GETTLER-RYAN INC.

TRANSMITTAL

REVISED: September 21, 2005
September 14, 2005
G-R #386425

TO: Mr. Mark Inglis
ChevronTexaco Company
P.O. Box 6012, Room K2256
San Ramon, California 94583

CC: Mr. Ian Robb
Cambria Environmental, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-8153
136 College Avenue
Santa Rosa, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	September 12, 2005	**REVISED –FIGURE 1** Third Quarter - Event of August 2 & 3, 2005

COMMENTS:

Enclosed is a REVISED Figure 1, which includes the correct contour value between monitoring wells MW-5 & MW-6. Please update your report copy. On ***September 26, 2005***, the final report will be distributed to the following:

Mr. Jim Tischler, RWQCB-North Coast Region, 5550 Skylane Blvd., Suite A, Santa Rosa, CA 95403
Ms. Eileen Kortas, Santa Rosa Fire Dept., 955 Sonoma Avenue, Santa Rosa, CA 95404

Enclosures

trans/9-8153-MI-09-21-05

GETTLER-RYAN INC.

September 12, 2005
G-R Job #386425

Mr. Mark Inglis
ChevronTexaco Company
P.O. Box 6012, Room K2256
San Ramon, CA 94583

RE: Third Quarter Event of August 2 and 3, 2005
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

Dear Mr. Inglis:

This report documents the well development and the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. Potentiometric Maps are included as Figures 1 and 2.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

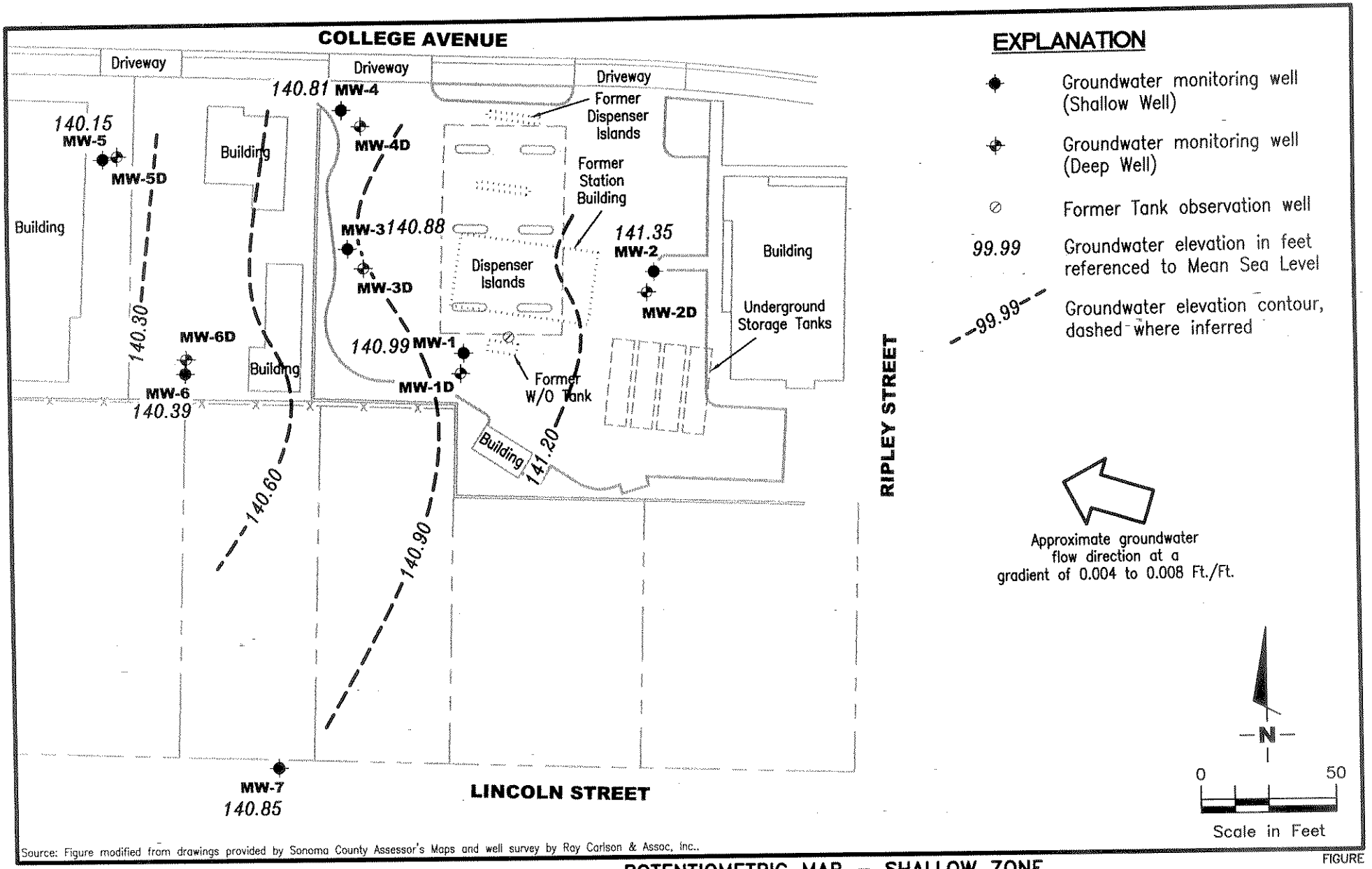
Deanna L. Harding
Project Coordinator

Robert A. Lauritzen
Senior Geologist, P.G. No. 7504

PROFESSIONAL GEOLOGIST
ROBERT A. LAURITZEN
No. 7504
STATE OF CALIFORNIA

Figure 1:	Potentiometric Map – Shallow Zone
Figure 2:	Potentiometric Map – Deep Zone
Table 1:	Groundwater Monitoring Data and Analytical Results
Table 2:	Groundwater Analytical Results - Oxygenate Compounds
Attachments:	Standard Operating Procedure - Groundwater Sampling
	Field Data Sheets
	Chain of Custody Document and Laboratory Analytical Reports

6747 Sierra Court, Suite J • **Dublin**, CA 94568 • (925) 551-7555 • Fax (925) 551-7888
3140 Gold Camp Drive, Suite 170 • **Rancho Cordova**, CA 95670 • (916) 631-1300 • Fax (916) 631-1317
1364 N. McDowell Blvd., Suite B2 • **Petaluma**, CA 94954 • (707) 789-3255 • Fax (707) 789-3218



Source: Figure modified from drawings provided by Sonoma County Assessor's Maps and well survey by Ray Carlson & Assoc, Inc..

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6747 Sierra Court, Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP – SHALLOW ZONE
Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

FIGURE 1

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
386425		August 2 and 3, 2005	

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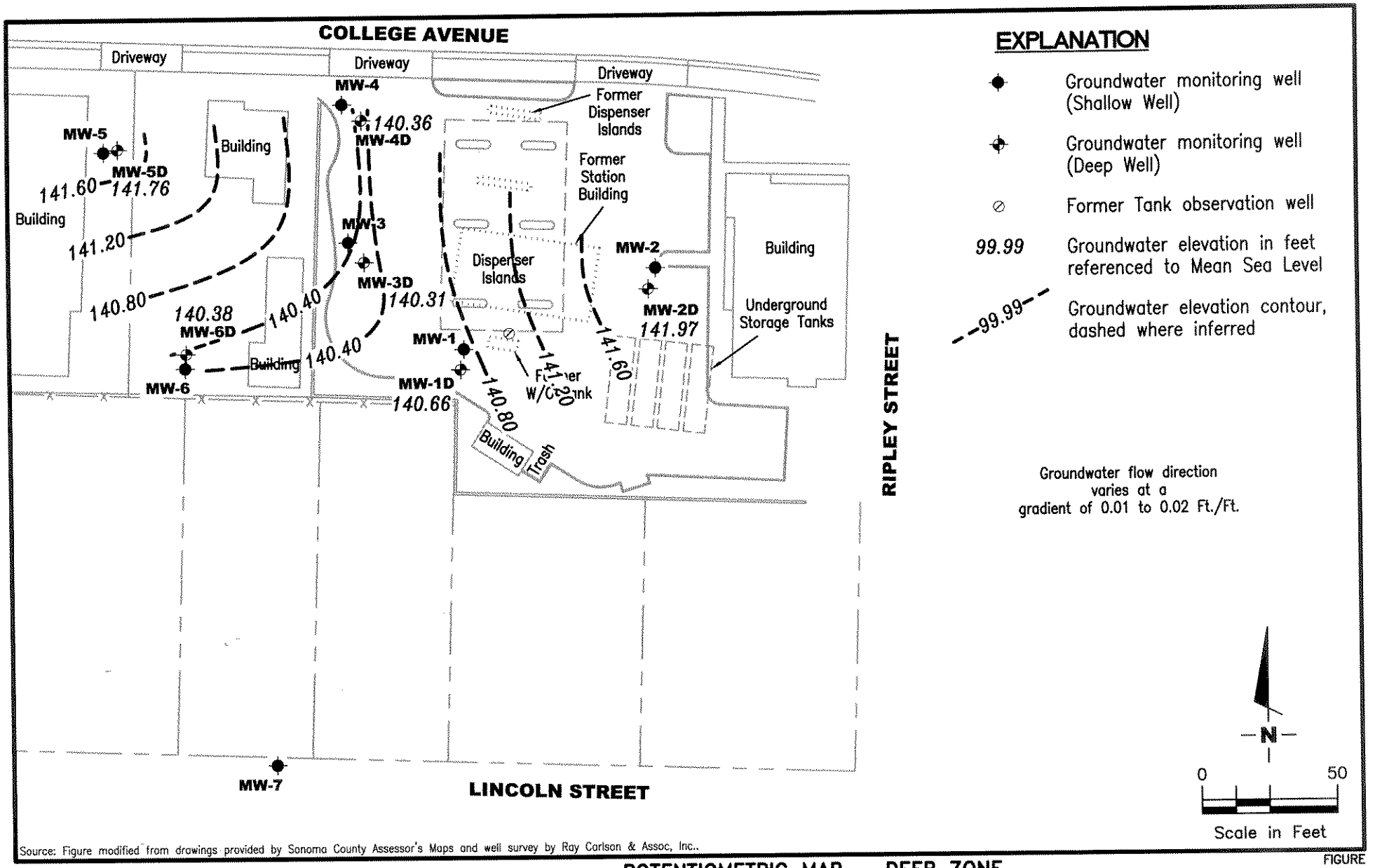

