GETTLER-RYAN INC.

TRANSMITTAL

REVISED: September 21, 2005

September 8, 2005
G-R #386546

TO: Mr. Ian Robb
Cambria Environmental, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

CC: Mr. Mark Inglis
ChevronTeaxco Company
P.O. Box 6012, Room K2256
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-5121
LOP #12156
875 Main Street
Fortuna, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	September 8, 2005	**REVISED-Figure 3 and Pages 32 & 50** Third Quarter - Event of August 2 & 3, 2005

COMMENTS:

Enclosed are the **REVISED Figure 3, pages 32 & 50**, which include the survey data for the new deep wells (provided to Gettler-Ryan on September 16, 2005). Please update your report copies.

On ***September 26, 2005***, the final report will be distributed to the following:

Ms. Kasey Ashley, RWQCB-NCR, 5550 Skylane Blvd., Suite A, Santa Rosa, CA 95403
Mr. Peter Van Alyea, Redwood Oil Company, 455 Yolanda Ave., Santa Rosa, CA 95404-6322

Enclosures

trans/9-5121-MI-09-21-05

6747 Sierra Court, Suite J • **Dublin**, CA 94568 • (925) 551-7555 • Fax (925) 551-7888
3140 Gold Camp Drive, Suite 170 • **Rancho Cordova**, CA 95670 • (916) 631-1300 • Fax (916) 631-1317
1364 N. McDowell Blvd., Suite B2 • **Petaluma**, CA 94954 • (707) 789-3255 • Fax (707) 789-3218

GETTLER-RYAN INC.

September 8, 2005
G-R Job #386546

Mr. Mark Inglis
ChevronTexaco Company
P.O. Box 6012, Room K2256
San Ramon, CA 94583

RE: Third Quarter Event of August 2 and 3, 2005
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-5121
875 Main Street
Fortuna, California

Dear Mr. Inglis:

This report documents the well development and the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached). A joint groundwater monitoring event was conducted with Gas-4-Less, located at 8th and Main Streets, Fortuna, California.

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. Potentiometric Maps are included as Figures 1, 2 and 3.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Anamari Nercan
-FOR-
Deanna L. Harding
Project Coordinator

Hagop Kevork
P.E. No. C55734

REGISTERED PROFESSIONAL ENGINEER
HAGOP KEVORK
No. C 55734
Exp. 12/31/06
CIVIL
STATE OF CALIFORNIA

Figure 1:	Potentiometric Map - Shallow Wells
Figure 2:	Potentiometric Map - Intermediate Wells
Figure 3:	Potentiometric Map - Deep Wells
Table 1:	Groundwater Monitoring Data and Analytical Results
Table 2:	Groundwater Analytical Results - Oxygenate Compounds
Attachments:	Standard Operating Procedure - Groundwater Sampling
	Field Data Sheets
	Chain of Custody Document and Laboratory Analytical Reports

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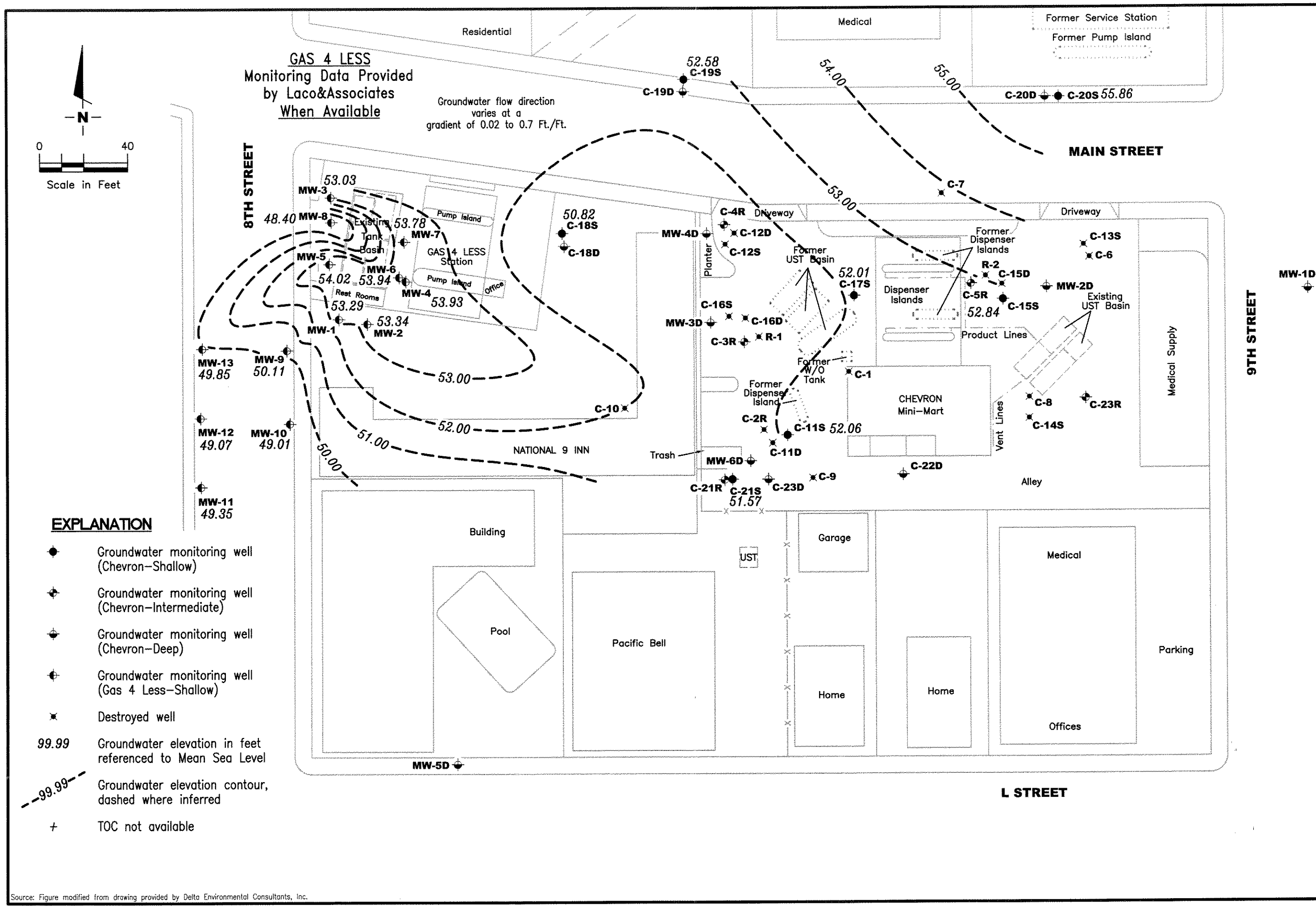


EXPLANATION

- Groundwater monitoring well (Chevron–Shallow)
- Groundwater monitoring well (Chevron–Intermediate)
- Groundwater monitoring well (Chevron–Deep)
- Groundwater monitoring well (Gas 4 Less–Shallow)
- Destroyed well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- 99.99 Groundwater elevation contour, dashed where inferred
- + TOC not available

Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

FIGURE 1

POTENTIOMETRIC MAP – SHALLOW WELLS
Chevron Service Station #9–5121
875 Main Street
Fortuna, California

REVISED DATE

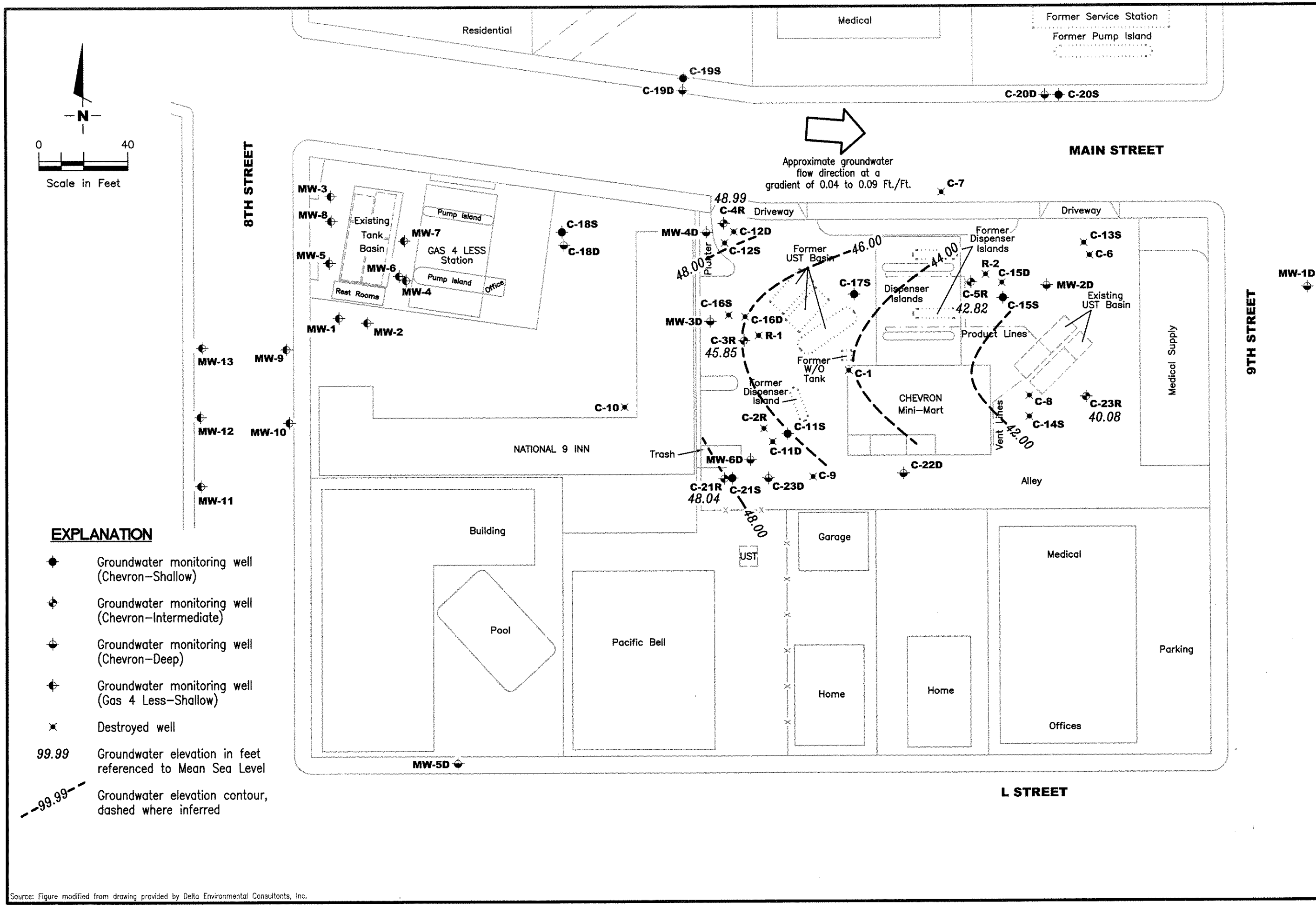
DATE
August 3, 2005

GETTLER-RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER
386546

REVIEWED BY

FILE NAME: P:\Enviro\Chevron\9-5121\005-9-5121.dwg | Layout Tab: Pot3-S



EXPLANATION

- Groundwater monitoring well (Chevron–Shallow)
- Groundwater monitoring well (Chevron–Intermediate)
- Groundwater monitoring well (Chevron–Deep)
- Groundwater monitoring well (Gas 4 Less–Shallow)
- Destroyed well
- *99.99* Groundwater elevation in feet referenced to Mean Sea Level
- --99.99-- Groundwater elevation contour, dashed where inferred

Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

FIGURE 2

POTENTIOMETRIC MAP – INTERMEDIATE WELLS
Chevron Service Station #9–5121
875 Main Street
Fortuna, California

REVISED DATE

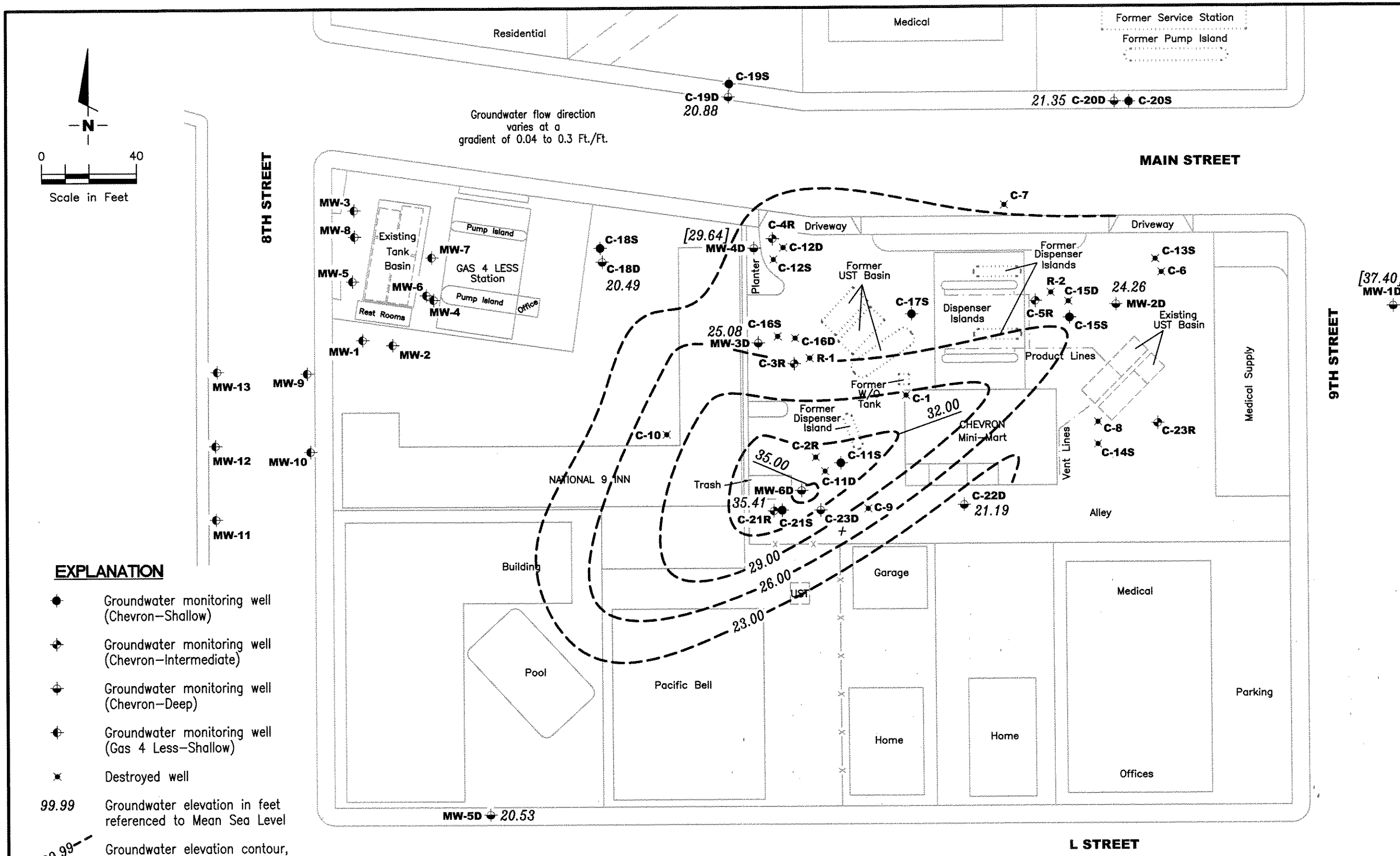
DATE
August 3, 2005

GETTLER-RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER
386546

REVIEWED BY

FILE NAME: P:\Enviro\Chevron\9-5121\005-9-5121.dwg | Layout Tab: Pot3-I



EXPLANATION

- Groundwater monitoring well (Chevron–Shallow)
- Groundwater monitoring well (Chevron–Intermediate)
- Groundwater monitoring well (Chevron–Deep)
- Groundwater monitoring well (Gas 4 Less–Shallow)
- Destroyed well
- *99.99* Groundwater elevation in feet referenced to Mean Sea Level
- *99.99* Groundwater elevation contour, dashed where inferred
- + TOC not available
- *[99.99]* Not used in contouring

Source: Figure modified from drawing provided by Delta Environmental Consultants, Inc.

FIGURE 3

POTENTIOMETRIC MAP – DEEP WELLS
Chevron Service Station #9–5121
875 Main Street
Fortuna, California

