CONSULTING ENGINEERS & GEOLOGISTS, INC.
812 W. Wabash • Eureka, CA 95501-2138 • 707-441-8855 • Fax 707-441-8877 • info@shn-eureka.com

Reference: 093168

July 12, 2005

Ms. Kasey Ashley
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Blvd., Suite A
Santa Rosa, CA 95403

Subject: Second Quarter 2005 Groundwater Monitoring Report, Price Trust Property, Crescent City, California; Case No. 1TDN030

Introduction

This report presents the results of quarterly groundwater monitoring activities for the second quarter 2005, conducted at the Price Trust Property (Case No. 1TDN030). The site is located at 9th and L Streets, in Crescent City, California (Figure 1). SHN Consulting Engineers & Geologists, Inc. (SHN) performed this work on behalf of Charlene Patterson, Trustee of the Price Trust. This report is being prepared at the request of the California Regional Water Quality Control Board, North Coast Region (RWQCB).

Vicinity Information

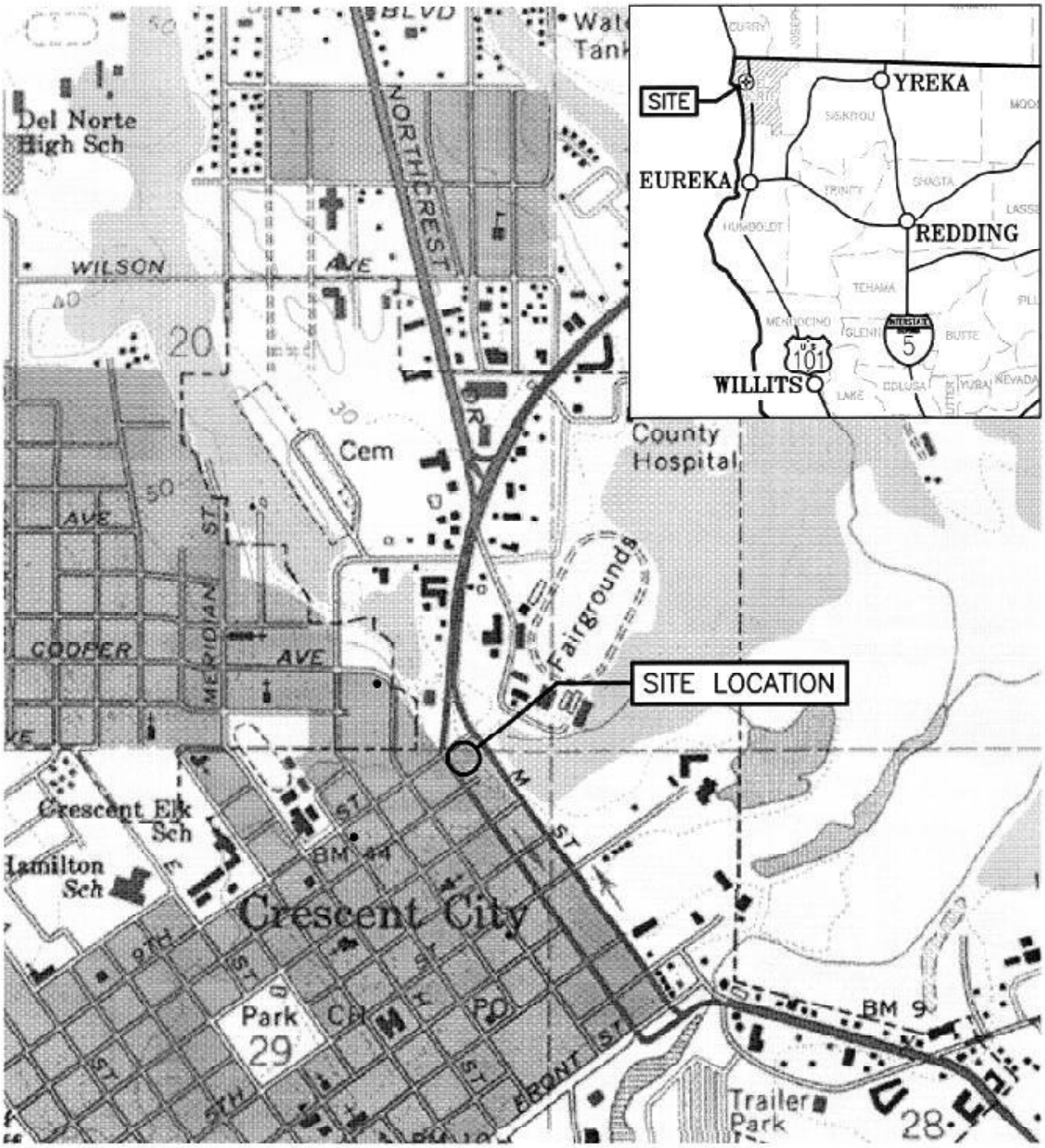
The site is located within the northeast quarter of Section 29, Range 1 West, Township 14 North. The former Underground Storage Tank (UST) location was near the southeast corner of the intersection of Ninth and L Streets, in Crescent City, Del Norte County. U.S. Highway 101 South (L Street) is a one-way, three-lane paved roadway situated to the west of the site, and 9th Street is an east-west trending, two-lane paved road situated to the north of the site. Highway, commercial, and residential properties comprise the chief land use in the vicinity of the subject site. The current zoning on the subject parcel is Commercial (C-2). The elevation of the site is approximately 30 feet above Mean Sea Level (MSL). Improvements to the property have been demolished.

Background

An automotive service and gas station operated on the site from 1930 to 1960. A machine shop operated on the site from 1960 to 1980. The on-site buildings were demolished in 1987, and the foundation was removed in September 2000.

On October 26, 1990, three 550-gallon USTs were closed by removal (Figure 2). Soil samples collected, at the time of the tank removal, indicated that an unauthorized release had occurred. Analytical results from this tank removal are summarized in the *Corrective Action Plan for the Price Trust Site* (SHN, 1997).

In May 1994, SHN directed overexcavation activities at the former UST location, during which widespread soil contamination was discovered. Overexcavation of the area was kept to a minimum, and a soil investigation was completed in an attempt to delineate the lateral extent of soil contamination. Approximately 60 cubic yards (yd^3) of contaminated soil were excavated and stockpiled on site, and 15 Test Pits (TP-1 through TP-15) were excavated. Analytical results from this investigation are also summarized in the *Corrective Action Plan for the Price Trust Site* (SHN, 1997).

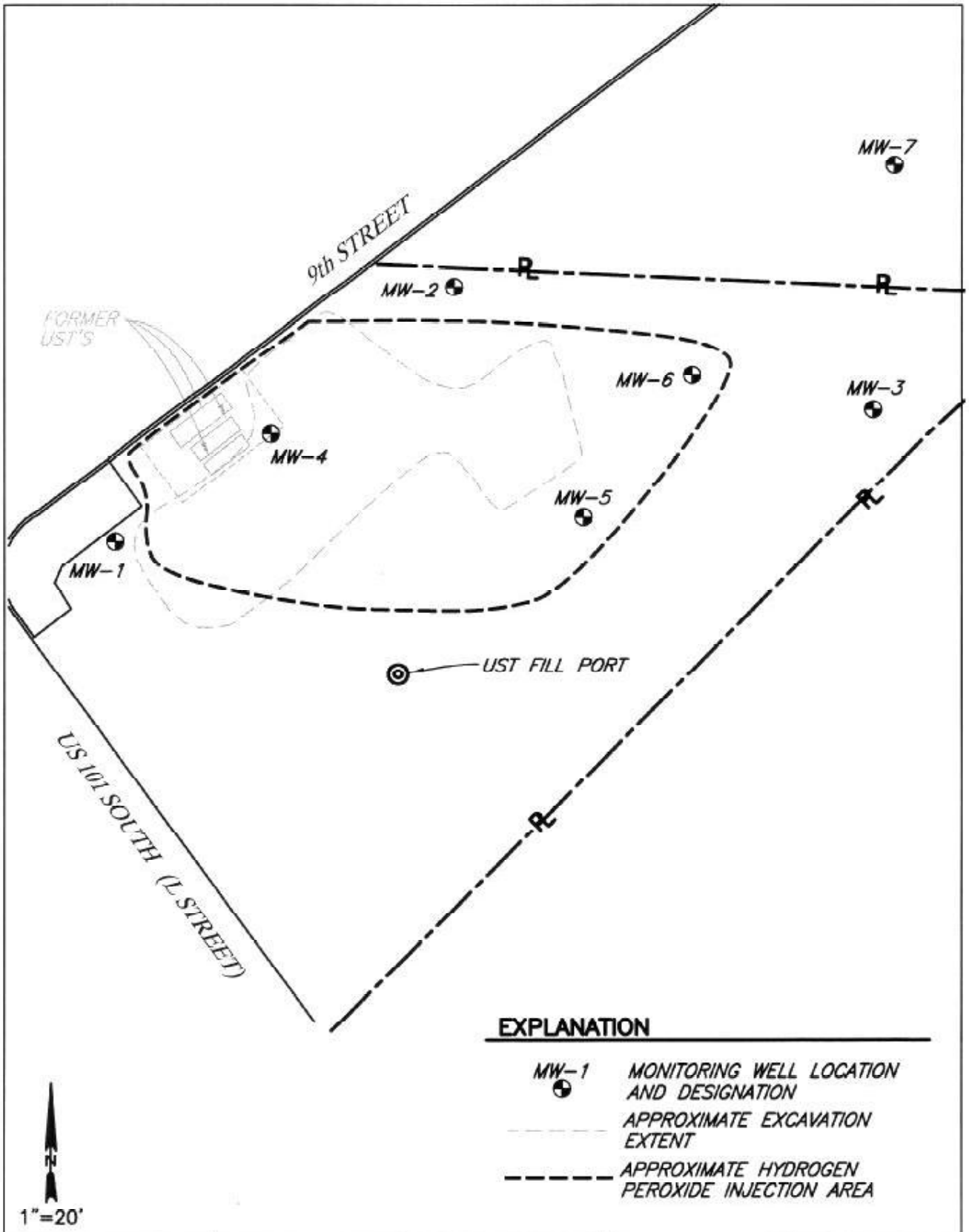


SOURCE: CRESCENT CITY
USGS 7.5 MINUTE
QUADRANGLE

N

1"=1000'±

SHN Consulting Engineers & Geologists, Inc.	Price Trust Property 9th and L Streets Crescent City, California		Site Location Map SHN 093168
	AUGUST 2003	093168-LOCATION	Figure 1



SHN Consulting Engineers & Geologists, Inc.	Price Trust Property 9th and L Streets Crescent City, California		Site Plan SHN 093168
	February, 2004	093168-siteplan	Figure 2

In December 1996, SHN directed Clear Heart Drilling in the advancement of 12 boreholes (Borings B-101 through B-112) to define the lateral and vertical extent of soil contamination. Results from this investigation indicated that high concentrations of Total Petroleum Hydrocarbons as Gasoline (TPHG) and as Diesel (TPHD) were located at depths of 8 to 11 feet Below Ground Surface (BGS), and moderate concentrations of Total Petroleum Hydrocarbons as Motor Oil (TPHMO) were located at shallower depths. In addition, three of the soil borings were converted to shallow groundwater Monitoring Wells (MW-1, MW-2, and MW-3). Details of this investigation are summarized in the ***Corrective Action Plan for the Price Trust Site*** (SHN, 1997).

On July 23, 1998, SHN representatives directed Beacom Construction during the excavation of 14 test pits at the site (B-200 to B-213). Test pits were excavated to a depth of approximately 12 feet, which was near the soil-groundwater interface. Two soil samples were collected from each test pit and sent to a California-certified analytical laboratory for analysis. SHN installed temporary well points at four of the test pit locations. Hydraulic conductivity measurements were made on the three site monitoring wells. Results of this investigation are included in the remedial action plan amendment for the Price Trust site (SHN, 1999).

From September 11–13, 2000, SHN directed Hake Construction in the over-excavation of hydrocarbon-contaminated soil as part of an approved Remedial Action Plan (RAP). Approximately 416 tons of soil (approximately 310 yd^3) were removed and properly disposed. Verification soil samples were collected. Results of this remedial action are presented in the ***Overexcavation Report of Findings*** (SHN, 2001).

Quarterly groundwater monitoring has been conducted at the site since January 2001. In April 2001, SHN supervised the installation of monitoring wells MW-4 and MW-5 at the site.

On September 12, 2001, SHN supervised the installation of monitoring well MW-6.

In November 2001, SHN performed a sensitive receptor survey for a 1,000-foot radius from the site. No impacts to any receptors were identified.

In November 2002, SHN supervised the installation of monitoring well MW-7.

On November 25, 2003, SHN supervised the installation of three soil borings (PS-1, PS-2, and PS-3) using a truck-mounted Geoprobe® rig operated by Fisch Environmental of Valley Springs, California. Soil borings were extended to a maximum depth of 16 feet BGS. Soil and groundwater samples were submitted to Dr. Richard Watts at the Washington State University Chemical Oxidation Research Laboratory for a bench scale treatability study to determine the optimal amount of hydrogen peroxide required to oxidize petroleum hydrocarbons in the subsurface (SHN, 2004).

From November 9–19, 2004, SHN supervised Fisch Environmental in the injection of citric acid and hydrogen peroxide at the site. Approximately 2,600 gallons of citric acid solution and 3,500 gallons of 10% hydrogen peroxide were injected through 54 temporary injection points (SHN, 2005).

Geology and Hydrology

Regional geology in the vicinity of the site was mapped as Quaternary age marine terrace and sand dune deposits (Battery Formation) (Davenport, 1982). In general, underlying soils consist of 1–8 feet of fill material underlain by fine-grained clayey or silty sands.

Groundwater flow is typically to the northeast, with an average gradient of 0.027 feet per foot (ft/ft). Groundwater levels average approximately 10 feet BGS with seasonal fluctuations of approximately 5 feet.

Field Activities

Monitoring Well Sampling

On April 4, 2005, monitoring wells MW-1 through MW-7 were sampled. Prior to sampling, each well was checked for the presence of free product (none was observed), measured for depth to water and total depth, and monitored for Dissolved Oxygen (DO), Dissolved Carbon Dioxide (DCO_2), and Oxidation-Reduction Potential (ORP). DO and ORP were measured using portable instrumentation, and DCO_2 was measured using a field test kit.

