ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

April 26, 2005

Mr. Dale Radford
Sonoma County Environmental Health Division
475 Aviation Boulevard, Ste. 220
Santa Rosa, California 95403

RE: Former Exxon RAS #7-0249/6301 Commerce Boulevard, Rohnert Park, California.

Dear Mr. Radford:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, First Quarter 2005***, dated April 26, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities for the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2005, dated April 26, 2005.

cc: w/ attachment
Mr. Tom Dunbar, California Regional Water Quality Control Board, North Coast Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

April 26, 2005
ERI 200213.Q051

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, First Quarter 2005, Former Exxon Service Station 7-0249, 6301 Commerce Boulevard, Rohnert Park, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging date and Sampling date:		03/01/05
Wells gauged and sampled:		MW2, MW11, MW12A, MW12B, MW13A, MW13B, MW14A, MW14B, MW15A, MW15B, MW16A, MW16B, MW17A, MW17B, MW18A, MW18B, MW19, MW20A, MW20B
Concurrently sampled:		No
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA 8015B	TPHd, TPHg
	EPA 8021B	BTEX
	EPA 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, Ethanol
Waste disposal:		556 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 03/04/05

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Dale Radford
Sonoma County Environmental Health Division
475 Aviation Boulevard, Ste 220
Santa Rosa, California 95403

Mr. Tom Dunbar
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. James F. Chappell, ERI's interim project manager for this site, at (707) 766-2000 with any questions regarding this report.

PROFESSIONAL GEOLOGIST
HEIDI L. DIEFFENBACH-CARLE
No. 6793
EXP. 03/31/06
STATE OF CALIFORNIA

Sincerely,
Environmental Resolutions, Inc.

Dave A. Neumann
Senior Staff Geologist

Heidi Dieffenbach-Carle
P.G. 6793

SCANNED IMAGE

Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Plate 1:	Site Vicinity Map
	Plate 2:	Generalized Site Plan
	Plate 3:	Groundwater Elevation Map, Lower Water-Bearing Zone
	Plate 4:	Groundwater Elevation Map, Upper Water-Bearing Zone
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<--			ug/L				-->
MW1	Well Destroyed in 1987.											
MW2	01/13/88	NLPH	—	—	—	4,600	—	—	—	—	—	—
(98.05)	06/10/88	NLPH	—	—	—	5,400	—	—	—	—	—	—
	09/13/88	NLPH	11.49	86.56	—	11,000	—	—	600	26	410	430
	12/07/88	NLPH	12.29	85.76	—	9,000	—	—	470	65	480	1,000
	03/07/89	NLPH	9.98	88.07	—	3,700	—	—	—	—	—	—
	06/22/89	NLPH	—	—	—	800	—	—	—	—	—	—
	09/14/89	NLPH	11.01	87.04	—	3,000	—	—	—	—	—	—
	12/22/89	NLPH	10.91	87.14	—	1,300	—	—	—	—	—	—
	03/18/90	NLPH	8.99	89.06	—	960	—	—	—	—	—	—
(98.03)	06/08/90	NLPH	9.73	88.30	—	930	—	—	21	2	39	54
	09/21/90	NLPH	—	—	—	1,300	—	—	—	—	—	—
	12/07/90	NLPH	11.94	86.09	—	2,000	—	—	32	1	110	41
	05/07/91	NLPH	9.9	88.13	—	200	—	—	4.3	2.6	8.5	7.0
	08/08/91	NLPH	11.21	86.82	—	400	—	—	7.2	1.2	2.1	9.3
	11/27/91	NLPH	11.98	86.07	—	480	—	—	12	<0.5	23.0	7.7
	02/26/92	NLPH	9.86	88.17	—	210	—	—	8.0	1.1	15.0	14.0
	05/27/92	NLPH	8.98	89.05	—	250	—	—	6.0	<0.5	7.6	1.8
	11/02/93	NLPH	9.4	88.63	—	450	—	—	7.6	1.7	3.4	3.8
	02/23/94	NLPH	7.03	91.00	—	250	—	—	2.0	1.9	2.8	4.8
	06/01/94	NLPH	8.16	89.87	—	360	—	—	1.4	0.6	3.8	2.9
	09/13/94	NLPH	9.51	88.52	—	250	—	—	3.5	0.8	1.7	1.4
	11/16/94	NLPH	7.33	90.70	—	360	—	—	1.8	<0.5	2.0	0.7
	02/16/95	NLPH	4.58	93.45	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/31/95	NLPH	5.82	92.21	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	NLPH	7.80	90.23	—	280	11	—	4.6	<0.5	4.9	1.9
	11/15/95	NLPH	9.00	89.03	—	160	<10	—	3.9	<0.5	1.4	0.88
	02/29/96	NLPH	4.62	93.41	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
	05/30/96	NLPH	5.96	92.07	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	08/14/96	NLPH	7.72	90.31	—	220	<30	—	14.0	1.1	1.4	<0.5
	11/26/96	NLPH	7.95	90.08	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	02/19/97	NLPH	5.73	92.30	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	05/21/97	NLPH	7.61	90.42	—	89	<30	—	1.2	<0.5	<0.5	<0.5
	08/12/97	NLPH	9.14	88.89	—	<50	<30	—	3.5	<0.5	<0.5	<0.5
	03/27/98	NLPH	4.68	93.35	—	<50	—	<2.0	<0.5	<0.5	<0.5	<0.5
	04/23/98	NLPH	4.94	93.09	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	7.08	90.95	200	330	12	—	6.1	0.77	<0.5	<0.5
	10/21/98	NLPH	8.33	89.70	340	300	6.0	—	13	0.63	1.6	1.5
	01/18/99	NLPH	7.03	91.00	98	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	04/19/99	NLPH	4.97	93.06	175	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
	07/14/99	NLPH	7.47	90.56	391	699	10.0	—	34.6	8.22	33.4	25.5
	10/28/99	NLPH	8.42	89.61	68	110	3	—	8	<1	<1	<1
	01/25-26/00	NLPH	9.53	88.50	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	5.90	92.13	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	7.37	90.66	<53	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	8.72	89.31	94	<50	<2	—	0.96	<0.5	<0.5	<0.5
	01/03/01	NLPH	9.24	88.79	110	60	<2	—	1.4	0.87	<0.5	1.57
	04/05/01	NLPH	7.21	90.82	64	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	07/03/01	NLPH	8.53	89.50	100	110	<2	—	2.7	<0.5	<0.5	<0.5
	10/05/01	NLPH	9.00	89.03	79	310	7.7	7	6.2	<0.5	<0.5	<0.5
(98.01)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	4.04	93.97	<50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	5.88	92.13	<50.0	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	7.24	90.77	135	117	2.6	1.30	5.8	<0.5	1.3	0.5
	10/03/02	NLPH	8.74	89.27	153	92.8	29.2	29.0	3.7	<0.5	<0.5	0.7
	01/06/03	NLPH	5.50	92.51	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	5.99	92.02	79	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	6.69	91.32	91	106	6.1	5.60	3.90	<0.5	12.3	3.7
	11/10/03	NLPH	7.75	90.26	207	274	2.9	1.40	3.50	<0.5	7.7	1.2
	02/20/04	NLPH	3.71	94.30	<50	<50.0	—	19.1	0.60	<0.5	<0.5	<0.5
	04/01/04	NLPH	5.29	92.72	52	<50.0	—	8.5	2.30	<0.5	<0.5	<0.5
	08/19/04	NLPH	7.60	90.41	100	212	50.3	53.0	11.5	0.7	<0.5	<0.5
	11/17/04	NLPH	7.46	90.55	106	<50.0	—	5.90	<0.50	<0.5	<0.5	<0.5
	03/01/05	NLPH	4.29	93.72	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	0.8

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<-----ug/L-----							->
MW3	Well Destroyed in 1989.											
MW4	01/13/88	NLPH	—	—	—	79	—	—	—	—	—	—
(99.20)	06/10/88	NLPH	—	—	—	<PQL	—	—	—	—	—	—
	09/13/88	NLPH	12.70	86.50	—	15	—	—	<PQL	<PQL	<PQL	<PQL
	12/07/88	NLPH	13.46	85.74	—	37	—	—	6	<PQL	<PQL	<PQL
	03/07/89	NLPH	10.78	88.42	—	<PQL	—	—	—	—	—	—
	06/22/89	NLPH	—	—	—	<PQL	—	—	—	—	—	—
	09/14/89	NLPH	12.13	87.07	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	12/22/89	NLPH	11.94	87.26	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	03/18/90	NLPH	9.48	89.72	—	<PQL	—	—	<0.3	<0.3	<0.3	<0.3
(99.13)	06/08/90	NLPH	10.52	88.61	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	13.12	86.01	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/07/91	NLPH	10.81	88.32	—	<50	—	—	6.3	4.5	<0.5	<0.5
	08/08/91	NLPH	12.41	86.72	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/27/91	NLPH	13.27	85.86	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	NLPH	10.53	88.60	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/27/92	NLPH	10.01	89.12	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/93	NLPH	10.74	88.39	—	160	—	—	27	<0.5	<0.5	1.4
	02/23/94	NLPH	7.92	91.21	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/01/94	NLPH	9.35	89.78	—	<50	—	—	5.0	<0.5	<0.5	<0.5
	09/13/94	NLPH	10.71	88.42	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/16/94	NLPH	8.79	90.34	—	52	—	—	12	<0.5	<0.5	<0.5
	02/16/95	NLPH	6.1	93.03	—	110	—	—	2.7	0.57	<0.5	<0.5
	05/31/95	NLPH	6.94	92.19	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	NLPH	9.28	89.85	—	63	86	—	12	<0.5	<0.5	<0.5
	11/15/95	NLPH	10.45	88.68	—	<50	130	—	<0.5	<0.5	<0.5	<0.5
	02/29/96	NLPH	5.66	93.47	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
	05/30/96	NLPH	7.36	91.77	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	08/14/96	NLPH	9.18	89.95	—	<50	<30	—	7.4	<0.5	<0.5	<0.5
	11/26/96	NLPH	9.34	89.79	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	02/19/97	NLPH	6.82	92.31	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	05/21/97	NLPH	9.07	90.06	—	<50	<30	—	<0.5	<0.5	<0.5	<0.6
	08/12/97	NLPH	10.34	88.79	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	03/27/98	NLPH	5.81	93.32	—	<50	—	4	<0.5	<0.5	<0.5	<0.5
	04/23/98	NLPH	6.24	92.89	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	8.43	90.70	86	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
(99.12)	10/21/98	NLPH	9.76	89.36	—	—	—	—	—	—	—	—
	01/18/99	NLPH	8.88	90.24	—	—	—	—	—	—	—	—
	04/19/99	NLPH	6.20	92.92	—	—	—	—	—	—	—	—
	06/16/00 - Property transferred to Valero Refining Company.											
	07/14/99	NLPH	8.74	90.38	—	—	—	—	—	—	—	—
	10/28/99	NLPH	10.08	89.04	—	—	—	—	—	—	—	—
	01/25-26/00	NLPH	11.11	88.01	—	—	—	—	—	—	—	—
	04/10/00	NLPH	7.59	91.53	—	—	—	—	—	—	—	—
	07/03/00	NLPH	8.65	90.47	—	—	—	—	—	—	—	—
	10/02/00	NLPH	10.15	88.97	—	—	—	—	—	—	—	—
	01/03/01	NLPH	10.42	88.70	—	—	—	—	—	—	—	—
	04/05/01	NLPH	8.25	90.87	—	—	—	—	—	—	—	—
	07/02/01	—	—	—	—	—	—	—	—	—	—	—
	08/15/01 - Well destroyed.											
MW5	01/13/88	NLPH	—	—	—	12,000	—	—	—	—	—	—
(97.32)	06/10/88	NLPH	—	—	—	11,000	—	—	—	—	—	—
	09/13/88	NLPH	10.79	86.53	—	12,000	—	—	570	79	480	980
	12/07/88	NLPH	—	—	—	42,000	—	—	3,200	4,400	1,400	6,600
	03/07/89	NLPH	9.45	89.8	—	13,000	—	—	—	—	—	—
	06/22/89	NLPH	—	—	—	8,700	—	—	—	—	—	—
	09/14/89	NLPH	10.60	86.72	—	10,000	—	—	—	—	—	—
	12/22/89	NLPH	10.40	86.92	—	3,900	—	—	—	—	—	—
	03/18/90	NLPH	8.48	88.84	—	11,000	—	—	—	—	—	—
(97.35)	06/08/90	NLPH	9.19	88.16	—	18,000	—	—	1,800	150	1,100	960
	09/21/90	NLPH	—	—	—	3,300	—	—	—	—	—	—
	12/07/90	NLPH	11.37	85.98	—	7,400	—	—	250	23	900	660
	05/07/91	NLPH	9.39	87.96	—	7,300	—	—	200	38	69	760
	08/08/91	NLPH	10.62	86.73	—	5,100	—	—	530	52	760	220
	11/27/91	NLPH	11.4	85.95	—	2,300	—	—	45	7.3	<0.5	38