REVISED DATE

DATE
August 3, 2005

GETTLER - RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER
386546

REVIEWED BY

FILE NAME: P:\Enviro\Chevron\9-5121\005-9-5121.dwg | Layout Tab: Pot3-D

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-2R												
03/25-26/92	61.67	44.33	17.34	--	--	--	ND	1.2	ND	ND	ND	ND
07/15/92	61.41	45.20	16.21	--	--	--	ND	ND	ND	ND	ND	ND
09/22/92	61.41	45.25	16.16	--	--	--	--	--	--	--	--	--
12/09/92	61.41	45.81	15.60	--	--	--	--	--	--	--	--	--
03/04/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
06/15-16/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
09/15-16/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
12/13-14/93	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/16/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
06/29/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
09/20/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
12/20/94	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/22/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
06/27/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
09/07/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
10/18/95	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/11/96	61.41	DRY	--	--	--	--	--	--	--	--	--	--
04/16/96	61.41	47.11	14.30	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	470
09/03/96	61.41	DRY	--	--	--	--	--	--	--	--	--	--
12/03/96	61.41	DRY	--	--	--	--	--	--	--	--	--	--
03/11/97	61.41	46.93	14.48	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/24/97	61.41	47.21	14.20	--	--	--	<200	<2.0	<2.0	<2.0	<2.0	660
03/24/98	61.41	47.49	13.92	--	--	310[2]	80	<0.5	<0.5	<0.5	1.5	1,500
09/15/98	61.41	DRY	--	--	--	--	--	--	--	--	--	--
02/17/99	61.41	46.62	14.79	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/16/99	61.41	44.92	16.49	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/27/99	61.41	45.91	15.50	--	--	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--	--
02/08/00	61.41	46.53	14.88	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/14-15/00	62.41	47.13	15.28	--	--	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-2R (cont)												
08/28-29/00	62.41	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL						--	--	--	--	--
11/10/00	62.41	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL						--	--	--	--	--
12/12-13/00	61.31	46.06	15.25	0.00	0.00	--	--	--	--	--	--	--
02/06/01	61.31	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	61.31	46.56	14.75	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01	61.31	45.51	15.80	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/06-07/01	61.31	NOT MONITORED/SAMPLED DUE TO OBSTRUCTION IN WELL						--	--	--	--	--
02/05-06/02	61.31	NOT MONITORED/SAMPLED DUE TO OBSTUCTION IN WELL AT 15.28 FEET							--	--	--	--
05/07-08/02	61.31	46.66	14.65	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/15-16/02	61.31	45.86	15.45	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	61.31	45.35	15.96	--	--	--	--	--	--	--	--	--
11/14-16/02	61.31	45.61	15.70	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	61.31	47.11	14.20	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/13/03[28]	61.31	47.76	13.55	0.00	0.00	400	<50	<0.5	<0.5	<0.5	<0.5	1
08/14-16/03	61.31	45.86	15.45	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	61.31	DRY	--	--	--	--	--	--	--	--	--	--
11/03-04/03	61.31	DRY	--	--	--	--	--	--	--	--	--	--
02/02-03/04[28]	61.31	47.71	13.60	0.00	0.00	--[26]	120	<0.5	3	2	14	420
05/03-04/04	61.31	46.39	14.92	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04	61.31	DRY AT 15.38 FEET			--	--	--	--	--	--	--	--
11/09-10/04	61.31	DRY AT 15.33 FEET			--	--	--	--	--	--	--	--
02/01-02/05	61.31	DRY AT 15.27 FEET			--	--	--	--	--	--	--	--
05/03-04/05	61.31	46.84	14.47	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
DESTROYED - MAY 2005												
C-3R												
03/25-26/92	66.93	47.72	19.21	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	66.60	48.90	17.70	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-3R (cont)												
09/22/92	66.60	51.57	15.03	--	--	--	ND	1.6	ND	ND	ND	--
12/09/92	66.60	54.30	12.30	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	66.60	55.07	11.53	--	--	--	ND	0.7	ND	ND	ND	--
06/15-16/93	66.60	53.74	12.86	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	66.60	52.51	14.09	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	66.60	52.96	13.64	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	66.60	53.35	13.25	--	--	--	<100	<1.0	<1.0	<1.0	<1.0	--
06/29/94	66.60	52.20	14.40	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	66.60	50.78	15.82	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	66.60	52.54	14.06	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	66.60	55.90	10.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	66.60	53.70	12.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	66.60	52.25	14.35	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	66.60	54.92	11.68	--	--	--	670	34	2.8	21	38	--
03/11/96	66.60	53.96	12.64	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	66.60	52.38	14.22	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	3.9
09/03/96	66.60	50.43	16.17	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.1
09/03/96	66.60	50.45	16.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	6.1
03/11/97	66.60	53.05	13.55	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	4.7
06/24/97	66.60	52.83	13.77	--	--	--	<50	1.7	<0.5	<0.5	<0.5	16
03/24/98	66.60	52.53	14.07	--	--	76[2]	<50	<0.5	<0.5	<0.5	<0.5	9.7
09/15/98	66.60	52.10	14.50	--	--	100[2]	<50	<0.5	<0.5	<0.5	<0.5	11
02/17/99	66.60	52.95	13.65	--	--	54[2,3]	<50	4.1	<0.5	<0.5	<0.5	13
08/16/99	66.60	51.28	15.32	--	--	87.6[2]	<50	<0.5	<0.5	<0.5	<0.5	12.3
12/27/99	66.60	49.51	17.09	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	9.69
02/08/00	66.60	51.75	14.85	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	6.33
06/14-15/00	67.60	52.93	14.67	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	13/9.1[13]
08/28-29/00	67.60	50.97	16.63	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	16/6.8[13]
11/10/00	67.60	51.42	16.18	0.00	0.00	79[3,15]	<50	<0.50	<0.50	<0.50	<0.50	12/13[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-3R (cont)												
12/12-13/00	60.53	45.91	14.62	0.00	0.00	--	--	--	--	--	--	--
02/06/01	60.53	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.53	46.62	13.91	0.00	0.00	50.4[3]	<50.0	<0.500	<0.500	<0.500	<0.500	8.06/8.1[13]
08/07-08/01[22]	60.53	44.96	15.57	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/6.6[13]
11/06-07/01	60.53	42.64	17.89	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	6.6/6[13]
02/05-06/02	60.53	43.63	16.90	0.00	0.00	<50[3]	<50	<0.50	0.64	<0.50	<1.5	7.8/6[13]
05/07-08/02	60.53	46.48	14.05	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	7.9/7[13]
08/15-16/02	60.53	45.35	15.18	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	7.0/6[13]
09/05/02[25]	60.53	45.03	15.50	--	--	--	--	--	--	--	--	--
11/14-16/02	60.53	45.11	15.42	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	7.3/7[13]
02/11/03	60.53	46.30	14.23	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	6.5/7[13]
05/13/03[28]	60.53	47.13	13.40	0.00	0.00	62	<50	<0.5	<0.5	<0.5	<0.5	7
08/14-16/03	60.53	45.35	15.18	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	60.53	44.29	16.24	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	5
11/03-04/03[28]	60.53	43.32	17.21	0.00	0.00	<50	<50	<0.5	0.6	<0.5	<0.5	5
02/02-03/04[28]	60.53	47.76	12.77	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	2	4
05/03-04/04[28]	60.53	46.39	14.14	0.00	0.00	60	<50	<0.5	<0.5	<0.5	<0.5	5
08/03-04/04[28]	60.53	44.43	16.10	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	4
11/09-10/04[28]	60.53	45.43	15.10	0.00	0.00	100	<50	<0.5	<0.5	<0.5	<0.5	4
02/01-02/05[28]	60.53	46.95	13.58	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	4
05/03-04/05[28]	60.53	46.98	13.55	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	3
08/02-03/05[28]	**60.53**	**45.58**	**14.95**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**3**
C-4R												
03/25-26/92	59.81	49.22	10.59	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	59.46	49.41	10.05	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	59.46	49.19	10.27	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	59.46	50.52	8.94	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-4R (cont)												
03/04/93	59.46	51.33	8.13	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	59.46	50.76	8.70	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	59.46	49.52	9.94	--	--	--	ND	ND	ND	ND	0.7	--
12/13-14/93	59.46	50.92	8.54	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	59.46	50.69	8.77	--	--	--	ND	ND	ND	ND	0.7	--
06/29/94	59.46	51.14	8.32	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	59.46	48.53	10.93	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.46	51.58	7.88	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.46	51.18	8.28	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	59.46	50.71	8.75	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	59.46	49.71	9.75	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	59.46	50.94	8.52	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	59.46	50.20	9.26	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	59.46	50.28	9.18	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	22
09/03/96	59.46	47.36	12.10	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	23
12/03/96	59.46	49.85	9.61	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	15
03/11/97	59.46	47.91	11.55	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	13
06/24/97	59.46	50.31	9.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	17
03/24/98	59.46	50.12	9.34	--	--	89[2]	<50	<0.5	<0.5	<0.5	<0.5	10
09/15/98	59.46	49.74	9.72	--	--	90[2]	<50	<0.5	<0.5	<0.5	<0.5	8.3
02/17/99	59.46	51.42	8.04	--	--	68[2,3]	<50	<0.5	<0.5	<0.5	<0.5	11
08/16/99	59.46	49.30	10.16	--	--	112[2]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	59.46	49.58	9.88	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	5.17
02/08/00	59.46	50.13	9.33	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	6.21
06/14-15/00	60.46	50.85	9.61	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	7.6/3.9[13]
08/28-29/00	60.46	49.42	11.04	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	7.1/3.9[13]
11/10/00	60.46	48.88	11.58	0.00	0.00	82[3,15]	<50	<0.50	<0.50	<0.50	<0.50	3.9/4.4[13]
12/12-13/00	59.44	49.73	9.71	0.00	0.00	--	--	--	--	--	--	--
02/06/01	59.44	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-4R (cont)												
05/08/01	59.44	49.94	9.50	0.00	0.00	60.3[3]	<50.0	<0.500	<0.500	<0.500	<0.500	4.57/4.1[13]
08/07-08/01[22]	59.44	48.56	10.88	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/3.4[13]
11/06-07/01	59.44	46.94	12.50	0.00	0.00	73[3]	<50	<0.50	<0.50	<0.50	<1.5	2.6/2[13]
02/05-06/02	59.44	45.96	13.48	0.00	0.00	120[3]	<50	<0.50	<0.50	<0.50	<1.5	3.2/2[13]
05/07-08/02	59.44	48.45	10.99	0.00	0.00	68	<50	<0.50	<0.50	<0.50	<1.5	2.9/3[13]
08/15-16/02	59.44	48.38	11.06	0.00	0.00	88	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
09/05/02[25]	59.44	47.54	11.90	--	--	--	--	--	--	--	--	--
11/14-16/02	59.44	48.14	11.30	0.00	0.00	63	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03	59.44	48.02	11.42	0.00	0.00	98	<50	<0.50	<0.50	<0.50	<1.5	2.7/3[13]
05/13/03[28]	59.44	48.24	11.20	0.00	0.00	110	<50	<0.5	<0.5	<0.5	<0.5	3
08/14-16/03	59.44	48.38	11.06	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	59.44	47.91	11.53	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	3
11/03-04/03[28]	59.44	47.17	12.27	0.00	0.00	68	<50	<0.5	0.7	<0.5	0.5	3
02/02-03/04[28]	59.44	50.84	8.60	0.00	0.00	110	<50	<0.5	<0.5	<0.5	2	3
05/03-04/04[28]	59.44	49.63	9.81	0.00	0.00	65	<50	<0.5	<0.5	<0.5	<0.5	3
08/03-04/04[28]	59.44	48.28	11.16	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	3
11/09-10/04[28]	59.44	49.13	10.31	0.00	0.00	210	<50	<0.5	<0.5	<0.5	<0.5	2
02/01-02/05[28]	59.44	50.14	9.30	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	2
05/03-04/05[28]	59.44	49.59	9.85	0.00	0.00	51	<50	<0.5	<0.5	<0.5	<0.5	2
08/02-03/05[28]	**59.44**	**48.99**	**10.45**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**3**
C-5R												
03/25-26/92	62.77	42.68	20.09	--	--	--	240	3.0	7.3	7.2	10	--
07/15/92	62.42	42.97	19.45	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.42	41.92	20.50	--	--	--	ND	1.7	ND	ND	1.3	--
12/09/92	62.42	42.89	19.53	--	--	--	270	21	0.9	2.3	3.2	--
03/04/93	62.42	53.29	9.13	--	--	--	160	7.4	ND	0.6	1.6	--
06/15-16/93	62.42	44.80	17.62	--	--	--	170	15	ND	ND	0.8	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-5R (cont)												
09/15-16/93	62.42	42.52	19.90	--	--	--	54	ND	ND	ND	ND	--
12/13-14/93	62.42	42.76	19.66	--	--	--	ND	5.0	ND	ND	ND	--
03/16/94	62.42	43.77	18.65	--	--	--	<100	2.0	2.0	<1.0	<1.0	--
06/29/94	62.42	42.91	19.51	--	--	--	ND	2.2	ND	ND	ND	--
09/20/94	62.42	41.51	20.91	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.42	43.38	19.04	--	--	--	<50	1.7	0.9	<0.5	<0.5	--
03/22/95	62.42	46.74	15.68	--	--	--	<50	0.85	<0.5	<0.5	<0.5	--
06/27/95	62.42	43.97	18.45	--	--	--	<50	1.0	<0.5	<0.5	<0.5	--
09/07/95	62.42	42.39	20.03	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.42	45.02	17.40	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.42	45.15	17.27	--	--	--	<50	1.1	<0.5	<0.5	<0.5	--
04/16/96	62.42	44.42	18.00	--	--	--	<50	1.3	<0.5	<0.5	<0.5	140
09/03/96	62.42	42.24	20.18	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	230
12/03/96	62.42	43.11	19.31	--	--	--	<50	0.53	<0.5	<0.5	<0.5	180
03/11/97	62.42	44.74	17.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	130
06/24/97	62.42	44.48	17.94	--	--	--	<50	0.89	<0.5	<0.5	<0.5	220
03/24/98	62.42	44.79	17.63	--	--	96[2]	<50	<0.5	<0.5	<0.5	<0.5	320
09/15/98	62.42	43.17	19.25	--	--	71[2]	<50	<0.5	<0.5	<0.5	<0.5	520
02/17/99	62.42	44.90	17.52	--	--	72[2,3]	<50	6.1	<0.5	<0.5	<0.5	710
08/16/99	62.42	42.47	19.95	--	--	96.3[2]	<50	<0.5	<0.5	<0.5	<0.5	954
12/27/99	62.42	43.92	18.50	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	814
02/08/00	62.42	44.66	17.76	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	471
06/14-15/00	63.42	44.53	18.89	0.00	0.00	<50[3]	61[7]	<0.50	<0.50	<0.50	<0.50	1,200/1,300[13]
08/28-29/00	63.42	43.07	20.35	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	1,900/1,100[13]
11/10/00	63.42	43.46	19.96	0.00	0.00	140[3,15]	<50	<0.50	<0.50	<0.50	<0.50	200/230[13]
12/12-13/00	62.33	43.29	19.04	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.33	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.33	43.44	18.89	0.00	0.00	78.0[3]	<500	<5.00	<5.00	<5.00	<5.00	1,740/18,000[13]
08/07-08/01[22]	62.33	43.01	19.32	0.00	0.00	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	--/2,000[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-5R (cont)												
11/06-07/01	62.33	41.53	20.80	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	290/300[13]
02/05-06/02	62.33	44.61	17.72	0.00	0.00	520[3]	200	0.89	<0.50	<0.50	<1.5	2,500/2,200[13]
05/07-08/02	62.33	43.82	18.51	0.00	0.00	170	170	<0.50	<0.50	<0.50	<1.5	3,000/2,700[13]
08/15-16/02	62.33	43.13	19.20	0.00	0.00	120	170	1.5	<0.50	<0.50	<1.5	2,200/2,600[13]
09/05/02[25]	62.33	42.39	19.94	--	--	--	--	--	--	--	--	--
11/14-16/02	62.33	42.86	19.47	0.00	0.00	86	61	<0.50	<0.50	<0.50	<1.5	1,100/1,200[13]
02/11/03	62.33	43.45	18.88	0.00	0.00	92	130	<0.50	<0.50	<0.50	<1.5	2,200/2,700[13]
05/13/03[28]	62.33	44.93	17.40	0.00	0.00	180	240	<0.5	<0.5	<0.5	<0.5	4,300
08/14-16/03	62.33	43.13	19.20	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.33	42.43	19.90	0.00	0.00	87	160	<1	<1	<1	<1	2,900
11/03-04/03[28]	62.33	41.52	20.81	0.00	0.00	<50	64	<1	<1	<1	<1	1,800
02/02-03/04[28]	62.33	44.06	18.27	0.00	0.00	<250	110	<3	<3	<3	<3	2,500
05/03-04/04[28]	62.33	44.52	17.81	0.00	0.00	140	210	<3	<3	<3	<3	3,900
08/03-04/04[28]	62.33	42.61	19.72	0.00	0.00	<50	2,000	<3	<3	<3	<3	2,300
11/09-10/04[28]	62.33	42.87	19.46	0.00	0.00	180	74	<1	<1	<1	<1	1,100
02/01-02/05[28]	62.33	43.71	18.62	0.00	0.00	59	98	<1	<1	<1	<1	2,500
05/03-04/05[28]	62.33	43.18	19.15	0.00	0.00	68	160	<3	<3	<3	<3	3,100
08/02-03/05[28]	**62.33**	**42.82**	**19.51**	**0.00**	**0.00**	**<50[34]**	**140**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**2,400**
C-11S												
09/25-27/91	61.43	47.56	13.87	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.43	48.86	12.57	--	--	--	--	--	--	--	--	--
03/25-26/92	61.43	50.62	10.81	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	61.18	50.68	10.50	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.18	51.35	9.83	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	61.18	51.98	9.20	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	61.18	52.97	8.21	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	61.18	53.06	8.12	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-11S (cont)												
09/15-16/93	61.18	52.44	8.74	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	61.18	52.00	9.18	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	61.18	52.51	8.67	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	61.18	51.93	9.25	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	61.18	51.46	9.72	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	61.18	53.10	8.08	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	61.18	53.48	7.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.18	52.63	8.55	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	61.18	52.18	9.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	61.18	52.93	8.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	61.18	52.72	8.46	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	61.18	52.72	8.46	--	--	240	<50	<0.5	<0.5	<0.5	<0.5	240
09/03/96	61.18	51.53	9.65	--	--	320	<50	<0.5	<0.5	<0.5	<0.5	320
12/03/96	61.18	52.07	9.11	--	--	260	<50	<0.5	<0.5	<0.5	<0.5	260
03/11/97	61.18	52.98	8.20	--	--	270	<50	<0.5	<0.5	<0.5	<0.5	270
06/24/97	61.18	52.98	8.20	--	--	2300	<500	12	<5.0	<5.0	<5.0	2300
09/09/97	61.18	52.71	8.47	--	--	70[2]	<50	<0.5	<0.5	<0.5	<0.5	290
03/24/98	61.18	54.85	6.33	--	--	<50	100	<0.5	<0.5	<0.5	<0.5	9700
09/15/98	61.18	52.82	8.36	--	--	<50	120	<0.5	<0.5	<0.5	<0.5	9500
02/17/99	61.18	53.26	7.92	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	24,000
08/16/99	61.18	52.52	8.66	--	--	131[2,3]	302	<2.5	<2.5	<2.5	<2.5	28,300
12/27/99	61.18	52.59	8.59	--	--	<50[3]	168	<1.25	<1.25	<1.25	<1.25	26,100
02/08/00	61.18	52.27	8.91	--	--	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	13,700
06/14-15/00	61.18	52.21	8.97	0.00	0.00	<50[3]	290[7]	<2.5	<2.5	<2.5	<2.5	15,000/19,000[13]
08/28-29/00	61.18	50.83	10.35	0.00	0.00	<50[3]	230[7]	<1.3	<1.3	<1.3	<1.3	34,000/13,000[13]
11/10/00	61.18	52.17	9.01	0.00	0.00	210[3,15]	69[11]	0.59	<0.50	<0.50	<0.50	8,500/6,700[13]
12/12-13/00	61.13	52.30	8.83	0.00	0.00	--	--	--	--	--	--	--
02/06/01	61.13	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	61.13	52.66	8.47	0.00	0.00	68.1[3]	5,360	<25.0	<25.0	<25.0	<25.0	10,500/17,000[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-11S (cont)												
08/07-08/01	61.13	51.91	9.22	0.00	0.00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL				--	--	--
11/06-07/01	61.13	50.72	10.41	0.00	0.00	78[3]	250	<0.50	<0.50	<0.50	<1.5	11,000/12,000[13]
02/05-06/02	61.13	52.62	8.51	0.00	0.00	63[3]	130	<0.50	<0.50	<0.50	<1.5	5,600/5,300[13]
05/07-08/02	61.13	51.62	9.51	0.00	0.00	93	<250	<1.0	<1.0	<1.0	<3.0	7,400/6,400[13]
08/15-16/02	61.13	51.84	9.29	0.00	0.00	120	130	<0.50	<0.50	<0.50	<1.5	5,800/6,800[13]
09/05/02[25]	61.13	52.38	8.75	--	--	--	--	--	--	--	--	--
11/14-16/02	61.13	51.59	9.54	0.00	0.00	110	100	<0.50	<0.50	<0.50	<1.5	4,400/5,300[13]
02/11/03	61.13	52.60	8.53	0.00	0.00	170	110	<0.50	<0.50	<0.50	<1.5	3,300/4,000[13]
05/13/03[28]	61.13	51.78	9.35	0.00	0.00	170	83	<1	<1	<1	<1	3,300
08/14-16/03	61.13	51.84	9.29	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	61.13	49.56	11.57	0.00	0.00	150	89	<2	<2	<2	<2	3,700
11/03-04/03[28]	61.13	49.81	11.32	0.00	0.00	<50	110	<3	<3	<3	<3	3,200
02/02-03/04[28]	61.13	52.60	8.53	0.00	0.00	72	68	<3	<3	<3	<3	2,500
05/03-04/04[28]	61.13	52.32	8.81	0.00	0.00	85	<50	<1	<1	<1	<1	850
08/03-04/04[28]	61.13	51.57	9.56	0.00	0.00	51	1,400	<2	<2	<2	<2	1,800
11/09-10/04[28]	61.13	52.00	9.13	0.00	0.00	150	<50	<1	<1	<1	<1	1,200
02/01-02/05[28]	61.13	52.60	8.53	0.00	0.00	84	<50	<0.5	<0.5	<0.5	<0.5	250
05/03-04/05[28]	61.13	51.68	9.45	0.00	0.00	52	<50	<0.5	<0.5	<0.5	<0.5	420
08/02-03/05[28]	**61.13**	**52.06**	**9.07**	**0.00**	**0.00**	**<50[34]**	**<50**	**<1**	**<1**	**<1**	**<1**	**570**
C-12S												
09/25-27/91	59.88	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	59.88	51.63	8.25	--	--	--	320	ND	ND	ND	ND	--
03/25-26/92	59.88	52.05	7.83	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	59.38	DRY	--	--	--	--	--	--	--	--	--	--
09/22/92	59.38	DRY	--	--	--	--	--	--	--	--	--	--
12/09/92	59.38	51.31	8.07	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	59.38	51.74	7.64	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12S (cont)												
06/15-16/93	59.38	51.52	7.86	--	--	--	ND	ND	2.0	ND	2.0	--
09/15-16/93	59.38	51.29	8.09	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	59.38	51.65	7.73	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	59.38	51.95	7.43	--	--	--	--	--	--	--	--	--
06/29/94	59.38	53.48	5.90	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	59.38	52.91	6.47	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.38	52.64	6.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.38	52.36	7.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	59.38	51.68	7.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	59.38	50.98	8.40	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
10/18/95	59.38	51.64	7.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	59.38	52.04	7.34	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	59.38	51.51	7.87	--	--	7.1	<50	<0.5	<0.5	<0.5	<0.5	7.1
09/03/96	59.38	51.26	8.12	--	--	<2.5	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	59.38	51.61	7.77	--	--	7.4	<50	<0.5	<0.5	<0.5	<0.5	7.4
03/11/97	59.38	51.53	7.85	--	--	3.8	<50	<0.5	<0.5	<0.5	<0.5	3.8
06/24/97	59.38	51.18	8.20	--	--	5.8	<50	<0.5	<0.5	<0.5	<0.5	5.8
09/09/97	59.38	50.77	8.61	--	--	67[2]	<50	<0.5	<0.5	<0.5	<0.5	2.9
03/24/98	59.38	51.45	7.93	--	--	110[2]	<50	<0.5	<0.5	<0.5	<0.5	28
09/15/98	59.38	50.90	8.48	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/17/99	59.38	54.26	5.12	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	13
08/16/99	59.38	52.87	6.51	--	--	214[2,3]	<50	<0.5	<0.5	<0.5	<0.5	8.61
12/27/99	59.38	51.94	7.44	--	--	<50[3]	<50[3]	<50[3]	<50[3]	<50[3]	<50[3]	6.33
02/08/00	59.38	51.40	7.98	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/14-15/00	59.38	51.50	7.88	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	5.9/6.0[13]
08/28-29/00	59.38	50.88	8.50	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/10/00	59.38	52.73	6.65	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	59.30	INACCESSIBLE		--	--	--	--	--	--	--	--	--
02/06/01	59.30	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12S (cont)												
05/08/01	59.30	53.23	6.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	59.30	53.34	5.96	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/3.0[13]
11/06-07/01	59.30	52.31	6.99	0.00	0.00	64[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/2[13]
02/05-06/02	59.30	51.30	8.00	0.00	0.00	160[3]	<50	<0.50	0.55	<0.50	<1.5	2.6/2[13]
05/07-08/02	59.30	53.73	5.57	0.00	0.00	100	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	59.30	52.15	7.15	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	59.30	51.70	7.60	--	--	--	--	--	--	--	--	--
11/14-16/02	59.30	51.88	7.42	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	59.30	53.78	5.52	0.00	0.00	97	<50	<0.50	<0.50	<0.50	<1.5	<2.5/2[13]
05/13/03	59.30	51.23	8.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/14-16/03	59.30	52.15	7.15	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	59.30	50.77	8.53	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	59.30	50.56	8.74	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	59.30	53.99	5.31	0.00	0.00	110	<50	<0.5	0.6	<0.5	3	1
05/03-04/04	59.30	53.21	6.09	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	59.30	51.89	7.41	0.00	0.00	100	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04	59.30	51.95	7.35	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/01-02/05[28]	59.30	53.59	5.71	0.00	0.00	210	<50	<0.5	<0.5	<0.5	<0.5	1
05/03-04/05[28]	59.30	53.75	5.55	0.00	0.00	61	<50	<0.5	<0.5	<0.5	<0.5	1
DESTROYED - MAY 2005												
C-13S												
09/25-27/91	62.80	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.80	55.46	7.34	--	--	--	--	--	--	--	--	--
03/25-26/92	62.80	55.72	7.08	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	62.31	55.17	7.14	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.31	53.92	8.39	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	62.31	56.80	5.51	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-13S (cont)												
03/04/93	62.31	56.23	6.08	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.31	55.89	6.42	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.31	54.90	7.41	--	--	--	ND	ND	0.8	ND	ND	--
12/13-14/93	62.31	55.97	6.34	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	62.31	55.78	6.53	--	--	--	ND	ND	0.5	ND	0.7	--
06/29/94	62.31	55.18	7.13	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.31	54.21	8.10	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.31	55.67	6.64	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	62.31	56.57	5.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	62.31	55.46	6.85	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	62.31	54.81	7.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.31	55.86	6.45	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.31	56.90	5.41	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.31	55.86	6.45	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	62.31	54.58	7.73	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	62.31	55.56	6.75	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	62.31	55.71	6.60	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	62.31	55.68	6.63	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	62.31	55.44	6.87	--	--	SAMPLED ANNUALLY		--	--	--	--	--
03/24/98	62.31	56.16	6.15	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	62.31	54.81	7.50	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	62.31	55.80	6.51	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	62.31	54.67	7.64	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	62.31	52.31	10.00	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	62.31	56.02	6.29	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	62.31	55.62	6.69	0.00	0.00	500[3,9]	1,100[7]	10	<5.0	<5.0	<5.0	<25/<20[13]
08/28-29/00	62.31	54.64	7.67	0.00	0.00	180[3,9]	230[7]	<1.3	<1.3	<1.3	<1.3	<6.3/<10[13]
11/10/00	62.31	52.80	9.51	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	62.26	53.66	8.60	0.00	0.00	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-13S (cont)												
02/06/01	62.26	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.26	54.81	7.45	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	62.26	55.05	7.21	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	62.26	53.58	8.68	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/05-06/02	62.26	53.51	8.75	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/07-08/02	62.26	56.02	6.24	0.00	0.00	90	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	62.26	54.48	7.78	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	62.26	54.86	7.40	--	--	--	--	--	--	--	--	--
11/14-16/02	62.26	54.19	8.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	62.26	56.07	6.19	0.00	0.00	57	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	62.26	56.66	5.60	0.00	0.00	210[29]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	62.26	54.36	7.90	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.26	55.03	7.23	0.00	0.00	82	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03	62.26	53.59	8.67	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.26	56.41	5.85	0.00	0.00	100	72	<0.5	2	1	11	<0.5
05/03-04/04[28]	62.26	55.47	6.79	0.00	0.00	87	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	62.26	55.01	7.25	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04	62.26	53.62	8.64	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/01-02/05[28]	62.26	55.94	6.32	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	62.26	55.94	6.32	0.00	0.00	60[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED - MAY 2005												
C-14S												
09/25-27/91	62.72	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.72	DRY	--	--	--	--	--	--	--	--	--	--
03/25-26/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
07/15/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
09/22/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-14S (cont)												
12/09/92	62.72	DRY	--	--	--	--	--	--	--	--	--	--
03/04/93	62.72	54.82	7.90	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.72	54.41	8.31	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.72	53.25	9.47	--	--	--	--	--	--	--	--	--
12/13-14/93	62.72	52.59	10.13	--	--	--	--	--	--	--	--	--
03/16/94	62.72	52.86	9.86	--	--	--	--	--	--	--	--	--
06/29/94	62.72	53.97	8.75	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.72	53.20	9.52	--	--	--	--	--	--	--	--	--
12/20/94	62.72	52.68	10.04	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
03/22/95	62.72	53.14	9.58	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
03/22/95	62.72	53.14	9.58	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
06/27/95	62.72	52.72	10.00	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/07/95	62.72	52.92	9.80	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
10/18/95	62.72	53.24	9.48	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
03/11/96	62.72	54.92	7.80	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.72	54.72	8.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	62.72	53.75	8.97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	62.72	54.56	8.16	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	62.72	54.22	8.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	62.72	54.31	8.41	--	--	--	<50	<0.5	<0.5	<0.5	0.58	4.7
03/24/98	62.72	55.17	7.55	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	62.72	53.98	8.74	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	62.72	54.04	8.68	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	62.72	53.99	8.73	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	104
12/27/99	62.72	54.56	8.16	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	62.72	55.07	7.65	--	--	202[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	62.72	54.44	8.28	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	10/10[13]
08/28-29/00	62.72	53.42	9.30	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/10/00	62.72	52.95	9.77	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-14S (cont)												
12/12-13/00	62.22	52.52	9.70	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.22	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.22	54.88	7.34	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	62.22	53.72	8.50	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/0.85[13]
11/06-07/01	62.22	52.94	9.28	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/05-06/02	62.22	54.95	7.27	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
05/07-08/02	62.22	55.00	7.22	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	62.22	53.81	8.41	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	62.22	53.69	8.53	--	--	--	--	--	--	--	--	--
11/14-16/02	62.22	53.50	8.72	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	62.22	54.96	7.26	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/13/03[28]	62.22	55.63	6.59	0.00	0.00	110[30]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	62.22	53.81	8.41	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	62.22	53.73	8.49	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	62.22	53.31	8.91	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.22	55.19	7.03	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/04	62.22	DRY AT 10.19 FEET			--	--	--	--	--	--	--	--
08/03-04/04[28]	62.22	53.81	8.41	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04	62.22	52.81	9.41	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/01-02/05[28]	62.22	54.39	7.83	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	62.22	54.85	7.37	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
DESTROYED - MAY 2005												
C-15S												
09/25-27/91	62.24	--	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.24	--	--	--	--	--	--	--	--	--	--	--
03/25-26/92	62.24	49.67	12.57	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	61.90	49.44	12.46	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15S (cont)												
09/22/92	61.90	49.90	12.00	--	--	--	ND	0.5	ND	ND	ND	--
12/09/92	61.90	50.82	11.08	--	--	--	380	28	0.7	41	4.6	--
03/04/93	61.90	51.78	10.12	--	--	--	310	15	0.7	14	1.6	--
06/15-16/93	61.90	51.23	10.67	--	--	--	270	3.0	1.0	1.0	0.9	--
09/15-16/93	61.90	50.87	11.03	--	--	--	600	22	6.0	24	50	--
12/13-14/93	61.90	51.32	10.58	--	--	--	830	16	6.0	10	15	--
03/16/94	61.90	51.09	10.81	--	--	--	450	18	6.0	3.0	2.0	--
06/29/94	61.90	52.62	9.28	--	--	--	1200	12	ND	2.4	ND	--
09/20/94	61.90	50.40	11.50	--	--	--	300	6.9	11	1.1	3.6	--
12/20/94	61.90	50.78	11.12	--	--	--	720	29	2.3	17	3.2	--
03/22/95	61.90	52.12	9.78	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.90	53.15	8.75	--	--	--	70	<0.5	<0.5	<0.5	<0.5	--
09/07/95	61.90	51.87	10.03	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	61.90	54.12	7.78	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	61.90	53.43	8.47	--	--	--	61	<0.5	<0.5	<0.5	<0.5	--
04/16/96	61.90	53.56	8.34	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	1,900
09/03/96	61.90	51.62	10.28	--	--	--	<1,250	<12	<12	<12	<12	3,100
12/03/96	61.90	51.18	10.72	--	--	--	<2,000	<20	<20	<20	<20	7,300
03/11/97	61.90	53.10	8.80	--	--	--	<1,000	<10	<10	<10	<10	1,400
06/24/97	61.90	54.90	7.00	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	2,300
09/09/97	61.90	54.89	7.01	--	--	80[2]	77	37	<0.5	<0.5	<0.5	2,700
03/24/98	61.90	51.69	10.21	--	--	51[2]	160	<0.5	<0.5	<0.5	<0.5	3,000
09/15/98	61.90	51.89	10.01	--	--	76[2]	150	<0.5	<0.5	<0.5	<0.5	2,800
02/17/99	61.90	51.75	10.15	--	--	53[2,3]	130	<0.5	<0.5	<0.5	<0.5	3,100
08/16/99	61.90	50.48	11.42	--	--	125[2,3]	98	<0.5	<0.5	<0.5	<0.5	2,280
12/27/99	61.90	50.71	11.19	--	--	<50[3]	<50	<1.0	<0.5	<0.5	<0.5	1,610
02/08/00	61.90	52.27	9.63	--	--	282[2,3]	55.9	<0.5	<0.5	<0.5	<0.5	1,360
06/14-15/00	61.90	52.80	9.10	0.00	0.00	<50[3]	100[7]	<0.50	<0.50	<0.50	<0.50	1,500/1,500[13]
08/28-29/00	61.90	49.86	12.04	0.00	0.00	<50[3]	86[12]	<0.50	<0.50	<0.50	0.59	2,100/1,400[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15S (cont)												
11/10/00	61.90	48.83	13.07	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	62.24	49.99	12.25	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.24	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.24	51.27	10.97	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	62.24	51.26	10.98	0.00	0.00	<50[3]	<250	<2.5	<2.5	<2.5	<2.5	--/950[13]
11/06-07/01	62.24	50.23	12.01	0.00	0.00	120[3]	120	<0.50	<0.50	<0.50	<1.5	1,300/1,300[13]
02/05-06/02	62.24	50.89	11.35	0.00	0.00	<50[3]	54	<0.50	<0.50	<0.50	<1.5	800/700[13]
05/07-08/02	62.24	51.84	10.40	0.00	0.00	110	<50	<0.50	<0.50	<0.50	<1.5	630/530[13]
08/15-16/02	62.24	51.57	10.67	0.00	0.00	120	<50	<0.50	<0.50	<0.50	<1.5	520/620[13]
09/05/02[25]	62.24	51.55	10.69	--	--	--	--	--	--	--	--	--
11/14-16/02	62.24	51.31	10.93	0.00	0.00	130	<50	<0.50	<0.50	<0.50	<1.5	400/490[13]
02/11/03	62.24	54.00	8.24	0.00	0.00	97	<50	<0.50	<0.50	<0.50	<1.5	5.9/6[13]
05/13/03[28]	62.24	55.45	6.79	0.00	0.00	170[31]	<50	<0.5	<0.5	<0.5	<0.5	8
08/14-16/03	62.24	51.58	10.66	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.24	51.49	10.75	0.00	0.00	88	<50	<0.5	<0.5	<0.5	<0.5	260
11/03-04/03	62.24	50.03	12.21	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	62.24	53.81	8.43	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	14
05/03-04/04	62.24	DRY AT 13.95 FEET			--	--	--	--	--	--	--	--
08/03-04/04[28]	62.24	51.75	10.49	0.00	0.00	110	<50	<0.5	<0.5	<0.5	<0.5	140
11/09-10/04[28]	62.24	50.80	11.44	0.00	0.00	200	<50	<0.5	<0.5	<0.5	<0.5	60
02/01-02/05[28]	62.24	53.28	8.96	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	17
05/03-04/05[28]	62.24	53.95	8.29	0.00	0.00	310[24]	<50	<0.5	<0.5	<0.5	<0.5	36
08/02-03/05[28]	**62.24**	**52.84**	**9.40**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**31**
C-16S												
09/25-27/91	60.51	--	--	--	--	--	--	--	--	--	--	--
12/17-18/91	60.51	51.29	9.22	--	--	--	--	--	--	--	--	--
03/25-26/92	60.51	52.81	7.70	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16S (cont)												
07/15/92	60.11	52.02	8.09	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	60.11	51.40	8.71	--	--	--	ND	0.7	ND	ND	ND	--
12/09/92	60.11	53.44	6.67	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	60.11	52.28	7.83	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	60.11	51.52	8.59	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	60.11	52.95	7.16	--	--	--	ND	ND	0.7	ND	ND	--
12/13-14/93	60.11	51.63	8.48	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	60.11	51.40	8.71	--	--	--	--	--	--	--	--	--
06/29/94	60.11	52.22	7.89	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	60.11	50.76	9.35	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	60.11	51.91	8.20	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	60.11	51.83	8.28	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	60.11	51.61	8.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	60.11	52.06	8.05	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	60.11	51.61	8.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	60.11	52.21	7.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	60.11	51.41	8.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	60.11	51.83	8.28	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	60.11	51.74	8.37	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	60.11	51.46	8.65	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	60.11	51.59	8.52	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	60.11	51.52	8.59	--	--	95[2]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	60.11	52.00	8.11	--	--	61[2]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	60.11	49.88	10.23	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/17/99	60.11	52.11	8.00	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	60.11	52.16	7.95	--	--	132[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	60.11	51.61	8.50	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	60.11	51.11	9.00	--	--	<61[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	61.11	52.40	8.71	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16S (cont)												
08/28-29/00	61.11	51.49	9.62	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/10/00	61.11	52.31	8.80	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	60.08	51.88	8.20	0.00	0.00	--	--	--	--	--	--	--
02/06/01	60.08	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.08	52.30	7.78	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	60.08	51.96	8.12	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	60.08	51.41	8.67	0.00	0.00	89[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/05-06/02	60.08	51.34	8.74	0.00	0.00	360[3]	<50	<0.50	0.88	<0.50	<1.5	<2.5/<2[13]
05/07-08/02	60.08	51.37	8.71	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/15-16/02	60.08	51.23	8.85	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
09/05/02[25]	60.08	51.52	8.56	--	--	--	--	--	--	--	--	--
11/14-16/02	60.08	50.96	9.12	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	60.08	53.16	6.92	0.00	0.00	77	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	60.08	51.53	8.55	0.00	0.00	180	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	60.08	51.23	8.85	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	60.08	51.11	8.97	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	60.08	50.87	9.21	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	60.08	51.66	8.42	0.00	0.00	300	71	<0.5	3	2	11	<0.5
05/03-04/04	60.08	51.04	9.04	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	60.08	50.78	9.30	0.00	0.00	--[26]	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04[28]	60.08	50.90	9.18	0.00	0.00	--[26]	<50	<0.5	<0.5	<0.5	<0.5	1
02/01-02/05[28] NP	60.08	51.15	8.93	0.00	0.00	86[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28] NP	60.08	51.07	9.01	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	0.5
DESTROYED - MAY 2005												
C-17S												
09/25-27/91	62.60	47.85	14.75	--	--	--	10,000	870	210	530	2,300	--
12/17-18/91	62.60	50.88	11.72	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-17S (cont)												
03/25-26/92	62.60	51.57	11.03	--	--	--	10,000	670	120	ND	890	--
07/15/92	62.15	52.40	9.75	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.15	53.08	9.07	--	--	--	22,000	1,100	360	970	2,200	--
12/09/92	62.15	53.27	8.88	--	--	--	12,000	1,100	250	960	2,200	--
03/04/93	62.15	54.60	7.55	--	--	--	9,000	600	91	530	570	--
06/15-16/93	62.15	53.93	8.22	--	--	--	8,100	1,100	340	940	1,300	--
09/15-16/93	62.15	53.91	8.24	--	--	--	3,500	470	88	69	410	--
12/13-14/93	62.15	52.52	9.63	--	--	--	10,000	990	560	510	1,600	--
03/16/94	62.15	53.72	8.43	--	--	--	10,000	760	200	590	1,100	--
06/29/94	62.15	53.30	8.85	--	--	--	9,400	1,000	160	470	1,500	--
09/20/94	62.15	52.30	9.85	--	--	--	14,000	1,300	490	940	3,000	--
12/20/94	62.15	52.65	9.50	--	--	--	9,700	940	74	440	1,400	--
03/22/95	62.15	54.97	7.18	--	--	--	4,400	390	<10	260	120	--
06/27/95	62.15	53.55	8.60	--	--	--	4,200	420	23	190	240	--
09/05/95	62.15	53.45	8.70	--	--	--	8,600	730	48	730	630	--
10/18/95	62.15	54.93	7.22	--	--	--	160,000	14,000	33,000	2,600	12,000	--
03/11/96	62.15	53.91	8.24	--	--	--	200,000	15,000	41,000	2,900	14,000	53,000
04/16/96	62.15	53.10	9.05	--	--	--	120,000	9,100	23,000	2,000	9,800	36,000
09/03/96	62.15	53.61	8.54	--	--	--	120,000	12,000	20,000	1,700	17,000	40,000
12/03/96	62.15	52.22	9.93	--	--	--	100	17	3.6	1.9	18	100
03/11/97	62.15	53.05	9.10	--	--	--	79,000	11,000	6,200	1,400	14,000	47,000
06/24/97	62.15	54.40	7.75	--	--	--	76,000	7,000	1,100	2,200	14,000	17,000
09/09/97	62.15	54.20	7.95	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	62.15	54.03	8.12	--	--	4,200[2]	2,500	2,000	50	670	2,700	12,000
09/15/98	62.15	54.10	8.05	--	--	3,100[2]	17,000	3,000	61	280	2,500	11,000
02/17/99	62.15	54.54	7.61	--	--	2,200[2,3]	13,000	1,700	55	230	1,800	9,000
08/16/99	62.15	51.73	10.42	--	--	1,040[2]	6,600	1,550	<50	59.7	339	7,080
12/27/99	62.15	50.05	12.10	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/08/00	62.15	52.98	9.17	--	--	2,360[2,3]	3,810	550	25	102	408	2,210

