent*			W-IN-X						
3. Traffic Reports or Packing List: Present / Absent			↓ -Z						
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #: 6130 1004 5679 6									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper Preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) N/A Yes / No*									
14. Temp Rec. at Lab: 3.8°C Is temp 4 +/-2°C? Yes / No**									
(Acceptance range for samples requiring thermal pres.) **Exception (if any): METALS / DFF ON ICE or Problem COC									

01/27/05

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 6
Replaces Rev 5 (06/07/04)
Effective 07/13/04