ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

May 12, 2005

Mr. Jim Tishler
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

RE: Former Mobil RAS #SR-OSA/257 College Avenue, Santa Rosa, California.

Dear Mr. Tishler:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, First Quarter 2005,*** dated May 12, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities for the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2005, dated May 12, 2005,.

cc: w/ attachment
Mr. Tim Michell, Mission Hand Car Wash and Quik Lube
Mr. Paul Lowenthal, City of Santa Rosa Fire Department

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc.

ERI
ENVIRONMENTAL RESOLUTIONS, INC.

May 12, 2005
ERI 259213.Q051

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, First Quarter 2005, Former Mobil Service Station SR-OSA, 257 College Avenue, Santa Rosa, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a car wash.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and Sampling date:		03/23/05
Wells gauged and sampled:		MW1 through MW4, MW6, MW7
Concurrently sampled:		No
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:		85 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 04/01/05

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jim Tischler
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Tim Michell
Mission Hand Car Wash and Quik Lube
59 Mission Circle
Santa Rosa, California 95409

Mr. Paul Lowenthal
City of Santa Rosa Fire Department
955 Sonoma Avenue
Santa Rosa, California 95404

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. James F. Chappell, ERI's interim project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

SCANNED IMAGE

Geoffrey V. Waterhouse
P.G. 5019
C.HG. 334
C.E.G. 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED HYDROGEOLOGIST
EXP. 12/05
STATE OF CALIFORNIA