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-17S (cont)												
06/14-15/00	63.15	53.35	9.80	0.00	0.00	2,900[3,8]	7,900[11]	1,100	57	330	1,100	4,600/6,800[13]
08/28-29/00	63.15	51.72	11.43	0.00	0.00	1,300[3,8]	3,500[11]	720	11	8.1	140	5,300/5,300[13]
11/10/00	63.15	51.81	11.34	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
12/12-13/00	62.03	51.48	10.55	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.03	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.03	52.93	9.10	0.00	0.00	1,780[3]	8,090	1,060	39.5	221	653	4,060/5,200[13]
08/07-08/01[22]	62.03	51.41	10.62	0.00	0.00	<600[3,23]	6,300	690	17	100	320	--/4,600[13]
11/06-07/01	62.03	50.61	11.42	0.00	0.00	3,500[3]	5,700	400	5.7	36	33	3,500/3,600[13]
02/05-06/02	62.03	50.82	11.21	0.00	0.00	2,300[3]	5,300	470	13	170	460	2,300/1,800[13]
05/07-08/02	62.03	53.22	8.81	0.00	0.00	2,500	7,200	660	24	260	640	2,900/2,300[13]
08/15-16/02	62.03	51.86	10.17	0.00	0.00	2,900	7,700	650	19	140	470	2,000/2,500[13]
11/14-16/02	62.03	51.59	10.44	0.00	0.00	2,300	5,000	260	3.9	41	26	2,000/2,200[13]
02/11/03	62.03	53.57	8.46	0.00	0.00	1,000	2,300	180	2.3	50	29	1,200/1,500[13]
05/13/03[28]	62.03	54.85	7.18	0.00	0.00	770	1,700	190	3	61	15	1,000
08/14-16/03	62.03	51.86	10.17	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.03	50.77	11.26	0.00	0.00	950	2,100	180	4	58	34	1,500
11/03-04/03[28]	62.03	50.40	11.63	0.00	0.00	530	1,400	23	3	9	3	1,200
02/02-03/04[28]	62.03	53.14	8.89	0.00	0.00	870	1,700	170	3	50	8	660
05/03-04/04[28]	62.03	52.36	9.67	0.00	0.00	--[26]	2,100	140	1	38	2	810
08/03-04/04[28]	62.03	51.09	10.94	0.00	0.00	670	3,100	83	1	25	<1	820
11/09-10/04[28]	62.03	51.26	10.77	0.00	0.00	590	830	41	1	5	2	430
02/01-02/05[28] NP	62.03	52.04	9.99	0.00	0.00	450	1,200	100	1	24	2	480
05/03-04/05[28]	62.03	52.52	9.51	0.00	0.00	530	2,300	93	1	34	3	520
08/02-03/05[28]	**62.03**	**52.01**	**10.02**	**0.00**	**0.00**	**620[34]**	**2,700**	**79**	**2**	**37**	**3**	**520**
C-18S												
12/12-13/00[20]	57.75	51.66	6.09	0.00	0.00	2,610[3,9,19]	18,000[17]	<10.0	15.3	46.1	136	<50.0/<2.0[13]
02/06/01	57.75	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-18S												
05/08/01	57.75	51.70	6.05	0.00	0.00	152[3]	1,420	<0.500	<0.500	<0.500	7.61	<2.50/<2.0[13]
08/07-08/01[22]	57.75	50.64	7.11	0.00	0.00	<200[3,23]	<50	<0.50	<0.50	<0.50	<0.50	--/1.2[13]
11/06-07/01	57.75	49.40	8.35	0.00	0.00	400[3]	230	<0.50	0.99	<0.50	<1.5	<2.5/<2[13]
02/05-06/02	57.75	49.88	7.87	0.00	0.00	2,000[3]	2,900	<5.0	5.2	4.7	8.2	<5.0/<2[13]
05/07-08/02	57.75	52.32	5.43	0.00	0.00	1,100	2,700	<2.0	9.9	3.1	2.5	<2.5/<2[13]
08/15-16/02	57.75	51.39	6.36	0.00	0.00	1,200	4,000	<0.50	<5.0	<5.0	<3.0	<2.5/<2[13]
09/05/02[25]	57.75	51.30	6.45	0.00	0.00	--	--	--	--	--	--	--
11/14-16/02	57.75	51.12	6.63	0.00	0.00	760	2,400	<5.0	5.7	4.3	<10	<2.5/<2[13]
02/11/03	57.75	52.45	5.30	0.00	0.00	1,200	2,800	<2.5	5.1	3.5	<7.5	<13/0.7[13]
05/13/03[28]	57.75	52.95	4.80	0.00	0.00	1,000	2,700	<0.5	<0.5	1	<0.5	<0.5
08/14-16/03	57.75	51.39	6.36	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	57.75	49.76	7.99	0.00	0.00	700	120	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03[28]	57.75	48.79	8.96	0.00	0.00	<250	<50	<0.5	<0.5	<0.5	<0.5	32
02/02-03/04[28]	57.75	52.91	4.84	0.00	0.00	3,800	3,500	<0.5	<0.5	0.9	1	<0.5
05/03-04/04[28]	57.75	51.64	6.11	0.00	0.00	3,300	3,600	<0.5	<0.5	0.8	<0.5	0.6
08/03-04/04[28]	57.75	49.53	8.22	0.00	0.00	330	160	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	57.75	51.00	6.75	0.00	0.00	1,400	2,000	<0.5	<0.5	0.8	<0.5	<0.5
02/01-02/05[28]	57.75	52.29	5.46	0.00	0.00	2,500	2,900	<0.5	<0.5	1	<0.5	<0.5
05/03-04/05[28]	57.75	52.13	5.62	0.00	0.00	1,700[24]	2,600	<0.5	<0.5	0.7	<0.5	<0.5
08/02-03/05[28]	**57.75**	**50.82**	**6.93**	**0.00**	**0.00**	**330[34,35]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-18D												
12/12-13/00[20]	57.35	19.80	37.55	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	37.4/49[13]
02/06/01	57.35	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	57.35	20.84	36.51	0.00	0.00	<50.0[3]	<50.0	<0.500	<0.500	<0.500	<0.500	24.9/24[13]
08/07-08/01[22]	57.35	19.15	38.20	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/52[13]
11/06-07/01	57.35	18.53	38.82	0.00	0.00	1,800[3]	<50	<0.50	<0.50	<0.50	<1.5	42/43[13]
02/05-06/02	57.35	21.55	35.80	0.00	0.00	630[3]	<50	<0.50	<0.50	<0.50	<1.5	280/260[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-18D (cont)												
05/07-08/02	57.35	21.10	36.25	0.00	0.00	210	<50	<0.50	<0.50	<0.50	<1.5	280/230[13]
08/15-16/02	57.35	19.31	38.04	0.00	0.00	970	<50	<0.50	<0.50	<0.50	<1.5	36/33[13]
09/05/02[25]	57.35	18.90	38.45	--	--	--	--	--	--	--	--	--
11/14-16/02	57.35	19.04	38.31	0.00	0.00	110	<50	<0.50	<0.50	<0.50	<1.5	19/16[13]
02/11/03	57.35	21.97	35.38	0.00	0.00	220	<50	<0.50	<0.50	<0.50	<1.5	98/110[13]
05/13/03[28]	57.35	23.24	34.11	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	19
08/14-16/03	57.35	19.31	38.04	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	57.35	19.40	37.95	0.00	0.00	140	<50	<0.5	<0.5	<0.5	<0.5	19
11/03-04/03[28]	57.35	18.91	38.44	0.00	0.00	<250	150	<0.5	<0.5	<0.5	<0.5	<0.5
02/02-03/04[28]	57.35	22.61	34.74	0.00	0.00	510	120	<0.5	4	2	15	13
05/03-04/04[28]	57.35	21.22	36.13	0.00	0.00	380	<50	<0.5	<0.5	<0.5	<0.5	23
08/03-04/04[28]	57.35	19.17	38.18	0.00	0.00	250	<50	<0.5	<0.5	<0.5	<0.5	45
11/09-10/04[28]	57.35	19.09	38.26	0.00	0.00	600	<50	<0.5	<0.5	<0.5	<0.5	20
02/01-02/05[28]	57.35	21.82	35.53	0.00	0.00	400	<50	<0.5	<0.5	<0.5	<0.5	27
05/03-04/05[28]	57.35	21.68	35.67	0.00	0.00	240[24]	<50	<0.5	<0.5	<0.5	<0.5	19
08/02-03/05[28]	**57.35**	**20.49**	**36.86**	**0.00**	**0.00**	**78[34,36]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**25**
C-19S												
12/12-13/00[20]	58.48	53.00	5.48	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	<2.50/<2.0[13]
02/06/01	58.48	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	58.48	52.76	5.72	0.00	0.00	<55.6[3]	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50/<2.0[13]
08/07-08/01[22]	58.48	52.50	5.98	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	58.48	50.84	7.64	0.00	0.00	<100[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/05-06/02	58.48	50.43	8.05	0.00	0.00	120[3]	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
05/07-08/02	58.48	52.91	5.57	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	58.48	51.77	6.71	0.00	0.00	<130	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
09/05/02[25]	58.48	51.35	7.13	--	--	--	--	--	--	--	--	--
11/14-16/02	58.48	51.50	6.98	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-19S (cont)												
02/11/03	58.48	52.97	5.51	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	58.48	52.45	6.03	0.00	0.00	88	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	58.48	51.77	6.71	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	58.48	52.30	6.18	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03[28]	58.48	51.03	7.45	0.00	0.00	<250	<50	<0.5	2	<0.5	1	1
02/02-03/04[28]	58.48	54.07	4.41	0.00	0.00	<250	<50	<0.5	2	0.8	6	<0.5
05/03-04/04[28]	58.48	52.76	5.72	0.00	0.00	380	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	58.48	51.83	6.65	0.00	0.00	220	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	58.48	52.74	5.74	0.00	0.00	<130	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/01-02/05[28]	58.48	53.17	5.31	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	58.48	52.77	5.71	0.00	0.00	160[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[28]	**58.48**	**52.58**	**5.90**	**0.00**	**0.00**	**64[34,36]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-19D												
12/12-13/00[20]	58.55	20.27	38.28	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	22.1/29[13]
02/06/01	58.55	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	58.55	21.34	37.21	0.00	0.00	<52.6[3]	<50.0	<0.500	<0.500	<0.500	<0.500	69.9/74[13]
08/07-08/01[22]	58.55	19.62	38.93	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/59[13]
11/06-07/01	58.55	19.05	39.50	0.00	0.00	520[3]	<50	<0.50	<0.50	<0.50	<1.5	62/67[13]
02/05-06/02	58.55	22.01	36.54	0.00	0.00	470[3]	<50	<0.50	<0.50	<0.50	<1.5	110/100[13]
05/07-08/02	58.55	21.57	36.98	0.00	0.00	51	<50	<0.50	<0.50	<0.50	<1.5	110/97[13]
08/15-16/02	58.55	19.74	38.81	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	88/86[13]
09/05/02[25]	58.55	19.41	39.14	--	--	--	--	--	--	--	--	--
11/14-16/02	58.55	19.46	39.09	0.00	0.00	70	<50	<0.50	<0.50	<0.50	<1.5	85/100[13]
02/11/03	58.55	22.43	36.12	0.00	0.00	610	<50	<0.50	<0.50	<0.50	<1.5	9.5/10[13]
05/13/03[28]	58.55	23.71	34.84	0.00	0.00	79[33]	<50	<0.5	<0.5	<0.5	<0.5	4
08/14-16/03	58.55	19.74	38.81	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	58.55	20.04	38.51	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	4