Source: Figure modified from drawings provided by Sonoma County Assessor's Maps and well survey by Ray Carlson & Assoc, Inc..

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POTENTIOMETRIC MAP – DEEP ZONE
Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

FIGURE
2

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
386425		August 2 and 3, 2005	

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Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153

136 College Avenue

Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1										
11/20/97	148.48	139.72	8.76	70[1]	<250	<2.5	<2.5	<2.5	<2.5	--
02/26/98	148.48	141.97	6.51	<50	<50	<0.5	<0.5	<0.5	<0.5	58
05/08/98	148.48	139.86	8.62	<50	<200	<2.0	<2.0	<2.0	<2.0	130
08/20/98	148.48	138.90	9.58	<50	<50	<0.5	<0.5	<0.5	<0.5	100
11/17/98	148.48	139.03	9.45	<50	<50	<0.5	<0.5	<0.5	<0.5	86.3
02/10/99	148.48	142.40	6.08	<50	<50	<0.5	<0.5	<0.5	<0.5	125
05/24/99	148.48	139.27	9.21	<50	<50	<0.5	<0.5	<0.5	<0.5	--
08/17/99	148.48	138.18	10.30	<50	<50	<0.5	<0.5	<0.5	<0.5	114
11/08/99	148.48	138.85	9.63	<50	<100	9.18	<1.0	<1.0	<1.0	1,140
02/16/00	148.48	142.08	6.40	77.4[1]	138	<0.5	<0.5	<0.5	<0.5	5,680
06/05/00	148.48	139.36	9.12	58.8	<1,000	<10.0	<10.0	<10.0	<10.0	5,350
08/03/00	148.48	138.77	9.71	<50.0	329	<2.50	<2.50	<2.50	<2.50	3,300
11/22/00	148.48	139.17	9.31	<50.0	<2,500	<25.0	<25.0	<25.0	<25.0	3,420
02/12/01	148.48	140.34	8.14	55.4[6]	<2,500	<25.0	<25.0	<25.0	<25.0	9,050
05/16/01	148.48	139.16	9.32	71.2	7,260	<50.0	<50.0	<50.0	<50.0	12,300
08/24/01	148.48	138.45	10.03	51[6]	<500	<5.0	<5.0	<5.0	<5.0	3,200
11/10/01	148.48	137.41	11.07	70	380	<0.50	<0.50	<0.50	<1.5	3,100
02/01/02	148.48	136.87	11.61	<50	1,000	<0.50	<0.50	<0.50	<1.5	15,000
05/02/02	148.48	138.94	9.54	<50	1,000	<0.50	<0.50	<0.50	<1.5	17,000
08/01/02	148.48	138.63	9.85	73	380	<0.50	<0.50	<0.50	<1.5	4,500
11/01/02	148.48	137.94	10.54	<50	180	<0.50	<0.50	<0.50	<1.5	2,000
02/22/03	148.48	139.48	9.00	<50	420	<0.50	<0.50	<0.50	<1.5	3,900
05/30/03[9]	148.48	138.42	10.06	<50	180	<0.5	<0.5	<0.5	<0.5	1,600
08/28/03[9]	148.48	138.06	10.42	<50	<50	<0.5	<0.5	<0.5	<0.5	260
11/07/03[9]	148.48	137.73	10.75	<50	<50	<0.5	0.8	<0.5	0.5	32
02/05/04[9]	148.48	139.93	8.55	<50	<50	<0.5	<0.5	<0.5	<0.5	90
05/06/04[9]	148.48	138.55	9.93	97	<50	<0.5	<0.5	<0.5	<0.5	29
08/05/04[9]	148.48	138.06	10.42	88	<50	<0.5	<0.5	<0.5	<0.5	8
11/04/04[9]	148.48	138.33	10.15	93	<50	<0.5	<0.5	<0.5	<0.5	7
02/23/05[9]	148.48	140.59	7.89	<50	<50	<0.5	<0.5	<0.5	<0.5	5
05/25/05[9]	148.48	140.28	8.20	<50	<50	<0.5	<0.5	<0.5	<0.5	3
08/02-03/05[9]	**151.21**	**140.99**	**10.22**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**3**
MW-1D										
08/02-03/05[8,9]	**151.41**	**140.66**	**10.75**	**<50**	**<50**	**<1**	**<1**	**<1**	**<1**	**520**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153