Each well was purged of at least three casing volumes of water using disposable polyethylene bailers. During well purging, each well was monitored for Electrical Conductivity (EC), temperature, and pH using portable instrumentation. Each groundwater-monitoring well was sampled upon completion of well purging activities.

Groundwater samples were collected using disposable polyethylene bailers and transferred into laboratory-supplied bottles. Water samples were labeled with the project name, project number, sample number, and sample time; then, they were placed in an iced cooler and transported to the laboratory under chain-of-custody documentation. Each groundwater sample was analyzed for constituents described in the "Laboratory Analysis" section.

Field data sheets are included in Attachment 1.

Data will be submitted electronically to the Geotracker database as soon as the electronic files are received from the analytical laboratory.

Laboratory Analysis

Each groundwater sample collected from the monitoring wells during the Second Quarter 2005 sampling event was analyzed for:

- TPHD and TPHG in general accordance with U.S. Environmental Protection Agency (EPA) Method No. 8015B
- Benzene, Toluene, Ethylbenzene, total Xylenes (BTEX) and Methyl Tertiary Butyl Ether (MTBE) in general accordance with EPA Method No. 8021B
- Alkalinity in general accordance with Standard Method 19th Edition 2320B
- Sulfate and nitrate in general accordance with EPA Method No. 300.0

Select groundwater samples (Table 1) were also analyzed for:

- Chemical Oxygen Demand (COD) in general accordance with EPA Method No. 410.4
- Dissolved metals in general accordance with EPA Methods 200.7 or 200.9

Table 1
Analytical Matrix
Price Trust Property, Crescent City, California

Sample Location	COD[1]	Fe[2]	Mn[3]	Al[4]	Cr[5]	Pb[6]	Ni[7]	As[8]
MW-1		X	X		X			
MW-2	X	X	X	X	X			
MW-3		X	X		X			
MW-4	X	X	X	X	X	X	X	X
MW-5	X	X	X	X				
MW-6	X	X	X	X	X		X	X
MW-7		X	X		X		X	

1. COD: Chemical Oxygen Demand
2. Fe: Dissolved Iron
3. Mn: Dissolved Manganese
4. Al: Dissolved Aluminum
5. Cr: Dissolved Chromium
6. Pb: Dissolved Lead
7. Ni: Dissolved Nickel
8. As: Dissolved Arsenic

Groundwater samples were submitted to North Coast Laboratories, Ltd. of Arcata, California.

Equipment Decontamination Procedures

Equipment was cleaned using the triple wash system. The equipment was first washed in a water solution containing Liquinox® cleaner, followed by two distilled water rinses.

Investigation-Derived Waste Management

Water used in the decontamination of equipment, tools, and all purge water from the January 2005 quarterly monitoring event was contained in Department of Transportation (DOT)-approved 17 E/H, 55-gallon drums. The water was then transported to SHN's 1,000-gallon purge water storage tank. Approximately 42 gallons of water were generated during the monitoring event. A disposal receipt will be included in the next quarterly report. A discharge receipt for water generated during the first quarter 2005 sampling event is included in Attachment 1.

Groundwater Monitoring Results

Hydrogeology

Prior to well sampling, depth-to-water measurements were taken in wells MW-1 through MW-7. Table 2 shows the groundwater elevations on April 4, 2005.

Table 2
Groundwater Elevations, April 4, 2005
Price Trust Property, Crescent City, California

Sample Location	Top of Casing Elevation (feet MSL[1])	Depth to Water[2] (feet)	Groundwater Elevation (feet MSL)
MW-1	30.44	6.42	24.02
MW-2	30.46	8.16	22.30
MW-3	28.51	7.73	20.78
MW-4	29.35	5.67	23.68
MW-5	29.09	6.26	22.83
MW-6	31.14	9.55	21.59
MW-7	22.13	2.02	20.11

1. MSL: Mean Sea Level
2. Below top of casing

On April 4, 2005, the estimated groundwater gradient and flow direction beneath the site was 0.030 ft/ft to the northeast (Figure 3). Historic groundwater elevation data is presented in Attachment 2.

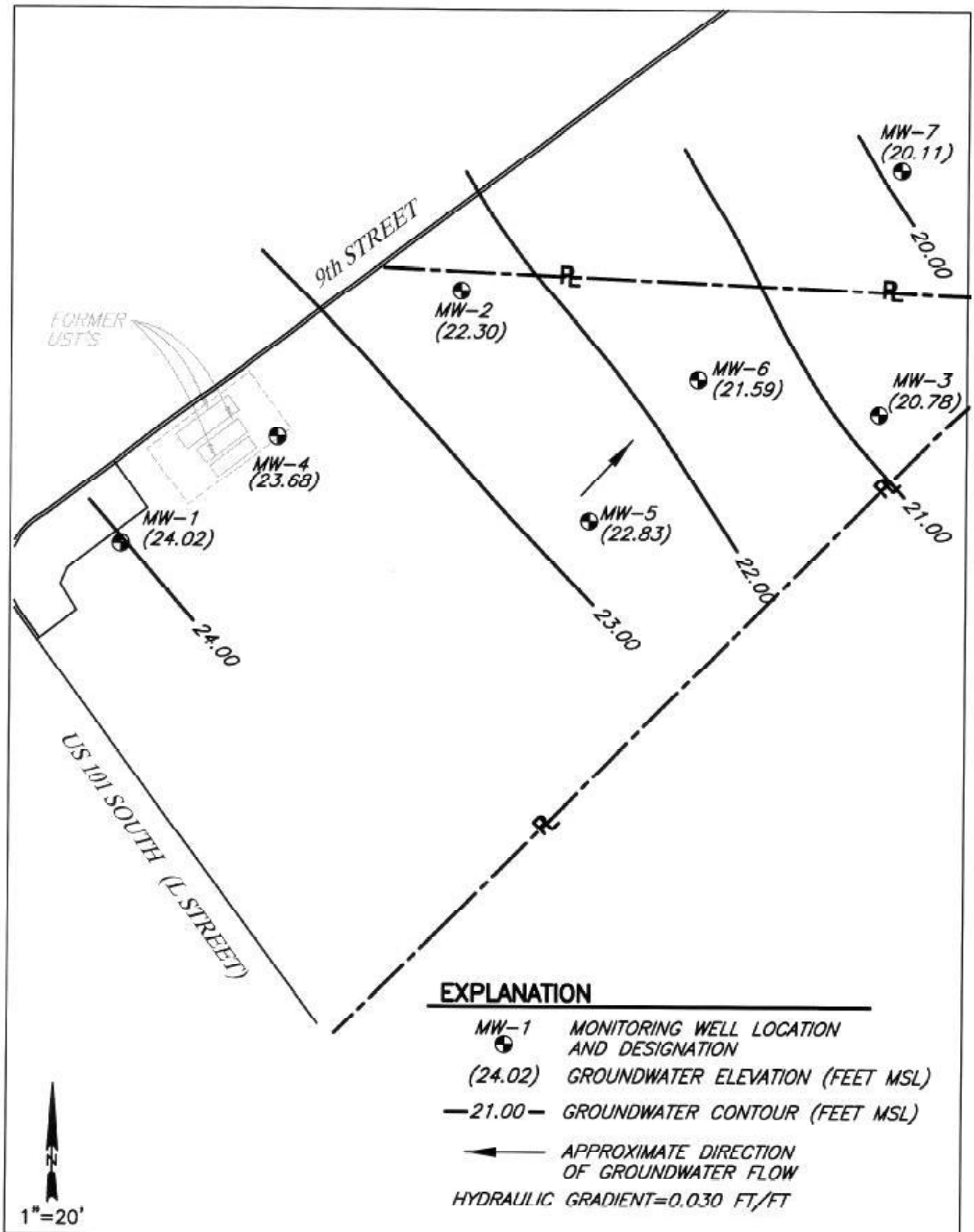
Groundwater Analytical Results

Groundwater samples from wells MW-1 through MW-7 were collected on April 4, 2005. Analytical results are presented in Tables 3 through 5 and summarized on Figure 4.

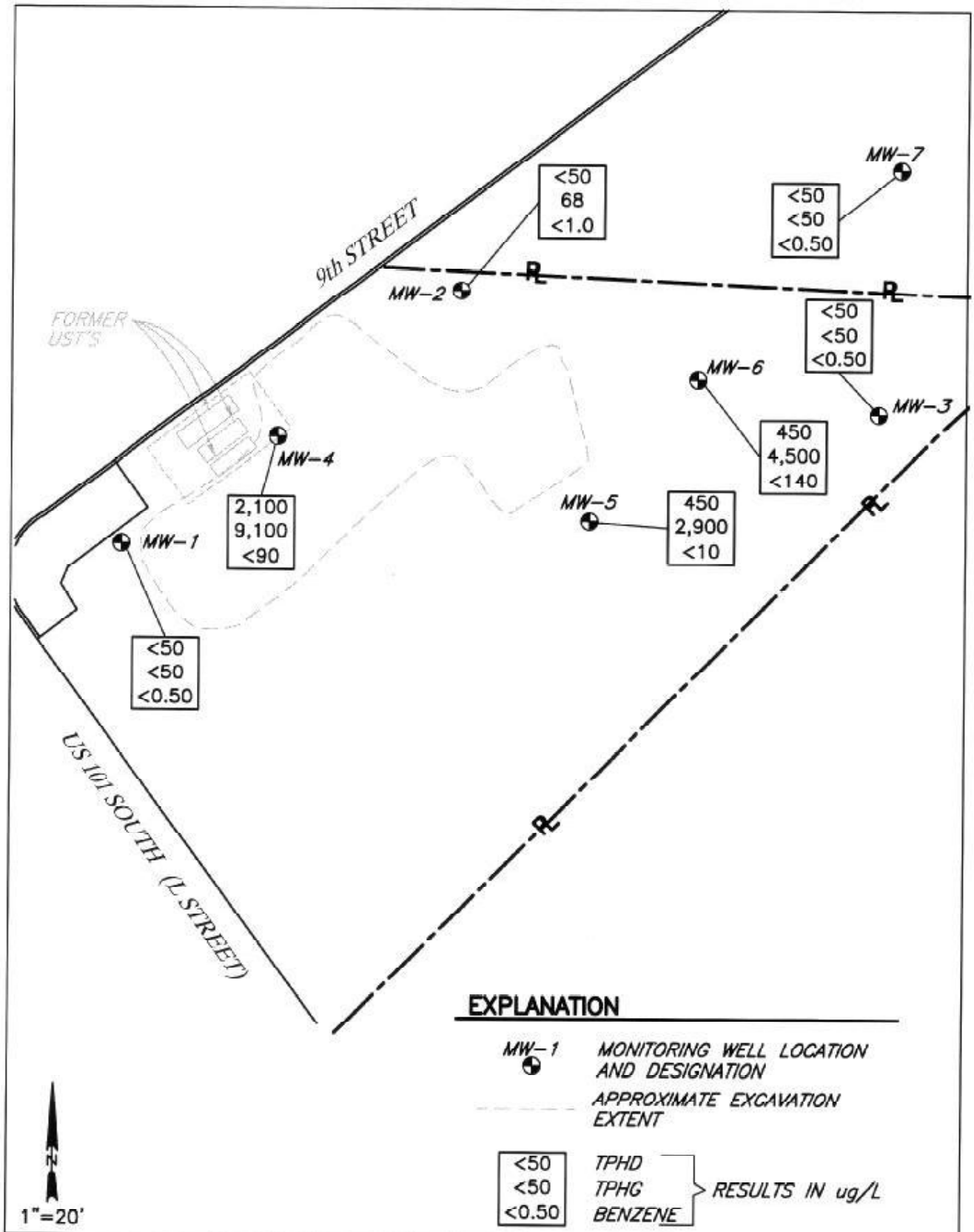
Table 3
Groundwater Analytical Results, April 4, 2005
Price Trust Property, Crescent City, California
(in ug/L)[1]

Sample Location	TPHD[2]	TPHG[2]	Benzene[3]	Toluene[3]	Ethyl-benzene[3]	Total Xylenes[3]	Methyl Tertiary-Butyl Ether[3]
MW-1	<50[4]	<50	<0.50	<0.50	<0.50	<0.50	<3.0
MW-2	<50	68[5]	<1.0	<2.0	<0.50	<0.50	<3.0
MW-3	<50	<50	<0.50	<0.50	<0.50	<0.50	<3.0
MW-4	2,100[6]	9,100[7]	<90	<300	540	<40	<180
MW-5	450[6]	2,900[5]	<10	<30	<20	<10	<12
MW-6	450[6]	4,500[7]	<140	<100	320	48	<200
MW-7	<50	<50	<0.50	<0.50	<0.50	<0.50	<3.0

1. ug/L: micrograms per Liter
2. Total Petroleum Hydrocarbons as Diesel (TPHD) and as Gasoline (TPHG) analyzed in general accordance with EPA Method No. 8015B
3. Analyzed in general accordance with EPA Method No. 8021B
4. <: Denotes a value that is "less than" the method detection limit.
5. Sample does not present a peak pattern consistent with that of gasoline. The reported results represents the amount in the gasoline range.
6. Sample contains some material lighter than diesel. However, some of this material extends into the diesel range of molecular weights. These samples also contain material in the diesel range of molecular weights, but the material does not exhibit the peak pattern typical of diesel oil.
7. Results include the reported gasoline components in addition to other peaks in the gasoline range.



SHN Consulting Engineers & Geologists, Inc.	Price Trust Property 9th and L Streets Crescent City, California		Groundwater Contours April 4, 2005 SHN 093168
	APRIL 2005	093168-GWC-APR-05	Figure 3



SHN Consulting Engineers & Geologists, Inc.	Price Trust Property 9th and L Streets Crescent City, California	Select Groundwater Analytical Results, April 4, 2005 SHN 093168	
	APRIL 2005	093168-GAR-APR-05	Figure 4

Table 4
Groundwater Analytical Results-Inorganic Constituents, April 4, 2005
Price Trust Property, Crescent City, California
(in mg/L)[1]

Sample Location	Chemical Oxygen Demand	Alkalinity	Sulfate	Nitrate
MW-1	NA[2]	57	24	0.21
MW-2	48	430	0.93	<0.10[3]
MW-3	NA	180	9.8	<0.10
MW-4	240	480	6.1	<0.10
MW-5	26	190	0.76	<0.10
MW-6	74	180	<0.50	<0.10
MW-7	NA	63	11	1.8

1. mg/L: milligrams per Liter
2. NA: Not Analyzed
3. <: Denotes a value that is "less than" the method detection limit.