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Plate 1:	Site Vicinity Map
Plate 2:	Generalized Site Plan
Plate 3:	Groundwater Elevation Map
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 1 of 7)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
(TOC)	Date		<——feet——>		<——ug/L——>							
MW1	09/21/89	—	—	—	<50	<50	—	—	<0.50	<1.0	<1.0	<3.0
(150.41)	01/09/91	—	4.64	145.31	—	—	—	—	—	—	—	—
	02/07/91	—	4.64	145.31	<50	<50	—	—	<0.50	<1.0	<1.0	<1.0
	03/26/91	—	4.98	144.97	—	—	—	—	—	—	—	—
	04/15/91	—	4.83	145.12	—	—	—	—	—	—	—	—
	05/06/91	—	4.84	145.11	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	06/12/91	—	4.92	145.03	—	—	—	—	—	—	—	—
	07/03/91	—	4.94	145.01	—	—	—	—	—	—	—	—
	08/06/91	—	5.01	144.94	<50	<50	—	—	<0.30	<0.30	<0.30	<0.30
	09/11/91	—	5.36	144.59	—	—	—	—	—	—	—	—
	10/18/91	—	5.46	144.49	—	—	—	—	—	—	—	—
	11/25/91	—	5.20	144.75	<50	35	—	—	<0.30	<0.30	<0.30	<0.30
	12/20/91	—	5.15	144.80	—	—	—	—	—	—	—	—
	02/06/92	—	5.00	144.95	<50	<30	—	—	<0.30	<0.30	<0.30	<0.30
	05/12/92	—	4.87	145.08	<50	<30	—	—	<0.30	<0.30	<0.30	<0.30
	09/03/92	—	5.25	144.70	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	11/24/92	—	4.89	145.06	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	02/11/93	—	3.96	145.99	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	05/06/93	—	4.84	145.11	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	07/27/93	—	4.98	144.97	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	11/30/93	—	4.89	145.06	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	02/22/94	—	3.88	146.07	—	—	—	—	—	—	—	—
	05/26/94	—	4.97	144.98	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	08/11/94	—	5.21	144.74	—	—	—	—	—	—	—	—
	11/11/94	—	4.20	145.75	<500	<50	—	—	<0.50	<0.50	<0.50	<0.50
	05/09/95	—	4.58	145.37	<50	<50	3.6	—	<0.50	<0.50	<0.50	<0.50
	11/20/95	—	5.16	144.79	ND	ND	11	—	ND	0.61	ND	0.64
	05/23/96	—	4.14	145.81	ND	ND	6.8	—	ND	ND	ND	ND
	11/11/96	—	5.09	144.86	ND	ND	3.7	—	ND	ND	ND	ND
	07/19/99	—	4.95	145.00	75	ND	ND	—	ND	ND	ND	ND
	11/29/99	—	4.71	145.24	—	ND	NDb	—	ND	ND	ND	ND
	02/08/00	—	5.36	144.59	<50	<50	<10	—	<0.30	<0.30	<0.30	<0.60
	05/03/00	—	4.57	145.38	<50	<50	—	<5	<1	<2	<2	<1
	08/10/00	—	6.03	143.92	<47	<20	—	<5	<1	<1	<1	<1
	11/15/00	—	6.80	143.15	<47	<20	<0.30	<5	<0.20	0.23	<0.20	<0.60
	02/28/01	—	5.46	144.49	<47	<20	<0.30	—	<0.20	<0.20	<0.20	<0.60
	06/01/01	—	6.09	143.86	<480	<50	<10	—	<0.30	<0.30	<0.30	<0.60
	08/15/01	—	6.15	143.80	—	<50	<0.30	—	<0.20	<0.20	<0.20	<0.60
	10/30/01	—	5.90	144.05	25	<50	0.65	<2	1.1	0.20	<0.20	<0.60
(149.97)	11/06/01	Well resurveyed.										
	01/29/02	—	5.59	144.36	<50.0	<50.0	—	<0.5	<0.50	<0.50	<0.50	<0.50
	04/17/02	—	5.87	144.08	<50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	08/01/02	—	6.03	143.92	<50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	11/13/02	—	6.18	143.77	<50.0	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	03/04/03	—	5.95	144.00	<50.0	<50.0	<0.50	—	<0.50	<0.50	<0.50	<0.50
	06/27/03	NLPH	6.08	143.87	62	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	6.21	143.74	<50	<50.0	<50	—	<0.50	<50	<50	<50
	12/15/03	NLPH	5.47	144.48	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	03/18/04	NLPH	6.00	143.95	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	06/23/04	NLPH	6.22	143.73	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	6.32	143.63	93	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	12/21/04	NLPH	6.14	143.83	62	<50.0	—	<0.50	<0.50	1.7	<0.5	2.0
(149.95)	01/18/05	Well resurveyed.										
	03/23/05	**NLPH**	**4.81**	**145.14**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**0.5**	**<0.5**	**0.8**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
(TOC)	Date		<——feet——>		<——ug/L——>							
MW2	09/21/89	—	—	—	—	760	—	—	4.40	3.00	46.0	120.0
(151.60)	01/09/91	—	4.07	147.11	—	—	—	—	—	—	—	—
	02/07/91	—	8.47	142.71	<50	260	—	—	6.60	<1.00	22.0	55.0
	03/26/91	—	8.88	142.30	—	—	—	—	—	—	—	—
	04/15/91	—	8.29	142.89	—	—	—	—	—	—	—	—
	05/06/91	—	8.63	142.55	<50	200	—	—	2.30	<0.5	9.10	7.50
	06/12/91	—	8.96	142.22	—	—	—	—	—	—	—	—
	07/03/91	—	9.02	142.16	—	—	—	—	—	—	—	—
	08/06/91	—	9.11	142.07	<50	69	—	—	0.57	<0.30	3.20	3.60
	09/11/91	—	9.33	141.85	—	—	—	—	—	—	—	—
	10/18/91	—	9.37	141.81	—	—	—	—	—	—	—	—
	11/25/91	—	9.13	142.05	<50	360	—	—	0.63	<0.30	7.40	9.90
	12/20/91	—	9.07	142.11	—	—	—	—	—	—	—	—
	02/06/92	—	8.80	142.38	<50	580	—	—	0.91	8.70	8.70	11.0
	05/12/92	—	7.84	143.34	<50	120	—	—	0.47	0.330	3.60	3.30
	09/03/92	—	9.22	141.96	<50	98	—	—	14.0	<0.50	2.80	3.10
	11/24/92	—	8.89	142.29	<50	97	—	—	<0.50	<0.50	3.20	2.70
	02/11/93	—	7.35	143.83	110	650	—	—	2.50	0.75	44.0	47.0
	05/06/93	—	8.68	142.50	62	230	—	—	0.58	<0.50	8.00	7.00
	07/27/93	—	8.95	142.23	76	140	—	—	<0.50	<0.50	3.50	3.20
	11/30/93	—	7.69	143.49	270	490	—	—	1.0	<0.50	36.0	36.0
	02/22/94	—	7.05	144.13	—	—	—	—	—	—	—	—
	05/26/94	—	8.70	142.48	220	360	—	—	0.68	<0.50	9.00	7.30
	08/11/94	—	9.21	141.97	—	—	—	—	—	—	—	—
	11/11/94	—	8.00	143.18	430	650	—	—	3.9	1.8	49	66
	05/09/95	—	8.33	142.85	<50	160	5.5	—	1.2	0.58	1.6	0.97
	11/20/95	—	8.98	142.20	220	63	38	—	1.3	0.56	ND	0.94
	05/23/96	—	7.96	143.22	350	890	330	—	1.2	1.4	14	61
	11/11/96	—	9.20	141.98	ND	ND	24	—	ND	ND	2.3	1.7
	07/19/99	—	8.98	142.20	76	ND	15	—	ND	ND	ND	ND
	11/29/99	—	8.78	142.40	—	110	—	29	ND	ND	4	1
	02/08/00	—	8.00	143.18	110	170	16	—	<0.30	2.0	3.9	1.4
	05/03/00	—	8.56	142.62	84	180	—	10	<1	<2	2	<1
	08/10/00	—	9.34	141.84	76	96	—	16	<1	<1	1	<1
	11/15/00	—	9.21	141.97	120	120	25	30	<1.0	0.32	2.5	0.82
	02/28/01	—	8.11	143.07	200	99	16	—	<0.20	<0.20	1.3	<0.60
	06/01/01	—	9.20	141.98	240	86	18	—	<0.30	<0.30	0.36	<0.60
	08/15/01	—	9.60	141.58	—	130	16	<2	0.61	0.23	0.29	<0.60
	10/30/01	—	9.35	141.83	920	1,300	14	13	<5.0	<1.0	28	1.8
(150.97)	11/06/01	Well resurveyed.										
	01/29/02	—	8.43	142.75	201	804	—	7.40	2.00	1.40	2.20	3.70
	04/17/02	—	8.90	142.28	119	228	—	4.60	1.10	0.60	<0.50	1.90
	08/01/02	—	9.35	141.83	51	154	—	14.50	0.80	<0.50	<0.50	0.70
	11/13/02	—	9.57	141.61	136	175	—	16.10	0.60	0.50	1.60	0.50
	03/04/03	—	9.25	141.93	264	321	—	4.40	1.50	0.90	1.00	0.90
	06/27/03	NLPH	9.68	141.50	<50	<50.0	2.8	2.00	0.50	<0.5	<0.5	0.9
	09/23/03	a	a		a	a	a	a	a	a	a	a
	12/15/03	NLPH	8.61	142.57	121	60.0	3.4	4.60	0.70	<0.5	<0.5	<0.5
	03/18/04	NLPH	9.15	142.03	163	239	—	2.80	2.50	<0.5	1.1	1.2
	06/23/04	NLPH	9.60	141.58	<50	<50.0	—	3.00	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	9.99	141.19	<50	<50.0	—	6.60	<0.50	<0.5	<0.5	<0.5
	12/21/04	NLPH	9.29	141.68	111	<50.0	—	5.80	<0.50	1.5	<0.5	1.6
(151.18)	01/18/05	Well resurveyed.										
	03/23/05	**NLPH**	**6.91**	**144.27**	**<50**	**51.0**	**—**	**1.40**	**0.60**	**0.9**	**<0.5**	**1.0**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
(TOC)	Date		<——feet——>		<——ug/L——>							
MW3	09/21/89	—	—	—	—	1,100	—	—	99.0	20.00	56.0	150.0
(150.21)	01/09/91	—	5.55	144.31	—	—	—	—	—	—	—	—
	02/07/91	—	5.29	144.57	<500	340	—	—	65.0	3.00	28.0	34.0
	03/26/91	—	5.09	144.77	—	—	—	—	—	—	—	—
	04/15/91	—	5.24	144.62	—	—	—	—	—	—	—	—
	05/06/91	—	5.42	144.44	<50	<50	—	—	7.60	<0.50	1.40	2.80
	06/12/91	—	6.58	143.28	—	—	—	—	—	—	—	—
	07/03/91	—	5.71	144.15	—	—	—	—	—	—	—	—
	08/06/91	—	5.82	144.04	<50	<30	—	—	1.00	<0.30	1.30	<0.30
	09/11/91	—	5.77	144.09	—	—	—	—	—	—	—	—
	10/18/91	—	5.87	143.99	—	—	—	—	—	—	—	—
	11/25/91	—	5.58	144.28	<50	76	—	—	7.80	<0.30	0.88	0.40
	12/20/91	—	5.63	144.23	—	—	—	—	—	—	—	—
	02/06/92	—	5.51	144.35	<50	110	—	—	6.50	<0.30	1.10	0.56
	05/12/92	—	5.40	144.46	<50	32	—	—	4.20	<0.30	0.47	<0.30
	09/03/92	—	5.63	144.23	<50	<50	—	—	9.30	<0.50	2.30	0.39
	11/24/92	—	5.30	144.56	<50	120	—	—	30.0	<0.50	8.10	3.80
	02/11/93	—	4.87	144.99	110	91	—	—	18.0	<0.50	7.00	6.80
	05/06/93	—	5.41	144.45	57	<50	—	—	4.40	<0.50	1.20	0.98
	07/27/93	—	5.37	144.49	<50	<50	—	—	1.70	<0.50	0.82	<0.50
	11/30/93	—	4.53	145.33	<51	74	—	—	20.0	<0.50	5.00	4.00
	02/22/94	—	4.65	145.21	—	—	—	—	—	—	—	—
	05/26/94	—	5.51	144.35	<50	<50	—	—	9.70	<0.50	2.00	0.84
	08/11/94	—	5.65	144.21	—	—	—	—	—	—	—	—
	11/11/94	—	4.76	145.10	<50	<50	—	—	3.6	<0.50	0.58	<0.50
	05/09/95	—	5.20	144.66	<50	53	2.1	—	7.4	<0.50	30	0.92
	11/20/95	—	5.63	144.23	63	ND	11	—	4.4	0.76	1.2	0.70
	05/23/96	—	4.94	144.92	100	53	21	—	11	ND	2.7	ND
	11/11/96	—	5.48	144.38	ND	59	22	—	14	ND	0.76	0.58
	07/19/99	—	5.39	144.47	130	60	7	—	2	ND	ND	ND
	11/29/99	—	5.26	144.60	—	ND	—	ND	6	ND	ND	ND
	02/08/00	—	5.00	144.86	<50	<50	<10	—	3.3	<0.30	0.52	<0.60
	05/03/00	—	5.21	144.65	<50	<50	—	12	3	<2	<2	<1
	08/10/00	—	6.17	143.69	71	<20	—	<5	<1	<1	<1	<1
	11/15/00	—	6.17	143.69	74	<20	2.0	<5	0.31	0.20	<0.20	<0.60
	02/28/01	—	5.77	144.09	<47	<20	4.3	—	3.2	<0.20	0.61	<0.60
	06/01/01	—	a	—	—	—	—	—	—	—	—	—
	08/15/01	—	6.25	143.61	—	<50	1.6	—	<0.20	<0.20	<0.20	<0.60
	10/30/01	—	5.91	143.95	<19	<50	1.2	<2	0.76	<0.20	<0.20	<0.60
(149.77)	11/06/01	Well resurveyed.										
	01/29/02	—	5.82	144.04	<50.0	<50.0	—	8.3	1.70	0.50	<0.50	<0.50
	04/17/02	—	6.07	143.79	<0.50	<0.50	—	6.60	<0.50	3.40	0.70	5.20
	08/01/02	—	6.07	143.79	<0.50	<0.50	—	2.90	<0.50	<0.50	<0.50	<0.50
	11/13/02	—	6.92	142.94	53	<0.50	—	<0.50	0.50	0.50	<0.50	<0.50
	03/04/03	—	6.40	143.46	<52	235	—	9.00	34.50	4.50	9.90	14.80
	06/27/03	NLPH	6.45	143.41	79	<50.0	4.5	3.10	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	6.59	143.27	<50	<50.0	1.5	3.60	0.60	<0.5	<0.5	1.3
	12/15/03	NLPH	9.12	140.74	<50	<50.0	1.0	1.30	<0.50	<0.5	<0.5	<0.5
	03/18/04	NLPH	6.35	143.51	<50	<50.0	—	5.90	<0.50	<0.50	<0.5	<0.5
	06/23/04	NLPH	6.56	143.30	<50	<50.0	—	2.70	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	6.63	143.23	<50	<50.0	—	1.10	<0.50	<0.5	<0.5	<0.5
	12/21/04	NLPH	6.50	143.27	51	74.4c	—	1.10	<0.50	<0.5	<0.5	0.9
(149.86)	01/18/05	Well resurveyed.										
	03/23/05	NLPH	5.68	144.18	<50	<50.0	—	3.50	7.20	0.7	0.8	1.7