136 College Avenue

Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2										
11/20/97	148.45	139.98	8.47	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/26/98	148.45	142.05	6.40	<50	<50	<0.5	<0.5	<0.5	<0.5	6.2
05/08/98	148.45	140.14	8.31	<50	<50	<0.5	<0.5	<0.5	<0.5	4.8
08/20/98	148.45	139.19	9.26	4.7	<50	<0.5	<0.5	<0.5	<0.5	<50
11/17/98	148.45	139.33	9.12	<50	<50	<0.5	<0.5	<0.5	<0.5	2.78
02/10/99	148.45	142.45	6.00	57.1	<100	<1.0	<1.0	<1.0	<1.0	17.2
05/24/99	148.45	139.67	8.78	<50	<50	<0.5	<0.5	<0.5	<0.5	--
08/17/99	148.45	138.16	10.29	<50	<50	<0.5	<0.5	<0.5	<0.5	3.21
11/08/99	148.45	139.12	9.33	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/16/00	148.45	142.12	6.33	<50	<50	<0.5	<0.5	<0.5	<0.5	3.9
06/05/00	148.45	139.64	8.81	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
08/03/00	148.45	139.08	9.37	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
11/22/00	148.45	139.42	9.03	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
02/12/01	148.45	140.47	7.98	73.0[6]	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
05/16/01	148.45	139.39	9.06	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
08/24/01	148.45	138.73	9.72	<50	<50	<0.50	<0.50	<0.50	<0.50	<2.5
11/10/01	148.45	137.77	10.68	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/01/02	148.45	137.20	11.25	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/02/02	148.45	139.25	9.20	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
08/01/02	148.45	139.14	9.31	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
11/01/02	148.45	138.30	10.15	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/22/03	148.45	139.55	8.90	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/30/03[9]	148.45	138.73	9.72	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/28/03	148.45	UNABLE TO LOCATE - BURIED DUE TO CONSTRUCTION				--	--	--	--	--
11/07/03[9]	148.45	138.14	10.31	<50	<50	<0.5	0.6	<0.5	<0.5	0.9
02/05/04[9]	148.45	140.56	7.89	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/04[9]	148.45	139.31	9.14	74	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/05/04[9]	148.45	138.80	9.65	56	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/04/04[9]	--[11]	--[11]	9.45	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/23/05[9]	147.95	140.72	7.23	230[10]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05[9]	147.95	140.69	7.26	73	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[9]	**150.71**	**141.35**	**9.36**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-2D										
08/02-03/05[8,9]	**150.88**	**141.97**	**8.91**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3										
11/20/97	147.25	139.61	7.64	210[1]	<500	<5.0	<5.0	<5.0	<5.0	--
02/26/98	147.25	141.54	5.71	230[1]	540[3]	<1.0	1.4	<1.0	<1.0	1,000
05/08/98	147.25	139.64	7.61	200[2]	570[1]	4.2	<2.0	<2.0	<2.0	1,100/1,100[4]
08/20/98	147.25	138.73	8.52	95	<500	<5.0	<5.0	<5.0	<5.0	1,600
11/17/98	147.25	138.94	8.31	108	195	<0.5	<0.5	<0.5	<0.5	544
02/10/99	147.25	141.35	5.90	115[1]	242	<0.5	<0.5	<0.5	<0.5	231
05/24/99	147.25	139.25	8.00	100[1]	197	<0.5	0.763	<0.5	<0.5	--
08/17/99	147.25	138.16	9.09	<50	172	<0.5	4.52	<0.5	<0.5	245
11/08/99	147.25	138.70	8.55	112[1]	273	0.909	0.809	0.656	0.699	335
02/16/00	147.25	141.16	6.09	533[1]	203	<0.5	0.57	<0.5	<0.5	82.6
06/05/00	147.25	139.16	8.09	101	<500	<5.00	6.52	<5.00	<5.00	1,610
08/03/00	147.25	138.63	8.62	101	<500	<5.00	<5.00	<5.00	<5.00	1,010
11/22/00	147.25	138.99	8.26	88.2[5]	261	<2.50	<2.50	<2.50	<2.50	377
02/12/01	147.25	INACCESSIBLE - WELL COVERED WITH WATER				--	--	--	--	--
05/16/01	147.25	139.01	8.24	115	1,810	<10.0	<10.0	<10.0	<10.0	2,540
08/24/01	147.25	138.36	8.89	72[6]	<100	<1.0	<1.0	<1.0	<1.0	440
11/10/01	147.25	137.05	10.20	<50	110	<0.50	<0.50	<0.50	<1.5	960
02/01/02	147.25	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--
05/02/02	147.25	138.72	8.53	160	670	0.77	1.4	0.68	<1.5	3,300
08/01/02	147.25	138.42	8.83	120	490	0.85	<0.50	<0.50	<1.5	1,600
11/01/02	147.25	137.81	9.44	54	190	<0.50	<0.50	<0.50	<1.5	650
02/22/03	147.25	139.28	7.97	120	230	<0.50	<0.50	<0.50	<1.5	510
05/30/03[9]	147.25	138.25	9.00	98	460	<0.5	<0.5	<0.5	<0.5	1,300
08/28/03[9]	147.25	137.93	9.32	<50	<50	<0.5	<0.5	<0.5	<0.5	160
11/07/03[9]	147.25	137.60	9.65	90	75	<0.5	<0.5	<0.5	<0.5	44
02/05/04[9]	147.25	139.80	7.45	280	140	<0.5	<0.5	<0.5	<0.5	13
05/06/04[9]	147.25	138.40	8.85	<50	<50	<0.5	<0.5	<0.5	<0.5	3
08/05/04[9]	147.25	137.88	9.37	<50	<50	<0.5	<0.5	<0.5	<0.5	2
11/04/04[9]	147.25	138.17	9.08	99	<50	<0.5	<0.5	<0.5	<0.5	2
02/23/05[9]	147.25	140.43	6.82	100	100	<0.5	<0.5	<0.5	<0.5	3
05/25/05[9]	147.25	140.09	7.16	<50	<50	<0.5	<0.5	<0.5	<0.5	1
08/02-03/05[9]	**150.00**	**140.88**	**9.12**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**1**
MW-3D										
08/02-03/05[8,9]	**150.33**	**140.31**	**10.02**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**32**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153

136 College Avenue

Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4										
02/01/02[8]	146.71	136.01	10.70	240	140	<0.50	<0.50	<0.50	<1.5	1,400/1,100[7]
05/02/02	146.71	138.08	8.63	<50	110	<0.50	<0.50	<0.50	<1.5	980/950[7]
08/01/02	146.71	138.03	8.68	<50	<50	<0.50	<0.50	<0.50	<1.5	210/200[7]
11/01/02	146.71	137.60	9.11	<50	52	<0.50	<0.50	<0.50	<1.5	260/270[7]
02/22/03	146.71	138.93	7.78	<50	75	<0.50	<0.50	<0.50	<1.5	770/650[7]
05/30/03[9]	146.71	138.06	8.65	<50	89	<0.5	<0.5	<0.5	<0.5	800
08/28/03[9]	146.71	137.89	8.82	53[10]	<50	<0.5	<0.5	<0.5	<0.5	150
11/07/03[9]	146.71	137.34	9.37	81	53	<0.5	0.5	<0.5	<0.5	37
02/05/04[9]	146.71	139.61	7.10	56	<50	<0.5	<0.5	<0.5	<0.5	34
05/06/04[9]	146.71	138.23	8.48	<50	<50	<0.5	<0.5	<0.5	<0.5	26
08/05/04[9]	146.71	137.84	8.87	<50	<50	<0.5	<0.5	<0.5	<0.5	13
11/04/04[9]	146.71	138.20	8.51	<50	<50	<0.5	<0.5	<0.5	<0.5	5
02/23/05[9]	146.71	140.23	6.48	<50	<50	<0.5	<0.5	<0.5	<0.5	3
05/25/05[9]	146.71	139.87	6.84	95	<50	<0.5	<0.5	<0.5	<0.5	2
08/02-03/05[9]	**149.41**	**140.81**	**8.60**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**2**
MW-4D										
08/02-03/05[8,9]	**149.76**	**140.36**	**9.40**	**<50**	**<50**	**<0.5**	**1**	**<0.5**	**<0.5**	**10**
MW-5										
02/01/02[8]	147.13	136.43	10.70	250	<50	<0.50	<0.50	<0.50	<1.5	250/200[7]
05/02/02	147.13	137.08	10.05	<50	<50	<0.50	<0.50	<0.50	<1.5	480/380[7]
08/01/02	147.13	136.72	10.41	<50	50	<0.50	<0.50	<0.50	<1.5	770/760[7]
11/01/02	147.13	136.84	10.29	<50	60	<0.50	<0.50	<0.50	<1.5	910/950[7]
02/22/03	147.13	138.01	9.12	<50	<50	<0.50	<0.50	<0.50	<1.5	340/290[7]
05/30/03[9]	147.13	137.07	10.06	<50	<50	<0.5	<0.5	<0.5	<0.5	360
08/28/03[9]	147.13	136.94	10.19	<50	70	<1	<1	<1	<1	870
11/07/03[9]	147.13	136.53	10.60	<50	76	<0.5	<0.5	<0.5	<0.5	850
02/05/04[9]	147.13	138.62	8.51	<50	<50	<0.5	<0.5	<0.5	<0.5	190
05/06/04[9]	147.13	137.28	9.85	<50	<50	<0.5	<0.5	<0.5	<0.5	91
08/05/04[9]	147.13	136.90	10.23	<50	<50	<0.5	<0.5	<0.5	<0.5	110
11/04/04[9]	147.13	137.38	9.75	<50	<50	<0.5	<0.5	<0.5	<0.5	80
02/23/05[9]	147.13	139.70	7.43	<50	<50	<0.5	<0.5	<0.5	<0.5	16
05/25/05[9]	147.13	139.41	7.72	<50	<50	<0.5	<0.5	<0.5	<0.5	8
08/02-03/05[9]	**149.84**	**140.15**	**9.69**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**7**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153

136 College Avenue

Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5D										
08/02-03/05[8,9]	**149.95**	**141.76**	**8.19**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**35**
MW-6										
02/01/02[8]	147.70	137.61	10.09	<200	<50	<0.50	<0.50	<0.50	<1.5	220/180[7]
05/02/02	147.70	137.21	10.49	<50	60	<0.50	<0.50	<0.50	<1.5	550/460[7]
08/01/02	147.70	137.47	10.23	<50	90	<0.50	<0.50	<0.50	<1.5	970/1,000[7]
11/01/02	147.70	137.16	10.54	<130	89	<0.50	<0.50	<0.50	<1.5	950/920[7]
02/22/03	147.70	138.59	9.11	<50	52	<0.50	<0.50	<0.50	<1.5	530/490[7]
05/30/03[9]	147.70	137.50	10.20	<50	<50	<0.5	<0.5	<0.5	<0.5	400
08/28/03[9]	147.70	137.33	10.37	<50	<50	<0.5	<0.5	<0.5	<0.5	420
11/07/03[9]	147.70	136.93	10.77	<50	52	<0.5	1	<0.5	0.8	390
02/05/04[9]	147.70	139.05	8.65	<50	<50	<0.5	<0.5	<0.5	<0.5	110
05/06/04[9]	147.70	137.80	9.90	<50	<50	<0.5	<0.5	<0.5	<0.5	38
08/05/04[9]	147.70	137.29	10.41	<50	<50	<0.5	<0.5	<0.5	<0.5	43
11/04/04[9]	147.70	137.72	9.98	<50	<50	<0.5	<0.5	<0.5	<0.5	63
02/23/05[9]	147.70	139.91	7.79	<50	<50	<0.5	<0.5	<0.5	<0.5	3
05/25/05[9]	147.70	139.59	8.11	<50	<50	<0.5	<0.5	<0.5	<0.5	28
08/02-03/05[9]	**150.40**	**140.39**	**10.01**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**19**
MW-6D										
08/02-03/05[8,9]	**150.50**	**140.38**	**10.12**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**3**
MW-7										
02/01/02[8]	147.24	137.51	9.73	<200	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
05/02/02	147.24	139.32	7.92	<130	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
08/01/02	147.24	138.47	8.77	200	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
11/01/02	147.24	137.78	9.46	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[7]
02/22/03	147.24	139.88	7.36	<50	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[7]
05/30/03[9]	147.24	138.59	8.65	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/28/03[9]	147.24	137.96	9.28	140[10]	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/07/03[9]	147.24	137.48	9.76	<50	<50	<0.5	0.6	<0.5	<0.5	0.9
02/05/04[9]	147.24	140.31	6.93	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/04[9]	147.24	138.56	8.68	51	<50	<0.5	<0.5	<0.5	<0.5	2