Historic analytical data are included in Attachment 2. Laboratory analytical reports are included in Attachment 3.

Table 5
Groundwater Analytical Results-Dissolved Metals, April 4, 2005
Price Trust Property, Crescent City, California
(in ug/L)[1]

Sample Location	Iron	Aluminum	Chromium	Manganese	Nickel	Arsenic	Lead
MW-1	<100[2]	NA[3]	<10	<2.0	NA	NA	NA
MW-2	38,000	<100	<10	2,400	NA	NA	NA
MW-3	2,600	NA	<10	2,300	NA	NA	NA
MW-4	140,000	620	53	5,300	<20	<10	51
MW-5	22,000	<100	NA	3,600	NA	NA	NA
MW-6	38,000	<100	<10	3,500	<20	<10	NA
MW-7	<100	NA	17	<2.0	<20	NA	NA

1. ug/L: micrograms per Liter
2. <: Denotes a value that is "less than" the method detection limit.
3. NA: Not Analyzed

Natural Attenuation Parameters

Natural Attenuation Parameters (DO, DCO_2, and ORP) were measured in each of the groundwater monitoring wells before sampling, and are presented in Table 6. Historic data are included in Attachment 2.

Table 6
DO, DCO_2, and ORP Measurement Results, April 4, 2005
Price Trust Property, Crescent City, California

Sample Location	DO[1] (ppm)[2]	DCO_2[3] (ppm)	ORP[4] (mV)[5]
MW-1	8.14	30	124
MW-2	0.80	90	70
MW-3	0.82	75	116
MW-4	0.73	NM	-95
MW-5	0.95	140	-28
MW-6	0.74	200	-8
MW-7	6.91	15	113

1. DO: Dissolved Oxygen, field measured using portable instrumentation.
2. ppm: Measurement concentration, in parts per million.
3. DCO_2: Dissolved Carbon Dioxide, field measured using a field test kit.
4. ORP: Oxidation-Reduction Potential measured using portable instrumentation.
5. mV : millivolts.
6. NM: Not Measured

Conclusion and Recommendations

The following conclusions are based on information presented in preceding sections:

- No constituents were detected above the method detection limits in groundwater samples from monitoring wells MW-1, MW-3, and MW-7.
- Low concentrations of TPHG were detected in the groundwater sample from MW-2.
- The TPHG concentration in MW-4 was decreased (9,100 micrograms per Liter [ug/L]) when compared to the pre-injection TPHG concentration (12,000 ug/L).
- The TPHG concentration in MW-5 was decreased (2,900 ug/L) when compared to the pre-injection TPHG concentration (3,700 ug/L).
- The TPHG concentration in MW-6 was elevated (4,500 ug/L) when compared to the pre-injection concentration (2,200 ug/L).
- DCO_2 concentrations continue to be elevated in wells MW-2, MW-5, and MW-6, when compared to pre-injection concentrations, while DO concentrations in these wells have returned to pre-injection concentrations.
- The overall reduction in hydrocarbon mass should be observed with reduction in groundwater concentrations in monitoring wells MW-4, MW-5, and MW-6 over the next year.

The following recommendations are based on information presented in preceding sections:

- Continue groundwater monitoring in site wells using the revised analytical program that was used during the first quarter 2005 groundwater monitoring event.
- Remove the existing UST.

SHN will complete and submit quarterly monitoring reports, no later than 60 days following each quarterly sampling event. The reports will include a description of the monitoring and sampling activities, a summary of results, analytical reports, groundwater elevations, and groundwater contour maps. The next quarterly monitoring event will take place in July 2005.

If you have any questions regarding the work completed, please call me at 707/441-8855.

Sincerely,

SHN Consulting Engineers & Geologists, Inc.

Patrick Barsanti

Pat Barsanti
Project Manager

PNB/RMR:ap:med
Attachments: 1. Field Notes
2. Historic Monitoring Data
3. Laboratory Analytical Reports

copy w/attach: Leon Perreault, DNCDEH
Charlene Patterson, Price Trust, c/o Patterson Accountancy
Joe Mendez, Del Norte Realty
USTCF

References Cited

Davenport, C. W. (1982). Geology and Geomorphic Features Related to Landsliding, Crescent City 7.5′ Minute Quadrangle, Del Norte County, California. DMG Open File Report 82-21. Scale 1:24,000.

SHN Consulting Engineers & Geologists, Inc. (1997). *Corrective Action Plan for the Price Trust Site*. Eureka: SHN.

---. (1999). *Soil and Groundwater Investigation, & Remedial Action Plan Amendment*. Eureka: SHN

---. (2001). *Overexcavation Report of Findings*. Eureka: SHN.

---. (2004). *Bench Scale Test Results and First Quarter 2004 Groundwater Monitoring Report*. Eureka: SHN.

---. (2005). *Fourth Quarter 2004 and Remedial Action Implementation Report*. Eureka: SHN

Attachment 1

Field Notes

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DAILY FIELD REPORT

JOB NO 093168
Page 1 of 11

PROJECT NAME: Price Trust	CLIENT/OWNER: Patterson Accountancy Corp.	DAILY FIELD REPORT SEQUENCE NO: 1
GENERAL LOCATION OF WORK: Crescent City, CA.	OWNER/CLIENT REPRESENTATIVE: Charlene Patterson	DATE: 4-4-05 / DAY OF WEEK: Monday
TYPE OF WORK: Quarterly Sampling	WEATHER: Partially clear with showers to clear	PROJECT ENGINEER/ SUPERVISOR: Pat Barsanti / Roland Kneb
SOURCE & DESCRIPTION OF FILL MATERIAL	KEY PERSONS CONTACTED	TECHNICIAN: David R. Paina

DESCRIBE EQUIPMENT USED FOR HAULING, SPREADING, WATERING, CONDITIONING, & COMPACTING

0748 arrived at site with Aaron Melody, removed lids and caps on 7 wells, mw-5 had water in flush mount, bailed out.
0806 Aaron started taking water levels decanting the sounder after each well by scrubbing it with liquinox then rinsing it with DI water
0835 I started taking D.O Readings
0905 Aaron started purging mw-7 with a disposable bailer, purge water was caught in a graduated 5 gal. bucket.
0932 I started purging mw-1 with a disposable bailer, purge water was caught in a graduated 4 gal. bucket.
0950 Aaron sampled mw-7, secured well with cap and lid.
1005 I sampled mw-1, secured well with cap and lid.
1010 Aaron started purging mw-3 with a disposable bailer, purge water was caught in graduated 5 gal. bucket.
1016 I started purging mw-2 with a disposable bailer, purge water was caught in graduated 4 gal. bucket, well went dry
1045 Aaron sampled mw-3, secured well with cap and lid.
1057 I started purging mw-5 with a disposable bailer, purge water was caught a graduated 4 gal. bucket.
1130 I sampled mw-2, secured well with cap and lid.
1132 Aaron started purging mw-6 with a disposable bailer, purge water was caught in a graduated 5 gal. bucket.
1145 I sampled mw-5, secured well with cap and lid.
1151 I started purging mw-4 with a disposable bailer, purge water was caught in a graduated 4 gal. bucket.
1200 Aaron sampled mw-6, secured well with cap and lid.
1230 I sampled mw-4, secured well with cap and lid.
1242 OFF SITE

Note: All decon water and purge water was caught then poured into a 50 gal. plastic drum that I brought then transported to SHN's 1,000 gal. PWS located at 812 W. Wabash Avenue Eureka, CA 42 gallons total.

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Groundwater Elevations

Job No.: 093168
Name: David R. Paine
Client: PRICE TRUST PROPERTIES
Date: 4-4-05
Location: CRESCENT CITY, CA.
Weather: Partially clear with showers

Sample Location	Time of Reading	Top of Casing Elevation (feet)	Depth To Water (feet)	Water Surface Elevation (feet)
MW-1	0831	30.44	6.42	24.02
MW-2	0838	30.46	8.16	22.30
MW-3	0834	28.51	7.73	20.78
MW-4	0849	29.35	5.67	23.68
MW-5	0846	29.09	6.26	22.83
MW-6	0844	31.14	9.55	21.59
MW-7	0826	22.13	2.02	20.11

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EQUIPMENT CALIBRATION SHEET

Name: David R. Laina

Project Name: Price Trust Properties

Reference No.: 093168

Date: 4-4-05

Equipment: ☒ pH & EC ☐ PID ☐ $GTCO_2$ ☐ GTLEL
☐ Turbidity ☒ Other Dissolved Oxygen Meter YS195

Description of Calibration Procedure and Results:

pH & EC meter is calibrated using a 2 buffer method with 7.01 and 4.01, the EC (conductivity) is set at 1413 µS.

DO meter is self calibrating with the Altimeter set at 0.

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Water Sampling Data Sheet

Project Name: Price Trust
Date/Time: 4-4-05
Project No.: 093168
Sampler Name: David R. Paine
Location: Crescent City
Sample Type: Ground water
Well #: MW-1
Weather: Partially clear to clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
13.60	-	6.42	=	7.18	x	0.163	=	1.17

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
0849	8.14						0 gal.	
0932		30	124				0.25 gal.	
0945				221	56°	6.21	1.25 gal.	
948	No Flow			218	56.3°	6.24	2.50 gal.	
	thru cell			217	56.2°	6.23	3.75 gal.	
1005	sample Time							

Purge Method: Hand Bail
Total Volume Removed: 3.75 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-1	3-40ml VOA's	YES HCL	NCL	TPHG / BTEX
MW-1	2-60ml VOA's	None	NCL	TPHD
MW-1	250 plastic	None	NCL	NO_3, SO_4, Alk
MW-1	250 plastic	None	NCL	Diss. Metals: Fe, Mn, Cr

Well Condition: Good

Remarks:

Recharged to 6.47 at sampling Time

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Water Sampling Data Sheet

Project Name:	Pierce Trust	Date/Time:	4-4-05
Project No.:	093168	Sampler Name:	David R. Paina
Location:	Crescent City	Sample Type:	Ground water
Well #:	MW-2	Weather	Partially clear
Hydrocarbon Thickness/Depth (feet):	NA	Key Needed:	YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
15.52	-	8.16	=	7.36	x	0.163	=	1.20

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
0903	0.80						0 gal.	
1016		90	70				0.25 gal.	
1024				701	57.1°	6.42	1.25 gal.	
1030	No Flow			1142	57.7°	6.58	2.50 gal.	
1036	thru cell			1189	57.7°	6.69	3.25 gal.	Dry
1052				1049	58°	6.69	5 gal.	Dry
1130	sample Time							

Purge Method: Hand Bail

Total Volume Removed: 5.00 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-2	3-40ml VOA's	YES HCL	NCL	TPHG / BTEX
MW-2	2-60ml VOA's	None	NCL	TPHD
MW-2	250 plastic	None	NCL	NO_3, SO_4, Alk
MW-2	250 plastic	None	NCL	Diss. Metals: Fe, Mn, Al,
MW-2	125 ml Amber	YES H_2SO_4	NCL	COD

Well Condition: Good

Remarks:

Recharged to 9.71 at sampling Time

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Water Sampling Data Sheet

Project Name:	Perce Trust	Date/Time:	4-4-05
Project No.:	093168	Sampler Name:	Aaron Melody
Location:	Crescent City	Sample Type:	Ground water
Well #:	MW-3	Weather	Partially clear to clear
Hydrocarbon Thickness/Depth (feet):	NA	Key Needed:	YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
15.60	-	7.73	=	7.87	x	0.163	=	1.28

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
0855	0.82						0 gal.	
1010	↓	75	116				0.25 gal.	
1020				445	57.1	6.16	1.50 gal.	
1026	No Flow			440	57.1	6.15	2.75 gal.	
1030	thru cell			445	57.2	6.18	4.0 gal.	
1045	1045 sample Time							

Purge Method: Hand Bail

Total Volume Removed: _____ (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-3	3-40ml VOA's	YES HCL	NCL	TPHG / BTEX
MW-3	2-60ml VOA's	None	NCL	TPHD
MW-3	250 plastic	None	NCL	NO_3, SO_4, Alk
MW-3	250 plastic	None	NCL	Diss. Metals: Fe, Mn, Cr

Well Condition: Good

Remarks:

Recharged to 7.86 at sampling Time (1045)

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Water Sampling Data Sheet

Project Name: Price Trust
Date/Time: 4-4-05
Project No.: 093168
Sampler Name: David R. Paine
Location: Crescent City, CA
Sample Type: Ground water
Well #: MW-4
Weather: Partially clear to clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
14.35	-	5.67	=	8.68	x	0.163	=	1.41

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
0926	0.73						0 gal.	
1151	↓		-95				0.25 gal.	
1211	↓			1310	58°	6.31	1.50 gal.	
1216	No Flow			1266	58°	6.32	3 gal.	
1220	thru cell			1227	58°	6.31	4.25 gal.	
1230								

Purge Method: Hand Bail
Total Volume Removed: 4.25 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-4	3-40ml VOA's	YES HCL	NCL	TPHG / BTEX
MW-4	2-60ml VOA's	None	NCL	TPHD
MW-4	125 ml Amber	YES 1/2 SO4	NCL	COD
MW-4	250ml plastic	None	NCL	NO_3, SO_4, Alk
MW-4	250ml plastic	None	NCL	Diss. Metals Al, Fe, Cr, Pb, Ni, As

Well Condition: 2 stripped out flanges
Remarks:
Recharged to 5.44' at sampling Time

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Water Sampling Data Sheet

Project Name: Perce Trust
Date/Time: 4-4-05
Project No.: 093168
Sampler Name: David R. Paine
Location: Crescent City
Sample Type: Ground water
Well #: MW-5
Weather: Partially clear to clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
14.35	-	6.26	=	8.09	x	0.163	=	1.32

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
0919	0.95						0 gal.	
1057	↓	140	-28				0.25 gal.	
1106	↓			471	58°	6.53	1.50 gal.	
1110	No Flow			496	58°	6.58	2.75 gal.	
1114	thru cell			529	58.2°	6.55	4 gal.	
1119				512	58.2°	6.56	5.25 gal.	
1145	sample Time							

Purge Method: Hand Bail
Total Volume Removed: 5.25 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-5	3-40ml VOA's	YES HCL	NCL	TPHG / BTEX
MW-5	2-60ml VOA's	None	NCL	TPHD
MW-5	250 plastic	None	NCL	NO_3, SO_4, Alk
MW-5	250 plastic	None	NCL	Diss. Metals: Fe, Mn, Al,
MW-5	125 ml Amber	YES H_2SO_4	NCL	COD