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
(TOC)	Date		<——feet——>		<——ug/L——>							
MW4	09/21/89	—	—	—	—	<110	—	—	<0.50	<1.00	<1.00	<3.00
(151.10)	01/09/91	—	5.93	144.91	—	—	—	—	—	—	—	—
	02/07/91	—	5.73	145.11	<50	<50	—	—	<0.50	<1.00	<1.00	<1.00
	03/26/91	—	4.51	146.33	—	—	—	—	—	—	—	—
	04/15/91	—	5.93	144.91	—	—	—	—	—	—	—	—
	05/06/91	—	5.91	144.93	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	06/12/91	—	5.95	144.89	—	—	—	—	—	—	—	—
	07/03/91	—	5.97	144.87	—	—	—	—	—	—	—	—
	08/06/91	—	6.00	144.84	<50	<30	—	—	<0.30	<0.30	<0.30	<0.30
	09/11/91	—	6.26	144.58	—	—	—	—	—	—	—	—
	10/18/91	—	6.35	144.49	—	—	—	—	—	—	—	—
	11/25/91	—	6.17	144.67	<50	48	—	—	<0.30	<0.30	<0.30	<0.30
	12/20/91	—	6.12	144.72	—	—	—	—	—	—	—	—
	02/06/92	—	5.98	144.86	<50	56	—	—	<0.30	<0.30	<0.30	<0.30
	05/12/92	—	5.87	144.97	<50	<30	—	—	<0.30	<0.30	<0.30	<0.30
	09/03/92	—	6.14	144.70	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	11/24/92	—	5.82	145.02	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	02/11/93	—	5.42	145.42	93	<50	—	—	<0.50	<0.50	<0.50	<0.50
	05/06/93	—	5.86	144.98	63	<50	—	—	<0.50	<0.50	<0.50	<0.50
	07/27/93	—	5.86	144.98	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	11/30/93	—	5.00	145.84	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	02/22/94	—	5.19	145.65	—	—	—	—	—	—	—	—
	05/26/94	—	5.96	144.88	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	08/11/94	—	6.14	144.70	—	—	—	—	—	—	—	—
	11/11/94	—	5.24	145.60	<50	<500	—	—	<0.50	<0.50	<0.50	<0.50
	05/09/95	—	5.66	145.18	<50	<50	7.1	—	<0.50	<0.50	<0.50	<0.50
	11/20/95	—	6.08	144.76	ND	ND	140	—	ND	0.74	ND	ND
	05/23/96	—	5.38	145.46	330	ND	3.3	—	ND	ND	ND	ND
	11/11/96	—	6.04	144.80	ND	ND	63	—	ND	ND	ND	0.76
	07/19/99	—	5.85	144.99	ND	ND	ND	—	ND	ND	ND	ND
	11/29/99	—	5.80	145.04	—	ND	—	10	ND	ND	ND	ND
	02/08/00	—	5.54	145.30	<50	<50	<10	—	<0.30	<0.30	<0.30	<0.60
	05/03/00	—	5.73	145.11	<50	<50	—	<5	<1	<2	<2	<1
	08/10/00	—	6.84	144.00	<47	<20	—	<5	<1	<1	<1	<1
	11/15/00	—	7.02	143.82	<48	<20	0.98	<5	<0.20	<0.20	<0.20	<0.60
	02/28/01	—	6.76	144.08	<48	<20	0.42	—	<0.20	<0.20	<0.20	<0.60
	06/01/01	—	6.99	143.85	<100	<50	<10	—	<0.30	<0.30	<0.30	<0.60
	08/15/01	—	7.03	143.81	—	<50	<0.30	—	<0.20	<0.20	<0.20	<0.60
	10/30/01	—	6.84	144.00	<19	<50	0.90	<2	0.57	<0.20	<0.20	<0.60
(150.88)	11/06/01	Well resurveyed.										
	01/29/02	—	6.80	144.04	<50.0	<50.0	—	0.6	<0.50	0.50	<0.50	<0.50
	04/17/02	—	6.92	143.92	<50.0	<50.0	—	<0.50	<0.50	0.90	<0.50	0.90
	08/01/02	—	6.97	143.87	<50.0	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	11/13/02	—	7.61	143.23	61	<50.0	—	<0.50	<0.50	<0.50	<0.50	<0.50
	03/04/03	—	7.06	143.78	<53	135	—	<0.50	29.1	3.1	6.8	9.5
	06/27/03	NLPH	7.08	143.76	67	<50	0.6	<0.50	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	7.16	143.68	<50	<50.0	—	<0.5	<0.50	<0.5	<0.5	0.7
	12/15/03	NLPH	6.86	143.98	108	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.7
	03/18/04	NLPH	7.01	143.83	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	06/23/04	NLPH	7.16	143.68	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	7.19	143.65	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	0.8
	12/21/04	NLPH	7.12	143.76	79	52.3c	—	<0.50	<0.50	<0.5	<0.5	0.7
(150.84)	01/18/05	Well resurveyed.										
	03/23/05	**NLPH**	**6.61**	**144.23**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**0.5**	**<0.5**	**0.7**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 5 of 7)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
(TOC)	Date		<——feet——>		<——ug/L——>							
MW6	04/15/91	---	8.73	141.69	—	—	—	—	—	—	—	—
(150.47)	05/06/91	—	9.92	140.50	<50	<50	---	—	<0.50	<0.50	<0.50	<0.50
	06/12/91	—	9.92	140.50	—	—	—	—	—	—	—	—
	07/03/91	—	9.22	141.20	---	—	—	---	—	---	—	—
	08/06/91	—	9.28	141.14	<50	220	—	—	<0.30	<0.30	<0.30	<0.30
	09/01/91	---	9.57	140.85	—	—	—	—	—	---	—	—
	10/18/91	---	9.59	140.83	—	—	—	—	—	---	—	—
	11/25/91	—	9.36	141.06	<50	610	—	—	<0.30	<0.30	<0.30	<0.30
	12/20/91	—	9.26	141.16	—	—	—	—	—	—	—	—
	02/06/92	—	8.95	141.47	<50	860	—	---	<0.30	<0.30	<0.30	<0.30
	05/12/92	---	8.93	141.49	<50	230	---	—	<0.30	<0.30	<0.30	<0.30
	09/03/92	—	9.40	141.02	73	210	—	—	<0.50	<0.50	<0.50	<0.50
	11/24/92	—	9.12	141.30	<50	<50	—	---	<0.50	<0.50	<0.50	<0.50
	02/11/93	—	—		—	—	—	—	—	---	—	—
	05/06/93	---	8.88	141.54	<50	<50	---	—	<0.50	<0.50	<0.50	<0.50
	07/27/93	—	9.09	141.33	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	11/30/93	—	8.31	142.11	<50	<50	—	—	<0.50	<0.50	<0.50	<0.50
	02/22/94	—	7.50	142.92	—	—	—	—	—	—	---	—
	05/26/94	—	9.19	141.23	<50	600b	—	---	<0.50	<0.50	<0.50	<0.50
	08/11/94	---	9.44	140.98	—	—	—	—	—	---	—	—
	11/11/94	—	8.29	142.13	<50	400b	---	—	<0.50	<0.50	<0.50	<0.50
	05/09/95	—	8.57	141.85	<50	100	180	—	<0.50	<0.50	<0.50	<0.50
	11/20/95	—	9.53	140.89	94	ND	320	—	ND	0.80	ND	0.64
	05/23/96	—	8.20	142.22	160	ND	210	—	ND	ND	ND	ND
	11/11/96	—	11.67	138.75	ND	ND	190	—	0.69	ND	ND	0.76
	07/19/99	—	9.25	141.17	140	130	230	---	ND	ND	ND	ND
	11/29/99	—	8.11	142.31	—	170	—	260	ND	ND	ND	ND
	02/08/00	—	9.49	140.93	77	140	220	260	<0.30	<0.30	<0.30	<0.60
	05/03/00	—	8.86	141.56	<50	87	—	130	<1	<2	<2	<1
	08/10/00	—	9.76	140.66	<48	120	—	170	<1	<1	<1	<1
	11/15/00	—	9.40	141.02	78	44	47	60	<0.20	<0.20	<0.20	<0.60
	02/28/01	---	7.92	142.50	<48	140	220	200	<0.20	<0.20	<0.20	<0.60
	06/01/01	—	9.36	141.06	<240	<50	66	54	<0.30	<0.30	<0.30	<0.60
	08/15/01	—	9.72	140.70	—	<50	18	19	<0.20	<0.20	<0.20	<0.60
	10/30/01	—	9.65	140.77	180	<50	6.1	7	0.39	<0.20	<0.20	<0.60
(150.39)	11/06/01	Well resurveyed										
	01/29/02	—	8.52	141.90	<50.0	81.6	—	60.7	<0.50	<0.50	<0.50	<0.50
	04/17/02	—	8.99	141.43	<50.0	192	—	165	<0.50	<0.50	<0.50	<0.50
	08/01/02	—	9.38	141.04	<50.0	<50.0	—	31.4	<0.50	<0.50	<0.50	<0.50
	11/13/02	—	9.69	140.73	54	<50.0	—	23.7	<0.50	<0.50	<0.50	<0.50
	03/04/03	---	9.31	141.11	<53	<50.0	---	36.9	<0.50	<0.50	<0.50	<0.50
	06/27/03	NLPH	9.80	140.62	69	71.3	54.8	40.3	<0.50	<0.5	<0.5	<0.5
	09/23/03	NLPH	10.13	140.29	<50	<50.0	48.7	44.4	<0.50	<0.5	<0.5	<0.5
	12/15/03	NLPH	8.66	141.76	153	61.2	52.4	67.1	<0.50	<0.5	<0.5	<0.5
	03/18/04	NLPH	9.10	141.32	<50	<50.0	—	22.3	<0.50	<0.5	<0.5	<0.5
	06/23/04	NLPH	9.68	140.74	<50	<50.0	34.2	—	<0.50	<0.5	<0.5	<0.5
	09/20/04	NLPH	10.14	140.28	<50	<50.0	—	4.00	<0.50	<0.5	<0.5	<0.5
	12/21/04	NLPH	9.29	141.10	1,680	51.1c	---	7.60	<0.50	0.5	<0.5	0.6
(150.42)	01/18/05	Well resurveyed.										
	03/23/05	**NLPH**	**7.03**	**143.39**	**<50**	**52.1**	**—**	**56.0**	**<0.50**	**<0.5**	**<0.5**	**0.9**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
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Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE 8021B	MTBE 8260B	B	T	E	X
(TOC)	Date		<-------feet------->		<-------ug/L------->							
MW7	04/15/91	—	6.90	143.98	—	—	—	—	—	—	—	—
(150.88)	05/06/91	—	8.66	142.22	<50	2,000	—	—	250.0	81.0	370.0	120.0
	06/12/91	—	7.13	143.75	—	—	—	—	—	—	—	—
	07/03/91	—	7.18	143.70	—	—	—	—	—	—	—	—
	08/06/91	—	7.43	143.45	61	740	—	—	90.0	45.0	49.0	110.0
	09/11/91	—	7.58	143.30	—	—	—	—	—	—	—	—
	10/18/91	—	7.71	143.17	—	—	—	—	—	—	—	—
	11/25/91	—	7.50	143.38	<50	2,000	—	—	140.0	93.0	10.0	62.0
	12/20/91	—	7.50	143.38	—	—	—	—	—	—	—	—
	02/06/92	—	7.26	143.62	<50	1,000	—	—	62.0	50.0	3.00	31.0
	05/12/92	—	6.90	143.98	<50	850	—	—	130.0	130.0	18.0	77.0
	09/03/92	—	7.00	143.88	—	—	—	—	—	—	—	—
	11/24/92	—	6.72	144.16	69	360	—	—	73.0	17.0	7.30	24.0
	02/11/93	—	5.65	145.23	60	240	—	—	51.0	2.40	16.0	19.0
	05/06/93	—	6.35	144.53	70	670	—	—	71.0	9.60	25.0	15.0
	07/27/93	—	6.54	144.34	89	100	—	—	21.0	<0.50	12.0	0.50
	11/30/93	—	5.53	145.35	210	950	—	—	180.0	21.0	77.0	160.0
	02/22/94	—	5.50	145.38	—	—	—	—	—	—	—	—
	05/26/94	—	6.51	144.37	210	790	—	—	42.0	6.70	38.0	130.0
	08/11/94	—	6.79	144.09	—	—	—	—	—	—	—	—
	11/11/94	—	5.51	145.37	540	1,500	—	—	140	84	80	400
	05/09/95	—	5.95	144.93	720	2,900	220	—	170	58	180	650
	11/20/95	—	6.88	144.00	140	290	88	—	76	5.5	17	35
	05/23/96	—	5.61	145.27	110	130	530	—	34	1.2	7.2	9.9
	11/11/96	—	8.82	142.06	ND	150	—	5480	59	1.6	6.4	15
	07/19/99	—	5.95	144.93	5,500	9,600	25	—	93	ND	340	14
	11/29/99	—	6.06	144.82	—	1,900		16	23	ND	22	3
	02/08/00	—	5.61	145.27	450	790	16	—	16	2.5	9.2	5.7
	05/03/00	—	5.93	144.95	470	810	—	12	20	<2	18	44
	08/10/00	—	7.40	143.48	130	160	—	9	12	<1	<1	<1
	11/15/00	—	7.41	143.47	51	140	7.1	9	22	0.65	0.40	3.5
	02/28/01	—	6.54	144.34	100	140	11	—	12	0.53	0.69	3.7
	06/01/01	—	7.10	143.78	170	56	<10	—	7.6	<0.30	0.76	2.7
	08/15/01	—	7.25	143.63	—	120	4.8	—	22	0.38	0.31	3.5
	10/30/01	—	6.99	143.89	34	82	3.9	4	15	0.38	0.44	2.8
(150.85)	11/06/01	Well resurveyed										
	01/29/02	—	6.73	144.15	59.0	554	—	10.4	8.40	1.20	6.40	10.9
	04/17/02	—	6.98	143.90	57.0	291	—	6.60	8.20	4.00	5.70	14.9
	08/01/02	—	7.10	143.78	<51	167	—	4.50	11.60	<0.50	1.40	3.5
	11/13/02	—	7.35	143.53	<50.0	215	—	<0.50	12.70	0.50	2.50	4.6
	03/04/03	—	7.11	143.77	61.0	230	—	7.70	11.30	0.80	2.60	5
	06/27/03	NLPH	7.24	143.64	93	219	4.3	2.20	10.7	<0.5	1.3	2.5
	09/23/03	NLPH	7.36	143.52	<50	179	4.3	3.86	10.3	<0.5	0.5	1.2
	12/15/03	NLPH	6.65	144.23	98	<50.0	2.6	3.20	2.70	<0.5	<0.5	0.9
	03/18/04	NLPH	7.10	143.78	<50	96.0	—	9.10	2.40	<0.5	<0.5	<0.5
	06/23/04	NLPH	7.33	143.55	<50	233	—	3.30	6.50	<0.5	0.8	1.0
	09/20/04	NLPH	7.36	143.52	<50	168	—	2.00	7.10	<0.5	<0.5	0.8
	12/21/04	NLPH	7.26	143.59	62	148c	—	1.90	3.30	<0.5	1.0	1.4
(150.88)	01/18/05	Well resurveyed.										
	03/23/05	**NLPH**	**6.05**	**144.83**	**<50**	**67.5**	**—**	**5.00**	**3.00**	**0.5**	**2.4**	**1.5**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Notes: Data prior to Second Quarter 2003 provided by previous consultant.