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-19D (cont)												
11/03-04/03[28]	58.55	19.38	39.17	0.00	0.00	62	<50	<0.5	0.7	<0.5	<0.5	4
02/02-03/04[28]	58.55	23.07	35.48	0.00	0.00	470	51	<0.5	1	<0.5	3	2
05/03-04/04[28]	58.55	21.75	36.80	0.00	0.00	4,300	<50	<0.5	<0.5	<0.5	<0.5	3
08/03-04/04[28]	58.55	19.64	38.91	0.00	0.00	190	<50	<0.5	<0.5	<0.5	<0.5	2
11/09-10/04[28]	58.55	19.56	38.99	0.00	0.00	380	<50	<0.5	<0.5	<0.5	<0.5	2
02/01-02/05[28]	58.55	22.28	36.27	0.00	0.00	130	<50	<0.5	<0.5	<0.5	<0.5	2
05/03-04/05[28]	58.55	22.16	36.39	0.00	0.00	160[24]	<50	<0.5	<0.5	<0.5	<0.5	2
08/02-03/05[28]	**58.55**	**20.88**	**37.67**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**1**
C-20S												
12/12-13/00[20]	62.15	56.59	5.56	0.00	0.00	<50.0[3,19]	229[21]	<0.500	<0.500	<0.500	<1.50	23.8/<2.0[13]
02/06/01	62.15	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.15	56.37	5.78	0.00	0.00	<50.0[3]	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50/<2.0[13]
08/07-08/01[22]	62.15	51.96	10.19	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/<0.50[13]
11/06-07/01	62.15	DRY	--	--	--	--	--	--	--	--	--	--
02/05-06/02	62.15	DRY	--	--	--	--	--	--	--	--	--	--
05/07-08/02	62.15	57.00	5.15	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
08/15-16/02	62.15	54.39	7.76	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
09/05/02[25]	62.15	51.15	11.00	--	--	--	--	--	--	--	--	--
11/14-16/02	62.15	54.15	8.00	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03	62.15	57.09	5.06	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[13]
05/13/03[28]	62.15	57.61	4.54	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/14-16/03	62.15	54.38	7.77	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	62.15	51.41	10.74	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	62.15	DRY	--	--	--	--	--	--	--	--	--	--
02/02-03/04[28]	62.15	57.66	4.49	0.00	0.00	83	<50	<0.5	0.7	<0.5	2	<0.5
05/03-04/04[28]	62.15	56.40	5.75	0.00	0.00	62	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	62.15	52.07	10.08	0.00	0.00	180	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-20S (cont)												
11/09-10/04[28]	62.15	56.54	5.61	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/01-02/05[28]	62.15	57.02	5.13	0.00	0.00	160	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	62.15	55.63	6.52	0.00	0.00	64[24]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[28]	**62.15**	**55.86**	**6.29**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-20D												
12/12-13/00[20]	61.85	20.64	41.21	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	8.26/4.4[13]
02/06/01	61.85	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	61.85	21.70	40.15	0.00	0.00	<50.0[3]	<50.0	<0.500	<0.500	<0.500	<0.500	9.04/9.2[13]
08/07-08/01[22]	61.85	20.00	41.85	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/6.1[13]
11/06-07/01	61.85	19.35	42.50	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	11/9[13]
02/05-06/02	61.85	19.77	42.08	0.00	0.00	890[3]	<50	<0.50	<0.50	<0.50	<1.5	11/7[13]
05/07-08/02	61.85	21.95	39.90	0.00	0.00	210	<50	<0.50	<0.50	<0.50	<1.5	18/15[13]
08/15-16/02	61.85	20.16	41.69	0.00	0.00	110[24]	<50	<0.50	<0.50	<0.50	<1.5	16/16[13]
09/05/02[25]	61.85	19.89	41.96	--	--	--	--	--	--	--	--	--
11/14-16/02	61.85	19.90	41.95	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	17/18[13]
02/11/03	61.85	22.78	39.07	0.00	0.00	80	<50	<0.50	<0.50	<0.50	<1.5	14/16[13]
05/13/03[28]	61.85	24.06	37.79	0.00	0.00	67	<50	<0.5	<0.5	<0.5	<0.5	21
08/14-16/03	61.85	20.14	41.71	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	61.85	20.44	41.41	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	21
11/03-04/03[28]	61.85	19.75	42.10	0.00	0.00	<250	<50	<0.5	0.6	<0.5	<0.5	6
02/02-03/04[28]	61.85	23.41	38.44	0.00	0.00	1,000	52	<0.5	2	0.6	5	27
05/03-04/04[28]	61.85	22.09	39.76	0.00	0.00	450	<50	<0.5	<0.5	<0.5	<0.5	28
08/03-04/04[28]	61.85	20.04	41.81	0.00	0.00	170	<50	<0.5	<0.5	<0.5	<0.5	5
11/09-10/04[28]	61.85	19.93	41.92	0.00	0.00	800	<50	<0.5	<0.5	<0.5	<0.5	7
02/01-02/05[28]	61.85	22.58	39.27	0.00	0.00	350	<50	<0.5	<0.5	<0.5	<0.5	8
05/03-04/05[28]	61.85	22.52	39.33	0.00	0.00	150[24]	<50	<0.5	<0.5	2	5	11
08/02-03/05[28]	**61.85**	**21.35**	**40.50**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**32**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-21R												
12/12-13/00[20]	59.64	48.41	11.23	0.00	0.00	5,020[3,9,19]	530[18]	<0.500	<0.500	<0.500	<1.50	1,840/2,800[13]
02/06/01	59.64	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.64	48.47	11.17	0.00	0.00	1,040[3]	<1,000	<10.0	<10.0	<10.0	<10.0	2,650/2,500[13]
08/07-08/01[22]	59.64	49.63	10.01	0.00	0.00	630[3]	<500	<5.0	<5.0	<5.0	<5.0	--/2,500[13]
11/06-07/01	59.64	47.84	11.80	0.00	0.00	250[3]	73	<0.50	<0.50	<0.50	<1.5	1,800/2,000[13]
02/05-06/02	59.64	46.96	12.68	0.00	0.00	220[3]	<50	<0.50	<0.50	<0.50	<1.5	1,500/1,200[13]
05/07-08/02	59.64	48.42	11.22	0.00	0.00	130	<50	<0.50	<0.50	<0.50	<1.5	1,300/1,100[13]
08/15-16/02	59.64	48.95	10.69	0.00	0.00	180	<50	<0.50	<0.50	<0.50	<1.5	1,000/970[13]
09/05/02[25]	59.64	49.11	10.53	--	--	--	--	--	--	--	--	--
11/14-16/02	59.64	48.71	10.93	0.00	0.00	55	<50	<0.50	<0.50	<0.50	<1.5	320/380[13]
02/11/03	59.64	48.93	10.71	0.00	0.00	5,200	<50	<0.50	<0.50	<0.50	<1.5	460/590[13]
05/13/03[28]	59.64	50.25	9.39	0.00	0.00	87	<50	<0.5	<0.5	<0.5	<0.5	290
08/14-16/03	59.64	48.92	10.72	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	59.64	47.44	12.20	0.00	0.00	170	<50	<0.5	<0.5	<0.5	<0.5	570
11/03-04/03[28]	59.64	47.65	11.99	0.00	0.00	630	<50	<0.5	0.9	<0.5	0.6	480
02/02-03/04[28]	59.64	50.84	8.80	0.00	0.00	870	<50	<0.5	0.7	<0.5	0.7	280
05/03-04/04[28]	59.64	49.28	10.36	0.00	0.00	280	<50	<1	<1	<1	<1	470
08/03-04/04[28]	59.64	50.35	9.29	0.00	0.00	330	<50	<0.5	<0.5	<0.5	<0.5	390
11/09-10/04[28]	59.64	51.80	7.84	0.00	0.00	370	<50	<0.5	<0.5	<0.5	<0.5	270
02/01-02/05[28]	59.64	49.82	9.82	0.00	0.00	300	<50	<0.5	<0.5	<0.5	<0.5	160
05/03-04/05[28]	59.64	49.23	10.41	0.00	0.00	62	<50	<0.5	<0.5	<0.5	<0.5	140
08/02-03/05[28]	**59.64**	**48.04**	**11.60**	**0.00**	**0.00**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**180**
C-21S												
12/12-13/00[20]	59.67	52.31	7.36	0.00	0.00	<50.0[3,19]	<50.0	<0.500	<0.500	<0.500	<1.50	411/580[13]
02/06/01	59.67	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.67	52.34	7.33	0.00	0.00	125[3]	<250	<2.50	<2.50	<2.50	<2.50	649/670[13]
08/07-08/01[22]	59.67	51.14	8.53	0.00	0.00	310[3]	<250	<2.5	<2.5	<2.5	<2.5	--/1,500[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-21S (cont)												
11/06-07/01	59.67	50.39	9.28	0.00	0.00	600[3]	120	<0.50	<0.50	<0.50	<1.5	2,400/2,600[13]
02/05-06/02	59.67	49.89	9.78	0.00	0.00	140[3]	<50	<0.50	<0.50	<0.50	<1.5	250/210[13]
05/07-08/02	59.67	52.41	7.26	0.00	0.00	170	<50	<0.50	<0.50	<0.50	<1.5	18/20[13]
08/15-16/02	59.67	52.16	7.51	0.00	0.00	220	<50	<0.50	<0.50	<0.50	<1.5	880/780[13]
09/05/02[25]	59.67	52.02	7.65	--	--	--	--	--	--	--	--	--
11/14-16/02	59.67	51.90	7.77	0.00	0.00	290	<50	<0.50	<0.50	<0.50	<1.5	690/700[13]
02/11/03	59.67	52.31	7.36	0.00	0.00	--[26]	<50	<0.50	0.50	<0.50	<1.5	780/780[13]
05/13/03[28]	59.67	52.48	7.19	0.00	0.00	60	<50	<0.5	<0.5	<0.5	<0.5	180
08/14-16/03	59.67	52.11	7.56	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	59.67	49.72	9.95	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	59.67	49.17	10.50	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	59.67	52.46	7.21	0.00	0.00	<250	69	<0.5	2	1	8	150
05/03-04/04	59.67	52.27	7.40	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	59.67	47.87	11.80	0.00	0.00	300	<50	<0.5	<0.5	<0.5	<0.5	260
11/09-10/04[28]	59.67	48.60	11.07	0.00	0.00	190	<50	<0.5	<0.5	<0.5	<0.5	350
02/01-02/05[28]	59.67	52.74	6.93	0.00	0.00	340	<50	<0.5	<0.5	<0.5	<0.5	120
05/03-04/05[28]	59.67	52.29	7.38	0.00	0.00	84	<50	<0.5	<0.5	<0.5	<0.5	110
08/02-03/05[28]	**59.67**	**51.57**	**8.10**	**0.00**	**0.00**	**77[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**190**
C-22D												
12/12-13/00[20]	60.92	20.37	40.55	0.00	0.00	151[3,9,19]	<50.0	<0.500	<0.500	<0.500	<1.50	8.47/3.5[13]
02/06/01	60.92	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.92	19.91	41.01	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/07-08/01[22]	60.92	19.79	41.13	0.00	0.00	<50[3]	160	<0.50	<0.50	<0.50	<0.50	--/3.4[13]
11/06-07/01	60.92	18.88	42.04	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/05-06/02	60.92	17.31	43.61	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
05/07-08/02	60.92	18.02	42.90	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/15-16/02	60.92	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-22D (cont)												
09/05/02[25]	60.92	19.67	41.25	--	--	--	--	--	--	--	--	--
11/14-16/02	60.92	18.13	42.79	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/11/03	60.92	22.49	38.43	0.00	0.00	--[26]	<50	0.76	<0.50	<0.50	<1.5	10/10[13]
05/13/03[28]	60.92	24.23	36.69	0.00	0.00	780[24]	<50	<0.5	<0.5	<0.5	<0.5	13
08/14-16/03	60.92	17.96	42.96	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03	60.92	19.69	41.23	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
11/03-04/03	60.92	19.55	41.37	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]	60.92	22.70	38.22	0.00	0.00	<250	<50	0.7	1	<0.5	3	21
05/03-04/04	60.92	22.20	38.72	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
08/03-04/04[28]	60.92	19.88	41.04	0.00	0.00	--[26]	<50	<0.5	<0.5	<0.5	<0.5	29
11/09-10/04[28]	60.92	19.68	41.24	0.00	0.00	1,100	<50	<0.5	<0.5	<0.5	<0.5	36
02/01-02/05[28]	60.92	22.11	38.81	0.00	0.00	320	<50	<0.5	<0.5	<0.5	<0.5	45
05/03-04/05[28]	60.92	22.71	38.21	0.00	0.00	250[24]	<50	<0.5	<0.5	<0.5	<0.5	51
08/02-03/05[28]	**60.92**	**21.19**	**39.73**	**0.00**	**0.00**	**680[34,37]**	**<50**	**0.8**	**<0.5**	**<0.5**	**<0.5**	**54**
C-23R												
12/12-13/00[20]	62.19	40.64	21.55	0.00	0.00	529[3,9,19]	<50.0	<0.500	<0.500	<0.500	<1.50	242/310[13]
02/06/01	62.19	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.19	41.34	20.85	0.00	0.00	<55.6[3]	<100	<1.00	<1.00	<1.00	<1.00	339/390[13]
08/07-08/01[22]	62.19	39.78	22.41	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	--/340[13]
11/06-07/01	62.19	38.66	23.53	0.00	0.00	400[3]	58	<0.50	<0.50	<0.50	<1.5	360/390[13]
02/05-06/02	62.19	41.34	20.85	0.00	0.00	250[3]	110	<0.50	<0.50	<0.50	<1.5	630/510[13]
05/07-08/02	62.19	41.19	21.00	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	450/360[13]
08/15-16/02	62.19	40.28	21.91	0.00	0.00	<130	110	<1.0	<0.50	<0.50	<1.5	500/460[13]
11/14-16/02	62.19	39.98	22.21	0.00	0.00	<50	92	<0.50	<0.50	<0.50	<1.5	470/530[13]
02/11/03	62.19	41.74	20.45	0.00	0.00	<50	98	<0.50	<0.50	<0.50	<1.5	420/490[13]
05/13/03[28]	62.19	42.64	19.55	0.00	0.00	<50	86	<0.5	<0.5	<0.5	<0.5	300
08/14-16/03	62.19	40.29	21.90	0.00	0.00	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE		TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-23R (cont)													
09/03-04/03[28]		62.19	39.72	22.47	0.00	0.00	230[24]	82	<0.5	<0.5	<0.5	<0.5	420
11/03-04/03		62.19	38.79	23.40	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--
02/02-03/04[28]		62.19	42.63	19.56	0.00	0.00	<250	100	<0.5	0.9	0.7	5	270
05/03-04/04[28]		62.19	41.28	20.91	0.00	0.00	<250	71	<0.5	<0.5	<0.5	<0.5	320
08/03-04/04[28]		62.19	39.84	22.35	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	270
11/09-10/04[28]	NP	62.19	40.12	22.07	0.00	0.00	<130	<50	<0.5	<0.5	<0.5	<0.5	180
02/01-02/05[28]		62.19	41.45	20.74	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	180
05/03-04/05[28]		62.19	41.24	20.95	0.00	0.00	170	<50	<0.5	<0.5	<0.5	<0.5	170
08/02-03/05[28]		**62.19**	**40.08**	**22.11**	**0.00**	**0.00**	**<50[34]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**140**
C-23D													
09/05/02[25]		--	--	41.66	--	--	--	--	--	--	--	--	--
11/14-16/02		--	--	40.00	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[13]
02/11/03		--	--	37.27	0.00	0.00	390[27]	<50	<0.50	1.0	<0.50	<1.5	<2.5/1[13]
05/13/03[28]		--	--	36.01	0.00	0.00	85[24]	<50	<0.5	<0.5	<0.5	<0.5	2
08/14-16/03		--	--	42.30	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]		--	--	39.70	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	2
11/03-04/03[28]		--	--	40.34	0.00	0.00	<250	<50	<0.5	0.5	<0.5	<0.5	3
02/02-03/04[28]		--	--	36.62	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	0.5	1
05/03-04/04[28]		--	--	38.02	0.00	0.00	240	<50	<0.5	<0.5	<0.5	<0.5	3
08/03-04/04[28]		--	--	40.60	0.00	0.00	280	<50	<0.5	<0.5	<0.5	<0.5	3
11/09-10/04[28]		--	--	40.13	0.00	0.00	150	<50	<0.5	<0.5	<0.5	<0.5	3
02/01-02/05[28]		--	--	37.41	0.00	0.00	110	<50	<0.5	<0.5	<0.5	<0.5	3
05/03-04/05[28]		--	--	37.56	0.00	0.00	87	<50	<0.5	<0.5	<0.5	<0.5	2
08/02-03/05[28]		**--**	**--**	**38.80**	**0.00**	**0.00**	**68[34,36]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**2**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1D												
08/02-03/05[20,28]	**63.52**	**37.40**	**26.12**	**0.00**	**0.00**	**250[34,35]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**1**
MW-2D												
08/02-03/05[20,28]	**62.21**	**24.26**	**37.95**	**0.00**	**0.00**	**190[34,36]**	**63**	**<1**	**<1**	**<1**	**<1**	**740**
MW-3D												
08/02-03/05[20,28]	**59.87**	**25.08**	**34.79**	**0.00**	**0.00**	**240[34,36]**	**91**	**<5**	**<5**	**<5**	**<5**	**5,600**
MW-4D												
08/02-03/05[20,28]	**59.10**	**29.64**	**29.46**	**0.00**	**0.00**	**140[34,36]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**270**
MW-5D												
08/02-03/05[20,28]	**56.86**	**20.53**	**36.33**	**0.00**	**0.00**	**150[34,36]**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**0.7**
MW-6D												
08/02-03/05[20,28]	**60.32**	**35.41**	**24.91**	**0.00**	**0.00**	**240[34,35]**	**<50**	**<1**	**<1**	**<1**	**<1**	**1,200**
C-6												
05/17/89	62.64	32.51	30.13	--	--	--	ND	ND	ND	ND	ND	--
08/10/89	62.64	31.25	31.39	--	--	--	--	--	--	--	--	--
10/28/89	62.64	31.06	31.58	--	--	--	ND	0.5	ND	ND	1.1	--
01/23-24/90	62.64	31.81	30.83	--	--	--	ND	ND	ND	ND	ND	--
07/21/90	62.64	32.34	30.30	--	--	--	ND	ND	ND	ND	ND	--

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Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-6 (cont)												
10/13/90	62.64	31.23	31.41	--	--	--	ND	ND	ND	ND	ND	--
01/18/91	62.64	32.31	30.33	--	--	--	ND	ND	ND	ND	ND	--
04/23/91	62.64	32.50	30.14	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	62.64	30.78	31.86	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	62.64	30.80	31.84	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	62.83	31.91	30.92	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	62.60	31.51	31.09	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	62.60	30.76	31.84	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	62.60	31.27	31.33	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	62.60	32.63	29.97	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.60	32.69	29.91	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.60	31.37	31.23	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	62.60	31.16	31.44	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	62.60	32.36	30.24	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	62.60	31.46	31.14	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.60	30.73	31.87	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.60	31.58	31.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	62.60	33.50	29.10	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	62.60	32.25	30.35	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	62.60	31.35	31.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.60	31.50	31.10	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.60	32.60	30.00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.60	32.44	30.16	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	62.60	31.08	31.52	--	--	--	<50	<0.5	0.7	<0.5	<0.5	<2.5
12/03/96	62.60	31.34	31.26	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	62.60	32.55	30.05	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	62.60	32.09	30.51	--	--	--	63	2.7	2.9	2.0	11	<2.5
03/24/98	62.60	32.69	29.91	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	62.60	31.51	31.09	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-6 (cont)												
02/17/99	62.60	32.31	30.29	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	62.60	31.36	31.24	--	--	70.8[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	62.60	31.80	30.80	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	62.60	32.32	30.28	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	62.60	32.01	30.59	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
08/28-29/00	62.60	31.17	31.43	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
11/10/00	62.60	30.97	31.63	0.00	0.00	89[3,15]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
DESTROYED												
C-7												
10/28/89	61.22	31.26	29.96	--	--	--	ND	0.7	ND	ND	ND	--
01/23-24/90	61.22	30.85	30.37	--	--	--	ND	2.1	0.6	ND	3.2	--
07/21/90	61.22	31.62	29.60	--	--	--	ND	1.8	ND	ND	ND	--
10/13/90	61.22	30.74	30.48	--	--	--	ND	2.5	ND	ND	ND	--
01/18/91	61.22	31.59	29.63	--	--	--	95	37	ND	ND	ND	--
04/23/91	61.22	31.36	29.86	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	61.22	30.21	31.01	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.22	30.13	31.09	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.22	30.72	30.50	--	--	--	55	ND	ND	ND	ND	--
07/15/92	60.69	30.57	30.12	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	60.69	30.09	30.60	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	60.69	30.22	30.47	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	60.69	31.56	29.13	--	--	--	ND	0.6	ND	ND	ND	--
06/15-16/93	60.69	31.77	28.92	--	--	--	ND	0.6	ND	ND	ND	--
09/15-16/93	60.69	30.56	30.13	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	60.69	30.51	30.18	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	60.69	31.38	29.31	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	60.69	51.35	9.34	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	60.69	30.01	30.68	--	--	--	ND	ND	ND	ND	ND	--

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Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-7 (cont)												
12/20/94	60.69	31.01	29.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	60.69	32.75	27.94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	60.69	31.37	29.32	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	60.69	30.64	30.05	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	60.69	30.61	30.08	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	60.69	31.85	28.84	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	60.69	31.95	28.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.7
09/03/96	60.69	30.27	30.42	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	6.1
12/03/96	60.69	30.56	30.13	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	7.9
03/11/97	60.69	31.87	28.82	--	--	--	<50	<0.5	0.95	<0.5	3.5	4.8
06/24/97	60.69	31.29	29.40	--	--	--	<50	<0.5	<0.5	<0.5	0.6	9.0
03/24/98	60.69	32.31	28.38	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	5.4
09/15/98	60.69	30.62	30.07	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	6.1
02/17/99	60.69	31.58	29.11	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	7.7
08/16/99	60.69	30.42	30.27	--	--	82.3[2,3]	<50	<0.5	<0.5	<0.5	<0.5	22.2
12/27/99	60.69	30.72	29.97	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	54
02/08/00	60.69	31.21	29.48	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	14.3
06/14-15/00	60.69	31.10	29.59	--	--	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	4.3/4.2[13]
08/28-29/00	60.69	30.36	30.33	--	--	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	7.0/6.4[13]
11/10/00	60.69	30.25	30.44	0.00	0.00	79[3,15]	<50	<0.50	<0.50	<0.50	<0.50	8.8/6.0[13]
DESTROYED												
C-8												
10/28/89	62.34	41.88	20.46	--	--	--	ND	ND	ND	ND	ND	--
01/23-24/90	62.34	42.45	19.89	--	--	--	ND	ND	0.6	ND	0.8	--
07/21/90	62.34	42.44	19.90	--	--	--	ND	ND	ND	ND	ND	--
10/13/90	62.34	40.79	21.55	--	--	--	ND	ND	ND	ND	ND	--
01/18/91	62.34	43.64	18.70	--	--	--	ND	ND	1.0	ND	1.6	--
04/23/91	62.34	48.46	13.88	--	--	--	ND	ND	ND	ND	ND	--

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Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-8 (cont)												
09/25-27/91	62.34	DRY	--	--	--	--	--	--	--	--	--	--
12/17-18/91	62.34	41.35	20.99	--	--	--	--	--	--	--	--	--
03/25-26/92	62.34	55.13	7.21	--	--	--	--	--	--	--	--	--
07/15/92	61.67	42.43	19.24	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.67	40.78	20.89	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	61.67	43.15	18.52	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	61.67	48.49	13.18	--	--	--	ND	4.1	ND	ND	ND	--
06/15-16/93	61.67	48.16	13.51	--	--	--	ND	6.0	ND	ND	ND	--
09/15-16/93	61.67	42.12	19.55	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	61.67	43.16	18.51	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	61.67	46.19	15.48	--	--	--	<100	1.0	<1.0	<1.0	1.0	--
06/29/94	61.67	43.37	18.30	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	61.67	40.77	20.90	--	--	--	ND	ND	ND	ND	ND	--
12/20/94[1]	61.67	45.79	15.88	--	--	INACCESSIBLE		--	--	--	--	--
03/22/95	61.67	51.45	10.22	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.67	DRY	--	--	--	--	--	--	--	--	--	--
09/07/95	61.67	DRY	--	--	--	--	--	--	--	--	--	--
10/18/95	61.67	DRY	--	--	--	--	--	--	--	--	--	--
03/11/96	61.67	52.87	8.80	--	--	--	690	190	<5.0	<5.0	<5.0	--
04/16/96	61.67	53.31	8.36	--	--	--	<500	61	<5.0	<5.0	<5.0	2,100
09/03/96	61.67	50.00	11.67	--	--	--	<500	7.1	7.7	<5.0	7.6	3,500
12/03/96	61.67	48.60	13.07	--	--	--	<200	5.1	<2.0	<2.0	<2.0	1,200
03/11/97	61.67	51.27	10.40	--	--	--	<250	<2.5	<2.5	<2.5	<2.5	940
06/24/97	61.67	52.17	9.50	--	--	--	<200	6.5	<2.0	<2.0	<2.0	590
03/24/98	61.67	53.99	7.68	--	--	52[2]	110	0.97	<0.5	1.2	<0.5	800
09/15/98	61.67	50.82	10.85	--	--	50[2,3]	50	<0.5	<0.5	<0.5	<0.5	360
02/17/99	61.67	50.88	10.79	--	--	490[2,3]	9,400	29	660	300	3,600	9,000
08/16/99	61.67	49.61	12.06	--	--	1,280[2,3]	16,400	185	146	421	3140	42,500
12/27/99	61.67	52.95	8.72	--	--	1,270[2,3]	7,300	29.7	53.9	58.6	620	7,970