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<--------	ug/L	--------					->
MW5 (cont.)	02/26/92	NLPH	9.27	88.08	—	5,800	—	—	53	9.7	750	250
(97.35)	05/27/92	NLPH	8.43	88.92	—	6,100	—	—	270	25.0	440	150
	02/23/94	NLPH	6.46	90.89	—	10,000	—	—	440	19.0	100	29
	06/01/94	NLPH	7.63	89.72	—	4,000	—	—	360	61.0	120	24
	09/13/94	NLPH	8.80	88.55	—	4,900	—	—	280	13.0	62	5.1
	11/16/94	NLPH	6.84	90.51	—	4,900	—	—	35	7.8	270	9.0
	02/16/95	NLPH	4.44	92.91	—	9,500	—	—	210	15.0	260	40
	05/31/95	NLPH	5.68	91.69	—	1,600	—	—	210	8.1	4.9	3.1
	08/24/95	NLPH	7.20	90.15	—	2,200	1,600	—	100	<5	22	10
	11/15/95	NLPH	8.40	88.95	—	1,300	370	—	21	<3	6.6	3.6
	02/29/96	NLPH	4.04	93.31	—	5,000	1,100	—	77	<5	140	5.9
	05/30/96	NLPH	5.48	91.87	—	1,700	1,900	—	160	7.2	1.3	6.2
	08/14/96	NLPH	7.18	90.17	—	1,700	690	—	39	<0.5	12	2.1
	11/26/96	NLPH	7.58	89.77	—	3,300	420	—	26	<3	29	4.9
	02/19/97	NLPH	5.23	92.12	—	3,600	1,800	—	150	<3	42	3.4
	05/21/97	NLPH	7.16	90.19	—	1,600	1,200	—	43	6.0	5.0	17
	08/12/97	NLPH	8.50	88.85	—	1,200	360	—	9.0	<0.5	3.9	<0.5
	03/27/98	NLPH	4.27	93.08	—	3,800	—	2,600	370	16	37	7.2
	04/23/98	NLPH	4.50	92.85	—	4,600	2,300	—	360	12	44	12
	07/23/98	NLPH	6.49	90.86	750	3,500	1,700	—	180	8.3	11	4.6
(97.32)	10/21/98	NLPH	7.80	89.52	—	—	—	—	—	—	—	—
	01/18/99	NLPH	7.04	90.28	—	—	—	—	—	—	—	—
	04/19/99	NLPH	4.58	92.74	—	—	—	—	—	—	—	—
	07/14/99	NLPH	6.78	90.54	—	—	—	—	—	—	—	—
	10/28/99	NLPH	7.97	89.35	—	—	—	—	—	—	—	—
	01/25-26/00	NLPH	8.73	88.59	—	—	—	—	—	—	—	—
	04/10/00	NLPH	6.18	91.14	—	—	—	—	—	—	—	—
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	6.78	90.54	—	—	—	—	—	—	—	—
	10/02/00	NLPH	8.24	89.08	—	—	—	—	—	—	—	—
	01/03/01	NLPH	8.71	88.61	—	—	—	—	—	—	—	—
	04/05/01	NLPH	6.60	90.72	—	—	—	—	—	—	—	—
	07/02/01	NLPH	—	—	—	—	—	—	—	—	—	—
	08/15/01 - Well destroyed.											
MW6	01/13/88	NLPH	—	—	—	<1.0	—	—	—	—	—	—
(99.44)	08/10/88	NLPH	—	—	—	100	—	—	—	—	—	—
	09/13/88	NLPH	12.74	86.68	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	12/07/88	NLPH	—	—	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	03/07/89	NLPH	10.98	90.36	—	<PQL	—	—	—	—	—	—
	06/22/89	NLPH	—	—	—	<PQL	—	—	—	—	—	—
	09/14/89	NLPH	12.25	87.19	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	12/22/89	NLPH	12.07	87.37	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	03/18/90	NLPH	9.69	89.75	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
(99.42)	06/08/90	NLPH	10.72	88.70	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	13.33	86.09	—	92	—	—	<0.3	0.7	<0.3	<0.6
	05/07/91	NLPH	10.99	88.43	—	<0.5	—	—	<0.5	<0.5	<0.5	<0.5
	08/08/91	NLPH	12.58	86.84	—	<0.5	—	—	<0.5	0.7	<0.5	<0.5
	11/27/91	NLPH	13.45	85.97	—	<0.5	—	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	NLPH	10.81	88.61	—	<0.5	—	—	<0.5	<0.5	<0.5	<0.5
	05/27/92	NLPH	10.10	89.32	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/18/93	NLPH	9.82	89.60	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/93	NLPH	10.8	88.62	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/23/94	NLPH	8.1	91.32	—	65	—	—	<0.5	<0.5	<0.5	<0.5
	06/01/94	NLPH	9.45	89.97	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	09/13/94	NLPH	10.87	88.55	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/16/94	NLPH	9.04	90.38	—	51	—	—	<0.5	<0.5	2.4	8.8
	02/16/95	NLPH	6.6	92.82	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/31/95	NLPH	7.03	92.39	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	NLPH	9.2	90.22	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
	11/15/95	NLPH	10.15	89.27	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
	02/29/96	NLPH	5.84	93.58	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
	05/30/96	NLPH	6.58	92.84	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	08/14/96	NLPH	9.23	90.19	—	<50	98	—	<0.5	<0.5	<0.5	<0.5
	11/26/96	NLPH	9.40	90.00	—	<300	550	—	<3	<3	<3	<3
	02/19/97	NLPH	7.27	92.13	—	<50	<0.5	—	<0.5	<0.5	<0.5	140
	05/21/97	NLPH	9.13	90.27	—	<50	230	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<---ug/L---							-->
MW6 (cont.)	08/12/97	NLPH	10.48	88.92	—	<50	830	—	<0.5	<0.5	<0.5	<0.5
(99.40)	03/27/98	NLPH	5.96	93.44	—	<50	—	92	<0.5	<0.5	<0.5	<0.5
	04/23/98	NLPH	6.37	93.03	—	<50	190	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	8.58	90.82	<50	<50	270	—	<0.5	<0.5	<0.5	<0.5
	10/21/98	NLPH	9.82	89.58	—	—	—	—	—	—	—	—
	01/18/99	NLPH	9.04	90.36	—	—	—	—	—	—	—	—
	04/19/99	NLPH	6.33	93.07	—	—	—	—	—	—	—	—
	07/14/99	NLPH	8.70	90.70	—	—	—	—	—	—	—	—
	10/28/99	NLPH	10.20	89.20	—	—	—	—	—	—	—	—
	01/25-26/00	NLPH	9.26	90.14	—	—	—	—	—	—	—	—
	04/10/00	NLPH	7.71	91.69	—	—	—	—	—	—	—	—
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	8.73	90.67	—	—	—	—	—	—	—	—
	10/02/00	NLPH	10.11	89.29	—	—	—	—	—	—	—	—
	01/03/01	NLPH	10.53	88.87	—	—	—	—	—	—	—	—
	04/05/01	NLPH	8.32	91.08	—	—	—	—	—	—	—	—
	07/02/01	—	—	—	—	—	—	—	—	—	—	—
	08/15/01 - Well destroyed.											
MW7	01/13/88	NLPH	—	—	—	—	—	—	—	—	—	—
(98.05)	06/10/88	NLPH	—	—	—	—	—	—	—	—	—	—
	09/13/88	NLPH	11.19	86.86	—	3,800	—	—	480	<PQL	110	22
	12/07/88	NLPH	—	—	—	8,800	—	—	750	470	440	690
	03/07/89	NLPH	9.86	89.87	—	5,500	—	—	—	—	—	—
	06/22/89	NLPH	—	—	—	5,200	—	—	—	—	—	—
	09/14/89	NLPH	10.75	87.30	—	3,500	—	—	—	—	—	—
	12/22/89	NLPH	10.64	87.41	—	4,400	—	—	—	—	—	—
	03/18/90	NLPH	9.04	89.01	—	3,800	—	—	—	—	—	—
	06/08/90	NLPH	9.71	88.34	—	3,900	—	—	430	130	330	150
	09/21/90	NLPH	—	—	—	2,300	—	—	—	—	—	—
	12/07/90	NLPH	11.97	86.08	—	3,400	—	—	280	43	280	130
	05/07/91	NLPH	10.01	88.04	—	2,400	—	—	1,100	70	360	110
	08/08/91	NLPH	11.21	86.84	—	2,100	—	—	220	26	170	70
	11/27/91	NLPH	11.9	86.15	—	1,500	—	—	91	6.1	52	22
	02/26/92	NLPH	10.03	88.02	—	5,000	—	—	640	500	590	980
	05/27/92	NLPH	8.98	89.07	—	1,500	—	—	310	<0.5	130	<0.5
	06/03/93 - Not sampled due to presence of product.											
	08/18/93	NLPH	8.24	89.81	—	1,300	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/93	NLPH	9.25	88.80	—	610	—	—	0.7	<0.5	1.5	<0.5
	02/23/94	NLPH	7.22	90.83	—	4,200	—	—	330	58	220	180
	06/01/94	NLPH	8.1	89.95	—	6,700	—	—	580	63	64	220
	09/13/94	NLPH	9.49	88.56	—	8,300	—	—	28	5.2	<5	<5
	11/16/94	NLPH	7.63	90.42	—	1,800	—	—	90	12	9.7	29
	02/16/95	NLPH	4.76	93.29	—	2,400	—	—	20	1.9	5.8	16
	05/31/95	NLPH	6.07	91.98	—	1,300	—	—	130	4.8	0.61	2.1
	08/24/95	NLPH	7.6	90.45	—	660	7,400	—	2.2	<0.5	1.4	1.1
	11/15/95	NLPH	8.9	89.15	—	1,700	4,300	—	<0.5	<0.5	<0.5	1.2
	02/29/96	NLPH	4.7	93.35	—	1,400	2,800	—	38	32	23	31
	05/30/96	NLPH	6.00	92.05	—	<500	1,500	—	6	<5	<5	<5
	08/14/96	NLPH	7.63	90.42	—	690	3,200	—	<0.5	<0.5	<0.5	2.6
	11/26/96	NLPH	8.12	89.93	—	<500	1,800	—	<5	<5	<5	<5
	02/19/97	NLPH	5.83	92.22	—	1,400	5,200	6,000	110	9.1	52	100
	05/21/97	NLPH	7.61	90.44	—	470	1,500	1,300	1.2	<0.5	<0.5	<0.5
	08/12/97	NLPH	8.84	89.21	—	<500	1,300	—	<5.0	<5.0	<5.0	<5.0
	03/27/98	NLPH	4.75	93.30	—	580	—	1,300	29	2.8	10	11
	04/23/98	NLPH	5.01	93.04	—	440	580	—	7.8	<0.5	2.2	3.1
	07/23/98	NLPH	7.02	91.03	150	630	350	—	7.5	0.84	<0.5	<0.5
(97.81)	10/21/98	NLPH	8.21	89.60	—	—	—	—	—	—	—	—
	01/18/99	NLPH	7.69	90.12	—	—	—	—	—	—	—	—
	04/19/99	NLPH	5.03	92.78	—	—	—	—	—	—	—	—
	07/14/99	NLPH	7.10	90.71	—	—	—	—	—	—	—	—
	10/28/99	NLPH	8.52	89.29	—	—	—	—	—	—	—	—
	01/25-26/00	NLPH	8.49	89.32	—	—	—	—	—	—	—	—
	04/10/00	NLPH	6.43	91.38	—	—	—	—	—	—	—	—
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	7.22	90.59	—	—	—	—	—	—	—	—
	10/02/00	NLPH	8.51	89.30	—	—	—	—	—	—	—	—
	01/03/01	NLPH	9.14	88.67	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<--------	ug/L	--------					->
MW7 (cont.)	04/05/01	NLPH	7.09	90.72	—	—	—	—	—	—	—	—
(97.81)	07/02/01	—	—	—	—	—	—	—	—	—	—	—
	08/15/01 - Well destroyed.											
MW8												
(97.72)	01/13/88	NLPH	—	—	—	—	—	—	—	—	—	—
	06/10/88	NLPH	—	—	—	—	—	—	—	—	—	—
	09/13/88	NLPH	10.71	87.01	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	12/07/88	NLPH	—	—	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	03/07/89	NLPH	9.23	90.17	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	06/22/89	NLPH	—	—	—	<PQL	—	—	—	—	—	—
	09/14/89	NLPH	10.28	87.44	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	12/22/89	NLPH	10.20	87.52	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	03/18/90	NLPH	8.26	89.46	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	06/08/90	NLPH	9.03	88.69	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
	09/21/90	NLPH	—	—	—	<MDL	—	—	—	—	—	—
	12/07/90	NLPH	11.64	86.08	—	<1	—	—	<0.3	0.5	<0.3	<0.6
	05/07/91	NLPH	9.41	88.31	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/08/91	NLPH	10.87	86.85	—	<50	—	—	<0.5	0.8	<0.5	<0.5
	11/27/91	NLPH	11.82	85.90	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	NLPH	8.44	89.28	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/27/92	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/03/93	NLPH	7.05	90.67	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/18/93	NLPH	8.00	89.72	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/93	NLPH	8.93	88.79	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/23/94	NLPH	6.66	91.06	—	56	—	—	0.6	1	1.6	4.4
	06/01/94	NLPH	7.71	90.01	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	09/13/94	NLPH	9.18	88.54	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/16/94	NLPH	7.74	89.98	—	<50	—	—	<0.5	0.55	<0.5	<0.5
	02/16/95	NLPH	4.26	93.46	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/31/95	NLPH	5.6	92.12	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	NLPH	7.35	90.37	—	<50	18	—	<0.5	<0.5	<0.5	<0.5
	11/15/95	NLPH	8.75	88.97	—	<50	31	—	<0.5	<0.5	<0.5	<0.5
	02/29/96	NLPH	4.32	93.40	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
	05/30/96	NLPH	5.62	92.10	—	<50	140	—	<0.5	<0.5	<0.5	—
	08/14/96	c	c	c	c	c	c	c	c	c	c	c
	11/26/96	NLPH	9.48	88.24	—	64,000	<3,000	—	<50	52	<50	<50
	02/19/97	NLPH	7.00	90.72	—	3,100	<30	—	<0.5	<0.5	<0.5	<0.5
	05/21/97	NLPH	9.02	88.70	—	<50	560	—	<0.5	<0.5	<0.5	<0.5
	08/12/97	NLPH	10.19	87.53	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	03/27/98	NLPH	5.95	91.77	—	<50	—	390	<0.5	<0.5	<0.5	<0.5
	04/23/98	NLPH	6.26	91.46	—	<50	570	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	8.34	89.38	240	<50	350	—	<0.5	<0.5	<0.5	<0.5
	10/21/98	NLPH	9.53	89.76	—	—	—	—	—	—	—	—
	01/18/99	NLPH	8.88	90.41	—	—	—	—	—	—	—	—
	04/19/99	NLPH	6.27	93.02	—	—	—	—	—	—	—	—
	07/14/99	NLPH	8.50	90.79	—	—	—	—	—	—	—	—
	10/28/99	NLPH	10.62	88.67	—	—	—	—	—	—	—	—
	01/25-26/00	NLPH	11.62	87.67	—	—	—	—	—	—	—	—
	04/10/00	NLPH	8.05	91.24	—	—	—	—	—	—	—	—
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	9.50	89.79	—	—	—	—	—	—	—	—
	10/02/00	NLPH	9.76	89.53	—	—	—	—	—	—	—	—
	01/03/01	NLPH	10.36	88.93	—	—	—	—	—	—	—	—
	04/05/01	NLPH	8.18	91.11	—	—	—	—	—	—	—	—
	07/02/01	—	—	—	—	—	—	—	—	—	—	—
	08/14/01 - Well destroyed.											
MW10	01/13/88	NLPH	—	—	—	—	—	—	—	—	—	—
(98.51)	06/10/88	NLPH	—	—	—	—	—	—	—	—	—	—
	09/13/88	NLPH	11.49	87.02	—	59,000	—	—	5,400	7,300	1,600	8,700
	12/07/88	NLPH	—	—	—	16,000	—	—	690	72	950	1,600
	03/07/89	NLPH	9.95	90.23	—	37,000	—	—	—	—	—	—
	06/22/89	NLPH	—	—	—	23,000	—	—	—	—	—	—
	09/14/89	NLPH	11.08	87.43	—	41,000	—	—	—	—	—	—
	12/22/89	NLPH	10.97	87.54	—	20,000	—	—	—	—	—	—
	03/18/90	NLPH	9.13	89.38	—	19,000	—	—	—	—	—	—
	06/08/90	NLPH	9.62	88.89	—	32,000	—	—	1,900	1,100	1,000	4,800
	09/21/90	NLPH	—	—	—	34,000	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<--------			ug/L				-------->
MW10 (cont.)	12/07/90	NLPH	12.36	86.15	—	49,000	—	—	5,100	2,900	2,000	8,800
(98.51)	05/07/91	NLPH	10.21	88.30	—	30,000	—	—	2,200	1,200	1,000	5,900
	08/08/91	NLPH	11.58	86.93	—	30,000	—	—	3,500	2,200	1,600	7,400
	11/27/91	NLPH	12.59	85.92	—	41,000	—	—	4,100	1,300	2,000	6,600
	02/26/92	NLPH	10.05	88.46	—	26,000	—	—	2,500	1,200	490	3,500
	05/27/92	NLPH	9.24	89.27	—	20,000	—	—	1,600	610	650	3,100
	06/03/93 - Not sampled due to presence of product.											
	08/18/93	NLPH	8.75	89.76	—	31,000	—	—	2,500	1,400	1,100	4,400
	11/02/93	NLPH	9.68	88.83	—	32,000	—	—	1,500	490	770	2,700
	02/23/94	NLPH	7.85	90.66	—	25,000	—	—	1,300	590	1,300	2,800
	06/01/94	NLPH	8.47	90.04	—	13,000	—	—	1,600	530	710	1,800
	09/13/94	NLPH	9.91	88.60	—	23,000	—	—	2,400	530	1,400	2,800
	11/16/94	NLPH	8.00	90.51	—	8,200	—	—	810	120	460	790
	02/16/95	NLPH	4.94	93.57	—	750	—	—	15	2.0	17	18
	05/31/95	NLPH	6.40	92.11	—	9,800	—	—	500	380	400	950
	08/24/95	NLPH	8.15	90.36	—	3,200	<100	—	640	390	280	740
	11/15/95	NLPH	9.40	89.11	—	16,000	680	—	1,800	1,100	900	2,400
	02/29/96	NLPH	4.94	93.57	—	3,600	<50	—	41	67	92	230
	05/30/96	NLPH	6.44	92.07	—	1,900	100	—	120	39	130	210
	08/14/96	NLPH	7.47	91.04	—	570	79	—	55	4.40	9.3	12
	11/26/96	NLPH	10.10	88.41	—	5,600	<200	—	130	15.00	66	84
	02/19/97	NLPH	7.75	90.76	—	1,100	100	—	77	6.6	36	35
	05/21/97	NLPH	9.67	88.84	—	750	110	—	37	14	9.7	26
	08/12/97	NLPH	10.99	87.52	—	460	78	—	48	<0.5	9.1	18
	03/27/98	NLPH	6.81	91.70	—	340	—	140	28	4.7	19	33
	04/23/98	NLPH	7.13	91.38	—	9,100	250	—	690	160	490	1,100
	07/23/98	NLPH	9.18	89.33	2,000	9,600	590	—	640	140	430	990
(100.19)	10/21/98	NLPH	10.34	89.85	—	—	—	—	—	—	—	—
	01/18/99	NLPH	9.81	90.38	—	—	—	—	—	—	—	—
	04/19/99	NLPH	7.13	93.06	—	—	—	—	—	—	—	—
	07/14/99	NLPH	9.25	90.94	—	—	—	—	—	—	—	—
	10/28/99	NLPH	9.91	90.28	—	—	—	—	—	—	—	—
	01/25-26/00	NLPH	8.83	91.36	—	—	—	—	—	—	—	—
	04/10/00	NLPH	6.82	93.37	—	—	—	—	—	—	—	—
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	9.31	90.88	—	—	—	—	—	—	—	—
	10/02/00	NLPH	10.51	89.68	—	—	—	—	—	—	—	—
	01/03/01	NLPH	11.21	88.98	—	—	—	—	—	—	—	—
	04/05/01	NLPH	9.08	91.11	—	—	—	—	—	—	—	—
	07/02/01	—	—	—	—	—	—	—	—	—	—	—
	08/14/01 - Well destroyed.											
MW11	01/13/88	NLPH	—	—	—	—	—	—	—	—	—	—
(97.30)	06/10/88	NLPH	—	—	—	—	—	—	—	—	—	—
	09/13/88	NLPH	11.20	86.09	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	12/07/88	NLPH	—	—	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	03/07/89	NLPH	10.21	88.77	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	06/22/89	NLPH	—	—	—	<PQL	—	—	—	—	—	—
	09/14/89	NLPH	10.79	86.51	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	12/22/89	NLPH	10.83	86.47	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	03/18/90	NLPH	9.32	87.98	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	06/08/90	NLPH	9.92	87.37	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	09/21/90	NLPH	—	—	—	<MDL	—	—	—	—	—	—
	12/07/90	NLPH	12.59	84.70	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	05/07/91	NLPH	9.51	87.78	—	<50	—	—	0.6	<0.5	0.7	<0.5
	08/08/91	NLPH	10.88	86.41	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/27/91	NLPH	12.30	84.99	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	NLPH	9.93	87.36	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/27/92	NLPH	8.76	88.53	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/93	NLPH	8.78	88.51	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/23/94	NLPH	6.59	90.70	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/01/94	NLPH	7.48	89.81	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	09/13/94	NLPH	8.59	88.70	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/16/94	NLPH	6.81	90.48	—	<50	—	—	0.55	<0.5	<0.5	<0.5
	02/16/95	NLPH	4.14	93.15	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/31/95	NLPH	4.76	92.53	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	NLPH	6.8	90.49	—	<50	<10	—	<0.5	<0.5	<0.5	0.99
	11/15/95	NLPH	8.1	89.19	—	<50	52	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<—ug/L—							—>
MW11 (cont.)	02/29/96	NLPH	4.24	93.05	—	<50	<50	—	<0.5	<0.5	<0.5	0.52
(97.30)	05/30/96	NLPH	5.1	92.19	—	<50	61	—	<0.5	<0.5	<0.5	<0.5
	08/14/96	NLPH	6.8	90.49	—	<50	76	—	<0.5	<0.5	<0.5	<0.5
	11/26/96	NLPH	8.30	88.99	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	02/19/97	NLPH	4.95	92.34	—	<50	76	—	<0.5	<0.5	<0.5	<0.5
	05/21/97	NLPH	6.75	90.54	—	<50	120	—	<0.5	<0.5	<0.5	<0.5
	08/12/97	NLPH	8.13	89.16	—	<50	200	—	<0.5	<0.5	<0.5	<0.5
	03/27/98	—	—	—	—	—	—	—	—	—	—	—
	04/23/98	NLPH	4.00	93.29	—	<50	140	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	6.01	91.28	<50	<50	130	—	<0.5	<0.5	<0.5	<0.5
(96.72)	10/21/98	NLPH	7.38	89.34	<50	<50	240	—	<0.5	<0.5	<0.5	<0.5
	01/18/99	NLPH	6.80	89.92	<50	<50	170	—	<0.5	<0.5	<0.5	<0.5
	04/19/99	NLPH	4.28	92.44	<50	<50	160	—	<0.5	<0.5	<0.5	<0.5
	07/14/99	NLPH	5.75	90.97	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	10/28/99	NLPH	7.82	88.90	<50	180	160	—	<1	<1	<1	<1
	01/25-26/00	NLPH	7.24	89.48	50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	5.64	91.08	<50	<50	110	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	7.53	89.19	<53	<50	120	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	7.82	88.90	<51	<50	120	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	8.34	88.38	77	<50	130	—	0.53	<0.5	<0.5	<0.5
	04/05/01	NLPH	6.29	90.43	<50	<50	120	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	7.63	89.09	<50	<50	110	—	<0.5	<0.5	<0.5	0.9
	10/05/01	NLPH	8.20	88.52	<50	<50	140	160	<0.5	<0.5	<0.5	<0.5
(96.71)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	4.17	92.54	<50.0	54.1	—	101	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	4.91	91.80	<50.0	99.2	104	118.4	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	6.08	90.63	<53	138	161	158	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	7.58	89.13	224	169	231	226	<0.5	<0.5	<0.5	<0.5
	01/06/03	NLPH	4.84	91.87	<50	115	144	169	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	5.05	91.66	<52	81.7	99.3	113	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	5.70	91.01	—	—	—	—	—	—	—	—
	07/09/03	—	—	—	<50	103	140	142	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	7.07	89.64	<50	86.9	85.1	91.1	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	5.28	91.43	<50	<50.0	—	38.0	<0.50	<0.5	<0.5	<0.5
	04/01/04	NLPH	—d	—d	<50	<50.0	—	60.3	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	6.34	90.37	<50	<50.0	58.8	54.2	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	6.30	90.41	<50	<50.0	—	33.9	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**4.06**	**92.65**	**<50**	**<50.0**	—	**12.4**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW12A	06/22/89	NLPH	—	—	—	240	—	—	—	—	—	—
(98.83)	09/14/89	NLPH	11.72	87.11	—	22	—	—	—	—	—	—
	12/22/89	NLPH	11.81	87.02	—	410	—	—	—	—	—	—
	03/18/90	NLPH	10.78	88.05	—	10	—	—	—	—	—	—
	06/08/90	NLPH	10.68	88.15	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
	09/21/90	NLPH	—	—	—	61	—	—	—	—	—	—
	12/07/90	NLPH	12.89	85.94	—	150	—	—	17	2.0	9.0	16
	05/07/91	NLPH	10.65	88.18	—	190	—	—	37	3.7	16	46
	08/08/91	NLPH	12.15	86.68	—	110	—	—	22	206	12	27
	11/27/91	NLPH	12.99	85.84	—	410	—	—	61	6.9	28	67
	02/26/92	NLPH	10.36	88.47	—	340	—	—	45	5.2	24	58
	05/27/92	NLPH	9.85	88.98	—	80	—	—	15	1.5	7.5	17
	11/02/93	NLPH	10.55	88.28	—	200	—	—	11	<0.5	5	15
	02/23/94	NLPH	7.91	90.92	—	700	—	—	50	6.6	41	88
	06/01/94	NLPH	9.12	89.71	—	250	—	—	21	2.9	17	34
	09/13/94	NLPH	10.45	88.38	—	290	—	—	22	4.1	22	44
	11/16/94	NLPH	8.39	90.44	—	130	—	—	12	1.7	10	17
	02/16/95	NLPH	5.46	93.37	—	290	—	—	25	4.4	24	46
	05/31/95	NLPH	6.61	92.22	—	690	—	—	100	101.0	89	180
	08/24/95	NLPH	8.90	89.93	—	250	<10	—	19	4.3	22	42
	11/15/95	NLPH	10.20	88.63	—	110	<10	—	7.4	1.7	9.8	15
	02/29/96	NLPH	5.52	93.31	—	—	—	—	—	—	—	—
	05/30/96	NLPH	7.04	91.79	—	480	<30	—	46.0	8.4	47	88
	08/14/96	NLPH	8.95	89.88	—	210	<30	—	13.0	3.2	17	28
	11/26/96	c	c	c	c	c	c	c	c	c	c	c
	02/19/97	NLPH	6.61	92.22	—	71	<30	—	4.2	0.68	6.7	8.8
	05/21/97	NLPH	8.81	90.02	—	<50	<30	—	3.0	0.50	4.5	4.4
	08/12/97	NLPH	10.18	88.65	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<--			ug/L				-->
MW12A (cont.)	03/27/98	NLPH	5.63	93.20	—	280	—	<2.0	19	2.5	24	36
(98.83)	04/23/98	NLPH	6.03	92.80	—	270	12	—	16	2.4	21	34
	07/23/98	NLPH	8.21	90.62	120	260	14	—	16	1.7	19	25
	10/21/98	NLPH	9.57	89.33	130	140	6.5	—	8.6	1.0	10	12
	1/18//99	NLPH	8.61	90.29	110	110	7.2	—	6.4	0.80	<0.5	9.2
	04/19/99	NLPH	6.06	92.84	119	322	5.76	—	20.5	3.79	27.2	36.6
	07/14/99	NLPH	8.50	90.40	116	130	3.20	—	11.6	1.44	19.2	19.2
	10/28/99	NLPH	9.78	89.12	<50	100	3.8	—	3.8	<1	7.1	4.7
	01/25-26/00	NLPH	8.92	89.98	80	130	2.8	—	13	4.5	5.7	18.2
	4/10-11/00	NLPH	6.92	91.98	<50	500	<2	—	29	3.8	56	64
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	8.44	90.46	<53	190	<2	—	9.3	0.59	14	10.6
	10/02/00	NLPH	9.97	88.93	53	150	2.3	—	6.4	0.50	11	7.08
	01/03/01	NLPH	10.29	88.61	98	150	<2	—	7.1	<0.5	10	6.32
	04/05/01	NLPH	8.12	90.78	63	210	<2	—	8.1	0.81	16	10.5
	07/02/01	NLPH	9.66	89.24	<56	52	<2	—	2.9	<0.5	4	2
	10/05/01	NLPH	10.15	88.75	<50	<50	<2	—	2	<0.5	3.4	1.8
(98.88)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	5.99	92.89	50.0	<50.0	—	0.60	<0.50	<0.50	0.60	<0.50
	04/03/02	NLPH	6.78	92.10	98.0	125	2.40	1.4	5.60	0.50	12.7	8.80
	07/02/02	NLPH	8.34	90.54	<51	142	2.9	<0.50	6.2	0.6	14.0	6.9
	10/03/02	NLPH	9.86	89.02	407	90.2	2.9	1.50	3.7	<0.5	8.2	3.6
	01/06/03	NLPH	6.33	92.55	103	<50.0	0.8	<0.50	<0.5	<0.5	2.2	1.5
	04/03/03	NLPH	6.93	91.95	64	369	6.5	1.20	13.5	1.6	41.6	23.7
	07/08/03	NLPH	7.78	91.10	99	246	3.6	1.20	10.2	0.9	27.7	10.7
	11/10/03	NLPH	8.90	89.98	139	294	8.5	1.30	8.50	1.0	22.5	8.7
	02/20/04	NLPH	4.80	94.08	<50	77.4	—	<0.50	1.90	0.6	7.7	4.2
	04/01/04	NLPH	6.30	92.58	<50	<50.0	—	<1.0	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	8.65	90.23	73	360	8.7	1.56	7.80	0.8	35.4	11.3
	11/17/04	NLPH	5.35	93.53	<50	<50.0	—	1.90	<0.50	<0.5	3.2	0.8
	03/01/05	**NLPH**	**5.07**	**93.81**	**57**	**160**	**—**	**<050**	**2.00**	**<0.5**	**8.4**	**2.5**
MW12B	06/22/89	NLPH	—	—	—	8,200	—	—	—	—	—	—
(99.12)	09/14/89	NLPH	12.13	86.99	—	12,000	—	—	—	—	—	—
	12/22/89	NLPH	11.49	87.63	—	4,100	—	—	—	—	—	—
	03/18/90	NLPH	11.07	88.05	—	5,200	—	—	—	—	—	—
	06/08/90	NLPH	10.74	88.38	—	8,400	—	—	340	31	410	510
	09/21/90	NLPH	—	—	—	6,200	—	—	—	—	—	—
	12/07/90	NLPH	13.14	85.98	—	11,000	—	—	490	15	540	280
	05/07/91	NLPH	10.97	88.15	—	9,000	—	—	530	550	730	93
	08/08/91	NLPH	12.38	86.74	—	8,200	—	—	350	35	610	480
	11/27/91	NLPH	13.27	85.85	—	8,000	—	—	310	34	320	270
	02/26/92	NLPH	10.66	88.46	—	4,900	—	—	120	8.8	270	410
	05/27/92	NLPH	10.11	89.01	—	1,200	—	—	24	<0.5	5.9	33
	02/23/94	NLPH	8.4	90.72	—	1,000	—	—	8.5	0.5	26	47
	06/01/94	NLPH	9.36	89.76	—	824	—	—	22	11	15	34
	09/13/94	c	c	c	c	c	c	c	c	c	c	c
	02/16/95	NLPH	7.76	91.36	—	250	—	—	3.2	6.6	4.5	4.9
	05/31/95	NLPH	8.39	90.73	—	730	—	—	9	3	29	49
	08/24/95	NLPH	6.05	93.07	—	340	<10	—	3.1	<0.5	1.2	3.9
	11/15/95	NLPH	10.35	88.77	—	1,000	<10	—	17	<0.5	1.6	2.3
	02/29/96	NLPH	5.8	93.32	—	320	<50	—	0.74	<0.5	1.6	1.6
	05/30/96	NLPH	7.15	91.97	—	190	<30	—	3.4	<0.5	1.3	3.7
	08/14/96	NLPH	9.11	90.01	—	620	<30	—	12	<0.5	0.78	3.2
	11/26/96	NLPH	9.30	89.82	—	1,100	<200	—	14	4.7	4.1	5.1
	02/19/97	NLPH	6.88	92.24	—	230	<30	—	<0.5	<0.5	0.58	<0.5
	05/21/97	NLPH	8.95	90.17	—	140	<30	—	1.0	<0.5	<0.5	<0.5
	08/12/97	NLPH	10.36	88.76	—	440	<30	—	5.1	<0.5	<0.5	<0.5
	03/27/98	NLPH	5.85	93.27	—	920	—	7.7	30	3.1	31	30
	04/23/98	NLPH	6.21	92.91	—	770	15	—	9.2	1.6	19	20
	07/23/98	NLPH	8.31	90.81	470	1,700	42	—	40	3.2	21	14
	10/21/98	NLPH	9.65	89.47	870	3,100	<25	—	26	16	<0.5	24
	01/18/99	NLPH	8.68	90.44	890	2,800	99	—	63	<10	38	28
	04/19/99	NLPH	6.34	92.78	449	1,410	26.7	—	15.2	2.54	35.5	32.3
	07/14/99	NLPH	8.60	90.52	1,010	31,200	1,470	—	660	3,050	770	3,100
	10/28/99	NLPH	9.71	89.41	440	1,800	19	—	21	<5	5.6	10
	01/25-26/00	NLPH	9.85	89.27	180	370	18	—	6.2	<0.5	0.72	1.8
	4/10-11/00	NLPH	6.98	92.14	270	1,000	2.3	—	11	1.5	10	7.6