TOC	=	Elevation of top of well casing; relative to mean sea level (MSL) in feet.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbons present as a sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE 8021	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Lead	=	Total lead.
Nitrate as N	=	Nitrate as nitrogen.
TN	=	Total nitrite/nitrate nitrogen.
DO	=	Dissolved oxygen.
ug/L	=	Micrograms per liter.
—	=	Not sampled/Not measured.
<	=	Less than the stated laboratory method reporting limit.
ND	=	Not detected above the laboratory method reporting limit.
a	=	Well inaccessible.
b	=	Discrete peak.
c	=	Analyte detected in method blank; result is suspect.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 1 of 4)

Well ID	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Lead	Nitrate as N	TN	DO
		<.....ug/L.....>										
MW1	09/21/89 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	—	—	—	—	—	—	—	21	—	—	—
	05/23/96	—	—	—	—	—	—	—	—	—	—	—
	11/11/96	—	—	—	—	—	—	—	—	—	—	—
	07/19/99	—	—	—	—	—	—	—	—	—	—	1020
	11/29/99	—	—	—	—	—	—	—	—	—	—	960
	02/08/00	—	—	—	—	—	—	—	—	—	—	930
	05/03/00	—	—	—	—	—	—	—	—	—	—	760
	08/10/00	—	—	—	—	—	—	—	—	—	—	580
	11/15/00	—	—	—	—	—	—	—	—	—	—	1380
	02/28/01	—	—	—	—	—	—	—	—	—	—	380
	06/01/01	—	—	—	—	—	—	—	—	—	—	50
	08/15/01	—	—	—	—	—	—	—	—	—	—	470
	10/30/01	—	—	—	<1	<1	—	—	—	—	—	—
	01/29/02	—	—	—	<0.5	<0.5	2.3	—	—	—	—	—
	04/17/02	—	—	—	<0.50	<0.50	11.1	—	—	—	—	—
	08/01/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	11/13/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/04/03	—	—	—	<0.50	<0.50	5.4	—	—	—	—	—
	06/27/03	—	—	—	<0.50	<0.50	5.6	—	—	—	—	—
	09/23/03	—	—	—	<0.50	<0.50	1.90	—	—	—	—	—
	12/15/03	—	—	—	<0.50	<0.50	2.30	—	—	—	—	—
	03/18/04	—	—	—	<0.50	<0.50	3.40	—	—	—	—	—
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—	—	—	—
	09/20/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	12/21/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	03/23/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**2.70**	—	—	—	—	—
MW2	09/21/89 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	—	—	—	—	—	—	—	ND	—	—	—
	05/23/96	—	—	—	—	—	—	—	—	—	—	—
	11/11/96	—	—	—	—	—	—	—	—	—	—	—
	07/19/99	—	—	—	—	—	ND	—	—	—	—	920
	11/29/99	—	—	—	—	—	ND	—	—	—	—	310
	02/08/00	—	—	—	—	—	—	—	—	—	—	570
	05/03/00	—	—	—	—	—	ND	—	—	—	—	490
	08/10/00	—	—	—	—	—	ND	—	—	—	—	550
	11/15/00	—	—	—	—	—	ND	—	—	—	—	620
	02/28/01	—	—	—	—	—	—	—	—	—	—	580
	06/01/01	—	—	—	—	—	—	—	—	—	—	500
	08/15/01	—	—	—	—	—	ND	—	—	—	—	380
	10/30/01	—	—	—	—	—	ND	—	—	—	—	—
	01/29/02	—	—	—	<0.5	<0.5	ND	—	—	—	—	—
	04/17/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	08/01/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	11/13/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/04/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	06/27/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	09/23/03	—	—	—	a	a	a	—	a	a	a	a
	12/15/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/18/04	—	—	—	—	—	ND	—	—	—	—	—
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—	—	—	—
	09/20/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	12/21/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	03/23/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	—	—	—	—	—
MW3	09/21/89 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	—	—	—	—	—	—	—	31	100	—	—
	05/23/96	—	—	—	—	—	—	—	—	—	—	—
	11/11/96	—	—	—	—	—	—	—	—	—	—	—
	07/19/99	—	—	—	—	—	NDb	—	—	—	—	—
	11/29/99	—	—	—	—	—	NDb	—	—	—	—	1030