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153

136 College Avenue

Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-7 (cont)										
08/05/04[9]	147.24	137.85	9.39	<50	<50	<0.5	<0.5	<0.5	<0.5	2
11/04/04[9]	147.24	138.29	8.95	<50	<50	<0.5	<0.5	<0.5	<0.5	2
02/23/05[9]	147.24	141.31	5.93	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05[9]	147.24	140.97	6.27	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[9]	**149.87**	**140.85**	**9.02**	**<50**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
TRIP BLANK										
11/20/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/26/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
05/08/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/20/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
11/17/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
02/10/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
05/24/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/17/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/16/00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/05/00	--	--	--	--	--	--	--	--	--	--
08/03/00	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
11/22/00	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
02/12/01	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
05/16/01	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
08/24/01	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
QA										
11/10/01	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/01/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/02/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
08/01/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
11/01/02	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
02/22/03	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/30/03[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/28/03[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/07/03[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/05/04[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/04[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/05/04[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153

136 College Avenue

Santa Rosa, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
QA (cont)										
11/04/04[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/23/05[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05[9]	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05[9]	--	--	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 5,2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
GWE = Groundwater Elevation
(msl) = Mean sea level
DTW = Depth to Water
TPH-D = Total Petroleum Hydrocarbons as Diesel

TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
-- = Not Measured/Not Analyzed
QA = Quality Assurance/Trip Blank

* TOC elevation were surveyed on July 17, 2005, by Morrow Surveying.
TOC elevation for MW-2 was surveyed on February 3, 2005, by Virgil Chavez Land Surveying. The benchmark being a state disk on top of curb, E of freeway, W nose of traffic island, on college Ave. approx. 250' W of Morgan Street, (Benchmark Elevation = 150.035 feet, NGVD 29). TOC elevations were surveyed by Ray Carlson & Assoc, Inc., elevations were reference to City of Santa Rosa Benchmark D-175, W. College Ave; 575 ft. E/o Cleveland Ave.; State disk "S-268R" on the east nose of traffic island. 9/91, (Elevation = 148.684).

1 Chromatogram report indicates unidentified hydrocarbons.
2 Chromatogram report indicates a non-diesel mix.
3 Chromatogram report indicates gasoline and unidentified hydrocarbons.
4 Confirmation run.
5 Laboratory report indicates single analyte peak(s) are present in the requested fuel quantitation range. Fuel hydrocarbon pattern is not present.
6 Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
7 MTBE by EPA Method 8260.
8 Well development performed.
9 BTEX and MTBE by EPA Method 8260.
10 Laboratory report indicates the observed sample pattern is not typical of diesel/#2 fuel oil.
11 TOC was altered during well repair; unable to determine GWE.
12 Survey data pending.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-1								
11/17/98	<100	<20	61.9	<1.0	<1.0	11.6	<0.5	<0.5
08/17/99	<1,430	<286	157	<2.86	<2.86	7.31	--	--
11/08/99	<20,000	<4,000	1,850	<40	<40	<40	--	--
05/30/03	--	--	1,600	--	--	--	--	--
08/28/03	--	--	260	--	--	--	--	--
11/07/03	--	--	32	--	--	--	--	--
02/05/04	--	--	90	--	--	--	--	--
05/06/04	--	--	29	--	--	--	--	--
08/05/04	--	--	8	--	--	--	--	--
11/04/04	--	--	7	--	--	--	--	--
02/23/05	--	--	5	--	--	--	--	--
05/25/05	--	--	3	--	--	--	--	--
08/02-03/05	--	--	**3**	--	--	--	--	--
MW-1D								
08/02-03/05	**<100**	**510**	**520**	**<1**	**<1**	**23**	**<1**	**<1**
MW-2								
11/17/98	<100	<20	2.44	<1.0	<1.0	<1.0	<0.5	<0.5
08/17/99	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
11/08/99	<1,000	<200	<2.0	<2.0	<2.0	<2.0	--	--
05/30/03	--	--	<0.5	--	--	--	--	--
08/28/03	UNABLE TO LOCATE - BURIED DUE TO CONSTRUCTION				--	--	--	--
11/07/03	--	--	0.9	--	--	--	--	--
02/05/04	--	--	<0.5	--	--	--	--	--
05/06/04	--	--	<0.5	--	--	--	--	--
08/05/04	--	--	<0.5	--	--	--	--	--
11/04/04	--	--	<0.5	--	--	--	--	--
02/23/05	--	--	<0.5	--	--	--	--	--
05/25/05	--	--	<0.5	--	--	--	--	--
08/02-03/05	--	--	**<0.5**	--	--	--	--	--
MW-2D								
08/02-03/05	**<50**	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8153

136 College Avenue

Santa Rosa, California

WELL ID/ DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3								
11/17/98	<1,000	<200	516	<10	<10	47.2	<5.0	<5.0
08/17/99	<5,000	<1,000	478	<10	<10	40.2	--	--
11/08/99	<5,000	<1,000	532	<10	<10	47.1	--	--
05/30/03	--	--	1,300	--	--	--	--	--
08/28/03	--	--	160	--	--	--	--	--
11/07/03	--	--	44	--	--	--	--	--
02/05/04	--	--	13	--	--	--	--	--
05/06/04	--	--	3	--	--	--	--	--
08/05/04	--	--	2	--	--	--	--	--
11/04/04	--	--	2	--	--	--	--	--
02/23/05	--	--	3	--	--	--	--	--
05/25/05	--	--	1	--	--	--	--	--
08/02-03/05	--	--	**1**	--	--	--	--	--
MW-3D								
08/02-03/05	**<50**	**730**	**32**	**<0.5**	**<0.5**	**2**	**<0.5**	**<0.5**
MW-4								
02/01/02	<500	<100	1,100	<2	<2	73	<2	<2
05/02/02	<500	<100	950	<2	<2	46	<2	<2
08/01/02	<500	<100	200	<2	<2	10	<2	<2
11/01/02	<500	<100	270	<2	<2	13	<2	<2
02/22/03	<50	7	650	<0.5	<0.5	39	<0.5	<0.5
05/30/03	<50	31	800	<0.5	<0.5	51	<0.5	<0.5
08/28/03	<50	<5	150	<0.5	<0.5	9	<0.5	<0.5
11/07/03	<50	47	37	<0.5	<0.5	3	<0.5	<0.5
02/05/04	<50	25	34	<0.5	<0.5	2	<0.5	<0.5
05/06/04	<50	47	26	<0.5	<0.5	2	<0.5	<0.5
08/05/04	<50	25	13	<0.5	<0.5	1	<0.5	<0.5
11/04/04	<50	8	5	<0.5	<0.5	<0.5	<0.5	<0.5
02/23/05	<50	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05	**<50**	**9**	**2**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-4D								
08/02-03/05	**<50**	**15**	**10**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-5								
02/01/02	<500	<100	200	<2	<2	10	<2	<2
05/02/02	<500	<100	380	<2	<2	23	<2	<2
08/01/02	<500	<100	760	<2	<2	36	<2	<2
11/01/02	<500	<100	950	<2	<2	45	<2	<2
02/22/03	<50	<5	290	<0.5	<0.5	16	<0.5	<0.5
05/30/03	<50	<5	360	<0.5	<0.5	22	<0.5	<0.5
08/28/03	<130	<13	870	<1	<1	54	<1	<1
11/07/03	<50	<5	850	<0.5	<0.5	56	<0.5	<0.5
02/05/04	<50	<5	190	<0.5	<0.5	15	<0.5	<0.5
05/06/04	<50	<5	91	<0.5	<0.5	7	<0.5	<0.5
08/05/04	<50	<5	110	<0.5	<0.5	10	<0.5	<0.5
11/04/04	<50	<5	80	<0.5	<0.5	8	<0.5	<0.5
02/23/05	<50	<5	16	<0.5	<0.5	2	<0.5	<0.5
05/25/05	<50	<5	8	<0.5	<0.5	1	<0.5	<0.5
08/02-03/05	**<50**	**<5**	**7**	**<0.5**	**<0.5**	**0.7**	**<0.5**	**<0.5**
MW-5D								
08/02-03/05	**<50**	**190**	**35**	**<0.5**	**<0.5**	**2**	**<0.5**	**<0.5**
MW-6								
02/01/02	<500	<100	180	<2	<2	9	<2	<2
05/02/02	<500	<100	460	<2	<2	26	<2	<2
08/01/02	<500	<100	1,000	<2	<2	52	<2	<2
11/01/02	<500	<100	920	<2	<2	50	<2	<2
02/22/03	<50	<5	490	<0.5	<0.5	28	<0.5	<0.5
05/30/03	<50	<5	400	<0.5	<0.5	23	<0.5	<0.5
08/28/03	<50	<5	420	<0.5	<0.5	29	<0.5	<0.5
11/07/03	<50	<5	390	<0.5	<0.5	27	<0.5	<0.5
02/05/04	<50	<5	110	<0.5	<0.5	9	<0.5	<0.5
05/06/04	<50	31	38	<0.5	<0.5	2	<0.5	<0.5
08/05/04	<50	17	43	<0.5	<0.5	2	<0.5	<0.5