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<--------	ug/L	--------					>
MW12B (cont.)	06/16/00 - Property transferred to Valero Refining Company.											
(99.12)	07/03/00	NLPH	8.60	90.52	310	2,100	<10	—	26	3.6	43	40
	10/02/00	NLPH	10.03	89.09	610	530	<2	—	34	2.3	12	18
	01/03/01	NLPH	10.46	88.66	600	1,500	<10	—	41	2.6	13	16
	04/05/01	NLPH	8.32	90.80	400	590	<10	—	7.8	<2.5	14	8.7
	07/02/01	NLPH	10.04	89.08	460	3,100	18	—	43	7.7	39	33
	10/05/01	NLPH	10.14	88.98	620	2,100	6.3	<5	32	3.8	49	42.56
(99.11)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	5.25	93.86	516	3,300	60.9	2.2	25.4	2.80	33.5	16.7
	04/03/02	NLPH	6.70	92.41	237	1,010	22.6	<0.5	12.4	1.80	9.10	5.00
	07/02/02	NLPH	8.19	90.92	860	110	6.3	2.30	3.2	0.6	3.3	1.3
	10/03/02	NLPH	9.72	89.39	1,560	3,150	39.8	<0.50	27.9	2.1	30.9	11.3
	01/06/03	NLPH	6.34	92.77	478	2,020	38.8	<0.50	17.6	2.0	17.3	7.2
	04/03/03	NLPH	6.88	92.23	480	1,560	37.7	4.30	26.9	3.0	26.6	9.8
	07/08/03	NLPH	7.64	91.47	529	2,920	47.9	<0.50	40.2	6.0	72.2	25.7
	11/10/03	NLPH	8.75	90.36	872	3,560	83.0	8.90	60.9	5.0	27.1	15.2
	02/20/04	NLPH	4.75	94.36	495	3,240	—	6.80	52.7	5.8	81.5	17.1
	04/01/04	NLPH	6.20	92.91	439	3,390	—	8.7	44.5	6.8	117	37.4
	08/19/04	NLPH	8.48	90.63	776	3,570	69.6	19.9	40.3	2.1	31.5	11.0
	11/17/04	NLPH	5.28	93.83	780	2,500	—	37.2	33.2	3.2	18.6	7.0
	03/01/05	**NLPH**	**5.05**	**94.06**	**460**	**2,520**	**—**	**8.80**	**21.2**	**2.3**	**16.8**	**3.7**
	06/22/89	NLPH	—	—	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	09/14/89	NLPH	11.51	86.15	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
MW13A	12/22/89	NLPH	10.96	86.70	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
(97.66)	03/18/90	NLPH	10.57	87.09	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	06/08/90	NLPH	8.71	88.95	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	13.07	84.59	—	<0.1	—	—	<0.3	<0.3	<0.3	<0.6
	05/07/91 - 10/28/99 No data available / Not sampled.											
	01/25-26/00	NLPH	9.96	87.70	80	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	5.35	92.31	<50	<50	2.2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	6.85	90.81	<53	<50	7.1	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	8.50	89.16	<51	<50	20	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	8.85	88.81	85	<50	14	—	<0.5	<0.5	<0.5	<0.5
	04/05/01	NLPH	6.72	90.94	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	8.32	89.34	<50	<50	5.4	—	<0.5	<0.5	<0.5	<0.5
	10/05/01	NLPH	8.78	88.88	<50	<50	24	26	<0.5	<0.5	<0.5	<0.5
(97.03)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	4.44	92.59	<50.0	<50.0	—	15.6	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	5.37	91.66	<50.0	<50.0	6.80	5.9	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	6.86	90.17	<54	<50	14.0	11.0	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	8.49	88.54	198	<50.0	40.9	48.4	<0.5	<0.5	<0.5	<0.5
	01/06/03	NLPH	5.24	91.79	<50	<50.0	34.8	38.9	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	5.47	91.56	<51	<50.0	10.8	11.9	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	6.35	90.68	—	—	—	—	—	—	—	—
	07/09/03	—	—	—	66	<50.0	32.5	34.0	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	7.38	89.65	<50	<50.0	42.4	42.4	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	3.94	93.09	<50	<50.0	—	13.8	<0.50	<0.5	<0.5	<0.5
	04/01/04	NLPH	—d	—d	<50	<50.0	—	16.3	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	7.00	90.03	56	<50.0	1.1	0.80	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	6.64	90.39	<50	63.5	—	63.4	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**5.91**	**91.12**	**<50**	**<50.0**	**—**	**13.5**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW13B	06/22/89	NLPH	—	—	—	<PQL	—	—	—	—	—	—
(97.50)	09/14/89	NLPH	11.22	-11.22	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	12/22/89	NLPH	10.99	86.51	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	03/18/90	NLPH	10.26	87.24	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	06/08/90	NLPH	9.94	87.56	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	12.54	84.96	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	05/07/91	NLPH	10.41	87.09	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/08/91	NLPH	11.72	85.78	—	<50	—	—	<0.5	0.5	<0.5	<0.5
	11/27/91	NLPH	12.73	84.77	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	NLPH	10.25	87.25	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/27/92	NLPH	9.47	88.03	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/03/93	NLPH	7.24	90.26	—	<50	—	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<—ug/L—							—>
MW13B (cont.)	08/18/93	NLPH	8.92	88.58	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
(97.50)	11/02/93	NLPH	9.84	87.66	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/23/94	NLPH	6.61	90.89	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/01/94	NLPH	7.83	89.67	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	09/13/94	NLPH	9.01	88.49	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/16/94	NLPH	6.82	90.68	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/16/95	NLPH	4.52	92.98	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/31/95	NLPH	5.77	91.73	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	NLPH	7.45	90.05	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
	11/15/95	NLPH	8.60	88.90	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
	02/29/96	NLPH	4.20	93.30	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
	05/30/96	NLPH	5.48	92.02	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	08/14/96	NLPH	7.33	90.17	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	11/26/96	NLPH	7.55	89.95	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	02/19/97	NLPH	5.23	92.27	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	05/21/97	NLPH	7.24	90.26	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	08/12/97	NLPH	8.56	88.94	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	03/27/98	—	—	—	—	—	—	—	—	—	—	—
	04/23/98	NLPH	4.52	92.98	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	6.44	91.06	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
(96.96)	10/21/98	NLPH	7.91	89.05	<50	<50	4.4	—	<0.5	<0.5	<0.5	0.92
	01/18/99	NLPH	6.92	90.04	<50	<50	54	—	<0.5	<0.5	<0.5	<0.5
	04/19/99	NLPH	4.61	92.35	65.6	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
	07/14/99	NLPH	6.89	90.07	84.5	<50	17.3	—	<0.5	<0.5	<0.5	<0.5
	10/28/99	NLPH	8.11	88.85	<50	64	35	—	<1	<1	<1	<1
	01/25-26/00	NLPH	8.25	88.71	60	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	5.19	91.77	<50	<50	19	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	6.72	90.24	<53	<50	20	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	8.34	88.62	<51	<50	20	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	8.70	88.26	74	<50	55	—	<0.5	<0.5	<0.5	<0.5
	04/05/01	NLPH	6.56	90.40	<50	<50	21	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	8.14	88.82	<50	<50	31	—	0.6	0.6	<0.5	2.44
	10/05/01	NLPH	8.74	88.22	<50	<50	74	91	<0.5	<0.5	<0.5	<0.5
(96.95)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	4.25	92.70	<50.0	<50.0	—	26.6	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	5.25	91.70	<50.0	<50.0	7.1	6.1	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	6.76	90.19	94	<50	5.7	3.80	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	8.36	88.59	212	<50.0	23.8	25.0	<0.5	<0.5	<0.5	<0.5
	01/06/03	NLPH	5.08	91.87	<50	<50.0	45.6	41.9	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	5.32	91.63	<51	<50.0	10.4	14.5	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	6.22	90.73	—	—	—	—	—	—	—	—
	07/09/03	—	—	—	69	<50.0	12.5	14.0	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	7.41	89.54	<50	<50.0	20.9	24.8	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	3.90	93.05	<50	<50.0	—	28.3	<0.50	<0.5	<0.5	0.7
	04/01/04	NLPH	—d	—d	<50	<50.0	—	11.8	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	6.84	90.11	<50.0	<50.0	2.1	2.06	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	6.53	90.42	58	<50.0	—	7.80	<0.50	<0.5	<0.5	<0.5
	03/01/05	NLPH	3.61	93.34	<50	<50.0	—	3.50	<0.50	<0.5	<0.5	<0.5
MW14A	06/22/89	NLPH	—	—	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
(98.22)	09/14/89	NLPH	11.08	87.14	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	12/22/89	NLPH	11.09	87.13	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	03/18/99	NLPH	10.30	87.92	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	06/08/90	NLPH	10.74	87.48	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	09/21/90	NLPH	—	—	—	1	—	—	—	—	—	—
	12/07/90	NLPH	12.55	85.67	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	05/07/91 - 10/28/99 No data available / Not sampled.											
	01/25-26/00	NLPH	9.52	88.70	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	6.30	91.92	<50	<50	37	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	7.56	90.66	<53	<50	3.6	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	8.88	89.34	<51	<50	27	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	9.49	88.73	67	<50	35	—	<0.5	<0.5	<0.5	<0.5
	04/05/01	NLPH	7.57	90.65	<50	<50	39	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	8.74	89.48	<50	<50	12	—	<0.5	<0.5	<0.5	<0.5
	10/05/01	NLPH	9.24	88.98	<50	<50	22	21	<0.5	<0.5	<0.5	<0.5
	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<--------			ug/L				-------->
MW14A (cont.)	01/10/02	NLPH	5.38	92.84	<50.0	<50.0	53.1d	53.1	<0.50	<0.50	<0.50	<0.50
(98.22)	04/03/02	NLPH	6.31	91.91	<50.0	<50.0	48.9	44.8	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	7.37	90.85	<52	<50	17.6	14.7	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	8.96	89.26	224	<50.0	15.0	13.9	<0.5	<0.5	<0.5	1.1
	01/06/03	NLPH	6.12	92.10	<50	<50.0	11.5	10.3	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	6.44	91.78	<52	222	259	284	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	6.87	91.35	—	—	—	—	—	—	—	—
	07/09/03	—	—	—	52.0	348	364	374	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	8.42	89.80	<50	222	247	330	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	4.64	93.58	<50	<50.0	—	86.9	<0.50	<0.5	<0.5	<0.5
	04/01/04	NLPH	5.67	92.55	<50	202	—	234	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	7.75	90.47	<50	<50.0	23.6	28.5	<0.50	<0.5	<0.5	0.6
	11/17/04	NLPH	7.81	90.41	<50	145	—	172	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**4.63**	**93.59**	**<50**	**146**	**—**	**148**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW14B	06/22/89	NLPH	—	—	—	—	—	—	—	—	—	—
(98.19)	09/14/89	NLPH	11.05	87.14	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	12/22/89	NLPH	11.12	87.07	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	03/18/90	NLPH	11.21	86.98	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	06/08/90	NLPH	10.41	87.78	—	<MDL	—	—	<0.3	<0.3	<0.3	<0.6
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	12.48	85.71	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	05/07/91	NLPH	10.77	87.42	—	<50	—	—	1.2	<0.5	<0.5	<0.5
	08/08/91	NLPH	11.47	86.72	—	<50	—	—	<0.5	0.6	<0.5	<0.5
	11/27/91	NLPH	12.53	85.66	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	NLPH	11.17	87.02	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/27/92	NLPH	9.61	88.58	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/93	NLPH	9.50	88.69	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/23/94	NLPH	8.05	90.14	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/01/94	NLPH	8.52	89.67	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	09/13/94	NLPH	9.82	88.37	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/16/94	NLPH	8.41	89.78	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/16/95	NLPH	5.52	92.67	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/31/95	NLPH	6.08	92.13	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	NLPH	7.80	90.39	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
	11/15/95	NLPH	9.15	89.04	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
	02/29/96	NLPH	5.46	92.73	—	<50	110	—	<0.5	<0.5	<0.5	<0.5
	05/30/96	NLPH	6.29	91.90	—	<50	39	—	<0.5	<0.5	<0.5	<0.5
	08/14/96	NLPH	7.88	90.31	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	11/26/96	NLPH	8.55	89.64	—	<50	220	—	<0.5	<0.5	<0.5	<0.5
	02/19/97	NLPH	6.31	91.88	—	<50	150	—	<0.5	<0.5	<0.5	<0.5
	05/21/97	NLPH	7.98	90.21	—	<50	110	—	<0.5	<0.5	<0.5	<0.5
	08/12/97	NLPH	9.26	88.93	—	<50	33	—	<0.5	<0.5	<0.5	<0.5
	03/27/98	—	—	—	—	—	—	—	—	—	—	—
	04/23/98	NLPH	5.46	92.73	—	<50	200	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	7.28	90.91	<50	<50	99	—	<0.5	<0.5	<0.5	<0.5
	10/21/98	NLPH	8.40	89.79	<50	<50	72	—	<0.5	<0.5	<0.5	<0.5
	01/18/99	NLPH	8.32	89.87	<50	<50	240	—	<0.5	<0.5	<0.5	<0.5
	04/19/99	NLPH	5.50	92.69	<50	<50	205	—	<0.5	<0.5	<0.5	<0.5
	07/14/99	NLPH	7.58	90.61	<50	<50	138	—	<0.5	<0.5	<0.5	<0.5
	10/28/99	NLPH	9.06	89.13	<50	<50	380	—	<1	<1	<1	<1
	01/25-26/00	NLPH	9.37	88.82	50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	6.24	91.95	<50	<50	220	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	6.30	91.89	<53	<50	91	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	8.86	89.33	<51	<50	98	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	9.45	88.74	74	<50	620	—	<0.5	<0.5	<0.5	<0.5
	04/05/01	NLPH	7.51	90.68	<50	<50	480	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	8.75	89.44	<50	<50	75	—	<0.5	<0.5	<0.5	0.6
	10/05/01	NLPH	9.23	88.96	<50	<50	180	200	<0.5	<0.5	<0.5	<0.5
(98.17)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	4.85	93.32	<50.0	180	—	508	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	6.27	91.90	<50.0	503	411	440	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	7.34	90.83	<51	85	97	103	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	8.92	89.25	191	<50.0	23	25.8	<0.5	<0.5	<0.5	<0.5
	01/06/03	NLPH	8.08	90.09	<50	502	449	430	<5.0	<5.0	<5.0	<5.0
	04/03/03	NLPH	6.42	91.75	<51	293	374	390	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	6.84	91.33	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<--------	--------	--------	ug/L	--------	--------	--------	-------->
MW14B (cont.)	07/09/03	—	—	—	77	<50.0	38	35.5	<0.50	<0.5	<0.5	<0.5
(98.17)	11/10/03	NLPH	8.38	89.79	<50	86.1	86	93.9	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	4.62	93.55	<50	<50.0	—	102	<0.50	<0.5	<0.5	0.7
	04/01/04	NLPH	5.66	92.51	<50	96.0	—	138	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	7.07	91.10	<0.50	<50.0	12	109	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	7.77	90.40	<50	<50.0	—	37.1	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**4.59**	**93.58**	**<50**	**62.4**	**—**	**62.4**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW15A	03/18/90	NLPH	8.18	89.01	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
(97.19)	06/08/90	NLPH	9.13	88.06	—	—	—	—	—	—	—	—
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	11.67	85.52	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	05/07/91 - 10/28/99 No data available / Not sampled.											
	01/25-26/00	NLPH	8.45	88.74	50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	5.29	91.90	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	6.92	90.27	<53	<50	4.1	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	8.51	88.68	<51	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	—	—	—	—	—	—	—	—	—	—	—
	04/05/01	NLPH	6.61	90.58	<50	<50	7.5	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	8.21	88.98	<50	<50	4	—	<0.5	<0.5	<0.5	<0.5
	10/05/01	NLPH	8.70	88.49	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(97.17)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	4.18	92.99	65.0	<50.0	—	0.90	0.80	<0.50	<0.50	<0.50
	04/03/02	NLPH	5.32	91.85	<50.0	<50.0	11.9	9.6	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	6.98	90.19	<52	<50	3.3	2.60	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	8.56	88.61	192	<50.0	4.1	4.60	<0.5	<0.5	<0.5	0.9
	01/06/03	NLPH	4.98	92.19	<50	<50.0	4.0	3.70	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	5.40	91.77	<52	<50.0	42.4	44.6	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	6.29	90.88	<50.0	55.5	75.6	83.8	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	7.54	89.63	<50	<50.0	5.9	6.30	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	3.80	93.37	<50	<50.0	—	16.4	<0.50	<0.5	<0.5	<0.5
	04/01/04	c	c	c	c	c	c		c	c	c	c
	08/19/04	NLPH	7.14	90.03	<50	<50.0	1.5	1.38	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	6.75	90.42	66	<50.0	—	1.90	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**3.75**	**93.42**	**<50**	**<50.0**	**—**	**32.3**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW15B	03/18/90	NLPH	8.18	89.00	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
(97.18)	06/08/90	NLPH	8.96	88.22	—	—	—	—	—	—	—	—
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	11.65	85.53	—	<1	—	—	<0.3	<0.3	<0.3	<0.3
	05/07/91 - 10/28/99 No data available / Not sampled.											
	01/25-26/00	NLPH	8.73	88.45	50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	5.30	91.88	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	6.92	90.26	<53	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	8.51	88.67	<51	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	—	—	—	—	—	—	—	—	—	—	—
	04/05/01	NLPH	6.61	90.57	—	—	—	—	—	—	—	—
	07/02/01	NLPH	8.24	88.94	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/05/01	NLPH	8.85	88.33	<50	<50	4.5	5	<0.5	<0.5	<0.5	<0.5
(97.17)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	4.17	93.00	<50.0	<50.0	—	2.60	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	5.32	91.85	<50.0	<50.0	3.1	2.0	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	6.96	90.21	74	<50	4.9	4.40	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	8.51	88.66	115	<50.0	43.4	44.6	<0.5	<0.5	<0.5	<0.5
	01/06/03	NLPH	4.98	92.19	<50	<50.0	2.1	2.00	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	5.39	91.78	<51	<50.0	5.8	6.10	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	6.38	90.79	<50	<50.0	8.7	9.60	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	7.51	89.67	<50	<50.0	2.8	2.90	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	3.85	93.33	<50	<50.0	—	11.4	<0.50	<0.5	<0.5	<0.5
	04/01/04	c	c	c	c	c	c		c	c	c	c
	08/19/04	NLPH	7.01	90.16	<50	<50.0	6.8	5.50	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	6.72	90.45	<50	<50.0	—	1.20	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**3.73**	**93.44**	**<50**	**<50.0**	**—**	**3.90**	**<0.50**	**<0.5**	**<0.5**	**<0.5**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<--------	ug/L	--------					------->
MW16A	03/18/90	NLPH	8.60	88.96	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
(98.56)	06/08/90	NLPH	9.85	87.71	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	12.51	85.05	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	05/07/91 - 10/28/99 No data available / Not sampled.											
	01/25-26/00	NLPH	9.03	89.53	60	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	6.58	91.98	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	8.19	90.37	<53	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	9.75	88.81	<51	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	9.88	88.68	120	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/05/01	NLPH	7.66	90.90	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	9.35	89.21	<62	<50	<2	—	1.7	<0.5	<0.5	0.66
	10/05/01	NLPH	10.12	88.44	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(98.53)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	5.45	93.08	50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	6.48	92.05	53.0	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	8.31	90.22	53	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	9.91	88.62	92	<50.0	<0.5	—	0.9	0.6	0.8	2.2
	01/06/03	NLPH	5.84	92.69	<50	<50.0	0.5	<0.50	1.4	0.9	<0.5	1.1
	04/03/03	NLPH	6.71	91.82	<51	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	7.67	90.86	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	8.87	89.66	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	4.52	94.01	58	<50.0	—	<0.50	<0.50	<0.5	<0.5	0.8
	04/01/04	NLPH	6.07	92.46	67	<50.0	<1.0	—	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	8.62	89.91	97	<50.0	<0.5	—	<0.50	<0.5	<0.5	0.7
	11/17/04	NLPH	8.15	90.38	156	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**4.72**	**93.81**	**61**	**<50.0**	—	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW16B	03/18/90	NLPH	8.48	89.88	—	<PQL	—	—	<0.3	<PQL	<PQL	<PQL
(98.36)	06/08/90	NLPH	9.91	88.45	—	—	—	—	—	—	—	—
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	12.36	86	—	<1	—	—	<0.3	0.4	<0.3	<0.6
	05/07/91	NLPH	9.88	88.48	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/08/91	NLPH	11.7	86.66	—	<50	—	—	<0.5	0.5	<0.5	<0.5