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 2 of 4)

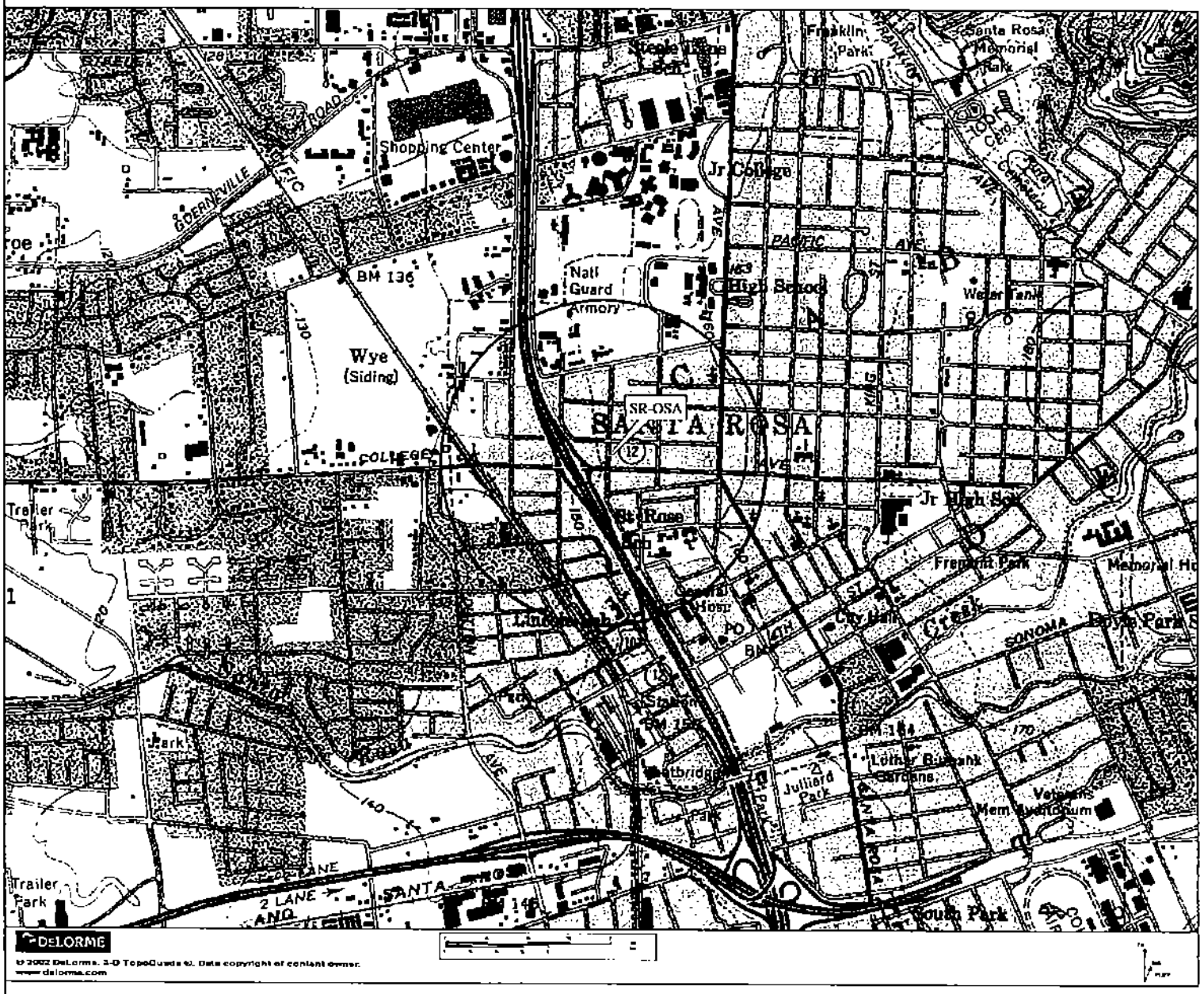
Well ID	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Lead	Nitrate as N	TN	DO
		<.....ug/L										....>
MW3 (cont.)	02/08/00	—	—	—	—	—	—	—	—	—	—	1490
	05/03/00	—	—	—	—	—	NDb	—	—	—	—	440
	08/10/00	—	—	—	—	—	ND	—	—	—	—	590
	11/15/00	—	—	—	—	—	ND	—	—	—	—	270
	02/28/01	—	—	—	—	—	—	—	—	—	—	400
	06/01/01	—	—	—	—	—	—	—	—	—	—	—
	08/15/01	—	—	—	—	—	—	—	—	—	—	450
	10/30/01				<1	<1	ND	—	—	—	—	—
	01/29/02	—	—	—	<0.5	<0.5	ND	—	—	—	—	—
	04/17/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	08/01/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	11/13/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/04/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	06/27/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	09/23/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	12/15/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/18/04	—	—	—	<0.50	<0.50	ND	—	<0.50	—	—	—
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—	—	—	—
	09/20/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	12/21/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	03/23/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**	**—**	**—**	**—**
MW4	09/21/89 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	—	—	—	—	—	—	—	ND	—	—	—
	05/23/96	—	—	—	—	—	—	—	—	—	—	—
	11/11/96	—	—	—	—	—	—	—	—	—	—	—
	07/19/99	—	—	—	—	—	ND	—	—	—	—	—
	11/29/99	—	—	—	—	—	ND	—	—	—	—	1260
	02/08/00	—	—	—	—	—	—	—	—	—	—	1380
	05/03/00	—	—	—	—	—	ND	—	—	—	—	700
	08/10/00	—	—	—	—	—	ND	—	—	—	—	640
	11/15/00	—	—	—	—	—	ND	—	—	—	—	580
	02/28/01	—	—	—	—	—	—	—	—	—	—	350
	06/01/01	—	—	—	—	—	—	—	—	—	—	850
	08/15/01	—	—	—	—	—	—	—	—	—	—	520
	10/30/01				<1	<1	ND	—	—	—	—	—
	01/29/02	—	—	—	<0.5	<0.5	ND	—	—	—	—	—
	04/17/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	08/01/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	11/13/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/04/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	06/27/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	09/23/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	12/15/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/18/04	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—	—	—	—
	09/20/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	12/21/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	03/23/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**—**	**—**	**—**	**—**	**—**
MW6	04/15/91 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	—	—	—	—	—	—	—	7.8	—	—	—
	05/23/96	—	—	—	—	—	—	—	—	—	—	—
	11/11/96	—	—	—	—	—	—	—	—	—	—	—
	07/19/99	—	—	—	—	—	ND	—	—	—	—	—
	11/29/99	—	—	—	—	—	1f	—	—	—	—	870
	02/08/00	—	—	—	—	—	—	—	—	—	—	670
	05/03/00	—	—	—	—	—	ND	—	—	—	—	470
	08/10/00	—	—	—	—	—	ND	—	—	—	—	680
	11/15/00	—	—	—	—	—	ND	—	—	—	—	560
	02/28/01	—	—	—	—	—	—	—	—	—	—	900
	06/01/01	—	—	—	—	—	—	—	—	—	—	700

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California
(Page 3 of 4)

Well ID	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Lead	Nitrate as N	TN	DO
		<.....ug/L.....>										
MW6 (cont.)	08/15/01	—	—	—	—	—	—	—	—	—	—	460
	10/30/01	—	—	—	<1	<1	ND	—	—	—	—	—
	01/29/02	—	—	—	<0.5	<0.5	ND	—	—	—	—	—
	04/17/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	08/01/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	11/13/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/04/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	06/27/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	09/23/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	12/15/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/18/04	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—	—	—	—
	09/20/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	12/21/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	03/23/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	—	—	—	—	—
MW7	04/15/91 - 05/09/95	Not analzyed for these analytes.										
	11/20/95	—	—	—	—	—	—	—	ND	—	—	—
	05/23/96	—	—	—	—	—	—	—	—	—	—	—
	11/11/96	—	—	—	—	—	—	—	—	—	—	—
	07/19/99	—	—	—	—	—	ND	—	—	—	—	—
	11/29/99	—	—	—	—	—	ND	—	—	—	—	900
	02/08/00	—	—	—	—	—	—	—	—	—	—	890
	05/03/00	—	—	—	—	—	ND	—	—	—	—	590
	08/10/00	—	—	—	—	—	ND	—	—	—	—	640
	11/15/00	—	—	—	—	—	ND	—	—	—	—	1110
	02/28/01	—	—	—	—	—	—	—	—	—	—	810
	06/01/01	—	—	—	—	—	—	—	—	—	<30	550
	08/15/01	—	—	—	—	—	—	—	—	—	—	390
	10/30/01	—	—	—	—	<1	ND		—	—	<40	—
	01/29/02	—	—	—	<0.5	<0.5	ND	—	—	—	—	—
	04/17/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	08/01/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	11/13/02	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/04/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	06/27/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	09/23/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	12/15/03	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	03/18/04	—	—	—	<0.50	<0.50	ND	—	—	—	—	—
	06/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	—	—	—	—
	09/20/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	12/21/04	—	—	—	<0.50	<0.50	<0.50	—	—	—	—	—
	03/23/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	—	—	—	—	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Mobil Service Station SR-OSA
257 College Avenue,
Santa Rosa, California

Notes:		Data prior to Second Quarter 2003 provided by previous consultant.
TOC	=	Elevation of top of well casing; relative to mean sea level (MSL) in feet.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbons present as a sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE 8021	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Lead	=	Total lead.
Nitrate as N	=	Nitrate as nitrogen.
TN	=	Total nitrite/nitrate nitrogen.
DO	=	Dissolved oxygen.
ug/L	=	Micrograms per liter.
—	=	Not sampled/Not measured.
<	=	Less than the stated laboratory method reporting limit.
ND	=	Not detected above the laboratory method reporting limit.
a	=	Well inaccessible.
b	=	Discrete peak.
c	=	Analyte detected in method blank; result is suspect.