Well Condition: One broken flange

Remarks:

Recharged to 7.01 at sampling Time

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Water Sampling Data Sheet

Project Name: Pierce Trust
Date/Time: 4-4-05
Project No.: 093168
Sampler Name: Aaron Melody
Location: Crescent City
Sample Type: Ground water
Well #: MW-6
Weather: Partially clear to clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
18.60	-	9.55	=	9.05	x	0.163	=	1.48

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
0913	0.74						0 gal.	
1132	↓	200	-8				0.25 gal.	
1138	↓			503	57.0	6.49	1.50 gal.	
1144	No Flow			513	57.2	6.50	3.0 gal.	
1150	thru cell			521	57.4	6.53	4.50 gal.	
1200	sample Time							

Purge Method: Hand Bail
Total Volume Removed: _____ (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-6	3-40ml VOA's	YES HCL	NCL	TPHG / BTEX
MW-6	2-60ml VOA's	None	NCL	TPHD
MW-6	250 plastic	None	NCL	NO_3, SO_4, Alk
MW-6	250 plastic	None	NCL	Diss. Metals: Fe, Mn, Al, C
MW-6	125 ml Amber	YES H_2SO_4	NCL	COD

Well Condition: Good

Remarks:
Recharged to 12.01' at sampling Time (1200)

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Water Sampling Data Sheet

Project Name: Perce Trust
Date/Time: 4-4-05
Project No.: 093168
Sampler Name: Aaron Melody
Location: Crescent City
Sample Type: Ground water
Well #: MW-7
Weather: Partially clear to clear
Hydrocarbon Thickness/Depth (feet): NA
Key Needed: YES Dolphin

Total Well Depth (feet)	-	Initial Depth to Water (feet)	=	Height of Water Column (feet)	x	0.163 gal/ft (2-inch well) / 0.653 gal/ft (4-inch well)	=	1 Casing Volume (gal)
17.90	-	2.02	=	15.88	x	0.163	=	2.59

Time	DO (ppm)	CO_2 (ppm)	ORP (mV)	EC (uS/cm)	Temp (°F)	pH	Water Removed (gal)	Comments
0840	6.91						0 gal.	
	↓	15	113				0.25 gal.	
0916	↓			218	56.8	6.64	2.75 gal.	
0924	No Flow			217	56.7	6.65	5.50 gal.	
0930	than cell			219	56.8	6.68	8.0 gal.	
0950	sample Time							

Purge Method: Hand Bail
Total Volume Removed: 8.0 (gal)

Laboratory Information

Sample ID	# & Type of Containers	Preservative / Type	Laboratory	Analyses
MW-7	3-40ml VOA's	YES HCL	NCL	TPHG / BTEX
MW-7	2-60ml VOA's	None	NCL	TPHD
MW-7	250 plastic	None	NCL	NO_3, SO_4, Alk
MW-7	250 plastic	None	NCL	Diss. Metals: Fe, Mn, Cr, Ni

Well Condition: Good
Remarks:
Recharged to 2.10 at sampling Time (0950)

Client Name: **PRICE TRUST PROPERTY**

The water from your site: **9th&L STREETS CRESCENT CITY, CA UST # 1TDN030**

SHN ref # **093168** Collected On: **1/11/05**

Has been tested and certified as acceptable to be discharged into the City of Eureka municipal sewer system.

Amount Discharged: **92 GALLONS**

Date Discharged: **2/28/05**

Certified by: **DAVID R. PAINE**

SHN CONSULTING ENGINEERS & GEOLOGISTS, INC.

City of Eureka Wastewater Discharge Permit #65

Attachment 2

Historic Monitoring Data

Table 2-1
Groundwater Elevation Summary
Price Trust Property, Crescent City, California

Sample Location	Date Measured	Top of Casing Elevation (feet MSL)[1]	Depth to Water[2] (feet)	Groundwater Elevation (feet MSL)
MW-1	01/12/01	30.44	9.87	20.57
	04/05/01		9.38	21.06
	10/12/01	30.44[3]	11.90	18.54
	01/09/02		5.06	25.38
	04/05/02		7.66	22.78
	07/02/02		9.57	20.87
	10/09/02		11.63	18.81
	12/05/02		12.86	17.58
	01/06/03		5.81	24.63
	04/08/03		5.10	25.34
	07/09/03		9.10	21.34
	10/08/03		11.18	19.26
	01/07/04		5.52	24.92
	04/14/04		7.55	22.89
	07/08/04		9.82	20.62
	11/01/04		10.76	19.68
	11/23/04		11.87	18.57
	01/11/05		6.99	23.45
	04/04/05		6.42	24.02
MW-2	01/12/01	30.53	10.72	19.81
	04/05/01		10.49	20.04
	10/12/01	30.46[3]	12.88	17.58
	01/09/02		7.78	22.68
	04/05/02		9.43	21.03
	07/02/02		10.81	19.65
	10/09/02		12.48	17.98
	12/05/02		12.32	18.14
	01/06/03		8.14	22.32
	04/08/03		7.82	22.64
	07/09/03		10.53	19.93
	10/08/03		12.11	18.35
	01/07/04		8.84	21.62
	04/14/04		9.43	21.03
	07/08/04		11.05	19.41
	11/01/04		11.07	19.39
	11/23/04		11.35	19.11
	01/11/05		9.02	21.44
	04/04/05		8.16	22.30
MW-3	01/12/01	28.52	9.73	18.79
	04/05/01		9.81	18.71
	10/12/01	28.51[3]	11.42	17.09
	01/09/02		7.78	20.73
	04/05/02		9.20	19.31
	07/02/02		10.04	18.47
	10/09/02		11.17	17.34

Table 2-1 Groundwater Elevation Summary Price Trust Property, Crescent City, California				
Sample Location	Date Measured	Top of Casing Elevation (feet MSL)[1]	Depth to Water[2] (feet)	Groundwater Elevation (feet MSL)
MW-3 cont'd	12/05/02		11.18	17.33
	01/06/03		8.15	20.36
	04/08/03		7.86	20.65
	07/09/03		9.72	18.79
	10/08/03		10.78	17.73
	01/07/04		7.89	20.62
	04/14/04		8.93	19.58
	07/08/04		9.91	18.60
	11/01/04		10.15	18.36
	11/23/04		10.26	18.25
	01/11/05		8.22	20.29
	04/04/05		7.73	20.78
MW-4	04/05/01	29.33	8.50	20.83
	10/12/01	29.35[3]	10.94	18.41
	01/09/02		4.72	24.63
	04/05/02		6.87	22.48
	07/02/02		8.64	20.71
	10/09/02		10.67	18.68
	12/05/02		10.86	18.49
	01/06/03	29.35	5.30	24.05
	04/08/03		4.66	24.69
	07/09/03		8.21	21.14
	10/08/03		10.21	19.14
	01/07/04		5.18	24.17
	04/14/04		6.79	22.56
	07/08/04		8.88	20.47
	11/01/04		9.78	19.57
	11/23/04		9.89	19.46
	01/11/05		6.19	23.16
	04/04/05		5.67	23.68
MW-5	04/05/01	29.09	9.12	19.97
	10/12/01		11.45	17.64
	01/09/02		6.06	23.03
	04/05/02		7.88	21.21
	07/02/02		9.44	19.65
	10/09/02		11.16	17.93
	12/05/02		11.26	17.83
	01/06/03		6.52	22.57
	04/08/03		6.12	22.97
	07/09/03		9.02	20.07
	10/08/03		10.72	18.37
	01/07/04		6.35	22.74
	04/14/04		6.67	22.42
	07/08/04		9.52	19.57
	11/01/04		10.11	18.98

Table 2-1
Groundwater Elevation Summary
Price Trust Property, Crescent City, California

Sample Location	Date Measured	Top of Casing Elevation (feet MSL)[1]	Depth to Water[2] (feet)	Groundwater Elevation (feet MSL)
	11/23/04		10.20	18.89
MW-5 cont'd	01/11/05		6.91	22.18
	04/04/05		6.26	22.83
MW-6	10/12/01	31.14	14.01	17.13
	01/09/02		9.41	21.73
	04/05/02		11.29	19.85
	07/02/02		12.44	18.70
	10/09/02		13.75	17.39
	12/05/02		13.72	17.42
	01/06/03		9.86	21.28
	04/08/03		9.61	21.53
	07/09/03		12.10	19.04
	10/08/03		13.35	17.79
	01/07/04		9.69	21.45
	04/14/04		11.19	19.95
	07/08/04		12.41	18.73
	11/01/04		12.64	18.50
	11/23/04		12.76	18.38
	01/11/05		10.27	20.87
	04/04/05		9.55	21.59
MW-7	12/05/02	22.13	5.85	16.28
	01/06/03		2.77	19.36
	04/08/03		2.61	19.52
	07/09/03		4.70	17.43
	10/08/03		5.61	16.52
	01/07/04		2.51	19.69
	04/14/04		3.40	18.73
	07/08/04		4.83	17.30
	11/01/04		5.08	17.05
	11/23/04		5.28	16.85
	01/11/05		2.64	19.49
	04/04/05		2.02	20.11

1. MSL: Mean Sea Level.
2. Below Top of Casing
3. On November 2, 2001, all site wells were resurveyed, well elevations were referenced to well MW-1 to the nearest 0.01-foot.

Table 2-2 Summary of Groundwater Flow Direction and Gradient Price Trust Property, Crescent City, California		
Date Measured	Groundwater Flow Direction	Groundwater Gradient (feet per foot)
01/12/01	East	0.015
04/05/01	East	0.020
10/12/01	Northeast	0.018
01/09/02	Northeast	0.035
04/05/02	Northeast	0.029
07/02/02	Northeast	0.020
10/09/02	Northeast	0.013
12/05/02	Northeast	0.032
01/06/03	Northeast	0.039
04/08/03	Northeast	0.029
07/09/03	Northeast	0.035
10/08/03	Northeast	0.026
01/07/04	Northeast	0.040
04/14/04	Northeast	0.030
07/08/04	Northeast	0.030
11/01/04	Northeast	0.018
01/11/05	Northeast	0.030
04/04/05	Northeast	0.030

Table 2-3
Groundwater Analytical Summary
Price Trust Property, Crescent City, California
(in ug/L)[1]

Sample Location	Sample Date	TPHMO[2]	TPHD[2]	TPHG[3]	B[4]	T[4]	E[4]	X[4]	MTBE[4]	N[5]
MW-1	01/12/01	<170[6]	<50	<50	<0.50	<0.50	<0.50	<0.50	NA[7]	NA
	04/05/01	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<3.0	NA
	10/12/01	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5
	01/09/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<1.0	NA
	04/05/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<1.0	<2.5
	07/02/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	10/09/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<3.0	<2.5
	01/06/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	04/08/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	07/09/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	10/08/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	01/07/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	04/14/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	07/08/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	11/01/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	01/11/05	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	04/04/05	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	<3.0	NA
MW-2	01/12/01	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	04/05/01	NA	NA	50	<0.50	<1.0	<0.50	<0.50	<3.0	NA
	10/12/01	740	<50	64	<0.50	<0.50	<0.50	0.56	<0.50	<2.5
	01/09/02	<170	<50	79	<0.50	<0.50	<0.50	0.52	<1.0	NA
	04/05/02	<170	<50	65	<0.50	<0.50	<0.50	0.51	<1.0	<2.5
	07/02/02	<170	<50	51	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	10/09/02	<170	<50	72	<0.50	<0.50	<0.50	<0.50	<3.0	<2.5
	01/06/03	NA	<50	52	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	04/08/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	07/09/03	NA	<50	<50	<0.50	<1.1	<0.50	<0.50	NA	<2.5
	10/08/03	NA	<50	92	<0.50	<0.50	<0.50	<0.50	NA	NA
	01/07/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	04/14/04	NA	<50	84	<1.0	<2.0	<0.50	<0.50	NA	NA
	07/08/04	NA	<50	74	<0.50	<1.0	<0.50	<0.50	NA	NA
	11/01/04	NA	<50	60	<0.50	<0.50	<0.50	<0.50	NA	NA
	01/11/05	NA	<50	81	<0.50	<0.50	<0.50	<0.50	NA	NA
	04/04/05	NA	<50	68	<1.0	<2.0	<0.50	<0.50	<3.0	NA
MW-3	01/12/01	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	04/05/01	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<3.0	NA
	10/12/01	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5
	01/09/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<1.0	NA
	04/05/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<1.0	<2.5
	07/02/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	10/09/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<3.0	<2.5
	01/06/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	04/08/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	07/09/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	10/08/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	01/07/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	04/14/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	07/08/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA

Table 2-3
Groundwater Analytical Summary
Price Trust Property, Crescent City, California
(in ug/L)[1]