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-8 (cont)												
02/08/00	61.67	53.62	8.05	--	--	1,250[2]	6,780	<5.0	29.9	45.1	375	6,950
06/14-15/00	61.67	53.20	8.47	--	--	80[3,9]	210[11]	0.92	0.58	1.3	4.2	220/280[13]
08/28-29/00	61.67	DRY	--	--	--	--	--	--	--	--	--	--
11/10/00	61.67	DRY	--	--	--	--	--	--	--	--	--	--
DESTROYED												
C-10												
01/23-24/90	58.07	50.56	7.51	--	--	--	160	0.7	2.5	ND	5.4	--
07/21/90	58.07	50.11	7.96	--	--	--	380	0.9	6.0	1.8	1.7	--
10/13/90	58.07	48.93	9.14	--	--	--	55	ND	ND	0.7	ND	--
01/18/91	58.07	50.81	7.26	--	--	--	120	1.0	ND	ND	0.8	--
04/23/91	58.07	51.30	6.77	--	--	--	ND	ND	ND	ND	ND	--
09/25-27/91	58.07	48.44	9.63	--	--	--	330	ND	1.5	ND	0.6	--
12/17-18/91	58.07	50.08	7.99	--	--	--	300	ND	ND	1.1	ND	--
03/25-26/92	58.07	51.32	6.75	--	--	--	83	ND	ND	ND	ND	--
07/15/92	57.61	50.61	7.00	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	57.61	48.81	8.80	--	--	--	51	ND	ND	ND	ND	--
12/09/92	57.61	52.10	5.51	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	57.61	51.81	5.80	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	57.61	51.42	6.19	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	57.61	49.71	7.90	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	57.61	51.97	5.64	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	57.61	51.48	6.13	--	--	--	<100	<1.0	<1.0	<1.0	<1.0	--
06/29/94	57.61	50.71	6.90	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	57.61	48.36	9.25	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	57.61	52.17	5.44	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	57.61	52.79	4.82	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	57.61	50.91	6.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	57.61	50.11	7.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-10 (cont)												
10/18/95	57.61	49.47	8.14	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	57.61	51.87	5.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	57.61	51.41	6.20	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	57.61	49.15	8.46	--	--	--	<50	<0.5	1.0	<0.5	1.2	12
12/03/96	57.61	51.80	5.81	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/11/97	57.61	51.46	6.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	57.61	51.25	6.36	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	57.61	50.94	6.67	--	--	SAMPLED ANNUALLY		--	--	--	--	--
03/24/98	57.61	52.09	5.52	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	57.61	51.64	5.97	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/17/99	57.61	51.70	5.91	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/16/99	57.61	49.85	7.76	--	--	93[2,3]	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/27/99	57.61	51.21	6.40	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	57.61	41.58	16.03	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/14-15/00	57.61	50.92	6.69	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
08/28-29/00	57.61	48.90	8.71	0.00	0.00	--[14]	78[11]	0.77	0.61	<0.50	<0.50	<2.5/<2.0[13]
11/10/00	57.61	50.94	6.67	0.00	0.00	66[3,10]	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[13]
DESTROYED												
C-11D												
09/25-27/91	61.37	36.79	24.58	--	--	--	ND	5.7	ND	ND	0.7	--
12/17-18/91	61.37	37.81	23.56	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.37	39.25	22.12	--	--	--	ND	1.2	ND	ND	ND	--
07/15/92	61.12	38.18	22.94	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	61.12	36.66	24.46	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	61.12	38.12	23.00	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	61.12	39.87	21.25	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	61.12	39.67	21.45	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	61.12	37.47	23.65	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-11D (cont)												
12/13-14/93	61.12	38.30	22.82	--	--	--	ND	0.6	1.0	ND	0.7	--
03/16/94	61.12	39.48	21.64	--	--	--	ND	1.0	2.0	0.5	2.0	--
06/29/94	61.12	38.32	22.80	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	61.12	36.95	24.17	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	61.12	39.34	21.78	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	61.12	41.14	19.98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	61.12	39.00	22.12	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	61.12	37.42	23.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	61.12	37.64	23.48	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	61.12	40.10	21.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	61.12	39.52	21.60	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	19
09/03/96	61.12	37.03	24.09	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	32
12/03/96	61.12	38.82	22.30	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	19
03/11/97	61.12	39.72	21.40	--	--	--	<50	<0.5	1.1	<0.5	4.5	28
06/24/97	61.12	38.32	22.80	--	--	--	<50	<0.5	0.57	<0.5	2.7	39
09/15/98	61.12	37.51	23.61	--	--	--	<50	1.1	0.73	<0.5	1.8	200
02/17/99	61.12	39.80	21.32	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	270
08/16/99	61.12	37.38	23.74	--	--	114[2,3]	<50	<0.5	<0.5	<0.5	<0.5	829
12/27/99	61.12	38.83	22.29	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	1,520
02/08/00	61.12	39.40	21.72	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	1,250
06/14-15/00	61.12	38.50	22.62	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	5.8/9.3[13]
08/28-29/00	61.12	37.18	23.94	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	1,200/1,000[13]
11/10/00	61.12	37.77	23.35	0.00	0.00	210[3,15]	<50	<0.50	<0.50	<0.50	<0.50	450/480[16]
DESTROYED												
C-12D												
09/25-27/91	61.37	19.88	41.49	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.37	20.10	41.27	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.37	22.40	38.97	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12D (cont)												
07/15/92	60.83	19.79	41.04	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	60.83	18.88	41.95	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	60.83	19.22	41.61	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	60.83	23.23	37.60	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	60.83	22.75	38.08	--	--	--	ND	0.8	ND	ND	ND	--
09/15-16/93	60.83	19.84	40.99	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	60.83	20.69	40.14	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	60.83	21.74	39.09	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	60.83	20.03	40.80	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	60.83	46.18	14.65	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	60.83	22.11	38.72	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	60.83	26.99	33.84	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	60.83	21.96	38.87	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	60.83	20.13	40.70	--	--	--	<50	0.7	0.79	<0.5	0.85	--
10/18/95	60.83	19.33	41.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	60.83	25.09	35.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	60.83	23.40	37.43	--	--	--	<1,000	<10	<10	<10	<10	5,200
09/03/96	60.83	20.32	40.51	--	--	--	<10,000	<100	<100	<100	<100	19,000
12/03/96	60.83	21.76	39.07	--	--	--	<2,500	<25	<25	<25	<25	14,000
03/11/97	60.83	24.23	36.60	--	--	--	<2,500	<25	<25	<25	<25	12,000
06/24/97	60.83	29.48	31.35	--	--	--	<2,500	<25	<25	<25	<25	12,000
09/09/97	60.83	28.83	32.00	--	--	440[2]	120	<0.5	<0.5	<0.5	1.3	8,800
03/24/98	60.83	28.42	32.41	--	--	<50	52	<0.5	<0.5	<0.5	<0.5	3,500
09/15/98	60.83	22.01	38.82	--	--	62[2]	66	<0.5	<0.5	<0.5	<0.5	5,100
02/17/99	60.83	25.64	35.19	--	--	<50[3]	77	<0.5	<0.5	<0.5	<0.5	5,800
08/16/99	60.83	22.22	38.61	--	--	98.3[2,3]	52	<0.5	<0.5	<0.5	<0.5	4,760
12/27/99	60.83	22.63	38.20	--	--	<50[3]	<100	<1.0	<1.0	<1.0	<1.0	5,250
02/08/00	60.83	24.69	36.14	--	--	<50[3]	53	<0.5	<0.5	<0.5	<0.5	3,720
06/14-15/00	60.83	23.01	37.82	0.00	0.00	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	3,500/4,400[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-12D (cont)												
08/28-29/00	60.83	21.68	39.15	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	4,800/4,300[13]
11/10/00	60.83	21.76	39.07	0.00	0.00	200[3,7,15]	60[11]	<0.50	<0.50	<0.50	<0.50	5,100/4,200[16]
12/12-13/00	59.31	20.25	39.06	0.00	0.00	--	--	--	--	--	--	--
02/06/01	59.31	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	59.31	21.31	38.00	0.00	0.00	<50.0[3]	1,890	<10.0	<10.0	<10.0	<10.0	2,920/3,300[13]
08/07-08/01[22]	59.31	19.62	39.69	0.00	0.00	<50[3]	<500	<5.0	<5.0	<5.0	<5.0	--/2,100[13]
11/06-07/01	59.31	19.02	40.29	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	460/430[13]
02/05-06/02	59.31	20.22	39.09	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<1.5	2,200/1,900[13]
05/07-08/02	59.31	22.20	37.11	0.00	0.00	<50	<50	<0.50	<0.50	<0.50	<1.5	2,400/2,000[13]
08/15-16/02	59.31	20.22	39.09	0.00	0.00	66	<50	<0.50	<0.50	<0.50	<1.5	1,300/1,500[13]
09/05/02[25]	59.31	19.53	39.78	--	--	--	--	--	--	--	--	--
11/14-16/02	59.31	19.96	39.35	0.00	0.00	51	<50	<0.50	<0.50	<0.50	<1.5	480/590[13]
02/11/03	59.31	23.39	35.92	0.00	0.00	64	<50	<0.50	<0.50	<0.50	<1.5	1,300/1,500[13]
05/13/03[28]	59.31	25.35	33.96	0.00	0.00	72	<50	<0.5	<0.5	<0.5	<0.5	1,700
08/14-16/03	59.31	20.22	39.09	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	59.31	20.38	38.93	0.00	0.00	<50	<50	<0.5	<0.5	<0.5	<0.5	920
11/03-04/03[28]	59.31	20.07	39.24	0.00	0.00	130	<50	<0.5	3	<0.5	3	200
DESTROYED - DECEMBER 2003												
C-15D												
09/25-27/91	62.53	27.48	35.05	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	62.53	18.62	43.91	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	62.53	21.01	41.52	--	--	--	ND	0.64	ND	ND	ND	--
07/15/92	62.18	18.68	43.50	--	--	--	90	3.1	9.0	2.2	9.1	--
09/22/92	62.18	17.95	44.23	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	62.18	17.68	44.50	--	--	--	ND	ND	ND	ND	ND	--
03/04/93	62.18	21.90	40.28	--	--	--	ND	ND	ND	ND	ND	--
06/15-16/93	62.18	21.67	40.51	--	--	--	ND	ND	ND	ND	ND	--
09/15-16/93	62.18	18.64	43.54	--	--	--	ND	ND	ND	ND	0.6	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15D (cont)												
12/13-14/93	62.18	19.21	42.97	--	--	--	ND	ND	ND	ND	ND	--
03/16/94	62.18	20.48	41.70	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	62.18	18.88	43.30	--	--	--	ND	ND	ND	ND	ND	--
09/20/94	62.18	18.01	44.17	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	62.18	19.16	43.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	62.18	25.50	36.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	62.18	20.28	41.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	62.18	18.93	43.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/18/95	62.18	18.68	43.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	62.18	23.50	38.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	62.18	21.17	41.01	--	--	--	65	0.84	2.5	1.4	9.7	280
09/03/96	62.18	19.10	43.08	--	--	--	69	16	0.78	<0.5	<0.5	290
12/03/96	62.18	19.49	42.69	--	--	--	<50	1.8	<0.5	<0.5	<0.5	180
03/11/97	62.18	22.38	39.80	--	--	--	<50	<0.5	0.95	<0.5	1.5	270
06/24/97	62.18	20.65	41.53	--	--	--	110	5.9	2.2	2.0	10	190
09/09/97	62.18	20.11	42.07	--	--	90[2]	<50	5.1	<0.5	<0.5	<0.5	220
03/24/98	62.18	25.93	36.25	--	--	58[2]	<50	<0.5	<0.5	<0.5	<0.5	210
09/15/98	62.18	20.28	41.90	--	--	64[2]	55	<0.5	<0.5	<0.5	<0.5	140
02/17/99	62.18	23.81	38.37	--	--	65[2,3]	<50	<0.5	<0.5	<0.5	<0.5	290
08/16/99	62.18	20.64	41.54	--	--	134[2,3]	<50	<0.5	<0.5	<0.5	<0.5	196
12/27/99	62.18	20.78	41.40	--	--	<50[3]	<50	<0.5	<0.5	<0.5	<0.5	146
02/08/00	62.18	22.44	39.74	--	--	277[2,3]	<50	<0.5	<0.5	<0.5	<0.5	291
06/14-15/00	62.18	21.69	40.49	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	320/410[13]
08/28-29/00	62.18	20.40	41.78	0.00	0.00	<50[3]	<50	<0.50	<0.50	<0.50	<0.50	490/360[13]
11/10/00	62.18	20.47	41.71	0.00	0.00	88[3,15]	<50	<0.50	<0.50	<0.50	<0.50	360/380[13]
12/12-13/00	62.13	20.44	41.69	0.00	0.00	--	--	--	--	--	--	--
02/06/01	62.13	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	62.13	21.41	40.72	0.00	0.00	128[3]	307	<1.00	<1.00	<1.00	<1.00	554/670[13]
08/07-08/01[22]	62.13	19.71	42.42	0.00	0.00	<50[3]	<100	<1.0	<1.0	<1.0	<1.0	--/480[13]

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-15D (cont)												
11/06-07/01	62.13	19.09	43.04	0.00	0.00	160[3]	<50	<0.50	<0.50	<0.50	<1.5	900/880[13]
02/05-06/02	62.13	19.63	42.50	0.00	0.00	79[3]	<50	<0.50	<0.50	<0.50	<1.5	560/470[13]
05/07-08/02	62.13	37.69	24.44	0.00	0.00	85	<50	<0.50	<0.50	<0.50	<1.5	630/510[13]
08/15-16/02	62.13	19.90	42.23	0.00	0.00	72	<50	<0.50	<0.50	<0.50	<1.5	400/490[13]
09/05/02[25]	62.13	19.73	42.40	--	--	--	--	--	--	--	--	--
11/14-16/02	62.13	19.63	42.50	0.00	0.00	60	<50	<0.50	<0.50	<0.50	<1.5	330/360[13]
02/11/03	62.13	22.54	39.59	0.00	0.00	99	<50	0.60	<0.50	<0.50	<1.5	530/650[13]
05/13/03[28]	62.13	24.12	38.01	0.00	0.00	310[32]	71	<0.5	<0.5	<0.5	<0.5	700
08/14-16/03	62.13	19.90	42.23	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	62.13	20.06	42.07	0.00	0.00	70	<50	<0.5	<0.5	<0.5	<0.5	470
11/03-04/03[28]	62.13	19.46	42.67	0.00	0.00	110	<50	<0.5	0.6	<0.5	<0.5	340
DESTROYED - DECEMBER 2003												
C-16D												
09/25-27/91	60.56	18.31	42.25	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	60.56	18.48	42.08	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	60.56	20.90	39.66	--	--	--	ND	ND	ND	ND	ND	--
07/15/92	59.06	17.26	41.80	--	--	--	200	49	1.5	ND	3.1	--
09/22/92	59.06	16.47	42.59	--	--	--	ND	ND	ND	ND	ND	--
12/09/92	59.06	16.74	42.32	--	--	--	ND	0.6	ND	ND	0.9	--
03/04/93	59.06	20.72	38.34	--	--	--	ND	1.4	ND	ND	ND	--
06/15-16/93	59.06	20.27	38.79	--	--	--	120	9.0	ND	ND	1.0	--
09/15-16/93	59.06	17.35	41.71	--	--	--	ND	5.0	ND	ND	1.0	--
12/13-14/93	59.06	18.24	40.82	--	--	--	ND	0.9	ND	ND	ND	--
03/16/94	59.06	19.24	39.82	--	--	--	330	24	2.0	ND	12	--
06/29/94	59.06	17.62	41.44	--	--	--	120	6.6	ND	ND	0.9	--
09/20/94	59.06	16.70	42.36	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.06	18.10	40.96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.06	24.44	34.62	--	--	--	130	9.3	<0.5	2.1	<0.5	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16D (cont)												
06/27/95	59.06	19.26	39.80	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95	59.06	17.36	41.70	--	--	--	170	3.9	0.66	<0.5	<0.5	--
10/18/95	59.06	17.20	41.86	--	--	--	210	4.2	0.77	0.92	1.7	--
03/11/96	59.06	22.53	36.53	--	--	--	2,600	1,100	<10	<10	<10	--
04/16/96	59.06	20.64	38.42	--	--	--	<500	27	<5.0	<5.0	<5.0	1,500
09/03/96	59.06	17.75	41.31	--	--	--	<10,000	<100	<100	<100	<100	45,000
12/03/96	59.06	18.52	40.54	--	--	--	<12,500	140	<125	<125	<125	55,000
03/11/97	59.06	21.51	37.55	--	--	--	<10,000	770	<100	<100	<100	38,000
06/24/97	59.06	19.74	39.32	--	--	--	<5,000	640	<50	<50	<50	24,000
09/09/97	59.06	19.33	39.73	--	--	68[2]	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	59.06	25.52	33.54	--	--	240[2]	650	65	1.5	0.68	<0.5	9,400
09/15/98	59.06	19.34	39.72	--	--	120[2]	330	<0.5	<0.5	0.72	<0.5	4,100
02/17/99	59.06	23.04	36.02	--	--	270[2,3]	1,000	170	<10	<10	<10	7,900
08/16/99	59.06	19.56	39.50	--	--	158[2,3]	55.8	<0.5	<0.5	<0.5	<0.5	3,830
12/27/99	59.06	19.92	39.14	--	--	<50[3]	230	33.2	<0.5	<0.5	0.709	4,220
02/08/00	59.06	22.04	37.02	--	--	326[2,3]	<500	46.8	<5.0	<5.0	<5.0	4,560
06/14-15/00	60.06	21.46	38.60	0.00	0.00	140[3,9]	<1,000	<10	<10	<10	<10	5,700/7,000[13]
08/28-29/00	60.06	20.16	39.90	0.00	0.00	<50[3]	250[12]	<1.3	<1.3	<1.3	<1.3	5,800/4,300[13]
11/10/00	60.06	20.25	39.81	0.00	0.00	140[3,15]	130[11]	18	<0.50	<0.50	<0.50	5,100/4,300[16]
12/12-13/00	60.04	20.25	39.79	0.00	0.00	--	--	--	--	--	--	--
02/06/01	60.04	NOT MONITORED/SAMPLED DUE TO CONSTRUCTION						--	--	--	--	--
05/08/01	60.04	21.28	38.76	0.00	0.00	173[3]	2,780	<10.0	<10.0	<10.0	<10.0	4,840/5,800[13]
08/07-08/01[22]	60.04	19.60	40.44	0.00	0.00	<50[3]	<1,000	<10	<10	<10	<10	--/4,200[13]
11/06-07/01	60.04	18.99	41.05	0.00	0.00	140[3]	<50	<0.50	<0.50	<0.50	<1.5	32/34[13]
02/05-06/02	60.04	22.00	38.04	0.00	0.00	600[3]	720	13	0.96	3.4	2.9	4,600/3,700[13]
05/07-08/02	60.04	21.54	38.50	0.00	0.00	300	370	<5.0	<0.50	<0.50	<1.5	4,300/3,600[13]
08/15-16/02	60.04	19.77	40.27	0.00	0.00	210	94	<0.50	<0.50	<0.50	<1.5	3,000/3,500[13]
09/05/02[25]	60.04	19.39	40.65	--	--	--	--	--	--	--	--	--
11/14-16/02	60.04	19.48	40.56	0.00	0.00	100	<50	<0.50	<0.50	<0.50	<1.5	430/500[13]

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-16D (cont)												
02/11/03	60.04	22.44	37.60	0.00	0.00	380	370	10	0.59	1.2	<1.5	2,900/3,400[13]
05/13/03[28]	60.04	23.70	36.34	0.00	0.00	440	460	6	<0.5	<0.5	<0.5	3,400
08/14-16/03	60.04	19.77	40.27	0.00	0.00	--	--	--	--	--	--	--
09/03-04/03[28]	60.04	19.86	40.18	0.00	0.00	170	<50	<1	<1	<1	<1	2,500
11/03-04/03[28]	60.04	19.35	40.69	0.00	0.00	160	<50	<0.5	<0.5	<0.5	<0.5	160
DESTROYED - DECEMBER 2003												
R-1												
11/21/89	59.91	--	--	--	--	--	--	--	--	--	--	--
01/23-24/90	59.91	32.44	27.47	--	--	--	--	--	--	--	--	--
07/21/90	59.91	45.02	14.89	--	--	--	--	--	--	--	--	--
10/13/90	59.91	43.19	16.72	--	--	--	--	--	--	--	--	--
01/18/91	59.91	--	--	--	--	--	--	--	--	--	--	--
04/23/91	59.91	--	--	--	--	--	--	--	--	--	--	--
09/11/91	59.91	--	--	--	--	--	58	ND	ND	ND	ND	--
09/25-27/91	59.91	30.71	29.20	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	59.91	43.47	16.44	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	59.91	24.46	35.45	--	--	--	--	--	--	--	--	--
07/15/92	57.88	45.41	12.47	--	--	--	23,000	1,200	1,100	780	3,700	--
09/22/92	57.88	44.61	13.27	--	--	--	15,000	600	44	200	1,200	--
12/09/92	57.88	46.63	11.25	--	--	--	6,100	700	89	149	1,400	--
03/04/93	57.88	48.31	9.57	--	--	--	30,000	970	190	690	3,100	--
06/15-16/93	57.88	47.16	10.72	--	--	--	15,000	1,100	170	400	2,000	--
09/15-16/93	57.88	45.47	12.41	--	--	--	9,700	810	37	150	680	--
12/13-14/93	57.88	45.96	11.92	--	--	--	2,000	230	16	25	48	--
03/16/94	57.88	46.33	11.55	--	--	--	4,400	220	19	75	210	--
06/29/94	57.88	45.01	12.87	--	--	--	5,100	350	15	91	140	--
09/20/94	57.88	43.54	14.34	--	--	--	780	100	9.0	14	19	--
12/20/94	57.88	46.46	11.42	--	--	--	3,500	300	29	140	430	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
R-1 (cont)												
03/22/95	57.88	49.38	8.50	--	--	--	14,000	470	120	470	1,300	--
06/27/95	57.88	46.06	11.82	--	--	--	2,000	230	6.3	37	7.0	--
09/07/95	57.88	45.08	12.80	--	--	--	530	73	0.96	6.0	3.4	--
10/18/95	57.88	48.64	9.24	--	--	--	8,200	340	17	230	350	--
03/11/96	57.88	47.26	10.62	--	--	--	12,000	3,500	<50	<50	<50	--
04/16/96	57.88	46.50	11.38	--	--	--	<20,000	6,700	<200	<200	<200	73,000
09/03/96	57.88	44.53	13.35	--	--	--	<50,000	13,000	<500	<500	<500	93,000
12/03/96	57.88	45.67	12.21	--	--	--	7,600	2400	<50	<50	<50	26,000
03/11/97	57.88	46.13	11.75	--	--	--	13,000	3,400	<50	<50	<50	21,000
06/24/97	57.88	46.76	11.12	--	--	--	3,800	1,200	16	43	140	2,000
03/24/98	57.88	46.92	10.96	--	--	340[2]	1,200	290	1.5	5.1	1.3	1,500
09/15/98	57.88	45.49	12.39	--	--	540[2]	1,300	440	<5.0	10	<5.0	1,600
02/17/99	57.88	47.96	9.92	--	--	1,500[2,3]	5,400	1,600	69	72	67	5,500
08/16/99	57.88	43.58	14.30	--	--	199[2]	344	80.2	<2.5	<2.5	<2.5	529
12/27/99	57.88	45.23	12.65	--	--	534[2,3]	2,650	883	<10	14.6	<10	5,780
02/08/00	57.88	42.88	15.00	--	--	700[2,3]	4,360	1,130	<20	23.4	<20	5,130
06/14-15/00	58.88	45.90	12.98	0.00	0.00	800[3,10]	2,000[11]	280	<5.0	13	<5.0	2,900/3,700[13]
08/28-29/00	58.88	43.85	15.03	0.00	0.00	510[3,9]	630[11]	150	<1.3	2.9	<1.3	1,200/1,200[13]
11/10/00	58.88	45.03**	13.87	0.02	0.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--
DESTROYED												
R-2												
11/21/89	61.67	DRY	--	--	--	--	--	--	--	--	--	--
01/23-24/90	61.67	36.84	24.83	--	--	--	--	--	--	--	--	--
07/21/90	61.67	38.22	23.45	--	--	--	--	--	--	--	--	--
10/13/90	61.67	34.93	26.74	--	--	--	--	--	--	--	--	--
01/18/91	61.67	40.32	21.35	--	--	--	--	--	--	--	--	--
04/23/91	61.67	--	--	--	--	--	--	--	--	--	--	--
09/11/91	61.67	--	--	--	--	--	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
R-2 (cont)												
09/25-27/91	61.67	DRY	--	--	--	--	ND	ND	ND	ND	ND	--
12/17-18/91	61.67	20.55	41.12	--	--	--	ND	ND	ND	ND	ND	--
03/25-26/92	61.67	20.52	41.15	--	--	--	--	--	--	--	--	--
07/15/92	59.41	38.39	21.02	--	--	--	ND	ND	ND	ND	ND	--
09/22/92	59.41	36.09	23.32	--	--	--	98	1.5	ND	0.7	5.7	--
12/09/92	59.41	38.64	20.77	--	--	--	ND	2.2	ND	0.6	4.2	--
03/04/93	59.41	42.16	17.25	--	--	--	54	0.7	ND	ND	1.2	--
06/15-16/93	59.41	41.88	17.53	--	--	--	ND	2.0	ND	ND	0.6	--
09/15-16/93	59.41	38.18	21.23	--	--	--	ND	ND	ND	ND	ND	--
12/13-14/93	59.41	38.70	20.71	--	--	--	ND	0.7	ND	ND	ND	--
03/16/94	59.41	40.96	18.45	--	--	--	ND	ND	ND	ND	ND	--
06/29/94	59.41	38.49	20.92	--	--	--	ND	1.5	0.9	ND	1.5	--
09/20/94	59.41	35.52	23.89	--	--	--	ND	ND	ND	ND	ND	--
12/20/94	59.41	39.43	19.98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	59.41	43.49	15.92	--	--	--	2,000	11	17	8.1	54	--
06/27/95	59.41	40.63	18.78	--	--	--	930,000	<500	<500	<500	1,000	--
09/07/95	59.41	38.67	21.32	0.72	0.26	--	--	--	--	--	--	--
10/18/95	59.41	41.56	17.95	0.13	--	--	--	--	--	--	--	--
03/11/96	59.41	41.95	17.46	0.00	0.00	--	1,100	6.3	<0.5	2.1	12	--
04/16/96	59.41	41.22	18.24	0.06	0.13	--	--	--	--	--	--	--
09/03/96	59.41	38.87	21.14	0.75	0.92	--	--	--	--	--	--	--
12/03/96	59.41	40.64	18.77	--	--	--	2,500	<10	<10	<10	69	320
03/11/97	59.41	42.12	17.30	0.01	--	--	390	43	<1.0	<1.0	6.6	350
06/24/97	59.41	41.71	17.70	--	--	--	360	58	1.3	4.3	24	140
03/24/98	59.41	42.18	17.23	--	--	14,000	600	26	<5.0	<5.0	15	150
09/15/98	59.41	40.12	19.29	--	--	7,700[4]	150	12	<0.5	2.5	8.9	74
02/17/99	59.41	41.99	17.42	--	--	550[3,4]	580	13	0.67	3.9	3.7	390
08/16/99	59.41	39.62	19.81	0.02	--	67,300[5]	1300	<5.0	<5.0	<5.0	<5.0	<50
12/27/99	59.41	41.05	18.36	--	--	949[3]	<500	<5.0	<5.0	<5.0	<5.0	121

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
R-2 (cont)												
02/08/00	59.41	41.39	18.02	--	--	8,830[3]	<500	<5.0	<5.0	<5.0	<5.0	95.7
06/14-15/00	60.41	41.99	18.42	0.00	0.00	34,000[3,9]	6,400[12]	<10	<10	<10	<10	200/110[13]
08/28-29/00	60.41	40.19**	20.24	0.02	0.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--
11/10/00	60.41	40.73**	19.70	0.03	0.00	NOT SAMPLED DUE TO THE PRESENCE OF SPH				--	--	--
DESTROYED												
TRIP BLANK												
12/20/94	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/22/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/27/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/95[6]	--	--	--	--	--	--	--	--	--	--	--	--
10/18/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
04/16/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/03/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/03/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/11/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/24/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/09/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/24/98	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/17/99	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
08/16/99	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/08/00	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
06/14-15/00	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
08/28-29/00	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
11/10/00	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<1.50	<2.50
12/12-13/00	--	--	--	--	--	--		--	--	--	--	--
02/06/01	--	UNABLE TO MONITOR/SAMPLE DUE TO CONSTRUCTION										

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TRIP BLANK (cont)												
05/08/01	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
08/07-08/01[22]	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	---/<5.0[13]
QA												
11/06-07/01	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/05-06/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/07-08/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
08/15-16/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
11/14-16/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/11/03	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/13/03[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/03-04/03[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/03-04/03[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/02-03/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/03-04/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/09-10/04[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/01-02/05[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/03-04/05[28]	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[28]	--	--	--	--	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 14, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
GWE = Groundwater Elevation
(msl) = Mean sea level
DTW = Depth to Water
SPHT = Separate Phase Hydrocarbon Thickness
SPH = Separate Phase Hydrocarbons

TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
ND = Not Detected
-- = Not Measured/Not Analyzed
QA = Quality Assurance/Trip Blank
NP = No Purge

* TOC elevations for MW-1D through MW-6D were surveyed on July 18, 2005, by Foresight Surveying. TOC elevations were surveyed on December 3, 2000, by Virgil Chavez Land Surveying.

** GWE has been corrected due to the presence of SPH; correction factor: [(TOC - DTW) + (SPHT x 0.80)].

1 Obstruction in well at 15 feet.

2 Chromatogram pattern indicates an unidentified hydrocarbon.

3 TPH-D with silica gel cleanup.

4 Chromatogram pattern indicates unidentified hydrocarbon and weathered diesel.

5 Chromatogram pattern indicates weathered diesel.

6 Sample bottles broke during shipment.

7 Laboratory report indicates discrete peaks.

8 Laboratory report indicates unidentified hydrocarbons <C16.

9 Laboratory report indicates unidentified hydrocarbons C9-C24.

10 Laboratory report indicates diesel C9-C24 + unidentified hydrocarbons <C16.

11 Laboratory report indicates gasoline C6-C12.

12 Laboratory report indicates unidentified hydrocarbons C6-C12.

13 MTBE by EPA Method 8260.

14 The container for this sample was damaged during the extraction process for TPH-D with silica gel cleanup. This analysis could not be completed.

15 Laboratory report indicates unidentified hydrocarbons >C16.

16 MTBE by EPA Method 8260 was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.

17 Laboratory report indicates gasoline + unidentified hydrocarbons.

18 Laboratory report indicates results in the gasoline range are primarily due to overlap from a heavier fuel hydrocarbon product.

EXPLANATIONS: (cont)

19 Laboratory report indicates TPH-D analyses were subject to laboratory error, which precluded their completion inside the EPA recommended holding time.

20 Well development performed.

21 Laboratory report indicates the result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.

22 TPH-G and BTEX by EPA Method 8260.

23 Laboratory report indicates the reporting limit for TPH-D has been increased due to interference from Gasoline-Range Hydrocarbons.

24 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.

25 Data was provided by Delta Environmental Consultants, Inc.

26 Insufficient water to sample for TPH-D.

27 Laboratory report indicates a portion of this sample's chromatographic pattern is unlike diesel fuel and may be due to non-petroleum material.

28 BTEX and MTBE by EPA Method 8260.

29 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 63 ppb.

30 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 35 ppb, below the reporting limit.

31 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 50 ppb.

32 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 89 ppb.

33 Laboratory report indicates the hold time had expired prior to re-extraction; reported results are from the original extraction. However, differing results were noted between the original and re-extract data: Re-extraction concentration was 40 ppb, below the reporting limit.

34 Analyzed with silica gel clean-up.

35 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.

36 Laboratory report indicates the observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.

37 Laboratory report indicates the observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range as well as extraneous peak eluting in the #2 fuel range.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-2R									
06/14-15/00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
08/28-29/00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
11/10/00	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
12/12-13/00	--	--	--	--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/06-07/01	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
02/05-06/02	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
05/07-08/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/13/03	--	--	<5	1	<0.5	<0.5	<0.5	--	--
09/03-04/03	DRY	--	--	--	--	--	--	--	--
11/03-04/03	DRY	--	--	--	--	--	--	--	--
02/02-03/04	--	--	22	420	<0.5	<0.5	8	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	DRY	--	--	--	--	--	--	--	--
11/09-10/04	DRY	--	--	--	--	--	--	--	--
02/01-02/05	DRY	--	--	--	--	--	--	--	--
05/03-04/05	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
DESTROYED - MAY 2005									
C-3R									
02/17/99	--	<500	<100	11	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	8.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	8.66	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	10	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	9.1	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	6.8	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	13	<2.0	<2.0	<2.0	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-3R (cont)									
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	8.1	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	<5.0	<5.0	6.6	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	6	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	6	<2	<2	<2	--	--
05/07-08/02	--	--	<100	7	<2	<2	<2	--	--
08/15-16/02	--	--	<100	6	<2	<2	<2	--	--
11/14-16/02	--	--	<100	7	<2	<2	<2	--	--
02/11/03	--	--	<5	7	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	7	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	5	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	5	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	4	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	4	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	4	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	4	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	**<5**	**3**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-4R									
02/17/99	--	<500	<100	7.9	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	4.08	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	5.63	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	6.1	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	3.9	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	3.9	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	4.4	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	4.1	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	<5.0	<5.0	3.4	<0.50	<0.50	<0.50	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-4R (cont)									
11/06-07/01	<1.000	<500	<100	2	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	3	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	**<5**	**3**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-5R									
02/17/99	--	<500	<100	810	<2.0	<2.0	16	--	--
08/16/99	--	<15,000	<1,000	854	<10	<10	19.4	--	--
12/27/99	--	<10,000	<2,000	990	<20	<20	23.6	--	--
02/08/00	--	<500	<100	590	<2.0	<2.0	14	--	--
06/14-15/00	--	<500	<100	1,300	<2.0	<2.0	30	--	--
08/28-29/00	--	<500	120	1,100[2]	<2.0	<2.0	25	--	--
11/10/00	--	<500	<50	230	<2.0	<2.0	4.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	150	18,000	<2.0	<2.0	39	--	--
08/07-08/01	<0.800	<50	69	2,000	<5.0	<5.0	61	--	--
11/06-07/01	<1.000	<500	<100	300	<2	<2	21	--	--
02/05-06/02	<1.000	<500	160	2,200	<2	<2	87	--	--
05/07-08/02	--	--	270	2,700	<2	<2	100	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-5R (cont)									
08/15-16/02	--	--	140	2,600	<2	<2	90	--	--
11/14-16/02	--	--	<100	1,200	<2	<2	36	--	--
02/11/03	--	--	160	2,700	<0.5	<0.5	88	--	--
05/13/03	--	--	350	4,300	<0.5	<0.5	170	--	--
09/03-04/03	--	--	120	2,900	<1	<1	110	--	--
11/03-04/03	--	--	28	1,800	<1	<1	51	--	--
02/02-03/04	--	--	100	2,500	<3	<3	69	--	--
05/03-04/04	--	--	170	3,900	<3	<3	140	--	--
08/03-04/04	--	--	<25	2,300	<3	<3	78	--	--
11/09-10/04	--	--	15	1,100	<1	<1	33	--	--
02/01-02/05	--	--	210	2,500	<1	<1	110	--	--
05/03-04/05	--	--	180	3,100	<3	<3	120	--	--
08/02-03/05	--	--	**95**	**2,400**	**<0.5**	**<0.5**	**100**	**3**	**<0.5**
C-11S									
09/15/98	--	<31,200	<6,250	12,000	<125	<125	140	--	--
02/17/99	--	<50,000	<10,000	22,000	<200	<200	340	--	--
08/16/99	--	<600,000	<40,000	25,800	<400	<400	420	--	--
12/27/99	--	<125,000	<25,000	24,200	<250	<250	351	--	--
02/08/00	--	<2,500	<500	18,000	<10	<10	280	--	--
06/14-15/00	--	<500	900	19,000	<10	<10	310	--	--
08/28-29/00	--	<500	2,300	13,000	<2.0	<2.0	210	--	--
11/10/00	--	<500	500	6,700	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10,000	<25,000	1,800	17,000	<100	<100	200	--	--
08/07-08/01	NOT SAMPLED DUE TO OBSTRUCTION IN WELL			--	--	--	--	--	--
11/06-07/01	<1,000	<500	2,300	12,000	<5.0	<5.0	160	--	--
02/05-06/02	<1,000	<500	680	5,300	<3.0	<3.0	73	--	--
05/07-08/02	--	--	3,700	6,400	<3.0	<3.0	120	--	--
08/15-16/02	--	--	1,900	6,800	<3.0	<3.0	86	--	--
11/14-16/02	--	--	2,300	5,300	<2	<2	71	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-11S (cont)									
02/11/03	--	--	4,900	4,000	<0.5	<0.5	83	--	--
05/13/03	--	--	1,800	3,300	<1	<1	58	--	--
09/03-04/03	--	--	3,900	3,700	<2	<2	70	--	--
11/03-04/03	--	--	2,900	3,200	<3	<3	60	--	--
02/02-03/04	--	--	910	2,500	<3	<3	32	--	--
05/03-04/04	--	--	150	850	<1	<1	10	--	--
08/03-04/04	--	--	180	1,800	<2	<2	26	--	--
11/09-10/04	--	--	140	1,200	<1	<1	16	--	--
02/01-02/05	--	--	<5	250	<0.5	<0.5	3	--	--
05/03-04/05	--	--	17	420	<0.5	<0.5	5	--	--
08/02-03/05	--	--	**85**	**570**	**<1**	**<1**	**8**	**<1**	**<1**
C-12S									
02/17/99	--	<500	<100	11	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	7.54	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	6.31	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	6.0	<2.0	<2.0	<2.0	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	<5.0	<5.0	3.0	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	2	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/13/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	1	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-12S (cont)									
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/01-02/05	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	1	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
C-13S									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00[1]	--	<5,000	<1,000	<20	<20	<20	<20	--	--
08/28-29/00[1]	--	<2,500	<250	<10	<10	<10	<10	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTR		--	--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	6.4	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/05-06/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-13S (cont)									
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
C-14S									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	84.4	<2.0	<2.0	2.92	--	--
12/27/99	--	<1,000	<200	2.5	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	10	<2.0	<2.0	<2.0	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	5.3	<5.0	0.85	<0.50	<0.50	<0.50	--	--
11/06-07/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/05-06/02	<1.000	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	<0.5	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	DRY	--	--	--	--	--	--	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
C-15S									
02/17/99	--	<500	<100	58	<2.0	<2.0	3.0	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-15S (cont)									
08/16/99	--	<60,000	<4,000	2,090	<40	<40	112	--	--
12/27/99	--	<20,000	<4,000	1,830	<40	<40	63.8	--	--
02/08/00	--	<2,500	<500	1,400	<10	<10	55	--	--
06/14-15/00	--	<500	270	1,500	<2.0	<2.0	78	--	--
08/28-29/00	--	<25,000	<2,500	1,400	<100	<100	<100	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.800	<25	260	950	<2.5	<2.5	53	--	--
11/06-07/01	<1.000	<500	280	1,300	<2	<2	70	--	--
02/05-06/02	<1.000	<500	110	700	<2	<2	39	--	--
05/07-08/02	--	--	100	530	<2	<2	31	--	--
08/15-16/02	--	--	<100	620	<2	<2	29	--	--
11/14-16/02	--	--	<100	490	<2	<2	17	--	--
02/11/03	--	--	<5	6	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	8	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	45	260	<0.5	<0.5	13	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	14	<0.5	<0.5	<0.5	--	--
05/03-04/04	DRY	--	--	--	--	--	--	--	--
08/03-04/04	--	--	18	140	<0.5	<0.5	6	--	--
11/09-10/04	--	--	9	60	<0.5	<0.5	2	--	--
02/01-02/05	--	--	<5	17	<0.5	<0.5	0.7	--	--
05/03-04/05	--	--	<5	36	<0.5	<0.5	1	--	--
08/02-03/05	--	--	**<5**	**31**	**<0.5**	**<0.5**	**0.9**	**<0.5**	**<0.5**
C-16S									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-16S (cont)									
06/14-15/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	<0.050	<5.0	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	<2	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	1	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	0.5	<0.5	<0.5	<0.5	--	--
DESTROYED - MAY 2005									
C-17S									
09/15/98	--	<50,000	<10,000	12,000	<200	<200	320	--	--
02/17/99	--	<50,000	<10,000	7,300	<200	<200	<200	--	--
08/16/99	--	<150,000	<10,000	6,470	<100	<100	146	--	--
02/08/00	--	<500	700	7,800	<2.0	<2.0	200	--	--
06/14-15/00	--	<2,500	720	6,800	<10	<10	170	--	--
08/28-29/00	--	<500	1,100	5,300[2]	<2.0	<2.0	130	--	--
11/10/00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10,000	<500	1,400	5,200	<2.0	<2.0	120	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-17S (cont)									
08/07-08/01	<2.500	<100	290	4,600	<10	<10	140	--	--
11/06-07/01	<1.000	<500	410	3,600	<2	<2	110	--	--
02/05-06/02	<1.000	<500	370	1,800	<2	<2	59	--	--
05/07-08/02	--	--	390	2,300	<2	<2	83	--	--
08/15-16/02	--	--	180	2,500	<2	<2	79	--	--
11/14-16/02	--	--	210	2,200	<2	<2	81	--	--
02/11/03	--	--	170	1,500	<0.5	<0.5	52	--	--
05/13/03	--	--	140	1,000	<0.5	<0.5	51	--	--
09/03-04/03	--	--	150	1,500	<1	<1	63	--	--
11/03-04/03	--	--	130	1,200	<1	<1	55	--	--
02/02-03/04	--	--	60	660	<0.5	<0.5	33	--	--
05/03-04/04	--	--	50	810	<1	<1	37	--	--
08/03-04/04	--	--	37	820	<1	<1	46	--	--
11/09-10/04	--	--	21	430	<0.5	<0.5	21	--	--
02/01-02/05	--	--	29	480	<0.5	<0.5	30	--	--
05/03-04/05	--	--	31	520	<0.5	<0.5	32	--	--
08/02-03/05	**--**	**--**	**32**	**520**	**<0.5**	**<0.5**	**30**	**1**	**<0.5**
C-18S									
12/12-13/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	<2.0	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	6.2	<5.0	1.2	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	<2	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	0.7	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-18S (cont)									
11/03-04/03	--	--	<5	32	<0.5	<0.5	0.7	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	0.6	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/02-03/05	**--**	**--**	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-18D									
12/12-13/00	--	<500	<50	49	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	24	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.100	16	<5.0	52	<0.50	<0.50	0.51	--	--
11/06-07/01	<1.000	<500	<100	43	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	260	<2	<2	<2	--	--
05/07-08/02	--	--	<100	230	<2	<2	<2	--	--
08/15-16/02	--	--	<100	33	<2	<2	<2	--	--
11/14-16/02	--	--	<100	16	<2	<2	<2	--	--
02/11/03	--	--	<5	110	<0.5	<0.5	0.9	--	--
05/13/03	--	--	<5	19	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	19	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	13	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	23	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	45	<0.5	<0.5	1	--	--
11/09-10/04	--	--	<5	20	<0.5	<0.5	0.5	--	--
02/01-02/05	--	--	<5	27	<0.5	<0.5	0.9	--	--
05/03-04/05	--	--	<5	19	<0.5	<0.5	0.6	--	--
08/02-03/05	**--**	**--**	**<5**	**25**	**<0.5**	**<0.5**	**0.9**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-19S									
12/12-13/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	<2.0	<2.0	<2.0	<2.0	--	--
08/07-08/01	0.054	8.7	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	<2	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	<2	<2	<2	<2	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	1	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-19D									
12/12-13/00	--	<500	<50	29	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	74	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	21	<5.0	59	<0.50	<0.50	0.88	--	--
11/06-07/01	<1.000	<500	<100	67	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	100	<2	<2	<2	--	--
05/07-08/02	--	--	<100	97	<2	<2	<2	--	--
08/15-16/02	--	--	<100	86	<2	<2	<2	--	--
11/14-16/02	--	--	<100	100	<2	<2	<2	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-19D (cont)									
02/11/03	--	--	<5	10	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	4	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	4	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	4	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	2	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	**<5**	**1**	**<0.5**	**<0.5**	**<0.5**	**0.9**	**<0.5**
C-20S									
12/12-13/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	<2.0	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	<5.0	<5.0	<0.50	<0.50	<0.50	<0.50	--	--
11/06-07/01	DRY	--	--	--	--	--	--	--	--
02/05-06/02	DRY	--	--	--	--	--	--	--	--
05/07-08/02	--	--	<100	<2	<2	<2	<2	--	--
08/15-16/02	--	--	<100	<2	<2	<2	<2	--	--
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	DRY	--	--	--	--	--	--	--	--
02/02-03/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-20S (cont)									
05/03-04/05	--	--	<5	<0.5	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
C-20D									
12/12-13/00	--	4,000	<50	4.4	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	<20	9.2	<2.0	<2.0	<2.0	--	--
08/07-08/01	<0.050	8.1	<5.0	6.1	<0.50	<0.50	<0.50	--	--
11/06-07/01	<1.000	<500	<100	9	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	<100	7	<2	<2	<2	--	--
05/07-08/02	--	--	<100	15	<2	<2	<2	--	--
08/15-16/02	--	--	<100	16	<2	<2	<2	--	--
11/14-16/02	--	--	<100	18	<2	<2	<2	--	--
02/11/03	--	--	<5	16	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	21	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	21	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	6	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	27	<0.5	<0.5	0.6	--	--
05/03-04/04	--	--	<5	28	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	5	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	7	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	8	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	11	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	**<5**	**32**	**<0.5**	**<0.5**	**1**	**<0.5**	**<0.5**
C-21R									
12/12-13/00	--	<5,000	<500	2,800	<20	<20	46	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<5,000	420	2,500	<20	<20	<20	--	--
08/07-08/01	<2.000	<50	280	2,500	<5.0	<5.0	43	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-21R (cont)									
11/06-07/01	<1.000	<500	320	2,000	<2	<2	34	--	--
02/05-06/02	<1.000	<500	370	1,200	<2	<2	24	--	--
05/07-08/02	--	--	700	1,100	<2	<2	24	--	--
08/15-16/02	--	--	390	970	<2	<2	18	--	--
11/14-16/02	--	--	<100	380	<2	<2	4	--	--
02/11/03	--	--	110	590	<0.5	<0.5	9	--	--
05/13/03	--	--	22	290	<0.5	<0.5	5	--	--
09/03-04/03	--	--	300	570	<0.5	<0.5	12	--	--
11/03-04/03	--	--	260	480	<0.5	<0.5	9	--	--
02/02-03/04	--	--	36	280	<0.5	<0.5	5	--	--
05/03-04/04	--	--	110	470	<1	<1	8	--	--
08/03-04/04	--	--	67	390	<0.5	<0.5	7	--	--
11/09-10/04	--	--	<5	270	<0.5	<0.5	4	--	--
02/01-02/05	--	--	<5	160	<0.5	<0.5	3	--	--
05/03-04/05	--	--	<5	140	<0.5	<0.5	2	--	--
08/02-03/05	**--**	**--**	**<5**	**180**	**<0.5**	**<0.5**	**3**	**<0.5**	**<0.5**
C-21S									
12/12-13/00	--	<500	<50	580	<2.0	<2.0	5.5	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<1,000	83	670	<4.0	<4.0	9.4	--	--
08/07-08/01	<0.250	<25	53	1,500	<2.5	<2.5	19	--	--
11/06-07/01	<1.000	<500	400	2,600	<2	<2	34	--	--
02/05-06/02	<1.000	<500	<100	210	<2	<2	2	--	--
05/07-08/02	--	--	<100	20	<2	<2	<2	--	--
08/15-16/02	--	--	<100	780	<2	<2	8	--	--
11/14-16/02	--	--	160	700	<2	<2	8	--	--
02/11/03	--	--	100	780	<0.5	<0.5	9	--	--
05/13/03	--	--	6	180	<0.5	<0.5	2	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-21S (cont)									
02/02-03/04	--	--	88	150	<0.5	<0.5	2	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	110	260	<0.5	<0.5	4	--	--
11/09-10/04	--	--	200	350	<0.5	<0.5	5	--	--
02/01-02/05	--	--	39	120	<0.5	<0.5	2	--	--
05/03-04/05	--	--	8	110	<0.5	<0.5	1	--	--
08/02-03/05	--	--	**48**	**190**	**<0.5**	**<0.5**	**3**	**<0.5**	**<0.5**
C-22D									
12/12-13/00	--	210,000	<50	3.5	<2.0	<2.0	<2.0	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/07-08/01	0.410	81,000	<5.0	3.4	<0.50	<0.50	<0.50	--	--
11/06-07/01	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/05-06/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
05/07-08/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/15-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/14-16/02	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/11/03	--	--	<5	10	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	13	<0.5	<0.5	<0.5	--	--
09/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	21	<0.5	<0.5	<0.5	--	--
05/03-04/04	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
08/03-04/04	--	--	<5	29	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	36	<0.5	<0.5	<0.5	--	--
02/01-02/05	--	--	<5	45	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	51	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	**<5**	**54**	**<0.5**	**<0.5**	**<0.5**	**1**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-23R									
12/12-13/00	--	26,000	<500	310	<20	<20	27	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	39	390	<2.0	<2.0	34	--	--
08/07-08/01	<0.050	<5.0	<5.0	340	<0.50	<0.50	32	--	--
11/06-07/01	<1.000	<500	<100	390	<2	<2	38	--	--
02/05-06/02	<1.000	<500	<100	510	<2	<2	74	--	--
05/07-08/02	--	--	<100	360	<2	<2	46	--	--
08/15-16/02	--	--	<100	460	<2	<2	67	--	--
11/14-16/02	--	--	<100	530	<2	<2	61	--	--
02/11/03	--	--	<5	490	<0.5	<0.5	67	--	--
05/13/03	--	--	<5	300	<0.5	<0.5	53	--	--
09/03-04/03	--	--	<5	420	<0.5	<0.5	69	--	--
11/03-04/03	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--	--
02/02-03/04	--	--	<5	270	<0.5	<0.5	50	--	--
05/03-04/04	--	--	<5	320	<0.5	<0.5	59	--	--
08/03-04/04	--	--	<5	270	<0.5	<0.5	48	--	--
11/09-10/04	--	--	<5	180	<0.5	<0.5	24	--	--
02/01-02/05	--	--	<5	180	<0.5	<0.5	32	--	--
05/03-04/05	--	--	<5	170	<0.5	<0.5	30	--	--
08/02-03/05	--	--	**<5**	**140**	**<0.5**	**<0.5**	**23**	**<0.5**	**<0.5**
C-23D									
11/14-16/02	--	--	<100	<2	<2	<2	<2	--	--
02/11/03	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/13/03	--	--	<5	2	<0.5	<0.5	<0.5	--	--
09/03-04/03	--	--	<5	2	<0.5	<0.5	<0.5	--	--
11/03-04/03	--	--	<5	3	<0.5	<0.5	<0.5	--	--
02/02-03/04	--	--	<5	1	<0.5	<0.5	<0.5	--	--
05/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
08/03-04/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--
11/09-10/04	--	--	<5	3	<0.5	<0.5	<0.5	--	--

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Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-23D (cont)									
02/01-02/05	--	--	<5	3	<0.5	<0.5	<0.5	--	--
05/03-04/05	--	--	<5	2	<0.5	<0.5	<0.5	--	--
08/02-03/05	--	--	**<5**	**2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-1D									
08/02-03/05	--	--	**<5**	**1**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-2D									
08/02-03/05	--	--	**<10**	**740**	**<1**	**<1**	**39**	**2**	**<1**
MW-3D									
08/02-03/05	--	--	**<50**	**5,600**	**<5**	**<5**	**57**	**<5**	**<5**
MW-4D									
08/02-03/05	--	--	**<5**	**270**	**<0.5**	**<0.5**	**1**	**0.6**	**<0.5**
MW-5D									
08/02-03/05	--	--	**<5**	**0.7**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-6D									
08/02-03/05	--	--	**<10**	**1,200**	**<1**	**<1**	**26**	**4**	**<1**
C-6									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-6 (cont)									
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
DESTROYED									
C-7									
02/17/99	--	<500	<100	6.7	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	22	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,250	<250	136	<2.5	<2.5	5.0	--	--
02/08/00	--	<500	<100	23	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	4.2	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	6.4	<2.0	<2.0	<2.0	--	--
11/10/00	--	<500	<50	6.0	<2.0	<2.0	<2.0	--	--
DESTROYED									
C-8									
02/17/99	--	<50,000	<10,000	9,000	<200	650	650	--	--
08/16/99	--	<600,000	<40,000	34,900	<400	<400	960	--	--
12/27/99	--	<71,400	<14,300	9,420	<143	<143	5,510	--	--
02/08/00	--	<25,000	<5,000	5,400	<100	<100	2,900	--	--
11/10/00	DRY	--	--	--	--	--	--	--	--
DESTROYED									
C-10									
02/17/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
12/27/99	--	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
02/08/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
06/14-15/00	--	<500	<100	<2.0	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-10 (cont)									
11/10/00	--	<500	<50	<2.0	<2.0	<2.0	<2.0	--	--
DESTROYED									
C-11D									
02/17/99	--	<500	<100	210	<2.0	<2.0	<2.0	--	--
08/16/99	--	<6,000	<400	576	<4.0	<4.0	9.88	--	--
12/27/99	--	<10,000	<2,000	1,560	<20	<20	24.3	--	--
02/08/00	--	<500	<100	1,900	<2.0	<2.0	26	--	--
06/14-15/00	--	<500	<100	9.3	<2.0	<2.0	<2.0	--	--
08/28-29/00	--	<25,000	<2,500	1,000	<100	<100	<100	--	--
11/10/00[3]	--	<500	<50	480	<2.0	<2.0	5.7	--	--
DESTROYED									
C-12D									
02/17/99	--	<12,000	<2,500	5,100	<50	<50	62	--	--
08/16/99	--	<75,000	<5,000	4,520	<50	<50	52.5	--	--
12/27/99	--	<50,000	<10,000	5,540	<100	<100	<100	--	--
02/08/00	--	<500	<100	4,300	<2.0	<2.0	58	--	--
06/14-15/00	--	<500	860	4,400	<2.0	<2.0	62	--	--
08/28-29/00	--	<25,000	<2,500	4,300	<100	<100	<100	--	--
11/10/00	--	<500	180	4,200[3]	<2.0	<2.0	57	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	440	3,300	<2.0	<2.0	33	--	--
08/07-08/01	<1.000	<50	<50	2,100	<5.0	<5.0	20	--	--
11/06-07/01	<1.000	<500	<100	430	<2	<2	<2	--	--
02/05-06/02	<1.000	<500	<100	1,900	<2	<2	16	--	--
05/07-08/02	--	--	<100	2,000	<2	<2	26	--	--
08/15-16/02	--	--	<100	1,500	<2	<2	10	--	--
11/14-16/02	--	--	<100	590	<2	<2	<2	--	--
02/11/03	--	--	10	1,500	<0.5	<0.5	13	--	--
05/13/03	--	--	6	1,700	<0.5	<0.5	19	--	--
09/03-04/03	--	--	11	920	<0.5	<0.5	7	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-12D (cont)									
11/03-04/03	--	--	<5	200	<0.5	<0.5	1	--	--
DESTROYED - DECEMBER 2003									
C-15D									
02/17/99	--	<500	<100	260	<2.0	<2.0	6.4	--	--
08/16/99	--	<3,000	<200	150	<2.0	<2.0	3.8	--	--
12/27/99	--	<2,000	<400	310	<4.0	<4.0	9.5	--	--
02/08/00	--	<500	<100	370	<2.0	<2.0	14	--	--
06/14-15/00	--	<500	<100	410	<2.0	<2.0	15	--	--
08/28-29/00	--	<500	<50	360	<2.0	<2.0	18	--	--
11/10/00	--	<500	<50	380	<2.0	<2.0	24	--	--
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<500	61	670	<2.0	<2.0	42	--	--
08/07-08/01	<0.100	<10	<10	480	<1.0	<1.0	32	--	--
11/06-07/01	<1.000	<500	<100	880	<2	<2	28	--	--
02/05-06/02	<1.000	<500	<100	470	<2	<2	32	--	--
05/07-08/02	--	--	<100	510	<2	<2	32	--	--
08/15-16/02	--	--	<100	490	<2	<2	23	--	--
11/14-16/02	--	--	<100	360	<2	<2	13	--	--
02/11/03	--	--	<5	650	<0.5	<0.5	34	--	--
05/13/03	--	--	<5	700	<0.5	<0.5	34	--	--
09/03-04/03	--	--	<5	470	<0.5	<0.5	25	--	--
11/03-04/03	--	--	<5	340	<0.5	<0.5	18	--	--
DESTROYED - DECEMBER 2003									
C-16D									
02/17/99	--	<50,000	<10,000	9,700	<200	<200	<200	--	--
08/16/99	--	<60,000	<4,000	3,060	<40	<40	41.6	--	--
12/27/99	--	<50,000	<10,000	5,760	<100	<100	<100	--	--
02/08/00	--	<2,500	<500	7,400	<10	<10	130	--	--
06/14-15/00	--	<25,000	<5,000	7,000	<100	<100	<100	--	--
08/28-29/00	--	<500	640	4,300[2]	<2.0	<2.0	61	--	--
11/10/00	--	<500	400	4,300[3]	<2.0	<2.0	70	--	--

