ExxonMobil Refining & Supply Company
Global Remediation – US Retail
4096 Piedmont Avenue #194
Oakland, California 94611
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

June 20, 2006

Mr. Jim Tischler
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

RE: Former Exxon RAS #7-0276/1400 Farmers Lane, Santa Rosa, California.

Dear Mr. Tischler:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, First Quarter 2006,*** dated June 20, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities for the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

For
Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2006, dated June 20, 2006.

cc: w/ attachment
Mr. Paul Lowenthal, City of Santa Rosa Fire Department
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

June 30, 2006
ERI 203413.Q061

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, First Quarter 2006
Former Exxon Service Station 7-0276
1400 Farmers Lane, Santa Rosa, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2006 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		03/16/06
Wells gauged and sampled:		MW1 through MW18
Presence of NAPL:		Not observed
Laboratory:		Sequoia Analytical, Morgan Hill, California
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, Ethanol (select samples)
Waste disposal:		415 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 03/23/06

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jim Tischler
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Paul Lowenthal
City of Santa Rosa Fire Department
955 Sonoma Avenue
Santa Rosa, California 95404

Mr. Robert C. Elhers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Geoffrey V. Waterhouse
P.G. 5019
C.HG. 334
C.E.G. 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED HYDROGEOLOGIST
EXP. 12/07
STATE OF CALIFORNIA

Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Well Construction Details
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record

Attachments:	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
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	Plate 2:	Select Analytical Results
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	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	06/22/88	201.39	3.10	198.29	NLPH	---	42,000	---	---	1,800	total BTEX	---	---
MW1	09/02/88	201.39	4.74	196.65	NLPH	---	---	---	---	---	---	---	---
MW1	01/26/89	201.39	2.02	199.37	NLPH	---	280	---	---	13	total BTEX	---	---
MW1	02/18/90	201.39	1.87	199.52	NLPH	---	---	---	---	---	---	---	---
MW1	03/13/90	201.39	1.91	199.48	NLPH	---	---	---	---	---	---	---	---
MW1	03/27/89	201.39	1.67	199.72	NLPH	---	---	---	---	---	---	---	---
MW1	04/25/89	201.39	2.13	199.26	NLPH	---	120	---	---	9	total BTEX	---	---
MW1	07/26/89	201.39	2.97	198.42	NLPH	---	86	---	---	11	total BTEX	---	---
MW1	10/24/89	201.39	2.19	199.20	NLPH	---	220	---	---	18	total BTEX	---	---
MW1	12/18/89	201.39	2.69	198.70	NLPH	---	---	---	---	---	---	---	---
MW1	01/26/90	201.39	2.24	199.15	NLPH	---	95	---	---	9	total BTEX	---	---
MW1	04/19/90	201.39	2.59	198.80	NLPH	---	57	---	---	3	total BTEX	---	---
MW1	07/26/90	201.39	---	---	NLPH	---	67	---	---	5	<0.3	<0.3	<0.6
MW1	10/11/90	201.39	---	---	NLPH	---	88	---	---	10	<0.3	<0.3	0.8
MW1	04/23/91	201.39	---	---	NLPH	---	<50	---	---	2.0	<0.5	<0.5	<0.5
MW1	07/25/91	201.39	---	---	NLPH	---	88	---	---	5.1	0.6	<0.5	0.5
MW1	10/03/91	201.39	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW1	01/20/92	201.39	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW1	04/30/92	201.39	---	---	NLPH	---	<50	---	---	3.9	1.8	0.8	<0.5
MW1	11/02/92	201.39	---	---	NLPH	---	<50	---	---	3.2	1.4	<0.5	<0.5
MW1	12/07/92	201.39	---	---	NLPH	---	<50	---	---	2.8	<0.5	<0.5	<0.5
MW1	03/29/93	201.39	---	---	NLPH	---	<50	---	---	2.1	1.5	1.8	6
MW1	06/16/93	201.39	---	---	NLPH	---	<50	---	---	2.2	<0.5	<0.5	<0.5
MW1	07/26/93	201.39	---	---	NLPH	---	61	---	---	8.4	1.1	1.7	2.4
MW1	01/19/94	201.39	---	---	NLPH	---	350	---	---	29	0.82	6.1	2.1
MW1	07/25/94	201.39	---	---	NLPH	---	100	---	---	4.2	1.5	3.7	9.1
MW1	01/26/95	201.39	---	---	NLPH	<56	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW1	07/26/95	201.39	---	---	NLPH	61	<50	27,000d	---	1.5	<0.5	<0.5	<0.5
MW1	01/18/96	201.39	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW1	01/16/97	201.39	2.90	198.49	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW1	04/21/97	201.39	3.15	198.24	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW1	07/09/97	201.39	3.17	198.22	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW1	10/27/97	201.39	2.51	198.88	NLPH	---	---	---	---	---	---	---	---
MW1	03/25/98	201.39	1.26	200.13	NLPH	---	<50	---	69	<0.5	<0.5	0.86	1.2
MW1	06/11/98	201.39	1.45	199.94	NLPH	---	<50	100	---	<0.5	<0.5	<0.5	<0.5
MW1	09/10/98	201.39	2.06	199.33	NLPH	---	<50	95	---	<0.5	<0.5	<0.5	<0.5
MW1	12/15/98	201.39	1.99	199.40	NLPH	---	<50	92	---	<0.5	<0.5	<0.5	<0.5
MW1	03/09/99	201.39	1.22	200.17	NLPH	---	<50	110	---	<0.5	<0.5	<0.5	<0.5
MW1	06/28/99	201.39	1.89	199.50	NLPH	---	<50	28	---	<0.5	<0.5	<0.5	<0.5
MW1	09/21/99	201.39	2.07	199.32	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	12/27/99	201.39	2.31	199.08	NLPH	---	<50	54	---	<0.5	<0.5	<0.5	<0.5
MW1	03/27/00	201.39	1.51	199.88	NLPH	---	<50	62	---	<0.5	<0.5	<0.5	<0.5
MW1	06/13/00	201.39	2.10	199.29	NLPH	---	<50	160	140	<0.5	<0.5	<0.5	<0.5
MW1	06/16/00	201.39	Property transferred to Valero Refining Company.										
MW1	09/21/00	201.39	2.10	199.29	NLPH	---	<50	180	180	<0.5	<0.5	<0.5	<0.5
MW1	12/27/00	201.39	2.29	199.10	NLPH	---	<50	370	380	2.8	1.7	<0.5	<0.5
MW1	03/26/01	201.39	1.76	199.63	NLPH	---	<50	1,200	1,300	3.9	0.82	0.75	2.17

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	06/29/01	201.39	1.91	199.48	NLPH	---	<50	2,100	1,200	<0.5	<0.5	<0.5	<0.5
MW1	09/24/01	201.39	2.33	199.06	NLPH	---	54	2,300	2,400	3.7	<2.5	<2.5	<2.5
MW1	11/01/01	201.28	Well surveyed in compliance with AB 2886 requirements.										
MW1	12/26/01	201.28	1.26	200.02	NLPH	60i	<50	1,900	2,000	<0.5	<0.5	<0.5	<0.5
MW1	03/26/02	201.28	1.55	199.73	NLPH	<50.0	749	912	1,300	<0.50	<0.50	<0.50	<0.50
MW1	06/24/02	201.28	1.79	199.49	NLPH	<52 k	268	335	268	<0.5	<0.5	<0.5	<0.5
MW1	09/23/02	201.28	1.88	199.40	NLPH	98	151	188	197	<0.5	<0.5	<0.5	<0.5
MW1	12/31/02	201.28	1.21	200.07	NLPH	<50	108	138	134	<0.5	<0.5	<0.5	<0.5
MW1	03/28/03	201.28	1.50	199.78	NLPH	<50	59.0	64.5	45.9	<0.50	<0.5	<0.5	<0.5
MW1	06/05/03	201.28	1.58	199.70	NLPH	<50	<50.0	26.5	31.0	<0.50	<0.5	0.7	<0.5
MW1	09/09/03	201.28	1.79	199.49	NLPH	<50	<50.0	20.5	24.2	<0.50	<0.5	<0.5	<0.5
MW1	12/01/03	201.28	1.88	199.40	NLPH	<50	<50.0	10.6	9.30	0.50	<0.5	2.6	0.8
MW1	03/23/04	201.28	1.61	199.67	NLPH	<50	<50.0	—	10.9	<0.50	0.6	<0.5	<0.5
MW1	06/16/04	201.28	1.96	199.32	NLPH	54	<50.0	5.5	5.3	<0.50	<0.5	<0.5	<0.5
MW1	09/15/04 r	201.28	2.14	199.14	NLPH	<50	<50.0	---	3.00	<0.50	<0.5	<0.5	<0.5
MW1	12/15/04	201.28	2.12	199.16	NLPH	62i	<50.0	---	2.90	<0.50	0.5	<0.5	<0.5
MW1	03/16/05	201.28	1.62	199.66	NLPH	<50	<50.0	—	2.70	<0.50	<0.5	<0.5	<0.5
MW1	06/15/05	201.28	1.56	199.72	NLPH	t	t	t	t	t	t	t	t
MW1	06/30/05	201.28	1.65	199.63	NLPH	<50	<50.0	---	1.60	<0.50	<0.5	<0.5	<0.5
MW1	09/07/05	201.28	1.80	199.48	NLPH	<50	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/20/05	201.28	1.34	199.94	NLPH	<50.0	<50.0	---	1.36	<0.50	0.70	0.68	1.82
MW1	**03/16/06**	**201.28**	**1.02**	**200.26**	**NLPH**	**<47**	**<50**	**---**	**1.3**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW2	06/22/88	201.51	4.6	196.91	NLPH	---	ND	---	---	ND	ND	ND	ND
MW2	09/02/88	201.51	4.74	196.77	NLPH	---	---	---	---	---	---	---	---
MW2	01/26/89	201.51	4.43	197.08	NLPH	---	ND	---	---	ND	ND	ND	ND
MW2	03/27/89	201.51	3.02	198.49	NLPH	---	---	---	---	---	---	---	---
MW2	04/25/89	201.51	3.54	197.97	NLPH	---	ND	---	---	ND	ND	ND	ND
MW2	07/26/89	201.51	4.48	197.03	NLPH	---	ND	---	---	ND	ND	ND	ND
MW2	10/24/89	201.51	3.85	197.66	NLPH	---	ND	---	---	ND	ND	ND	ND
MW2	12/18/89	201.51	4.32	197.19	NLPH	---	---	---	---	---	---	---	---
MW2	01/26/90	201.51	3.88	197.63	NLPH	---	ND	---	---	ND	ND	ND	ND
MW2	02/18/90	201.51	3.40	198.11	NLPH	---	---	---	---	---	---	---	---
MW2	03/13/90	201.51	3.51	198.00	NLPH	---	---	---	---	---	---	---	---
MW2	04/19/90	201.51	4.14	197.37	NLPH	---	ND	---	---	ND	ND	ND	ND
MW2	07/26/90	201.51	---	---	NLPH	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
MW2	10/11/90	201.51	---	---	NLPH	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
MW2	04/23/91	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW2	07/25/91	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW2	10/03/91	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW2	01/20/92	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW2	04/30/92	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW2	11/02/92	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW2	12/07/92	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW2	03/29/93	201.51	---	---	NLPH	---	<50	---	---	1.6	<0.5	0.9	2.8
MW2	07/26/93	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW2	01/19/94	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	07/25/94	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW2	01/26/95	201.51	---	---	NLPH	330	78	---	---	<0.5	<0.5	<0.5	0.53
MW2	07/26/95	201.51	---	---	NLPH	56	<50	<10,000	---	<0.5	<0.5	<0.5	<0.5
MW2	01/18/96	201.51	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW2	01/16/97	201.51	3.25	198.26	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW2	04/21/97	201.51	3.48	198.03	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW2	07/09/97	201.51	4.07	197.44	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW2	10/27/97	201.51	4.12	197.39	NLPH	---	---	---	---	---	---	---	---
MW2	03/25/98	201.51	2.47	199.04	NLPH	---	<50	---	4.4	<0.5	<0.5	<0.5	<0.5
MW2	06/11/98	201.51	2.81	198.70	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	1.1
MW2	09/10/98	201.51	3.52	197.99	NLPH	87	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW2	12/15/98	201.42	3.09	198.33	NLPH	---	---	---	---	---	---	---	---
MW2	03/09/99	201.42	2.48	198.94	NLPH	---	---	---	---	---	---	---	---
MW2	6/28/99a	201.42	3.35	198.07	NLPH	---	---	---	---	---	---	---	---
MW2	09/21/99	201.42	3.54	197.88	NLPH	<50	<50	3.22	---	<0.5	<0.5	<0.5	1.44
MW2	12/27/99	201.42	3.91	197.51	NLPH	---	---	---	---	---	---	---	---
MW2	03/27/00	201.42	2.91	198.51	NLPH	---	---	---	---	---	---	---	---
MW2	06/13/00	201.42	3.31	198.11	NLPH	<50	<50	<2	---	<0.5	0.68	<0.5	<0.5
MW2	06/16/00	201.42	Property transferred to Valero Refining Company.										
MW2	09/21/00	201.42	3.67	197.75	NLPH	82	<50	12	---	<.05	0.55	<.05	0.64
MW2	12/27/00	201.42	3.79	197.63	NLPH	60e	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	03/26/01	201.42	3.24	198.18	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	06/29/01	201.42	3.58	197.84	NLPH	52	<50	7.4	10	<0.5	<0.5	<0.5	<0.5
MW2	09/24/01	201.42	3.97	197.45	NLPH	<50	<50	1,900	2,100	<0.5	<0.5	<0.5	<0.5
MW2	11/01/01	201.37	Well surveyed in compliance with AB 2886 requirements.										
MW2	12/26/01	201.37	2.42	198.95	NLPH	56i	<50	430	420	<0.5	<0.5	<0.5	<0.5
MW2	03/26/02	201.37	3.31	198.06	NLPH	<50.0	<50.0	3.60	4.5	<0.50	<0.50	<0.50	<0.50
MW2	06/24/02	201.37	3.40	197.97	NLPH	71 k	<50	54.8	40.8	<0.5	<0.5	<0.5	<0.5
MW2	09/23/02	201.37	3.54	197.83	NLPH	54	<50.0	23.0	26.1	<0.5	<0.5	<0.5	0.7
MW2	12/31/02	201.37	2.11	199.26	NLPH	<50	<50.0	13.0	12.9	<0.5	<0.5	<0.5	<0.5
MW2	03/28/03	201.37	3.03	198.34	NLPH	<50	<50.0	5.1	3.10	<0.50	<0.5	<0.5	0.8
MW2	06/05/03	201.37	3.07	198.30	NLPH	<50	<50.0	4.6	8.20	<0.50	<0.5	<0.5	<0.5
MW2	09/09/03	201.37	3.38	197.99	NLPH	<50	<50.0	3.0	3.30	<0.50	<0.5	<0.5	<0.5
MW2	12/01/03	201.37	3.52	197.85	NLPH	<50	<50.0	5.1	4.80	<0.50	<0.5	<0.5	<0.5
MW2	03/23/04	201.37	3.08	198.29	NLPH	<50	<50.0	---	3.50	<0.50	1.3	<0.5	<0.5
MW2	06/16/04	201.37	3.60	197.77	NLPH	<50	<50.0	2.3	2.5	<0.50	<0.5	<0.5	<0.5
MW2	09/15/04 r	201.37	3.75	197.62	NLPH	<50	<50.0	---	2.30	<0.50	<0.5	<0.5	<0.5
MW2	12/15/04	201.37	3.37	198.00	NLPH	<50	<50.0	---	3.40	<0.50	<0.5	<0.5	<0.5
MW2	03/16/05	201.37	3.07	198.30	NLPH	<50	<50.0	---	2.40	<0.50	<0.5	<0.5	<0.5
MW2	06/15/05	201.37	2.95	198.42	NLPH	t	t	t	t	t	t	t	t
MW2	06/30/05	201.37	3.14	198.23	NLPH	<50	<50.0	---	2.00	<0.50	<0.5	<0.5	<0.5
MW2	09/07/05	201.37	3.45	197.92	NLPH	<50	<50.0	---	1.76	<0.50	<0.50	<0.50	<0.50
MW2	12/20/05	201.37	2.74	198.63	NLPH	<50.0	<50.0	---	2.33	<0.50	<0.50	<0.50	0.70
MW2	**03/16/06**	**201.37**	**2.96**	**198.41**	**NLPH**	**<47**	**<50**	**---**	**2.0**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW3	06/22/88	199.24	0.70	198.54	NLPH	---	42,000	---	---	1,800	total BTEX	---	---
MW3	09/02/88	199.24	2.37	196.87	NLPH	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	01/26/89	199.24	0.74	198.50	NLPH	—	35,000	—	—	10,000	total BTEX	—	—
MW3	03/27/89	199.24	0.00	199.24	NLPH	—	—	—	—	—	—	—	—
MW3	04/25/89	199.24	6.60	192.64	NLPH	—	39,000	—	—	14,000	total BTEX	—	—
MW3	07/26/89	199.24	0.68	198.56	NLPH	—	21,000	—	—	6,400	total BTEX	—	—
MW3	10/24/89	199.24	—	—	NLPH	—	33,000	—	—	11,000	total BTEX	—	—
MW3	12/18/89	199.24	0.27	198.97	NLPH	—	—	—	—	—	—	—	—
MW3	01/26/90	199.24	0.05	199.19	NLPH	—	29,000	—	—	13,000	total BTEX	—	—
MW3	02/18/90	199.24	0.00	199.24	NLPH	—	—	—	—	—	—	—	—
MW3	03/13/90	199.24	0.00	199.24	NLPH	—	—	—	—	—	—	—	—
MW3	04/19/90	199.24	0.28	198.96	NLPH	—	8,820	—	—	25,000	total BTEX	—	—
MW3	07/26/90	199.24	0.30	198.94	NLPH	—	20,000	—	—	760	1,100	370	1,600
MW3	10/11/90	199.24	0.48	198.76	NLPH	—	32,000	—	—	2,400	3,200	810	3,800
MW3	04/23/91	199.24	0.16	199.08	NLPH	—	58,000	—	—	2,500	5,300	1,100	7,500
MW3	07/25/91	199.24	0.93	198.31	NLPH	—	37,000	—	—	1,500	2,400	960	4,900
MW3	10/03/91	199.24	0.88	198.36	NLPH	—	22,000	—	—	920	1,800	770	3,300
MW3	01/20/92	199.24	1.20	198.04	NLPH	—	27,000	—	—	770	2,900	570	3,400
MW3	04/30/92	199.24	0.14	199.10	NLPH	—	61,000	—	—	2,400	3,000	2,300	5,700
MW3	11/02/92	199.24	0.75	198.49	NLPH	—	20,000	—	—	1,000	610	560	2,200
MW3	12/07/92	199.24	0.72	198.52	NLPH	—	34,000	—	—	1,700	1,400	850	4,700
MW3	03/29/93	199.24	0.00	199.24	Sheen	—	—	—	—	—	—	—	—
MW3	07/26/93	199.24	0.02	199.22	NLPH	—	43,000	—	—	2,100	3,300	1,100	4,900
MW3	08/24/93	199.24	0.10	199.14	Sheen	—	—	—	—	—	—	—	—
MW3	09/22/93	199.24	0.15	199.09	NLPH	—	—	—	—	—	—	—	—
MW3	10/06/93	199.24	0.35	198.89	Sheen	—	—	—	—	—	—	—	—
MW3	11/08/93	199.24	0.30	198.94	Sheen	—	—	—	—	—	—	—	—
MW3	12/07/93	199.24	0.01	199.23	Sheen	—	—	—	—	—	—	—	—
MW3	01/19/94	199.24	0.21	199.03	NLPH	—	85,000	—	—	2,100	4,000	1,500	6,200
MW3	07/25/94	199.24	0.26	198.98	NLPH	—	26,000	—	—	1,300	1,800	700	3,200
MW3	01/26/95	199.24	0.10	199.14	Sheen	<500	34,000	—	—	1,000	1,000	840	3,200
MW3	07/26/95	199.24	0.43	198.81	LPH	—	—	—	—	—	—	—	—
MW3	01/18/96	199.24	3.50	195.74	NLPH	—	23,000	—	—	360	370	280	1,800
MW3	01/16/97	199.24	3.58	195.66	NLPH	—	6,900	<600	—	77	120	56	1,900
MW3	04/21/97	199.24	3.37	195.87	NLPH	—	13,000	480	170	82	220	320	3,400
MW3	07/09/97	199.24	3.48	195.76	NLPH	—	9,100	<300	—	53	120	270	1,400
MW3	10/27/97	199.24	1.15	198.09	NLPH	—	20,000	520	—	780	280	290	1,500
MW3	03/25/98	199.24	g	g	NLPH	—	3,200	—	210	39	33	170	180
MW3	06/11/98	199.24	0.02	199.22	NLPH	—	15,000	640	—	810	340	710	2,100
MW3	09/10/98	199.24	0.25	198.99	NLPH	2,700	13,000	500	—	570	220	670	1,200
MW3	12/15/98	199.24	0.39	198.85	NLPH	1,300	13,000	510	—	760	420	880	2,100
MW3	03/09/99	199.24	0.08	199.16	NLPH	2,000	12,000	1,100	—	560	610	850	2,700
MW3	06/28/99	199.24	0.32	198.92	NLPH	4,890	12,500	674	—	494	172	944	904
MW3	09/21/99	199.24	0.34	198.90	Sheen	1,680b	9,630	668	—	384	136	761	554
MW3	12/27/99	199.24	0.85	198.39	NLPH	920	11,000	1,100	—	510	320	1,100	914
MW3	03/27/00	199.24	0.32	198.92	NLPH	1,700	8,500	2,600	—	300	210	940	875
MW3	06/13/00	199.24	0.25	198.99	NLPH	1,200	7,700	2,000	1,300	370	160	940	350
MW3	06/16/00	199.24	Property transferred to Valero Refining Company.										
MW3	09/26/00	199.24	0.35	198.89	NLPH	1,000	4,900	2,200	1,800	290	90	670	180