Sample Location	Sample Date	TPHMO[2]	TPHD[2]	TPHG[3]	B[4]	T[4]	E[4]	X[4]	MTBE[4]	N[5]
MW-3	11/01/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
(cont'd)	01/11/05	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	04/04/05	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	<3.0	NA
MW-4	04/05/01	<170	1,700	13,000	230	110	120	990	230	NA
	10/12/01	<170	1,300	11,000	<2.5	<2.5	670	66.9	<2.5	270
	01/09/02	<170	260	7,000	<0.50	0.68	420	32.79	<1.0	NA
	04/05/02	<170	420	13,000	<0.50	0.84	760	78.6	<1.0	230
	07/02/02	<170	990	16,000	69	120	800	63	NA	270
	10/09/02	<170	710	15,000	<160	<300	850	<150	<400	210
	01/06/03	NA	1,200	9,900	<90	<170	460	<70	NA	100
	04/08/03	NA	1,100	7,800	<70	<180	520	51	NA	200
	07/09/03	NA	1,200	12,000	<120	<280	640	53	NA	130
	10/08/03	NA	530	13,000	<120	130	580	<80	NA	50
	01/07/04	NA	1,100	8,300	<80	<180	390	27	NA	NA
	04/14/04	NA	960	11,000	<90	<240	500	<75	NA	NA
	07/08/04	NA	1,700	12,000	<100	<250	590	<80	NA	NA
	11/01/04	NA	1,900	12,000	<0.50	0.84	390	25.64	NA	NA
	11/23/04	NA	NA	12,000	<250	190	580	82	NA	NA
	01/11/05	NA	1,400	13,000	<0.50	0.96	<0.50	29.76	NA	NA
	04/04/05	NA	2,100	9,100	<90	<300	540	<40	<180	NA
MW-5	04/05/01	NA	NA	6,200	<25	<60	62	<25	39	NA
	10/12/01	<170	590	4,400	<1.0	1.1	19	4.8	<1.0	11
	01/09/02	<170	140	3,700	<0.50	0.73	18	5.2	<1.0	NA
	04/05/02	<170	160	4,300	<0.50	0.5	21	7.03	<1.0	6.3
	07/02/02	<170	330	5,100	<45	<40	<50	<26	NA	<5.0
	10/09/02	<170	220	4,600	<12	<70	<50	<35	<75	3.9
	01/06/03	NA	730	5,200	<15	<75	<40	<40	NA	4
	04/08/03	NA	520	3,700	<15	<66	<50	<25	NA	3.8
	07/09/03	NA	470	3,900	<9.5	<60	<30	24	NA	2.7
	10/08/03	NA	210	4,100	<5.0	<56	<38	<17	NA	<2.5
	01/07/04	NA	630	3,400	<55	<55	<30	<14	NA	NA
	04/14/04	NA	320	2,500	<5.0	<40	<25	<14	NA	NA
	07/08/04	NA	630	3,400	<35	<40	<20	<10	NA	NA
	11/01/04	NA	750	3,700	<0.50	<0.50	3.3	0.85	NA	NA
	11/23/04	NA	NA	3,600	<20	<60	<30	<40	NA	NA
	01/11/05	NA	550	2,300	<0.50	<0.50	3.6	0.8	NA	NA
	04/04/05	NA	450	2,900	<10	<30	<20	<10	<12	NA
MW-6	10/12/01	<170	420	5,700	11	4.4	96	31.9	<1.0	16
	01/09/02	<170	130	5,900	19	7.2	180	43.4	<1.0	NA
	04/05/02	<170	79	2,500	9.6	2.8	35	15.4	<1.0	6.7
	07/02/02	<170	140	2,900	<50	<41	31	14	NA	<2.5
	10/09/02	<170	100	3,300	32	<41	67	23	<100	2.7
	01/06/03	NA	410	4,300	<100	<80	120	24	NA	8.7
	04/08/03	NA	160	1,200	18	<20	24	7.3	NA	3.8
	07/09/03	NA	200	1,700	21	<40	29	11	NA	3.1
	10/08/03	NA	92	2,500	<38	<38	25	11	NA	<2.5
	01/07/04	NA	270	3,000	44	<60	92	16	NA	NA
	04/14/04	NA	140	1,300	<20	<24	16	6.9	NA	NA

Table 2-3
Groundwater Analytical Summary
Price Trust Property, Crescent City, California
(in ug/L)[1]

Sample Location	Sample Date	TPHMO[2]	TPHD[2]	TPHG[3]	B[4]	T[4]	E[4]	X[4]	MTBE[4]	N[5]
MW-6	07/08/04	NA	210	1,400	<20	<20	15	6.6	NA	NA
(cont'd)	11/01/04	NA	290	2,200	8.7	3.9	12	15.5	NA	NA
	11/23/04	NA	NA	5,200	85	58	220	58	NA	NA
	01/11/05	NA	310	3,000	5.2	2.8	120	24.9	NA	NA
	04/04/05	NA	450	4,500	<140	<100	320	48	<200	NA
MW-7	12/05/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<3.0	<2.5
	01/06/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	04/08/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	07/09/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	10/08/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	01/07/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	04/14/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	07/08/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	11/01/04	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	01/11/05	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	NA
	04/04/05	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	<3.0	NA

1. ug/L: micrograms per Liter
2. Total Petroleum Hydrocarbons as Motor Oil (TPHMO) and as Diesel (TPHD) analyzed in general accordance with EPA Method 8015B
3. Total Petroleum Hydrocarbons as Gasoline (TPHG) analyzed in general accordance with EPA Method 8015B
4. Benzene (B), Toluene (T), Ethylbenzene (E), total Xylenes (X), and Methyl Tertiary-Butyl Ether (MTBE) analyzed in general accordance with EPA Method 8021B or 8260B
5. Naphthalene (N) analyzed in general accordance with EPA Method 8310
6. <: Denotes a value that is "less than" the method detection limit.
7. NA: Not Analyzed

Table 2-4
Summary of Natural Attenuation Results
Price Trust Property, Crescent City, California

Sample Location	Sample Date	DO[1] (ppm)[2]	DCO_2[1] (ppm)	ORP[1] (ppm)	Diss. Fe[3] (ug/L)[4]	NO_3[5] (mg/L)[6]	SO_4[5] (mg/L)	Alk[7] (mg/L)	Methane[8] (ug/L)
MW-1	01/12/01	2.50	40	140	<100[9]	2.0	16	66	NA[10]
	04/05/01	4.36	45	99	<100	0.76	11	86	<0.010
	10/12/01	1.18	40	39	NA	NA	NA	NA	NA
	01/09/02	3.42	40	50	NA	NA	NA	NA	NA
	04/05/02	3.48	35	127	NA	NA	NA	NA	NA
	07/02/02	3.37	30	151	<100	NA	NA	NA	NA
	10/09/02	3.55	40	177	<100	NA	NA	NA	NA
	01/06/03	4.03	40	223	<100	NA	NA	NA	NA
	04/08/03	6.55	30	256	<100	NA	NA	NA	NA
	07/09/03	3.99	30	275	<100	NA	NA	NA	NA
	10/08/03	4.12	25	281	NA	NA	NA	NA	NA
	01/07/04	5.47	20	303	NA	NA	NA	NA	NA
	04/14/04	5.49	25	264	NA	NA	NA	NA	NA
	07/08/04	4.19	40	106	NA	NA	NA	NA	NA
	11/01/04	3.53	25	85	<500	0.96	16	72	NA
	11/23/04	5.70	60	1.25	NA	NA	NA	NA	NA
	01/11/05	6.86	25	-15	<300	0.30	26	52	NA
	04/04/05	8.14	30	124	<100	0.21	24	57	NA
MW-2	01/12/01	0.73	120	79	9,700	<0.10	2.9	190	NA
	04/05/01	1.48	125	80	21,000	<0.10	<0.50	220	8.3
	10/12/01	0.61	150	22	NA	NA	NA	NA	NA
	01/09/02	0.28	120	128	NA	NA	NA	NA	NA
	04/05/02	0.91	100	148	NA	NA	NA	NA	NA
	07/02/02	0.48	120	188	19,000	NA	NA	NA	NA
	10/09/02	0.36	120	161	20,000	NA	NA	NA	NA
	01/06/03	0.34	160	209	18,000	NA	NA	NA	NA
	04/08/03	0.37	80	254	18,000	NA	NA	NA	NA
	07/09/03	0.53	130	277	26,000	NA	NA	NA	NA
	10/08/03	0.89	140	275	NA	NA	NA	NA	NA
	01/07/04	0.60	120	293	NA	NA	NA	NA	NA
	04/14/04	0.69	100	260	NA	NA	NA	NA	NA
	07/08/04	0.65	180	-98	NA	NA	NA	NA	NA
	11/01/04	0.75	80	27	6,100	<0.10	2.4	160	NA
	11/23/04	3.03	215	-16	NA	NA	NA	NA	NA
	01/11/05	0.86	370	-71	52,000	<0.10	1.2	420	NA
	04/04/05	0.80	90	70	38,000	<0.10	0.93	430	NA
MW-3	01/12/01	0.71	40	27	280	<0.10	11	95	NA
	04/05/01	1.26	50	81	530	<0.10	11	230	<0.010
	10/12/01	0.29	60	56	NA	NA	NA	NA	NA
	01/09/02	0.28	50	141	NA	NA	NA	NA	NA
	04/05/02	0.26	40	151	NA	NA	NA	NA	NA
	07/02/02	0.29	30	188	720	NA	NA	NA	NA
	10/09/02	0.78	35	195	600	NA	NA	NA	NA
	01/06/03	0.41	65	224	190	NA	NA	NA	NA
	04/08/03	0.40	35	258	340	NA	NA	NA	NA
	07/09/03	0.50	30	273	270	NA	NA	NA	NA
	10/08/03	0.55	25	284	NA	NA	NA	NA	NA

Table 2-4
Summary of Natural Attenuation Results
Price Trust Property, Crescent City, California

Sample Location	Sample Date	DO[1] (ppm)[2]	DCO_2[1] (ppm)	ORP[1] (ppm)	Diss. Fe[3] (ug/L)[4]	NO_3[5] (mg/L)[6]	SO_4[5] (mg/L)	Alk[7] (mg/L)	Methane[8] (ug/L)
MW-3 (cont'd)	01/07/04	0.71	20	294	NA	NA	NA	NA	NA
	04/14/04	0.73	25	253	NA	NA	NA	NA	NA
	07/08/04	0.61	40	61	NA	NA	NA	NA	NA
	11/01/04	0.76	30	91	<500	<0.10	13	69	NA
	11/23/04	2.54	50	132	NA	NA	NA	NA	NA
	01/11/05	1.06	20	53	<300	<0.10	12	80	NA
	04/04/05	0.82	75	116	2,600	<0.10	9.8	180	NA
MW-4	04/05/01	1.81	150	110	41,000	<0.10	11	100	4.6
	10/12/01	0.15	325	15	NA	NA	NA	NA	NA
	01/09/02	0.18	120	75	NA	NA	NA	NA	NA
	04/05/02	0.21	150	123	NA	NA	NA	NA	NA
	07/02/02	1.06	170	153	44,000	NA	NA	NA	NA
	10/09/02	0.29	80	147	29,000	NA	NA	NA	NA
	01/06/03	0.31	170	152	32,000	NA	NA	NA	NA
	04/08/03	0.39	100	232	24,000	NA	NA	NA	NA
	07/09/03	0.41	110	256	26,000	NA	NA	NA	NA
	10/08/03	0.53	120	-201	NA	NA	NA	NA	NA
	01/07/04	0.93	150	278	NA	NA	NA	NA	NA
	04/14/04	0.76	120	242	NA	NA	NA	NA	NA
	07/08/04	0.63	200	-84	NA	NA	NA	NA	NA
	11/01/04	0.75	120	-18	22,000	0.11	1.5	120	NA
	11/23/04	3.28	215	60	NA	NA	NA	NA	NA
	01/11/05	0.86	750	-77	230,000	0.28	7.9	530	NA
	04/04/05	0.73	NM	-95	140,000	<0.10	6.1	480	NA
MW-5	04/05/01	0.91	120	96	14,000	<0.10	3.1	320	4.3
	10/12/01	0.16	250	51	NA	NA	NA	NA	NA
	01/09/02	0.19	100	111	NA	NA	NA	NA	NA
	04/05/02	0.21	50	114	NA	NA	NA	NA	NA
	07/02/02	0.27	60	135	12,000	NA	NA	NA	NA
	10/09/02	0.29	120	154	13,000	NA	NA	NA	NA
	01/06/03	0.33	165	171	17,000	NA	NA	NA	NA
	04/08/03	0.61	45	236	12,000	NA	NA	NA	NA
	07/09/03	0.40	50	255	24,000	NA	NA	NA	NA
	10/08/03	0.52	60	-205	NA	NA	NA	NA	NA
	01/07/04	0.56	80	274	NA	NA	NA	NA	NA
	04/14/04	5.60	30	240	NA	NA	NA	NA	NA
	07/08/04	0.57	70	-87	NA	NA	NA	NA	NA
	11/01/04	0.69	70	13	6,900	<0.10	1.7	96	NA
	11/23/04	2.79	200	3	NA	NA	NA	NA	NA
	01/11/05	0.82	195	10	14,000	<0.10	1.5	170	NA
	04/04/05	0.95	140	-28	22,000	<0.10	0.76	190	NA
MW-6	10/12/01	0.16	150	62	NA	NA	NA	NA	NA
	01/09/02	0.20	120	121	NA	NA	NA	NA	NA
	04/05/02	0.44	100	103	NA	NA	NA	NA	NA
	07/02/02	0.26	100	188	29,000	NA	NA	NA	NA
	10/09/02	0.29	120	154	25,000	NA	NA	NA	NA
	01/06/03	0.33	160	177	24,000	NA	NA	NA	NA

Table 2-4
Summary of Natural Attenuation Results
Price Trust Property, Crescent City, California

Sample Location	Sample Date	DO[1] (ppm)[2]	DCO_2[1] (ppm)	ORP[1] (ppm)	Diss. Fe[3] (ug/L)[4]	NO_3[5] (mg/L)[6]	SO_4[5] (mg/L)	Alk[7] (mg/L)	Methane[8] (ug/L)
MW-6 (cont'd)	04/08/03	0.29	95	244	27,000	NA	NA	NA	NA
	07/09/03	0.44	80	266	11,000	NA	NA	NA	NA
	10/08/03	0.48	100	268	NA	NA	NA	NA	NA
	01/07/04	0.57	90	280	NA	NA	NA	NA	NA
	04/14/04	0.61	70	245	NA	NA	NA	NA	NA
	07/08/04	0.58	100	-93	NA	NA	NA	NA	NA
	11/01/04	0.69	220	-45	22,000	<0.10	1.7	150	NA
	11/23/04	2.85	850	-8	NA	NA	NA	NA	NA
	01/11/05	0.92	500	-2	42,000	<0.10	1.5	170	NA
	04/04/05	0.74	200	-8	38,000	<0.10	<0.50	180	NA
MW-7	12/05/02	1.82	20	244	<100	NA	NA	NA	NA
	01/06/03	4.81	15	168	<100	NA	NA	NA	NA
	04/08/03	6.96	20	224	<100	NA	NA	NA	NA
	07/09/03	6.33	20	249	<100	NA	NA	NA	NA
	10/08/03	3.92	20	265	NA	NA	NA	NA	NA
	01/07/04	5.92	15	276	NA	NA	NA	NA	NA
	04/14/04	7.21	15	246	NA	NA	NA	NA	NA
	07/08/04	5.78	40	115	NA	NA	NA	NA	NA
	11/01/04	4.81	20	98	<500	1.3	11	65	NA
	11/23/04	6.02	40	117	NA	NA	NA	NA	NA
	01/11/05	5.52	20	100	<300	1.7	10	62	NA
	04/04/05	6.91	15	113	<100	1.8	11	63	NA