	11/27/91	NLPH	12.54	85.82	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	NLPH	9.73	88.63	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/27/92	NLPH	8.94	89.42	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/93	NLPH	10.14	88.22	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/23/94	NLPH	7.1	91.26	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/01/94	NLPH	8.61	89.75	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	09/13/94	NLPH	9.62	88.74	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/16/94	NLPH	8.15	90.21	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/16/95	NLPH	4.68	93.68	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/31/95	NLPH	5.72	92.64	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	NLPH	8.6	89.76	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
	11/15/95	NLPH	9.7	88.66	—	<50	<10	—	<0.5	<0.5	<0.5	<0.5
	02/29/96	NLPH	4.9	93.46	—	<50	<50	—	<0.5	<0.5	<0.5	<0.5
	05/30/96	NLPH	5.52	92.84	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	08/14/96	NLPH	8.58	89.78	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	11/26/96	NLPH	8.73	89.63	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	02/19/97	NLPH	5.80	92.56	—	<50	<30	—	<0.5	0.50	<0.5	1.3
	05/21/97	NLPH	8.22	90.14	—	<50	<30	—	<0.5	0.50	<0.5	<0.5
	08/12/97	NLPH	9.40	88.96	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	03/27/98	—	—	—	—	—	—	—	—	—	—	—
	04/23/98	NLPH	5.42	92.94	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	7.85	90.51	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
(98.40)	10/21/98	NLPH	9.19	89.21	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	01/18/99	NLPH	8.08	90.32	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	04/19/99	NLPH	5.39	93.01	<50	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
	07/14/99	NLPH	8.24	90.16	<50	<50	3.6	—	<0.5	<0.5	<0.5	<0.5
	10/28/99	NLPH	9.60	88.80	<50	<50	6.7	—	<1	<1	<1	<1
	01/25-26/00	NLPH	8.92	89.48	70	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	6.45	91.95	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	8.04	90.36	<53	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	9.58	88.82	<51	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	9.74	88.66	130	<50	<2	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<—ug/L—							—>
MW16B (cont.)	04/05/01	NLPH	7.50	90.90	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(98.40)	07/02/01	NLPH	9.76	88.64	<56	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/05/01	NLPH	10.55	87.85	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(98.39)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	6.73	91.66	50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	6.30	92.09	<50.0	<50.0	—	—	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	8.17	90.22	120	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	9.62	88.77	206	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	01/06/03	NLPH	5.69	92.70	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	6.55	91.84	<51	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	7.54	90.85	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	8.81	89.58	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	4.54	93.85	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	04/01/04	NLPH	5.88	92.51	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	8.34	90.05	115	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	7.95	90.44	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**4.52**	**93.87**	**<50**	**<50.0**	—	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW17A	06/22/89	NLPH	—	—	—	—	—	—	—	—	—	—
(97.33)	09/14/89	NLPH	—	—	—	—	—	—	—	—	—	—
	12/22/89	NLPH	—	—	—	—	—	—	—	—	—	—
	03/18/90	NLPH	8.29	89.04	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
	06/08/90	NLPH	9.14	88.19	—	<MDL	—	—	—	—	—	—
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	11.54	85.79	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	05/07/91	NLPH	9.37	87.96	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/08/91	NLPH	10.78	86.55	—	<50	—	—	<0.5	0.6	<0.5	<0.5
	11/27/91	NLPH	11.69	85.64	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	NLPH	9.12	88.21	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/27/92	NLPH	8.55	88.78	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/93	NLPH	9.21	88.12	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/23/94	NLPH	6.42	90.91	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/01/94	NLPH	7.76	89.57	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	09/13/94	NLPH	9.05	88.28	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/16/94	NLPH	6.85	90.48	—	<50	—	—	0.52	<0.5	<0.5	<0.5
	02/16/95	NLPH	4.4	92.93	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/31/95	NLPH	5.42	91.91	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	NLPH	7.5	89.83	—	<50	15	—	<0.5	<0.5	<0.5	<0.5
	11/15/95	NLPH	9.6	87.73	—	<50	300	—	<0.5	<0.5	<0.5	<0.5
	02/29/96	NLPH	4.2	93.13	—	<50	370	—	<0.5	<0.5	<0.5	<0.5
	05/30/96	NLPH	5.64	91.69	—	<50	570	—	<0.5	<0.5	<0.5	<0.5
	08/14/96	NLPH	7.47	89.86	—	<50	290	—	<0.5	<0.5	<0.5	<0.5
	11/26/96	NLPH	7.67	89.66	—	<500	670	—	<5	<5	<5	<5
	02/19/97	NLPH	5.36	91.97	—	<50	630	—	<0.5	<0.5	<0.5	<0.5
	05/21/97	NLPH	7.86	89.47	—	<50	890	—	<0.5	<0.5	<0.5	<0.5
	08/12/97	NLPH	8.74	88.59	—	<50	770	—	<0.5	<0.5	<0.5	<0.5
	03/27/98	—	—	—	—	—	—	—	—	—	—	—
	04/23/98	NLPH	4.70	92.63	—	<50	49	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	6.74	90.59	<50	<50	270	—	<0.5	<0.5	<0.5	<0.5
(97.47)	10/21/98	NLPH	8.10	89.37	58	<50	330	—	<0.5	<0.5	<0.5	<0.5
	01/18/99	NLPH	7.15	90.32	<50	<50	530	—	<0.5	<0.5	<0.5	0.5
	04/19/99	NLPH	4.81	92.66	57.3	<100	531	—	<1.0	<1.0	<1.0	<1.0
	07/14/99	NLPH	7.07	90.40	57.1	<50	587	—	4.80	0.870	<0.5	0.637
	10/28/99	NLPH	8.24	89.23	<50	<50	1,100	—	<1	<1	<1	<1
	01/25-26/00	NLPH	8.12	89.35	60	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	5.54	91.93	<50	<50	1,200	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	7.05	90.42	<53	<50	450	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	8.46	89.01	<51	<50	750	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	8.97	88.50	51	<50	1,300	—	<0.5	<0.5	<0.5	<0.5
	04/05/01	NLPH	6.82	90.65	<50	<500	1,100	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	8.34	89.13	<50	<50	880	—	<0.5	<0.5	<0.5	<0.5
	10/05/01	NLPH	8.90	88.57	<50	<50	680	890	<0.5	<0.5	<0.5	<0.5
(97.39)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	4.04	93.35	<50.0	539	—	1,520	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	5.59	91.80	<50.0	1,110	912	750	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	7.04	90.35	76	888	1,090	906	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	8.58	88.81	211	461	573	744	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<----------	ug/L	----------	----------	----------	----------	----------	>
MW17A (cont.)	01/06/03	NLPH	5.21	92.18	68	507	509	466	<5.0	<5.0	<5.0	<5.0
(97.39)	04/03/03	NLPH	5.68	91.71	<50	606	766	805	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	6.50	90.89	<50	270	400	420	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	7.57	89.82	<50	113	97.6	97.2	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	3.75	93.64	<50	<50.0	—	38.1	<0.50	<0.5	<0.5	<0.5
	04/01/04	NLPH	5.05	92.34	54	88.0	—	120	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	7.28	90.11	58	<50.0	27.8	25.0	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	7.05	90.34	<50	<50.0	—	2.60	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**3.97**	**93.42**	**1,290**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW17B	03/18/90	NLPH	8.31	89.11	—	<PQL	—	—	<PQL	<PQL	<PQL	<PQL
(97.42)	06/08/90	NLPH	9.13	88.29	—	<MDL	—	—	—	—	—	—
	09/21/90	NLPH	—	—	—	<MDL	—	—	<MDL	<MDL	<MDL	<MDL
	12/07/90	NLPH	11.63	85.79	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	05/07/91	NLPH	9.44	87.98	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/08/91	NLPH	10.88	86.54	—	<50	—	—	0.6	0.6	<0.5	<0.5
	11/27/91	NLPH	11.75	85.67	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	NLPH	9.14	88.28	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/27/92	NLPH	8.60	88.82	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/93	NLPH	9.24	88.18	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/23/94	NLPH	6.42	91.00	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/01/94	NLPH	7.80	89.62	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	09/13/94	NLPH	9.07	88.35	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/16/94	NLPH	6.86	90.56	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	02/16/95	NLPH	4.10	93.32	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	05/31/95	NLPH	6.00	91.42	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	08/24/95	NLPH	7.50	89.92	—	<50	13	—	<0.5	<0.5	<0.5	<0.5
	11/15/95	NLPH	8.45	88.97	—	<50	280	—	<0.5	<0.5	<0.5	<0.5
	02/29/96	NLPH	4.56	92.86	—	<50	320	—	<0.5	<0.5	<0.5	<0.5
	05/30/96	NLPH	5.60	91.82	—	<50	180	—	<0.5	<0.5	<0.5	<0.5
	08/14/96	NLPH	7.43	89.99	—	<50	590	—	<0.5	<0.5	<0.5	0.83
	11/26/96	NLPH	8.45	88.97	—	<500	750	—	<5	<5	<5	<5
	02/19/97	NLPH	5.09	92.33	—	<50	620	—	<0.5	<0.5	<0.5	0.58
	05/21/97	NLPH	7.37	90.05	—	<50	800	—	<0.5	<0.5	<0.5	<0.5
	08/12/97	NLPH	8.73	88.69	—	<50	930	—	<0.5	<0.5	<0.5	<0.5
	03/27/98	—	—	—	—	—	—	—	—	—	—	—
	04/23/98	NLPH	4.62	92.80	—	<50	880	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	6.67	90.75	<50	<50	860	—	<0.5	<0.5	<0.5	<0.5
	10/21/98	NLPH	8.04	89.34	52	<50	710	—	<0.5	<0.5	<0.5	<0.5
	01/18/99	NLPH	7.00	90.38	<50	<50	590	—	<0.5	<0.5	<0.5	<0.5
	04/19/99	NLPH	4.69	92.69	50.9	<250	824	—	<2.5	<2.5	<2.5	<2.5
	07/14/99	NLPH	7.00	90.38	55.5	<50	560	—	5.2	<0.5	<0.5	<0.5
	10/28/99	NLPH	8.14	89.24	<50	67	1,000	—	1.9	2.5	1.6	6.4
	01/25-26/00	NLPH	8.24	89.14	50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	5.38	92.00	<50	<50	710	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	6.95	90.43	<53	<50	840	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	8.56	88.82	<51	<50	990	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	8.83	88.55	52	<50	1,100	—	<0.5	<0.5	<0.5	<0.5
	04/05/01	NLPH	6.67	90.71	<50	<500	930	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	9.55	87.83	<50	<50	900	—	<0.5	<0.5	<0.5	0.76
	10/05/01	NLPH	10.23	87.15	<50	<50	1,200	1,700	<0.5	<0.5	<0.5	<0.5
(97.37)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	5.05	92.32	<50.0	456	—	1,490	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	5.43	91.94	<50.0	1,210	979	1,020	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	6.91	90.46	<52	1,010	1,320	1,040	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	8.45	88.92	210	933	1,140	1,420	<0.5	<0.5	<0.5	<0.5
	01/06/03	NLPH	5.02	92.35	<50	1,030	890	807	<10.0	<10.0	<10.0	<10.0
	04/03/03	NLPH	5.54	91.83	<52	696	861	975	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	6.37	91.00	<50	404	567	640	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	7.42	89.95	<50	214	213	300	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	3.60	93.77	<50	74.9	—	189	<0.50	<0.5	<0.5	<0.5
	04/01/04	NLPH	4.89	92.48	<50	88.0	—	123	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	7.15	90.22	<50	85.0	109	103	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	6.88	90.49	<50	88.2	—	93.3	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**3.83**	**93.54**	**<50**	**58.9**	**—**	**59.8**	**<0.50**	**<0.5**	**<0.5**	**<0.5**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<--------	ug/L	--------					>
MW18A	11/26/96	NLPH	9.43	89.87	—	480	<30	—	<0.5	<0.5	<0.5	<0.5
(99.30)	02/19/97	NLPH	7.07	92.23	—	1,700	<60	—	4.8	<1	3.2	14
	05/21/97	NLPH	8.84	90.46	—	1,200	<30	—	1.0	0.77	8.1	2.9
	08/12/97	NLPH	9.86	89.44	—	760	<30	—	<0.5	<0.5	0.69	0.81
	03/27/98	NLPH	6.02	93.28	—	1,900	—	170	53	5.9	55	12
	04/23/98	NLPH	6.33	92.97	—	2,100	280	—	55	7.7	48	12
	07/23/98	NLPH	8.32	90.98	150	930	150	—	16	1.3	3.6	0.76
(99.31)	10/21/98	NLPH	9.45	89.86	200	430	19	—	<0.5	7.4	<0.5	<0.5
	01/18/99	NLPH	8.94	90.37	270	780	29	—	<0.5	<0.5	3.5	0.66
	04/19/99	NLPH	6.28	93.03	281	1,200	65.6	—	10.4	<1.0	12.4	<1.0
	07/14/99	NLPH	8.40	90.91	208	888	65.7	—	20.5	3.80	7.00	1.40
	10/28/99	NLPH	9.62	89.69	<50	410	12	—	<1	<1	<1	<1
	01/25-26/00	NLPH	9.63	89.68	100	<50	3.4	—	<0.5	<0.5	<0.5	<0.5
	4/10-11/00	NLPH	7.21	92.10	120	970	16	—	3.9	<0.5	4.10	0.55
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	8.45	90.86	<53	740	15	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	9.59	89.72	<51	240	2.8	—	2.1	<0.5	<0.5	<0.5
	01/03/01	NLPH	10.34	88.97	110	330	<2	—	<0.5	<0.5	<0.5	<0.5
	04/05/01	NLPH	8.18	91.13	79	230	<2	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	9.53	89.78	<56	360	3.9	—	<0.5	<0.5	<0.5	<0.5
	10/05/01	NLPH	9.86	89.45	<50	190	<2	—	<0.5	<0.5	<0.5	<0.5
(99.31)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	7.75	91.55	50.0	159	4.30	0.5	2.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	7.18	92.12	57.0	416	8.80	0.8	5.00	0.70	<0.50	<0.50
	07/02/02	NLPH	8.31	90.99	<51	133	2.20	1.00	2.0	<0.5	<0.5	<0.5
	10/03/02	NLPH	9.67	89.63	214	213	<0.5	—	2.9	<0.5	<0.5	<0.5
	01/06/03	NLPH	6.85	92.45	<50	174	2.0	<0.50	2.3	<0.5	<0.5	<0.5
	04/03/03	NLPH	7.32	91.98	<52	306	<0.5	—	3.90	0.7	<0.5	<0.5
	07/08/03	NLPH	7.64	91.66	<50	152	1.6	<0.50	2.10	<0.5	<0.5	<0.5
	11/10/03	NLPH	9.04	90.26	94	260	3.0	<0.50	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	5.07	94.23	159	1,800	—	7.40	<0.50	2.4	35.7	5.4
	04/01/04	NLPH	6.55	92.75	<50	638	—	5.5	6.90	<0.5	3.3	1.0
	08/19/04	NLPH	8.78	90.52	62	193	1.9	0.62	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	8.89	90.42	<50.0	<50	—	<0.50	<0.50	<0.5	<0.5	0.8
(99.30)e	03/01/05	NLPH	5.60	93.70	66	446	—	<0.50	4.90	0.5	<0.5	<0.5
MW18B	11/26/96	NLPH	9.15	89.76	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
(98.91)	02/19/97	NLPH	6.55	92.36	—	<50	<30	—	<0.5	<0.5	<0.5	1.4
	05/21/97	NLPH	8.59	90.32	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	08/12/97	NLPH	9.76	89.15	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	03/27/98	NLPH	5.63	93.28	—	<50	—	14	<0.5	<0.5	<0.5	<0.5
	04/23/98	NLPH	5.95	92.96	—	<50	18	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	7.96	90.95	<50	<50	30	—	<0.5	<0.5	<0.5	<0.5
(98.92)	10/21/98	NLPH	9.06	89.86	<50	<50	17	—	<0.5	<0.5	<0.5	<0.5
	01/18/99	NLPH	8.53	90.39	58	<50	19	—	<0.5	<0.5	<0.5	<0.5
	04/19/99	NLPH	5.94	92.98	94.1	<50	16.8	—	<0.5	<0.5	<0.5	<0.5
	07/14/99	NLPH	8.08	90.84	100.0	<50	15.6	—	1.8	4.5	0.99	5.5
	10/28/99	NLPH	9.37	89.55	<50	74	18	—	2.9	4	2.4	9.4
	01/25-26/00	NLPH	9.73	89.19	60	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	4/10-11/00	NLPH	6.86	92.06	<50	<50	3.7	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	8.08	90.84	<50	<50	4.6	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	9.22	89.70	<51	<50	2.7	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	9.97	88.95	80	<50	2.8	—	<0.5	<0.5	<0.5	<0.5
	04/05/01	NLPH	7.80	91.12	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	9.11	89.81	<56	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/05/01	NLPH	9.52	89.40	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(98.91)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	5.52	93.39	50.0	<50.0	—	0.70	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	6.83	92.08	<50.0	<50.0	1.20	0.8	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	7.94	90.97	<53	<50	2.4	1.10	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	9.31	89.60	207	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	01/06/03	NLPH	6.47	92.44	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	6.93	91.98	<51	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	7.29	91.62	60	<50.0	1.1	1.10	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	8.70	90.21	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	4.73	94.18	<50	<50.0	—	1.00	<0.50	<0.5	<0.5	<0.5
	04/01/04	NLPH	6.20	92.71	<50	<50.0	—	1.6	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<—ug/L—							—>
MW18B (cont.)	08/19/04	NLPH	8.42	90.49	56	<50.0	0.9	0.88	<0.50	<0.5	<0.5	<0.5
(98.91)	11/17/04	NLPH	8.51	90.40	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**5.23**	**93.68**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW19	11/26/96	NLPH	10.21	89.13	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
(99.34)	02/19/97	NLPH	6.95	92.39	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	05/21/97	NLPH	9.18	90.16	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	08/12/97	NLPH	10.35	88.99	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	03/27/98	NLPH	5.91	93.43	—	<50	—	<2.0	<0.5	<0.5	<0.5	<0.5
	04/23/98	NLPH	6.27	93.07	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	07/23/98	NLPH	8.51	90.83	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
(99.35)	10/21/98	NLPH	9.70	89.65	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	01/18/99	NLPH	9.15	90.20	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	04/19/99	NLPH	6.28	93.07	<50	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
	07/14/99	NLPH	8.71	90.64	<50	<50	132	—	<0.5	<0.5	<0.5	<0.5
	10/28/99	NLPH	10.18	89.17	<50	<50	2.8	—	<1	<1	<1	<1
	01/25-26/00	NLPH	10.21	89.14	60	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/10/00	NLPH	6.28	93.07	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00 - Property transferred to Valero Refining Company.											
	07/03/00	NLPH	8.65	90.70	<53	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/02/00	NLPH	9.95	89.40	<51	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	01/03/01	NLPH	10.43	88.92	82	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/05/01	NLPH	8.21	91.14	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	9.61	89.74	<62	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/05/01	NLPH	10.18	89.17	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(99.34)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	5.42	93.92	50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	04/03/02	NLPH	7.19	92.15	<50.0	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	8.60	90.74	<54	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	10.06	89.28	233	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	01/06/03	NLPH	6.77	92.57	74	<50.0	0.6	<0.50	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	7.35	91.99	<51	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	07/08/03	NLPH	7.90	91.44	63	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	11/10/03	NLPH	8.41	90.93	61	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	02/20/04	NLPH	4.50	94.84	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	04/01/04	NLPH	6.65	92.69	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	08/19/04	NLPH	9.14	90.20	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	9.06	90.28	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**5.57**	**93.77**	**82**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW20A	06/16/00 - Property transferred to Valero Refining Company.											
(98.65)	10/05/01	NLPH	9.46	89.19	<50	<50	1,800	1,900	<0.5	<0.5	<0.5	<0.5
	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	5.03	93.62	<50.0	614	—	1,630	0.60	<0.50	<0.50	<0.50
	04/03/02	NLPH	6.51	92.14	<50.0	2,020	1,540	1,600	0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	7.71	90.94	<57	3,430	4,240	1,680	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	9.16	89.49	127	1,380	1,720	1,860	0.5	<0.5	<0.5	<0.5
	01/06/03	NLPH	6.22	92.43	152	2,030	2,200	2,070	0.7	<0.5	<0.5	<0.5
	04/03/03	NLPH	6.70	91.95	<50	1,330	1,710	1,910	0.60	<0.5	<0.5	<0.5
	07/08/03	NLPH	7.19	91.46	60	401	445	478	0.70	<0.5	<0.5	<0.5
	11/10/03	NLPH	8.39	90.26	<50	204	126	129	0.80	<0.5	<0.5	<0.5
	02/20/04	NLPH	4.39	94.26	<50	358	—	80.6	4.10	1.6	6.6	9.2
	04/01/04	NLPH	5.92	92.73	62	212	—	43.8	0.50	<0.5	1.0	0.6
	08/19/04	NLPH	8.14	90.51	<50	62.2	27.4	25.3	0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	8.15	90.50	53	59.7	—	18.5	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**4.91**	**93.74**	**61**	**57.9**	**—**	**9.30**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW20B	06/16/00 - Property transferred to Valero Refining Company.											
(98.62)	10/05/01	NLPH	9.41	89.21	<50	220	600	760	<0.5	0.91	<0.5	<0.5
(98.62)	11/01/01 - Well surveyed in compliance with AB 2886 requirements.											
	01/10/02	NLPH	4.86	93.76	<50.0	606	—	1,500	1.20	<0.50	<0.50	7.30
	04/03/02	NLPH	6.51	92.11	<50.0	3,790	4,520	3,270	<0.50	<0.50	<0.50	<0.50
	07/02/02	NLPH	7.67	90.95	<52	1,770	2,140	3,600	<0.5	<0.5	<0.5	<0.5
	10/03/02	NLPH	9.12	89.50	114	2,120	2,550	2,920	0.9	<0.5	<0.5	<0.5
	01/06/03	NLPH	6.15	92.47	59	1,110	1,250	1,220	<0.5	<0.5	<0.5	<0.5
	04/03/03	NLPH	6.64	91.98	<51	340	121	123	2.50	1.1	<0.5	1.7
	07/08/03	NLPH	7.14	91.48	65	93.6	22.6	21.1	0.60	0.8	<0.5	<0.5
	11/10/03	NLPH	8.31	90.31	77	483	16.6	7.70	13.8	1.0	<0.5	1.2