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

WELL ID/ DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
C-16D (cont)									
02/06/01	NOT SAMPLED DUE TO CONSTRUCTION			--	--	--	--	--	--
05/08/01	<10.000	<10,000	960	5,800	<40	<40	89	--	--
08/07-08/01	<3.000	<100	120	4,200	<10	<10	73	--	--
11/06-07/01	<1.000	<500	<100	34	<2	<2	<2	--	--
02/05-06/02	<1.000[4]	<500	210	3,700	<2.0	<2.0	68	--	--
05/07-08/02	--	--	160	3,600	<2	<2	67	--	--
08/15-16/02	--	--	110	3,500	<2	<2	50	--	--
11/14-16/02	--	--	<100	500	<2	<2	<2	--	--
02/11/03	--	--	110	3,400	<0.5	<0.5	53	--	--
05/13/03	--	--	72	3,400	<0.5	<0.5	54	--	--
09/03-04/03	--	--	<13	2,500	<1	<1	39	--	--
11/03-04/03	--	--	<5	160	<0.5	<0.5	2	--	--
DESTROYED - DECEMBER 2003									
R-1									
02/17/99	--	<500	1,200	5,100	<2.0	<2.0	<2.0	--	--
08/16/99	--	<6,000	<400	468	<4.0	<4.0	9.28	--	--
12/27/99	--	<50,000	<10,000	7,020	<100	<100	163	--	--
02/08/00	--	<500	740	5,200	<2.0	<2.0	160	--	--
06/14-15/00	--	<5,000	<1,000	3,700	<20	<20	67	--	--
08/28-29/00	--	<500	230	1,200[2]	<2.0	<2.0	20	--	--
11/10/00	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--	--
DESTROYED									
R-2									
02/17/99	--	<500	<100	440	<2.0	<2.0	<2.0	--	--
08/16/99	--	<3,000	<200	17.6	<2.0	<2.0	<2.0	--	--
12/27/99	--	<2,000	<400	189	<4.0	<4.0	6.5	--	--
02/08/00	--	<500	<100	120	<2.0	<2.0	3.8	--	--
06/14-15/00	--	<500	<100	110	<2.0	<2.0	3.1	--	--
11/10/00	NOT SAMPLED DUE TO THE PRESENCE OF SPH			--	--	--	--	--	--
DESTROYED									

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121

875 Main Street

Fortuna, California

WELL ID/ DATE	METHANOL *(ppm)*	ETHANOL *(ppb)*	TBA *(ppb)*	MTBE *(ppb)*	DIPE *(ppb)*	ETBE *(ppb)*	TAME *(ppb)*	1,2-DCA *(ppb)*	EDB *(ppb)*
TRIP BLANK									
08/16/99	--	<3,000	<200	<2.0	<2.0	<2.0	<2.0		
08/07-08/01	--	--	--	<5.0	--	--	--		

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-5121
875 Main Street
Fortuna, California

EXPLANATIONS:

Groundwater laboratory analytical results prior to June 14, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppm) = Parts per million

(ppb) = Parts per billion

SPH = Separate Phase Hydrocarbons

-- = Not Analyzed

1 Laboratory report indicates sample was diluted due to foamy matrix.

2 Laboratory report indicates sample was originally analyzed within EPA recommended holding time but exceeded the linear range of calibration. The results as reported were analyzed outside EPA recommended holding time.

3 Laboratory report indicates this sample was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.

4 Laboratory report indicates sample was analyzed outside EPA recommended holding time.

ANALYTICAL METHODS:

EPA Method 8260 for Oxygenate Compounds

EPA Method 8015 for Methanol

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to well development, each well is monitored for the presence of free-phase hydrocarbons and the depth to water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by ChevronTexaco Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-3R
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 23.30 ft.
Depth to Water: 14.95 ft.
8.35 xVF 0.17 = 1.4 x3 case volume= Estimated Purge Volume: 4.2 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1325
Sample Time/Date: 1340 / 8/2/05
Purging Flow Rate: gpm.
Did well de-water? NO
If yes, Time: Volume: gal.

Weather Conditions: SUNNY
Water Color: CLOUDY
Odor: NO
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1329	1.5	6.65	216	20.3		
1332	3	6.58	224	20.5		
1335	4	6.54	229	19.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-3R	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-4R
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 18.31 ft.
Depth to Water: 10.45 ft.
7.86 xVF 0.17 = 1.3 x3 case volume= Estimated Purge Volume: 3.9 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1300
Sample Time/Date: 1315 8/2/05
Purging Flow Rate: gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: ~ CLEAR
Odor: NO
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1303	1	6.39	449	20.1		
1306	2	6.36	426	20.6		
1310	3	6.31	430	20.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-4R	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-5R
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 23.72 ft.
Depth to Water: 19.51 ft.
4.21 xVF 0.17 = 0.7 x3 case volume= Estimated Purge Volume: 2.1 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1447
Weather Conditions: SUNNY
Sample Time/Date: 1500 / 8/2/05
Water Color: CLOUDY
Odor: YES
Purging Flow Rate: gpm.
Sediment Description:
Did well de-water? NO
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1450	1/4	6.69	366	19.7		
1453	1.5	6.56	375	20.1		
1455	2	6.65	382	19.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-5R	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-11S
Date Monitored: 8/2/05
Well Condition: OK *

Well Diameter: 2 in.
Total Depth: 14.65 ft.
Depth to Water: 9.07 ft.
~~5.58~~ xVF 0.17 = 0.9 x3 case volume= Estimated Purge Volume: 2.7 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ~~0~~ ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1222
Sample Time/Date: 1240 / 8/3/05
Purging Flow Rate: gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: CLOUDY
Odor: NO
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1225	1	6.39	325	20.9		
1227	2	6.24	333	21.3		
1230	2.5	6.21	336	20.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-11S	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: * BOTH FLANGES ARE BROKEN (8" COVER)

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-15S
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 13.90 ft.
Depth to Water: 9.40 ft.
4.50 xVF 0.17 = 0.7 x3 case volume= Estimated Purge Volume: 2.1 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1418
Sample Time/Date: 1435 8/2/05
Purging Flow Rate: gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: CLOUDY
Odor: YES
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1421	3/4	6.72	394	20.9		
1424	1.5	6.64	381	20.4		
1427	2	6.61	388	20.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-15S	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2&3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-17S
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 14.02 ft.
Depth to Water: 10.02 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

4.00 xVF 0.17 = 0.68 x3 case volume= Estimated Purge Volume: 2.0 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1352
Sample Time/Date: 1405 8/2/05
Purging Flow Rate: gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: CLOUDY
Odor: SLIGHT
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1354	3/4	7.46	408	21.4		
1357	1.5	7.39	417	20.7		
1400	2	7.35	421	20.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-17S	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-18S
Date Monitored: 8/2/05
Well Condition: OK *

Well Diameter: 2 in.
Total Depth: 14.88 ft.
Depth to Water: 6.93 ft.
7.95 xVF 0.17 = 1 x3 case volume= Estimated Purge Volume: 3 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1228
Sample Time/Date: 1250 / 8/2/05
Purging Flow Rate: gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: CLOUDY
Odor: YES
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1231	1	6.39	273	21.4		
1234	2	6.34	290	20.8		
1239	3	6.33	296	20.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-18S	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: * ONE FLANGE IS BROKEN

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-18D
Date Monitored: 8/2/05
Well Condition: OK *

Well Diameter: 2 in.
Total Depth: 46.39 ft.
Depth to Water: 36.86 ft.
9.53 xVF 0.17 = 1.6 x3 case volume= Estimated Purge Volume: 4.8 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1200
Sample Time/Date: 1220 8/2/05
Purging Flow Rate: gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: CLOUDY
Odor: NO
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1204	1.5	6.52	229	19.6		
1208	3	6.47	243	19.3		
1213	4.5	6.45	247	19.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-18D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: * ONE FLANGE IS BROKEN

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG R.

Well ID: C-195
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 11.63 ft.
Depth to Water: 5.90 ft.
5.73 xVF 0.17 = 1 x3 case volume= Estimated Purge Volume: 3 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1055
Weather Conditions: SUNNY
Sample Time/Date: 1115 / 8/3/05
Water Color: CLOUDY
Odor: NO
Purging Flow Rate: gpm.
Sediment Description: SILT
Did well de-water? NO
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1058	1	6.96	208	20.3		
1101	2	6.93	186	19.8		
1104	3	6.88	192	19.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-195	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-19D
Date Monitored: 8/2/05
Well Condition: OK
Well Diameter: 2 in.
Total Depth: 50.39 ft.
Depth to Water: 37.67 ft.
12.72 xVF 0.17 = 2 x3 case volume= Estimated Purge Volume: 6 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ∅ ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1125
Weather Conditions: SUNNY
Sample Time/Date: 1145 8/3/05
Water Color: CLOUDY
Odor: NO
Purging Flow Rate: gpm.
Sediment Description:
Did well de-water? NO
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1131	2	6.84	197	19.5		
1136	4	6.80	216	19.2		
1141	6	6.81	210	19.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-19D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-20S
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 12.55 ft.
Depth to Water: 6.29 ft.
~~6.26~~ xVF 0.17 = 1 x3 case volume= Estimated Purge Volume: 3 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ~~ft~~
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0943
Weather Conditions: SUNNY
Sample Time/Date: 1000 8/3/05
Water Color: CLOUDY
Odor: NO
Purging Flow Rate: gpm.
Sediment Description:
Did well de-water? NO
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0946	1	7.30	362	18.8		
0949	2	7.24	380	18.3		
0952	3	7.21	384	18.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-20S	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-20D
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 53.85 ft.
Depth to Water: 40.50 ft.
13.35 xVF 0.17 = 2 x3 case volume= Estimated Purge Volume: 6 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ~~ft~~
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1017
Weather Conditions: SUNNY
Sample Time/Date: 1040 8/3/05
Water Color: CLOUDY
Odor: NO
Purging Flow Rate: gpm.
Sediment Description:
Did well de-water? NO
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	~~D.O. (mg/L)~~	~~ORP (mV)~~
1022	2	7.21	239	18.4		
1028	4	7.19	226	18.0		
1033	6	7.14	228	18.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-20D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-21R
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 20.87 ft.
Depth to Water: 11.60 ft.
9.27 xVF 0.17 = 1.5 x3 case volume= Estimated Purge Volume: 4.5 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1334
Sample Time/Date: 1355 8/3/05
Purging Flow Rate: gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: CLOUDY
Odor: YES
Sediment Description:
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1338	1.5	7.93	290	21.1		
1343	3	7.78	312	20.5		
1346	4.5	7.77	306	20.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-21R	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-21S
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 12.35 ft.
Depth to Water: 8.10 ft.
4.25 xVF 0.17 = 0.7 x3 case volume= Estimated Purge Volume: 2.1 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: Ø ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1403
Sample Time/Date: 1435 8/3/05
Purging Flow Rate: gpm.
Did well de-water? YES

Weather Conditions: SUNNY
Water Color: CLEAR
Odor: SLIGHT
Sediment Description:
If yes, Time: 1408
Volume: ~1.5 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1405	0.75	7.52	328	21.3		
1408	1.5	7.44	341	21.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-21S	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-22D
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 44.16 ft.
Depth to Water: 39.73 ft.
4.43 xVF 0.17 = 0.7 x3 case volume= Estimated Purge Volume: 2.1 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1200
Weather Conditions: SUNNY
Sample Time/Date: 1500 8/3/05
Water Color: CLOUDY
Odor: SLIGHT
Purging Flow Rate: gpm.
Sediment Description:
Did well de-water? YES
If yes, Time: 1204
Volume: ~1.25 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1202	0.75	7.48	318	20.2		
1204	DEWATERED					
	SAMPLED AFTER ~3 Hrs					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-22D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-23R
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 25.17 ft.
Depth to Water: 22.11 ft.
3.06 xVF 0.17 = 0.5 x3 case volume= Estimated Purge Volume: 1.5 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1605
Weather Conditions: SUNNY
Sample Time/Date: 1620 8/2/05
Water Color: CLOUDY SILTY
Odor: SLIGHT
Purging Flow Rate: gpm.
Sediment Description: SILT/SAND
Did well de-water? NO
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1607	0.5	6.79	245	19.8		
1609	1	6.73	256	19.5		
	SLOW	RECOVERY				

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-23R	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05 (inclusive)
Sampler: HAIG K.

Well ID: C-23D
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 58.61 ft.
Depth to Water: 38.80 ft.
19.81 xVF 0.17 = 3 x3 case volume= Estimated Purge Volume: 9 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1248
Weather Conditions: SUNNY
Sample Time/Date: 1320 8/3/05
Water Color: CLEAR
Odor: NO
Purging Flow Rate: gpm.
Sediment Description:
Did well de-water? NO
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1256	3	7.31	250	19.6		
1303	6	7.20	263	19.8		
1312	9	7.23	268	19.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-23D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05
Sampler: HAIG K.

Well ID: MW-1D
Date Monitored: 8/2/05
Well Condition: NEW

Well Diameter: 2 in.
Initial Total Depth: 34.38 ft.
Final Total Depth: 34.72 ft.
Depth to Water: 26.12 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.26 xVF 0.17 = 1.4 x10 (case volume) = Estimated Purge Volume: 14 gal.

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer ✓
- Stack Pump ✓
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ∅ ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 0855
Sample Time/Date: 0940 / 8/2/05
Purging Flow Rate: gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: CLOUDY SAND Odor: NO
Sediment Description: SAND
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0859	1.5	7.25	409	18.5		
0903	3	7.14	426	18.1		
0911	5	7.13	424	18.2		
0913	7	7.10	430	18.1		
SLOW RECOVERY						
0916	8	7.16	428	18.4		
0922	10	7.12	436	17.8		
VERY SLOW RECOVERY						

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: ADDITIONAL CEMENT GROUT NEEDED AROUND WELL CASING ≈ 3'

Add/Replaced Lock: ✓
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05
Sampler: HAIG K.

Well ID: MW-2D
Date Monitored: 8/2/05
Well Condition: NEW

Well Diameter: 2 in.
Initial Total Depth: 44.62 ft.
Final Total Depth: 45.04 ft.
Depth to Water: 37.95 ft.
6.67 xVF 0.17 = 1 x10 (case volume) = Estimated Purge Volume: 10 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer ✓
- Stack Pump ✓
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ~~ft~~
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 1117
Sample Time/Date: 1150 / 8/2/05
Purging Flow Rate: gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: CLOUDY SILTY
Odor: SLIGHT
Sediment Description: SAND/SILT
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1120	1	7.28	286	20.0		
1123	2	7.22	273	19.4		
1131	4	7.19	275	19.6		
1132	5	7.20	268	19.2		
1133	6	7.16	270	19.2		
SLOW RECOVERY						
1136	7	7.13	274	19.0		
SLOW RECOVERY						

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-2D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock: 1
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2&3/05
Sampler: HAIG K.

Well ID: MW-3D
Date Monitored: 8/2/05
Well Condition: NEW

Well Diameter: 2 in.
Initial Total Depth: 42.75 ft.
Final Total Depth: 43.08 ft.
Depth to Water: 34.79 ft.
7.96 xVF 0.17 = 1.3 x10 (case volume) = Estimated Purge Volume: 13 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer ✓
- Stack Pump ✓
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ∅ ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 0953
Weather Conditions: SUNNY
Sample Time/Date: 1025 / 8/2/05
Water Color: CLOUDY SILTY
Odor: NO
Purging Flow Rate: gpm.
Sediment Description: SAND
Did well de-water? YES
If yes, Time: 1013
Volume: ~8 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0957	1.5	6.58	341	20.8		
1002	3	6.45	360	20.2		
1010	5	6.43	372	20.0		
1012	7	6.41	368	20.3		
1013	8	DEWATERED				

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock: 1
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05
Sampler: HAIG K.

Well ID: MW-4D
Date Monitored: 8/2/05
Well Condition: NEW

Well Diameter: 2 in.
Initial Total Depth: 37.49 ft.
Final Total Depth: 37.93 ft.
Depth to Water: 29.46 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.03 xVF 0.17 = 1.3 x10 (case volume) = Estimated Purge Volume: 13 gal.

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer ✓
- Stack Pump ✓
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ∅ ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 1035
Sample Time/Date: 1105 / 8/2/05
Purging Flow Rate: gpm.
Did well de-water? NO

Weather Conditions: SUNNY
Water Color: LIGHT BROWN/SLIGHT
Odor: NO
Sediment Description: SAND/SILT
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1039	1.5	6.52	446	19.9		
1043	3	6.47	462	20.2		
1049	5	6.45	479	19.5		
1051	7	6.38	467	19.4		
1053	9	6.39	471	19.0		
SLOW RECOVERY						
1056	10	6.36	468	19.2		
SLOW RECOVERY						

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS:

Add/Replaced Lock: ✓
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3 /05
Sampler: HAIG K.

Well ID: MW-5D
Date Monitored: 8/2/05
Well Condition: NEW

Well Diameter: 2 in.
Initial Total Depth: 41.66 ft.
Final Total Depth: 42.10 ft.
Depth to Water: 36.33 ft.
5.33 xVF 0.17 = 0.9 x10 (case volume) = Estimated Purge Volume: 9 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer ✓
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 0825
Sample Time/Date: 0920 / 8/3/05
Purging Flow Rate: gpm.
Did well de-water? NO *

Weather Conditions: SUNNY
Water Color: CLOUDY SILTY
Odor: NO
Sediment Description: SAND
If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0829	1	6.79	430	19.3		
0832	2	6.68	446	18.6		
0836	3	6.65	451	18.7		
0842	4	6.61	492	18.4		
* SLOW RECOVERY						
0852	5	6.55	458	18.7		
* SLOW RECOVERY						
0903	6	6.57	453	18.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: ADDITIONAL CEMENT GROUT NEEDED AROUND WELL CASING ≈ 3'.

Add/Replaced Lock: ✓
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-5121
Site Address: 875 Main Street
City: Fortuna, CA

Job Number: 386546
Event Date: 8/2 & 3/05
Sampler: HAIG K.

Well ID: MW-6D
Date Monitored: 8/2/05
Well Condition: OK

Well Diameter: 2 in.
Initial Total Depth: 44.41 ft.
Final Total Depth: 44.60 ft.
Depth to Water: 24.91 ft.
19.50 xVF 0.17 = 3 x10 (case volume) = Estimated Purge Volume: 30 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer ✓
- Stack Pump ✓
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ~~ft~~
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 1513
Sample Time/Date: 1555 / 8/2/05
Purging Flow Rate: gpm.
Did well de-water? YES If yes, Time: 1540

Weather Conditions: SUNNY
Water Color: CLOUDY Odor: SLIGHT
Sediment Description: SAND/SILT
Volume: ≈15 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	~~D.O. (mg/L)~~	~~ORP (mV)~~
1521	3	6.44	225	19.9		
1531	6	6.38	218	20.0		
1535	10	6.40	229	19.5		
1540	15	6.36	233	19.3		
DEWATERED						

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-6D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-Dw/sg

COMMENTS: ADDITIONAL CEMENT GROUT NEEDED AROUND WELL CASING ≈ 2.5'.

Add/Replaced Lock: ✓ Add/Replaced Plug: Size:

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

080505-08 Acct. #: 10904 For Lancaster Laboratories use only Sample #: 4578579-002 SCR# 954385

Facility #: SS#9-5121-OML G-R#386546 Global ID#T0602300124
Site Address: 875 MAIN STREET, FORTUNA, CA
Chevron PM: MI Lead Consultant: CAMBRIAIR
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: HAIG KEVORK
Service Order #: ☐ Non SAR:

Analyses Requested / Preservation Codes

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water (☐ Potable ☐ NPDES)	Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO	8260 full scan	Oxygenates 8260 (H)	Lead 7420 ☐ 7421 ☐
QA	8/2/05		X			X		2	X	X			X	
C-3R	8/2/05	1340	X			X		8	X	X	X		X	
C-4R	8/2/05	1315	X			X		8	X	X	X		X	
C-5R	8/2/05	1500	X			X		8	X	X	X		X	
C-11S	8/3/05	1240	X			X		8	X	X	X		X	
C-15S	8/2/05	1435	X			X		8	X	X	X		X	
C-17S	8/2/05	1405	X			X		8	X	X	X		X	
C-18S	8/2/05	1250	X			X		8	X	X	X		X	
C-18D	8/2/05	1220	X			X		8	X	X	X		X	
C-19S	8/3/05	1115	X			X		8	X	X	X		X	
C-19D	8/3/05	1145	X			X		8	X	X	X		X	
C-20S	8/3/05	1000	X			X		8	X	X	X		X	
C-20D	8/3/05	1040	X			X		8	X	X	X		X	

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Comments / Remarks
Page 1 of 2

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not needed EDF/EDD
WIP (RWQCB)
Disk

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	8/5/05		[signature]	8/5/05	1445
[signature]	8/5/05		[signature]	8/5/05	
Relinquished by Commercial Carrier: UPS FedEx Other DHL			[signature]	8/6/05	8/6/05 1000

Temperature Upon Receipt 4.3° 3.8° 4.2° 3.5° Custody Seals Intact? Yes No

3460 Rev. 7/30/01

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300
Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

080505-08

Acct. #: 10904 For Lancaster Laboratories use only Sample #: 4578579-602 SCR#: 954385

Facility #: SS#9-5121-OML G-R#386546 Global ID#T0602300124
Site Address: 875 MAIN STREET, FORTUNA, CA
Chevron PM: MI Lead Consultant: CAMBRIAIR
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: HAIG KEVORK
Service Order #: ☐ Non SAR:

Analyses Requested / Preservation Codes

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water (Matrix: ☐ Potable ☐ NPDES)	Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☐ 8021 ☐	TPH 8015 MOD GRO	TPH 8015 MOD DRO (Silica Gel Cleanup)	8260 full scan	Oxygenates 8260	Lead 7420 ☐ 7421 ☐						
									H	H			H							
C-21R	8/3/05	1355	X			X		8	X	X	X		X							
C-21S	8/3/05	1435	X			X		8	X	X	X		X							
C-22D	8/3/05	1500	X			X		8	X	X	X		X							
C-23R	8/2/05	1620	X			X		8	X	X	X		X							
C-23D	8/3/05	1320	X			X		8	X	X	X		X							
MW-1D	8/2/05	0940	X			X		8	X	X	X		X							
MW-2D	8/2/05	1150	X			X		8	X	X	X		X							
MW-3D	8/2/05	1025	X			X		8	X	X	X		X							
MW-4D	8/2/05	1105	X			X		8	X	X	X		X							
MW-5D	8/3/05	0920	X			X		8	X	X	X		X							
MW-6D	8/2/05	1555	X			X		8	X	X	X		X							

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds
8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Comments / Remarks
Page 2 of 2

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not needed EDF/EDD
WIP (RWQCB)
Disk

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	8/5/05		Elizabeth Leonhardt	8/5/05	1445
Relinquished by: [signature]	8/5/05		Received by: DHL		
Relinquished by:			Received by:		
Relinquished by Commercial Carrier: UPS FedEx Other DHL			Received by: [signature]	8/6/05	1020
Temperature Upon Receipt 4.3° 3.8° 4.2° 3.5°			Custody Seals Intact? Yes No		

3460 Rev. 7/30/01

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Analysis Report

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 954385. Samples arrived at the laboratory on Saturday, August 06, 2005. The PO# for this group is 99011184 and the release number is INGLIS.