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

WELL ID/ DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-6 (cont)								
11/04/04	<50	83	63	<0.5	<0.5	3	<0.5	<0.5
02/23/05	<50	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05	<50	<5	28	<0.5	<0.5	3	<0.5	<0.5
08/02-03/05	**<50**	**<5**	**19**	**<0.5**	**<0.5**	**2**	**<0.5**	**<0.5**
MW-6D								
08/02-03/05	**<50**	**<5**	**3**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-7								
02/01/02	<500	<100	<2	<2	<2	<2	<2	<2
05/02/02	<500	<100	<2	<2	<2	<2	<2	<2
08/01/02	<500	<100	<2	<2	<2	<2	<2	<2
11/01/02	<500	<100	<2	<2	<2	<2	<2	<2
02/22/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
05/30/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
08/28/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
11/07/03	<50	<5	0.9	<0.5	<0.5	<0.5	<0.5	<0.5
02/05/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/04	<50	6	2	<0.5	<0.5	<0.5	<0.5	<0.5
08/05/04	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
11/04/04	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
02/23/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
05/25/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
08/02-03/05	**<50**	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-8153
136 College Avenue
Santa Rosa, California

EXPLANATIONS:

Groundwater laboratory analytical results prior to February 1, 2002, were compiled from reports prepared by Blaine Tech Services, Inc.

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
(ppb) = Parts per billion
-- = Not Analyzed

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to well development, each well is monitored for the presence of free-phase hydrocarbons and the depth to water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by ChevronTexaco Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05-8/03/05 (inclusive)
Sampler: Joe

Well ID: MW-1
Date Monitored: 8.2.05
Well Condition: O.K.

Well Diameter: 2 in.
Total Depth: 18.45 ft.
Depth to Water: 10.22 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.23 xVF 0.17 = 1.40 x3 case volume= Estimated Purge Volume: 4.5 gal.

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1700
Sample Time/Date: 1725 / 8-2-05
Purging Flow Rate: 0.5 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: clear/hot
Water Color: clear
Odor: none
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1710	1.5	6.97	1215	63.9		
1713	3	7.23	1165	64.2		
1716	4.5	7.29	1162	64.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)
	~~x voa vial~~	~~YES~~	~~HCL~~	~~LANCASTER~~	~~TPH-G(8015)/BTEX+MTBE(8260)/~~ ~~8 OXYS(8260)~~
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock:

Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05 - 8/03/05
Sampler: Joe

Well ID: MW-1D
Date Monitored: 8-2-05
Well Condition: O.K.

Well Diameter: 2 in.
Initial Total Depth: (26.55) ft.
Final Total Depth: 29.40 ft.
Depth to Water: 10.75 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

15.80 xVF 0.17 = 2.68 x10 (case volume) = Estimated Purge Volume: 33 gal.

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer ✓
- Stack Pump
- Suction Pump ✓
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Developed well: 8-2-05
Start Time (purge): 0745
Sample Time/Date: 0910 / 8-3-05
Purging Flow Rate: 0.5 - 1.5 gpm.
Did well de-water? If yes, Time: Volume: gal.
Weather Conditions: clear
Water Color: Turbid
Odor: none
Sediment Description: clay like mud

	Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
cal bailer	0858	3	7.48	1299	68.8		
	0912	6	7.41	1308	68.6		
	0915	9	7.32	1316	68.5		
feel bail.	0930	12	7.30	1318	68.1		
	0931	15	7.36	1312	66.9		
	0943	18	7.46	1315	68.0		
	0946	21	7.51	1316	67.5		
	0950	25	7.55	1319	67.6		
	0953	28	7.49	1329	67.2		
	0957	33	7.52	1330	67.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-D(8015)

COMMENTS:

Add/Replaced Lock: ✓
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05 -8/03/05 (inclusive)
Sampler: Joe

Well ID: MW- 2
Date Monitored: 8.2.05
Well Condition: o.k.

Well Diameter: 2 in.
Total Depth: 18.26 ft.
Depth to Water: 9.36 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

8.90 xVF 0.17 = 1.51 x3 case volume= Estimated Purge Volume: 4.5 gal.

Purge Equipment:
Disposable Bailer: ✓
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: ✓
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1735
Sample Time/Date: 1800 / 8-2-05
Purging Flow Rate: 0.5 gpm.
Did well de-water? If yes, Time: Volume: gal.
Weather Conditions: clear
Water Color: clear
Odor: none
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1745	1.5	7.64	899	63.3		
1748	3	7.56	905	64.3		
1752	4.5	7.49	912	64.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 2	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)
	~~x voa vial~~	~~YES~~	~~HCL~~	~~LANCASTER~~	~~TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)~~
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8.2.05 - 8/03/05
Sampler: Joe

Well ID: MW-2D
Date Monitored: 8.2.05
Well Condition: O.K. - (See Comments

Well Diameter: 2 in.
Initial Total Depth: 27.08 ft.
Final Total Depth: 30.25 ft.
Depth to Water: 8.91 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

18.17 xVF 0.17 = 3.08 x10 (case volume) = Estimated Purge Volume: 35 gal.

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer ✓
- Stack Pump
- Suction Pump ✓
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Developed well: 8-2-05
Start Time (purge): 1010
Sample Time/Date: 0922 18-3-05
Purging Flow Rate: 0.5 - 1 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: clear
Water Color: clear
Odor: none
Sediment Description: clay like mud

	Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
Bailer	1025	5	6.92	1422	63.6		
	1033	8	6.91	1425	67.4		
	1037	12	6.90	1420	68.2		
Bailer	1046	15	7.10	1395	64.7		
	1044	18	6.86	1397	66.9		
	1053	22	6.84	1407	67.1		
	1056	25	6.84	1410	67.5		
	1059	28	6.89	1416	67.5		
	1102	30	6.79	1409	67.2		
	1105	33	6.83	1408	67.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-2D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-D(8015)

COMMENTS: Concrete around box crumbling

Add/Replaced Lock: ✓
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05 — 8/03/05 (inclusive)
Sampler: Joe

Well ID: MW-3
Date Monitored: 8-2-05
Well Condition: O.K.

Well Diameter: 2 in.
Total Depth: 18.15 ft.
Depth to Water: 9.12 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

9.03 xVF 0.17 = 1.53 x3 case volume= Estimated Purge Volume: 5 gal.

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1808
Sample Time/Date: 1830 / 8-2-05
Purging Flow Rate: 0.5 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: clear
Water Color: clear
Odor: none
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1815	1.5	7.32	1404	64.1		
1819	3	7.41	1363	64.4		
1823	5	7.45	1372	64.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)
	~~x voa vial~~	~~YES~~	~~HCL~~	~~LANCASTER~~	~~TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)~~
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05 - 8/03/05
Sampler: Joe

Well ID: MW-3D
Date Monitored: 8-2-05
Well Condition: O.K. (see comments)

Well Diameter: 2 in.
Initial Total Depth: (26.96) ft.
Final Total Depth: 30.08 ft.
Depth to Water: 10.02 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

16.94 xVF 0.17 = 2.88 x10 (case volume) = Estimated Purge Volume: 35 gal.

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer: ✓
- Stack Pump:
- Suction Pump: ✓
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Developed well: 8-2-05
Start Time (purge): 1115
Sample Time/Date: 0930 18-3-05
Purging Flow Rate: 0.5-1 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: clear
Water Color: clear
Odor: none
Sediment Description: clay like mud

	Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
Steel bar	1130	5	7.30	1004	63.5		
	1139	9	7.26	1012	67.2		
	1143	13	7.31	987	67.7		
	1147	17	7.34	980	67.7		
steel bar	1200	20	7.32	982	64.1		
	1208	22	7.39	985	67.5		
	1211	25	7.41	986	67.3		
	1214	28	7.42	992	68.0		
	1218	31	7.37	995	67.4		
	1222	35	7.38	993	67.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-D(8015)

COMMENTS: Concrete around box crumbly. Well casing unevenly cut. After plugging casing its hard to secure cover.