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE (8020/8021B)	MTBE (8260B)	B	T	E	X
					<——ug/L——>							
MW20B (cont.)	02/20/04	NLPH	4.30	94.32	<50	160	—	6.70	2.00	2.0	<0.5	<0.5
(98.62)	04/01/04	NLPH	5.89	92.73	<50	127	—	4.3	1.20	<0.5	<0.5	<0.5
	08/19/04	NLPH	8.10	90.52	<50	<50.0	3.3	2.78	<0.50	<0.5	<0.5	<0.5
	11/17/04	NLPH	8.12	90.50	<50	64.4	—	1.60	<0.50	<0.5	<0.5	<0.5
	03/01/05	**NLPH**	**4.87**	**93.75**	**64**	**<50.0**	—	**1.60**	**<0.50**	**<0.5**	**<0.5**	**0.7**
TW1	5/4/93 - Present Not Sampled.			—	—	—	—	—	—	—	—	—
(99.36)	08/14/01 - Well destroyed.											
TW2	5/4/93 - Present Not Sampled.			—	—	—	—	—	—	—	—	—
	08/15/01 - Well destroyed.											

Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified) or 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified) or 8015B.
MTBE (8020/8021B)	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE (8260B)	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8020 or 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
—	=	Not analyzed/Not measured/Not sampled.
<	=	Less than the indicated reporting limit shown by the laboratory.
<PQL	=	Less than the practical quantitation levels per Environmental Protection Agency (EPA) Federal Register.
<MDL	=	Less than the laboratory method detection limit.
ug/L	=	Micrograms per liter.
a	=	Presence of this compound confirmed by second column, however, the confirmation concentration differed from the reported result by more than a factor of two.
b	=	Elevation of casing altered during construction.
c	=	Well inaccessible.
d	=	Data lost due to PDA malfunction.
e	=	Well survey performed on 11/01/01 inadvertantly listed as 99.31 feet.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB	1,2-DCA	TAME	TBA	ETBE	DIPE	Ethanol
		<——ug/L——>						
MW1	Well Destroyed in 1987.							
MW2	01/13/88 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
	04/23/98 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	73.0	<50.0	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW3	Well Destroyed in 1989.							
MW4	01/13/88 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<2.0	<100	<2.0	<2.0	—
	04/23/98 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/02/01 Not analyzed for these analytes.							
	08/15/01 - Well destroyed.							
MW5	01/13/88 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<25	<1,200	<25	<25	<6,200
	04/23/98 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/02/01 Not analyzed for these analytes.							
	08/15/01 - Well destroyed.							
MW6	01/13/88 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
	04/23/98 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/02/01 Not analyzed for these analytes.							
	08/15/01 - Well destroyed.							
MW7	01/13/88 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<13	<670	<13	<13	<3,300
	04/23/98 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/02/01 Not analyzed for these analytes.							
	08/15/01 - Well destroyed.							
MW8	01/13/88 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<5.0	<250	<5.0	<5.0	<1,200
	04/23/98 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/02/01 Not analyzed for these analytes.							
	08/15/01 - Well destroyed.							