EXPLANATION

2,000 ft. radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map provided by DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

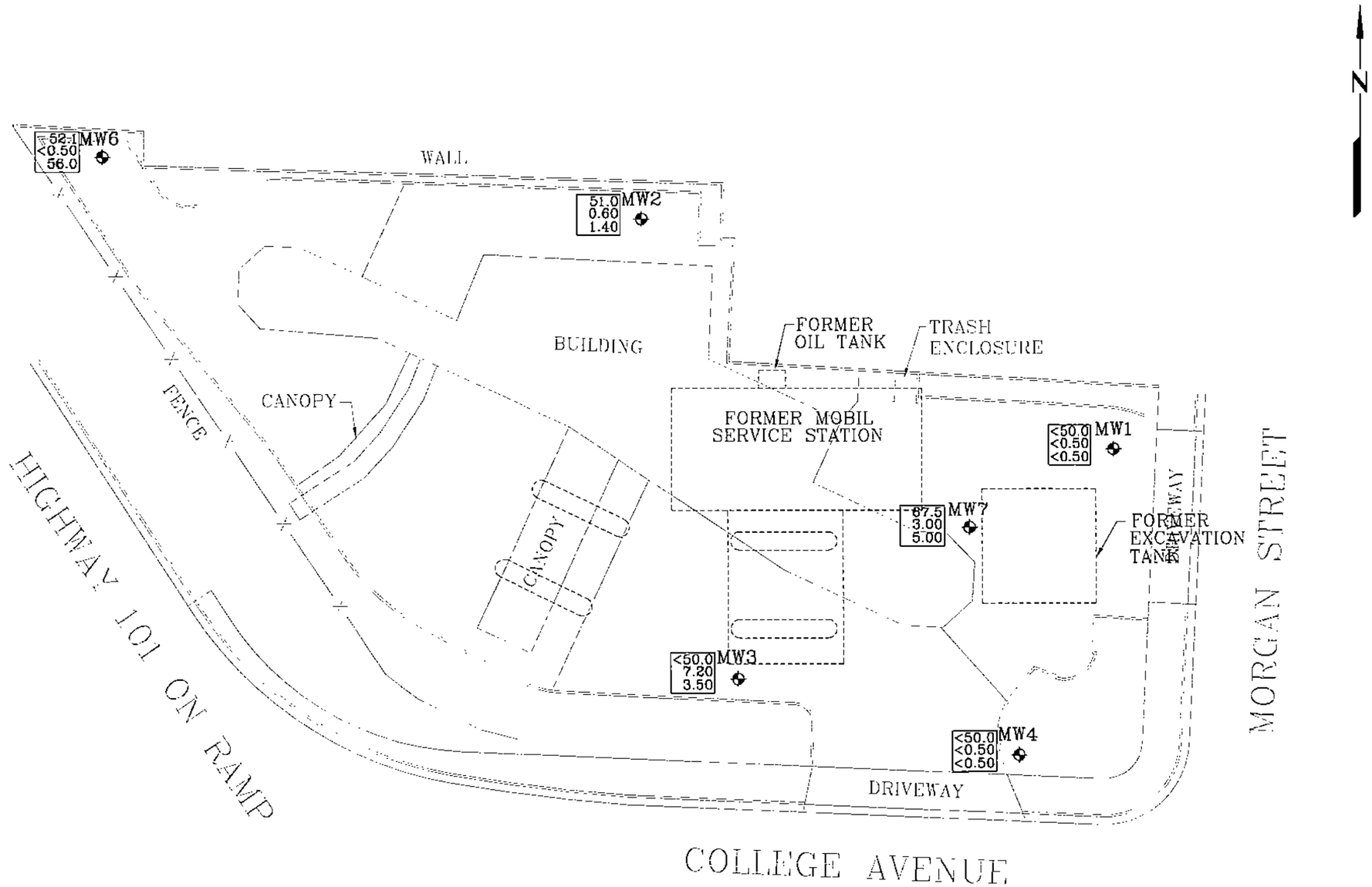
Former Mobil Service Station SR-OSA
257 College Avenue
Santa Rosa, California

PROJECT NO. 2592

PLATE 1

Analyte Concentrations in ug/L
Sampled March 23, 2005

67.5	Total Petroleum Hydrocarbons as gasoline
3.00	Benzene
5.00	Methyl Tertiary Butyl Ether
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter



APPROXIMATE SCALE

0 30 60 Feet

FN 25920002_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER
MOBIL SERVICE STATION SR-OSA
257 College Avenue
Santa Rosa, California

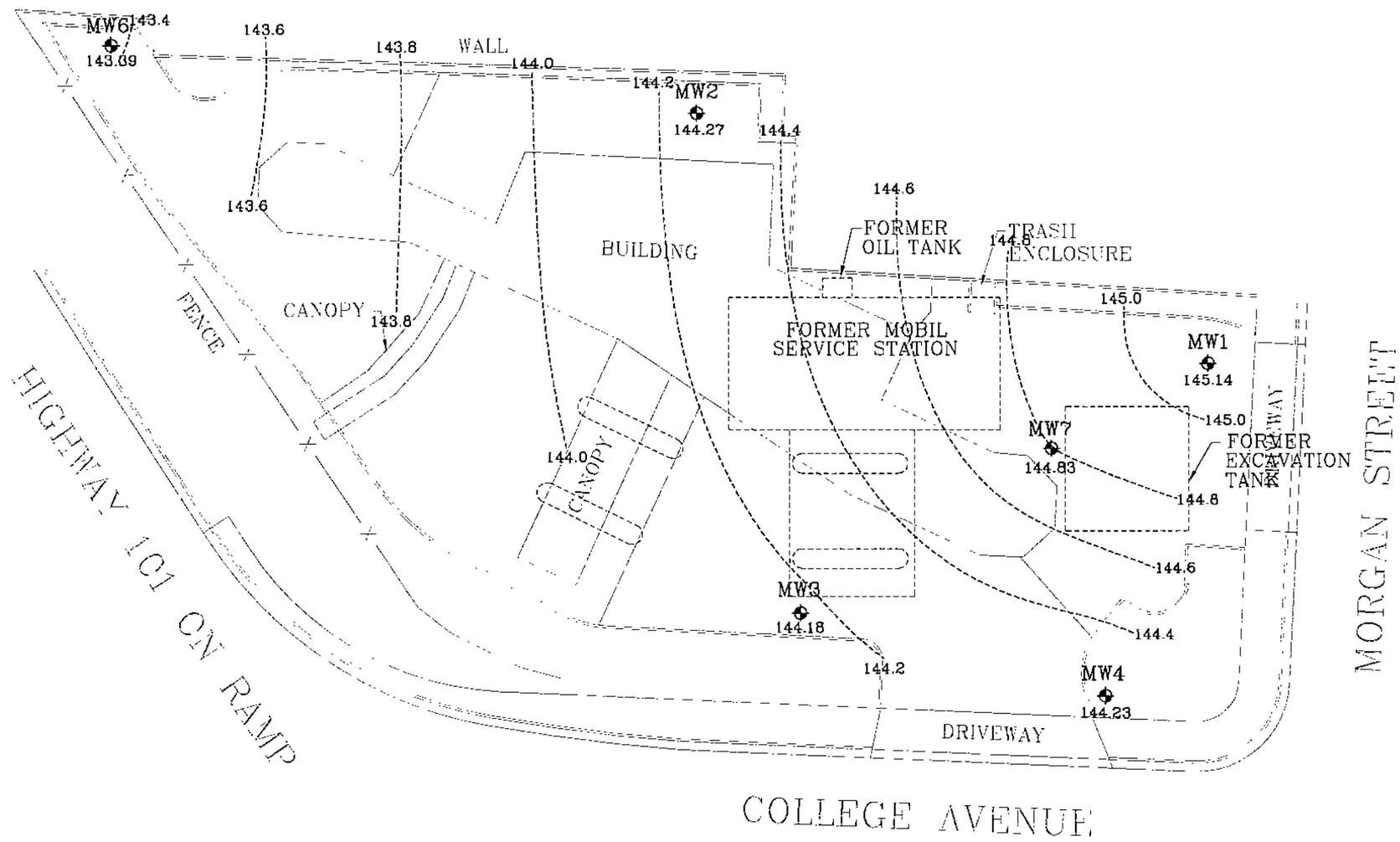
EXPLANATION

MW7 ◆ Groundwater Monitoring Well

Former Pump Islands

PROJECT NO. 2592

PLATE 2



APPROXIMATE SCALE

0 30 60 Feet

FN 25920002_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
March 23, 2005
FORMER
MOBIL SERVICE STATION SR-OSA
257 College Avenue
Santa Rosa, California

EXPLANATION

MW7 ⊕ Groundwater Monitoring Well
144.83 Groundwater elevation in feet; datum is mean sea level

Former Pump Islands

PROJECT NO. 2592

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

4/ 1/05

APR 0 4 2005

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL SR-OSA
Project Number: 2592 13X.
Laboratory Project Number: 410722.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
MW1	05-A42993	3/23/05
MW2	05-A42994	3/23/05
MW3	05-A42995	3/23/05
MW4	05-A42996	3/23/05
MW6	05-A42997	3/23/05
MW7	05-A42998	3/23/05
QCBB	05-A42999	3/23/05

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Sample Identification	Lab Number	Collection Date

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Report Approved By: Roxanne L Connor Report Date: 4/ 1/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manage
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A42993
Sample ID: MW1
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 3/23/05
Time Collected: 11:00
Date Received: 3/25/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/29/05	3:27	Chakrabort	8021B	2880
**Ethylbenzene	ND	ug/l	0.5	1.0	3/29/05	3:27	Chakrabort	8021B	2880
**Toluene	0.5	ug/l	0.5	1.0	3/29/05	3:27	Chakrabort	8021B	2880
**Xylenes (Total)	0.8	ug/l	0.5	1.0	3/29/05	3:27	Chakrabort	8021B	2880
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/29/05	3:27	Chakrabort	8015B	2880
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/30/05	16:06	B. Yanna	8015B/3510	6237
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/26/05	22:21	J.Haley	8260B	4328
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/26/05	22:21	J.Haley	8260B	4328
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/26/05	22:21	J.Haley	8260B	4328
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/26/05	22:21	J.Haley	8260B	4328
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/26/05	22:21	J.Haley	8260B	4328
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/26/05	22:21	J.Haley	8260B	4328
**Diisopropyl ether	2.70	ug/l	0.50	1.0	3/26/05	22:21	J.Haley	8260/SA05-77	4328

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/30/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	75.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	111.	69. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A42993
Sample ID: MW1

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	104.	73. - 127.
VOA Surr Toluene-d8	89.	79. - 113.
VOA Surr, 4-BFB	87.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A42994
Sample ID: MW2
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 3/23/05
Time Collected: 12:05
Date Received: 3/25/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	0.60	ug/l	0.50	1.0	3/29/05	3:41	Chakrabort	8021B	2880
**Ethylbenzene	ND	ug/l	0.5	1.0	3/29/05	3:41	Chakrabort	8021B	2880
**Toluene	0.9	ug/l	0.5	1.0	3/29/05	3:41	Chakrabort	8021B	2880
**Xylenes (Total)	1.0	ug/l	0.5	1.0	3/29/05	3:41	Chakrabort	8021B	2880
**TPH (Gasoline Range)	51.0	ug/l	50.0	1.0	3/29/05	3:41	Chakrabort	8015B	2880
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/30/05	16:22	B. Yanna	8015B/3510	6237
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/26/05	22:55	J.Haley	8260B	4328
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/26/05	22:55	J.Haley	8260B	4328
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/26/05	22:55	J.Haley	8260B	4328
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/26/05	22:55	J.Haley	8260B	4328
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/26/05	22:55	J.Haley	8260B	4328
**Methyl-t-butyl ether	1.40	ug/l	0.50	1.0	3/26/05	22:55	J.Haley	8260B	4328
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/26/05	22:55	J.Haley	8260/SA05-77	4328

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/30/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	69.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	114.	69. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A42994
Sample ID: MW2

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	101.	73. - 127.
VOA Surr Toluene-d8	90.	79. - 113.
VOA Surr, 4-BFB	87.	79. - 125.
VOA Surr, DBFM	99.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A42995
Sample ID: MW3
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 3/23/05
Time Collected: 11:15
Date Received: 3/25/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	7.20	ug/l	0.50	1.0	3/29/05	3:56	Chakrabort	8021B	2880
**Ethylbenzene	0.8	ug/l	0.5	1.0	3/29/05	3:56	Chakrabort	8021B	2880
**Toluene	0.7	ug/l	0.5	1.0	3/29/05	3:56	Chakrabort	8021B	2880
**Xylenes (Total)	1.7	ug/l	0.5	1.0	3/29/05	3:56	Chakrabort	8021B	2880
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/29/05	3:56	Chakrabort	8015B	2880
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/30/05	16:38	B. Yanna	8015B/3510	6237
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/26/05	23:28	J.Haley	8260B	4328
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/26/05	23:28	J.Haley	8260B	4328
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/26/05	23:28	J.Haley	8260B	4328
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/26/05	23:28	J.Haley	8260B	4328
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/26/05	23:28	J.Haley	8260B	4328
**Methyl-t-butyl ether	3.50	ug/l	0.50	1.0	3/26/05	23:28	J.Haley	8260B	4328
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/26/05	23:28	J.Haley	8260/SA05-77	4328

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/30/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	74.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	108.	69. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A42995
Sample ID: MW3

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	104.	73. - 127.
VOA Surr Toluene-d8	89.	79. - 113.
VOA Surr, 4-BFB	88.	79. - 125.
VOA Surr, DBFM	101.	75. - 134.

LABORATORY COMMENTS:
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# = Recovery outside Laboratory historical or method prescribed limits.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A42996
Sample ID: MW4
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 3/23/05
Time Collected: 11:25
Date Received: 3/25/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/29/05	4:11	Chakrabort	8021B	2880
**Ethylbenzene	ND	ug/l	0.5	1.0	3/29/05	4:11	Chakrabort	8021B	2880
**Toluene	0.5	ug/l	0.5	1.0	3/29/05	4:11	Chakrabort	8021B	2880
**Xylenes (Total)	0.7	ug/l	0.5	1.0	3/29/05	4:11	Chakrabort	8021B	2880
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/29/05	4:11	Chakrabort	8015B	2880
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/30/05	16:54	B. Yanna	8015B/3510	6237
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/27/05	0:02	J.Haley	8260B	4328
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/27/05	0:02	J.Haley	8260B	4328
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/27/05	0:02	J.Haley	8260B	4328
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/27/05	0:02	J.Haley	8260B	4328
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/27/05	0:02	J.Haley	8260B	4328
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/27/05	0:02	J.Haley	8260B	4328
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/27/05	0:02	J.Haley	8260/SA05-77	4328

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/30/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	73.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	114.	69. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A42996
Sample ID: MW4

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	105.	73. - 127.
VOA Surr Toluene-d8	89.	79. - 113.
VOA Surr, 4-BFB	87.	79. - 125.
VOA Surr, DBFM	101.	75. - 134.

LABORATORY COMMENTS:
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B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A42997
Sample ID: MW6
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 3/23/05
Time Collected: 11:40
Date Received: 3/25/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/29/05	4:26	Chakrabort	8021B	2880
**Ethylbenzene	ND	ug/l	0.5	1.0	3/29/05	4:26	Chakrabort	8021B	2880
**Toluene	ND	ug/l	0.5	1.0	3/29/05	4:26	Chakrabort	8021B	2880
**Xylenes (Total)	0.9	ug/l	0.5	1.0	3/29/05	4:26	Chakrabort	8021B	2880
**TPH (Gasoline Range)	52.1	ug/l	50.0	1.0	3/29/05	4:26	Chakrabort	8015B	2880
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/30/05	17:11	B. Yanna	8015B/3510	6237
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/27/05	0:36	J.Haley	8260B	4328
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/27/05	0:36	J.Haley	8260B	4328
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/27/05	0:36	J.Haley	8260B	4328
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/27/05	0:36	J.Haley	8260B	4328
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/27/05	0:36	J.Haley	8260B	4328
**Methyl-t-butyl ether	56.0	ug/l	0.50	1.0	3/27/05	0:36	J.Haley	8260B	4328
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/27/05	0:36	J.Haley	8260/SA05-77	4328

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/30/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	81.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	110.	69. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A42997
Sample ID: MW6

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	103.	73. - 127.
VOA Surr Toluene-d8	89.	79. - 113.
VOA Surr, 4-BFB	85.	79. - 125.
VOA Surr, DBFM	101.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A42998
Sample ID: MW7
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 3/23/05
Time Collected: 11:50
Date Received: 3/25/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	3.00	ug/l	0.50	1.0	3/29/05	4:41	Chakrabort	8021B	2880
**Ethylbenzene	2.4	ug/l	0.5	1.0	3/29/05	4:41	Chakrabort	8021B	2880
**Toluene	0.5	ug/l	0.5	1.0	3/29/05	4:41	Chakrabort	8021B	2880
**Xylenes (Total)	1.5	ug/l	0.5	1.0	3/29/05	4:41	Chakrabort	8021B	2880
**TPH (Gasoline Range)	67.5	ug/l	50.0	1.0	3/29/05	4:41	Chakrabort	8015B	2880
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/30/05	17:27	B. Yanna	8015B/3510	6237
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/27/05	1:09	J.Haley	8260B	4328
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/27/05	1:09	J.Haley	8260B	4328
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/27/05	1:09	J.Haley	8260B	4328
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/27/05	1:09	J.Haley	8260B	4328
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/27/05	1:09	J.Haley	8260B	4328
**Methyl-t-butyl ether	5.00	ug/l	0.50	1.0	3/27/05	1:09	J.Haley	8260B	4328
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/27/05	1:09	J.Haley	8260/SA05-77	4328

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/30/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	77.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	112.	69. - 132.

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ANALYTICAL REPORT

Laboratory Number: 05-A42998
Sample ID: MW7

Surrogate	% Recovery	Target Range
VOA Surr 1,2-DCA-d4	101.	73. - 127.
VOA Surr Toluene-d8	90.	79. - 113.
VOA Surr, 4-BFB	88.	79. - 125.
VOA Surr, DBFM	99.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A42999
Sample ID: QCBB
Sample Type: Water
Site ID: SR-OSA

Project: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Sampler: STEVE SCHURKE

Date Collected: 3/23/05
Time Collected: 12:10
Date Received: 3/25/05
Time Received: 8:05

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/30/05		J. Davis	3510

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 2592 13X
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Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
TPH (Diesel Range)	mg/l	< 0.050	0.920	1.00	92	35. - 124.	6237	blank

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
TPH (Diesel Range)	mg/l	0.920	0.977	6.01	36.	6237
VOA Surr 1,2-DCA-d4	% Rec		97.			4328
VOA Surr Toluene-d8	% Rec		90.			4328
VOA Surr, 4-BFB	% Rec		87.			4328
VOA Surr, DBFM	% Rec		96.			4328

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0972	97	72 - 118	2880
Benzene	mg/l	0.100	0.0976	98	72 - 118	2880
Toluene	mg/l	0.100	0.0909	91	72 - 119	2880
Toluene	mg/l	0.100	0.0900	90	72 - 119	2880
Ethylbenzene	mg/l	0.100	0.0966	97	71 - 119	2880
Ethylbenzene	mg/l	0.100	0.0955	96	71 - 119	2880
Xylenes (Total)	mg/l	0.200	0.184	92	70 - 117	2880
Xylenes (Total)	mg/l	0.200	0.180	90	70 - 117	2880
TPH (Gasoline Range)	mg/l	1.00	0.908	91	64 - 130	2880

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PROJECT QUALITY CONTROL DATA
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Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
TPH (Gasoline Range)	mg/l	1.00	0.908	91	64 - 130	2880
BTEX/GRO Surr., a,a,a-TFT	% Recovery			111	69 - 132	2880
BTEX/GRO Surr., a,a,a-TFT	% Recovery			108	69 - 132	2880
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.812	81	41 - 120	6237
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0554	111	67 - 140	4328
tert-amyl methyl ether	mg/L	0.0500	0.0538	108	68 - 134	4328
Tertiary butyl alcohol	mg/l	0.500	0.587	117	28 - 182	4328
1,2-Dibromoethane	mg/l	0.0500	0.0499	100	72 - 135	4328
1,2-Dichloroethane	mg/l	0.0500	0.0508	102	73 - 130	4328
Methyl-t-butyl ether	mg/l	0.0500	0.0518	104	69 - 136	4328
Diisopropyl ether	mg/l	0.0500	0.0580	116	65 - 140	4328
VOA Surr 1,2-DCA-d4	% Rec			97	73 - 127	4328
VOA Surr Toluene-d8	% Rec			91	79 - 113	4328
VOA Surr, 4-BFB	% Rec			90	79 - 125	4328
VOA Surr, DBFM	% Rec			93	75 - 134	4328

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	2880	3/28/05	18:27
Benzene	< 0.00050	mg/l	2880	3/28/05	18:43
Toluene	< 0.0005	mg/l	2880	3/28/05	18:27
Toluene	< 0.0005	mg/l	2880	3/28/05	18:43

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PROJECT QUALITY CONTROL DATA
Project Number: 2592 13X
Project Name: EXXONMOBIL SR-OSA
Page: 3
Laboratory Receipt Date: 3/25/05

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Ethylbenzene	< 0.0005	mg/l	2880	3/28/05	18:27
Ethylbenzene	< 0.0005	mg/l	2880	3/28/05	18:43
Xylenes (Total)	< 0.0005	mg/l	2880	3/28/05	18:27
Xylenes (Total)	< 0.0005	mg/l	2880	3/28/05	18:43
TPH (Gasoline Range)	< 0.0500	mg/l	2880	3/28/05	18:27
TPH (Gasoline Range)	< 0.0500	mg/l	2880	3/28/05	18:43
TPH (Diesel Range)	< 0.050	mg/l	6237	3/30/05	15:01
BTEX/GRO Surr., a,a,a-TFT	129.	% Recovery	2880	3/28/05	18:27
BTEX/GRO Surr., a,a,a-TFT	122.	% Recovery	2880	3/28/05	18:43
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00027	mg/l	4328	3/26/05	20:06
tert-amyl methyl ether	< 0.00030	mg/L	4328	3/26/05	20:06
Tertiary butyl alcohol	< 0.00428	mg/l	4328	3/26/05	20:06
1,2-Dibromoethane	< 0.00023	mg/l	4328	3/26/05	20:06
1,2-Dichloroethane	< 0.00039	mg/l	4328	3/26/05	20:06
Methyl-t-butyl ether	< 0.00023	mg/l	4328	3/26/05	20:06
Diisopropyl ether	< 0.00018	mg/l	4328	3/26/05	20:06
VOA Surr 1,2-DCA-d4	102.	% Rec	4328	3/26/05	20:06
VOA Surr Toluene-d8	89.	% Rec	4328	3/26/05	20:06
VOA Surr, 4-BFB	88.	% Rec	4328	3/26/05	20:06
VOA Surr, DBFM	101.	% Rec	4328	3/26/05	20:06

! - Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 410722

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division

410722

COOLER RECEIPT FORM

BC#

Client Name : ERI

Cooler Received/Opened On: 3/25/05 Accessioned By: James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 1 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO....NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES....NO...NA
5. Were custody papers inside cooler?..... YES....NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES....NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry Ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    8110, 8100

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creighto
Nashville, TN 37204

410722

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd
City/State/Zip: Petaluma, California 94958
Project Manager: Rob Saur
Telephone Number: 707-766-2000
ERI Job Number: 2592 13 x
Sampler Name: (Print) Steve Schutke
Sampler Signature:

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: 510-547-8198
Account #: 10228
PO #: 4505890962
Facility ID #: SR-OSA
Global ID#: T0609700701
Site Address: 257 College Avenue
City, State Zip: Santa Rosa, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: Oxygenates=DIPE, ETBE, TAME, TBA, MTBE, 1,2-DCA and EDB.

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015	TPHg 8015	BTEX 8020	MTBE 8260	7 CA Oxys 8260B	DIPE 8260	Lead Scavengers	HOLD				
MW1	3-23-05	11:00		X	HCL/Ice	6/2	X			X	X	X	X	X			429	93			
MW2		12:05		X	HCL/Ice	6/2	X			X	X	X	X	X				94			
MW3		11:15		X	HCL/Ice	6/2	X			X	X	X	X	X				95			
MW4		11:25		X	HCL/Ice	6/2	X			X	X	X	X	X				96			
MW6		11:40		X	HCL/Ice	6/2	X			X	X	X	X	X				97			
MW7		11:50		X	HCL/Ice	6/2	X			X	X	X	X	X				98			
QCBB		12:10		X	HCL/Ice	2/1	X			H	O	L	D				429	99			

Relinquished by: Date 3-24-05 Time 7:00 Received by: Time

Relinquished by: Date Time Received by TestAmerica: 3/25/05 Time 805

Laboratory Comments:
Temperature Upon Receipt: jc
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2592 13X

SHIPPER NO. B 009352

CARRIER NO.

DATE: 3-23-05

THIS SHIPPING ORDER must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.
RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

ENVIRONMENTAL RESOLUTIONS

AME OF CARRIER) (SCAC)

TO
ONSIGNEE: ROMIC ENVIRONMENTAL TECHNOLOGIES CORP
TREET: 2081 BAY ROAD
ESTINATION: EAST PALO ALTO, CA. 94303 STATE ZIP

FROM
SHIPPER: EXXON MOBIL CORPORATION
STREET: C/O ERI
601 N. MCDOWELL BOULEVARD
ORIGIN: PETALUMA, CA. 94954 STATE ZIP

OUTE: CAD981411085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: PLACARDS TENDERED: YES ____ NO ✓ PO# EWR# STORE NAME: SR-OSA STORE ADDRESS: 257 College Ave Santa Rosa CA		85 gallons		

Copy Lang 4/1/05

EMIT C.O.D. TO:
DDRESS:
ITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".
Note.- where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

EXXON MOBIL REFINING & SUPPLIES	ENVIRONMENTAL RESOLUTIONS
SHIPPER:	CARRIER:
PER: Request of Exxon Mobil	PER: Steve Schurke
	DATE: 4-1-05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

2

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

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