Add/Replaced Lock: ✓
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05-8/03/05 (inclusive)
Sampler: Joe

Well ID: MW-4
Date Monitored: 8-2-05
Well Condition: OK

Well Diameter: 2 in.
Total Depth: 16.12 ft.
Depth to Water: 8.60 ft.
7.52 xVF 0.17 = 1.28 x3 case volume= Estimated Purge Volume: 4 gal.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1836
Sample Time/Date: 1900 8-2-05
Purging Flow Rate: 0.5 gpm.
Did well de-water? If yes, Time: Volume: gal.
Weather Conditions: Clear
Water Color: clear
Odor: none
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1843	1.5	6.87	957	65.0		
1847	3	6.85	952	64.3		
1851	4	6.83	964	64.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	~~x voa vial~~	~~YES~~	~~HCL~~	~~LANCASTER~~	~~TPH-G(8015)/BTEX+MTBE(8260)~~
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05 - 8/03/05
Sampler: Joe

Well ID: MW-4D
Date Monitored: 8-2-05
Well Condition: O.K. (See comments)

Well Diameter: 2 in.
Initial Total Depth: 27.10 ft.
Final Total Depth: 29.80 ft.
Depth to Water: 9.40 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

17.70 xVF 0.17 = 3.00 x10 (case volume) = Estimated Purge Volume: 35 gal.

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer ✓
- Stack Pump
- Suction Pump ✓
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Redeveloped well 8-2-05
Start Time (purge): 1230
Sample Time/Date: 0940 18-3-05
Purging Flow Rate: 0.5-1 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: Clear
Water Color: Turbid
Odor: none
Sediment Description: clay like mud

	Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
steel bailer	1246	4	7.57	1595	64.0		
	1255	8	7.62	1526	68.6		
	1259	12	7.65	1532	68.1		
steel bailer	1313	15	7.68	1540	67.4		
	1316	18	7.70	1544	68.0		
	1319	21	7.61	1546	68.3		
	1322	25	7.57	1541	68.6		
	1326	29	7.54	1550	68.5		
	1329	32	7.52	1548	68.0		
	1333	35	7.50	1552	68.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-D(8015)

COMMENTS: Concrete around box crumbling.

Add/Replaced Lock: ✓
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05-8/03/05 (inclusive)
Sampler: Joe

Well ID: MW-5
Date Monitored: 8-2-05
Well Condition: o.k.

Well Diameter: 2 in.
Total Depth: 17.65 ft.
Depth to Water: 9.69 ft.

Volume Factor (VF)				
	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

7.96 xVF 0.17 = 1.35 x3 case volume= Estimated Purge Volume: 4 gal.

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1550
Sample Time/Date: 1620 / 8-2-05
Purging Flow Rate: 0.5 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: clear
Water Color: clear
Odor: none
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1600	1.5	7.17	1190	63.6		
1604	3	7.26	1202	63.1		
1608	4	7.31	1210	63.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 5	x voa vial	~~YES~~	~~HCL~~	LANCASTER	~~TPH-G(8015)/BTEX+MTBE(8260)~~
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05 - 8/03/05
Sampler: Joe

Well ID: MW-5D
Date Monitored: 8-2-05
Well Condition: O.K (See Comments)

Well Diameter: 2 in.
Initial Total Depth: 24.62 ft.
Final Total Depth: 30.46 ft.
Depth to Water: 8.19 ft.
16.43 xVF 0.17 = 2.79 x10 (case volume) = Estimated Purge Volume: 35 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer ✓
- Stack Pump
- Suction Pump ✓
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: Ø ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Developed well: 8-2-05
Start Time (purge): 1342
Sample Time/Date: 0949 8-3-05
Purging Flow Rate: 0.5-1 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: Clear
Water Color: Turbid
Odor: none
Sediment Description: clay like mud

	Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
Steel balls	1355	5	7.15	1258	62.5		
	1406	9	7.16	1268	67.5		
	1409	13	7.21	1272	67.5		
Steel balls	1412	16	7.22	1275	64.2		
	1420	18	7.25	1273	67.6		
	1423	21	7.29	1270	67.8		
	1425	23	7.19	1269	67.7		
	1428	27	7.24	1269	67.4		
	1432	31	7.20	1270	67.4		
	1436	35	7.25	1268	67.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-D(8015)

COMMENTS: Grout inside well box was sucked to the bottom forming a cavity.

Add/Replaced Lock: ✓
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05 - 8/03/05 (inclusive)
Sampler: Joe

Well ID: MW-6
Date Monitored: 8-2-05
Well Condition: ok

Well Diameter: 2 in.
Total Depth: 17.91 ft.
Depth to Water: 10.01 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

7.90 xVF 0.17 = 1.34 x3 case volume= Estimated Purge Volume: 4 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1627
Sample Time/Date: 1653 8-2-05
Purging Flow Rate: 0.5 gpm.
Did well de-water? If yes, Time: Volume: gal.
Weather Conditions: clear
Water Color: clear
Odor: none
Sediment Description:

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1636	1.5	7.50	1307	63.0		
1640	3	7.40	1280	63.1		
1644	4	7.37	1276	63.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 6	~~x voa vial~~	~~YES~~	~~HCL~~	~~LANCASTER~~	~~TPH-G(8015)/BTEX+MTBE(8260)~~
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05 - 8/03/05
Sampler: Joe

Well ID: MW-6D
Date Monitored: 8-2-05
Well Condition: o.k (see comments)

Well Diameter: 2 in.
Initial Total Depth: 26.95 ft.
Final Total Depth: 31.15 ft.
Depth to Water: 10.12 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

16.83 xVF 0.17 = 2.86 x10 (case volume) = Estimated Purge Volume: 36 gal.

Purge Equipment:
- Disposable Bailer
- Stainless Steel Bailer ✓
- Stack Pump
- Suction Pump ✓
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Developed well: 8-2-05
Start Time (purge): 1445
Sample Time/Date: 1508 8-2-05
Purging Flow Rate: 0.5-1 gpm.
Did well de-water? If yes, Time: Volume: gal.

Weather Conditions: clear
Water Color: Turbid
Odor: none
Sediment Description: clay like mud

	Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C)	D.O. (mg/L)	ORP (mV)
Steel bar	1458	4	6.92	1610	63.3		
	1509	8	6.45	1582	67.0		
	1513	12	6.90	1581	67.2		
Steel bar	1516	15	7.18	1562	63.9		
	1525	17	7.21	1567	66.7		
	1527	20	7.18	1543	66.8		
	1530	23	7.14	1550	67.0		
	1533	27	7.23	1552	67.1		
	1538	32	7.25	1541	67.4		
	1542	36	7.21	1339	67.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-6D	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x 500ml Amber	YES	NP	LANCASTER	TPH-D(8015)

COMMENTS: Cavity inside well box.

Add/Replaced Lock: ✓
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-8153
Site Address: 136 College Avenue
City: Santa Rosa, CA

Job Number: 386425
Event Date: 8-2-05 - 8/03/05 (inclusive)
Sampler: Joe

Well ID: MW-7
Date Monitored: 8-2-05
Well Condition: O.K

Well Diameter: 2 in.
Total Depth: 17.90 ft.
Depth to Water: 9.02 ft.
8.88 xVF 0.17 = 1.51 x3 case volume= Estimated Purge Volume: 4.5 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
- Disposable Bailer ✓
- Stainless Steel Bailer
- Stack Pump
- Suction Pump
- Grundfos
- Other:

Sampling Equipment:
- Disposable Bailer ✓
- Pressure Bailer
- Discrete Bailer
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0710
Weather Conditions: clear
Sample Time/Date: 0735 / 8-2-05
Water Color: clear
Odor: none
Purging Flow Rate: 0.5 gpm.
Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
0720	1.5	7.19	1400	64.3		
0724	3	7.20	1434	64.2		
0728	4.5	7.16	1437	64.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-7	~~x voa vial~~	~~YES~~	~~HCL~~	LANCASTER	~~TPH-G(8015)/BTEX+MTBE(8260)~~
	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 8 OXYS(8260)
	2 x Amber	YES	NP	LANCASTER	TPH-D

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

U8 0305-02 (1 of 2)

For Lancaster Laboratories use only
Acct. #: 10904 Sample #: 4576758-71/954006 SCR#:

Facility #: SS#9-8153-OML G-R#386425 Global ID#T0609700748
Site Address: 136 COLLEGE AVENUE, SANTA ROSA, CA
Chevron PM: MI Lead Consultant: CAMBRIAIR
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: JOE AJEMIAN
Service Order #: ☐ Non SAR:

Analyses Requested / Preservation Codes

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Matrix: Water (☐ Potable ☐ NPDES)	Matrix: Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☐ Silica Gel Cleanup	8260 full scan	2 Oxygenates (8260) (H)	Lead 7420 ☐ 7421 ☐
QA	—	—	✓			✓		2	✓	✓				
MW-1	8-2-05	1725	↓			↑		8	✓	✓	✓			
MW-2	↓	1800						8	✓	✓	✓			
MW-3		1830						8	✓	✓	✓		✓	
MW-4		1900						8	✓	✓	✓		✓	
MW-5		1620						8	✓	✓	✓		✓	
MW-6		1653						8	✓	✓	✓		✓	
MW-7	↓	0735	↓			↓		8	✓	✓	✓		✓	