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB	1,2-DCA	TAME	TBA	ETBE	DIPE	Ethanol
		<-----ug/L----->						
MW10	01/13/88 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<12	<620	<12	<12	<3,100
	04/23/98 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/02/01 Not analyzed for these analytes.							
	08/15/01 - Well destroyed.							
MW11	01/13/88 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	11.5	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW12A	06/22/89 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
	04/23/98 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW12B	06/22/89 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
	04/23/98 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW13A	06/22/89 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB	1,2-DCA	TAME	TBA	ETBE	DIPE	Ethanol
		<---ug/L--->						
MW13B	06/22/89 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW14A	06/22/89 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<26.5	—	—	—
	02/20/04	<0.50	4.80	<0.50	<0.50	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**5.10**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW14B	06/22/89 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW15A	03/18/90 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	—	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW15B	03/18/90 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	—	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB	1,2-DCA	TAME	TBA	ETBE	DIPE	Ethanol
		<——ug/L——>						
MW16A	03/18/90 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW16B	03/18/90 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW17A	06/22/89 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	250	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW17B	03/18/90 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	202	—	—	—
	02/20/04	<0.50	<0.50	<0.50	108	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW18A	11/26/96 - 08/12/97 - Not analyzed for these analytes.							
	03/27/98	—	—	<2.0	<100	<2.0	<2.0	—
	04/23/98 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	01/00/00	—	—	—	—	—	—	—
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	86.9	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**

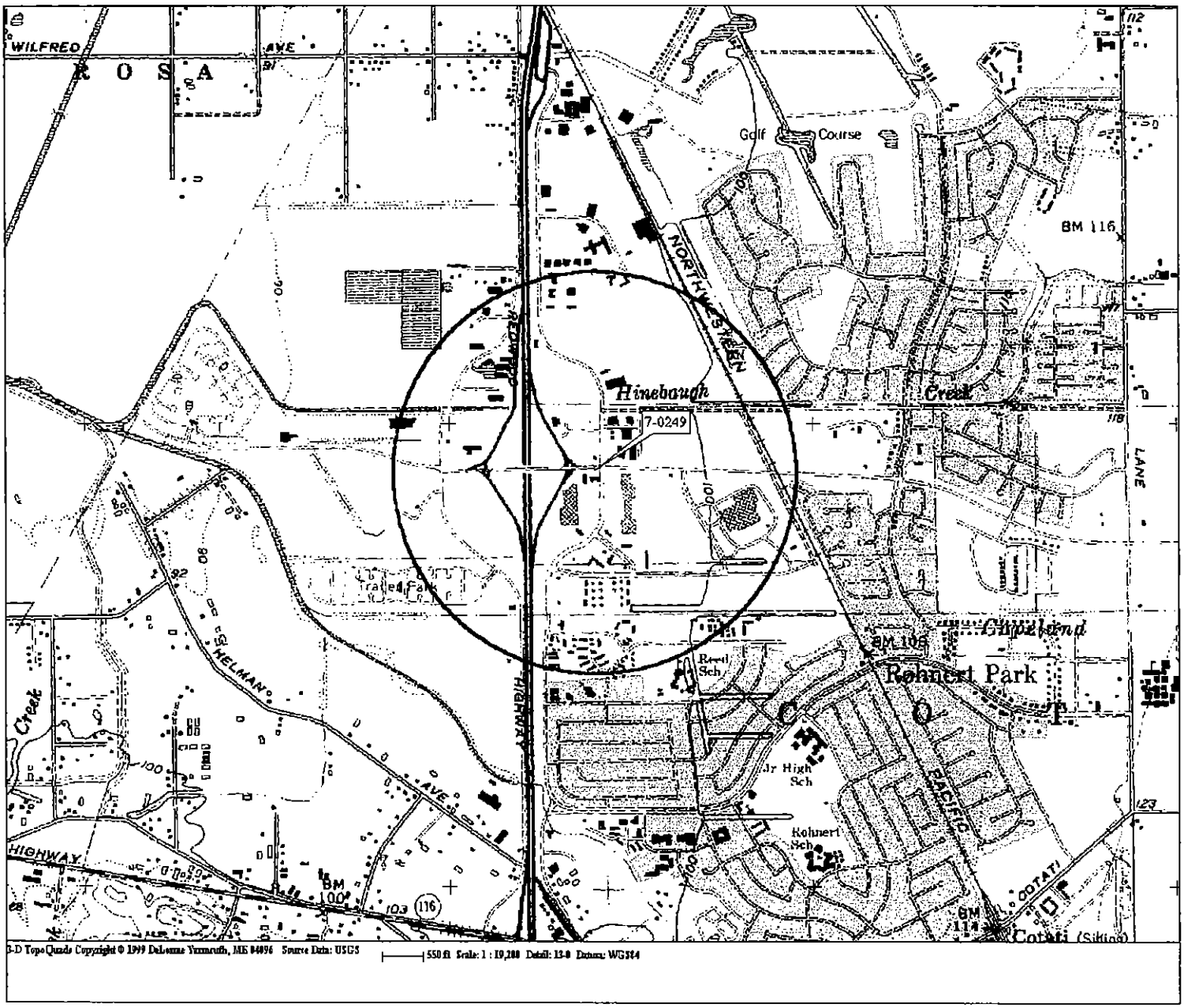
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Well ID #	Sampling Date	EDB	1,2-DCA	TAME	TBA	ETBE	DIPE	Ethanol
		<———	———	———	ug/L	———	———	———>
MW18B	11/26/96 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
	04/23/98 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW19	11/26/96 - 08/12/97 Not analyzed for these analytes.							
	03/27/98	—	—	<2.0	<100	<2.0	<2.0	<500
	04/23/98 - 04/10/00 Not analyzed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	<10.0	—	—	—
	02/20/04	<0.50	<0.50	<0.50	<10.0	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW20A	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	209	—	—	—
	02/20/04	<0.50	<0.50	<0.50	604	<0.50	<0.50	—
	04/01/04	—	—	—	199	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<50.0**
MW20B	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/08/03 Not analyzed for these analytes.							
	11/10/03	—	—	—	309	—	—	—
	02/20/04	<0.50	<0.50	<0.50	34.8	<0.50	<0.50	—
	04/01/04	—	—	—	<10.0	—	—	—
	08/19/04	—	—	—	—	—	—	<50.0
	11/17/04	—	—	—	—	—	—	—
	03/01/05	**<0.50**	**<0.50**	**<0.50**	**12.0**	**<0.50**	**<0.50**	**<50.0**
TW1	05/04/93 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - 07/02/01 Not analyzed for these analytes.							
	08/14/01 - Well destroyed.							
TW2	05/04/93 - 04/10/00 Not analzyed for these analytes.							
	06/16/00 - Propertry transferred to Valero Refining Company.							
	07/03/00 - present Not analyzed for these analytes.							
	08/14/01 - Well destroyed.							

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0249
6301 Commerce Boulevard
Rohnert Park, California

Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater surface; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified) or 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified) or 8015B.
MTBE (8020/8021B)	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE (8260B)	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8020 or 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
---	=	Not analyzed/Not measured/Not sampled.
<	=	Less than the indicated reporting limit shown by the laboratory.
<PQL	=	Less than the practical quantitation levels per Environmental Protection Agency (EPA) Federal R
<MDL	=	Less than the laboratory method detection limit.
ug/L	=	Micrograms per liter.
a	=	Presence of this compound confirmed by second column, however, the confirmation concentration differed from the reported result by more than a factor of two.
b	=	Elevation of casing altered during construction.
c	=	Well inaccessible.
d	=	Data lost due to PDA malfunction.
e	=	Well survey performed on 11/01/01 inadvertantly listed as 99.31 feet.



EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0249
6301 Commerce Boulevard
Rohnert Park, California

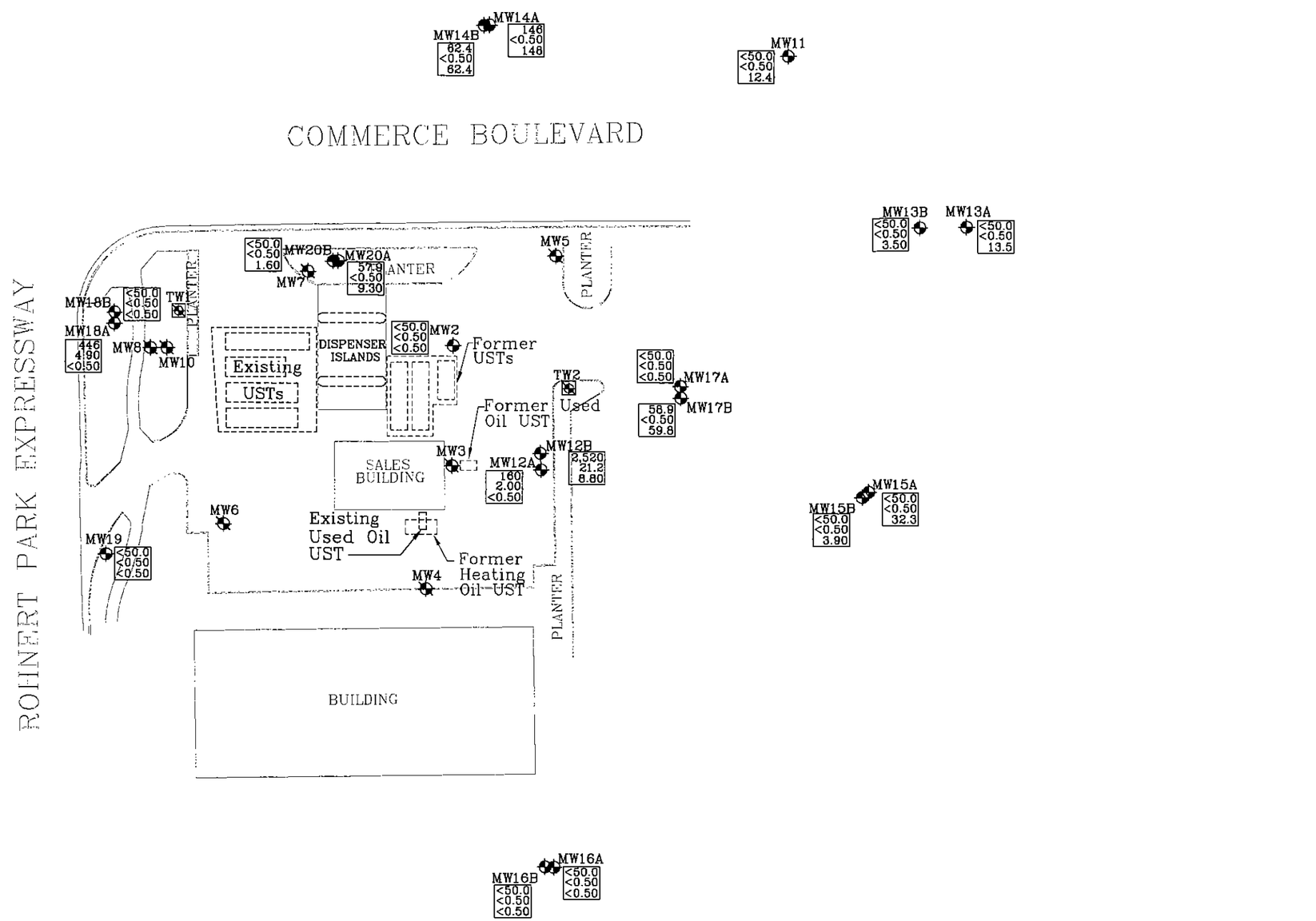
PROJECT NO. 2002

PLATE 1

Analyte Concentrations in ug/L
Sampled March 1, 2005

2,520	Total Petroleum Hydrocarbons as gasoline
21.2	Benzene
8.80	Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter



FN 2002003a

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 7-0249
6301 Commerce Blvd.
Rohnert Park, California

EXPLANATION

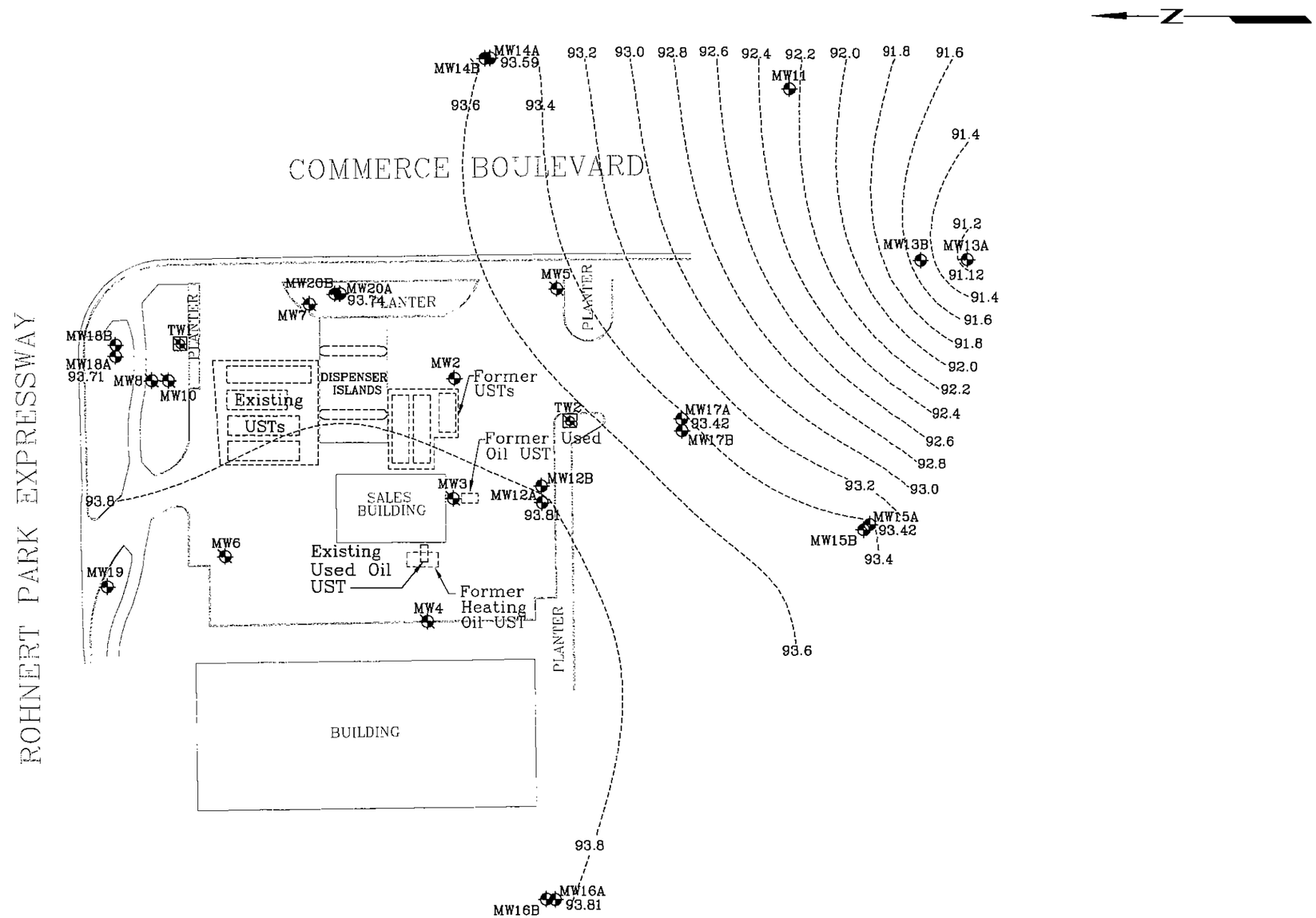
Groundwater Monitoring Well

TW2 Destroyed Groundwater Recovery Well

MW10 Destroyed Groundwater Monitoring Well

PROJECT NO. 2002

PLATE 2



APPROXIMATE SCALE

0 50 100 Feet

FN 2002003a

93.8 ------ Line of Equal Groundwater Elevation; datum is mean sea level

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
March 1, 2005

FORMER EXXON SERVICE STATION 7-0249
6301 Commerce Blvd.
Rohnert Park, California

EXPLANATION

MW20A — Groundwater Monitoring Well

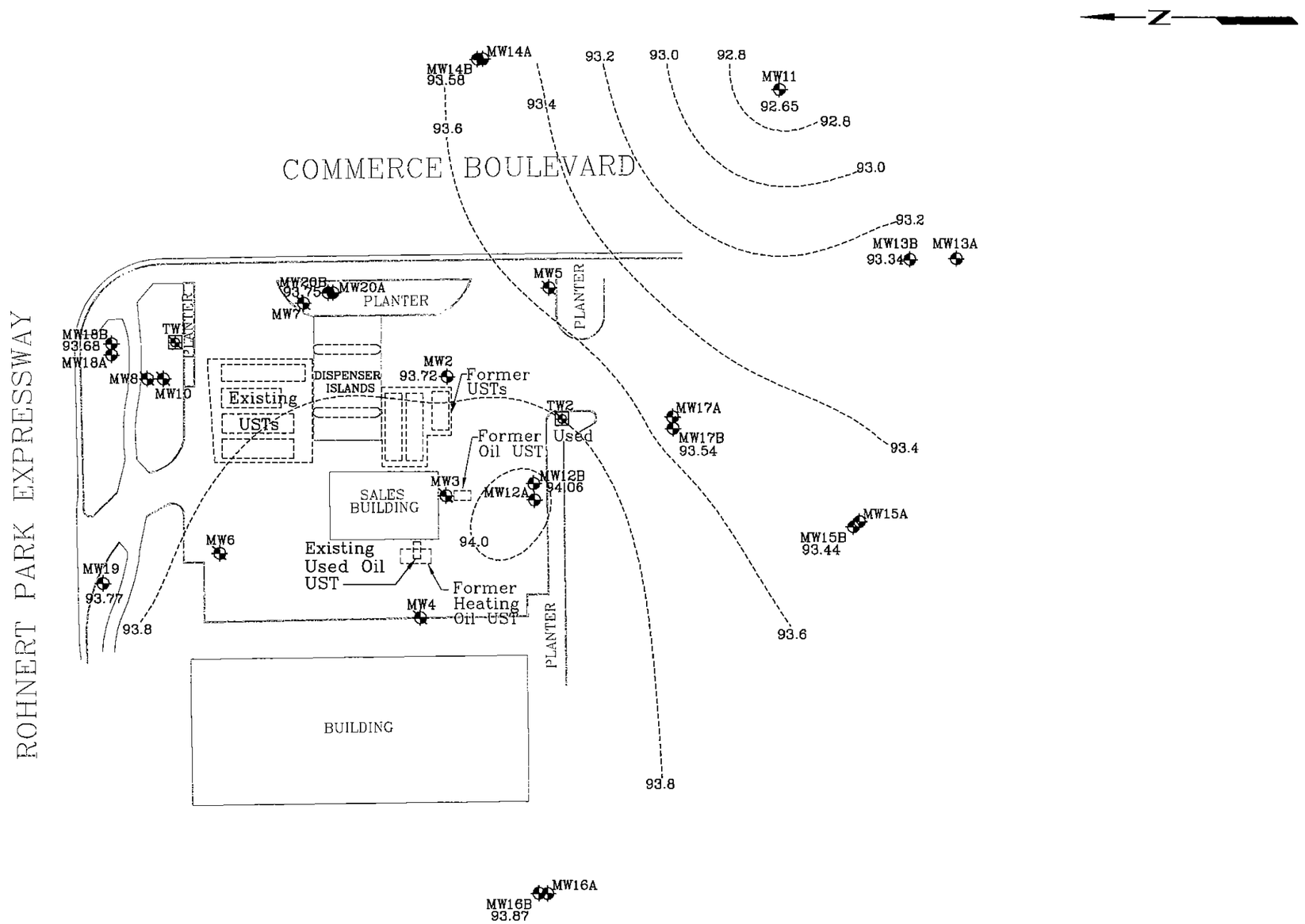
93.74 — Groundwater elevation in feet; dautm is mean sea level