Client Description			Lancaster Labs Number
QA-T-05080203	NA	Water	4578579
C-3R-W-050802	Grab	Water	4578580
C-4R-W-050802	Grab	Water	4578581
C-5R-W-050802	Grab	Water	4578582
C-11S-W-050803	Grab	Water	4578583
C-15S-W-050802	Grab	Water	4578584
C-17S-W-050802	Grab	Water	4578585
C-18S-W-050802	Grab	Water	4578586
C-18D-W-050802	Grab	Water	4578587
C-19S-W-050803	Grab	Water	4578588
C-19D-W-050803	Grab	Water	4578589
C-20S-W-050803	Grab	Water	4578590
C-20D-W-050803	Grab	Water	4578591
C-21R-W-050803	Grab	Water	4578592
C-21S-W-050803	Grab	Water	4578593
C-22D-W-050803	Grab	Water	4578594
C-23R-W-050802	Grab	Water	4578595
C-23D-W-050803	Grab	Water	4578596
MW-1D-W-050802	Grab	Water	4578597
MW-2D-W-050802	Grab	Water	4578598
MW-3D-W-050802	Grab	Water	4578599
MW-4D-W-050802	Grab	Water	4578600
MW-5D-W-050803	Grab	Water	4578601
MW-6D-W-050802	Grab	Water	4578602

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1 COPY TO	Cambria C/O Gettler- Ryan	Attn: Deanna L. Harding
ELECTRONIC	Gettler-Ryan	Attn: Cheryl Hansen
COPY TO		

Questions? Contact your Client Services Representative
Megan A Moeller at (717) 656-2300

Respectfully Submitted,

Dana M Kauffman

Dana M. Kauffman
Manager

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4578579

QA-T-05080203 NA Water GRD
Facility# 95121 Job# 386546
875 Main St-Fortuna T0602300124 QA
Collected:08/02/2005
through 08/03/2005
Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

Account Number: 10904

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF-QA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/08/2005 23:00	Kathie J Bowman	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	08/10/2005 00:02	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/08/2005 23:00	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 00:02	Dawn M Harle	n.a.

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4578580

C-3R-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-3R
Collected:08/02/2005 13:40 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MFC3R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	3.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 01:23	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 02:13	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 07:54	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 01:23	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 07:54	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4578581

C-4R-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-4R
Collected:08/02/2005 13:15 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF34R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	3.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 01:59	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 02:36	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 08:18	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 01:59	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 08:18	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578582

C-5R-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-5R
Collected:08/02/2005 15:00 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MFC5R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	140.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	2,400.	10.	ug/l	20
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	100.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	95.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	3.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/10/2005 02:07	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 03:00	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 09:29	Ginelle L Feister	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/11/2005 12:44	Ginelle L Feister	20
01146	GC VOA Water Prep	SW-846 5030B	1	08/10/2005 02:07	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 09:29	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	08/11/2005 12:44	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578583

C-11S-W-050803 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-11S
Collected:08/03/2005 12:40 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF11S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	570.	5.	ug/l	10
02011	di-Isopropyl ether	108-20-3	N.D.	1.	ug/l	2
02013	Ethyl t-butyl ether	637-92-3	N.D.	1.	ug/l	2
02014	t-Amyl methyl ether	994-05-8	8.	1.	ug/l	2
02015	t-Butyl alcohol	75-65-0	85.	10.	ug/l	2
05401	Benzene	71-43-2	N.D.	1.	ug/l	2
05402	1,2-Dichloroethane	107-06-2	N.D.	1.	ug/l	2
05407	Toluene	108-88-3	N.D.	1.	ug/l	2
05412	1,2-Dibromoethane	106-93-4	N.D.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	N.D.	1.	ug/l	2
06310	Xylene (Total)	1330-20-7	N.D.	1.	ug/l	2
	Due to the level of methyl tertiary butyl ether, the reporting limits for all GC/MS volatile compounds were raised.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 02:35	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 04:11	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 09:53	Ginelle L Feister	2
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 10:17	Ginelle L Feister	10
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 02:35	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 09:53	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	08/10/2005 10:17	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578584

C-15S-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-15S
Collected:08/02/2005 14:35 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF15S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	31.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	0.9	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 18:26	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 04:34	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 10:41	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 18:26	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 10:41	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Lancaster Laboratories Sample No. WW 4578585

C-17S-W-050802 Grab Water GRD
Facility# 95121 Job# 386546
875 Main St-Fortuna T0602300124 C-17S
Collected:08/02/2005 14:05 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF17S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	2,700.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	620.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	520.	3.	ug/l	5
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	30.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	32.	5.	ug/l	1
05401	Benzene	71-43-2	79.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	1.	0.5	ug/l	1
05407	Toluene	108-88-3	2.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	37.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	3.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 22:31	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 04:58	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 11:05	Ginelle L Feister	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 11:29	Ginelle L Feister	5
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 22:31	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 11:05	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	08/10/2005 11:29	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578586

C-18S-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-18S
Collected:08/02/2005 12:50 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF18S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	330.	50.	ug/l	1
	The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 23:07	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 05:21	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 11:53	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 23:07	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 11:53	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Lancaster Laboratories Sample No. WW 4578587

C-18D-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-18D
Collected:08/02/2005 12:20 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF18D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	78.	50.	ug/l	1
	The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	25.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	0.9	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 23:43	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 05:45	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 12:16	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 23:43	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 12:16	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578588

C-19S-W-050803 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-19S
Collected:08/03/2005 11:15 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF19S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	64.	50.	ug/l	1
	The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 03:11	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 06:09	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 12:40	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 03:11	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 12:40	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Lancaster Laboratories Sample No. WW 4578589

C-19D-W-050803 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-19D
Collected:08/03/2005 11:45 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF19D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	0.9	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 03:47	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 06:33	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 13:04	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 03:47	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 13:04	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Lancaster Laboratories Sample No. WW 4578590

C-20S-W-050803 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-20S
Collected:08/03/2005 10:00 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:28
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF20S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/10/2005 00:19	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 19:07	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 13:28	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/10/2005 00:19	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 13:28	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/10/2005 01:45	Sherry L Morrow	1

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Lancaster Laboratories Sample No. WW 4578591

C-20D-W-050803 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-20D
Collected:08/03/2005 10:40 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF20D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	32.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	1.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/10/2005 00:55	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 20:18	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 13:52	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/10/2005 00:55	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 13:52	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/10/2005 01:45	Sherry L Morrow	1

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Lancaster Laboratories Sample No. WW 4578592

C-21R-W-050803 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-21R
Collected:08/03/2005 13:55 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF21R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	180.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	3.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 04:23	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 20:42	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 03:25	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 04:23	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 03:25	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/10/2005 01:45	Sherry L Morrow	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578593

C-21S-W-050803 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-21S
Collected:08/03/2005 14:35 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF21S

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	77.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	190.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	3.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	48.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 06:10	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 21:53	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 04:13	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 06:10	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 04:13	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/10/2005 01:45	Sherry L Morrow	1

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Lancaster Laboratories Sample No. WW 4578594

C-22D-W-050803 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-22D
Collected:08/03/2005 15:00 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF22D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	680.	50.	ug/l	1
	The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range as well as an extraneous peak in the #2 fuel range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	54.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	0.8	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	1.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 06:46	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 22:16	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 05:01	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 06:46	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 05:01	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/10/2005 01:45	Sherry L Morrow	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578595

C-23R-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-23R
Collected:08/02/2005 16:20 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF23R

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	N.D.	50.	ug/l	1
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	140.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	23.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 07:22	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 06:56	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 05:25	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 07:22	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 05:25	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578596

C-23D-W-050803 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 C-23D
Collected:08/03/2005 13:20 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MF23D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	68.	50.	ug/l	1
	The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	2.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/10/2005 01:31	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 21:06	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 05:49	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/10/2005 01:31	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 05:49	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/10/2005 01:45	Sherry L Morrow	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578597

MW-1D-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-1D
Collected:08/02/2005 09:40 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
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San Ramon CA 94583

MFM1D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	250.	50.	ug/l	1
	The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 07:58	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 12:26	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 17:27	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 07:58	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 17:27	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578598

MW-2D-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-2D
Collected:08/02/2005 11:50 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

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6001 Bollinger Canyon Rd L4310
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MFM2D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	63.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	190.	50.	ug/l	1
	The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	740.	5.	ug/l	10
02011	di-Isopropyl ether	108-20-3	N.D.	1.	ug/l	2
02013	Ethyl t-butyl ether	637-92-3	N.D.	1.	ug/l	2
02014	t-Amyl methyl ether	994-05-8	39.	1.	ug/l	2
02015	t-Butyl alcohol	75-65-0	N.D.	10.	ug/l	2
05401	Benzene	71-43-2	N.D.	1.	ug/l	2
05402	1,2-Dichloroethane	107-06-2	2.	1.	ug/l	2
05407	Toluene	108-88-3	N.D.	1.	ug/l	2
05412	1,2-Dibromoethane	106-93-4	N.D.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	N.D.	1.	ug/l	2
06310	Xylene (Total)	1330-20-7	N.D.	1.	ug/l	2
	Due to the level of methyl tertiary butyl ether, the reporting limits for all GC/MS volatile compounds were raised.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 08:34	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 10:52	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 14:16	Ginelle L Feister	2
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 14:40	Ginelle L Feister	10
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 08:34	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 14:16	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	08/10/2005 14:40	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Lancaster Laboratories Sample No. WW 4578598

MW-2D-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-2D
Collected:08/02/2005 11:50 by HK

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

MFM2D

Account Number: 10904

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Lancaster Laboratories Sample No. WW 4578599

MW-3D-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-3D
Collected:08/02/2005 10:25 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MFM3D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	91.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	240.	50.	ug/l	1
	The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	5,600.	25.	ug/l	50
02011	di-Isopropyl ether	108-20-3	N.D.	5.	ug/l	10
02013	Ethyl t-butyl ether	637-92-3	N.D.	5.	ug/l	10
02014	t-Amyl methyl ether	994-05-8	57.	5.	ug/l	10
02015	t-Butyl alcohol	75-65-0	N.D.	50.	ug/l	10
05401	Benzene	71-43-2	N.D.	5.	ug/l	10
05402	1,2-Dichloroethane	107-06-2	N.D.	5.	ug/l	10
05407	Toluene	108-88-3	N.D.	5.	ug/l	10
05412	1,2-Dibromoethane	106-93-4	N.D.	5.	ug/l	10
05415	Ethylbenzene	100-41-4	N.D.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	N.D.	5.	ug/l	10
	Due to the level of methyl tertiary butyl ether, the reporting limits for all GC/MS volatile compounds were raised.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 09:10	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 11:15	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 15:03	Ginelle L Feister	10
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 15:27	Ginelle L Feister	50
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 09:10	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 15:03	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	08/10/2005 15:27	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578599

MW-3D-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-3D
Collected:08/02/2005 10:25 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MFM3D

Lancaster Laboratories

Analysis Report

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Lancaster Laboratories Sample No. WW 4578600

MW-4D-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-4D
Collected:08/02/2005 11:05 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
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San Ramon CA 94583

MFM4D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	140.	50.	ug/l	1
	The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	270.	2.	ug/l	4
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	1.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	0.6	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 09:46	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 11:39	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 15:51	Ginelle L Feister	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 16:15	Ginelle L Feister	4
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 09:46	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 15:51	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	08/10/2005 16:15	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578601

MW-5D-W-050803 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-5D
Collected:08/03/2005 09:20 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MFM5D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	150.	150.	ug/l	1
	Due to the nature of the sample matrix, a reduced aliquot was used for analysis. The reporting limits were raised accordingly. The observed sample pattern is not typical of #2 fuel/diesel. It elutes in the DRO range later than #2 fuel.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	0.7	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 07:48	Linda C Pape	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 21:29	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 20:08	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 07:48	Linda C Pape	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 20:08	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/10/2005 01:45	Sherry L Morrow	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578602

MW-6D-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-6D
Collected:08/02/2005 15:55 by HK

Account Number: 10904

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

MFM6D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06610	TPH-DRO CALUFT(Water) w/Si Gel	n.a.	240.	50.	ug/l	1
	The observed sample pattern includes #2 fuel/diesel and an additional pattern which elutes later in the DRO range.					
06058	BTEX+5 Oxygenates+EDC+EDB					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1,200.	10.	ug/l	20
02011	di-Isopropyl ether	108-20-3	N.D.	1.	ug/l	2
02013	Ethyl t-butyl ether	637-92-3	N.D.	1.	ug/l	2
02014	t-Amyl methyl ether	994-05-8	26.	1.	ug/l	2
02015	t-Butyl alcohol	75-65-0	N.D.	10.	ug/l	2
05401	Benzene	71-43-2	N.D.	1.	ug/l	2
05402	1,2-Dichloroethane	107-06-2	4.	1.	ug/l	2
05407	Toluene	108-88-3	N.D.	1.	ug/l	2
05412	1,2-Dibromoethane	106-93-4	N.D.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	N.D.	1.	ug/l	2
06310	Xylene (Total)	1330-20-7	N.D.	1.	ug/l	2
	Due to the level of methyl tertiary butyl ether, the reporting limits for all GC/MS volatile compounds were raised.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/09/2005 10:21	Kathie J Bowman	1
06610	TPH-DRO CALUFT(Water) w/Si Gel	CALUFT-DRO/8015B, Modified	1	08/10/2005 12:02	Tracy A Cole	1
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 16:39	Ginelle L Feister	2
06058	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	08/10/2005 17:03	Ginelle L Feister	20
01146	GC VOA Water Prep	SW-846 5030B	1	08/09/2005 10:21	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/10/2005 16:39	Ginelle L Feister	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	08/10/2005 17:03	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/08/2005 14:45	Sarah B Pennell	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4578602

MW-6D-W-050802 Grab Water
Facility# 95121 Job# 386546 GRD
875 Main St-Fortuna T0602300124 MW-6D
Collected:08/02/2005 15:55 by HK

Submitted: 08/06/2005 10:20
Reported: 08/18/2005 at 10:29
Discard: 09/18/2005

MFM6D

Account Number: 10904

ChevronTexaco
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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/18/05 at 10:29 AM

Group Number: 954385

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 052200004A	Sample number(s): 4578580-4578589,4578595,4578597-4578600,4578602							
TPH-DRO CALUFT(Water) w/Si Gel	N.D.	50.	ug/l	91	91	64-125	0	20
Batch number: 05220A07B	Sample number(s): 4578579-4578581,4578583,4578588-4578589,4578592							
TPH-GRO - Waters	N.D.	50.	ug/l	85	80	70-130	6	30
Batch number: 05220A07C	Sample number(s): 4578593-4578595,4578597-4578600,4578602							
TPH-GRO - Waters	N.D.	50.	ug/l	85	80	70-130	6	30
Batch number: 05220A16A	Sample number(s): 4578601							
TPH-GRO - Waters	N.D.	50.	ug/l	99	98	70-130	1	30
Batch number: 052210015A	Sample number(s): 4578590-4578594,4578596,4578601							
TPH-DRO CALUFT(Water) w/Si Gel	N.D.	50.	ug/l	75	84	64-125	11	20
Batch number: 05221A07A	Sample number(s): 4578584							
TPH-GRO - Waters	N.D.	50.	ug/l	87	86	70-130	2	30
Batch number: 05221A07B	Sample number(s): 4578582,4578585-4578587,4578590-4578591,4578596							
TPH-GRO - Waters	N.D.	50.	ug/l	87	86	70-130	2	30
Batch number: Z052213AA	Sample number(s): 4578592-4578596							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	88		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	88		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	89		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	86		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	95		57-141		
Benzene	N.D.	0.5	ug/l	95		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	95		77-132		
Toluene	N.D.	0.5	ug/l	96		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	93		81-114		
Ethylbenzene	N.D.	0.5	ug/l	97		82-119		
Xylene (Total)	N.D.	0.5	ug/l	101		83-113		
Batch number: Z052214AA	Sample number(s): 4578579							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	87		77-127		
Benzene	N.D.	0.5	ug/l	92		85-117		
Toluene	N.D.	0.5	ug/l	94		85-115		
Ethylbenzene	N.D.	0.5	ug/l	93		82-119		
Xylene (Total)	N.D.	0.5	ug/l	96		83-113		
Batch number: Z052221AA	Sample number(s): 4578580-4578591,4578597-4578600,4578602							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	88		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	87		67-130		

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/18/05 at 10:29 AM

Group Number: 954385

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Ethyl t-butyl ether	N.D.	0.5	ug/l	87		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	86		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	93		57-141		
Benzene	N.D.	0.5	ug/l	94		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	95		77-132		
Toluene	N.D.	0.5	ug/l	94		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	93		81-114		
Ethylbenzene	N.D.	0.5	ug/l	95		82-119		
Xylene (Total)	N.D.	0.5	ug/l	98		83-113		
Batch number: Z052223AA	Sample number(s): 4578601							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	89		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	88		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	90		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	89		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	96		57-141		
Benzene	N.D.	0.5	ug/l	97		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	100		77-132		
Toluene	N.D.	0.5	ug/l	97		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	94		81-114		
Ethylbenzene	N.D.	0.5	ug/l	98		82-119		
Xylene (Total)	N.D.	0.5	ug/l	102		83-113		
Batch number: Z052231AA	Sample number(s): 4578582							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	91		77-127		

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 05220A07B	Sample number(s): 4578579-4578581,4578583,4578588-4578589,4578592								
TPH-GRO - Waters	105		63-154						
Batch number: 05220A07C	Sample number(s): 4578593-4578595,4578597-4578600,4578602								
TPH-GRO - Waters	105		63-154						
Batch number: 05220A16A	Sample number(s): 4578601								
TPH-GRO - Waters	81	88	63-154	8	30				
Batch number: 05221A07A	Sample number(s): 4578584								
TPH-GRO - Waters	89		63-154						
Batch number: 05221A07B	Sample number(s): 4578582,4578585-4578587,4578590-4578591,4578596								
TPH-GRO - Waters	89		63-154						
Batch number: Z052213AA	Sample number(s): 4578592-4578596								
Methyl Tertiary Butyl Ether	106	88	69-134	16	30				
di-Isopropyl ether	106	89	75-130	18	30				
Ethyl t-butyl ether	106	88	78-119	19	30				
t-Amyl methyl ether	106	88	77-117	18	30				
t-Butyl alcohol	120	96	51-147	22	30				
Benzene	119	100	83-128	17	30				

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/18/05 at 10:29 AM

Group Number: 954385

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
1,2-Dichloroethane	114	96	73-136	17	30				
Toluene	119	100	83-127	17	30				
1,2-Dibromoethane	112	93	78-120	18	30				
Ethylbenzene	119	100	82-129	17	30				
Xylene (Total)	119	100	82-130	18	30				
Batch number: Z052214AA	Sample number(s): 4578579								
Methyl Tertiary Butyl Ether	87	88	69-134	0	30				
Benzene	100	98	83-128	1	30				
Toluene	103	100	83-127	3	30				
Ethylbenzene	102	99	82-129	3	30				
Xylene (Total)	104	101	82-130	3	30				
Batch number: Z052221AA	Sample number(s): 4578580-4578591,4578597-4578600,4578602								
Methyl Tertiary Butyl Ether	90	90	69-134	0	30				
di-Isopropyl ether	89	89	75-130	0	30				
Ethyl t-butyl ether	89	89	78-119	0	30				
t-Amyl methyl ether	88	88	77-117	0	30				
t-Butyl alcohol	96	93	51-147	3	30				
Benzene	100	100	83-128	1	30				
1,2-Dichloroethane	98	98	73-136	0	30				
Toluene	101	101	83-127	0	30				
1,2-Dibromoethane	93	93	78-120	1	30				
Ethylbenzene	101	101	82-129	0	30				
Xylene (Total)	103	104	82-130	1	30				
Batch number: Z052223AA	Sample number(s): 4578601								
Methyl Tertiary Butyl Ether	87	91	69-134	5	30				
di-Isopropyl ether	87	91	75-130	5	30				
Ethyl t-butyl ether	86	90	78-119	4	30				
t-Amyl methyl ether	85	89	77-117	4	30				
t-Butyl alcohol	89	93	51-147	4	30				
Benzene	98	101	83-128	3	30				
1,2-Dichloroethane	93	98	73-136	5	30				
Toluene	97	102	83-127	5	30				
1,2-Dibromoethane	90	94	78-120	4	30				
Ethylbenzene	97	102	82-129	5	30				
Xylene (Total)	98	104	82-130	5	30				
Batch number: Z052231AA	Sample number(s): 4578582								
Methyl Tertiary Butyl Ether	94	94	69-134	1	30				

Surrogate Quality Control

Analysis Name: TPH-DRO CALUFT(Water) w/Si Gel
Batch number: 052200004A

	Orthoterphenyl
4578580	91
4578581	89
4578582	92
4578583	90

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/18/05 at 10:29 AM

Group Number: 954385

Surrogate Quality Control

4578584	91
4578585	91
4578586	87
4578587	90
4578588	85
4578589	91
4578595	87
4578597	79
4578598	83
4578599	70
4578600	72
4578602	88
Blank	89
LCS	116
LCSD	112
Limits:	52-134

Analysis Name: TPH-GRO - Waters
Batch number: 05220A07B
Trifluorotoluene-F

4578579	91
4578580	94
4578581	91
4578583	90
4578588	94
4578589	89
4578592	93
Blank	91
LCS	113
LCSD	103
MS	112
Limits:	63-135

Analysis Name: TPH-GRO - Waters
Batch number: 05220A07C
Trifluorotoluene-F

4578593	91
4578594	90
4578595	94
4578597	89
4578598	95
4578599	89
4578600	90
4578602	91
Blank	91
LCS	113
LCSD	103
MS	112
Limits:	63-135

Analysis Name: TPH-GRO - Waters
Batch number: 05220A16A
Trifluorotoluene-F

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/18/05 at 10:29 AM

Group Number: 954385

Surrogate Quality Control

4578601	95
Blank	100
LCS	102
LCSD	102
MS	98
MSD	98
Limits:	63-135

Analysis Name: TPH-DRO CALUFT(Water) w/Si Gel
Batch number: 052210015A

	Orthoterphenyl
4578590	91
4578591	89
4578592	94
4578593	91
4578594	90
4578596	89
4578601	78
Blank	85
LCS	102
LCSD	112
Limits:	52-134

Analysis Name: TPH-GRO - Waters
Batch number: 05221A07A

	Trifluorotoluene-F
4578584	90
Blank	90
LCS	113
LCSD	109
MS	106
Limits:	63-135

Analysis Name: TPH-GRO - Waters
Batch number: 05221A07B

	Trifluorotoluene-F
4578582	90
4578585	122
4578586	98
4578587	94
4578590	89
4578591	89
4578596	87
Blank	96
LCS	113
LCSD	109
MS	106
Limits:	63-135

Analysis Name: BTEX+5 Oxygenates+EDC+EDB

*- Outside of specification
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(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/18/05 at 10:29 AM

Group Number: 954385

Surrogate Quality Control

Batch number: Z052213AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4578592	93	88	89	88
4578593	93	88	90	88
4578594	93	88	89	88
4578595	93	87	89	88
4578596	93	89	89	88
Blank	92	86	90	88
LCS	92	88	90	90
MS	93	90	90	91
MSD	92	90	90	91
Limits:	81-120	82-112	85-112	83-113

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z052214AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4578579	101	92	100	94
Blank	103	95	99	94
LCS	102	93	100	96
MS	101	93	101	96
MSD	103	94	100	96
Limits:	81-120	82-112	85-112	83-113

Analysis Name: BTEX+5 Oxygenates+EDC+EDB
Batch number: Z052221AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4578580	94	89	90	88
4578581	94	89	90	87
4578582	93	88	90	87
4578583	92	88	89	87
4578584	94	90	90	88
4578585	93	90	89	90
4578586	93	90	89	89
4578587	94	90	89	88
4578588	94	90	88	87
4578589	95	90	89	88
4578590	95	90	90	88
4578591	94	90	89	87
4578597	96	92	89	87
4578598	93	89	89	87
4578599	94	89	90	87
4578600	93	89	90	90
4578602	94	89	90	87
Blank	93	89	91	88
LCS	93	89	90	91
MS	93	90	90	91
MSD	93	89	90	91
Limits:	81-120	82-112	85-112	83-113

Analysis Name: BTEX+5 Oxygenates+EDC+EDB
Batch number: Z052223AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene

*- Outside of specification
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(2) The background result was more than four times the spike added.

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Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/18/05 at 10:29 AM

Group Number: 954385

Surrogate Quality Control

4578601	94	92	90	87
Blank	94	91	90	87
LCS	94	91	90	91
MS	93	90	90	91
MSD	93	90	91	91
Limits:	81-120	82-112	85-112	83-113

Analysis Name: 8260 Master Scan (water)
Batch number: Z052231AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
Blank	92	87	90	88
LCS	92	88	90	90
MS	92	87	91	90
MSD	92	87	90	89
Limits:	81-120	82-112	85-112	83-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected
TNTC	Too Numerous To Count
IU	International Units
umhos/cm	micromhos/cm
C	degrees Celsius
meq	milliequivalents
g	gram(s)
ug	microgram(s)
ml	milliliter(s)
m3	cubic meter(s)
BMQL	Below Minimum Quantitation Level
MPN	Most Probable Number
CP Units	cobalt-chloroplatinate units
NTU	nephelometric turbidity units
F	degrees Fahrenheit
lb.	pound(s)
kg	kilogram(s)
mg	milligram(s)
l	liter(s)
ul	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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