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not needed EDF/EDD
WIP (RWQCB)
Disk

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	8-3-05	1140	Bernardo Amaya	8/3/05	1140
Bernardo Amaya	8/3/05	1545	FedEx	8/3/05	
Relinquished by Commercial Carrier: UPS FedEx Other			[signature]	8/4/05	0905
Temperature Upon Receipt 4.6°, 3.9°, 4.5°, 3.1°			Custody Seals Intact? Yes No		

3460 Rev. 7/30/01

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300
Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

080305-02 (2 of 2)

For Lancaster Laboratories use only
Acct. #: 10904 Sample #: 4576758-71/954006 SCR#:

T0609700748

Facility #: SS#9-8153-OML G-R#386425 Global ID#
Site Address: 136 College Ave. Santa Rosa, CA
Chevron PM: Lead Consultant: CAMBRIAIR
Consultant/Office: G-R Inc. 6747 Sierra Ct, Suite J, Dublin, Ca 94568
Consultant Prj. Mgr.: Deanna Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: JOE ATEMIAN
Service Order #: ☐ Non SAR:

Analyses Requested

Preservation Codes

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Matrix: Water (Potable ☐ NPDES ☐)	Matrix: Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☐ Silica Gel Cleanup	8260 full scan	8 Oxygenates (8260) (H)	Lead 7420 ☐ 7421 ☐
(J.A) QC														
MW-1D	8-3-05	0910	✓			✓		8	✓	✓	✓		✓	
MW-2D	↓	0922	✓			✓		8	✓	✓	✓		✓	
MW-3D		0930	✓			✓		8	✓	✓	✓		✓	
MW-4D		0940	✓			✓		8	✓	✓	✓		✓	
MW-5D		0949	✓			✓		8	✓	✓	✓		✓	
MW-6D		1008	✓			✓		8	✓	✓	✓		✓	

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not needed
WIP (RWQCB)
Disk

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	8.3.05	1140	Bernardo Amaya	8/3/05	1140
Bernardo Amaya	8/3/05	1545	FedEx	8/3/05	
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by Commercial Carrier: UPS FedEx Other			Received by: [signature]	8/4/05	0905
Temperature Upon Receipt 4.6°, 3.9°, 3.1°, 4.5°			Custody Seals Intact? Yes No		

3460 Rev. 7/30/01

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 954006. Samples arrived at the laboratory on Thursday, August 04, 2005. The PO# for this group is 99011184 and the release number is INGLIS.

Client Description			Lancaster Labs Number
QA-T-05080203	NA	Water	4576758
MW-1-W-050802	Grab	Water	4576759
MW-2-W-050802	Grab	Water	4576760
MW-3-W-050802	Grab	Water	4576761
MW-4-W-050802	Grab	Water	4576762
MW-5-W-050802	Grab	Water	4576763
MW-6-W-050802	Grab	Water	4576764
MW-7-W-050802	Grab	Water	4576765
MW-1D-W-050803	Grab	Water	4576766
MW-2D-W-050803	Grab	Water	4576767
MW-3D-W-050803	Grab	Water	4576768
MW-4D-W-050803	Grab	Water	4576769
MW-5D-W-050803	Grab	Water	4576770
MW-6D-W-050803	Grab	Water	4576771

1 COPY TO	Cambria C/O Gettler- Ryan	Attn: Deanna L. Harding
ELECTRONIC	Gettler-Ryan	Attn: Cheryl Hansen
COPY TO		

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

Questions? Contact your Client Services Representative
Megan A Moeller at (717) 656-2300

Respectfully Submitted,

Michele M. Turner

Michele M. Turner
Director

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4576758

QA-T-05080203 NA Water GRD
Facility# 98153 Job# 386425
136 College-Santa Rosa T0609700748 QA
Collected:08/02/2005

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:13
Discard: 09/16/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SRSQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/06/2005 01:15	Kathie J Bowman	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	08/08/2005 15:57	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/06/2005 01:15	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/08/2005 15:57	Ginelle L Feister	n.a.

Lancaster Laboratories

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax:717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 4576759

MW-1-W-050802 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-1
Collected:08/02/2005 17:25 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:13
Discard: 09/16/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SRSA1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	3.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/05/2005 21:08	Kathie J Bowman	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 15:00	Tracy A Cole	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	08/08/2005 16:21	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/05/2005 21:08	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/08/2005 16:21	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4576766

MW-1D-W-050803 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-1D
Collected:08/03/2005 09:10 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:13
Discard: 09/16/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SRS1D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	100.	ug/l	2
02010	Methyl Tertiary Butyl Ether	1634-04-4	520.	5.	ug/l	10
02011	di-Isopropyl ether	108-20-3	N.D.	1.	ug/l	2
02013	Ethyl t-butyl ether	637-92-3	N.D.	1.	ug/l	2
02014	t-Amyl methyl ether	994-05-8	23.	1.	ug/l	2
02015	t-Butyl alcohol	75-65-0	510.	10.	ug/l	2
05401	Benzene	71-43-2	N.D.	1.	ug/l	2
05402	1,2-Dichloroethane	107-06-2	N.D.	1.	ug/l	2
05407	Toluene	108-88-3	N.D.	1.	ug/l	2
05412	1,2-Dibromoethane	106-93-4	N.D.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	N.D.	1.	ug/l	2
06310	Xylene (Total)	1330-20-7	N.D.	1.	ug/l	2
	Due to the level of methyl tertiary butyl ether, the reporting limits for all GC/MS volatile compounds were raised.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/08/2005 10:41	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 18:33	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 19:52	Dawn M Harle	2
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 20:16	Dawn M Harle	10
01146	GC VOA Water Prep	SW-846 5030B	1	08/08/2005 10:41	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/09/2005 19:52	Dawn M Harle	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	08/09/2005 20:16	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4576766

MW-1D-W-050803 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-1D
Collected:08/03/2005 09:10 by JA

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:13
Discard: 09/16/2005

SRS1D

Account Number: 10904

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Lancaster Laboratories Sample No. WW 4576760

MW-2-W-050802 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-2
Collected:08/02/2005 18:00 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:13
Discard: 09/16/2005

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SRSA2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/06/2005 02:42	Kathie J Bowman	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 15:23	Tracy A Cole	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	08/08/2005 16:45	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/06/2005 02:42	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/08/2005 16:45	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4576767

MW-2D-W-050803 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-2D
Collected:08/03/2005 09:22 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:14
Discard: 09/16/2005

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San Ramon CA 94583

SRS2D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/08/2005 11:10	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 18:57	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 20:40	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/08/2005 11:10	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/09/2005 20:40	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Lancaster Laboratories Sample No. WW 4576761

MW-3-W-050802 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-3
Collected:08/02/2005 18:30 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:13
Discard: 09/16/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SRSA3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/06/2005 03:11	Kathie J Bowman	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 15:47	Tracy A Cole	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	08/08/2005 17:09	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/06/2005 03:11	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/08/2005 17:09	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Lancaster Laboratories Sample No. WW 4576768

MW-3D-W-050803 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-3D
Collected:08/03/2005 09:30 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:14
Discard: 09/16/2005

ChevronTexaco
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San Ramon CA 94583

SRS3D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	32.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	2.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	730.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/08/2005 11:39	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 19:21	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 21:04	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/08/2005 11:39	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/09/2005 21:04	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4576762

MW-4-W-050802 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-4
Collected:08/02/2005 19:00 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:13
Discard: 09/16/2005

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San Ramon CA 94583

SRSA4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	2.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	9.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/06/2005 03:41	Kathie J Bowman	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 16:11	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 14:43	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/06/2005 03:41	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/09/2005 14:43	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4576769

MW-4D-W-050803 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-4D
Collected:08/03/2005 09:40 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:14
Discard: 09/16/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SRS4D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	10.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	15.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	1.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/08/2005 12:09	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 19:44	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 21:27	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/08/2005 12:09	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/09/2005 21:27	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4576763

MW-5-W-050802 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-5
Collected:08/02/2005 16:20 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:13
Discard: 09/16/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SRSA5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	7.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	0.7	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/06/2005 04:10	Kathie J Bowman	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 16:35	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 15:07	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/06/2005 04:10	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/09/2005 15:07	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4576770

MW-5D-W-050803 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-5D
Collected:08/03/2005 09:49 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:14
Discard: 09/16/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SRS5D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	35.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	2.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	190.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/08/2005 12:38	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 20:08	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 21:51	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/08/2005 12:38	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/09/2005 21:51	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4576764