MW10 — Destroyed Groundwater Monitoring Well

TW2 — Destroyed Groundwater Recovery Well

PROJECT NO. 2002

PLATE 3



APPROXIMATE SCALE

0 50 100 Feet

FN 2002003a

94.0 ------ Line of Equal Groundwater Elevation; datum is mean sea level

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
March 1, 2005
FORMER EXXON SERVICE STATION 7-0249
6301 Commerce Blvd.
Rohnert Park, California

EXPLANATION

MW20B — Groundwater Monitoring Well

93.75 — Groundwater elevation in feet; datum is mean sea level

MW10 — Destroyed Groundwater Monitoring Well

TW2 — Destroyed Groundwater Recovery Well

PROJECT NO. 2002

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

RECEIVED
MAR 14 2005
BY:

3/ 8/05

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0249
Project Number: 200213X.
Laboratory Project Number: 408148.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
QCBB	05-A30240	3/ 1/05
MW2	05-A30241	3/ 1/05
MW11	05-A30242	3/ 1/05
MW12A	05-A30243	3/ 1/05
MW12B	05-A30244	3/ 1/05
MW13A	05-A30245	3/ 1/05
MW13B	05-A30246	3/ 1/05
MW14A	05-A30247	3/ 1/05
MW14B	05-A30248	3/ 1/05
MW15A	05-A30249	3/ 1/05
MW15B	05-A30250	3/ 1/05
MW16A	05-A30251	3/ 1/05
MW16B	05-A30252	3/ 1/05
MW17A	05-A30253	3/ 1/05
MW17B	05-A30254	3/ 1/05
MW18A	05-A30255	3/ 1/05

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

Sample Identification	Lab Number	Collection Date
MW18B	05-A30256	3/ 1/05
MW19	05-A30257	3/ 1/05
MW20A	05-A30258	3/ 1/05
MW20B	05-A30259	3/ 1/05

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: Pamela A. Langford Report Date: 3/ 7/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manag

Laboratory Certification Number: 01168CA

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30240
Sample ID: QCBB
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 15:55
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30241
Sample ID: MW2
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 13:30
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	15:23	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	15:23	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	15:23	A. Cobbs	8021B	1062
**Xylenes (Total)	0.8	ug/l	0.5	1.0	3/ 4/05	15:23	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 4/05	15:23	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	1:26	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 5/05	16:03	S. Edwards	8260B	3024
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 5/05	16:03	S. Edwards	8260B	3024
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 5/05	16:03	S. Edwards	8260B	3024
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 5/05	16:03	S. Edwards	8260B	3024
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 5/05	16:03	S. Edwards	8260B	3024
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/ 5/05	16:03	S. Edwards	8260B	3024
Ethanol	ND	ug/L	50.0	1.0	3/ 5/05	16:03	S. Edwards	8260B	3024
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 5/05	16:03	S. Edwards	8260/SA05-77	3024

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30241
Sample ID: MW2
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	83.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	90.	69. - 132.
VOA Surr 1,2-DCA-d4	122.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	110.	79. - 125.
VOA Surr, DBFM	112.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30242
Sample ID: MW11
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 10:35
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	15:58	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	15:58	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	15:58	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	15:58	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 4/05	15:58	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	1:46	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 5/05	16:32	S. Edwards	8260B	3024
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 5/05	16:32	S. Edwards	8260B	3024
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 5/05	16:32	S. Edwards	8260B	3024
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 5/05	16:32	S. Edwards	8260B	3024
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 5/05	16:32	S. Edwards	8260B	3024
**Methyl-t-butyl ether	12.4	ug/l	0.50	1.0	3/ 5/05	16:32	S. Edwards	8260B	3024
Ethanol	ND	ug/L	50.0	1.0	3/ 5/05	16:32	S. Edwards	8260B	3024
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 5/05	16:32	S. Edwards	8260/SA05-77	3024

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30242
Sample ID: MW11
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	94.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	92.	69. - 132.
VOA Surr 1,2-DCA-d4	123.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	105.	79. - 125.
VOA Surr, DBFM	109.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30243
Sample ID: MW12A
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 14:35
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	2.00	ug/l	0.50	1.0	3/ 4/05	16:33	A. Cobbs	8021B	1062
**Ethylbenzene	8.4	ug/l	0.5	1.0	3/ 4/05	16:33	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	16:33	A. Cobbs	8021B	1062
**Xylenes (Total)	2.5	ug/l	0.5	1.0	3/ 4/05	16:33	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	160.	ug/l	50.0	1.0	3/ 4/05	16:33	A. Cobbs	8015B	1062
**TPH (Diesel Range)	57.	ug/l	50.	1.0	3/ 5/05	2:05	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 5/05	17:01	S. Edwards	8260B	3024
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 5/05	17:01	S. Edwards	8260B	3024
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 5/05	17:01	S. Edwards	8260B	3024
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 5/05	17:01	S. Edwards	8260B	3024
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 5/05	17:01	S. Edwards	8260B	3024
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/ 5/05	17:01	S. Edwards	8260B	3024
Ethanol	ND	ug/L	50.0	1.0	3/ 5/05	17:01	S. Edwards	8260B	3024
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 5/05	17:01	S. Edwards	8260/SA05-77	3024

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30243
Sample ID: MW12A
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	90.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	98.	69. - 132.
VOA Surr 1,2-DCA-d4	124.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	110.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Contamination is not consistent with diesel fuel.
(Insufficient contamination for pattern recognition).

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30244
Sample ID: MW12B
Sample Type: Water
Site ID: 7-0249

Date Collected: 3/ 1/05
Time Collected: 14:20
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	21.2	ug/l	0.50	1.0	3/ 4/05	17:08	A. Cobbs	8021B	1062
**Ethylbenzene	16.8	ug/l	0.5	1.0	3/ 4/05	17:08	A. Cobbs	8021B	1062
**Toluene	2.3	ug/l	0.5	1.0	3/ 4/05	17:08	A. Cobbs	8021B	1062
**Xylenes (Total)	3.7	ug/l	0.5	1.0	3/ 4/05	17:08	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	2520	ug/l	50.0	1.0	3/ 4/05	17:08	A. Cobbs	8015B	1062
**TPH (Diesel Range)	460.	ug/l	50.	1.0	3/ 5/05	2:25	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 5/05	17:30	S. Edwards	8260B	3024
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 5/05	17:30	S. Edwards	8260B	3024
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 5/05	17:30	S. Edwards	8260B	3024
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 5/05	17:30	S. Edwards	8260B	3024
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 5/05	17:30	S. Edwards	8260B	3024
**Methyl-t-butyl ether	8.80	ug/l	0.50	1.0	3/ 5/05	17:30	S. Edwards	8260B	3024
Ethanol	ND	ug/L	50.0	1.0	3/ 5/05	17:30	S. Edwards	8260B	3024
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 5/05	17:30	S. Edwards	8260/SA05-77	3024

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30244
Sample ID: MW12B
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	94.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	122.	69. - 132.
VOA Surr 1,2-DCA-d4	118.	73. - 127.
VOA Surr Toluene-d8	102.	79. - 113.
VOA Surr, 4-BFB	106.	79. - 125.
VOA Surr, DBFM	108.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Contamination is not consistent with diesel fuel.

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30245
Sample ID: MW13A
Sample Type: Water
Site ID: 7-0249

Date Collected: 3/ 1/05
Time Collected: 12:15
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	17:42	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	17:42	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	17:42	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	17:42	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 4/05	17:42	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	2:44	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 5/05	17:59	S. Edwards	8260B	3024
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 5/05	17:59	S. Edwards	8260B	3024
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 5/05	17:59	S. Edwards	8260B	3024
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 5/05	17:59	S. Edwards	8260B	3024
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 5/05	17:59	S. Edwards	8260B	3024
**Methyl-t-butyl ether	13.5	ug/l	0.50	1.0	3/ 5/05	17:59	S. Edwards	8260B	3024
Ethanol	ND	ug/L	50.0	1.0	3/ 5/05	17:59	S. Edwards	8260B	3024
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 5/05	17:59	S. Edwards	8260/SA05-77	3024

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30245
Sample ID: MW13A
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	90.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	93.	69. - 132.
VOA Surr 1,2-DCA-d4	120.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	107.	79. - 125.
VOA Surr, DBFM	110.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30246
Sample ID: MW13B
Sample Type: Water
Site ID: 7-0249

Date Collected: 3/ 1/05
Time Collected: 11:30
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	18:17	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	18:17	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	18:17	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	18:17	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 4/05	18:17	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	3:04	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 5/05	18:28	S. Edwards	8260B	3024
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 5/05	18:28	S. Edwards	8260B	3024
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 5/05	18:28	S. Edwards	8260B	3024
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 5/05	18:28	S. Edwards	8260B	3024
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 5/05	18:28	S. Edwards	8260B	3024
**Methyl-t-butyl ether	3.50	ug/l	0.50	1.0	3/ 5/05	18:28	S. Edwards	8260B	3024
Ethanol	ND	ug/L	50.0	1.0	3/ 5/05	18:28	S. Edwards	8260B	3024
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 5/05	18:28	S. Edwards	8260/SA05-77	3024

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30246
Sample ID: MW13B
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	92.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	120.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	107.	79. - 125.
VOA Surr, DBFM	110.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30247
Sample ID: MW14A
Sample Type: Water
Site ID: 7-0249

Date Collected: 3/ 1/05
Time Collected: 16:30
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	18:52	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	18:52	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	18:52	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	18:52	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	146.	ug/l	50.0	1.0	3/ 4/05	18:52	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	3:24	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 5/05	18:58	S. Edwards	8260B	3024
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 5/05	18:58	S. Edwards	8260B	3024
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 5/05	18:58	S. Edwards	8260B	3024
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 5/05	18:58	S. Edwards	8260B	3024
**1,2-Dichloroethane	5.10	ug/l	0.50	1.0	3/ 5/05	18:58	S. Edwards	8260B	3024
**Methyl-t-butyl ether	148.	ug/l	0.50	1.0	3/ 5/05	18:58	S. Edwards	8260B	3024
Ethanol	ND	ug/L	50.0	1.0	3/ 5/05	18:58	S. Edwards	8260B	3024
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 5/05	18:58	S. Edwards	8260/SA05-77	3024

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30247
Sample ID: MW14A
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	110.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	96.	69. - 132.
VOA Surr 1,2-DCA-d4	121.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	107.	79. - 125.
VOA Surr, DBFM	108.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30248
Sample ID: MW14B
Sample Type: Water
Site ID: 7-0249

Date Collected: 3/ 1/05
Time Collected: 16:45
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	19:27	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	19:27	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	19:27	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	19:27	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	62.4	ug/l	50.0	1.0	3/ 4/05	19:27	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	3:43	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 5/05	19:27	S. Edwards	8260B	3024
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 5/05	19:27	S. Edwards	8260B	3024
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 5/05	19:27	S. Edwards	8260B	3024
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 5/05	19:27	S. Edwards	8260B	3024
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 5/05	19:27	S. Edwards	8260B	3024
**Methyl-t-butyl ether	62.4	ug/l	0.50	1.0	3/ 5/05	19:27	S. Edwards	8260B	3024
Ethanol	ND	ug/L	50.0	1.0	3/ 5/05	19:27	S. Edwards	8260B	3024
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 5/05	19:27	S. Edwards	8260/SA05-77	3024

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30248
Sample ID: MW14B
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	96.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	96.	69. - 132.
VOA Surr 1,2-DCA-d4	122.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	107.	79. - 125.
VOA Surr, DBFM	109.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30249
Sample ID: MW15A
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 16:45
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	20:02	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	20:02	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	20:02	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	20:02	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 4/05	20:02	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	4:03	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 5/05	19:56	S. Edwards	8260B	3024
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 5/05	19:56	S. Edwards	8260B	3024
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 5/05	19:56	S. Edwards	8260B	3024
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 5/05	19:56	S. Edwards	8260B	3024
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 5/05	19:56	S. Edwards	8260B	3024
**Methyl-t-butyl ether	32.3	ug/l	0.50	1.0	3/ 5/05	19:56	S. Edwards	8260B	3024
Ethanol	ND	ug/L	50.0	1.0	3/ 5/05	19:56	S. Edwards	8260B	3024
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 5/05	19:56	S. Edwards	8260/SA05-77	3024

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30249
Sample ID: MW15A
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	101.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	96.	69. - 132.
VOA Surr 1,2-DCA-d4	124.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	106.	79. - 125.
VOA Surr, DBFM	110.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30250
Sample ID: MW15B
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 16:35
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	20:37	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	20:37	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	20:37	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	20:37	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 4/05	20:37	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	4:22	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 6/05	0:17	S. Edwards	8260B	3029
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 6/05	0:17	S. Edwards	8260B	3029
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 6/05	0:17	S. Edwards	8260B	3029
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 6/05	0:17	S. Edwards	8260B	3029
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 6/05	0:17	S. Edwards	8260B	3029
**Methyl-t-butyl ether	3.90	ug/l	0.50	1.0	3/ 6/05	0:17	S. Edwards	8260B	3029
Ethanol	ND	ug/L	50.0	1.0	3/ 6/05	0:17	S. Edwards	8260B	3029
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 6/05	0:17	S. Edwards	8260/SA05-77	3029

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30250
Sample ID: MW15B
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	97.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	93.	69. - 132.
VOA Surr 1,2-DCA-d4	123.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	111.	79. - 125.
VOA Surr, DBFM	110.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30251
Sample ID: MW16A
Sample Type: Water
Site ID: 7-0249

Date Collected: 3/ 1/05
Time Collected: 16:25
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	21:12	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	21:12	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	21:12	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	21:12	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 4/05	21:12	A. Cobbs	8015B	1062
**TPH (Diesel Range)	61.	ug/l	50.	1.0	3/ 5/05	4:42	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 6/05	0:46	S. Edwards	8260B	3029
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 6/05	0:46	S. Edwards	8260B	3029
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 6/05	0:46	S. Edwards	8260B	3029
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 6/05	0:46	S. Edwards	8260B	3029
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 6/05	0:46	S. Edwards	8260B	3029
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/ 6/05	0:46	S. Edwards	8260B	3029
Ethanol	ND	ug/L	50.0	1.0	3/ 6/05	0:46	S. Edwards	8260B	3029
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 6/05	0:46	S. Edwards	8260/SA05-77	3029

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30251
Sample ID: MW16A
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	98.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	88.	69. - 132.
VOA Surr 1,2-DCA-d4	120.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	108.	79. - 125.
VOA Surr, DBFM	109.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Pattern is not consistent with diesel fuel.
(Insufficient contamination for pattern recognition).

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Purchase Order: !4504239066

Lab Number: 05-A30252
Sample ID: MW16B
Sample Type: Water
Site ID: 7-0249

Date Collected: 3/ 1/05
Time Collected: 16:10
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	21:47	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	21:47	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	21:47	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	21:47	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 4/05	21:47	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	5:40	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 6/05	1:15	S. Edwards	8260B	3029
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 6/05	1:15	S. Edwards	8260B	3029
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 6/05	1:15	S. Edwards	8260B	3029
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 6/05	1:15	S. Edwards	8260B	3029
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 6/05	1:15	S. Edwards	8260B	3029
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/ 6/05	1:15	S. Edwards	8260B	3029
Ethanol	ND	ug/L	50.0	1.0	3/ 6/05	1:15	S. Edwards	8260B	3029
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 6/05	1:15	S. Edwards	8260/SA05-77	3029

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30252
Sample ID: MW16B
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	94.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	93.	69. - 132.
VOA Surr 1,2-DCA-d4	123.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	106.	79. - 125.
VOA Surr, DBFM	110.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30253
Sample ID: MW17A
Sample Type: Water
Site ID: 7-0249

Date Collected: 3/ 1/05
Time Collected: 17:10
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	22:22	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	22:22	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	22:22	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	22:22	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 4/05	22:22	A. Cobbs	8015B	1062
**TPH (Diesel Range)	1290	ug/l	50.	1.0	3/ 5/05	5:59	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 6/05	1:44	S. Edwards	8260B	3029
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 6/05	1:44	S. Edwards	8260B	3029
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 6/05	1:44	S. Edwards	8260B	3029
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 6/05	1:44	S. Edwards	8260B	3029
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 6/05	1:44	S. Edwards	8260B	3029
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/ 6/05	1:44	S. Edwards	8260B	3029
Ethanol	ND	ug/L	50.0	1.0	3/ 6/05	1:44	S. Edwards	8260B	3029
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 6/05	1:44	S. Edwards	8260/SA05-77	3029

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30253
Sample ID: MW17A
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	55.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	97.	69. - 132.
VOA Surr 1,2-DCA-d4	124.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	111.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Pattern appears to be the result of multiple hydrocarbon blends, one of which is diesel fuel.

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30254
Sample ID: MW17B
Sample Type: Water
Site ID: 7-0249

Date Collected: 3/ 1/05
Time Collected: 17:25
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 4/05	22:56	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	22:56	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 4/05	22:56	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	22:56	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	58.9	ug/l	50.0	1.0	3/ 4/05	22:56	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	6:19	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 6/05	2:13	S. Edwards	8260B	3029
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 6/05	2:13	S. Edwards	8260B	3029
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 6/05	2:13	S. Edwards	8260B	3029
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 6/05	2:13	S. Edwards	8260B	3029
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 6/05	2:13	S. Edwards	8260B	3029
**Methyl-t-butyl ether	59.8	ug/l	0.50	1.0	3/ 6/05	2:13	S. Edwards	8260B	3029
Ethanol	ND	ug/L	50.0	1.0	3/ 6/05	2:13	S. Edwards	8260B	3029
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 6/05	2:13	S. Edwards	8260/SA05-77	3029

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30254
Sample ID: MW17B
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol - Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	97.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	95.	69. - 132.
VOA Surr 1,2-DCA-d4	124.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	112.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30255
Sample ID: MW18A
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 14:05
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	4.90	ug/l	0.50	1.0	3/ 4/05	23:31	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 4/05	23:31	A. Cobbs	8021B	1062
**Toluene	0.5	ug/l	0.5	1.0	3/ 4/05	23:31	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 4/05	23:31	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	446.	ug/l	50.0	1.0	3/ 4/05	23:31	A. Cobbs	8015B	1062
**TPH (Diesel Range)	66.	ug/l	50.	1.0	3/ 5/05	6:38	Weatherly	8015B/3510	2541
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 6/05	2:42	S. Edwards	8260B	3029
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 6/05	2:42	S. Edwards	8260B	3029
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 6/05	2:42	S. Edwards	8260B	3029
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 6/05	2:42	S. Edwards	8260B	3029
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 6/05	2:42	S. Edwards	8260B	3029
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/ 6/05	2:42	S. Edwards	8260B	3029
Ethanol	ND	ug/L	50.0	1.0	3/ 6/05	2:42	S. Edwards	8260B	3029
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 6/05	2:42	S. Edwards	8260/SA05-77	3029

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30255
Sample ID: MW18A
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	92.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	100.	69. - 132.
VOA Surr 1,2-DCA-d4	122.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	105.	79. - 125.
VOA Surr, DBFM	109.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Pattern is not consistent with diesel fuel.
(Insufficient contamination for pattern recognition).