1. Dissolved Carbon Dioxide (DCO_2) measured with a field test kit, Dissolved Oxygen (DO), and Oxidation-Reduction Potential (ORP) measured with portable equipment
2. ppm: parts per million
3. Dissolved iron (Diss. Fe) analyzed in general accordance with EPA Method 200.7
4. ug/L: micrograms per Liter
5. Nitrate (NO_3) and Sulfate (SO_4) analyzed in general accordance with EPA Method 300.0
6. mg/L: milligrams per Liter
7. Alkalinity (Alk) analyzed in general accordance with EPA Method 2320B
8. Dissolved Methane (Methane) analyzed in general accordance with RSK-175
9. <: Denotes a value that is "less than" the method detection limit.
10. NA: Not Analyzed

Table 2-5
Summary of Inorganic Analysis
Price Trust Property, Crescent City, California
(in mg/L)[1]

Sample Location	Sample Date	Ammonia Nitrogen	COD[2]	TPP[3]	Alkalinity	Sulfate	Nitrate	TDS[4]	H_2O_2[5]	Citric Acid
MW-1	11/1/04	<0.20[6]	<5.0	<0.020	72	16	0.96	130	NA[7]	NA
	1/11/05	<0.20	13	0.054	52	26	0.30	130	8.5	<10
	4/4/05	NA	NA	NA	57	24	0.21	NA	NA	NA
MW-2	11/1/04	1.5	30	0.075	160	2.4	<0.10	200	NA	<10
	1/11/05	1.3	630	0.063	420	1.2	<0.10	830	5.5	<10
	4/4/05	NA	48	NA	430	0.93	<0.10	NA	NA	NA
MW-3	11/1/04	<0.20	13	0.032	69	13	<0.10	140	NA	NA
	1/11/05	<0.20	6.0	0.038	80	12	<0.10	150	0.9	<10
	4/4/05	NA	NA	NA	180	9.8	<0.10	NA	NA	NA
MW-4	11/1/04	0.39	61	0.17	120	1.5	0.11	160	NA	NA
	1/11/05	0.32	830	0.23	530	7.9	0.28	1,100	35.2	<10
	4/4/05	NA	240	NA	480	6.1	<0.10	NA	NA	NA
MW-5	11/1/04	0.22	46	0.23	96	1.7	<0.10	140	NA	NA
	1/11/05	<0.20	110	0.074	170	1.5	<0.10	280	2.1	<10
	4/4/05	NA	26	NA	190	0.76	<0.10	NA	NA	NA
MW-6	11/1/04	2.6	61	0.13	150	1.7	<0.10	190	NA	NA
	1/11/05	2.1	280	0.23	170	1.5	<0.10	370	1.1	<10
	4/4/05	NA	74	NA	180	<0.50	<0.10	NA	NA	NA
MW-7	11/1/04	<0.20	8.2	0.12	65	11	1.3	140	NA	NA
	1/11/05	<0.20	<5.0	0.003	62	10	1.7	140	1.0	<10
	4/4/05	NA	NA	NA	63	11	1.8	NA	NA	NA

1. mg/L: milligrams per Liter
2. COD: Chemical Oxygen Demand analyzed in general accordance with EPA Method No. 410.4
3. TPP: Total Phosphate as Phosphorous analyzed in general accordance with EPA Method No. 365.2
4. TDS: Total Dissolved Solids analyzed in general accordance with EPA Method No. 160.1
5. H_2O_2: Hydrogen peroxide analyzed by titration
6. <: Denotes a value that is "less than" the method detection limit.
7. NA: Not Analyzed

Table 2-6
Summary of Dissolved Metal Analysis
Price Turst Property. Crescent City, California
(in ug/L)[1]

Sample Location	Sample Date	Fe[2]	Be[2]	Al[2]	V[2]	Cr[2]	Mn[2]	Co[2]	Ni[2]	Cu[2]	Zn[2]	As[2]	Se[2]	Mo[2]	Ag[2]	Cd[2]	Sb[2]	Ba[2]	Hg[2]	Tl[2]	Pb[2]	U[2]
CA Primary MCL[3]		300 (sec)[4]	4	1,000	NA[5]	50	50 (sec)	NA	100	1,300	5,000 (sec)	50	50	NA	100 (sec)	5	6	1,000	2	2	15	NA
MW-1	11/1/04	<500[6]	<4.0	<200	<3.0	<5.0	<5.0	<5.0	6.7	<10	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<2.0	<5.0	<5.0
	1/11/05	<300	<4.0	<200	<3.0	9.5	<5.0	<5.0	7.2	<10	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<2.0	<5.0	<5.0
	4/4/05	<100	NA	NA	NA	<10	<2.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2	11/1/04	6,100	<4.0	<200	<3.0	<5.0	730	<5.0	<5.0	<10	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	110	<1.0	<2.0	<5.0	<5.0
	1/11/05	52,000	<4.0	2,600	<3.0	16	3,100	<5.0	10	<10	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	300	<1.0	<2.0	<5.0	<5.0
	4/4/05	38,000	NA	<100	NA	<10	2,400	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3	11/1/04	<500	<4.0	<200	<3.0	<5.0	890	5.8	<5.0	<10	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	7.4	<1.0	<2.0	<5.0	<5.0
	1/11/05	<300	<4.0	<200	<3.0	<5.0	620	<5.0	9.4	<10	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	8.5	<1.0	<2.0	<5.0	<5.0
	4/4/05	2,600	NA	NA	NA	<10	2,300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4	11/1/04	22,000	<4.0	<200	<3.0	<5.0	1,300	<5.0	<5.0	<10	<100	11	<5.0	<5.0	<5.0	<5.0	<5.0	8.7	<1.0	<2.0	<5.0	<5.0
	1/11/05	230,000	<4.0	1,400	<3.0	210	7,800	6.1	12	<10	<100	12	<5.0	<5.0	<5.0	<5.0	<5.0	41	<1.0	<2.0	45	<5.0
	4/4/05	140,000	NA	620	NA	53	5,300	NA	<20	NA	NA	<10	NA	NA	NA	NA	NA	NA	NA	NA	51	NA
MW-5	11/1/04	6,900	<4.0	<200	<3.0	<5.0	1,700	<5.0	<5.0	<10	<100	5.9	<5.0	<5.0	<5.0	<5.0	<5.0	6.8	<1.0	<2.0	<5.0	<5.0
	1/11/05	14,000	<4.0	770	<3.0	45	3,500	<5.0	6.1	<10	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	9.1	<1.0	<2.0	<5.0	<5.0
	4/4/05	22,000	NA	<100	NA	NA	3,600	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6	11/1/04	22,000	<4.0	<200	<3.0	<5.0	2,600	<5.0	<5.0	<10	<100	14	<5.0	<5.0	<5.0	<5.0	<5.0	25	<1.0	<2.0	<5.0	<5.0
	1/11/05	42,000	<4.0	720	<3.0	58	5,400	10	26	<10	<100	5.9	<5.0	<5.0	<5.0	<5.0	<5.0	45	<1.0	<2.0	<5.0	<5.0
	4/4/05	38,000	NA	<100	NA	<10	3,500	NA	<20	NA	NA	<10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7	11/1/04	<500	<4.0	<200	<3.0	13	<5.0	<5.0	17	<10	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<2.0	<5.0	<5.0
	1/11/05	<300	<4.0	<200	<3.0	21	<5.0	<5.0	14	<10	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<2.0	<5.0	<5.0
	4/4/05	<100	NA	NA	NA	17	<2.0	NA	<20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

1. ug/L: micrograms per Liter
2. Metals, abbreviated as follows:

Fe: Iron	Co: Cobalt	Mo: Molybdenum	Tl: Thallium
Be: Beryllium	Ni: Nickel	Ag: Silver	Pb: Lead
Al: Aluminum	Cu: Copper	Cd: Cadmium	U: Uranium
V: Vanadium	Zn: Zinc	Sb: Antimony	
Cr: Chromium	As: Arsenic	Ba: Barium	
Mn: Manganese	Se: Selenium	Hg: Mercury	

3. CA Primary MCL. California Department of Health Services Primary Maximum Contaminant Level (Marshack, 2004)
4. sec: California Department of Health Services Secondary Maximum Contaminant Level (Marshack, 2004)
5. NA: Not Available
6. <: Denotes a value that is "less than" the method detection limit.

Attachment 3

Laboratory Analytical Reports

NORTH COAST LABORATORIES LTD.

April 20, 2005

Pvt. cust. paying on pickup

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Attn: Charalene Patterson-Patterson Accounting Corp.

RE: 093168, Price Trust Properties

Order No.: 0504056
Invoice No.: 49513
PO No.:
ELAP No. 1247-Expires July 2006

SAMPLE IDENTIFICATION

Fraction	Client Sample Description
01A	MW-7
01D	MW-7
01F	MW-7
01G	MW-7 (Dissolved)
02A	MW-1
02D	MW-1
02F	MW-1
02G	MW-1 (Dissolved)
03A	MW-3
03D	MW-3
03F	MW-3
03G	MW-3 (Dissolved)
04A	MW-2
04D	MW-2
04F	MW-2
04G	MW-2 (Dissolved)
04H	MW-2
05A	MW-6
05D	MW-6
05F	MW-6
05G	MW-6 (Dissolved)
05H	MW-6
06A	MW-5
06D	MW-5
06F	MW-5
06G	MW-5 (Dissolved)
06H	MW-5
07A	MW-4

ND = Not Detected at the Reporting Limit

Limit = Reporting Limit

All solid results are expressed on a wet-weight basis unless otherwise noted.

REPORT CERTIFIED BY

Laboratory Supervisor(s) | QA Unit | Jesse G. Chaney, Jr. Laboratory Director

5680 West End Road • Arcata California 95521-9202 • 707-822-4649 • FAX 707-822-6831

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April 20, 2005

Pvt. cust. paying on pickup

Order No.: 0504056
Invoice No.: 49513
PO No.:
ELAP No. 1247-Expires July 2006

Attn: Charalene Patterson-Patterson Accounting

RE: 093168, Price Trust Properties

SAMPLE IDENTIFICATION

07D	MW-4
07F	MW-4
07G	MW-4
07H	MW-4

North Coast Laboratories. Ltd. Date: *20-Apr-05*

CLIENT: Pvt. cust. paying on pickup
Project: 093168, Price Trust Properties
Lab Order: 0504056

CASE NARRATIVE

TPH as Diesel:
Samples MW-6, MW-5 and MW-4 contain some material lighter than diesel. However, some of this material extends into the diesel range of molecular weights. These samples also contain material in the diesel range of molecular weights, but the material does not exhibit the peak pattern typical of diesel oil.

TPH as Gasoline:
Samples MW-2 and MW-5 do not present a peak pattern consistent with that of gasoline. The reported results represent the amount of material in the gasoline range.

The gasoline values for samples MW-6 and MW-4 include the reported gasoline components in addition to other peaks in the gasoline range.

BTEX:
Some reporting limits were raised for samples MW-2 and MW-5 due to matrix interference.

Samples MW-6, MW-5 and MW-4 were diluted and the reporting limits were raised additionally due to matrix interference.

Sample MW-4 was reported as ND with a dilution due to matrix interference.

The surrogate recovery was below the lower acceptance limit for sample MW-7. The response of the reporting limit standard was such that the analytes would have been detected even with the low recovery; therefore, the data were accepted.

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Date: 20-Apr-05
WorkOrder: 0504056

ANALYTICAL REPORT

Client Sample ID: MW 7 **Received:** 4/4/05 **Collected:** 4/4/05 9:50
Lab ID: 0504056-01A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	3.0	µg/L	1.0		4/16/05
Benzene	ND	0.50	µg/L	1.0		4/16/05
Toluene	ND	0.50	µg/L	1.0		4/16/05
Ethylbenzene	ND	0.50	µg/L	1.0		4/16/05
m,p-Xylene	ND	0.50	µg/L	1.0		4/16/05
o-Xylene	ND	0.50	µg/L	1.0		4/16/05
Surrogate: Cis-1,2-Dichloroethylene	84.8	85-115	% Rec	1.0		4/16/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	ND	50	µg/L	1.0		4/16/05

Client Sample ID: MW-7 **Received:** 4/4/05 **Collected:** 4/4/05 9:50
Lab ID: 0504056-01D

Test Name: TPH as Diesel **Reference:** EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	ND	50	µg/L	1.0	4/13/05	4/18/05
Surrogate: N-Tricosane	88.0	70-130	% Rec	1.0	4/13/05	4/18/05

Client Sample ID: MW-7 **Received:** 4/4/05 **Collected:** 4/4/05 9:50
Lab ID: 0504056-01F

Test Name: Alkalinity **Reference:** Std. Meth. 19th Ed. 2320 B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Alkalinity	63	1.0	mg/L CaCO3	1.0		4/11/05

Test Name: Chloride, sulfate, fluoride, bromide **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Sulfate	11	0.50	mg/L	1.0		4/5/05

Test Name: Nitrate/Nitrite **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Nitrate (as Nitrogen)	1.8	0.10	mg/L	1.0		4/5/05

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Date: 20-Apr-05
WorkOrder: 0504056

ANALYTICAL REPORT

Client Sample ID: MW-7 (Dissolved) **Received:** 4/4/05 **Collected:** 4/4/05 9:50
Lab ID: 0504056-01G

Test Name: ICAP Metals with Acid Digestion **Reference:** EPA 200.7

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chromium	17	10	µg/L	1.0	4/4/05	4/14/05
Iron	ND	100	µg/L	1.0	4/4/05	4/14/05
Manganese	ND	2.0	µg/L	1.0	4/4/05	4/14/05
Nickel	ND	20	µg/L	1.0	4/4/05	4/14/05

Client Sample ID: MW-1 **Received:** 4/4/05 **Collected:** 4/4/05 10:05
Lab ID: 0504056-02A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	3.0	µg/L	1.0		4/16/05
Benzene	ND	0.50	µg/L	1.0		4/16/05
Toluene	ND	0.50	µg/L	1.0		4/16/05
Ethylbenzene	ND	0.50	µg/L	1.0		4/16/05
m,p-Xylene	ND	0.50	µg/L	1.0		4/16/05
o-Xylene	ND	0.50	µg/L	1.0		4/16/05
Surrogate: Cis-1,2-Dichloroethylene	88.2	85-115	% Rec	1.0		4/16/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	ND	50	µg/L	1.0		4/16/05

Client Sample ID: MW-1 **Received:** 4/4/05 **Collected:** 4/4/05 10:05
Lab ID: 0504056-02D