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Former Exxon Service Station 7-0276
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Santa Rosa, California

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MW3	12/27/00	199.24	0.77	198.47	NLPH	680e	7,600	9,200	8,700	300	180	650	335
MW3	03/26/01	199.24	0.35	198.89	NLPH	1,100	6,500	14,000	15,000	190	190	510	475
MW3	06/29/01	199.24	0.33	198.91	NLPH	830	9,200	11,000	7,500	250	150	930	188.6
MW3	09/24/01	199.24	0.81	198.43	NLPH	1000i	5,300	10,000	11,000	190	57	370	57
MW3	11/01/01	199.21	Well surveyed in compliance with AB 2886 requirements.										
MW3	12/26/01	199.21	0.25	198.96	NLPH	850i	6,400	2,400	2,600	150	120	530	302
MW3	03/26/02	199.21	0.55	198.66	NLPH	1,090	7,870	1,500	2,134	230	230	708	678
MW3	06/24/02	199.21	0.40	198.81	NLPH	1,360 k	5,890	788	772	191	74.0	450	125
MW3	09/23/02	199.21	0.43	198.78	NLPH	870	5810	574	260	192	60.0	400	50.0
MW3	12/31/02	199.21	0.25	198.96	NLPH	1,160	5,040	408	380	164	93.0	426	184
MW3	03/28/03	199.21	0.49	198.72	NLPH	1,780	578	52.3	264	19.4	11.7	46.6	27.2
MW3	06/05/03	199.21	0.34	198.87	NLPH	660	1690l	357	492	164	60.0	174	86.2
MW3	09/09/03	199.21	0.30	198.91	NLPH	1,090	1,320	389	374	115	40.8	333	54.4
MW3	12/01/03	199.21	0.60	198.61	NLPH	1,210	5,030	324	260.1	114	51.5	296	78.8
MW3	03/23/04	199.21	0.60	198.61	NLPH	356	4,850	—	84.4	82.9	45.7	148	48.3
MW3	06/16/04	199.21	0.47	198.74	NLPH	1,080	9,620	72.7	256	290	101	1,010	141
MW3	09/15/04 r	199.21	0.46	198.75	NLPH	<50	9,260	—	57.2	154	62.8	513	66.8
MW3	12/15/04	199.21	0.52	198.69	NLPH	1,110i	4,380	—	43.2	86.0	55.6	225	114
MW3	03/16/05	199.21	0.51	198.70	NLPH	858i	5,580	—	41.9	108	54.5	172	91.4
MW3	06/15/05	199.21	0.34	198.87	NLPH	t	t	t	t	t	t	t	t
MW3	06/30/05	199.21	0.28	198.93	NLPH	1,010	6,540	—	27.4	135	41.3	294	70.8
MW3	09/07/05	199.21	0.34	198.87	NLPH	1,470i	5,880	—	24.0	139	42.3	275	76.2
MW3	12/20/05	199.21	0.35	198.86	NLPH	122i	3,660	—	24.0	113	49.3	243	78.0
MW3	**03/16/06**	**199.21**	**0.00**	**199.21**	**NLPH**	**880l**	**3,900**	**—**	**8.8**	**80**	**37**	**100**	**70**
MW4	06/22/88	203.71	3.96	199.75	NLPH	—	ND	—	—	ND	ND	ND	ND
MW4	09/02/88	203.71	5.79	197.92	NLPH	—	—	—	—	—	—	—	—
MW4	01/26/89	203.71	3.60	200.11	NLPH	—	ND	—	—	ND	ND	ND	ND
MW4	03/27/89	203.71	2.46	201.25	NLPH	—	—	—	—	—	—	—	—
MW4	04/25/89	203.71	2.68	201.03	NLPH	—	ND	—	—	ND	ND	ND	ND
MW4	07/26/89	203.71	3.94	199.77	NLPH	—	ND	—	—	ND	ND	ND	ND
MW4	10/24/89	203.71	2.64	201.07	NLPH	—	ND	—	—	ND	ND	ND	ND
MW4	12/18/89	203.71	3.05	200.66	NLPH	—	—	—	—	—	—	—	—
MW4	01/26/90	203.71	2.67	201.04	NLPH	—	ND	—	—	ND	ND	ND	ND
MW4	02/18/90	203.71	2.43	201.28	NLPH	—	—	—	—	—	—	—	—
MW4	03/13/90	203.71	2.54	201.17	NLPH	—	—	—	—	—	—	—	—
MW4	04/19/90	203.71	3.34	200.37	NLPH	—	ND	—	—	ND	ND	ND	ND
MW4	07/26/90	203.71	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW4	10/11/90	203.71	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW4	04/23/91	203.71	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	07/25/91	203.71	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	10/03/91	203.71	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	01/20/92	203.71	—	—	—	—	260	—	—	8.3	25	7.1	32
MW4	04/30/92	203.71	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	11/02/92	203.71	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	12/07/92	203.71	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	03/29/93	203.71	—	—	—	—	<50	—	—	<0.5	0.6	<0.5	<0.5

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Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	07/26/93	203.71	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	01/19/94	203.71	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	07/25/94	203.71	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	01/26/95	203.71	—	—	—	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	07/26/95	203.71	—	—	—	50	<50	<10,000	—	<0.5	<0.5	<0.5	<0.5
MW4	01/18/96	203.71	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW4	01/16/97	203.71	2.50	201.21	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW4	04/21/97	203.71	3.26	200.45	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW4	07/09/97	203.71	3.67	200.04	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW4	10/27/97	203.71	3.31	200.40	NLPH	—	—	—		—	—	—	—
MW4	03/25/98	203.71	2.33	201.38	NLPH	—	<50	—	<2.0	<0.5	<0.5	<0.5	<0.5
MW4	06/11/98	203.71	2.52	201.19	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW4	09/10/98	203.68	2.94	200.74	NLPH	74	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW4	12/15/98	203.68	2.71	200.97	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW4	03/09/99	203.68	2.32	201.36	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW4	06/28/99	203.68	2.71	200.97	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW4	09/21/99	203.68	2.74	200.94	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW4	12/27/99	203.68	2.96	200.72	NLPH	<100	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW4	03/27/00	203.68	3.15	200.53	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW4	06/13/00	203.68	2.81	200.87	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW4	06/16/00	203.68	Property transferred to Valero Refining Company.										
MW4	09/21/00	203.68	2.99	200.69	NLPH	<50	<50	<2	—	<0.5	0.56	<0.5	<0.5
MW4	12/27/00	203.68	3.08	200.60	NLPH	<50e	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW4	03/26/01	203.68	2.60	201.08	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW4	06/29/01	203.68	2.47	201.21	NLPH	120	<250	33,000	21,000	17	<2.5	<2.5	14
MW4	09/24/01	203.68	3.21	200.47	NLPH	52l	<50	6.1	6	<0.5	<0.5	<0.5	<0.5
MW4	11/01/01	203.64	Well surveyed in compliance with AB 2886 requirements.										
MW4	12/26/01	203.64	2.23	201.41	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW4	03/26/02	203.64	2.41	201.23	NLPH	<50.0	<50.0	<2.00	0.9	<0.50	<0.50	<0.50	<0.50
MW4	06/24/02	203.64	2.63	201.01	NLPH	92 k	<50	0.8	<0.50	<0.5	<0.5	<0.5	<0.5
MW4	09/23/02	203.64	2.42	201.22	NLPH	81	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW4	12/31/02	203.64	2.10	201.54	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW4	03/28/03	203.64	2.47	201.17	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW4	06/05/03	203.64	2.53	201.11	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW4	09/09/03	203.64	2.62	201.02	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW4	12/01/03	203.64	2.52	201.12	NLPH	133	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW4	03/23/04	203.64	2.50	201.14	NLPH	<50	<50.0	—	<0.50	<0.50	0.5	<0.5	<0.5
MW4	06/16/04	203.64	2.78	200.86	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW4	09/15/04 r	203.64	2.81	200.83	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW4	12/15/04	203.64	2.66	200.98	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW4	03/16/05	203.64	2.54	201.10	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW4	06/15/05	203.64	2.54	201.10	NLPH	t	t	t	t	t	t	t	t
MW4	06/30/05	203.64	2.50	201.14	NLPH	<53	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW4	09/07/05	203.64	2.57	201.07	NLPH	<50	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	12/20/05	203.64	2.32	201.32	NLPH	549i	<50.0	—	<0.500	<0.50	<0.50	<0.50	1.23
MW4	**03/16/06**	**203.64**	**2.15**	**201.49**	**NLPH**	**<47**	**<50**	**—**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

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1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	06/22/88	200.62	1.06	199.56	NLPH	---	20,000	---	---	7,900	total BTEX	---	---
MW5	09/02/88	200.62	2.96	197.66	NLPH	---	---	---	---	---	---	---	---
MW5	01/26/89	200.62	0.84	199.78	NLPH	---	11,000	---	---	3,000	total BTEX	---	---
MW5	03/27/89	200.62	0.29	200.33	NLPH	---	---	---	---	---	---	---	---
MW5	04/25/89	200.62	0.17	200.45	NLPH	---	6,000	---	---	1,400	total BTEX	---	---
MW5	07/26/89	200.62	1.20	199.42	NLPH	---	9,300	---	---	4,100	total BTEX	---	---
MW5	10/24/89	200.62	0.99	199.63	NLPH	---	11,000	---	---	3,700	total BTEX	---	---
MW5	12/18/89	200.62	0.46	200.16	NLPH	---	---	---	---	---	---	---	---
MW5	01/26/90	200.62	0.26	200.36	NLPH	---	1,000	---	---	440	total BTEX	---	---
MW5	02/18/90	200.62	0.00	200.62	NLPH	---	---	---	---	---	---	---	---
MW5	03/13/90	200.62	0.00	200.62	NLPH	---	---	---	---	---	---	---	---
MW5	04/19/90	200.62	0.68	199.94	NLPH	---	3,900	---	---	1,610	total BTEX	---	---
MW5	07/26/90	200.62	0.95	199.67	NLPH	---	5,200	---	---	55	240	250	800
MW5	10/11/90	200.62	0.59	200.03	NLPH	---	3,300	---	---	44	140	230	420
MW5	04/23/91	200.62	0.70	199.92	NLPH	---	16,000	---	---	160	860	190	1,900
MW5	07/25/91	200.62	1.60	199.02	NLPH	---	20,000	---	---	150	780	850	2,400
MW5	10/03/91	200.62	1.52	199.10	NLPH	---	4,400	---	---	42	46	160	390
MW5	01/20/92	200.62	1.58	199.04	NLPH	---	3,200	---	---	45	150	220	500
MW5	04/30/92	200.62	0.37	200.25	NLPH	---	16,000	---	---	270	1,100	1,700	3,900
MW5	11/02/92	200.62	1.35	199.27	NLPH	---	450	---	---	5.1	1.7	35	5.4
MW5	12/07/92	200.62	1.00	199.62	NLPH	---	90	---	---	0.9	2	7.3	16
MW5	03/29/93	200.62	0.34	200.28	NLPH	---	1,100	---	---	7.7	68	120	240
MW5	07/26/93	200.62	0.46	200.16	NLPH	---	9,100	---	---	75	230	870	1,100
MW5	08/24/93	200.62	0.55	200.07	NLPH	---	---	---	---	---	---	---	---
MW5	09/22/93	200.62	0.62	200.00	NLPH	---	---	---	---	---	---	---	---
MW5	10/06/93	200.62	0.74	199.88	NLPH	---	---	---	---	---	---	---	---
MW5	11/08/93	200.62	0.78	199.84	NLPH	---	---	---	---	---	---	---	---
MW5	12/07/93	200.62	0.52	200.10	NLPH	---	---	---	---	---	---	---	---
MW5	01/19/94	200.62	0.63	199.99	Sheen	---	8,300	---	---	63	290	470	910
MW5	07/25/94	200.62	0.88	199.74	NLPH	---	1,900	---	---	22	16	170	67
MW5	01/26/95	200.62	0.52	200.10	Sheen	120,000d	2,400	120,000d	---	15	53	180	180
MW5	07/26/95	200.62	0.56	200.06	LPH	---	---	---	---	---	---	---	---
MW5	01/18/96	200.62	0.00	200.62	NLPH	---	1,500	---	---	24	5.1	12	7.4
MW5	01/16/97	200.62	0.47	200.15	NLPH	---	3,200	380	---	58	39	190	160
MW5	04/21/97	200.62	0.81	199.81	NLPH	---	1,700	95	31	2	5.7	36	32
MW5	07/09/97	200.62	0.70	199.92	NLPH	---	870	61	---	<0.5	4.5	16	21
MW5	10/27/97	200.62	0.75	199.87	NLPH	---	---	---	---	---	---	---	---
MW5	03/25/98	200.62	0.43	200.19	NLPH	---	<50	62	---	<0.5	<0.5	<0.5	<0.5
MW5	06/11/98	200.62	g	g	NLPH	---	60	8.7	---	0.75	0.7	3.1	2.4
MW5	09/10/98	200.62	0.26	200.36	NLPH	5,700	3,200	160	---	<10	<10	76	22
MW5	12/15/98	200.59	0.19	200.40	NLPH	820	2,000	220	---	<5.0	12	130	74
MW5	03/09/99	200.59	0.45	200.14	NLPH	<50	<50	91	---	<0.5	<0.5	<0.5	<0.5
MW5	06/28/99	200.59	0.20	200.39	NLPH	4,870	4,160	149	---	46	<10	131	34.2
MW5	09/21/99	200.59	0.38	200.21	Sheen	2,390b	4,200	68	---	<10	17.4	148	32
MW5	12/27/99	200.59	1.51	199.08	NLPH	4,000	4,200	1,000	---	11	5.2	140	31.7
MW5	03/27/00	200.59	0.00	200.59	NLPH	2,800	3,000	890	---	26	3.8	120	30
MW5	06/13/00	200.59	0.21	200.38	NLPH	410	1,500	580	540	<2.5	<2.5	94	18

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	06/16/00	200.59	Property transferred to Valero Refining Company.										
MW5	09/26/00	200.59	0.30	200.29	NLPH	560	1,800	2,500	2,200	<2.5	3.2	75	15
MW5	12/27/00	200.59	0.45	200.14	NLPH	460e	2,600	9,700	8,700	<2.5	4.2	91	42.1
MW5	03/26/01	200.59	0.00	200.59	NLPH	720	2,900	4,600	4,400	<2.5	4.2	100	57.6
MW5	06/29/01	200.59	0.09	200.50	NLPH	460	2,800	5,600	3,700	<0.5	5.8	53	18.6
MW5	09/24/01	200.59	0.43	200.16	NLPH	780i	1,600	750	840	25	3.7	28	12
MW5	11/01/01	200.60	Well surveyed in compliance with AB 2886 requirements.										
MW5	12/26/01	200.60	0.48	200.12	NLPH	300i	1,400	1,500	1,300	26	14	38	39
MW5	03/26/02	200.60	0.00	200.60	NLPH	351	382	79.5	108	2.50	0.80	5.70	4.20
MW5	06/24/02	200.60	0.00	200.60	NLPH	94 k	443	109	63.2	1.5	2.7	16.1	6.3
MW5	09/23/02	200.60	0.08	200.52	NLPH	201	760	45.1	48.1	<0.5	2.6	6.9	6.7
MW5	12/31/02	200.60	0.00	200.60	NLPH	481	340	51.8	54.9	0.9	1.4	5.7	4.6
MW5	03/28/03	200.60	0.00	200.60	NLPH	308	1,120	37.8	22.2	11.6	1.9	19.1	11.1
MW5	06/05/03	200.60	0.00	200.60	Sheen	202	995	30.0	24.4	13.0	2.6	10.3	5.4
MW5	09/09/03	200.60	0.10	200.50	NLPH	501	963	10.9	11.2	4.60	1.5	5.4	4.3
MW5	12/01/04	200.60	0.60	200.00	NLPH	—	—	—		—	—	—	—
MW5	12/02/03	200.60	—	—	—	614	1,380	116	114	7.60	2.0	20.0	11.6
MW5	03/23/04	200.60	0.00	200.60	NLPH	384p	1,150	—	6.50	8.10	0.9	2.0	1.9
MW5	06/16/04	200.60	0.40	200.20	NLPH	591	582	9.3	5.3	2.30	2.1	1.2	6.3
MW5	09/15/04 r	200.60	0.23	200.37	NLPH	118	586	—	3.20	<0.50	1.8	8.2	3.1
MW5	12/15/04	200.60	0.12	200.48	NLPH	676i	698	—	6.70	6.20	1.9	20.5	11.3
MW5	03/16/05	200.60	0.00	200.60	NLPH	817i	1,200	—	3.70	10.6	1.0	6.3	6.5
MW5	06/15/05	200.60	0.00	200.60	NLPH	t	t	t	t	t	t	t	t
MW5	06/30/05	200.60	0.00	200.60	NLPH	254	1,290	—	<0.50	7.70	<0.5	3.8	3.7
MW5	09/07/05	200.60	0.00	200.60	NLPH	247i	757	—	<0.500	7.95	<0.50	6.86	4.85
MW5	12/20/05	200.60	0.30	200.30	NLPH	690i	<50.0	—	<0.500	<0.50	<0.50	0.82	2.67
MW5	**03/16/06**	**200.60**	**0.00**	**200.60**	**NLPH**	**130i**	**430**	**—**	**<0.50**	**6.7**	**<1.0**	**4.4**	**2.9**
MW6	06/22/88	203.28	3.61	199.67	NLPH	---	630	---	---	160	total BTEX	—	---
MW6	09/08/88	203.28	5.41	197.87	Sheen	—	—	—	—	—	—	—	—
MW6	01/26/89	203.28	3.24	200.04	Sheen	—	—	—	—	—	—	—	—
MW6	03/27/89	203.28	1.44	201.84	LPH	—	—	—	—	—	—	—	—
MW6	04/25/89	203.28	2.25	201.03	LPH	—	—	—	—	—	—	—	—
MW6	07/26/89	203.28	3.37	199.91	NLPH	—	18	—	—	2	total BTEX	—	—
MW6	10/24/89	203.28	2.34	200.94	NLPH	—	20	—	—	ND	total BTEX	—	—
MW6	12/18/89	203.28	2.73	200.55	NLPH	—	—	—	—	—	—	—	—
MW6	01/26/90	203.28	2.21	201.07	NLPH	—	330	—	—	84	total BTEX	—	—
MW6	02/18/90	203.28	1.82	201.46	NLPH	—	—	—	—	—	—	—	—
MW6	03/13/90	203.28	2.04	201.24	NLPH	—	—	—	—	—	—	—	—
MW6	04/19/90	203.28	2.85	200.43	NLPH	—	330	—	—	74	total BTEX	—	—
MW6	07/26/90	203.28	2.35	200.93	NLPH	—	—	—	—	—	—	—	—
MW6	10/11/90	203.28	3.42	199.86	LPH	—	—	—	—	—	—	—	—
MW6	04/23/91	203.28	2.52	200.76	NLPH	—	440	—	—	6.1	4.7	<0.5	38
MW6	07/25/91	203.28	3.44	199.84	LPH	—	—	—	—	—	—	—	—
MW6	10/03/91	203.28	3.79	199.49	LPH	—	290	—	—	5.3	5.9	5.1	27
MW6	01/20/92	203.28	4.16	199.12	LPH	—	—	—	—	—	—	—	—
MW6	04/30/92	203.28	2.47	200.81	LPH	—	—	—	—	—	—	—	—