MW-6-W-050802 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-6
Collected:08/02/2005 16:53 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:13
Discard: 09/16/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SRSA6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	19.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	2.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/06/2005 04:39	Kathie J Bowman	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 16:59	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 15:31	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/06/2005 04:39	Kathie J Bowman	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/09/2005 15:31	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4576771

MW-6D-W-050803 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-6D
Collected:08/03/2005 10:08 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:14
Discard: 09/16/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SRS6D

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	3.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/08/2005 13:07	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 20:32	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 22:15	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/08/2005 13:07	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/09/2005 22:15	Dawn M Harle	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

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Lancaster Laboratories Sample No. WW 4576765

MW-7-W-050802 Grab Water
Facility# 98153 Job# 386425 GRD
136 College-Santa Rosa T0609700748 MW-7
Collected:08/02/2005 07:35 by JA

Account Number: 10904

Submitted: 08/04/2005 09:05
Reported: 08/16/2005 at 10:13
Discard: 09/16/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

SRSA7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06609	TPH-DRO CALUFT(Waters)	n.a.	N.D.	50.	ug/l	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH					
01587	Ethanol	64-17-5	N.D.	50.	ug/l	1
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	08/08/2005 10:12	Brian C Veety	1
06609	TPH-DRO CALUFT(Waters)	CALUFT-DRO/8015B, Modified	1	08/08/2005 17:22	Tracy A Cole	1
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	08/09/2005 15:54	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	08/08/2005 10:12	Brian C Veety	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	08/09/2005 15:54	Ginelle L Feister	n.a.
02135	Extraction - DRO Water Special	TPH by CA LUFT	1	08/05/2005 08:00	Zachary S Dennis	1

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/16/05 at 10:14 AM

Group Number: 954006

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 052160027A	Sample number(s): 4576759-4576771							
TPH-DRO CALUFT(Waters)	N.D.	50.	ug/l	93	96	64-125	4	20
Batch number: 05217A08A	Sample number(s): 4576759							
TPH-GRO - Waters	N.D.	50.	ug/l	96	91	70-130	5	30
Batch number: 05217A08B	Sample number(s): 4576758,4576760-4576764							
TPH-GRO - Waters	N.D.	50.	ug/l	96	91	70-130	5	30
Batch number: 05217A08D	Sample number(s): 4576765-4576771							
TPH-GRO - Waters	N.D.	50.	ug/l	96	91	70-130	5	30
Batch number: Z052202AA	Sample number(s): 4576758-4576761							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	93		77-127		
Benzene	N.D.	0.5	ug/l	96		85-117		
Toluene	N.D.	0.5	ug/l	96		85-115		
Ethylbenzene	N.D.	0.5	ug/l	96		82-119		
Xylene (Total)	N.D.	0.5	ug/l	99		83-113		
Batch number: Z052211AA	Sample number(s): 4576762-4576765							
Ethanol	N.D.	50.	ug/l	103		30-155		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	90		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	90		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	90		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	90		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	101		57-141		
Benzene	N.D.	0.5	ug/l	98		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	93		77-132		
Toluene	N.D.	0.5	ug/l	98		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	94		81-114		
Ethylbenzene	N.D.	0.5	ug/l	99		82-119		
Xylene (Total)	N.D.	0.5	ug/l	102		83-113		
Batch number: Z052213AA	Sample number(s): 4576766-4576771							
Ethanol	N.D.	50.	ug/l	74		30-155		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	88		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	88		67-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	89		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	86		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	95		57-141		
Benzene	N.D.	0.5	ug/l	95		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	95		77-132		
Toluene	N.D.	0.5	ug/l	96		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	93		81-114		

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/16/05 at 10:14 AM

Group Number: 954006

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Ethylbenzene	N.D.	0.5	ug/l	97		82-119		
Xylene (Total)	N.D.	0.5	ug/l	101		83-113		

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 05217A08A	Sample number(s): 4576759								
TPH-GRO - Waters	87		63-154						
Batch number: 05217A08B	Sample number(s): 4576758,4576760-4576764								
TPH-GRO - Waters	87		63-154						
Batch number: 05217A08D	Sample number(s): 4576765-4576771								
TPH-GRO - Waters	87		63-154						
Batch number: Z052202AA	Sample number(s): 4576758-4576761								
Methyl Tertiary Butyl Ether	93	94	69-134	1	30				
Benzene	101	104	83-128	3	30				
Toluene	102	105	83-127	3	30				
Ethylbenzene	101	105	82-129	4	30				
Xylene (Total)	102	105	82-130	3	30				
Batch number: Z052211AA	Sample number(s): 4576762-4576765								
Ethanol	92	121	26-153	27	30				
Methyl Tertiary Butyl Ether	91	93	69-134	2	30				
di-Isopropyl ether	92	93	75-130	1	30				
Ethyl t-butyl ether	92	93	78-119	1	30				
t-Amyl methyl ether	92	92	77-117	1	30				
t-Butyl alcohol	92	112	51-147	19	30				
Benzene	102	103	83-128	1	30				
1,2-Dichloroethane	95	96	73-136	1	30				
Toluene	102	102	83-127	1	30				
1,2-Dibromoethane	96	97	78-120	1	30				
Ethylbenzene	103	104	82-129	1	30				
Xylene (Total)	104	105	82-130	1	30				
Batch number: Z052213AA	Sample number(s): 4576766-4576771								
Ethanol	83	101	26-153	20	30				
Methyl Tertiary Butyl Ether	106	88	69-134	16	30				
di-Isopropyl ether	106	89	75-130	18	30				
Ethyl t-butyl ether	106	88	78-119	19	30				
t-Amyl methyl ether	106	88	77-117	18	30				
t-Butyl alcohol	120	96	51-147	22	30				
Benzene	119	100	83-128	17	30				
1,2-Dichloroethane	114	96	73-136	17	30				
Toluene	119	100	83-127	17	30				
1,2-Dibromoethane	112	93	78-120	18	30				
Ethylbenzene	119	100	82-129	17	30				
Xylene (Total)	119	100	82-130	18	30				

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/16/05 at 10:14 AM

Group Number: 954006

Surrogate Quality Control

Analysis Name: TPH-DRO CALUFT(Waters)
Batch number: 052160027A

	Orthoterphenyl
4576759	85
4576760	91
4576761	88
4576762	91
4576763	91
4576764	89
4576765	88
4576766	94
4576767	90
4576768	91
4576769	93
4576770	85
4576771	87
Blank	91
LCS	116
LCSD	86
Limits:	52-134

Analysis Name: TPH-GRO - Waters
Batch number: 05217A08A

	Trifluorotoluene-F
4576759	91
Blank	91
LCS	93
LCSD	94
MS	94
Limits:	70-142

Analysis Name: TPH-GRO - Waters
Batch number: 05217A08B

	Trifluorotoluene-F
4576758	91
4576760	90
4576761	92
4576762	89
4576763	92
4576764	91
Blank	90
LCS	93
LCSD	94
MS	94
Limits:	63-135

Analysis Name: TPH-GRO - Waters
Batch number: 05217A08D

	Trifluorotoluene-F

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/16/05 at 10:14 AM

Group Number: 954006

Surrogate Quality Control

4576765	92
4576766	92
4576767	93
4576768	93
4576769	92
4576770	94
4576771	92
Blank	91
LCS	93
LCSD	94
MS	94
Limits:	63-135

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z052202AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4576758	100	92	100	95
4576759	101	94	100	95
4576760	101	92	101	95
4576761	102	93	99	95
Blank	101	94	98	97
LCS	101	96	100	97
MS	101	94	100	96
MSD	101	92	101	97
Limits:	81-120	82-112	85-112	83-113

Analysis Name: BTEX+5 Oxygenates+EDC+EDB+ETOH
Batch number: Z052211AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4576762	91	85	88	88
4576763	91	85	90	88
4576764	91	85	89	88
4576765	91	85	90	88
Blank	91	85	91	88
LCS	91	87	91	90
MS	91	87	91	91
MSD	91	88	90	91
Limits:	81-120	82-112	85-112	83-113

Analysis Name: BTEX+5 Oxygenates+EDC+EDB+ETOH
Batch number: Z052213AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4576766	91	86	88	88
4576767	91	87	89	87
4576768	92	87	89	88
4576769	93	88	88	88
4576770	92	87	88	88
4576771	93	89	88	88
Blank	92	86	90	88
LCS	92	88	90	90
MS	93	90	90	91
MSD	92	90	90	91

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Reported: 08/16/05 at 10:14 AM

Group Number: 954006

Surrogate Quality Control

Limits:	81-120	82-112	85-112	83-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

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Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	**BMQL**	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	**MPN**	Most Probable Number
IU	International Units	**CP Units**	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	**NTU**	nephelometric turbidity units
C	degrees Celsius	**F**	degrees Fahrenheit
meq	milliequivalents	**lb.**	pound(s)
g	gram(s)	**kg**	kilogram(s)
ug	microgram(s)	**mg**	milligram(s)
ml	milliliter(s)	**l**	liter(s)
m3	cubic meter(s)	**ul**	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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