Test Name: TPH as Diesel **Reference:** EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	ND	50	µg/L	1.0	4/13/05	4/18/05
Surrogate: N-Tricosane	93.4	70-130	% Rec	1.0	4/13/05	4/18/05

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Date: 20-Apr-05
WorkOrder: 0504056

ANALYTICAL REPORT

Client Sample ID: MW-1 **Received:** 4/4/05 **Collected:** 4/4/05 10:05
Lab ID: 0504056-02F

Test Name: Alkalinity **Reference:** Std. Meth. 19th Ed. 2320 B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Alkalinity	57	1.0	mg/L CaCO3	1.0		4/11/05

Test Name: Chloride, sulfate, fluoride, bromide **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Sulfate	24	0.50	mg/L	1.0		4/5/05

Test Name: Nitrate/Nitrite **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Nitrate (as Nitrogen)	0.21	0.10	mg/L	1.0		4/5/05

Client Sample ID: MW-1 (Dissolved) **Received:** 4/4/05 **Collected:** 4/4/05 10:05
Lab ID: 0504056-02G

Test Name: ICAP Metals with Acid Digestion **Reference:** EPA 200.7

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chromium	ND	10	µg/L	1.0	4/4/05	4/14/05
Iron	ND	100	µg/L	1.0	4/4/05	4/14/05
Manganese	ND	2.0	µg/L	1.0	4/4/05	4/14/05

Client Sample ID: MW-3 **Received:** 4/4/05 **Collected:** 4/4/05 10:45
Lab ID: 0504056-03A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	3.0	µg/L	1.0		4/16/05
Benzene	ND	0.50	µg/L	1.0		4/16/05
Toluene	ND	0.50	µg/L	1.0		4/16/05
Ethylbenzene	ND	0.50	µg/L	1.0		4/16/05
m,p-Xylene	ND	0.50	µg/L	1.0		4/16/05
o-Xylene	ND	0.50	µg/L	1.0		4/16/05
Surrogate: Cis-1,2-Dichloroethylene	94.1	85-115	% Rec	1.0		4/16/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	ND	50	µg/L	1.0		4/16/05

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Date: 20-Apr-05
WorkOrder: 0504056

ANALYTICAL REPORT

Client Sample ID: MW-3 **Received:** 4/4/05 **Collected:** 4/4/05 10:45
Lab ID: 0504056-03D

Test Name: TPH as Diesel **Reference:** EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	ND	50	µg/L	1.0	4/13/05	4/18/05
Surrogate: N-Tricosane	91.4	70-130	% Rec	1.0	4/13/05	4/18/05

Client Sample ID: MW-3 **Received:** 4/4/05 **Collected:** 4/4/05 10:45
Lab ID: 0504056-03F

Test Name: Alkalinity **Reference:** Std. Meth. 19th Ed. 2320 B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Alkalinity	180	1.0	mg/L CaCO3	1.0		4/11/05

Test Name: Chloride, sulfate, fluoride, bromide **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Sulfate	9.8	0.50	mg/L	1.0		4/5/05

Test Name: Nitrate/Nitrite **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Nitrate (as Nitrogen)	ND	0.10	mg/L	1.0		4/5/05

Client Sample ID: MW-3 (Dissolved) **Received:** 4/4/05 **Collected:** 4/4/05 10:45
Lab ID: 0504056-03G

Test Name: ICAP Metals with Acid Digestion **Reference:** EPA 200.7

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chromium	ND	10	µg/L	1.0	4/4/05	4/14/05
Iron	2,600	100	µg/L	1.0	4/4/05	4/14/05
Manganese	2,300	2.0	µg/L	1.0	4/4/05	4/14/05

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Date: 20-Apr-05
WorkOrder: 0504056

ANALYTICAL REPORT

Client Sample ID: MW 2 **Received:** 4/4/05 **Collected:** 4/4/05 11:30
Lab ID: 0504056-04A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	3.0	µg/L	1.0		4/16/05
Benzene	ND	1.0	µg/L	1.0		4/16/05
Toluene	ND	2.0	µg/L	1.0		4/16/05
Ethylbenzene	ND	0.50	µg/L	1.0		4/16/05
m,p-Xylene	ND	0.50	µg/L	1.0		4/16/05
o-Xylene	ND	0.50	µg/L	1.0		4/16/05
Surrogate: Cis-1,2-Dichloroethylene	101	85-115	% Rec	1.0		4/16/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	68	50	µg/L	1.0		4/16/05

Client Sample ID: MW-2 **Received:** 4/4/05 **Collected:** 4/4/05 11:30
Lab ID: 0504056-04D

Test Name: TPH as Diesel **Reference:** EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	ND	50	µg/L	1.0	4/13/05	4/18/05
Surrogate: N-Tricosane	91.9	70-130	% Rec	1.0	4/13/05	4/18/05

Client Sample ID: MW-2 **Received:** 4/4/05 **Collected:** 4/4/05 11:30
Lab ID: 0504056-04F

Test Name: Alkalinity **Reference:** Std. Meth. 19th Ed. 2320 B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Alkalinity	430	1.0	mg/L CaCO3	1.0		4/11/05

Test Name: Chloride, sulfate, fluoride, bromide **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Sulfate	0.93	0.50	mg/L	1.0		4/5/05

Test Name: Nitrate/Nitrite **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Nitrate (as Nitrogen)	ND	0.10	mg/L	1.0		4/5/05

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WorkOrder: 0504056

ANALYTICAL REPORT

Client Sample ID: MW-2 (Dissolved) **Received:** 4/4/05 **Collected:** 4/4/05 11:30
Lab ID: 0504056-04G

Test Name: ICAP Metals with Acid Digestion **Reference:** EPA 200.7

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Aluminum	ND	100	µg/L	1.0	4/4/05	4/14/05
Chromium	ND	10	µg/L	1.0	4/4/05	4/14/05
Iron	38,000	100	µg/L	1.0	4/4/05	4/14/05
Manganese	2,400	2.0	µg/L	1.0	4/4/05	4/14/05

Client Sample ID: MW-2 **Received:** 4/4/05 **Collected:** 4/4/05 11:30
Lab ID: 0504056-04H

Test Name: Chemical Oxygen Demand **Reference:** EPA 410.4

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chemical Oxygen Demand	48	5.0	mg/L	1.0	4/7/05	4/7/05

Client Sample ID: MW-6 **Received:** 4/4/05 **Collected:** 4/4/05 12:00
Lab ID: 0504056-05A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	200	µg/L	10		4/16/05
Benzene	ND	140	µg/L	10		4/16/05
Toluene	ND	100	µg/L	10		4/16/05
Ethylbenzene	320	50	µg/L	100		4/16/05
m,p-Xylene	48	5.0	µg/L	10		4/16/05
o-Xylene	ND	14	µg/L	10		4/16/05
Surrogate: Cis-1,2-Dichloroethylene	94.9	85-115	% Rec	100		4/16/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	4,500	500	µg/L	10		4/16/05

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Date: 20-Apr-05
WorkOrder: 0504056

ANALYTICAL REPORT

Client Sample ID: MW-6 **Received:** 4/4/05 **Collected:** 4/4/05 12:00
Lab ID: 0504056-05D

Test Name: TPH as Diesel **Reference:** EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	450	50	µg/L	1.0	4/13/05	4/18/05
Surrogate: N-Tricosane	87.7	70-130	% Rec	1.0	4/13/05	4/18/05

Client Sample ID: MW-6 **Received:** 4/4/05 **Collected:** 4/4/05 12:00
Lab ID: 0504056-05F

Test Name: Alkalinity **Reference:** Std. Meth. 19th Ed. 2320 B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Alkalinity	180	1.0	mg/L CaCO3	1.0		4/11/05

Test Name: Chloride, sulfate, fluoride, bromide **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Sulfate	ND	0.50	mg/L	1.0		4/5/05

Test Name: Nitrate/Nitrite **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Nitrate (as Nitrogen)	ND	0.10	mg/L	1.0		4/5/05

Client Sample ID: MW-6 (Dissolved) **Received:** 4/4/05 **Collected:** 4/4/05 12:00
Lab ID: 0504056-05G

Test Name: Arsenic **Reference:** EPA 200.9

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Arsenic	ND	10	µg/L	1.0	4/4/05	4/18/05

Test Name: ICAP Metals with Acid Digestion **Reference:** EPA 200.7

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Aluminum	ND	100	µg/L	1.0	4/4/05	4/14/05
Chromium	ND	10	µg/L	1.0	4/4/05	4/14/05
Iron	38,000	100	µg/L	1.0	4/4/05	4/14/05
Manganese	3,500	2.0	µg/L	1.0	4/4/05	4/14/05
Nickel	ND	20	µg/L	1.0	4/4/05	4/14/05

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ANALYTICAL REPORT

Client Sample ID: MW-6 **Received:** 4/4/05 **Collected:** 4/4/05 12:00
Lab ID: 0504056-05H

Test Name: Chemical Oxygen Demand **Reference:** EPA 410.4

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chemical Oxygen Demand	74	5.0	mg/L	1.0	4/7/05	4/7/05

Client Sample ID: MW-5 **Received:** 4/4/05 **Collected:** 4/4/05 11:45
Lab ID: 0504056-06A

Test Name: BTEX **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	12	µg/L	1.0		4/16/05
Benzene	ND	10	µg/L	10		4/16/05
Toluene	ND	30	µg/L	10		4/16/05
Ethylbenzene	ND	20	µg/L	10		4/16/05
m,p-Xylene	ND	10	µg/L	10		4/16/05
o-Xylene	ND	10	µg/L	1.0		4/16/05
Surrogate: Cis-1,2-Dichloroethylene	114	85-115	% Rec	1.0		4/16/05

Test Name: TPH as Gasoline **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	2,900	500	µg/L	10		4/16/05

Client Sample ID: MW-5 **Received:** 4/4/05 **Collected:** 4/4/05 11:45
Lab ID: 0504056-06D

Test Name: TPH as Diesel **Reference:** EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	450	50	µg/L	1.0	4/13/05	4/18/05
Surrogate: N-Tricosane	84.3	70-130	% Rec	1.0	4/13/05	4/18/05

Client Sample ID: MW-5 **Received:** 4/4/05 **Collected:** 4/4/05 11:45
Lab ID: 0504056-06F

Test Name: Alkalinity **Reference:** Std. Meth. 19th Ed. 2320 B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Alkalinity	190	1.0	mg/L CaCO3	1.0		4/11/05

Test Name: Chloride, sulfate, fluoride, bromide **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed

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ANALYTICAL REPORT

Sulfate	0.76	0.50	mg/L	1.0		4/5/05

Test Name: Nitrate/Nitrite — **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Nitrate (as Nitrogen)	ND	0.10	mg/L	1.0		4/5/05

Client Sample ID: MW-5 (Dissolved) — **Received:** 4/4/05 — **Collected:** 4/4/05 11:45

Lab ID: 0504056-06G

Test Name: ICAP Metals with Acid Digestion — **Reference:** EPA 200.7

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Aluminum	ND	100	µg/L	1.0	4/4/05	4/14/05
Iron	22,000	100	µg/L	1.0	4/4/05	4/14/05
Manganese	3,600	2.0	µg/L	1.0	4/4/05	4/14/05

Client Sample ID: MW-5 — **Received:** 4/4/05 — **Collected:** 4/4/05 11:45

Lab ID: 0504056-06H

Test Name: Chemical Oxygen Demand — **Reference:** EPA 410.4

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chemical Oxygen Demand	26	5.0	mg/L	1.0	4/7/05	4/7/05

Client Sample ID: MW-4 — **Received:** 4/4/05 — **Collected:** 4/4/05 12:30

Lab ID: 0504056-07A

Test Name: BTEX — **Reference:** EPA 5030/EPA 8021B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
MTBE	ND	180	µg/L	10		4/16/05
Benzene	ND	90	µg/L	10		4/16/05
Toluene	ND	300	µg/L	100		4/16/05
Ethylbenzene	540	50	µg/L	100		4/16/05
m,p-Xylene	ND	40	µg/L	10		4/16/05
o-Xylene	ND	5.0	µg/L	10		4/16/05
Surrogate: Cis-1,2-Dichloroethylene	113	85-115	% Rec	100		4/16/05

Test Name: TPH as Gasoline — **Reference:** EPA 5030/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Gas (C6-C14)	9,100	500	µg/L	10		4/16/05

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ANALYTICAL REPORT

Client Sample ID: MW-4 **Received:** 4/4/05 **Collected:** 4/4/05 12:30
Lab ID: 0504056-07D

Test Name: TPH as Diesel **Reference:** EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	2,100	50	µg/L	1.0	4/13/05	4/18/05
Surrogate: N-Tricosane	91.6	70-130	% Rec	1.0	4/13/05	4/18/05

Client Sample ID: MW-4 **Received:** 4/4/05 **Collected:** 4/4/05 12:30
Lab ID: 0504056-07F

Test Name: Alkalinity **Reference:** Std. Meth. 19th Ed. 2320 B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Alkalinity	480	1.0	mg/L CaCO3	1.0		4/11/05

Test Name: Chloride, sulfate, fluoride, bromide **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Sulfate	6.1	0.50	mg/L	1.0		4/5/05

Test Name: Nitrate/Nitrite **Reference:** EPA 300.0

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Nitrate (as Nitrogen)	ND	0.10	mg/L	1.0		4/5/05

Client Sample ID: MW-4 **Received:** 4/4/05 **Collected:** 4/4/05 12:30
Lab ID: 0504056-07G

Test Name: Arsenic **Reference:** EPA 200.9

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Arsenic	ND	10	µg/L	1.0	4/4/05	4/18/05

Test Name: ICAP Metals with Acid Digestion **Reference:** EPA 200.7

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Aluminum	620	100	µg/L	1.0	4/4/05	4/14/05
Chromium	53	10	µg/L	1.0	4/4/05	4/14/05
Iron	140,000	100	µg/L	1.0	4/4/05	4/14/05
Manganese	5,300	2.0	µg/L	1.0	4/4/05	4/14/05
Nickel	ND	20	µg/L	1.0	4/4/05	4/14/05

Test Name: Lead **Reference:** EPA 200.9

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Lead	51	10	µg/L	1.0	4/4/05	4/5/05

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ANALYTICAL REPORT

Client Sample ID: MW-4 Received: 4/4/05 Collected: 4/4/05 12:30
Lab ID: 0504056-07H