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30256
Sample ID: MW18B
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 13:50
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 5/05	0:06	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 5/05	0:06	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 5/05	0:06	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 5/05	0:06	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 5/05	0:06	A. Cobbs	8015B	1062
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/ 5/05	0:17	Weatherly	8015B/3510	2512
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 6/05	3:11	S. Edwards	8260B	3029
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 6/05	3:11	S. Edwards	8260B	3029
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 6/05	3:11	S. Edwards	8260B	3029
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 6/05	3:11	S. Edwards	8260B	3029
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 6/05	3:11	S. Edwards	8260B	3029
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/ 6/05	3:11	S. Edwards	8260B	3029
Ethanol	ND	ug/L	50.0	1.0	3/ 6/05	3:11	S. Edwards	8260B	3029
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 6/05	3:11	S. Edwards	8260/SA05-77	3029

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30256
Sample ID: MW18B
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	76.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	100.	69. - 132.
VOA Surr 1,2-DCA-d4	121.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	106.	79. - 125.
VOA Surr, DBFM	110.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30257
Sample ID: MW19
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 15:20
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 5/05	0:41	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 5/05	0:41	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 5/05	0:41	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 5/05	0:41	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 5/05	0:41	A. Cobbs	8015B	1062
**TPH (Diesel Range)	82.	ug/l	50.	1.0	3/ 5/05	0:33	Weatherly	8015B/3510	2512
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 6/05	3:40	S. Edwards	8260B	3029
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 6/05	3:40	S. Edwards	8260B	3029
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 6/05	3:40	S. Edwards	8260B	3029
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 6/05	3:40	S. Edwards	8260B	3029
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 6/05	3:40	S. Edwards	8260B	3029
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/ 6/05	3:40	S. Edwards	8260B	3029
Ethanol	ND	ug/L	100.	1.0	3/ 6/05	3:40	S. Edwards	8260B	3029
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 6/05	3:40	S. Edwards	8260/SA05-77	3029

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30257
Sample ID: MW19
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	92.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	122.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	105.	79. - 125.
VOA Surr, DBFM	108.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Contamination is not consistent with diesel fuel.
(Insufficient contamination for pattern recognition).

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30258
Sample ID: MW20A
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 15:05
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 5/05	1:16	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 5/05	1:16	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 5/05	1:16	A. Cobbs	8021B	1062
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/ 5/05	1:16	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	57.9	ug/l	50.0	1.0	3/ 5/05	1:16	A. Cobbs	8015B	1062
**TPH (Diesel Range)	61.	ug/l	50.	1.0	3/ 5/05	0:50	Weatherly	8015B/3510	2512
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 6/05	4:09	S. Edwards	8260B	3029
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 6/05	4:09	S. Edwards	8260B	3029
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/ 6/05	4:09	S. Edwards	8260B	3029
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 6/05	4:09	S. Edwards	8260B	3029
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 6/05	4:09	S. Edwards	8260B	3029
**Methyl-t-butyl ether	9.30	ug/l	0.50	1.0	3/ 6/05	4:09	S. Edwards	8260B	3029
Ethanol	ND	ug/L	50.0	1.0	3/ 6/05	4:09	S. Edwards	8260B	3029
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 6/05	4:09	S. Edwards	8260/SA05-77	3029

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30258
Sample ID: MW20A
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	92.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	98.	69. - 132.
VOA Surr 1,2-DCA-d4	124.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	110.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Contamination is not consistent with diesel fuel.
(Insufficient contamination for pattern recognition).

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A30259
Sample ID: MW20B
Sample Type: Water
Site ID: 7-0249

Project: 200213X
Project Name: EXXONMOBIL 7-0249
Sampler: DAVID DANIELS

Date Collected: 3/ 1/05
Time Collected: 14:50
Date Received: 3/ 3/05
Time Received: 8:00
Page: 1

Purchase Order: !4504239066

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/ 5/05	1:51	A. Cobbs	8021B	1062
**Ethylbenzene	ND	ug/l	0.5	1.0	3/ 5/05	1:51	A. Cobbs	8021B	1062
**Toluene	ND	ug/l	0.5	1.0	3/ 5/05	1:51	A. Cobbs	8021B	1062
**Xylenes (Total)	0.7	ug/l	0.5	1.0	3/ 5/05	1:51	A. Cobbs	8021B	1062
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/ 5/05	1:51	A. Cobbs	8015B	1062
**TPH (Diesel Range)	64.	ug/l	50.	1.0	3/ 5/05	1:38	Weatherly	8015B/3510	2512
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/ 6/05	4:39	S. Edwards	8260B	3029
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/ 6/05	4:39	S. Edwards	8260B	3029
**Tertiary butyl alcohol	12.0	ug/l	10.0	1.0	3/ 6/05	4:39	S. Edwards	8260B	3029
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/ 6/05	4:39	S. Edwards	8260B	3029
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/ 6/05	4:39	S. Edwards	8260B	3029
**Methyl-t-butyl ether	1.60	ug/l	0.50	1.0	3/ 6/05	4:39	S. Edwards	8260B	3029
Ethanol	ND	ug/L	50.0	1.0	3/ 6/05	4:39	S. Edwards	8260B	3029
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/ 6/05	4:39	S. Edwards	8260/SA05-77	3029

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 05-A30259
Sample ID: MW20B
Project: 200213X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/ 4/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	99.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	93.	69. - 132.
VOA Surr 1,2-DCA-d4	125.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	106.	79. - 125.
VOA Surr, DBFM	111.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
Contamination is not consistent with diesel fuel.
(Insufficient contamination for pattern recognition).

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 200213X
Project Name: EXXONMOBIL 7-0249
Page: 1
Laboratory Receipt Date: 3/ 3/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0545	0.0500	109	50. - 160.	1062	05-A30241
Toluene	mg/l	< 0.0005	0.0529	0.0500	106	51. - 157.	1062	05-A30241
Ethylbenzene	mg/l	< 0.0005	0.0528	0.0500	106	47. - 159.	1062	05-A30241
Xylenes (Total)	mg/l	0.0008	0.0984	0.100	98	51. - 152.	1062	05-A30241
TPH (Gasoline Range)	mg/l	< 0.0500	0.931	1.00	93	43. - 150.	1062	05-A30241
TPH (Diesel Range)	mg/l	< 0.050	0.631	1.00	63	35. - 124.	2512	blank
TPH (Diesel Range)	mg/l	< 0.050	0.672	1.00	67	35. - 124.	2541	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				99	69 - 132	1062	
VOA Surr 1,2-DCA-d4	% Rec				120	73 - 127	3024	
VOA Surr 1,2-DCA-d4	% Rec				113	73 - 127	3029	
VOA Surr Toluene-d8	% Rec				99	79 - 113	3024	
VOA Surr Toluene-d8	% Rec				99	79 - 113	3029	
VOA Surr, 4-BFB	% Rec				104	79 - 125	3024	
VOA Surr, 4-BFB	% Rec				105	79 - 125	3029	
VOA Surr, DBFM	% Rec				108	75 - 134	3024	
VOA Surr, DBFM	% Rec				102	75 - 134	3029	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0545	0.0549	0.73	30.	1062

Project QC continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 200213X
Project Name: EXXONMOBIL 7-0249
Page: 2
Laboratory Receipt Date: 3/ 3/05

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
Toluene	mg/l	0.0529	0.0532	0.57	37.	1062
Ethylbenzene	mg/l	0.0528	0.0531	0.57	38.	1062
Xylenes (Total)	mg/l	0.0984	0.0985	0.10	33.	1062
TPH (Gasoline Range)	mg/l	0.931	1.09	15.73	27.	1062
TPH (Diesel Range)	mg/l	0.631	0.785	21.75	36.	2512
TPH (Diesel Range)	mg/l	0.672	0.590	13.00	36.	2541
BTEX/GRO Surr., a,a,a-TFT	% Recovery		93.			1062
VOA Surr 1,2-DCA-d4	% Rec		118.			3024
VOA Surr 1,2-DCA-d4	% Rec		114.			3029
VOA Surr Toluene-d8	% Rec		99.			3024
VOA Surr Toluene-d8	% Rec		99.			3029
VOA Surr, 4-BFB	% Rec		106.			3024
VOA Surr, 4-BFB	% Rec		106.			3029
VOA Surr, DBFM	% Rec		107.			3024
VOA Surr, DBFM	% Rec		102.			3029

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.101	101	72 - 118	1062
Toluene	mg/l	0.100	0.0958	96	72 - 119	1062
Ethylbenzene	mg/l	0.100	0.0949	95	71 - 119	1062
Xylenes (Total)	mg/l	0.200	0.183	92	70 - 117	1062
TPH (Gasoline Range)	mg/l	1.00	0.931	93	64 - 130	1062

Project QC continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 200213X
Project Name: EXXONMOBIL 7-0249
Page: 3
Laboratory Receipt Date: 3/ 3/05

BTEX/GRO Surr., a,a,a-TFT	% Recovery			99	69 - 132	1062
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.654	65	41 - 120	2541
TPH (Diesel Range)	mg/l	1.00	0.759	76	41 - 120	2512
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0537	107	67 - 140	3024
Ethyl-t-butylether	mg/l	0.0500	0.0540	108	67 - 140	3029
tert-amyl methyl ether	mg/L	0.0500	0.0469	94	68 - 134	3024
tert-amyl methyl ether	mg/L	0.0500	0.0455	91	68 - 134	3029
Tertiary butyl alcohol	mg/l	0.500	0.427	85	28 - 182	3024
Tertiary butyl alcohol	mg/l	0.500	0.424	85	28 - 182	3029
1,2-Dibromoethane	mg/l	0.0500	0.0566	113	72 - 135	3024
1,2-Dibromoethane	mg/l	0.0500	0.0557	111	72 - 135	3029
1,2-Dichloroethane	mg/l	0.0500	0.0625	125	73 - 130	3024
1,2-Dichloroethane	mg/l	0.0500	0.0672	134 #	73 - 130	3029
Methyl-t-butyl ether	mg/l	0.0500	0.0529	106	69 - 136	3024
Methyl-t-butyl ether	mg/l	0.0500	0.0529	106	69 - 136	3029
Ethanol	mg/L	5.00	6.12	122	48 - 164	3024
Ethanol	mg/L	5.00	5.65	113	48 - 164	3029
Diisopropyl ether	mg/l	0.0500	0.0549	110	65 - 140	3024
Diisopropyl ether	mg/l	0.0500	0.0582	116	65 - 140	3029
VOA Surr 1,2-DCA-d4	% Rec.			105	73 - 127	3024
VOA Surr 1,2-DCA-d4	% Rec			114	73 - 127	3029
VOA Surr Toluene-d8	% Rec			99	79 - 113	3024
VOA Surr Toluene-d8	% Rec			100	79 - 113	3029
VOA Surr, 4-BFB	% Rec			102	79 - 125	3024
VOA Surr, 4-BFB	% Rec			103	79 - 125	3029
VOA Surr, DBFM	% Rec			100	75 - 134	3024
VOA Surr, DBFM	% Rec			104	75 - 134	3029

Project QC continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 200213X
Project Name: EXXONMOBIL 7-0249
Page: 4
Laboratory Receipt Date: 3/ 3/05

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	1062	3/ 4/05	12:47
Toluene	< 0.0005	mg/l	1062	3/ 4/05	12:47
Ethylbenzene	< 0.0005	mg/l	1062	3/ 4/05	12:47
Xylenes (Total)	< 0.0005	mg/l	1062	3/ 4/05	12:47
TPH (Gasoline Range)	< 0.0500	mg/l	1062	3/ 4/05	12:47
TPH (Diesel Range)	< 0.050	mg/l	2512	3/ 4/05	23:13
TPH (Diesel Range)	< 0.050	mg/l	2541	3/ 4/05	21:51
BTEX/GRO Surr., a,a,a-TFT	92.	% Recovery	1062	3/ 4/05	12:47
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00027	mg/l	3024	3/ 5/05	11:41
Ethyl-t-butylether	< 0.00027	mg/l	3029	3/ 5/05	23:48
tert-amyl methyl ether	< 0.00030	mg/L	3024	3/ 5/05	11:41
tert-amyl methyl ether	< 0.00030	mg/L	3029	3/ 5/05	23:48
Tertiary butyl alcohol	< 0.00428	mg/l	3024	3/ 5/05	11:41
Tertiary butyl alcohol	< 0.00428	mg/l	3029	3/ 5/05	23:48
1,2-Dibromoethane	< 0.00023	mg/l	3024	3/ 5/05	11:41
1,2-Dibromoethane	< 0.00023	mg/l	3029	3/ 5/05	23:48
1,2-Dichloroethane	< 0.00039	mg/l	3024	3/ 5/05	11:41
1,2-Dichloroethane	< 0.00039	mg/l	3029	3/ 5/05	23:48

Project QC continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 200213X
Project Name: EXXONMOBIL 7-0249
Page: 5
Laboratory Receipt Date: 3/ 3/05

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Methyl-t-butyl ether	< 0.00023	mg/l	3024	3/ 5/05	11:41
Methyl-t-butyl ether	< 0.00023	mg/l	3029	3/ 5/05	23:48
Ethanol	< 0.0307	mg/L	3024	3/ 5/05	11:41
Ethanol	< 0.0307	mg/L	3029	3/ 5/05	23:48
Diisopropyl ether	< 0.00018	mg/l	3024	3/ 5/05	11:41
Diisopropyl ether	< 0.00018	mg/l	3029	3/ 5/05	23:48
VOA Surr 1,2-DCA-d4	113.	% Rec	3024	3/ 5/05	11:41
VOA Surr 1,2-DCA-d4	121.	% Rec	3029	3/ 5/05	23:48
VOA Surr Toluene-d8	101.	% Rec	3024	3/ 5/05	11:41
VOA Surr Toluene-d8	102.	% Rec	3029	3/ 5/05	23:48
VOA Surr, 4-BFB	102.	% Rec	3024	3/ 5/05	11:41
VOA Surr, 4-BFB	103.	% Rec	3029	3/ 5/05	23:48
VOA Surr, DBFM	108.	% Rec	3024	3/ 5/05	11:41
VOA Surr, DBFM	111.	% Rec	3029	3/ 5/05	23:48

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 408148

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 408148

Client Name : ERI

Cooler Received/Opened On: 3/3/05 **Accessioned By:** James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 3.2 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    7570, 7560, 7581, 7559

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Nashville Division
2960 Foster Creigh
Nashville, TN 37204

408148

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager: Rob Saur
Telephone Number: 707-766-2000
ERI Job Number: 200213X
Sampler Name: (Print) David Davies
Sampler Signature: David Davies

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: 510-547-8196
Account #: 3876
PO #: 4505886200
Facility ID #: 7-0249
Global ID#: T0609700092
Site Address: 6301 Commerce Blvd
City, State Zip: Rohnert Park, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:
TPHd with silica-gel cleanup
7 CA OXYS = ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, MTBE.

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015 (M)	TPHg 8015 (M)	BTEX 8021B	MTBE 8260	confirm mtbe 8260	7 CA OXYS 8260	VOCs 8260	Ethanol 8260B			
QCBB	3/1/05	1555		X	HCL / O	2 / 1	X			H	O	L	D					30	24	0
MW2		1330		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	24	1
MW11		1035		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	24	2
MW12A		1435		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	24	3
MW12B		1420		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	24	4
MW13A		1215		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	24	5
MW13B		1130		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	24	6
MW14A		1630		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	24	7
MW14B		1645		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	24	8
MW15A	↓	1645		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	24	9
MW15B	3/1/05	1635		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	25	0

Relinquished by: David Davies — Date: 3/2/05 — Time: 6:45
Received by: — Time:
Relinquished by: — Date: — Time:
Received by TestAmerica: — Date: 3/3/05 — Time: 800

Laboratory Comments:
Temperature Upon Receipt: 3.2°C
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177 **408148**

Nashville Division

2960 Foster Creighton

Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.

Address: 601 N. McDowell Blvd.

City/State/Zip: Petaluma, California 94954

Project Manager Rob Saur

Telephone Number: 707-766-2000

ERI Job Number: 200213X

Sampler Name: (Print)

Sampler Signature:

☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

ExxonMobil Engineer Jennifer Sedlachek

Telephone Number 510-547-8196

Account #: 3876

PO #: 4505886200

Facility ID # 7-0249

Global ID# T0609700092

Site Address 6301 Commerce Blvd

City, State Zip Rohnert Park, California

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:

TPHd with silica-gel cleanup

7 CA OXYS = ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, MTBE.

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015	TPHg 8015	BTEX 8021B	MTBE 8260		7 CA OXYS 8260	VOCs 8260	Ethanol 8260B				
MW16A	3/1/05	1625		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	25	1
MW16B		1610		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	25	2
MW17A		1710		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	25	3
MW17B		1725		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	25	4
MW18A		1405		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	25	5
MW18B		1350		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	25	6
MW19		1520		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	25	7
MW20A		1505		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	25	8
MW20B	3/1/05	1450		X	HCL / O	6 / 2	X			X	X	X	X		X		X	30	25	9

Relinquished by: Date Time Received by: Time

3/3/05 800

Laboratory Comments:

Temperature Upon Receipt: 3.0°C

Sample Containers Intact? Yes

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2 of 17

SHIPPER NO. B 005989

THIS MEMORANDUM is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.
RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

CARRIER NO.

DATE: 3-1-05

ENVIRONMENTAL RESOLUTIONS

(NAME OF CARRIER) (SCAC)

TO		FROM	
CONSIGNEE	ROMIC ENVIRONMENTAL TECHNOLOGIES CORP	SHIPPER	EXXON MOBIL CORPORATION
STREET	2081 BAY ROAD	STREET	C/O ERI
	EAST PALO ALTO, CA. 94303		801 N. MCDOWELL BOULEVARD
			PETALUMA, CA. 94954
DESTINATION	STATE ZIP	ORIGIN	STATE ZIP

ROUTE:

U.S. DOT Hazmat Reg. No.	VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: D P028 PG RECEIVED BY: PLACARDS TENDERED: YES ____ NO ✓ PO# EWR# STORE NAME: 7-0249 STORE ADDRESS: 6301 Genesee Pkwy Richmond Park Only Kay 3/4/05	556 gallons			

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".
Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: Request of Exxon mobil	PER:
	DATE: 3-4-05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4348

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

11-BLC-04 (Rev. 10/02) 53