TABLE 1A
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1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	11/02/92	203.28	3.35	199.93	LPH	---	---	---	---	---	---	---	---
MW6	12/07/92	203.28	4.50	198.78	LPH	---	---	---	---	---	---	---	---
MW6	03/29/93	203.28	---	---	---	---	---	---	---	---	---	---	---
MW6	06/16/93	203.28	2.49	200.79	LPH	---	830	---	---	25	9	19	1000
MW6	06/29/93	203.28	2.87	200.41	LPH	---	---	---	---	---	---	---	---
MW6	07/26/93	203.28	2.71	200.57	Sheen	---	---	---	---	---	---	---	---
MW6	08/24/93	203.28	2.81	200.47	Sheen	---	---	---	---	---	---	---	---
MW6	09/22/93	203.28	2.85	200.43	NLPH	---	---	---	---	---	---	---	---
MW6	10/06/93	203.28	3.02	200.26	NLPH	---	---	---	---	---	---	---	---
MW6	11/08/93	203.28	3.11	200.17	Sheen	---	---	---	---	---	---	---	---
MW6	12/07/93	203.28	2.65	200.63	Sheen	---	---	---	---	---	---	---	---
MW6	01/19/94	203.28	2.62	200.66	Sheen	---	420	---	---	7.5	1.8	7.9	31
MW6	07/25/94	203.28	2.71	200.57	LPH	---	---	---	---	---	---	---	---
MW6	01/26/95	203.28	1.63	201.65	LPH	---	---	---	---	---	---	---	---
MW6	07/26/95	203.28	2.44	200.84	LPH	---	---	---	---	---	---	---	---
MW6	01/18/96	203.28	2.45	200.83	NLPH	---	---	---	---	---	---	---	---
MW6	01/16/97	203.28	2.01	201.27	NLPH	---	---	---	---	---	---	---	---
MW6	04/21/97	203.28	11.0	192.28	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW6	07/09/97	203.48	3.15	200.33	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW6	10/27/97	203.48	2.95	200.53	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	0.71
MW6	03/25/98	203.48	---	---	---	---	---	---	---	---	---	---	---
MW6	06/11/98	203.48	---	---	---	---	---	---	---	---	---	---	---
MW6	09/10/98	203.48	2.59	200.89	NLPH	110	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6	12/15/98	203.48	2.31	201.17	NLPH	82	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6	03/09/99	203.48	1.62	201.86	NLPH	120	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6	06/28/99	203.48	2.32	201.16	NLPH	238	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6	09/21/99	203.48	2.41	201.07	NLPH	175b	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6	12/27/99	203.48	3.00	200.48	NLPH	240	<50	2.1	---	<0.5	<0.5	<0.5	<0.5
MW6	03/27/00	203.48	1.92	201.56	NLPH	120	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	06/13/00	203.48	2.43	201.05	NLPH	51	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	06/16/00	203.48	Property transferred to Valero Refining Company.										
MW6	09/21/00	203.48	2.65	200.83	NLPH	76	<50	82	62	<0.5	<0.5	<0.5	<0.5
MW6	12/27/00	203.48	2.77	200.71	NLPH	59e	<50	2.2	---	<0.5	<0.5	<0.5	<0.5
MW6	03/26/01	203.48	2.22	201.26	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	06/29/01	203.48	2.41	201.07	NLPH	69	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	09/24/01	203.48	---	---	---	---	---	---	---	---	---	---	---
MW6	11/01/01	203.43	Well surveyed in compliance with AB 2886 requirements.										
MW6	12/26/01	203.43	1.49	201.94	NLPH	84i	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	3/26/02j	203.43	---	---	---	---	---	---	---	---	---	---	---
MW6	6/24/02j	203.43	2.18	201.25	NLPH	114 k	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	09/23/02	203.43	2.31	201.12	NLPH	56	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	12/31/02	203.43	1.47	201.96	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	03/28/03	203.43	1.88	201.55	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW6	06/05/03	203.43	1.96	201.47	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW6	09/09/03	203.43	2.15	201.28	NLPH	59	<50.0	0.5	0.60	<0.50	<0.5	<0.5	<0.5
MW6	12/01/04	203.43	2.13	201.30	NLPH	<50.	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW6	03/23/04	203.43	2.09	201.34	NLPH	<50.	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5

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1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	06/16/04 c	203.43	—	—	—	—	—	—	—	—	—	—	—
MW6	09/15/04 r	203.43	2.51	200.92	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	12/15/04	203.43	1.81	201.62	NLPH	66i	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	03/16/05	203.43	1.94	201.49	NLPH	<56	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	06/15/05	203.43	1.86	201.57	NLPH	t	t	t	t	t	t	t	t
MW6	06/30/05	203.43	2.01	201.42	NLPH	59	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	09/07/05	203.43	2.00	201.43	NLPH	<50	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW6	12/20/05	203.43	1.55	201.88	NLPH	72.6i	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW6	**03/16/06**	**203.43**	**1.49**	**201.94**	**NLPH**	**<47**	**<50**	**—**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW7	08/12/88	205.59	—	—	—	—	ND	—	—	ND	ND	ND	ND
MW7	09/02/88	205.59	8.06	197.53	NLPH	—	—	—	—	—	—	—	—
MW7	01/26/89	205.59	5.94	199.65	NLPH	—	7	—	—	ND	ND	ND	ND
MW7	03/27/89	205.59	3.84	201.75	NLPH	—	—	—	—	—	—	—	—
MW7	04/25/89	205.59	4.60	200.99	NLPH	—	ND	—	—	ND	ND	ND	ND
MW7	07/26/89	205.59	5.83	199.76	NLPH	—	ND	—	—	ND	ND	ND	ND
MW7	10/24/89	205.59	4.77	200.82	NLPH	—	ND	—	—	ND	ND	ND	ND
MW7	12/18/89	205.59	5.27	200.32	NLPH	—	—	—	—	—	—	—	—
MW7	01/26/90	205.59	4.54	201.05	NLPH	—	ND	—	—	ND	ND	ND	ND
MW7	02/18/90	205.59	4.09	201.50	NLPH	—	—	—	—	—	—	—	—
MW7	03/13/90	205.59	4.41	201.18	NLPH	—	—	—	—	—	—	—	—
MW7	04/19/90	205.59	5.26	200.33	NLPH	—	ND	—	—	ND	ND	ND	ND
MW7	07/26/90	205.59	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW7	10/11/90	205.59	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW7	04/23/91	205.59	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW7	07/25/91	205.59	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW7	10/03/91	205.59	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW7	01/20/92	205.59	—	—	—	—	—	—	—	—	—	—	—
MW7	04/30/92	205.59	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW7	11/02/92	205.59	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW7	12/07/92	205.59	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	1.4
MW7	03/29/93	205.59	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW7	06/16/93	205.59	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW7	07/26/93	205.59	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW7	01/19/94	205.59	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW7	07/25/94	205.59	—	—	—	—	—	—	—	—	—	—	—
MW7	01/26/95	205.59	—	—	—	—	—	—	—	—	—	—	—
MW7	07/26/95	205.59	—	—	—	—	—	—	—	—	—	—	—
MW7	01/18/96	205.59	—	—	—	—	—	—	—	—	—	—	—
MW7	01/16/97	205.59	3.96	201.63	NLPH	—	—	—	—	—	—	—	—
MW7	04/21/97	205.59	4.13	201.46	NLPH	—	—	—	—	—	—	—	—
MW7	07/09/97	205.59	5.40	200.19	NLPH	—	—	—	—	—	—	—	—
MW7	10/27/97	205.59	5.45	200.14	NLPH	—	—	—	—	—	—	—	—
MW7	03/25/98	205.59	3.61	201.98	NLPH	—	<50	—	<2.0	<0.5	<0.5	<0.5	0.58
MW7	06/11/98	205.59	3.96	201.63	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW7	09/10/98	205.59	4.89	200.70	NLPH	170	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW7	12/15/98	205.59	4.59	201.00	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
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Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	03/09/99	205.59	3.65	201.94	NLPH	58	<50	<2.5	---	<0.5	<0.5	<0.5	0.74
MW7	06/28/99	205.59	4.59	201.00	NLPH	100	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW7	09/21/99	206.46	4.6	201.86	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW7	12/27/99	206.46	5.25	201.21	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	03/27/00	206.46	4.04	202.42	NLPH	59	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	06/13/00	206.46	4.77	201.69	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	06/16/00	206.46	Property transferred to Valero Refining Company.										
MW7	09/21/00	206.46	5.06	201.40	NLPH	<50	<50	<2	---	<0.5	0.68	<0.5	<0.5
MW7	12/27/00	206.46	5.09	201.37	NLPH	<50e	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	03/26/01	206.46	4.43	202.03	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	06/29/01	206.46	2.71	203.75	NLPH	56	<50	7.3	112	<0.5	<0.5	<0.5	<0.5
MW7	09/24/01	206.46	5.29	201.17	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	11/01/01	206.42	Well surveyed in compliance with AB 2886 requirements.										
MW7	12/26/01	206.42	3.33	203.09	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW7	03/26/02	206.42	4.31	202.11	NLPH	<50.0	<50.0	<2.00	---	<0.50	<0.50	<0.50	<0.50
MW7	06/24/02	206.42	4.39	202.03	NLPH	60 k	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW7	09/23/02	206.42	4.55	201.87	NLPH	89	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW7	12/31/02	206.42	2.72	203.70	NLPH	<50	<50.0	0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/28/03	206.42	3.99	202.43	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW7	06/05/03	206.42	4.13	202.29	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW7	09/09/03	206.42	4.35	202.07	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW7	12/01/04	206.42	4.30	202.12	NLPH	140	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW7	03/23/04	206.42	4.06	202.36	NLPH	<50	<50.0	---	<0.50	<0.5	0.5	<0.5	<0.5
MW7	06/16/04	206.42	4.65	201.77	NLPH	<50	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW7	09/15/04 r	206.42	4.74	201.68	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW7	12/15/04	206.42	4.36	202.06	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW7	03/16/05	206.42	4.08	202.34	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW7	06/15/05	206.42	3.98	202.44	NLPH	t	t	t	t	t	t	t	t
MW7	06/30/05	206.42	4.13	202.29	NLPH	639	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW7	09/07/05	206.42	4.15	202.27	NLPH	435l	132	---	<0.500	36.1	9.38	1.64	9.46
MW7	12/20/05	206.42	3.34	203.08	NLPH	233i	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	**03/16/06**	**206.42**	**3.04**	**203.38**	**NLPH**	**<48**	**<50**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW8	08/12/88	199.16	---	---	---	---	ND	---	---	ND	ND	ND	ND
MW8	09/02/88	199.16	6.87	192.29	NLPH	---	---	---	---	---	---	---	---
MW8	01/26/89	199.16	2.16	197.00	NLPH	---	52	---	---	ND	ND	ND	ND
MW8	03/27/89	199.16	0.46	198.70	NLPH	---	---	---	---	---	---	---	---
MW8	04/25/89	199.16	0.41	198.75	NLPH	---	190	---	---	10	total BTEX	---	---
MW8	07/26/89	199.16	1.54	197.62	NLPH	---	71	---	---	4	total BTEX	---	---
MW8	10/24/89	199.16	0.99	198.17	NLPH	---	120	---	---	1	total BTEX	---	---
MW8	01/26/90	199.16	1.01	198.15	NLPH	---	110	---	---	ND	total BTEX	---	---
MW8	04/19/90	199.16	1.29	197.87	NLPH	---	95	---	---	2	total BTEX	---	---
MW8	07/26/90	199.16	---	---	---	---	620	---	---	19	<0.3	<0.3	<0.6
MW8	10/11/90	199.16	---	---	---	---	1,600	---	---	76	0.9	1.0	2
MW8	04/23/91	199.16	---	---	---	---	96	---	---	0.8	0.6	<0.5	<0.5
MW8	07/25/91	199.16	---	---	---	---	98	---	---	<0.5	<0.5	<0.5	<0.5
MW8	10/03/91	199.16	---	---	---	---	<50	---	---	0.6	<0.5	<0.5	<0.5

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Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	01/20/92	199.16	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	04/30/92	199.16	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	11/02/92	199.16	—	—	—	—	190	—	—	3.7	<0.5	0.8	1.6
MW8	12/07/92	199.16	—	—	—	—	<50	—	—	1.9	<0.5	<0.5	1.4
MW8	03/29/93	199.16	—	—	—	—	<50	—	—	1.6	<0.5	1.3	1.8
MW8	06/16/93	199.16	—	—	—	—	—	—	—	—	—	—	—
MW8	07/26/93	199.16	—	—	—	—	<50	—	—	0.79	<0.5	<0.5	<0.5
MW8	01/19/94	199.16	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	07/25/94	199.16	—	—	—	—	<50	—	—	1.5	1.0	<0.5	0.70
MW8	01/26/95	199.16	—	—	—	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	07/26/95	199.16	—	—	—	450	<50	14000d	—	<0.5	<0.5	<0.5	<0.5
MW8	01/18/96	199.16	—	—	—	—	<50	—	—	<.5	<.5	<.5	<.5
MW8	01/16/97	199.16	1.07	198.09	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW8	04/21/97	199.16	1.10	198.06	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW8	07/09/97	199.16	1.81	197.35	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW8	10/27/97	199.16	1.55	197.61	NLPH	—	—	—	—	—	—	—	—
MW8	03/25/98	199.16	0.14	199.02	NLPH	—	<50	—	<2.0	<0.5	<0.5	<0.5	<0.5
MW8	06/11/98	199.16	0.30	198.86	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW8	09/10/98	199.16	0.93	198.23	NLPH	54	<50	14	—	<0.5	<0.5	<0.5	<0.5
MW8	12/15/98	199.16	0.75	198.41	NLPH	<50	<50	15	—	<0.5	<0.5	<0.5	<0.5
MW8	03/09/99	199.16	0.22	198.94	NLPH	61	<50	19	—	<0.5	<0.5	<0.5	<0.5
MW8	06/28/99	199.16	0.75	198.41	NLPH	959	<50	13.4	—	<0.5	<0.5	<0.5	<0.5
MW8	09/21/99	199.16	0.97	198.19	NLPH	172b	<50	22.3	—	<0.5	<0.5	<0.5	<0.5
MW8	12/27/99	199.16	1.10	198.06	NLPH	<50	<50	53	—	<0.5	<0.5	<0.5	<0.5
MW8	03/27/00	199.16	0.39	198.77	NLPH	<250	<50	41	—	<0.5	<0.5	<0.5	<0.5
MW8	06/13/00	199.16	0.68	198.48	NLPH	<50	<50	61	53	<0.5	<0.5	<0.5	<0.5
MW8	06/16/00	199.16	Property transferred to Valero Refining Company.										
MW8	09/21/00	199.16	0.94	198.22	NLPH	<50	<50	150	120	<0.5	<0.5	<0.5	<0.5
MW8	12/27/00	199.16	1.11	198.05	NLPH	74e	<50	240	200	<0.5	<0.5	<0.5	<0.5
MW8	03/26/01	199.16	0.65	198.51	NLPH	<50	<50	210	220	<0.5	<0.5	<0.5	<0.5
MW8	06/29/01	199.16	0.88	198.28	NLPH	55	<50	450	260	<0.5	<0.5	<0.5	<0.5
MW8	09/24/01	199.16	1.39	197.77	NLPH	<50	<50	900	1,200	<2.5	<2.5	<2.5	<2.5
MW8	11/01/01	199.14	Well surveyed in compliance with AB 2886 requirements.										
MW8	12/26/01	199.14	1.42	197.72	NLPH	<50	<50	790	730	<0.5	<0.5	<0.5	<0.5
MW8	03/26/02	199.14	0.61	198.53	NLPH	<50.0	378	447	562	<0.50	<0.50	<0.50	<0.50
MW8	06/24/02	199.14	0.72	198.42	NLPH	<51 k	323	404	327	<0.5	<0.5	<0.5	<0.5
MW8	09/23/02	199.14	0.91	198.23	NLPH	57	349	476	529	<0.5	<0.5	<0.5	<0.5
MW8	12/31/02	199.14	2.32	196.82	NLPH	<50	395	427	550	<0.5	<0.5	<0.5	<0.5
MW8	03/28/03	199.14	0.53	198.61	NLPH	<50	285	323	256	<0.50	<0.5	<0.5	<0.5
MW8	06/05/03	199.14	0.46	198.68	NLPH	<50n	191	187	333	<0.50	<0.5	<0.5	<0.5
MW8	09/09/03	199.14	0.76	198.38	NLPH	<50	186	220	254	<0.50	<0.5	<0.5	<0.5
MW8	12/01/04	199.14	0.60	198.54	NLPH	—	—	—	—	—	—	—	—
MW8	12/02/03	199.14	—	—	—	n	155	222	231	<0.50	<0.5	<0.5	<0.5
MW8	03/23/04	199.14	0.70	198.44	NLPH	<50p	53.1	—	128	<0.50	0.5	<0.5	<0.5
MW8	06/16/04	199.14	0.90	198.24	NLPH	51	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW8	09/15/04 r	199.14	1.10	198.04	NLPH	<50	132	—	128	<0.50	<0.5	<0.5	<0.5
MW8	12/15/04	199.14	0.84	198.30	NLPH	<50	75.4	—	116	<0.50	<0.5	<0.5	<0.5

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Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	03/16/05	199.14	0.61	198.53	NLPH	<50	68.1	—	69.7	<0.50	<0.5	<0.5	<0.5
MW8	06/15/05	199.14	0.81	198.33	NLPH	t	t	t	t	t	t	t	t
MW8	06/30/05	199.14	0.61	198.53	NLPH	<50	<50.0	—	37.5	<0.50	<0.5	0.7	0.8
MW8	09/07/05	199.14	0.93	198.21	NLPH	<50	56.3	—	61.5	<0.50	<0.50	<0.50	<0.50
MW8	12/20/05	199.14	0.71	198.43	NLPH	467i	<50.0	—	7.38	<0.50	<0.50	<0.50	<0.50
MW8	**03/16/06**	**199.14**	**3.84**	**195.30**	**NLPH**	**310i**	**<50**	**—**	**4.0**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW9	08/12/88	203.19	—	—	—	—	5.0	—	—	—	—	—	—
MW9	09/02/88	203.19	3.24	199.95	NLPH	—	—	—	—	—	—	—	—
MW9	01/26/89	203.19	5.16	198.03	NLPH	—	ND	—	—	ND	ND	ND	ND
MW9	03/27/89	203.19	3.31	199.88	NLPH	—	—	—	—	—	—	—	—
MW9	04/25/89	203.19	4.11	199.08	NLPH	—	ND	—	—	ND	ND	ND	ND
MW9	07/26/89	203.19	5.13	198.06	NLPH	—	ND	—	—	ND	ND	ND	ND
MW9	10/24/89	203.19	4.51	198.68	NLPH	—	ND	—	—	ND	ND	ND	ND
MW9	12/18/89	203.19	4.95	198.24	NLPH	—	—	—	—	—	—	—	—
MW9	01/26/90	203.19	4.45	198.74	NLPH	—	ND	—	—	ND	ND	ND	ND
MW9	02/18/90	203.19	4.01	199.18	NLPH	—	—	—	—	—	—	—	—
MW9	03/13/90	203.19	4.18	199.01	NLPH	—	—	—	—	—	—	—	—
MW9	04/19/90	203.19	4.87	198.32	NLPH	—	ND	—	—	ND	ND	ND	ND
MW9	07/26/90	203.19	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW9	10/11/90	203.19	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
MW9	04/23/91	203.19	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	07/25/91	203.19	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	10/03/91	203.19	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	01/20/92	203.19	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	04/30/92	203.19	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	11/02/92	203.19	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	12/07/92	203.19	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	03/29/93	203.19	—	—	—	—	<50	—	—	0.7	<0.5	<0.5	<0.5
MW9	06/16/93	203.19	—	—	—	—	<50	—	—	<0.5	0.6	<0.5	<0.5
MW9	07/26/93	203.19	—	—	—	—	<50	—	—	0.7	1.9	1.1	5.5
MW9	01/16/94	203.19	—	—	—	—	<50	—	—	<0.5	0.85	<0.5	2.0
MW9	07/25/94	203.19	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	01/26/95	203.19	—	—	—	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	07/26/95	203.19	—	—	—	<50	<50	<10000	—	<0.5	<0.5	<0.5	<0.5
MW9	01/18/96	203.19	—	—	—	—	65	—	—	5.3	2.4	3.1	13
MW9	01/16/97	203.19	3.44	199.75	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW9	04/21/97	203.19	4.10	199.09	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW9	07/09/97	203.19	4.50	198.69	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW9	10/27/97	203.19	4.45	198.74	NLPH	—	—	—	—	—	—	—	—
MW9	03/25/98	203.19	3.06	200.13	NLPH	—	<50	—	<2.0	<0.5	<0.5	<0.5	<0.5
MW9	06/11/98	203.19	3.38	199.81	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	09/10/98	203.19	4.14	199.05	NLPH	53	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	12/15/98	203.19	3.80	199.39	NLPH	—	—	—	—	—	—	—	—
MW9	03/09/99	203.19	3.06	200.13	NLPH	—	—	—	—	—	—	—	—
MW9	6/28/99a	203.19	3.62	199.57	NLPH	—	—	—	—	—	—	—	—
MW9	09/21/99	203.14	4.10	199.04	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	12/27/99	203.14	4.51	198.63	NLPH	---	---	---	---	---	---	---	---
MW9	03/27/00	203.14	3.47	199.67	NLPH	---	---	---	---	---	---	---	---
MW9	06/13/00	203.14	3.91	199.23	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9	06/16/00	203.14	Property transferred to Valero Refining Company.										
MW9	09/21/00	203.14	4.28	198.86	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9	12/27/00	203.14	4.42	198.72	NLPH	<50e	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9	03/26/01	203.14	3.85	199.29	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9	06/29/01	203.14	4.20	198.94	NLPH	57	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9	09/24/01	203.14	4.58	198.56	NLPH	<50	74	<2	---	<0.5	<0.5	<0.5	<0.5
MW9	11/01/01	203.13	Well surveyed in compliance with AB 2886 requirements.										
MW9	12/26/01	203.13	3.38	199.75	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW9	03/26/02	203.13	3.60	199.53	NLPH	<50.0	<50.0	<2.00	---	<0.50	<0.50	<0.50	<0.50
MW9	06/24/02	203.13	3.93	199.20	NLPH	<51 k	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW9	09/23/02	203.13	3.98	199.15	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW9	12/31/02	203.13	3.14	199.99	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW9	03/28/03	203.13	3.53	199.60	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW9	06/05/03	203.13	3.62	199.51	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW9	09/09/03	203.13	3.88	199.25	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW9	12/02/03	203.13	4.17	198.96	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW9	03/23/04	203.13	3.61	199.52	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW9	06/16/04	203.13	4.15	198.98	NLPH	<50	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW9	09/15/04 r	203.13	4.99	198.14	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW9	12/15/04	203.13	3.50	199.63	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW9	03/16/05	203.13	3.61	199.52	NLPH	<56	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW9	06/15/05	203.13	3.53	199.60	NLPH	t	t	t	t	t	t	t	t
MW9	06/30/05	203.13	3.70	199.43	NLPH	<51	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW9	09/07/05	203.13	3.91	199.22	NLPH	<50	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW9	12/20/05	203.13	3.30	199.83	NLPH	167i	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW9	**03/16/06**	**203.13**	**1.94**	**201.19**	**NLPH**	**<47**	**<50**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW10	08/12/88	198.42	---	---	---	---	53,000	---	---	---	---	---	---
MW10	09/02/88	198.42	4.92	193.50	NLPH	---	---	---	---	---	---	---	---
MW10	01/26/89	198.42	2.28	196.14	NLPH	---	25,000	---	---	8,700	total BTEX	---	---
MW10	03/27/89	198.42	1.51	196.91	NLPH	---	---	---	---	---	---	---	---
MW10	04/25/89	198.42	1.93	196.49	NLPH	---	28,000	---	---	12,000	total BTEX	---	---
MW10	07/26/89	198.42	3.54	194.88	NLPH	---	24,000	---	---	11,000	total BTEX	---	---
MW10	10/24/89	198.42	1.92	196.50	NLPH	---	27,000	---	---	9,800	total BTEX	---	---
MW10	12/18/89	198.42	2.71	195.71	NLPH	---	---	---	---	---	---	---	---
MW10	01/26/90	198.42	2.23	196.19	NLPH	---	22,000	---	---	10,000	total BTEX	---	---
MW10	02/18/90	198.42	1.01	197.41	NLPH	---	---	---	---	---	---	---	---
MW10	03/13/90	198.42	1.76	196.66	NLPH	---	---	---	---	---	---	---	---
MW10	04/19/90	198.42	2.59	195.83	NLPH	---	31,000	---	---	14,490	total BTEX	---	---
MW10	07/26/90	198.42	2.39	196.03	NLPH	---	26,000	---	---	4,700	1,400	820	2,400
MW10	10/11/90	198.42	2.93	195.49	NLPH	---	30,000	---	---	5,200	1,400	1,000	3,100
MW10	04/23/91	198.42	1.80	196.62	NLPH	---	60,000	---	---	9,200	5,400	1,100	4,500
MW10	07/25/91	198.42	2.88	195.54	NLPH	---	44,000	---	---	5,700	2,500	1,500	4,400
MW10	10/03/91	198.42	3.58	194.84	NLPH	---	46,000	---	---	4,300	2,300	1,400	4,100

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	01/20/92	198.42	2.70	195.72	NLPH	—	29,000	—	—	4,000	1,500	930	2,700
MW10	04/30/92	198.42	2.10	196.32	NLPH	—	77,000	—	—	29,000	31,000	3,000	9,600
MW10	11/02/92	198.42	2.60	195.82	NLPH	—	29,000	—	—	3,000	1,500	1,100	3,000
MW10	12/10/92	198.42	2.75	195.67	NLPH	—	73,000	—	—	13,000	4,900	2,900	8,300
MW10	03/29/93	198.42	1.44	196.98	NLPH	—	38,000	—	—	8,800	2,800	1,600	4,200
MW10	07/26/93	198.42	2.58	195.84	NLPH	—	47,000	—	—	5,400	2,000	1,900	4,600
MW10	08/24/93	198.42	2.75	195.67	NLPH	—	—	—	—	—	—	—	—
MW10	09/22/93	198.42	2.82	195.60	NLPH	—	—	—	—	—	—	—	—
MW10	10/06/93	198.42	2.99	195.43	NLPH	—	—	—	—	—	—	—	—
MW10	11/08/93	198.42	2.68	195.74	NLPH	—	—	—	—	—	—	—	—
MW10	12/07/93	198.42	2.02	196.40	NLPH	—	—	—	—	—	—	—	—
MW10	01/19/94	198.42	2.10	196.32	Sheen	—	45,000	—	—	4,900	1,700	1,200	3,600
MW10	07/25/94	198.42	3.00	195.42	NLPH	—	31,000	—	—	3,100	1,800	1,400	4,100
MW10	01/26/95	198.42	1.50	196.92	NLPH	<500	23,000	—	—	2,500	370	900	1,300
MW10	07/26/95	198.42	2.46	195.96	LPH	—	—	—	—	—	—	—	—
MW10	01/18/96	198.42	1.00	197.42	NLPH	—	18,000	<600	—	2,900	1,100	1,100	2,400
MW10	01/16/97	198.42	1.38	197.04	—	—	—	—	—	—	—	—	—
MW10	04/21/97	198.42	2.27	196.15	NLPH	—	25,000	<600	—	4,400	1,500	1,500	2,400
MW10	07/09/97	198.42	3.12	195.30	NLPH	—	25,000	<600	—	2,300	980	1,400	3,300
MW10	10/27/97	198.42	2.60	195.82	NLPH	—	18,000	<200	—	1,300	450	880	1,800
MW10	03/25/98	198.42	—	—	—	—	—	—	—	—	—	—	—
MW10	06/11/98	198.42	—	—	—	—	—	—	—	—	—	—	—
MW10	09/10/98	198.42	2.62	195.80	NLPH	2,700	23,000	830	—	1,800	450	1,200	1,900
MW10	12/15/98	198.42	1.43	196.99	NLPH	1,800	15,000	760	—	1,800	500	780	1,500
MW10	03/09/99	198.42	0.93	197.49	NLPH	1,900	15,000	620	—	2,900	1,300	1,100	1,800
MW10	06/28/99	198.42	2.00	196.42	NLPH	3,100	19,400	<250	—	1,960	1,640	1,220	2,880
MW10	09/21/99	198.42	2.62	195.80	NLPH	1,180b	9,260	545	—	1,100	360	710	1,110
MW10	12/27/99	198.42	2.32	196.10	NLPH	870	16,000	<10	—	1,800	640	870	1,690
MW10	03/27/00	198.42	1.43	196.99	NLPH	660	15,000	<50	—	2,300	1,100	930	1,750
MW10	06/13/00	198.42	2.21	196.21	NLPH	1,400	26,000	<200	—	2,700	1,200	1,400	2,680
MW10	06/16/00	198.42	Property transferred to Valero Refining Company.										
MW10	09/21/00	198.42	2.47	195.95	NLPH	110	12,000	280	<10	1,300	450	940	1,440
MW10	12/27/00	198.42	2.18	196.24	NLPH	770e	18,000	<100	—	2,300	960	910	1,960
MW10	03/26/01	198.42	1.65	196.77	NLPH	1,400	24,000	<200	—	2,800	1,800	1,200	2,860
MW10	06/29/01	198.42	2.27	196.15	NLPH	1,200	17,000	<50	<5	1,300	530	1,000	1,560
MW10	09/24/01	198.42	2.75	195.67	NLPH	1,200 F516i	14,000	42i	<5	830	290	800	1,210
MW10	11/01/01	198.43	Well surveyed in compliance with AB 2886 requirements.										
MW10	12/26/01	198.43	1.40	197.03	NLPH	1,200i	17,000	<100	<5	1,700	760	940	1,620
MW10	03/26/02	198.43	1.42	197.01	NLPH	1,330	17,800	270	<10	2,360	1,110	1,200	1,850
MW10	06/24/02	198.43	2.41	196.02	NLPH	1,940 k	14,800	40.0	<0.50	970	748	410	1,180
MW10	09/23/02	198.43	2.53	195.90	NLPH	1,290	9,560	50.0	<5.00	500	189	530	789
MW10	12/31/02	198.43	0.98	197.45	NLPH	1,090	8,860	<0.5	<0.5	1,010	425	550	955
MW10	03/28/03	198.43	1.64	196.79	NLPH	2,320	22,100	98.0	<5.00	1,950	958	1,010	1,790
MW10	06/05/03	198.43	—	—	c	—	—	—	—	—	—	—	—
MW10	09/09/03	198.43	—	—	c	—	—	—	—	—	—	—	—
MW10	12/02/03	198.43	—	—	c	—	—	—	—	—	—	—	—
MW10	03/23/04	198.43	—	—	c	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	06/16/04	198.43	2.56	195.87	NLPH	1,080	11,400	54.0	5.8	918	292	866	1,100
MW10	09/15/04 r	202.34	6.87	191.56	NLPH	1,140	9,380	---	15.7	546	111	640	474
MW10	12/15/04	202.34	5.92	196.42	NLPH	982i	9,120	---	8.10	705	286	521	709
MW10	03/16/05	202.34	5.78	196.56	NLPH	1,020i	15,000	---	5.40	1,290	531	787	948
MW10	06/15/05	202.34	5.97	196.37	NLPH	t	t	t	t	t	t	t	t
MW10	06/30/05	202.34	6.17	196.17	NLPH	1,570	16,500	---	5.00	1,450	395	952	1,230
MW10	09/07/05	202.34	6.52	195.82	NLPH	1,820i	9,410	---	15.0	570	110	608	510
MW10	12/20/05	202.34	5.19	197.15	NLPH	1,150i	2,280	---	8.16	332	163	115	228
MW10	**03/16/06**	**202.34**	**4.82**	**197.52**	**NLPH**	**550i**	**6,000**	**---**	**3.9**	**570**	**130**	**330**	**410**
MW11	06/27/88	201.49	---	---	NLPH	---	79	---	---	---	---	---	---
MW11	09/02/88	201.49	4.97	196.52	NLPH	---	---	---	---	---	---	---	---
MW11	01/26/89	201.49	1.81	199.68	NLPH	---	ND	---	---	ND	ND	ND	ND
MW11	03/27/89	201.49	0.69	200.80	NLPH	---	---	---	---	---	---	---	---
MW11	04/25/89	201.49	1.79	199.70	NLPH	---	ND	---	---	ND	ND	ND	ND
MW11	07/26/89	201.49	3.65	197.84	NLPH	---	ND	---	---	ND	ND	ND	ND
MW11	10/24/89	201.49	2.01	199.48	NLPH	---	ND	---	---	ND	ND	ND	ND
MW11	12/18/89	201.49	2.89	198.60	NLPH	---	---	---	---	---	---	---	---
MW11	01/26/90	201.49	1.97	199.52	NLPH	---	ND	---	---	ND	ND	ND	ND
MW11	02/18/90	201.49	2.89	198.60	NLPH	---	---	---	---	---	---	---	---
MW11	03/13/90	201.49	1.96	199.53	NLPH	---	---	---	---	---	---	---	---
MW11	04/19/90	201.49	2.39	199.10	NLPH	---	ND	---	---	ND	ND	ND	ND
MW11	07/26/90	201.49	---	---	---	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
MW11	10/11/90	201.49	---	---	---	---	<1	---	---	<0.3	<0.3	<0.3	<0.6
MW11	04/23/91	201.49	---	---	---	---	<50	---	---	<0.5	0.7	<0.5	<0.5
MW11	07/25/91	201.49	---	---	---	---	---	---	---	---	---	---	---
MW11	10/03/91	201.49	---	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW11	01/20/92	201.49	---	---	---	---	610	---	---	44	43	33	93
MW11	04/30/92	201.49	---	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW11	11/02/92	201.49	---	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW11	12/10/92	201.49	---	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW11	03/29/93	201.49	---	---	---	---	<50	---	---	0.6	<0.5	0.6	<0.5
MW11	06/16/93	201.49	---	---	---	---	---	---	---	---	---	---	---
MW11	07/26/93	201.49	---	---	---	---	---	---	---	---	---	---	---
MW11	01/19/94	201.49	---	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW11	07/25/94	201.49	---	---	---	---	---	---	---	---	---	---	---
MW11	01/26/95	201.49	---	---	---	---	---	---	---	---	---	---	---
MW11	07/26/95	201.49	---	---	---	---	---	---	---	---	---	---	---
MW11	01/18/96	201.49	---	---	---	---	---	---	---	---	---	---	---
MW11	01/16/97	201.49	0.87	200.62	NLPH	---	---	---	---	---	---	---	---
MW11	04/21/97	201.49	0.94	200.55	NLPH	---	---	---	---	---	---	---	---
MW11	07/09/97	201.49	1.95	199.54	NLPH	---	---	---	---	---	---	---	---
MW11	10/27/97	201.49	2.87	198.62	NLPH	---	---	---	---	---	---	---	---
MW11	03/25/98	201.49	---	---	---	---	---	---	---	---	---	---	---
MW11	06/11/98	201.49	1.20	200.29	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW11	09/10/98	201.49	2.84	198.65	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW11	12/15/98	201.54	1.11	200.43	NLPH	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	03/09/99	201.54	0.31	201.23	NLPH	---	---	---	---	---	---	---	---
MW11	6/28/99a	201.54	2.66	198.88	NLPH	---	---	---	---	---	---	---	---
MW11	09/21/99	201.54	3.18	198.36	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW11	12/27/99	201.54	2.50	199.04	NLPH	---	---	---	---	---	---	---	---
MW11	03/27/00	201.54	1.52	200.02	NLPH	---	---	---	---	---	---	---	---
MW11	06/13/00	201.54	2.57	198.97	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW11	06/16/00	201.54	Property transferred to Valero Refining Company.										
MW11	09/21/00	201.54	3.10	198.44	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW11	12/27/00	201.54	1.96	199.58	NLPH	<50e	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW11	03/26/01	201.54	1.38	200.16	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW11	06/29/01	201.54	2.51	199.03	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW11	09/24/01	201.54	3.35	198.19	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW11	11/01/01	201.52	Well surveyed in compliance with AB 2886 requirements.										
MW11	12/26/01	201.52	0.45	201.07	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW11	03/26/02	201.52	0.84	200.68	NLPH	<50.0	<50.0	<2.00	---	<0.50	<0.50	<0.50	<0.50
MW11	06/24/02	201.52	2.78	198.74	NLPH	54 k	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW11	09/23/02	201.52	3.71	197.81	NLPH	91	<50	<0.5	---	<0.5	<0.5	<0.5	0.7
MW11	12/31/02	201.52	0.00	201.52	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW11	03/28/03	201.52	1.11	200.41	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW11	06/05/03	201.52	3.18	198.34	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW11	09/09/03	201.52	3.01	198.51	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW11	12/01/03	201.52	3.11	198.41	NLPH	<50	<50.0	<0.5	---	0.5	<0.5	0.9	2.0
MW11	03/23/04 c	201.52	---	---	---	---	---	---	---	---	---	---	---
MW11	06/16/04 c	201.52	---	---	---	---	---	---	---	---	---	---	---
MW11	09/15/04 c,r	201.52	---	---	---	---	---	---	---	---	---	---	---
MW11	12/15/04 c	201.52	---	---	---	---	---	---	---	---	---	---	---
MW11	03/16/05	201.52	1.26	200.26	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW11	06/15/05	201.52	1.27	200.25	NLPH	t	t	t	t	t	t	t	t
MW11	06/30/05	201.52	2.17	199.35	NLPH	---	<50.0	---	<0.50	<0.50	<0.5	0.5	0.7
MW11	09/07/05	201.52	2.85	198.67	NLPH	o	<50.0	---	<0.500	<0.50	<0.50	0.86	1.34
MW11	12/20/05	201.52	1.41	200.11	NLPH	<50.0	<50.0	---	<0.500	<0.50	<0.50	1.83	<0.50
MW11	**03/16/06**	**201.52**	**0.32**	**201.20**	**NLPH**	**<47**	**<50**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW12	06/27/88	198.50	---	---	---	---	ND	---	---	ND	ND	ND	ND
MW12	09/02/88	198.50	2.79	195.71	NLPH	---	---	---	---	---	---	---	---
MW12	01/26/89	198.50	0.84	197.66	NLPH	---	ND	---	---	ND	ND	ND	ND
MW12	03/27/89	198.50	0.60	197.90	NLPH	---	---	---	---	---	---	---	---
MW12	04/25/89	198.50	0.80	197.70	NLPH	---	ND	---	---	ND	ND	ND	ND
MW12	07/26/89	198.50	1.37	197.13	NLPH	---	ND	---	---	ND	ND	ND	ND
MW12	10/24/89	198.50	0.71	197.79	NLPH	---	ND	---	---	ND	ND	ND	ND
MW12	12/18/89	198.50	1.07	197.43	NLPH	---	---	---	---	---	---	---	---
MW12	01/26/90	198.50	0.87	197.63	NLPH	---	ND	---	---	ND	ND	ND	ND
MW12	02/18/90	198.50	0.58	197.92	NLPH	---	---	---	---	---	---	---	---
MW12	03/13/90	198.50	0.77	197.73	NLPH	---	---	---	---	---	---	---	---
MW12	04/19/90	198.50	1.05	197.45	NLPH	---	ND	---	---	ND	ND	ND	ND
MW12	07/26/90	198.50	---	---	---	---	ND	---	---	ND	ND	ND	ND
MW12	10/11/90	198.50	---	---	---	---	<1.0	---	---	<0.3	<0.3	<0.3	<0.6

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12	04/23/91	198.50	—	—	—	—	<1.0	—	—	<0.3	<0.3	<0.3	<0.6
MW12	07/25/91	198.50	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	10/03/91	198.50	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	01/20/92	198.50	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	04/30/92	198.50	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	11/02/92	198.50	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	12/10/92	198.50	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	03/29/93	198.50	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	06/16/93	198.50	—	—	—	—	<50	—	—	0.8	<0.5	<0.5	<0.5
MW12	07/26/93	198.50	—	—	—	—	—	—	—	—	—	—	—
MW12	01/19/94	198.50	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	07/25/94	198.50	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	01/26/95	198.50	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW12	07/26/95	198.50	—	—	—	<50	200	—	—	6.6	9.1	10	29
MW12	01/18/96	198.50	—	—	—	63	<50	<10,000	—	<0.5	<0.5	<0.5	<0.5
MW12	01/16/97	198.50	0.65	197.85	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW12	04/21/97	198.50	0.62	197.88	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW12	07/09/97	198.50	1.64	196.86	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW12	10/27/97	198.50	1.65	196.85	NLPH	—	—	—	—	—	—	—	—
MW12	03/25/98	198.50	—	—	—	—	—	—	—	—	—	—	—
MW12	06/11/98	198.50	0.77	197.73	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW12	09/10/98	198.50	1.55	196.95	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW12	12/15/98	198.50	0.89	197.61	NLPH	—	—	—	—	—	—	—	—
MW12	03/09/99	198.50	0.08	198.42	NLPH	—	—	—	—	—	—	—	—
MW12	06/28/99 c	198.50	—	—	—	—	—	—	—	—	—	—	—
MW12	09/21/99 c	198.51	—	—	—	—	—	—	—	—	—	—	—
MW12	12/27/99 c	198.51	—	—	—	—	—	—	—	—	—	—	—
MW12	03/27/00 c	198.51	—	—	—	—	—	—	—	—	—	—	—
MW12	06/13/00	198.51	1.00	197.51	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	06/16/00	198.51	Property transferred to Valero Refining Company.										
MW12	09/21/00	198.51	1.53	196.98	NLPH	110	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	12/27/00	198.51	0.90	197.61	NLPH	63e	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	03/26/01	198.51	0.81	197.70	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	06/29/01	198.51	1.01	197.50	NLPH	55	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	09/24/01	198.51	1.52	196.99	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	11/01/01	198.47	Well surveyed in compliance with AB 2886 requirements.										
MW12	12/26/01	198.47	0.59	197.88	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW12	03/26/02	198.47	0.68	197.79	NLPH	<50.0	<50.0	<2.00	—	<0.50	<0.50	<0.50	<0.50
MW12	06/24/02	198.47	1.51	196.96	NLPH	86 k	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW12	09/23/02	198.47	1.70	196.77	NLPH	69	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW12	12/31/02	198.47	0.00	198.47	NLPH	53	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW12	03/28/03	198.47	1.78	196.69	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW12	06/05/03	198.47	0.98	197.49	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW12	09/09/03	198.47	1.13	197.34	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW12	12/01/03	198.47	3.54	194.93	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW12	03/23/04	198.47	1.89	196.58	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	06/16/04	198.47	2.27	196.20	NLPH	<50	<50.0	<0.5	—	1.20	<0.5	0.6	1.4

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Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12	09/15/04 r	198.47	2.21	196.26	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	12/15/04	198.47	1.91	196.56	NLPH	62i	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	03/16/05	198.47	2.01	196.46	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW12	06/15/05	198.47	2.12	196.35	NLPH	t	t	t	t	t	t	t	t
MW12	06/30/05	198.47	2.19	196.28	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	0.6
MW12	09/07/05	198.47	2.29	196.18	NLPH	<50	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW12	12/20/05	198.47	1.15	197.32	NLPH	<51.3	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW12	**03/16/06**	**198.47**	**2.04**	**196.43**	**NLPH**	**<47**	**<50**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW13	04/19/90	198.12	2.38	195.74	NLPH	—	ND	---	---	ND	ND	ND	ND
MW13	07/26/90	198.12	---	---	NLPH	—	<1	—	---	<.3	<.3	<.3	<.6
MW13	10/11/90	198.12	---	—	NLPH	—	<1	---	---	<.3	<.3	<.3	<.6
MW13	04/23/91	198.12	---	—	NLPH	—	<50	---	—	<.5	<.5	<.5	<.5
MW13	07/25/91	198.12	—	—	NLPH	—	<50	---	---	<.5	<.5	<.5	<.5
MW13	10/03/91	198.12	—	—	NLPH	—	<50	---	—	<.5	<.5	<.5	<.5
MW13	01/20/92	198.12	—	—	NLPH	—	<50	---	---	<.5	<.5	<.5	<.5
MW13	04/30/92	198.12	—	—	NLPH	—	<50	—	---	<.5	<.5	<.5	<.5
MW13	11/02/92	198.12	---	---	—	—	—	—	---	---	—	—	---
MW13	12/10/92	198.12	---	—	—	—	—	—	---	—	—	—	—
MW13	03/29/93	198.12	—	—	NLPH	—	<50	---	—	0.8	<.5	<.5	<.5
MW13	06/16/93	198.12	---	—	—	—	—	---	---	---	—	—	---
MW13	07/26/93	198.12	—	—	—	—	---	---	---	---	—	—	—
MW13	01/19/94	198.12	—	—	---	---	---	---	—	—	---	---	---
MW13	07/25/94	198.12	---	—	—	---	---	---	---	—	---	—	---
MW13	01/26/95	198.12	—	—	---	---	—	---	—	—	---	—	—
MW13	07/26/95	198.12	—	—	—	—	—	---	—	---	---	—	---
MW13	01/18/96	198.12	—	—	—	—	---	---	---	---	—	—	---
MW13	01/16/97	198.12	0.61	197.51	NLPH	—	—	---	---	—	—	—	---
MW13	04/21/97	198.12	0.68	197.44	NLPH	—	---	—	---	—	---	—	---
MW13	07/09/97	198.12	1.58	196.54	NLPH	—	—	—	---	—	—	---	---
MW13	10/27/97	198.12	1.29	196.83	NLPH	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
MW13	03/25/98	198.12	—	—	—	—	---	—	---	—	—	---	---
MW13	06/11/98	198.12	0.1	198.02	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW13	09/10/98	198.12	1.13	196.99	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW13	12/15/98	198.12	0.5	197.62	NLPH	—	---	---	---	—	---	—	—
MW13	03/09/99	198.12	g	g	NLPH	---	---	---	---	---	---	---	---
MW13	6/28/99a	198.12	0.73	197.39	NLPH	---	—	—	---	---	---	—	---
MW13	09/21/99	198.12	0.9	197.22	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW13	12/27/99	198.12	1	197.12	NLPH	---	---	---	---	---	---	---	---
MW13	03/27/00	198.12	0.21	197.91	NLPH	—	—	—	---	---	---	---	---
MW13	06/13/00	198.12	0.7	197.42	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	06/16/00	198.12	Property transferred to Valero Refining Company.										
MW13	09/21/00	198.12	1.11	197.01	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW13	12/27/00	198.12	0.91	197.21	NLPH	60e	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW13	03/26/01	198.12	0.31	197.81	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW13	06/29/01	198.12	0.84	197.28	NLPH	59	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW13	09/24/01	198.12	1.22	196.90	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
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1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13	11/01/01	198.12	Well surveyed in compliance with AB 2886 requirements.										
MW13	12/26/01	198.12	0.38	197.74	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW13	03/26/02	198.12	0.11	198.01	NLPH	<50.0	<50.0	<2.00	---	<0.50	<0.50	<0.50	<0.50
MW13	06/24/02	198.12	0.77	197.35	NLPH	<52 k	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW13	09/23/02	198.12	1.04	197.08	NLPH	87	<50	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW13	12/31/02	198.12	0.00	198.12	NLPH	53	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW13	03/28/03	198.12	0.25	197.87	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	06/05/03	198.12	0.40	197.72	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	09/09/03	198.12	1.20	196.92	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	12/01/03	198.12	3.61	194.51	NLPH	<50.	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW13	03/23/04	198.12	0.91	197.21	NLPH	72	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	06/16/04	198.12	1.00	197.12	NLPH	<50	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW13	09/15/04 r	198.12	s	s	s	<50s	<50.0s	---	<0.50s	<0.50s	<0.5s	<0.5s	<0.5s
MW13	12/15/04	198.12	6.99	191.13	NLPH	<50	<50.0	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW13	03/16/05	198.12	0.93	197.19	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	06/15/05	198.12	1.33	196.79	NLPH	t	t	t	t	t	t	t	t
MW13	06/30/05	198.12	2.77	195.35	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW13	09/07/05	198.12	1.79	196.33	NLPH	<50	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/20/05	198.12	0.86	197.26	NLPH	<50.0	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	**03/16/06**	**198.12**	**1.75**	**196.37**	**NLPH**	**<47**	**<50**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW14	04/19/90	198.37	6.98	191.39	NLPH	---	ND	---	---	ND	ND	ND	ND
MW14	07/26/90	198.37	---	---	NLPH	---	ND	---	---	ND	ND	ND	ND
MW14	10/11/90	198.37	---	---	NLPH	---	<1.0	---	---	<0.3	<0.3	<0.3	<0.6
MW14	04/23/91	198.37	---	---	NLPH	---	<1.0	---	---	<0.3	<0.3	<0.3	<0.6
MW14	07/25/91	198.37	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW14	10/03/91	198.37	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW14	01/20/92	198.37	---	---	NLPH	---	<50	---	---	1.3	0.9	<0.5	<0.5
MW14	04/30/92	198.37	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW14	11/02/92	198.37	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW14	12/10/92	198.37	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW14	03/29/93	198.37	---	---	NLPH	---	<50	---	---	0.6	<0.5	0.8	1.4
MW14	06/16/93	198.37	---	---	---	---	---	---	---	---	---	---	---
MW14	07/26/93	198.37	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW14	01/19/94	198.37	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW14	07/25/94	198.37	---	---	NLPH	---	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW14	01/26/95	198.37	---	---	NLPH	<50	<50	---	---	<0.5	<0.5	<0.5	<0.5
MW14	07/26/95	198.37	---	---	NLPH	<50	<50	<10,000	---	<0.5	<0.5	<0.5	<0.5
MW14	01/18/96	198.37	---	---	NLPH	---	<50	---	---	1.6	1	1.6	7.5
MW14	01/16/97	198.37	1.38	196.99	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW14	04/21/97	198.37	1.98	196.39	NLPH	---	<50	<30	---	<0.5	<0.5	<0.5	<0.5
MW14	07/09/97	198.37	2.69	195.68	NLPH	---	<50	<30	---	0.88	1	<0.5	1
MW14	10/27/97	198.37	3.12	195.25	NLPH	---	---	---	---	---	---	---	---
MW14	03/25/98	198.37	---	---	---	---	---	---	---	---	---	---	---
MW14	06/11/98	198.37	1.63	196.74	NLPH	---	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW14	09/10/98	198.37	2.47	195.90	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	0.78
MW14	12/15/98	198.37	1.81	196.56	NLPH	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	03/09/99	198.37	1.26	197.11	NLPH	—	—	—	—	—	—	—	—
MW14	6/28/99a	198.37	2.62	195.75	NLPH	—	—	—	—	—	—	—	—
MW14	09/21/99	198.37	2.64	195.73	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW14	12/27/99	198.37	2.62	195.75	NLPH	—	—	—	—	—	—	—	—
MW14	03/27/00	198.37	2.01	196.36	NLPH	—	—	—	—	—	—	—	—
MW14	06/13/00	198.37	2.22	196.15	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW14	06/16/00	1698.37	Property transferred to Valero Refining Company.										
MW14	09/21/00	198.37	2.41	195.96	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW14	12/27/00	198.37	3.14	195.23	NLPH	61 F691f	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW14	03/26/01	198.37	2.65	195.72	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW14	06/29/01	198.37	2.63	195.74	NLPH	68	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW14	09/24/01	198.37	4.30	194.07	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW14	11/01/01	198.38	Well surveyed in compliance with AB 2886 requirements.										
MW14	12/26/01	198.38	2.81	195.57	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW14	03/26/02	198.38	2.32	196.06	NLPH	<50.0	<50.0	<2.00	—	<0.50	<0.50	<0.50	<0.50
MW14	06/24/02	198.38	3.11	195.27	NLPH	<52 k	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW14	09/23/02	198.38	3.07	195.31	NLPH	51	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW14	12/31/02	198.38	1.59	196.79	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW14	03/28/03	198.38	1.99	196.39	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW14	06/05/03	198.38	2.21	196.17	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW14	09/09/03	198.38	3.34	195.04	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW14	12/01/03	198.38	3.10	195.28	NLPH	<50	<50.0.	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW14	03/23/04	198.38	1.93	196.45	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW14	06/16/04	198.38	2.21	196.17	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW14	09/15/04 r	198.38	3.27	195.11	NLPH	<50	<50.0	—	<0.50	0.60	<0.5	1.2	1.1
MW14	12/15/04	198.38	8.60	189.78	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	0.6	1.6
MW14	03/16/05	198.38	8.39	189.99	NLPH	<50	<50.0	—	<0.50	1.40	1.2	2.3	2.0
MW14	06/15/05	198.38	7.30	191.08	NLPH	t	t	t	t	t	t	t	t
MW14	06/30/05	198.38	9.36	189.02	NLPH	<50	<50.0	—	0.60	1.80	1.2	2.6	3.8
MW14	09/07/05	198.38	5.62	192.76	NLPH	<50	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	12/20/05	198.38	5.52	192.86	NLPH	<50.0	<50.0	—	0.700	<0.50	<0.50	<0.50	<0.50
MW14	**03/16/06**	**198.38**	**8.11**	**190.27**	**NLPH**	**<47**	**<50**	**—**	**0.66**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW15	06/13/00	197.52	1.61	195.91	NLPH	<50	<50	45/37f	37	1.5	2.4	0.51	1
MW15	06/16/00	197.52	Property transferred to Valero Refining Company.										
MW15	09/21/00	197.52	2.4	195.12	NLPH	<50	63	100	86	5.6	3.7	3.8	12.9
MW15	12/27/00	197.52	2.99	194.53	NLPH	93e	<50	120	94	0.64	<0.5	<0.5	<0.5
MW15	03/26/01	197.52	2.17	195.35	NLPH	<50	<50	330	370	3.6	<0.5	1.9	0.64
MW15	06/29/01	197.52	1.69	195.83	NLPH	<50	<50	460	320	<0.5	<0.5	<0.5	<0.5
MW15	09/24/01	197.52	2.77	194.75	NLPH	<50	<50	850	1,000	<0.5	<0.5	<0.5	<0.5
MW15	11/01/01	197.52	Well surveyed in compliance with AB 2886 requirements.										
MW15	12/26/01	197.52	2.51	195.01	NLPH	<50	<50	2,400	2,700	4.9	0.78	4.4	4.9
MW15	03/26/02	197.52	1.11	196.41	NLPH	<50.0	1,020	2,340	3,960	24.3	3.70	17.4	14.3
MW15	06/24/02	197.52	1.51	196.01	NLPH	97 k	1,300	2,240	2,100	<0.5	<0.5	<0.5	<0.5
MW15	09/23/02	197.52	1.15	196.37	NLPH	62	1,460	1,760	2,260	1.5	1.1	4.8	5.3
MW15	12/31/02	197.52	0.60	196.92	NLPH	351	747	787	936	4.4	2.7	4.5	7.0
MW15	03/28/03	197.52	1.55	195.97	NLPH	<50	415	397	332	5.30	3.1	4.6	6.3

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW15	06/05/03	197.52	0.89	196.63	NLPH	<50m	219	117	334	<0.50	<0.5	<0.5	<0.5
MW15	09/09/03	197.52	1.81	195.71	NLPH	<50	114	126	131	<0.50	<0.5	<0.5	<0.5
MW15	12/01/03	197.52	0.60	196.92	NLPH	<50.	67.6	38.1	36.7	1.40	1.2	3.2	6.7
MW15	03/23/04	197.52	2.10	195.42	NLPH	<50	<50.0	—	67.8	<0.50	<0.5	<0.5	<0.5
MW15	06/16/04	197.52	1.14	196.38	NLPH	<50	66.3	54.0	58.7	<0.50	0.7	0.7	1.8
MW15	09/15/04 r	197.52	2.76	194.76	NLPH	<50	<50.0	---	33.2	<0.50	<0.5	<0.5	<0.5
MW15	12/15/04	197.52	1.37	196.15	NLPH	52i	<50.0	---	13.6	1.20	<0.5	0.9	0.8
MW15	03/16/05	197.52	1.97	195.55	NLPH	<50	94.6	---	19.0	2.80	2.0	3.6	4.1
MW15	06/15/05	197.52	2.82	194.70	NLPH	t	t	t	t	t	t	t	t
MW15	06/30/05	197.52	2.41	195.11	NLPH	<50	<50.0	—	28.3	1.00	0.8	1.5	2.3
MW15	09/07/05	197.52	1.94	195.58	NLPH	<50	<50.0	—	34.8	0.59	<0.50	1.90	0.99
MW15	12/20/05	197.52	2.41	195.11	NLPH	<50.0	82.1	—	17.1	5.73	2.44	4.23	8.52
MW15	**03/16/06**	**197.52**	**2.67**	**194.85**	**NLPH**	**<47**	**53**	**—**	**19**	**0.59**	**<0.50**	**1.1**	**1.6**
RW1	01/16/97 - present	Not sampled. No previous analytical data available.											
RW1	11/01/01	198.86	Well surveyed in compliance with AB 2886 requirements.										
MW16	10/20/03	201.29	Well surveyed in compliance with AB 2886 requirements.										
MW16	12/01/03	201.29	1.89	199.40	NLPH	—	—	—	—	—	—	—	—
MW16	12/02/03	201.29	—	—	—	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW16	03/23/04	201.29	7.34	193.95	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16	06/16/04	201.29	1.88	199.41	NLPH	64	<50.0	<0.5	—	1.20	<0.5	0.5	1.7
MW16	09/15/04 r	201.29	2.12	199.17	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16	12/15/04	201.29	2.30	198.99	NLPH	88i	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16	03/16/05	201.29	1.24	200.05	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	1.2
MW16	06/15/05	201.29	1.54	199.75	NLPH	t	t	t	t	t	t	t	t
MW16	06/30/05	201.29	1.80	199.49	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW16	09/07/05	201.29	2.00	199.29	NLPH	80.4i	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW16	12/20/05	201.29	1.21	200.08	NLPH	60.8i	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW16	**03/16/06**	**201.29**	**0.00**	**201.29**	**NLPH**	**<47**	**<50**	**---**	**<0.50**	**0.67**	**<0.50**	**<0.50**	**1.1**
MW17	10/20/03	199.79	Well surveyed in compliance with AB 2886 requirements.										
MW17	12/01/03	199.79	2.51	197.28	NLPH	—	—	—	—	---	---	—	---
MW17	12/02/03	199.79	—	---	—	<50	<50.0	1.7	1.80	<0.50	<0.5	<0.5	<0.5
MW17	03/23/04	199.79	0.00	199.79	NLPH	<50	<50.0	—	2.30	<0.50	<0.5	<0.5	<0.5
MW17	06/16/04	199.79	0.64	199.15	NLPH	<50	<50.0	<0.5	---	<0.50	<0.5	<0.5	0.9
MW17	09/15/04 r	199.79	1.20	198.59	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW17	12/15/04	199.79	0.90	198.89	NLPH	66i	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW17	03/16/05	199.79	0.00	199.79	NLPH	177i	<50.0	—	<0.50	<0.50	<0.5	<0.5	0.9
MW17	06/15/05	199.79	0.00	199.79	NLPH	t	t	t	t	t	t	t	t
MW17	06/30/05	199.79	0.02	199.77	NLPH	86	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW17	09/07/05	199.79	0.57	199.22	NLPH	233i	<50.0	---	<0.500	<0.50	<0.50	0.66	0.53
MW17	12/20/05	199.79	0.30	199.49	NLPH	<50.0	<50.0	---	<0.500	<0.50	<0.50	1.77	<0.50
MW17	**03/16/06**	**199.79**	**0.00**	**199.79**	**NLPH**	**<47**	**<50**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW18	10/20/03	202.15	Well surveyed in compliance with AB 2886 requirements.										
MW18	11/03/04	202.15	6.02	196.13	NLPH	481	<50.0	---	<0.50	0.50	0.8	<0.5	1.4
MW18	12/15/04	202.15	5.72	196.43	NLPH	<50	<50.0	---	<0.50	0.50	<0.5	0.7	1.7
MW18	03/16/05	202.15	5.46	196.69	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW18	06/15/05	202.15	5.73	196.42	NLPH	t	t	t	t	t	t	t	t
MW18	06/30/05	202.15	6.10	196.05	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW18	09/07/05	202.15	6.22	195.93	NLPH	112i	409	---	<0.500	25.7	4.31	22.8	21.4
MW18	12/20/05	202.15	5.31	196.84	NLPH	<50.0	<50.0	---	<0.500	<0.50	<0.50	<0.50	<0.50
MW18	**03/16/06**	**202.15**	**4.53**	**197.62**	**NLPH**	**<47**	**<50**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Notes:		Data prior to First Quarter 1998 provided by previous consultant.
TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbons present as a sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
fmsl	=	Feet above mean sea level.
fbgs	=	Feet below ground surface.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8015, 8021B, or 8260B, as noted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Methanol	=	Methanol analyzed using EPA Method 8015B.
µg/L	=	Micrograms per liter.
ND	=	Not detected above the laboratory method reporting limit.
<	=	Less than the stated laboratory method reporting limit.
—	=	Not sampled/Not measured/Not analyzed.
a	=	Monitoring well sampled on an annual basis.
b	=	Laboratory analytical chromatogram pattern: unidentified hydrocarbons C9-C24.
c	=	Well inaccessible.
d	=	Previous consultant's data deemed suspect by ERI.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Analyzed using EPA Method 8260B.
g	=	Artesian well.
h	=	Estimated value between Method Detection Limit and Practical Quantitation Limit.
i	=	Diesel-range hydrocarbons detected; however, laboratory indicates that chromatogram pattern does not resemble diesel fuel.
j	=	TOC elevation not measured according to AB 2886. Groundwater elevation not used in calculated groundwater flow direction and hydraulic gradient.
k	=	Diesel-range hydrocarbons laboratory control data values outside laboratory historical or method prescribed QC limits.
l	=	Surrogate out of range.
m	=	DRO extraction outside holding time.
o	=	Sample container broken in shipment; not analyzed.
p	=	DRO extraction sample temperature above acceptable range.
q	=	No groundwater recharge after purging.
r	=	Sampling date on Chain-of-Custody is incorrect. The correct sampling date is shown.
s	=	Groundwater elevation data invalidated; analytical results suspect.
t	=	Samples received at laboratory above acceptable temperature range; analyses not performed.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	Methanol (µg/L)
MW1	06/22/88 - 10/27/97	Not analyzed for these analytes.							
MW1	03/25/98	<2.0	<2.0	<100	---	---	<2.0	<500	---
MW1	06/11/98 - 06/13/00	Not analyzed for these analytes.							
MW1	06/16/00 - Property transferred to Valero Refining Company								
MW1	09/21/00 - 12/01/03	Not analyzed for these analytes.							
MW1	03/23/04	<0.50	<0.50	32.1	<0.50	<0.50	<0.50	---	---
MW1	06/16/04	---	---	---	---	---	---	<50.0	---
MW1	09/15/04 r	---	---	---	---	---	---	---	---
MW1	12/15/04	<0.50	<0.50	26.9	<0.50	<0.50	<0.50	<50.0	<10,000
MW1	03/16/05	<0.50	<0.50	18.2	<0.50	<0.50	<0.50	<0.50	---
MW1	06/15/05 t	---	---	---	---	---	---	---	---
MW1	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW1	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW1	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW1	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<100**	**---**
MW2	06/22/88 - 10/27/97	Not analyzed for these analytes.							
MW2	03/25/98	<2.0	<2.0	<100	---	---	<2.0	<500	---
MW2	06/11/98 - 06/13/00	Not analyzed for these analytes.							
MW2	06/16/00 - Property transferred to Valero Refining Company								
MW2	09/21/00 - 12/01/03	Not analyzed for these analytes.							
MW2	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW2	06/16/04	---	---	---	---	---	---	<50.0	---
MW2	09/15/04 r	---	---	---	---	---	---	---	---
MW2	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
MW2	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---
MW2	06/15/05 t	---	---	---	---	---	---	---	---
MW2	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW2	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW2	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW2	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**
MW3	06/22/88 - 10/27/97	Not analyzed for these analytes.							
MW3	03/25/98	<6.7	<6.7	<330	---	---	<6.7	<1,700	ND
MW3	06/11/98 - 06/13/00	Not analyzed for these analytes.							
MW3	06/16/00 - Property transferred to Valero Refining Company								
MW3	09/26/00 - 12/01/03	Not analyzed for these analytes.							
MW3	03/23/04	<0.50	<0.50	123	<0.50	<0.50	<0.50	---	---
MW3	06/16/04	---	---	---	---	---	---	<50.0	---
MW3	09/15/04 r	---	---	---	---	---	---	---	---
MW3	12/15/04	<0.50	<0.50	56.2	<0.50	<0.50	<0.50	<50.0	<10,000
MW3	03/16/05	<0.50	<0.50	122	<0.50	<0.50	<0.50	<50.0	---
MW3	06/15/05 t	---	---	---	---	---	---	---	---
MW3	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	Methanol (µg/L)
MW3	09/07/05	<0.500	<0.500	22.8	<0.500	<0.500	<0.500	<50.0	---
MW3	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW3	**03/16/06**	**<0.50**	**<0.50**	**41**	**<0.50**	**<0.50**	**<0.50**	**<100**	**---**
MW4	06/22/88 - 10/27/97	Not analyzed for these analytes.							
MW4	03/25/98	<2.0	<2.0	<100	---	---	<2.0	<500	---
MW4	06/11/98 - 06/13/00	Not analyzed for these analytes.							
MW4	06/16/00 - Property transferred to Valero Refining Company								
MW4	09/21/00 - 12/01/03	Not analyzed for these analytes.							
MW4	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW4	06/16/04	---	---	---	---	---	---	<50.0	---
MW4	09/15/04 r	---	---	---	---	---	---	---	---
MW4	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
MW4	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---
MW4	06/15/05 t	---	---	---	---	---	---	---	---
MW4	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW4	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW4	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW4	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<100**	**---**
MW5	06/22/88 - 10/27/97	Not analyzed for these analytes.							
MW5	03/25/98	<2.0	<2.0	<100	---	---	<2.0	<500	5,700
MW5	06/11/98 - 06/13/00	Not analyzed for these analytes.							
MW5	06/16/00 - Property transferred to Valero Refining Company								
MW5	09/26/00 - 12/01/03	Not analyzed for these analytes.							
MW5	03/23/04	<0.50	<0.50	49	<0.50	<0.50	<0.50	---	---
MW5	06/16/04	---	---	---	---	---	---	<50.0	---
MW5	09/15/04 r	---	---	---	---	---	---	---	---
MW5	12/15/04	<0.50	<0.50	48.5	<0.50	<0.50	<0.50	<50.0	<10,000
MW5	03/16/05	<0.50	<0.50	111	<0.50	<0.50	<0.50	<50.0	---
MW5	06/15/05 t	---	---	---	---	---	---	---	---
MW5	06/30/05	<0.50	<0.50	18.4	<0.50	<0.50	<0.50	---	---
MW5	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW5	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW5	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<100**	**---**
MW6	06/22/88 - 06/13/00	Not analyzed for these analytes.							
MW6	06/16/00 - Property transferred to Valero Refining Company								
MW6	09/21/00 - 12/01/03	Not analyzed for these analytes.							
MW6	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW6	06/16/04 c	---	---	---	---	---	---	---	---
MW6	09/15/04 r	---	---	---	---	---	---	---	---
MW6	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
MW6	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	Methanol (µg/L)
MW6	06/15/05 t	—	—	—	—	—	—	—	—
MW6	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW6	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW6	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW6	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**
MW7	08/12/88 - 10/27/97	Not analyzed for these analytes.							
MW7	03/25/98	<2.0	<2.0	<100	—	—	<2.0	<500	—
MW7	06/11/98 - 06/13/00	Not analyzed for these analytes.							
MW7	06/16/00 - Property transferred to Valero Refining Company								
MW7	09/21/00 - 12/01/03	Not analyzed for these analytes.							
MW7	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW7	06/16/04	—	—	—	—	—	—	<50.0	—
MW7	09/15/04 r	—	—	—	—	—	—	—	—
MW7	12/15/04	<0.50	<0.50	14.4	<0.50	<0.50	<0.50	<50.0	<10,000
MW7	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—
MW7	06/15/05 t	—	—	—	—	—	—	—	—
MW7	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW7	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW7	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW7	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**
MW8	08/12/88 - 10/27/97	Not analyzed for these analytes.							
MW8	03/25/98	<2.0	<2.0	<100	—	—	<2.0	<500	—
MW8	06/11/98 - 06/13/00	Not analyzed for these analytes.							
MW8	06/16/00 - Property transferred to Valero Refining Company								
MW8	09/21/00 - 12/01/03	Not analyzed for these analytes.							
MW8	03/23/04	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	—	—
MW8	06/16/04	—	—	—	—	—	—	<50.0	—
MW8	09/15/04 r	—	—	—	—	—	—	—	—
MW8	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
MW8	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—
MW8	06/15/05 t	—	—	—	—	—	—	—	—
MW8	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW8	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW8	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW8	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**
MW9	08/12/88 - 10/27/97	Not analyzed for these analytes.							
MW9	03/25/98	<2.0	<2.0	<100	—	—	<2.0	<500	—
MW9	06/11/98 - 06/13/00	Not analyzed for these analytes.							
MW9	06/16/00 - Property transferred to Valero Refining Company								
MW9	09/21/00 - 12/02/03	Not analyzed for these analytes.							
MW9	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	Methanol (µg/L)
MW9	06/16/04	—	—	—	—	—	—	<50.0	—
MW9	09/15/04 r	—	—	—	—	—	—	—	—
MW9	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
MW9	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—
MW9	06/15/05 t	—	—	—	—	—	—	—	—
MW9	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW9	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW9	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW9	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**
MW10	08/12/88 - 06/13/00 Not analyzed for these analytes.								
MW10	06/16/00 - Property transferred to Valero Refining Company								
MW10	09/21/00 - 03/23/04 Not analyzed for these analytes.								
MW10	06/16/04	—	—	—	—	—	—	<50.0	—
MW10	09/15/04 r	—	—	—	—	—	—	—	—
MW10	12/15/04	<0.50	<0.50	59.5	<0.50	<0.50	<0.50	<50.0	<10,000
MW10	03/16/05	<0.50	<0.50	83.9	<0.50	<0.50	<0.50	<50.0	—
MW10	06/15/05 t	—	—	—	—	—	—	—	—
MW10	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW10	09/07/05	<0.500	<0.500	39.0	<0.500	<0.500	<0.500	<50.0	—
MW10	12/20/05	<0.500	<0.500	60.5	<0.500	<0.500	<0.500	<50.0	—
MW10	**03/16/06**	**<0.50**	**<0.50**	**79**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**
MW11	06/27/88 - 06/13/03 Not analyzed for these analytes.								
MW11	06/16/00 - Property transferred to Valero Refining Company								
MW11	09/21/00 - 12/01/03 Not analyzed for these analytes.								
MW11	03/23/04 c	—	—	—	—	—	—	—	—
MW11	06/16/04 c	—	—	—	—	—	—	—	—
MW11	09/15/04 c,r	—	—	—	—	—	—	—	—
MW11	12/15/04 c	—	—	—	—	—	—	—	—
MW11	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—
MW11	06/15/05 t	—	—	—	—	—	—	—	—
MW11	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW11	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW11	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW11	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**
MW12	06/27/88 - 06/13/03 Not analyzed for these analytes.								
MW12	06/16/00 - Property transferred to Valero Refining Company								
MW12	09/21/00 - 12/01/03 Not analyzed for these analytes.								
MW12	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW12	06/16/04	—	—	—	—	—	—	<50.0	—
MW12	09/15/04 r	—	—	—	—	—	—	—	—
MW12	12/15/04	<0.50	1.00	<10.0	<0.50	<0.50	<0.50	<50	<10,000

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	Methanol (µg/L)
MW12	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---
MW12	06/15/05 t	---	---	---	---	---	---	---	---
MW12	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW12	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW12	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW12	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**
MW13	04/19/90 - 06/13/03 Not analyzed for these analytes.								
MW13	06/16/00 - Property transferred to Valero Refining Company								
MW13	09/21/00 - 12/01/03 Not analyzed for these analytes.								
MW13	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW13	06/16/04	---	---	---	---	---	---	<50.0	---
MW13	09/15/04 r	---	---	---	---	---	---	---	---
MW13	12/15/04	<0.50	<0.50	59.5	<0.50	<0.50	<0.50	<50.0	<10,000
MW13	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---
MW13	06/15/05 t	---	---	---	---	---	---	---	---
MW13	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW13	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW13	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW13	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**
MW14	04/19/90 - 06/13/03 Not analyzed for these analytes.								
MW14	06/16/00 - Property transferred to Valero Refining Company								
MW14	09/21/00 - 12/01/03 Not analyzed for these analytes.								
MW14	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW14	06/16/04	---	---	---	---	---	---	<50.0	---
MW14	09/15/04 r	---	---	---	---	---	---	---	---
MW14	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
MW14	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---
MW14	06/15/05 t	---	---	---	---	---	---	---	---
MW14	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW14	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW14	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
MW14	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**---**	**---**
MW15	06/13/00	---	---	---	---	---	---	---	---
MW15	06/16/00 - Property transferred to Valero Refining Company								
MW15	09/21/00 - 12/01/03 Not analyzed for these analytes.								
MW15	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW15	06/16/04	---	---	---	---	---	---	<50.0	---
MW15	09/15/04 r	---	---	---	---	---	---	---	---
MW15	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
MW15	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	---
MW15	06/15/05 t	---	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	Methanol (µg/L)
MW15	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW15	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW15	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW15	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**
RW1	01/16/97 - 09/15/04	Not analyzed for these analytes. No previous analytical data available.							
RW1	12/15/04	<0.50	<0.50	59.5	<0.50	<0.50	<0.50	<50.0	<10,000
MW16	12/01/03	—	—	—	—	—	—	—	—
MW16	12/02/03	—	—	—	—	—	—	—	—
MW16	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW16	06/16/04	—	—	—	—	—	—	<50.0	—
MW16	09/15/04 r	—	—	—	—	—	—	—	—
MW16	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
MW16	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—
MW16	06/15/05 t	—	—	—	—	—	—	—	—
MW16	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW16	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW16	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW16	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<100**	**—**
MW17	12/01/03	—	—	—	—	—	—	—	—
MW17	12/02/03	—	—	—	—	—	—	—	—
MW17	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW17	06/16/04		—	—	—	—	—	<50.0	—
MW17	09/15/04 r	—	—	—	—	—	—	—	—
MW17	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
MW17	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—
MW17	06/15/05 t	—	—	—	—	—	—	—	—
MW17	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW17	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW17	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW17	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**
MW18	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
MW18	03/16/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—
MW18	06/15/05 t	—	—	—	—	—	—	—	—
MW18	06/30/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
MW18	09/07/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW18	12/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	—
MW18	**03/16/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**

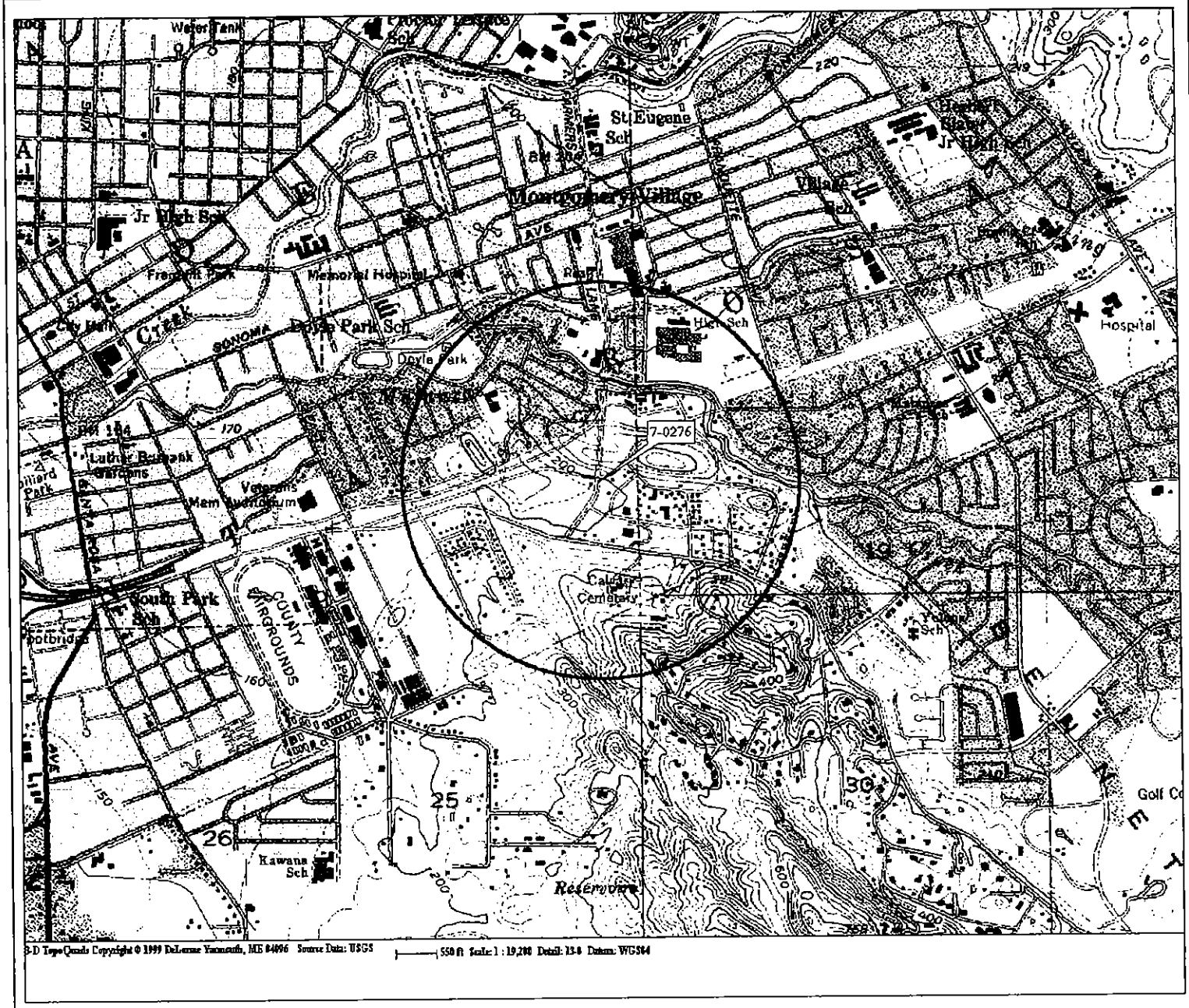
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Notes:		Data prior to First Quarter 1998 provided by previous consultant.
TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbons present as a sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
fbgs	=	Feet below ground surface.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8015, 8021B, or 8260B, as noted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Methanol	=	Methanol analyzed using EPA Method 8015B.
µg/L	=	Micrograms per liter.
ND	=	Not detected above the laboratory method reporting limit.
<	=	Less than the stated laboratory method reporting limit.
—	=	Not sampled/Not measured/Not analyzed.
a	=	Monitoring well sampled on an annual basis.
b	=	Laboratory analytical chromatogram pattern: unidentified hydrocarbons C9-C24.
c	=	Well inaccessible.
d	=	Previous consultant's data deemed suspect by ERI.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Analyzed using EPA Method 8260B.
g	=	Artesian well.
h	=	Estimated value between Method Detection Limit and Practical Quantitation Limit.
i	=	Diesel-range hydrocarbons detected; however, laboratory indicates that chromatogram pattern does not resemble diesel fuel.
j	=	TOC elevation not measured according to AB 2886. Groundwater elevation not used in calculated groundwater flow direction and hydraulic gradient.
k	=	Diesel-range hydrocarbons laboratory control data values outside laboratory historical or method prescribed QC limits.
l	=	Surrogate out of range.
m	=	DRO extraction outside holding time.
o	=	Sample container broken in shipment; not analyzed.
p	=	DRO extraction sample temperature above acceptable range.
q	=	No groundwater recharge after purging.
r	=	Sampling date on Chain-of-Custody is incorrect. The correct sampling date is shown.
s	=	Groundwater elevation data invalidated; analytical results suspect.
t	=	Samples received at laboratory above acceptable temperature range; analyses not performed.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California
(Page 1 of 1)

Well ID	Date Well Installed	TOC Elevation (fmsl)	Borehole Diameter (Inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	06/21/88	201.28	7.5	20	20	2	PVC	5-20	0.020	4-20	NS
MW2	06/22/88	201.37	7.5	25	25	2	PVC	5-25	0.020	4-25	NS
MW3	06/22/88	199.21	7.5	20	15	2	PVC	2-15	0.020	2-15	NS
MW4	06/22/88	203.64	10.5	25	20	4	PVC	5-20	0.020	4-20	NS
MW5	06/23/88	200.60	10.5	10	5	4	PVC	1.5-5	0.020	1-5	NS
MW6	06/23/88	203.48	10.5	18	16.5	4	PVC	4.5-16.5	0.020	4-18	NS
MW7	08/08/88	206.42	10.5	23	23	4	PVC	8-23	0.020	6-23	NS
MW8	08/08/88	199.14	10.5	20	20	4	PVC	5-20	0.020	4-20	NS
MW9	08/09/88	203.13	10.5	20	20	4	PVC	6-20	0.020	5-20	NS
MW10	08/09/88	202.34	10.5	15	15	4	PVC	3-15	0.020	2-15	NS
MW11	08/16/88	201.52	10.5	15	15	4	PVC	4-15	0.020	3-15	NS
MW12	08/16/88	198.47	10.5	13	13	4	PVC	2-13	0.020	1.5-13	NS
MW13	04/17/90	198.12	10.5	19.5	19.5	4	PVC	9.5-19.5	0.020	9-19.5	#2 1/2 Sand
MW14	04/17/90	198.38	10.5	16	16	4	PVC	10-16	0.020	9-16	#2 1/2 Sand
MW15	06/09/00	197.52	8	10	7.5	2	NS	2.5-7.5	0.020	2.5-7.5	#3 Sand
MW16	09/30/03 - 10/03/03	201.29	8-15	60	60	2	NS	56-60	0.020	54-60	#3 Sand
MW17	09/29/03 - 10/01/03	199.79	8-15	55.5	54	2	NS	45-54	0.020	44-55.5	#3 Sand
MW18	10/25/04 - 10/27/04	202.15	8-15	48	48	2	NS	43-48	0.020	41-48	#3 Sand
RW1A	02/27/91	NS	NS	12	10	6	NS	3-10	NS	3-12	NS

Notes:
fmsl = Feet above mean sea level.
fbgs = Feet below ground surface.
NS = Not specified.



2034Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

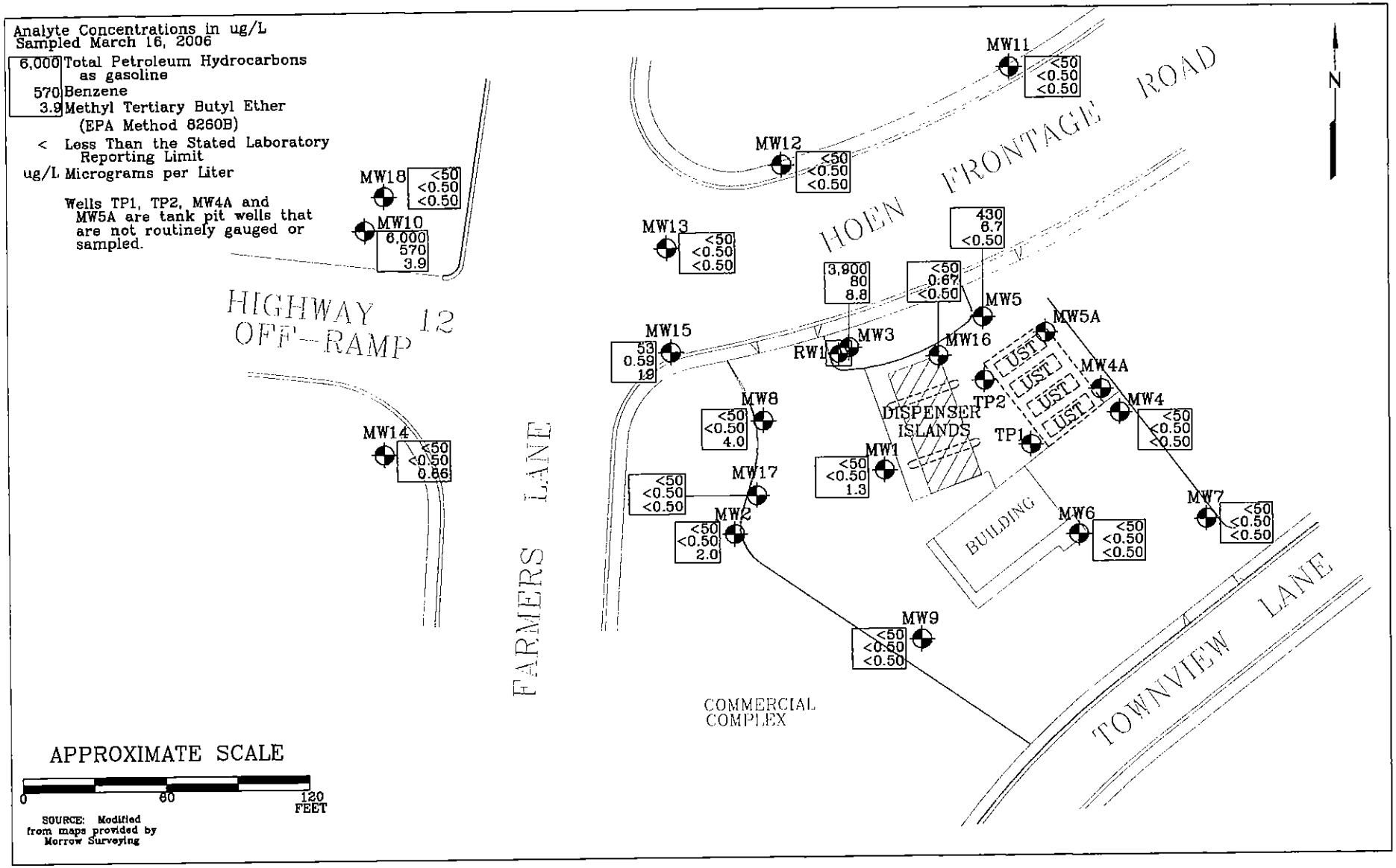
ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0276
1400 Farmers Lane
Santa Rosa, California

PROJECT NO. 2034

PLATE 1



FN 20340003

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
March 16, 2006
FORMER
EXXON SERVICE STATION 7-0276
1400 Farmers Lane
Santa Rosa, California

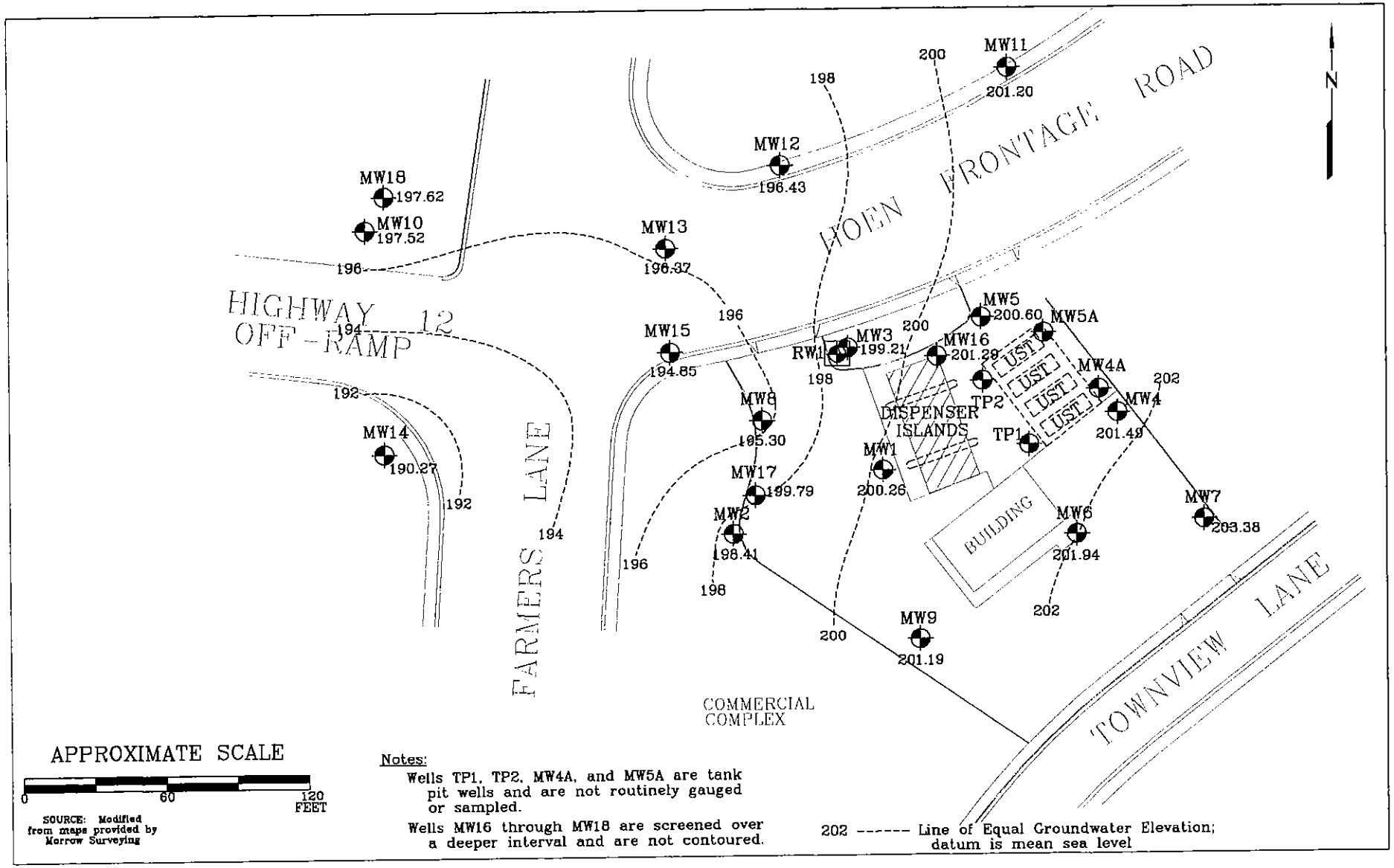
EXPLANATION

MW18 Groundwater Monitoring Well

RW1 Recovery Well

PROJECT NO. 2034

PLATE 2



Notes:

Wells TP1, TP2, MW4A, and MW5A are tank pit wells and are not routinely gauged or sampled.

Wells MW16 through MW18 are screened over a deeper interval and are not contoured.

202 ------ Line of Equal Groundwater Elevation; datum is mean sea level

FN 20340003

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
March 16, 2006
FORMER
EXXON SERVICE STATION 7-0276
1400 Farmers Lane
Santa Rosa, California

EXPLANATION

MW18 Groundwater Monitoring Well

197.62 Groundwater elevation in feet; datum is mean sea level

RW1 Recovery Well

PROJECT NO. 2034

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

5 April, 2006

RECEIVED
APR 05 2006

Paula Sime
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Exxon 7-0276
Work Order: MPC0665

Enclosed are the results of analyses for samples received by the laboratory on 03/17/06 10:30. The samples arrived at a temperature of 2° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Christina Dell
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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Morgan Hill, CA 95037
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FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW1	MPC0665-01	Water	03/16/06 14:45	03/17/06 10:30
MW2	MPC0665-02	Water	03/16/06 15:00	03/17/06 10:30
MW3	MPC0665-03	Water	03/16/06 15:20	03/17/06 10:30
MW4	MPC0665-04	Water	03/16/06 14:20	03/17/06 10:30
MW5	MPC0665-05	Water	03/16/06 14:35	03/17/06 10:30
MW6	MPC0665-06	Water	03/16/06 13:50	03/17/06 10:30
MW7	MPC0665-07	Water	03/16/06 14:05	03/17/06 10:30
MW8	MPC0665-08	Water	03/16/06 15:20	03/17/06 10:30
MW9	MPC0665-09	Water	03/16/06 13:35	03/17/06 10:30
MW10	MPC0665-10	Water	03/16/06 12:30	03/17/06 10:30
MW11	MPC0665-11	Water	03/16/06 09:00	03/17/06 10:30
MW12	MPC0665-12	Water	03/16/06 10:00	03/17/06 10:30
MW13	MPC0665-13	Water	03/16/06 11:00	03/17/06 10:30
MW14	MPC0665-14	Water	03/16/06 13:45	03/17/06 10:30
MW15	MPC0665-15	Water	03/16/06 14:20	03/17/06 10:30
MW16	MPC0665-16	Water	03/16/06 13:20	03/17/06 10:30
MW17	MPC0665-17	Water	03/16/06 13:05	03/17/06 10:30
MW18	MPC0665-18	Water	03/16/06 12:15	03/17/06 10:30
QCBB	MPC0665-19	Water	03/16/06 13:00	03/17/06 10:30

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW1 (MPC0665-01) Water Sampled: 03/16/06 14:45 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C25009	03/25/06	03/25/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*104 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*80-120*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*76 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**1.3**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*101 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*103 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*96 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW2 (MPC0665-02) Water Sampled: 03/16/06 15:00 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C25009	03/25/06	03/25/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*105 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*	*80-120*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*89 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**2.0**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*105 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*107 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*98 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW3 (MPC0665-03) Water Sampled: 03/16/06 15:20 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**3900**	500	ug/l	10	6C27029	03/27/06	03/27/06	EPA 8015B/8021B	
Benzene	**80**	5.0	"	"	"	"	"	"	
Toluene	**37**	5.0	"	"	"	"	"	"	
Ethylbenzene	**100**	5.0	"	"	"	"	"	"	
Xylenes (total)	**70**	5.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*100 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**880**	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*75 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	**41**	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**8.8**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*282 %*	*80-135*		"	"	"	"	*S07*
Surrogate: 4-Bromofluorobenzene		*92 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*72 %*	*85-130*		"	"	"	"	*S02*
Surrogate: Toluene-d8		*103 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW4 (MPC0665-04) Water Sampled: 03/16/06 14:20 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C27029	03/27/06	03/27/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*105 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*107 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*99 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*99 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*104 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*101 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0276	MPC0665
601 North McDowell Blvd.	Project Number: 7-0276	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/05/06 10:38

MW5 (MPC0665-05) Water Sampled: 03/16/06 14:35 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**430**	100	ug/l	2	6C25009	03/25/06	03/25/06	EPA 8015B/8021B	
Benzene	**6.7**	1.0	"	"	"	"	"	"	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	**4.4**	1.0	"	"	"	"	"	"	
Xylenes (total)	**2.9**	1.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*110 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*93 %*	*80-120*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**130**	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*92 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*92 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*75 %*	*85-130*		"	"	"	"	*S02*
Surrogate: Toluene-d8		*105 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0276	MPC0665
601 North McDowell Blvd.	Project Number: 7-0276	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/05/06 10:38

MW6 (MPC0665-06) Water Sampled: 03/16/06 13:50 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C25009	03/25/06	03/25/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*105 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*80-120*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*40 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*105 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*101 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*111 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW7 (MPC0665-07) Water Sampled: 03/16/06 14:05 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C25009	03/25/06	03/25/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*108 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*	*80-120*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	48	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*146 %*	*30-115*		"	"	"	"	*S01*

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*82 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*90 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*80 %*	*85-130*		"	"	"	"	*S02*
Surrogate: Toluene-d8		*100 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0276	MPC0665
601 North McDowell Blvd.	Project Number: 7-0276	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/05/06 10:38

MW8 (MPC0665-08) Water Sampled: 03/16/06 15:20 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C25009	03/25/06	03/25/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*105 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*80-120*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**310**	48	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*126 %*	*30-115*		"	"	"	"	*S04*

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**4.0**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*111 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*99 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*112 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*98 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW9 (MPC0665-09) Water Sampled: 03/16/06 13:35 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C25009	03/25/06	03/25/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*107 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*	*80-120*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*69 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*92 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*89 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*96 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW10 (MPC0665-10) Water Sampled: 03/16/06 12:30 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**6000**	1200	ug/l	25	6C27029	03/27/06	03/28/06	EPA 8015B/8021B	
Benzene	**570**	12	"	"	"	"	"	"	
Toluene	**130**	12	"	"	"	"	"	"	
Ethylbenzene	**330**	12	"	"	"	"	"	"	
Xylenes (total)	**410**	12	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*104 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**550**	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*73 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	**79**	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**3.9**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*266 %*	*80-135*		"	"	"	"	*S07*
Surrogate: 4-Bromofluorobenzene		*88 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*76 %*	*85-130*		"	"	"	"	*S02*
Surrogate: Toluene-d8		*99 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0276	MPC0665
601 North McDowell Blvd.	Project Number: 7-0276	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/05/06 10:38

MW11 (MPC0665-11) Water Sampled: 03/16/06 09:00 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C27029	03/27/06	03/27/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*105 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*102 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*72 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*94 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW12 (MPC0665-12) Water Sampled: 03/16/06 10:00 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C27029	03/27/06	03/27/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*106 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*103 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*78 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*106 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*106 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0276	MPC0665
601 North McDowell Blvd.	Project Number: 7-0276	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/05/06 10:38

MW13 (MPC0665-13) Water Sampled: 03/16/06 11:00 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C27029	03/27/06	03/27/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*106 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*104 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*88 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*79 %*	*80-135*		"	"	"	"	*S07*
Surrogate: 4-Bromofluorobenzene		*91 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*79 %*	*85-130*		"	"	"	"	*S02*
Surrogate: Toluene-d8		*99 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW14 (MPC0665-14) Water Sampled: 03/16/06 13:45 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C27029	03/27/06	03/27/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*107 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*72 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.66**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*106 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*101 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*110 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*98 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0276	MPC0665
601 North McDowell Blvd.	Project Number: 7-0276	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/05/06 10:38

MW15 (MPC0665-15) Water Sampled: 03/16/06 14:20 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**53**	50	ug/l	1	6C27029	03/27/06	03/27/06	EPA 8015B/8021B	
Benzene	**0.59**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	**1.1**	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.6**	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*106 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*75 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C27036	03/27/06	03/28/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**19**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*100 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0276	MPC0665
601 North McDowell Blvd.	Project Number: 7-0276	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/05/06 10:38

MW16 (MPC0665-16) Water Sampled: 03/16/06 13:20 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C27029	03/27/06	03/27/06	EPA 8015B/8021B	
Benzene	**0.67**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.1**	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*106 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*102 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*74 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C29007	03/29/06	03/30/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*98 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW17 (MPC0665-17) Water Sampled: 03/16/06 13:05 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C27029	03/27/06	03/27/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*103 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*68 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C29007	03/29/06	03/30/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*105 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*101 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*108 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*101 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

MW18 (MPC0665-18) Water Sampled: 03/16/06 12:15 Received: 03/17/06 10:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6C27029	03/27/06	03/27/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*106 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*104 %*	*85-115*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C23042	03/23/06	03/31/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*73 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6C29007	03/29/06	03/30/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*108 %*	*80-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*99 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*109 %*	*85-130*		"	"	"	"	
Surrogate: Toluene-d8		*97 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C25009 - EPA 5030B [P/T]										
Blank (6C25009-BLK1)				Prepared & Analyzed: 03/25/06						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.25	"							
Surrogate: a,a,a-Trifluorotoluene	*83.3*		"	*80.0*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*77.7*		"	*80.0*		*97*	*80-120*			
LCS (6C25009-BS1)				Prepared & Analyzed: 03/25/06						
Gasoline Range Organics (C4-C12)	207	50	ug/l	275		75	55-130			
Surrogate: 4-Bromofluorobenzene	*75.3*		"	*80.0*		*94*	*80-120*			
LCS (6C25009-BS2)				Prepared & Analyzed: 03/25/06						
Benzene	9.67	0.50	ug/l	10.0		97	75-150			
Toluene	9.53	0.50	"	10.0		95	80-115			
Ethylbenzene	9.36	0.50	"	10.0		94	75-115			
Xylenes (total)	28.8	0.50	"	30.0		96	75-115			
Surrogate: a,a,a-Trifluorotoluene	*83.8*		"	*80.0*		*105*	*80-120*			
Matrix Spike (6C25009-MS1)		**Source: MPC0665-01**		Prepared & Analyzed: 03/25/06						
Gasoline Range Organics (C4-C12)	191	50	ug/l	275	ND	69	55-130			
Benzene	3.56	0.50	"	2.65	ND	134	75-150			
Toluene	20.2	0.50	"	23.0	ND	88	80-115			
Ethylbenzene	3.44	0.50	"	4.60	ND	75	75-115			
Xylenes (total)	20.1	0.50	"	26.4	0.34	75	75-115			
Surrogate: a,a,a-Trifluorotoluene	*76.4*		"	*80.0*		*96*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*74.5*		"	*80.0*		*93*	*80-120*			

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C25009 - EPA 5030B [P/T]										
Matrix Spike Dup (6C25009-MSD1)		**Source: MPC0665-01**		Prepared & Analyzed: 03/25/06						
Gasoline Range Organics (C4-C12)	195	50	ug/l	275	ND	71	55-130	2	35	
Benzene	3.79	0.50	"	2.65	ND	143	75-150	6	25	
Toluene	21.2	0.50	"	23.0	ND	92	80-115	5	25	
Ethylbenzene	3.68	0.50	"	4.60	ND	80	75-115	7	25	
Xylenes (total)	21.1	0.50	"	26.4	0.34	79	75-115	5	25	
Surrogate: a,a,a-Trifluorotoluene	*81.3*		"	*80.0*		*102*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*74.1*		"	*80.0*		*93*	*80-120*			
Batch 6C27029 - EPA 5030B [P/T]										
Blank (6C27029-BLK1)				Prepared & Analyzed: 03/27/06						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.25	"							
Surrogate: a,a,a-Trifluorotoluene	*82.7*		"	*80.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*81.3*		"	*80.0*		*102*	*80-120*			
LCS (6C27029-BS1)				Prepared & Analyzed: 03/27/06						
Gasoline Range Organics (C4-C12)	214	50	ug/l	275		78	55-130			
Benzene	3.85	0.50	"	2.65		145	75-150			
Toluene	18.6	0.50	"	23.0		81	80-115			
Ethylbenzene	3.64	0.50	"	4.60		79	75-115			
Xylenes (total)	20.9	0.50	"	26.4		79	75-115			
Surrogate: a,a,a-Trifluorotoluene	*76.5*		"	*80.0*		*96*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*80.4*		"	*80.0*		*100*	*80-120*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0276	MPC0665
601 North McDowell Blvd.	Project Number: 7-0276	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/05/06 10:38

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C27029 - EPA 5030B [P/T]										
Matrix Spike (6C27029-MS1)		**Source: MPC0665-11**		Prepared & Analyzed: 03/27/06						
Gasoline Range Organics (C4-C12)	224	50	ug/l	275	ND	81	60-115			
Benzene	3.84	0.50	"	2.65	ND	145	45-150			
Toluene	18.8	0.50	"	23.0	ND	82	70-115			
Ethylbenzene	3.75	0.50	"	4.60	ND	82	65-115			
Xylenes (total)	21.5	0.50	"	26.4	0.40	80	70-115			
Surrogate: a,a,a-Trifluorotoluene	*75.7*		"	*80.0*		*95*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*81.6*		"	*80.0*		*102*	*85-115*			
Matrix Spike Dup (6C27029-MSD1)		**Source: MPC0665-11**		Prepared & Analyzed: 03/27/06						
Gasoline Range Organics (C4-C12)	201	50	ug/l	275	ND	73	60-115	11	20	
Benzene	3.71	0.50	"	2.65	ND	140	45-150	3	25	
Toluene	18.0	0.50	"	23.0	ND	78	70-115	4	20	
Ethylbenzene	3.67	0.50	"	4.60	ND	80	65-115	2	25	
Xylenes (total)	20.7	0.50	"	26.4	0.40	77	70-115	4	25	
Surrogate: a,a,a-Trifluorotoluene	*80.7*		"	*80.0*		*101*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*81.4*		"	*80.0*		*102*	*85-115*			

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C23042 - EPA 3510C										
Blank (6C23042-BLK1)				Prepared: 03/23/06 Analyzed: 03/31/06						
Diesel Range Organics (C10-C28)	ND	25	ug/l							
Surrogate: n-Octacosane	*43.1*		"	*50.0*		*86*	*30-115*			
LCS (6C23042-BS1)				Prepared: 03/23/06 Analyzed: 03/31/06						
Diesel Range Organics (C10-C28)	286	50	ug/l	500		57	40-140			
Surrogate: n-Octacosane	*35.2*		"	*50.0*		*70*	*30-115*			
LCS Dup (6C23042-BSD1)				Prepared: 03/23/06 Analyzed: 03/31/06						
Diesel Range Organics (C10-C28)	285	50	ug/l	500		57	40-140	0.4	35	
Surrogate: n-Octacosane	*34.5*		"	*50.0*		*69*	*30-115*			

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C27036 - EPA 5030B P/T										
Blank (6C27036-BLK1)				Prepared & Analyzed: 03/27/06						
tert-Amyl methyl ether	0.34	0.25	ug/l							
tert-Butyl alcohol	4.78	3.5	"							
Di-isopropyl ether	0.42	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	0.27	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: 1,2-Dichloroethane-d4	*2.67*		"	*2.50*		*107*	*80-135*			
Surrogate: 4-Bromofluorobenzene	*2.41*		"	*2.50*		*96*	*60-115*			
Surrogate: Dibromofluoromethane	*2.76*		"	*2.50*		*110*	*85-130*			
Surrogate: Toluene-d8	*2.56*		"	*2.50*		*102*	*70-130*			
LCS (6C27036-BS1)				Prepared & Analyzed: 03/27/06						
tert-Amyl methyl ether	14.9	0.50	ug/l	16.3		91	65-135			
tert-Butyl alcohol	131	20	"	169		78	60-135			
Di-isopropyl ether	15.6	0.50	"	16.2		96	70-130			
1,2-Dibromoethane (EDB)	15.5	0.50	"	16.6		93	85-125			
1,2-Dichloroethane	16.3	0.50	"	15.5		105	75-125			
Ethanol	320	100	"	165		194	15-150			QC01
Ethyl tert-butyl ether	14.2	0.50	"	16.4		87	65-130			
Methyl tert-butyl ether	6.88	0.50	"	7.84		88	50-140			
Surrogate: 1,2-Dichloroethane-d4	*2.34*		"	*2.50*		*94*	*80-135*			
Surrogate: 4-Bromofluorobenzene	*2.48*		"	*2.50*		*99*	*60-115*			
Surrogate: Dibromofluoromethane	*2.27*		"	*2.50*		*91*	*85-130*			
Surrogate: Toluene-d8	*2.48*		"	*2.50*		*99*	*70-130*			
LCS Dup (6C27036-BSD1)				Prepared & Analyzed: 03/27/06						
tert-Amyl methyl ether	15.2	0.50	ug/l	16.3		93	65-135	2	25	
tert-Butyl alcohol	150	20	"	169		89	60-135	14	35	
Di-isopropyl ether	15.4	0.50	"	16.2		95	70-130	1	35	
1,2-Dibromoethane (EDB)	15.5	0.50	"	16.6		93	85-125	0	15	

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C27036 - EPA 5030B P/T										
LCS Dup (6C27036-BSD1)				Prepared & Analyzed: 03/27/06						
1,2-Dichloroethane	16.7	0.50	ug/l	15.5		108	75-125	2	10	
Ethanol	152	100	"	165		92	15-150	71	35	QC20
Ethyl tert-butyl ether	14.6	0.50	"	16.4		89	65-130	3	35	
Methyl tert-butyl ether	7.66	0.50	"	7.84		98	50-140	11	25	
Surrogate: 1,2-Dichloroethane-d4	*2.42*		"	*2.50*		*97*	*80-135*			
Surrogate: 4-Bromofluorobenzene	*2.31*		"	*2.50*		*92*	*60-115*			
Surrogate: Dibromofluoromethane	*2.36*		"	*2.50*		*94*	*85-130*			
Surrogate: Toluene-d8	*2.40*		"	*2.50*		*96*	*70-130*			
Batch 6C29007 - EPA 5030B P/T										
Blank (6C29007-BLK1)				Prepared: 03/29/06 Analyzed: 03/30/06						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	3.5	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: 1,2-Dichloroethane-d4	*2.65*		"	*2.50*		*106*	*80-135*			
Surrogate: 4-Bromofluorobenzene	*2.45*		"	*2.50*		*98*	*60-115*			
Surrogate: Dibromofluoromethane	*2.70*		"	*2.50*		*108*	*85-130*			
Surrogate: Toluene-d8	*2.50*		"	*2.50*		*100*	*70-130*			
LCS (6C29007-BS1)				Prepared: 03/29/06 Analyzed: 03/30/06						
tert-Amyl methyl ether	14.2	0.50	ug/l	16.3		87	65-135			
tert-Butyl alcohol	130	20	"	169		77	60-135			
Di-isopropyl ether	14.9	0.50	"	16.2		92	70-130			
1,2-Dibromoethane (EDB)	15.2	0.50	"	16.6		92	85-125			
1,2-Dichloroethane	16.0	0.50	"	15.5		103	75-125			
Ethanol	379	100	"	165		230	15-150			QC01
Ethyl tert-butyl ether	13.3	0.50	"	16.4		81	65-130			

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C29007 - EPA 5030B P/T										
LCS (6C29007-BS1)				Prepared: 03/29/06 Analyzed: 03/30/06						
Methyl tert-butyl ether	6.29	0.50	ug/l	7.84		80	50-140			
Surrogate: 1,2-Dichloroethane-d4	*2.35*		"	*2.50*		*94*	*80-135*			
Surrogate: 4-Bromofluorobenzene	*2.32*		"	*2.50*		*93*	*60-115*			
Surrogate: Dibromofluoromethane	*2.35*		"	*2.50*		*94*	*85-130*			
Surrogate: Toluene-d8	*2.48*		"	*2.50*		*99*	*70-130*			
Matrix Spike (6C29007-MS1)				**Source: MPC0511-07RE1** Prepared: 03/29/06 Analyzed: 03/30/06						
tert-Amyl methyl ether	141	5.0	ug/l	163	ND	87	65-135			
tert-Butyl alcohol	3780	200	"	1690	2100	99	60-135			
Di-isopropyl ether	142	5.0	"	162	ND	88	70-130			
1,2-Dibromoethane (EDB)	158	5.0	"	166	ND	95	85-125			
1,2-Dichloroethane	161	5.0	"	155	ND	104	75-125			
Ethanol	3530	1000	"	1650	89	209	15-150			QC01
Ethyl tert-butyl ether	132	5.0	"	164	ND	80	65-130			
Methyl tert-butyl ether	72.3	5.0	"	78.4	6.7	84	50-140			
Surrogate: 1,2-Dichloroethane-d4	*2.35*		"	*2.50*		*94*	*80-135*			
Surrogate: 4-Bromofluorobenzene	*2.27*		"	*2.50*		*91*	*60-115*			
Surrogate: Dibromofluoromethane	*2.59*		"	*2.50*		*104*	*85-130*			
Surrogate: Toluene-d8	*2.56*		"	*2.50*		*102*	*70-130*			
Matrix Spike Dup (6C29007-MSD1)				**Source: MPC0511-07RE1** Prepared: 03/29/06 Analyzed: 03/30/06						
tert-Amyl methyl ether	145	5.0	ug/l	163	ND	89	65-135	3	25	
tert-Butyl alcohol	3450	200	"	1690	2100	80	60-135	9	35	
Di-isopropyl ether	147	5.0	"	162	ND	91	70-130	3	35	
1,2-Dibromoethane (EDB)	154	5.0	"	166	ND	93	85-125	3	15	
1,2-Dichloroethane	155	5.0	"	155	ND	100	75-125	4	10	
Ethanol	4660	1000	"	1650	89	277	15-150	28	35	QC01
Ethyl tert-butyl ether	134	5.0	"	164	ND	82	65-130	2	35	
Methyl tert-butyl ether	68.7	5.0	"	78.4	6.7	79	50-140	5	25	
Surrogate: 1,2-Dichloroethane-d4	*2.27*		"	*2.50*		*91*	*80-135*			
Surrogate: 4-Bromofluorobenzene	*2.32*		"	*2.50*		*93*	*60-115*			
Surrogate: Dibromofluoromethane	*2.38*		"	*2.50*		*95*	*85-130*			
Surrogate: Toluene-d8	*2.54*		"	*2.50*		*102*	*70-130*			

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0276 Project Number: 7-0276 Project Manager: Paula Sime	MPC0665 **Reported:** 04/05/06 10:38

Notes and Definitions

S07	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample extract.
S04	The surrogate recovery for this sample is above control limits due to interference from the sample matrix.
S02	The surrogate recovery was below control limits.
S01	The surrogate recovery was above control limits.
QC20	The RPD was outside control limits.
QC01	The percent recovery was above the control limits.
HC-12	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 203413X
Sampler Name: (Print) Shawn Baker
Sampler Signature:

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: (510) 547-8196
Account #: 10228
PO #:
Facility ID #: 7-0276
Global ID#: T0609700590
Site Address: 1400 Farmers Lane
City, State Zip: Santa Rosa, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:
7 CA Oxys = 1,2-DCA, DIPE, EDB, ETBE, MTBE, TBA, TAME.
"Use 8260B SIM for TBA analyses. TBA detection limit 5 ug/L"
Silica Gel Cleanup for TPHd
MPC0665

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV (VOA/LITER)	NUMBER (VOA/LITER)	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015M	TPHg 8015M	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B	Methanol 8015B				
MW1	01	3-16-06	1445			HCL	6/2	X			X	X	X	X	X					
MW2	02		1500			HCL	6/2	X			X	X	X	X						
MW3	03		1520			HCL	6/2	X			X	X	X	X	X					
MW4	04		1420			HCL	6/2	X			X	X	X	X	X					
MW5	05		1435			HCL	6/2	X			X	X	X	X	X					
MW6	06		1350			HCL	6/2	X			X	X	X	X						
MW7	07		1405			HCL	6/2	X			X	X	X	X						
MW8	08		1520			HCL	6/2	X			X	X	X	X						
MW9	09		1335			HCL	6/2	X			X	X	X	X						
MW10	10		1230			HCL	6/2	X			X	X	X	X						
MW11	11		0900			HCL	6/2	X			X	X	X	X						

Relinquished by: Date 3-16-06 Time 1645 Received by: Sample Refrigerator Time 1645
Relinquished by: Date 3-17-06 Time 1200 Received by: 3-17-06 1030
Received by TestAmerica: 3-17-06 1200 Time

Laboratory Comments:
Temperature Upon Receipt: 2.4°C
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

3-17-06 1800

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd.
City/State/Zip: Petaluma, California 94546
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 203413X
Sampler Name: (Print) Shawn Baker
Sampler Signature:

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: (510) 547-8186
Account #: 10228
PO #:
Facility ID #: 7-0276
Global ID#: T0609700590
Site Address: 1400 Farmers Lane
City, State Zip: Santa Rosa, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

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MPC0665

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV (VOA/LITER)	NUMBER (VOA/LITER)	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015M	TPHg 8015M	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B	Methanol 8015B					
MW12	12	3-16-06	1000			HCL	6/2	X			X	X	X	X							
MW13	13		1100			HCL	6/2	X			X	X	X	X							
MW14	14		1345			HCL	6/2	X			X	X	X	X							
MW15	15		1420			HCL	6/2	X			X	X	X	X							
MW16	16		1320			HCL	6/2	X			X	X	X	X	X						
MW17	17		1305			HCL	6/2	X			X	X	X	X							
MW18	18		1215			HCL	6/2	X			X	X	X	X							
QCBB	19		1300			HCL	2/1	X			H	O	L	D							

Relinquished by: [signature] Date 3-16-06 Time 1645
Received by: Sample Refrigerator Time 1645
[signature] 3-17-06 1230
[signature] 3-17-06 1800

Relinquished by: [signature] Date 3-17-06 Time 1200
[signature] 3-17-06 1800
Received by TestAmerica: Time

Laboratory Comments:
Temperature Upon Receipt: 2-4°C
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ERI
REC. BY (PRINT): PH
WORKORDER: MPC0665

DATE REC'D AT LAB: 3/17/06
TIME REC'D AT LAB: 1800
DATE LOGGED IN: 3/17/06

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / Absent Intact / Broken*									
2. Chain-of-Custody.	Present / Absent*									
3. Traffic Reports or Packing List:	Present / Absent									
4. Airbill:	Airbill / Sticker Present / Absent									
5. Airbill #:										
6. Sample Labels:	Present / Absent									
7. Sample IDs:	Listed / Not Listed on Chain-of-Custody									
8. Sample Condition:	Intact / Broken* / Leaking*									
9. **Does information on chain-of-custody, traffic reports and sample labels agree?**	**Yes / No***									
10. Sample received within hold time?	Yes / No*									
11. Adequate sample volume received?	Yes / No*									
12. Proper preservatives used?	Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / No*									
14. Read Temp:	2.4°C									
Corrected Temp:	2.4°C									
Is corrected temp 4 +/-2°C?	Yes / No**									

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): METALS / DFF ON ICE or Problem COC

3/17/06
PH

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2057 1JA

SHIPPER NO. B 019075

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO.

ENVIRONMENTAL RESOLUTIONS
(NAME OF CARRIER) (SCAC)

DATE: 3-16-06

TO

CONSIGNEE: ROMIG ENVIRONMENTAL TECHNOLOGY
2081 BAY ROAD
STREET: EAST PALO ALTO, CA 94303
DESTINATION STATE ZIP

FROM

SHIPPER: EXXON MOBIL CORPORATION
STREET: [illegible]
ORIGIN STATE ZIP

ROUTE: CAD 981 411 085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301580 HANDLING CODE: 01 RECEIVED BY: Andy Lay 3/23/06 PLACARDS TENDERED: YES ____ NO ✓ PO# EWR# STORE NAME: 7-0276 STORE ADDRESS: 1400 Farmers Ln Santa Rosa Ca		41 Sgal		

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES
PER: Request Exxon Mobil

CARRIER: ENVIRONMENTAL RESOLUTIONS
PER:
DATE: 3-23-06

EMERGENCY RESPONSE TELEPHONE NUMBER: (800-785-1240)

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

O Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this [illegible] is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

11-BLC-04 (Rev. 10/02)