Test Name: Chemical Oxygen Demand Reference: EPA 410.4

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chemical Oxygen Demand	240	25	mg/L	5.0	4/12/05	4/12/05

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QC SUMMARY REPORT

Method Blank

Sample ID: **MB-13266A** Batch ID: **13266** Test Code: **AS200.9X** Units: **µg/L** Analysis Date: **4/18/05 3:14:00 PM** Prep Date: **4/4/05**
Client ID: Run ID: **INAA2_050418A** SeqNo: **499022**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic	ND	10									

Sample ID: **MB-4/15/05** Batch ID: **R34408** Test Code: **BTXEW** Units: **µg/L** Analysis Date: **4/15/05 7:38:17 PM** Prep Date:
Client ID: Run ID: **ORGC8_050415B** SeqNo: **498866**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	ND	3.0									
Benzene	ND	0.50									
Toluene	ND	0.50									
Ethylbenzene	ND	0.50									
m,p-Xylene	ND	0.50									
o-Xylene	ND	0.50									
Cis-1,2-Dichloroethylene	0.886	0.10	1.00	0	88.6%	85	115	0			

Sample ID: **MBLK** Batch ID: **R34319** Test Code: **CODW** Units: **mg/L** Analysis Date: **4/7/05** Prep Date: **4/7/05**
Client ID: Run ID: **WC_050407I** SeqNo: **497465**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLmit	Qual
Chemical Oxygen Demand	ND	5.0									

Sample ID: **MBLK** Batch ID: **R34358** Test Code: **CODW** Units: **mg/L** Analysis Date: **4/12/05** Prep Date: **4/12/05**
Client ID: Run ID: **WC_050412G** SeqNo: **498057**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Chemical Oxygen Demand	ND	5.0									

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

CLIENT: Pvt cust. paying on pickup
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QC SUMMARY REPORT

Method Blank

Sample ID: **MBLK 040505** Batch ID: **R34218** Test Code: **ICIONW** Units: **mg/L** Analysis Date: **4/5/05 10:47:57 AM** Prep Date:
Client ID: Run ID: **INIC2_050405B** SeqNo: **496132**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Sulfate	ND	0.50									J

Sample ID: **MBLK 040505** Batch ID: **R34214** Test Code: **ICNOW** Units: **mg/L** Analysis Date: **4/5/05 10:47:57 AM** Prep Date:
Client ID: Run ID: **INIC2_050405A** SeqNo: **495013**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Nitrate (as Nitrogen)	ND	0.10									

Sample ID: **MB-13266P** Batch ID: **13266** Test Code: **ICPX** Units: **µg/L** Analysis Date: **4/14/05 1:23:00 PM** Prep Date: **4/4/05**
Client ID: Run ID: **INICP1_050414B** SeqNo: **498461**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aluminum	11.00	100									J
Chromium	ND	10									
Iron	ND	100									
Manganese	ND	2.0									
Nickel	ND	20									

Sample ID: **MB-13266A** Batch ID: **13266** Test Code: **PB200.9X** Units: **µg/L** Analysis Date: **4/5/05 5:47:00 PM** Prep Date: **4/4/05**
Client ID: Run ID: **INAA2_050405C** SeqNo: **496189**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Lead	ND	10									

Sample ID: **MB-4/15/05** Batch ID: **R34407** Test Code: **TPHCGW** Units: **µg/L** Analysis Date: **4/15/05 7:38:17 PM** Prep Date:
Client ID: Run ID: **ORGC8_050415A** SeqNo: **498843**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	ND	50									

Qualifiers:
ND - Not Detected at the Reporting Limit
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S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

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QC SUMMARY REPORT

Method Blank

Sample ID: **MB-13327** Batch ID: **13327** Test Code: **TPHDIW** Units: **µg/L** Analysis Date: **4/18/05 4:58:12 PM** Prep Date: **4/13/05**

Client ID: Run ID: **ORGC7_050418A** SeqNo: **499276**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22)	ND	50									
N-Tricosane	45.3	0.10	50.0	0	90.7%	70	130	0			

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

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Date: 20-Apr-05

CLIENT: Pvt. cust. paying on pickup
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QC SUMMARY REPORT

Laboratory Control Spike

Sample ID: **LCS-13266A** Batch ID: **13266** Test Code: **AS200.9X** Units: **µg/L** Analysis Date: **4/18/05 3:20:00 PM** Prep Date: **4/4/05**
Client ID: Run ID: **INAA2_050418A** SeqNo: **499023**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic	21.18	10	20.0	0	106%	85	115	0			

Sample ID: **LCS-05259** Batch ID: **R34408** Test Code: **BTXEW** Units: **µg/L** Analysis Date: **4/15/05 3:29:23 PM** Prep Date:
Client ID: Run ID: **ORGC8_050415B** SeqNo: **498863**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	45.55	3.0	40.0	0	114%	85	115	0			
Benzene	5.027	0.50	5.00	0	101%	85	115	0			
Toluene	4.836	0.50	5.00	0	96.7%	85	115	0			
Ethylbenzene	4.761	0.50	5.00	0	95.2%	85	115	0			
m,p-Xylene	9.637	0.50	10.0	0	96.4%	85	115	0			
o-Xylene	4.842	0.50	5.00	0	96.8%	85	115	0			
Cis-1,2-Dichloroethylene	1.06	0.10	1.00	0	106%	85	115	0			

Sample ID: **LCSD-05259** Batch ID: **R34408** Test Code: **BTXEW** Units: **µg/L** Analysis Date: **4/15/05 4:05:18 PM** Prep Date:
Client ID: Run ID: **ORGC8_050415B** SeqNo: **498864**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
MTBE	44.37	3.0	40.0	0	111%	85	115	45.6	2.63%	15	
Benzene	4.973	0.50	5.00	0	99.5%	85	115	5.03	1.07%	15	
Toluene	4.862	0.50	5.00	0	97.2%	85	115	4.84	0.551%	15	
Ethylbenzene	4.812	0.50	5.00	0	96.2%	85	115	4.76	1.06%	15	
m,p-Xylene	9.725	0.50	10.0	0	97.2%	85	115	9.64	0.904%	15	
o-Xylene	4.865	0.50	5.00	0	97.3%	85	115	4.84	0.467%	15	
Cis-1,2-Dichloroethylene	1.00	0.10	1.00	0	100%	85	115	1.06	6.27%	15	

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

CLIENT: Pvt. cust. paying on pickup
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QC SUMMARY REPORT

Laboratory Control Spike

Sample ID: **LCS** Batch ID: **R34319** Test Code: **CODW** Units: **mg/L** Analysis Date: **4/7/05** Prep Date: **4/7/05**
Client ID: Run ID: **WC_050407I** SeqNo: **497466**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Chemical Oxygen Demand	54.44	5.0	50.0	0	109%	85	117	0			

Sample ID: **LCSD** Batch ID: **R34319** Test Code: **CODW** Units: **mg/L** Analysis Date: **4/7/05** Prep Date: **4/7/05**
Client ID: Run ID: **WC_050407I** SeqNo: **497467**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Chemical Oxygen Demand	50.03	5.0	50.0	0	100%	85	117	54.4	8.44%	10	

Sample ID: **LCS** Batch ID: **R34358** Test Code: **CODW** Units: **mg/L** Analysis Date: **4/12/05** Prep Date: **4/12/05**
Client ID: Run ID: **WC_050412G** SeqNo: **498058**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Chemical Oxygen Demand	54.44	5.0	50.0	0	109%	85	117	0			

Sample ID: **LCSD** Batch ID: **R34358** Test Code: **CODW** Units: **mg/L** Analysis Date: **4/12/05** Prep Date: **4/12/05**
Client ID: Run ID: **WC_050412G** SeqNo: **498059**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Chemical Oxygen Demand	50.03	5.0	50.0	0	100%	85	117	54.4	8.44%	10	

Sample ID: **LCS 04050501** Batch ID: **R34218** Test Code: **ICIONW** Units: **mg/L** Analysis Date: **4/5/05 11:03:35 AM** Prep Date:
Client ID: Run ID: **INIC2_050405B** SeqNo: **496133**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Sulfate	10.20	0.50	10.0	0	102%	90	110	0			

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

CLIENT: Pvt cust. paying on pickup
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QC SUMMARY REPORT

Laboratory Control Spike

Sample ID: **LCS 04050501** Batch ID: **R34214** Test Code: **ICNOW** Units: **mg/L** Analysis Date: **4/5/05 11:03:35 AM** Prep Date:
Client ID: Run ID: **INIC2_050405A** SeqNo: **496014**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Nitrate (as Nitrogen)	0.9983	0.10	1.00	0	99.8%	90	110	0			

Sample ID: **LCS-13266P** Batch ID: **13266** Test Code: **ICPX** Units: **µg/L** Analysis Date: **4/14/05 1:27:00 PM** Prep Date: **4/4/05**
Client ID: Run ID: **INICP1_050414B** SeqNo: **498462**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Aluminum	494.3	100	500	0	98.9%	85	115	0			
Chromium	506.4	10	500	0	101%	85	115	0			
Iron	493.2	100	500	0	98.6%	85	115	0			
Manganese	507.2	2.0	500	0	101%	85	115	0			
Nickel	500.0	20	500	0	100%	85	115	0			

Sample ID: **LCS-13266A** Batch ID: **13266** Test Code: **PB200.9X** Units: **µg/L** Analysis Date: **4/5/05 6:03:00 PM** Prep Date: **4/4/05**
Client ID: Run ID: **INAA2_050405C** SeqNo: **496192**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Lead	41.87	10	40.0	0	105%	85	115	0			

Sample ID: **LCS-05260** Batch ID: **R34407** Test Code: **TPHCGW** Units: **µg/L** Analysis Date: **4/15/05 5:16:38 PM** Prep Date:
Client ID: Run ID: **ORGC8_050415A** SeqNo: **498840**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	560.0	50	500	0	112%	81	126	0			

Sample ID: **LCSD-05260** Batch ID: **R34407** Test Code: **TPHCGW** Units: **µg/L** Analysis Date: **4/15/05 5:52:14 PM** Prep Date:
Client ID: Run ID: **ORGC8_050415A** SeqNo: **498841**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Gas (C6-C14)	561.1	50	500	0	112%	81	126	560	0.204%	15	

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
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CLIENT: Pvt. cust. paying on pickup
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QC SUMMARY REPORT

Laboratory Control Spike

Sample ID: **LCS-13327** Batch ID: **13327** Test Code: **TPHDIW** Units: **µg/L** Analysis Date: **4/18/05 3:24:51 PM** Prep Date: **4/13/05**
Client ID: Run ID: **ORGC7_050418A** SeqNo: **499273**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22)	381.8	50	500	0	76.4%	67	120	0			
N-Tricosane	48.0	0.10	50.0	0	96.0%	70	130	0			

Sample ID: **LCSD-13327** Batch ID: **13327** Test Code: **TPHDIW** Units: **µg/L** Analysis Date: **4/18/05 3:43:28 PM** Prep Date: **4/13/05**
Client ID: Run ID: **ORGC7_050418A** SeqNo: **499274**

Analyte	Result	Limit	SPK value	SPK Ref Val	% Rec	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPHC Diesel (C12-C22)	391.1	50	500	0	78.2%	67	120	382	2.42%	15	
N-Tricosane	49.1	0.10	50.0	0	98.1%	70	130	48.0	2.19%	15	

Qualifiers:
ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

NORTH COAST LABORATORIES LTD.
5680 West End Road • Arcata • CA 95521-9202
707-822-4649 Fax 707-822-6831

Chain of Custody

LABORATORY NUMBER: 0504056

Attention: Charalene Patterson
Results & Invoice to: Patterson Accounting Corporation
Address 615 Camino de los Mares Suite 306
San Clemente, CA 92673-2841
Phone: (949) 493-8200
Copies of Report to: SIAN Roland Rueber
812 W. Wabash Ave. Eureka, CA 95501-2138
Sampler (Sign & Print): David R. Paine David R. Paine

TAT: ☐ 24 Hr ☐ 48 Hr ☐ 5 Day ☐ 5-7 Day
☒ STD (2-3 Wk) ☐ Other:
PRIOR AUTHORIZATION IS REQUIRED FOR RUSHES

REPORTING REQUIREMENTS: State Forms ☐
Preliminary: FAX ☐ Verbal ☐ By: __/__/__
Final Report: FAX ☐ Verbal ☐ By: __/__/__

CONTAINER CODES: 1—½ gal. pl; 2—250 ml pl; 3—500 ml pl; 4—1 L Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA; 10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar; 13—brass tube; 14—other

PRESERVATIVE CODES: a—HNO_3; b—HCl; c—H_2SO_4; d—$Na_2S_2O_3$; e—NaOH; f—$C_2H_3O_2Cl$; g—other

PROJECT INFORMATION

Project Number: 093168
Project Name: Price Trust Properties
Purchase Order Number:

LAB ID	SAMPLE ID	DATE	TIME	MATRIX*	TPHG/BTEX	TPH	COD	NO_3, SO_4, Alk	Diss. metals	Fe, Mn, Cu, Ni	Fe, Mn, Cu	Fe, Mn, Al, Cr	Fe, Mn, Al, Cr, Ni, Na	Fe, Mn, Al	Fe, Mn, Al, Cr, Pb, Ni, Ag
	MW-7	4/4/05	0950	GW	X	X		X	X	X					
	MW-1		1005		X	X		X	X		X				
	MW-3		1045		X	X		X	X		X				
	MW-2		1130		X	X	X	X	X			X			
	MW-6		1200		X	X	X	X	X				X		
	MW-5		1145		X	X	X	X	X					X	
	MW-4		1230		X	X	X	X	X						X

PRESERVATIVE	CONTAINER
b	9
~~f~~	~~14~~
c	14
c	10
	2
	2
	2
	2
	2
	2
	2

SAMPLE CONDITION/SPECIAL INSTRUCTIONS

EDF

Global ID # T0601500024

Metal HAVE NOT been Filtered

Cooler temp = 6.5°C

RELINQUISHED BY (Sign & Print)	DATE/TIME	RECEIVED BY (Sign)	DATE/TIME
David R. Paine David R. Paine	4/4/05	K. Thompson	4/4/05 1125

SAMPLE DISPOSAL
☒ NCL Disposal of Non-Contaminated
☐ Return ☐ Pickup

CHAIN OF CUSTODY SEALS Y/N/NA
SHIPPED VIA: UPS Air-Ex Fed-Ex Bus Hand

***MATRIX:** DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT