ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
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jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

April 25, 2005

Mr. Jim Tischler
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

RE: Former Exxon RAS #7-0276/1400 Farmers Lane, Santa Rosa, California.

Dear Mr. Tischler:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, First Quarter 2005,*** dated April 25, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2005, dated April 25, 2005.

cc: w/ attachment
Mr. Joseph A. Aldridge, Valero Energy Corporation
Mr. Paul Lowenthal, City of Santa Rosa Department

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc.

ERI

ENVIRONMENTAL RESOLUTIONS, INC.

April 25, 2005
ERI 203413.Q051

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, First Quarter 2005, Former Exxon Service Station 7-0276, 1400 Farmers Lane, Santa Rosa, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		03/16/05
Wells gauged and sampled:		MW1 through MW18
Concurrently sampled:		No
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, ethanol
Waste disposal:		406 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 04/01/05

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jim Tischler
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Paul Lowenthal
City of Santa Rosa Fire Department
955 Sonoma Avenue
Santa Rosa, California 95404

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. James F. Chappell, ERI's interim project manager for this site, at (707) 766-2000 with any questions regarding this report.

PROFESSIONAL GEOLOGIST
HEIDI L. DIEFFENBACH-CARLE
No. 6793
EXP. 03/31/06
STATE OF CALIFORNIA

Sincerely,
Environmental Resolutions, Inc.

Lyz A. Cullmann
Senior Staff Geologist

Heidi Dieffenbach-Carle
P.G. 6793

SCANNED IMAGE

Attachments:	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Plate 1:	Site Vicinity Map
	Plate 2:	Generalized Site Plan
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
(TOC)	Date		<——feet——>		<——µg/L——>							
MW1	06/22/88	NLPH	3.10	198.29	—	42,000	—	—	1,800	total BTEX	—	—
(201.39)	09/02/88	NLPH	4.74	196.65	—	—	—	—	—	—	—	—
	01/26/89	NLPH	2.02	199.37	—	280	—	—	13	total BTEX	—	—
	02/18/90	NLPH	1.87	199.52	—	—	—	—	—	—	—	—
	03/13/90	NLPH	1.91	199.48	—	—	—	—	—	—	—	—
	03/27/89	NLPH	1.67	199.72	—	—	—	—	—	—	—	—
	04/25/89	NLPH	2.13	199.26	—	120	—	—	9	total BTEX	—	—
	07/26/89	NLPH	2.97	198.42	—	86	—	—	11	total BTEX	—	—
	10/24/89	NLPH	2.19	199.20	—	220	—	—	18	total BTEX	—	—
	12/18/89	NLPH	2.69	198.70	—	—	—	—	—	—	—	—
	01/26/90	NLPH	2.24	199.15	—	95	—	—	9	total BTEX	—	—
	04/19/90	NLPH	2.59	198.80	—	57	—	—	3	total BTEX	—	—
	07/26/90	NLPH	—	—	—	67	—	—	5	<0.3	<0.3	<0.6
	10/11/90	NLPH	—	—	—	88	—	—	10	<0.3	<0.3	0.8
	04/23/91	NLPH	—	—	—	<50	—	—	2.0	<0.5	<0.5	<0.5
	07/25/91	NLPH	—	—	—	88	—	—	5.1	0.6	<0.5	0.5
	10/03/91	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/20/92	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	04/30/92	NLPH	—	—	—	<50	—	—	3.9	1.8	0.8	<0.5
	11/02/92	NLPH	—	—	—	<50	—	—	3.2	1.4	<0.5	<0.5
	12/07/92	NLPH	—	—	—	<50	—	—	2.8	<0.5	<0.5	<0.5
	03/29/93	NLPH	—	—	—	<50	—	—	2.1	1.5	1.8	6
	06/16/93	NLPH	—	—	—	<50	—	—	2.2	<0.5	<0.5	<0.5
	07/26/93	NLPH	—	—	—	61	—	—	8.4	1.1	1.7	2.4
	01/19/94	NLPH	—	—	—	350	—	—	29	0.82	6.1	2.1
	07/25/94	NLPH	—	—	—	100	—	—	4.2	1.5	3.7	9.1
	01/26/95	NLPH	—	—	<56	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/26/95	NLPH	—	—	61	<50	27,000d	—	1.5	<0.5	<0.5	<0.5
	01/18/96	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/16/97	NLPH	2.90	198.49	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	04/21/97	NLPH	3.15	198.24	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	07/09/97	NLPH	3.17	198.22	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	10/27/97	NLPH	2.51	198.88	—	—	—	—	—	—	—	—
	03/25/98	NLPH	1.26	200.13	—	<50	—	69	<0.5	<0.5	0.86	1.2
	06/11/98	NLPH	1.45	199.94	—	<50	100	—	<0.5	<0.5	<0.5	<0.5
(201.51)	09/10/98	NLPH	2.06	199.45	—	<50	95	—	<0.5	<0.5	<0.5	<0.5
	12/15/98	NLPH	1.99	199.52	—	<50	92	—	<0.5	<0.5	<0.5	<0.5
	03/09/99	NLPH	1.22	200.29	—	<50	110	—	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	1.89	199.62	—	<50	28	—	<0.5	<0.5	<0.5	<0.5
	09/21/99	NLPH	2.07	199.44	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/27/99	NLPH	2.31	199.20	—	<50	54	—	<0.5	<0.5	<0.5	<0.5
	03/27/00	NLPH	1.51	200.00	—	<50	62	—	<0.5	<0.5	<0.5	<0.5
	06/13/00	NLPH	2.10	199.18	—	<50	160	140	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company										
(201.28)	09/21/00	NLPH	2.10	199.18	—	<50	180	180	<0.5	<0.5	<0.5	<0.5
	12/27/00	NLPH	2.29	198.99	—	<50	370	380	2.8	1.7	<0.5	<0.5
	03/26/01	NLPH	1.76	199.52	—	<50	1,200	1,300	3.9	0.82	0.75	2.17
	06/29/01	NLPH	1.91	199.37	—	<50	2,100	1,200	<0.5	<0.5	<0.5	<0.5
	09/24/01	NLPH	2.33	198.95	—	54	2,300	2,400	3.7	<2.5	<2.5	<2.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	1.26	200.02	60i	<50	1,900	2,000	<0.5	<0.5	<0.5	<0.5
(201.28)	03/26/02	NLPH	1.55	199.73	<50.0	749	912	1,300	<0.50	<0.50	<0.50	<0.50
	06/24/02	NLPH	1.79	199.49	<52 k	268	335	268	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	1.88	199.40	98	151	188	197	<0.5	<0.5	<0.5	<0.5
	12/31/02	NLPH	1.21	200.07	<50	108	138	134	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	1.50	199.78	<50	59.0	64.5	45.9	<0.50	<0.5	<0.5	<0.5
	06/05/03	NLPH	1.58	199.70	<50	<50.0	26.5	31.0	<0.50	<0.5	0.7	<0.5
	09/09/03	NLPH	1.79	199.49	<50	<50.0	20.5	24.2	<0.50	<0.5	<0.5	<0.5
	12/01/03	NLPH	1.88	199.40	<50	<50.0	10.6	9.30	0.50	<0.5	2.6	0.8
	03/23/04	NLPH	1.61	199.67	<50	<50.0	—	10.9	<0.50	0.6	<0.5	<0.5
	06/16/04	NLPH	1.96	199.32	54	<50.0	5.5	5.3	<0.50	<0.5	<0.5	<0.5
	09/15/04r	NLPH	2.14	199.14	<50	<50.0	—	3.00	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	2.12	199.16	62i	<50.0	—	2.90	<0.50	0.5	<0.5	<0.5
	03/16/05	**NLPH**	**1.62**	**199.66**	**<50**	**<50.0**	**—**	**2.70**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW2	06/22/88	NLPH	4.6	196.91	—	ND	—	—	ND	ND	ND	ND
(201.51)	09/02/88	NLPH	4.74	196.77	—	—	—	—	—	—	—	—
	01/26/89	NLPH	4.43	197.08	—	ND	—	—	ND	ND	ND	ND
	03/27/89	NLPH	3.02	198.49	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
			<——feet——>		<——µg/L——>							
MW2 (cont.)	04/25/89	NLPH	3.54	197.97	—	ND	—	—	ND	ND	ND	ND
(201.51)	07/26/89	NLPH	4.48	197.03	—	ND	—	—	ND	ND	ND	ND
	10/24/89	NLPH	3.85	197.66	—	ND	—	—	ND	ND	ND	ND
	12/18/89	NLPH	4.32	197.19	—	—	—	—	—	—	—	—
	01/26/90	NLPH	3.88	197.63	—	ND	—	—	ND	ND	ND	ND
	02/18/90	NLPH	3.40	198.11	—	—	—	—	—	—	—	—
	03/13/90	NLPH	3.51	198.00	—	—	—	—	—	—	—	—
	04/19/90	NLPH	4.14	197.13	—	ND	—	—	ND	ND	ND	ND
	07/26/90	NLPH	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	10/11/90	NLPH	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	04/23/91	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/91	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	10/03/91	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/20/92	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	04/30/92	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/92	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	12/07/92	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	03/29/93	NLPH	—	—	—	<50	—	—	1.6	<0.5	0.9	2.8
	07/26/93	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/19/94	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/94	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/26/95	NLPH	—	—	330	78	—	—	<0.5	<0.5	<0.5	0.53
	07/26/95	NLPH	—	—	56	<50	<10,000	—	<0.5	<0.5	<0.5	<0.5
	01/18/96	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/16/97	NLPH	3.25	198.26	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	04/21/97	NLPH	3.48	198.03	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	07/09/97	NLPH	4.07	197.44	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	10/27/97	NLPH	4.12	197.39	—	—	—	—	—	—	—	—
	03/25/98	NLPH	2.47	199.04	—	<50	—	4.4	<0.5	<0.5	<0.5	<0.5
	06/11/98	NLPH	2.81	198.70	—	<50	<2.5	—	<0.5	<0.5	<0.5	1.1
	09/10/98	NLPH	3.52	197.90	87	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
(201.42)	12/15/98	NLPH	3.09	198.33	—	—	—	—	—	—	—	—
	03/09/99	NLPH	2.48	198.94	—	—	—	—	—	—	—	—
	6/28/99a	NLPH	3.35	198.07	—	—	—	—	—	—	—	—
	09/21/99	NLPH	3.54	197.88	<50	<50	3.22	—	<0.5	<0.5	<0.5	1.44
	12/27/99	NLPH	3.91	197.51	—	—	—	—	—	—	—	—
	03/27/00	NLPH	2.91	198.51	—	—	—	—	—	—	—	—
	06/13/00	NLPH	3.31	198.11	<50	<50	<2	—	<0.5	0.68	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company										
	09/21/00	NLPH	3.67	197.75	82	<50	12	—	<.05	0.55	<.05	0.64
	12/27/00	NLPH	3.79	197.63	60e	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/26/01	NLPH	3.24	198.18	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/29/01	NLPH	3.58	197.84	52	<50	7.4	10	<0.5	<0.5	<0.5	<0.5
	09/24/01	NLPH	3.97	197.45	<50	<50	1,900	2,100	<0.5	<0.5	<0.5	<0.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	2.42	199.00	56i	<50	430	420	<0.5	<0.5	<0.5	<0.5
(201.37)	03/26/02	NLPH	3.31	198.06	<50.0	<50.0	3.60	4.5	<0.50	<0.50	<0.50	<0.50
	06/24/02	NLPH	3.40	197.97	71 k	<50	54.8	40.8	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	3.54	197.83	54	<50.0	23.0	26.1	<0.5	<0.5	<0.5	0.7
	12/31/02	NLPH	2.11	199.26	<50	<50.0	13.0	12.9	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	3.03	198.34	<50	<50.0	5.1	3.10	<0.50	<0.5	<0.5	0.8
	06/05/03	NLPH	3.07	198.30	<50	<50.0	4.6	8.20	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	3.38	197.99	<50	<50.0	3.0	3.30	<0.50	<0.5	<0.5	<0.5
	12/01/03	NLPH	3.52	197.85	<50	<50.0	5.1	4.80	<0.50	<0.5	<0.5	<0.5
	03/23/04	NLPH	3.08	198.29	<50	<50.0	—	3.50	<0.50	1.3	<0.5	<0.5
	06/16/04	NLPH	3.60	197.77	<50	<50.0	2.3	2.5	<0.50	<0.5	<0.5	<0.5
	09/15/04r	NLPH	3.75	197.62	<50	<50.0	—	2.30	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	3.37	198.00	<50	<50.0	—	3.40	<0.50	<0.5	<0.5	<0.5
	03/16/05	**NLPH**	**3.07**	**198.30**	**<50**	**<50.0**	**—**	**2.40**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW3	06/22/88	NLPH	0.70	198.54	—	42,000	—	—	1,800	total BTEX	—	—
(199.24)	09/02/88	NLPH	2.37	196.87	—	—	—	—	—	—	—	—
	01/26/89	NLPH	0.74	198.50	—	35,000	—	—	10,000	total BTEX	—	—
	03/27/89	NLPH	0.00	199.24	—	—	—	—	—	—	—	—
	04/25/89	NLPH	6.60	192.64	—	39,000	—	—	14,000	total BTEX	—	—
	07/26/89	NLPH	0.68	198.56	—	21,000	—	—	6,400	total BTEX	—	—
	10/24/89	NLPH	—	—	—	33,000	—	—	11,000	total BTEX	—	—
	12/18/89	NLPH	0.27	198.97	—	—	—	—	—	—	—	—
	01/26/90	NLPH	0.05	199.19	—	29,000	—	—	13,000	total BTEX	—	—
	02/18/90	NLPH	0.00	199.24	—	—	—	—	—	—	—	—
	03/13/90	NLPH	0.00	199.24	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <——feet——>	Elev.	TPHd <———	TPHg	MTBE (8015-8021B)	MTBE (8260B) ———µg/L———	B	T	E	X ———>
MW3 (cont.)	04/19/90	NLPH	0.28	198.96	—	8,820	—	—	25,000	total BTEX	—	—
(199.24)	07/26/90	NLPH	0.30	198.94	—	20,000	—	—	760	1,100	370	1,600
	10/11/90	NLPH	0.48	198.76	—	32,000	—	—	2,400	3,200	810	3,800
	04/23/91	NLPH	0.16	199.08	—	58,000	—	—	2,500	5,300	1,100	7,500
	07/25/91	NLPH	0.93	198.31	—	37,000	—	—	1,500	2,400	960	4,900
	10/03/91	NLPH	0.88	198.36	—	22,000	—	—	920	1,800	770	3,300
	01/20/92	NLPH	1.20	198.04	—	27,000	—	—	770	2,900	570	3,400
	04/30/92	NLPH	0.14	199.1	—	61,000	—	—	2,400	3,000	2,300	5,700
	11/02/92	NLPH	0.75	198.49	—	20,000	—	—	1,000	610	560	2,200
	12/07/92	NLPH	0.72	198.52	—	34,000	—	—	1,700	1,400	850	4,700
	03/29/93	Sheen	0.00	199.24	—	—	—	—	—	—	—	—
	07/26/93	NLPH	0.02	199.22	—	43,000	—	—	2,100	3,300	1,100	4,900
	08/24/93	Sheen	0.10	199.14	—	—	—	—	—	—	—	—
	09/22/93	NLPH	0.15	199.09	—	—	—	—	—	—	—	—
	10/06/93	Sheen	0.35	198.89	—	—	—	—	—	—	—	—
	11/08/93	Sheen	0.30	198.94	—	—	—	—	—	—	—	—
	12/07/93	Sheen	0.01	199.23	—	—	—	—	—	—	—	—
	01/19/94	NLPH	0.21	199.03	—	85,000	—	—	2,100	4,000	1,500	6,200
	07/25/94	NLPH	0.26	198.98	—	26,000	—	—	1,300	1,800	700	3,200
	01/26/95	Sheen	0.10	199.14	<500	34,000	—	—	1,000	1,000	840	3,200
	07/26/95	LPH	0.43	198.81	—	—	—	—	—	—	—	—
	01/18/96	NLPH	3.50	195.74	—	23,000	—	—	360	370	280	1,800
	01/16/97	NLPH	3.58	195.66	—	6,900	<600	—	77	120	56	1,900
	04/21/97	NLPH	3.37	195.87	—	13,000	480	170	82	220	320	3,400
	07/09/97	NLPH	3.48	195.76	—	9,100	<300	—	53	120	270	1,400
	10/27/97	NLPH	1.15	198.09	—	20,000	520	—	780	280	290	1,500
	03/25/98	NLPH	g	g	—	3,200	—	210	39	33	170	180
	06/11/98	NLPH	0.02	199.22	—	15,000	640	—	810	340	710	2,100
	09/10/98	NLPH	0.25	198.99	2,700	13,000	500	—	570	220	670	1,200
	12/15/98	NLPH	0.39	198.85	1,300	13,000	510	—	760	420	880	2,100
	03/09/99	NLPH	0.08	199.16	2,000	12,000	1,100	—	560	610	850	2,700
	06/28/99	NLPH	0.32	198.92	4,890	12,500	674	—	494	172	944	904
	09/21/99	Sheen	0.34	198.90	1,680b	9,630	668	—	384	136	761	554
	12/27/99	NLPH	0.85	198.39	920	11,000	1,100	—	510	320	1,100	914
	03/27/00	NLPH	0.32	198.92	1,700	8,500	2,600	—	300	210	940	875
	06/13/00	NLPH	0.25	198.99	1,200	7,700	2,000	1,300	370	160	940	350
	06/16/00	Property transferred to Valero Refining Company										
	09/26/00	NLPH	0.35	198.89	1,000	4,900	2,200	1,800	290	90	670	180
	12/27/00	NLPH	0.77	198.47	680e	7,600	9,200	8,700	300	180	650	335
	03/26/01	NLPH	0.35	198.89	1,100	6,500	14,000	15,000	190	190	510	475
	06/29/01	NLPH	0.33	198.91	830	9,200	11,000	7,500	250	150	930	188.6
	09/24/01	NLPH	0.81	198.43	1000i	5,300	10,000	11,000	190	57	370	57
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	0.25	-0.25	850i	6,400	2,400	2,600	150	120	530	302
(199.21)	03/26/02	NLPH	0.55	198.66	1,090	7,870	1,500	2,134	230	230	708	678
	06/24/02	NLPH	0.40	198.81	1,360 k	5,890	788	772	191	74.0	450	125
	09/23/02	NLPH	0.43	198.78	870	5810	574	260	192	60.0	400	50.0
	12/31/02	NLPH	0.25	198.96	1,160	5,040	408	380	164	93.0	426	184
	03/28/03	NLPH	0.49	198.72	1,780	578	52.3	264	19.4	11.7	46.6	27.2
	06/05/03	NLPH	0.34	198.87	660	1690l	357	492	164	60.0	174	86.2
	09/09/03	NLPH	0.30	198.91	1,090	1,320	389	374	115	40.8	333	54.4
	12/01/03	NLPH	0.60	198.61	1,210	5,030	324	260.1	114	51.5	296	78.8
	03/23/04	NLPH	0.60	198.61	356	4,850	—	84.4	82.9	45.7	148	48.3
	06/16/04	NLPH	0.47	198.74	1,080	9,620	72.7	256	290	101	1,010	141
	09/15/04r	NLPH	0.46	198.75	<50	9,260	—	57.2	154	62.8	513	66.8
	12/15/04	NLPH	0.52	198.69	1,110i	4,380	—	43.2	86.0	55.6	225	114
	03/16/05	**NLPH**	**0.51**	**198.70**	**858i**	**5,580**	**—**	**41.9**	**108**	**54.5**	**172**	**91.4**
MW4	06/22/88	NLPH	3.96	199.75	—	ND	—	—	ND	ND	ND	ND
(203.71)	09/02/88	NLPH	5.79	197.92	—	—	—	—	—	—	—	—
	01/26/89	NLPH	3.60	200.11	—	ND	—	—	ND	ND	ND	ND
	03/27/89	NLPH	2.46	201.25	—	—	—	—	—	—	—	—
	04/25/89	NLPH	2.68	201.03	—	ND	—	—	ND	ND	ND	ND
	07/26/89	NLPH	3.94	199.77	—	ND	—	—	ND	ND	ND	ND
	10/24/89	NLPH	2.64	201.07	—	ND	—	—	ND	ND	ND	ND
	12/18/89	NLPH	3.05	200.66	—	—	—	—	—	—	—	—
	01/26/90	NLPH	2.67	201.04	—	ND	—	—	ND	ND	ND	ND
	02/18/90	NLPH	2.43	201.28	—	—	—	—	—	—	—	—
	03/13/90	NLPH	2.54	201.17	—	—	—	—	—	—	—	—
	04/19/90	NLPH	3.34	200.37	—	ND	—	—	ND	ND	ND	ND

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE (8015-8021B) (µg/L)	MTBE (8260B) (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4 (cont.)	07/26/90	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
(203.71)	10/11/90	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	04/23/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	10/03/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/20/92	—	—	—	—	260	—	—	8.3	25	7.1	32
	04/30/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	12/07/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	03/29/93	—	—	—	—	<50	—	—	<0.5	0.6	<0.5	<0.5
	07/26/93	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/19/94	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/94	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/26/95	—	—	—	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/26/95	—	—	—	50	<50	<10,000	—	<0.5	<0.5	<0.5	<0.5
	01/18/96	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/16/97	NLPH	2.50	201.21	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	04/21/97	NLPH	3.26	200.45	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	07/09/97	NLPH	3.67	200.04	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	10/27/97	NLPH	3.31	200.40	—	—	—		—	—	—	—
	03/25/98	NLPH	2.33	201.38	—	<50	—	<2.0	<0.5	<0.5	<0.5	<0.5
	06/11/98	NLPH	2.52	201.19	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
(203.68)	09/10/98	NLPH	2.94	200.74	74	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/15/98	NLPH	2.71	200.97	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	03/09/99	NLPH	2.32	201.36	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	2.71	200.97	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	09/21/99	NLPH	2.74	200.94	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/27/99	NLPH	2.96	200.72	<100	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/27/00	NLPH	3.15	200.53	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/13/00	NLPH	2.81	200.87	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transeerred to Valero Reeining Company										
	09/21/00	NLPH	2.99	200.69	<50	<50	<2	—	<0.5	0.56	<0.5	<0.5
	12/27/00	NLPH	3.08	200.60	<50e	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/26/01	NLPH	2.60	201.08	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/29/01	NLPH	2.47	201.21	120	<250	33,000	21,000	17	<2.5	<2.5	14
	09/24/01	NLPH	3.21	200.47	52i	<50	6.1	6	<0.5	<0.5	<0.5	<0.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	2.23	201.45	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(203.64)	03/26/02	NLPH	2.41	201.23	<50.0	<50.0	<2.00	0.9	<0.50	<0.50	<0.50	<0.50
	06/24/02	NLPH	2.63	201.01	92 k	<50	0.8	<0.50	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	2.42	201.22	81	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	12/31/02	NLPH	2.10	201.54	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	2.47	201.17	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	06/05/03	NLPH	2.53	201.11	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	2.62	201.02	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	12/01/03	NLPH	2.52	201.12	133	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	03/23/04	NLPH	2.50	201.14	<50	<50.0	—	<0.50	<0.50	0.5	<0.5	<0.5
	06/16/04	NLPH	2.78	200.86	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	09/15/04r	NLPH	2.81	200.83	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	2.66	200.98	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/16/05	**NLPH**	**2.54**	**201.10**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW5	06/22/88	NLPH	1.06	199.56	—	20,000	—	—	7,900	total BTEX	—	—
(200.62)	09/02/88	NLPH	2.96	197.66	—	—	—	—	—	—	—	—
	01/26/89	NLPH	0.84	199.78	—	11,000	—	—	3,000	total BTEX	—	—
	03/27/89	NLPH	0.29	200.33	—	—	—	—	—	—	—	—
	04/25/89	NLPH	0.17	200.45	—	6,000	—	—	1,400	total BTEX	—	—
	07/26/89	NLPH	1.20	199.42	—	9,300	—	—	4,100	total BTEX	—	—
	10/24/89	NLPH	0.99	199.63	—	11,000	—	—	3,700	total BTEX	—	—
	12/18/89	NLPH	0.46	200.16	—	—	—	—	—	—	—	—
	01/26/90	NLPH	0.26	200.36	—	1,000	—	—	440	total BTEX	—	—
	02/18/90	NLPH	0.00	200.62	—	—	—	—	—	—	—	—
	03/13/90	NLPH	0.00	200.62	—	—	—	—	—	—	—	—
	04/19/90	NLPH	0.68	199.94	—	3,900	—	—	1,610	total BTEX	—	—
	07/26/90	NLPH	0.95	199.67	—	5,200	—	—	55	240	250	800
	10/11/90	NLPH	0.59	200.03	—	3,300	—	—	44	140	230	420
	04/23/91	NLPH	0.70	199.92	—	16,000	—	—	160	860	190	1,900
	07/25/91	NLPH	1.60	199.02	—	20,000	—	—	150	780	850	2,400
	10/03/91	NLPH	1.52	199.10	—	4,400	—	—	42	46	160	390
	01/20/92	NLPH	1.58	199.04	—	3,200	—	—	45	150	220	500

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
(TOC)	Date		<——feet——>		<——µg/L——>							
MW5 (cont.)	04/30/92	NLPH	0.37	200.25	—	16,000	—	—	270	1,100	1,700	3,900
(200.62)	11/02/92	NLPH	1.35	199.27	—	450	—	—	5.1	1.7	35	5.4
	12/07/92	NLPH	1.00	199.62	—	90	—	—	0.9	2	7.3	16
	03/29/93	NLPH	0.34	200.28	—	1,100	—	—	7.7	68	120	240
	07/26/93	NLPH	0.46	200.16	—	9,100	—	—	75	230	870	1,100
	08/24/93	NLPH	0.55	200.07	—	—	—	—	—	—	—	—
	09/22/93	NLPH	0.62	200.00	—	—	—	—	—	—	—	—
	10/06/93	NLPH	0.74	199.88	—	—	—	—	—	—	—	—
	11/08/93	NLPH	0.78	199.84	—	—	—	—	—	—	—	—
	12/07/93	NLPH	0.52	200.10	—	—	—	—	—	—	—	—
	01/19/94	Sheen	0.63	199.99	—	8,300	—	—	63	290	470	910
	07/25/94	NLPH	0.88	199.74	—	1,900	—	—	22	16	170	67
	01/26/95	Sheen	0.52	200.10	120,000d	2,400	120,000d	—	15	53	180	180
	07/26/95	LPH	0.56	200.06	—	—	—	—	—	—	—	—
	01/18/96	NLPH	0.00	200.62	—	1,500	—	—	24	5.1	12	7.4
	01/16/97	NLPH	0.47	200.15	—	3,200	380	—	58	39	190	160
	04/21/97	NLPH	0.81	199.81	—	1,700	95	31	2	5.7	36	32
	07/09/97	NLPH	0.70	199.92	—	870	61	—	<0.5	4.5	16	21
	10/27/97	NLPH	0.75	199.87	—	—	—	—	—	—	—	—
	03/25/98	NLPH	0.43	200.19	—	<50	62	—	<0.5	<0.5	<0.5	<0.5
	06/11/98	NLPH	g	g	—	60	8.7	—	0.75	0.7	3.1	2.4
	09/10/98	NLPH	0.26	200.33	5,700	3,200	160	—	<10	<10	76	22
(200.59)	12/15/98	NLPH	0.19	200.4	820	2,000	220	—	<5.0	12	130	74
	03/09/99	NLPH	0.45	200.14	<50	<50	91	—	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	0.20	200.39	4,870	4,160	149	—	46	<10	131	34.2
	09/21/99	Sheen	0.38	200.21	2,390b	4,200	68	—	<10	17.4	148	32
	12/27/99	NLPH	1.51	199.08	4,000	4,200	1,000	—	11	5.2	140	31.7
	03/27/00	NLPH	0.00	200.59	2,800	3,000	890	—	26	3.8	120	30
	06/13/00	NLPH	0.21	200.38	410	1,500	580	540	<2.5	<2.5	94	18
	06/16/00	Property transferred to Valero Refining Company										
	09/26/00	NLPH	0.30	200.29	560	1,800	2,500	2,200	<2.5	3.2	75	15
	12/27/00	NLPH	0.45	200.14	460e	2,600	9,700	8,700	<2.5	4.2	91	42.1
	03/26/01	NLPH	0.00	200.59	720	2,900	4,600	4,400	<2.5	4.2	100	57.6
	06/29/01	NLPH	0.09	200.5	460	2,800	5,600	3,700	<0.5	5.8	53	18.6
	09/24/01	NLPH	0.43	200.16	780i	1,600	750	840	25	3.7	28	12
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	0.48	200.11	300i	1,400	1,500	1,300	26	14	38	39
(200.60)	03/26/02	NLPH	0.00	200.60	351	362	79.5	108	2.50	0.80	5.70	4.20
	06/24/02	NLPH	0.00	200.60	94 k	443	109	63.2	1.5	2.7	16.1	6.3
	09/23/02	NLPH	0.08	200.52	201	760	45.1	48.1	<0.5	2.6	6.9	6.7
	12/31/02	NLPH	0.00	200.60	481	340	51.8	54.9	0.9	1.4	5.7	4.6
	03/28/03	NLPH	0.00	200.60	308	1,120	37.8	22.2	11.6	1.9	19.1	11.1
	06/05/03	Sheen	0.00	200.60	202	995	30.0	24.4	13.0	2.6	10.3	5.4
	09/09/03	NLPH	0.10	200.50	501	963	10.9	11.2	4.60	1.5	5.4	4.3
	12/01/04	NLPH	0.60	200.00	—	—	—		—	—	—	—
	12/02/03	—	—	—	614	1,380	116	114	7.60	2.0	20.0	11.6
	03/23/04	NLPH	0.00	200.60	384p	1,150	—	6.50	8.10	0.9	2.0	1.9
	06/16/04	NLPH	0.40	200.20	591	582	9.3	5.3	2.30	2.1	1.2	6.3
	09/15/04r	NLPH	0.23	200.37	118	586	—	3.20	<0.50	1.8	8.2	3.1
	12/15/04	NLPH	0.12	200.48	676i	698	—	6.70	6.20	1.9	20.5	11.3
	03/16/05	**NLPH**	**0.00**	**200.60**	**817I**	**1,200**	**—**	**3.70**	**10.6**	**1.0**	**6.3**	**6.5**
MW6	06/22/88	NLPH	3.61	199.67	—	630	—	—	160	total BTEX	—	—
(203.28)	09/08/88	Sheen	5.41	197.87	—	—	—	—	—	—	—	—
	01/26/89	Sheen	3.24	200.04	—	—	—	—	—	—	—	—
	03/27/89	LPH	1.44	201.84	—	—	—	—	—	—	—	—
	04/25/89	LPH	2.25	201.03	—	—	—	—	—	—	—	—
	07/26/89	NLPH	3.37	199.91	—	18	—	—	2	total BTEX	—	—
	10/24/89	NLPH	2.34	200.94	—	20	—	—	ND	total BTEX	—	—
	12/18/89	NLPH	2.73	200.55	—	—	—	—	—	—	—	—
	01/26/90	NLPH	2.21	201.07	—	330	—	—	84	total BTEX	—	—
	02/18/90	NLPH	1.82	201.46	—	—	—	—	—	—	—	—
	03/13/90	NLPH	2.04	201.24	—	—	—	—	—	—	—	—
	04/19/90	NLPH	2.85	200.43	—	330	—	—	74	total BTEX	—	—
	07/26/90	NLPH	2.35	200.93	—	—	—	—	—	—	—	—
	10/11/90	LPH	3.42	199.86	—	—	—	—	—	—	—	—
	04/23/91	NLPH	2.52	200.76	—	440	—	—	6.1	4.7	<0.5	38
	07/25/91	LPH	3.44	199.84	—	—	—	—	—	—	—	—
	10/03/91	LPH	3.79	199.49	—	290	—	—	5.3	5.9	5.1	27
	01/20/92	LPH	4.16	199.12	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <——feet——>	Elev.	TPHd	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
					<——µg/L——>							
MW6 (cont.)	04/30/92	LPH	2.47	200.81	—	—	—	—	—	—	—	—
(203.28)	11/02/92	LPH	3.35	199.93	—	—	—	—	—	—	—	—
	12/07/92	LPH	4.50	198.78	—	—	—	—	—	—	—	—
	03/29/93	—	—	—	—	—	—	—	—	—	—	—
	06/16/93	LPH	2.49	200.79	—	830	—	—	25	9	19	1000
	06/29/93	LPH	2.87	200.41	—	—	—	—	—	—	—	—
	07/26/93	Sheen	2.71	200.57	—	—	—	—	—	—	—	—
	08/24/93	Sheen	2.81	200.47	—	—	—	—	—	—	—	—
	09/22/93	NLPH	2.85	200.43	—	—	—	—	—	—	—	—
	10/06/93	NLPH	3.02	200.26	—	—	—	—	—	—	—	—
	11/08/93	Sheen	3.11	200.17	—	—	—	—	—	—	—	—
	12/07/93	Sheen	2.65	200.63	—	—	—	—	—	—	—	—
	01/19/94	Sheen	2.62	200.66	—	420	—	—	7.5	1.8	7.9	31
	07/25/94	LPH	2.71	200.57	—	—	—	—	—	—	—	—
	01/26/95	LPH	1.63	201.65	—	—	—	—	—	—	—	—
	07/26/95	LPH	2.44	200.84	—	—	—	—	—	—	—	—
	01/18/96	NLPH	2.45	200.83	—	—	—	—	—	—	—	—
	01/16/97	NLPH	2.01	201.27	—	—	—	—	—	—	—	—
	04/21/97	NLPH	11.0	192.28	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
(203.48)	07/09/97	NLPH	3.15	200.13	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	10/27/97	NLPH	2.95	200.33	—	<50	<30	—	<0.5	<0.5	<0.5	0.71
	03/25/98	—	—	—	—	—	—	—	—	—	—	—
	06/11/98	—	—	—	—	—	—	—	—	—	—	—
	09/10/98	NLPH	2.59	200.89	110	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/15/98	NLPH	2.31	201.17	82	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	03/09/99	NLPH	1.62	201.86	120	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	2.32	201.16	238	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	09/21/99	NLPH	2.41	201.07	175b	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/27/99	NLPH	3.00	200.48	240	<50	2.1	—	<0.5	<0.5	<0.5	<0.5
	03/27/00	NLPH	1.92	201.56	120	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/13/00	NLPH	2.43	201.05	51	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company										
	09/21/00	NLPH	2.65	200.83	76	<50	82	62	<0.5	<0.5	<0.5	<0.5
	12/27/00	NLPH	2.77	200.71	59e	<50	2.2	—	<0.5	<0.5	<0.5	<0.5
	03/26/01	NLPH	2.22	201.26	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/29/01	NLPH	2.41	201.07	69	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	09/24/01	—	—	—	—	—	—	—	—	—	—	—
	12/26/01	NLPH	1.49	201.99	84i	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	3/26/02j	—	—	—	—	—	—	—	—	—	—	—
	6/24/02j	NLPH	2.18	201.30	114 k	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	2.31	201.17	56	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	12/31/02	NLPH	1.47	202.01	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	1.88	201.60	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	06/05/03	NLPH	1.96	201.52	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	2.15	201.33	59	<50.0	0.5	0.60	<0.50	<0.5	<0.5	<0.5
	12/01/04	NLPH	2.13	201.35	<50.	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	03/23/04	NLPH	2.09	201.39	<50.	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	06/16/04	c	c	c	c	c	c	c	c	c	c	c
	09/15/04r	NLPH	2.51	200.97	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	1.81	201.67	66i	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/16/05	**NLPH**	**1.94**	**201.54**	**<56**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW7	08/12/88	—	—	—	—	ND	—	—	ND	ND	ND	ND
(205.59)	09/02/88	NLPH	8.06	197.53	—	—	—	—	—	—	—	—
	01/26/89	NLPH	5.94	199.65	—	7	—	—	ND	ND	ND	ND
	03/27/89	NLPH	3.84	201.75	—	—	—	—	—	—	—	—
	04/25/89	NLPH	4.60	200.99	—	ND	—	—	ND	ND	ND	ND
	07/26/89	NLPH	5.83	199.76	—	ND	—	—	ND	ND	ND	ND
	10/24/89	NLPH	4.77	200.82	—	ND	—	—	ND	ND	ND	ND
	12/18/89	NLPH	5.27	200.32	—	—	—	—	—	—	—	—
	01/26/90	NLPH	4.54	201.05	—	ND	—	—	ND	ND	ND	ND
	02/18/90	NLPH	4.09	201.50	—	—	—	—	—	—	—	—
	03/13/90	NLPH	4.41	201.18	—	—	—	—	—	—	—	—
	04/19/90	NLPH	5.26	200.33	—	ND	—	—	ND	ND	ND	ND
	07/26/90	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	10/11/90	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	04/23/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	10/03/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/20/92	—	—	—	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <——feet——>	Elev.	TPHd	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
					<——µg/L——>							
MW7 (cont.)	04/30/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
(205.59)	11/02/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	12/07/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	1.4
	03/29/93	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/16/93	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/26/93	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/19/94	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/94	—	—	—	—	—	—	—	—	—	—	—
	01/26/95	—	—	—	—	—	—	—	—	—	—	—
	07/26/95	—	—	—	—	—	—	—	—	—	—	—
	01/18/96	—	—	—	—	—	—	—	—	—	—	—
	01/16/97	NLPH	3.96	201.63	—	—	—	—	—	—	—	—
	04/21/97	NLPH	4.13	201.46	—	—	—	—	—	—	—	—
	07/09/97	NLPH	5.40	200.19	—	—	—	—	—	—	—	—
	10/27/97	NLPH	5.45	200.14	—	—	—	—	—	—	—	—
	03/25/98	NLPH	3.61	201.98	—	<50	—	<2.0	<0.5	<0.5	<0.5	0.58
	06/11/98	NLPH	3.96	201.63	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	09/10/98	NLPH	4.89	201.57	170	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/15/98	NLPH	4.59	201.87	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	03/09/99	NLPH	3.65	202.81	58	<50	<2.5	—	<0.5	<0.5	<0.5	0.74
	06/28/99	NLPH	4.59	201.87	100	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
(206.46)	09/21/99	NLPH	4.6	201.86	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/27/99	NLPH	5.25	201.21	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/27/00	NLPH	4.04	202.42	59	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/13/00	NLPH	4.77	201.69	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company										
	09/21/00	NLPH	5.06	201.40	<50	<50	<2	—	<0.5	0.68	<0.5	<0.5
	12/27/00	NLPH	5.09	201.37	<50e	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/26/01	NLPH	4.43	202.03	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/29/01	NLPH	2.71	203.75	56	<50	7.3	112	<0.5	<0.5	<0.5	<0.5
	09/24/01	NLPH	5.29	201.17	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	3.33	203.13	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(206.42)	03/26/02	NLPH	4.31	202.11	<50.0	<50.0	<2.00	—	<0.50	<0.50	<0.50	<0.50
	06/24/02	NLPH	4.39	202.03	60 k	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	4.55	201.87	89	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	12/31/02	NLPH	2.72	203.70	<50	<50.0	0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	3.99	202.43	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	06/05/03	NLPH	4.13	202.29	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	4.35	202.07	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	12/01/04	NLPH	4.30	202.12	140	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	03/23/04	NLPH	4.06	202.36	<50	<50.0	—	<0.50	<0.5	0.5	<0.5	<0.5
	06/16/04	NLPH	4.65	201.77	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5
	09/15/04r	NLPH	4.74	201.68	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	4.36	202.06	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/16/05	**NLPH**	**4.08**	**202.34**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW8	08/12/88	—	—	—	—	ND	—	—	ND	ND	ND	ND
(199.16)	09/02/88	NLPH	6.87	192.29	—	—	—	—	—	—	—	—
	01/26/89	NLPH	2.16	197.00	—	52	—	—	ND	ND	ND	ND
	03/27/89	NLPH	0.46	198.70	—	—	—	—	—	—	—	—
	04/25/89	NLPH	0.41	198.75	—	190	—	—	10	total BTEX	—	—
	07/26/89	NLPH	1.54	197.62	—	71	—	—	4	total BTEX	—	—
	10/24/89	NLPH	0.99	198.17	—	120	—	—	1	total BTEX	—	—
	01/26/90	NLPH	1.01	198.15	—	110	—	—	ND	total BTEX	—	—
	04/19/90	NLPH	1.29	197.87	—	95	—	—	2	total BTEX	—	—
	07/26/90	—	—	—	—	620	—	—	19	<0.3	<0.3	<0.6
	10/11/90	—	—	—	—	1,600	—	—	76	0.9	1.0	2
	04/23/91	—	—	—	—	96	—	—	0.8	0.6	<0.5	<0.5
	07/25/91	—	—	—	—	98	—	—	<0.5	<0.5	<0.5	<0.5
	10/03/91	—	—	—	—	<50	—	—	0.6	<0.5	<0.5	<0.5
	01/20/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	04/30/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/92	—	—	—	—	190	—	—	3.7	<0.5	0.8	1.6
	12/07/92	—	—	—	—	<50	—	—	1.9	<0.5	<0.5	1.4
	03/29/93	—	—	—	—	<50	—	—	1.6	<0.5	1.3	1.8
	06/16/93	—	—	—	—	—	—	—	—	—	—	—
	07/26/93	—	—	—	—	<50	—	—	0.79	<0.5	<0.5	<0.5
	01/19/94	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/94	—	—	—	—	<50	—	—	1.5	1.0	<0.5	0.70
	01/26/95	—	—	—	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5

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Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <——feet——>	Elev.	TPHd	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
					<——µg/L——>							
MW8 (cont.)	07/26/95	—	—	—	450	<50	14000d	—	<0.5	<0.5	<0.5	<0.5
(199.14)	01/18/96	—	—	—	—	<50	—	—	<.5	<.5	<.5	<.5
	01/16/97	NLPH	1.07	198.09	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	04/21/97	NLPH	1.10	198.06	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	07/09/97	NLPH	1.81	197.35	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	10/27/97	NLPH	1.55	197.61	—	—	—	—	—	—	—	—
	03/25/98	NLPH	0.14	199.02	—	<50	—	<2.0	<0.5	<0.5	<0.5	<0.5
	06/11/98	NLPH	0.30	198.86	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	09/10/98	NLPH	0.93	198.21	54	<50	14	—	<0.5	<0.5	<0.5	<0.5
	12/15/98	NLPH	0.75	198.39	<50	<50	15	—	<0.5	<0.5	<0.5	<0.5
	03/09/99	NLPH	0.22	198.92	61	<50	19	—	<0.5	<0.5	<0.5	<0.5
	06/28/99	NLPH	0.75	198.39	959	<50	13.4	—	<0.5	<0.5	<0.5	<0.5
	09/21/99	NLPH	0.97	198.17	172b	<50	22.3	—	<0.5	<0.5	<0.5	<0.5
	12/27/99	NLPH	1.10	198.04	<50	<50	53	—	<0.5	<0.5	<0.5	<0.5
	03/27/00	NLPH	0.39	198.75	<250	<50	41	—	<0.5	<0.5	<0.5	<0.5
	06/13/00	NLPH	0.68	198.46	<50	<50	61	53	<0.5	<0.5	<0.5	<0.5
	06/16/00	Propdrty transfdrndd to Valdro Rdfining Company										
	09/21/00	NLPH	0.94	198.20	<50	<50	150	120	<0.5	<0.5	<0.5	<0.5
	12/27/00	NLPH	1.11	198.03	74e	<50	240	200	<0.5	<0.5	<0.5	<0.5
	03/26/01	NLPH	0.65	198.49	<50	<50	210	220	<0.5	<0.5	<0.5	<0.5
	06/29/01	NLPH	0.88	198.26	55	<50	450	260	<0.5	<0.5	<0.5	<0.5
	09/24/01	NLPH	1.39	197.75	<50	<50	900	1,200	<2.5	<2.5	<2.5	<2.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	1.42	197.72	<50	<50	790	730	<0.5	<0.5	<0.5	<0.5
(199.14)	03/26/02	NLPH	0.61	198.53	<50.0	378	447	562	<0.50	<0.50	<0.50	<0.50
	06/24/02	NLPH	0.72	198.42	<51 k	323	404	327	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	0.91	198.23	57	349	476	529	<0.5	<0.5	<0.5	<0.5
	12/31/02	NLPH	2.32	196.82	<50	395	427	550	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	0.53	198.61	<50	285	323	256	<0.50	<0.5	<0.5	<0.5
	06/05/03	NLPH	0.46	198.68	<50n	191	187	333	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	0.76	198.38	<50	186	220	254	<0.50	<0.5	<0.5	<0.5
	12/01/04	NLPH	0.60	198.54	—	—	—	—	—	—	—	—
	12/02/03	—	—	—	n	155	222	231	<0.50	<0.5	<0.5	<0.5
	03/23/04	NLPH	0.70	198.44	<50p	53.1	—	128	<0.50	0.5	<0.5	<0.5
	06/16/04	NLPH	0.90	198.24	51	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/15/04r	NLPH	1.10	198.04	<50	132	—	128	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	0.84	198.30	<50	75.4	—	116	<0.50	<0.5	<0.5	<0.5
	03/16/05	**NLPH**	**0.61**	**198.53**	**<50**	**68.1**	**—**	**69.7**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW9	08/12/88	—	—	—	—	5.0	—	—	—	—	—	—
(203.19)	09/02/88	NLPH	3.24	199.75	—	—	—	—	—	—	—	—
	01/26/89	NLPH	5.16	198.03	—	ND	—	—	ND	ND	ND	ND
	03/27/89	NLPH	3.31	199.88	—	—	—	—	—	—	—	—
	04/25/89	NLPH	4.11	199.08	—	ND	—	—	ND	ND	ND	ND
	07/26/89	NLPH	5.13	198.06	—	ND	—	—	ND	ND	ND	ND
	10/24/89	NLPH	4.51	198.68	—	ND	—	—	ND	ND	ND	ND
	12/18/89	NLPH	4.95	198.24	—	—	—	—	—	—	—	—
	01/26/90	NLPH	4.45	198.74	—	ND	—	—	ND	ND	ND	ND
	02/18/90	NLPH	4.01	199.18	—	—	—	—	—	—	—	—
	03/13/90	NLPH	4.18	199.01	—	—	—	—	—	—	—	—
	04/19/90	NLPH	4.87	198.32	—	ND	—	—	ND	ND	ND	ND
	07/26/90	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	10/11/90	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	04/23/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	10/03/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/20/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	04/30/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	12/07/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	03/29/93	—	—	—	—	<50	—	—	0.7	<0.5	<0.5	<0.5
	06/16/93	—	—	—	—	<50	—	—	<0.5	0.6	<0.5	<0.5
	07/26/93	—	—	—	—	<50	—	—	0.7	1.9	1.1	5.5
	01/16/94	—	—	—	—	<50	—	—	<0.5	0.85	<0.5	2.0
	07/25/94	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/26/95	—	—	—	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/26/95	—	—	—	<50	<50	<10000	—	<0.5	<0.5	<0.5	<0.5
	01/18/96	—	—	—	—	65	—	—	5.3	2.4	3.1	13
	01/16/97	NLPH	3.44	199.75	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	04/21/97	NLPH	4.10	199.09	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
(TOC)	Date		<——feet——>		<——µg/L——>							
MW9 (cont.)	07/09/97	NLPH	4.50	198.69	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
(203.19)	10/27/97	NLPH	4.45	198.74	—	—	—	—	—	—	—	—
	03/25/98	NLPH	3.06	200.13	—	<50	—	<2.0	<0.5	<0.5	<0.5	<0.5
	06/11/98	NLPH	3.38	199.81	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	09/10/98	NLPH	4.14	199	53	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/15/98	NLPH	3.80	199.34	—	—	—	—	—	—	—	—
	03/09/99	NLPH	3.06	200.08	—	—	—	—	—	—	—	—
	6/28/99a	NLPH	3.62	199.52	—	—	—	—	—	—	—	—
(203.14)	09/21/99	NLPH	4.10	199.04	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/27/99	NLPH	4.51	198.63	—	—	—	—	—	—	—	—
	03/27/00	NLPH	3.47	199.67	—	—	—	—	—	—	—	—
	06/13/00	NLPH	3.91	199.23	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company										
	09/21/00	NLPH	4.28	198.86	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	12/27/00	NLPH	4.42	198.72	<50e	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/26/01	NLPH	3.85	199.29	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/29/01	NLPH	4.20	198.94	57	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	09/24/01	NLPH	4.58	198.56	<50	74	<2	—	<0.5	<0.5	<0.5	<0.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	3.38	199.76	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(203.13)	03/26/02	NLPH	3.60	199.53	<50.0	<50.0	<2.00	—	<0.50	<0.50	<0.50	<0.50
	06/24/02	NLPH	3.93	199.20	<51 k	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	3.98	199.15	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	12/31/02	NLPH	3.14	199.99	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	3.53	199.60	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	06/05/03	NLPH	3.62	199.51	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	3.88	199.25	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	12/02/03	NLPH	4.17	198.96	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	03/23/04	NLPH	3.61	199.52	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	06/16/04	NLPH	4.15	198.98	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5
	09/15/04r	NLPH	4.99	198.14	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	3.50	199.63	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/16/05	**NLPH**	**3.61**	**199.52**	**<56**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW10	08/12/88	—	—	—	—	53,000	—	—	—	—	—	—
(198.42)	09/02/88	NLPH	4.92	193.5	—	—	—	—	—	—	—	—
	01/26/89	NLPH	2.28	196.14	—	25,000	—	—	8,700	total BTEX	—	—
	03/27/89	NLPH	1.51	196.91	—	—	—	—	—	—	—	—
	04/25/89	NLPH	1.93	196.49	—	28,000	—	—	12,000	total BTEX	—	—
	07/26/89	NLPH	3.54	194.88	—	24,000	—	—	11,000	total BTEX	—	—
	10/24/89	NLPH	1.92	196.50	—	27,000	—	—	9,800	total BTEX	—	—
	12/18/89	NLPH	2.71	195.71	—	—	—	—	—	—	—	—
	01/26/90	NLPH	2.23	196.19	—	22,000	—	—	10,000	total BTEX	—	—
	02/18/90	NLPH	1.01	197.41	—	—	—	—	—	—	—	—
	03/13/90	NLPH	1.76	196.66	—	—	—	—	—	—	—	—
	04/19/90	NLPH	2.59	195.83	—	31,000	—	—	14,490	total BTEX	—	—
	07/26/90	NLPH	2.39	196.03	—	26,000	—	—	4,700	1,400	820	2,400
	10/11/90	NLPH	2.93	195.49	—	30,000	—	—	5,200	1,400	1,000	3,100
	04/23/91	NLPH	1.80	196.62	—	60,000	—	—	9,200	5,400	1,100	4,500
	07/25/91	NLPH	2.88	195.54	—	44,000	—	—	5,700	2,500	1,500	4,400
	10/03/91	NLPH	3.58	194.84	—	46,000	—	—	4,300	2,300	1,400	4,100
	01/20/92	NLPH	2.70	195.72	—	29,000	—	—	4,000	1,500	930	2,700
	04/30/92	NLPH	2.10	196.32	—	77,000	—	—	29,000	31,000	3,000	9,600
	11/02/92	NLPH	2.60	195.82	—	29,000	—	—	3,000	1,500	1,100	3,000
	12/10/92	NLPH	2.75	195.67	—	73,000	—	—	13,000	4,900	2,900	8,300
	03/29/93	NLPH	1.44	196.98	—	38,000	—	—	8,800	2,800	1,600	4,200
	07/26/93	NLPH	2.58	195.84	—	47,000	—	—	5,400	2,000	1,900	4,600
	08/24/93	NLPH	2.75	195.67	—	—	—	—	—	—	—	—
	09/22/93	NLPH	2.82	195.60	—	—	—	—	—	—	—	—
	10/06/93	NLPH	2.99	195.43	—	—	—	—	—	—	—	—
	11/08/93	NLPH	2.68	195.74	—	—	—	—	—	—	—	—
	12/07/93	NLPH	2.02	196.40	—	—	—	—	—	—	—	—
	01/19/94	Sheen	2.10	196.32	—	45,000	—	—	4,900	1,700	1,200	3,600
	07/25/94	NLPH	3.00	195.42	—	31,000	—	—	3,100	1,800	1,400	4,100
	01/26/95	NLPH	1.50	196.92	<500	23,000	—	—	2,500	370	900	1,300
	07/26/95	LPH	2.46	195.96	—	—	—	—	—	—	—	—
	01/18/96	NLPH	1.00	197.42	—	18,000	<600	—	2,900	1,100	1,100	2,400
	01/16/97	—	1.38	197.04	—	—	—	—	—	—	—	—
	04/21/97	NLPH	2.27	196.15	—	25,000	<600	—	4,400	1,500	1,500	2,400
	07/09/97	NLPH	3.12	195.30	—	25,000	<600	—	2,300	980	1,400	3,300

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <——feet——>	Elev.	TPHd <——µg/L——>	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
MW10 (cont.)	10/27/97	NLPH	2.60	195.82	—	18,000	<200	—	1,300	450	880	1,800
(198.42)	03/25/98	—	—	—	—	—	—	—	—	—	—	—
	06/11/98	—	—	—	—	—	—	—	—	—	—	—
	09/10/98	NLPH	2.62	195.80	2,700	23,000	830	—	1,800	450	1,200	1,900
	12/15/98	NLPH	1.43	196.99	1,800	15,000	760	—	1,800	500	780	1,500
	03/09/99	NLPH	0.93	197.49	1,900	15,000	620	—	2,900	1,300	1,100	1,800
	06/28/99	NLPH	2.00	196.42	3,100	19,400	<250	—	1,960	1,640	1,220	2,880
	09/21/99	NLPH	2.62	195.80	1,180b	9,260	545	—	1,100	360	710	1,110
	12/27/99	NLPH	2.32	196.10	870	16,000	<10	—	1,800	640	870	1,690
	03/27/00	NLPH	1.43	196.99	660	15,000	<50	—	2,300	1,100	930	1,750
	06/13/00	NLPH	2.21	196.21	1,400	26,000	<200	—	2,700	1,200	1,400	2,680
	06/16/00	Property transferred to Valero Refining Company										
	09/21/00	NLPH	2.47	195.95	110	12,000	280	<10	1,300	450	940	1,440
	12/27/00	NLPH	2.18	196.24	770e	18,000	<100	—	2,300	960	910	1,960
	03/26/01	NLPH	1.65	196.77	1,400	24,000	<200	—	2,800	1,800	1,200	2,860
	06/29/01	NLPH	2.27	196.15	1,200	17,000	<50	<5	1,300	530	1,000	1,560
	09/24/01	NLPH	2.75	195.67	1,200 F51E	14,000	42i	<5	830	290	800	1,210
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	1.40	197.02	1,200i	17,000	<100	<5	1,700	760	940	1,620
(198.43)	03/26/02	NLPH	1.42	197.01	1,330	17,800	270	<10	2,360	1,110	1,200	1,850
	06/24/02	NLPH	2.41	196.02	1,940 k	14,800	40.0	<0.50	970	748	410	1,180
	09/23/02	NLPH	2.53	195.90	1,290	9,560	50.0	<5.00	500	189	530	789
	12/31/02	NLPH	0.98	197.45	1,090	8,860	<0.5	<0.5	1,010	425	550	955
	03/28/03	NLPH	1.64	196.79	2,320	22,100	98.0	<5.00	1,950	958	1,010	1,790
	06/05/03	c	—	—	—	—	—	—	—	—	—	—
	09/09/03	c	—	—	—	—	—	—	—	—	—	—
	12/02/03	c	—	—	—	—	—	—	—	—	—	—
	03/23/04	c	—	—	—	—	—	—	—	—	—	—
	06/16/04	NLPH	2.56	195.87	1,080	11,400	54.0	5.8	918	292	866	1,100
(202.34)	09/15/04r	NLPH	6.87	195.47	1,140	9,380	—	15.7	546	111	640	474
	12/15/04	NLPH	5.92	196.42	982i	9,120	—	8.10	705	286	521	709
	03/16/05	**NLPH**	**5.78**	**196.56**	**1,020i**	**15,000**	**—**	**5.40**	**1,290**	**531**	**787**	**948**
MW11	06/27/88	NLPH	—	—	—	79	—	—	—	—	—	—
(201.49)	09/02/88	NLPH	4.97	196.52	—	—	—	—	—	—	—	—
	01/26/89	NLPH	1.81	199.68	—	ND	—	—	ND	ND	ND	ND
	03/27/89	NLPH	0.69	200.80	—	—	—	—	—	—	—	—
	04/25/89	NLPH	1.79	199.70	—	ND	—	—	ND	ND	ND	ND
	07/26/89	NLPH	3.65	197.84	—	ND	—	—	ND	ND	ND	ND
	10/24/89	NLPH	2.01	199.48	—	ND	—	—	ND	ND	ND	ND
	12/18/89	NLPH	2.89	198.60	—	—	—	—	—	—	—	—
	01/26/90	NLPH	1.97	199.52	—	ND	—	—	ND	ND	ND	ND
	02/18/90	NLPH	2.89	198.60	—	—	—	—	—	—	—	—
	03/13/90	NLPH	1.96	199.53	—	—	—	—	—	—	—	—
	04/19/90	NLPH	2.39	199.10	—	ND	—	—	ND	ND	ND	ND
	07/26/90	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	10/11/90	—	—	—	—	<1	—	—	<0.3	<0.3	<0.3	<0.6
	04/23/91	—	—	—	—	<50	—	—	<0.5	0.7	<0.5	<0.5
	07/25/91	—	—	—	—	—	—	—	—	—	—	—
	10/03/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/20/92	—	—	—	—	610	—	—	44	43	33	93
	04/30/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	12/10/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	03/29/93	—	—	—	—	<50	—	—	0.6	<0.5	0.6	<0.5
	06/16/93	—	—	—	—	—	—	—	—	—	—	—
	07/26/93	—	—	—	—	—	—	—	—	—	—	—
	01/19/94	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/94	—	—	—	—	—	—	—	—	—	—	—
	01/26/95	—	—	—	—	—	—	—	—	—	—	—
	07/26/95	—	—	—	—	—	—	—	—	—	—	—
	01/18/96	—	—	—	—	—	—	—	—	—	—	—
	01/16/97	NLPH	0.87	200.62	—	—	—	—	—	—	—	—
	04/21/97	NLPH	0.94	200.55	—	—	—	—	—	—	—	—
	07/09/97	NLPH	1.95	199.54	—	—	—	—	—	—	—	—
	10/27/97	NLPH	2.87	198.62	—	—	—	—	—	—	—	—
	03/25/98	—	—	—	—	—	—	—	—	—	—	—
	06/11/98	NLPH	1.20	200.29	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	09/10/98	NLPH	2.84	198.7	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
(201.54)	12/15/98	NLPH	1.11	200.43	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <——feet——>	Elev.	TPHd <——µg/L——>	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
MW11 (cont.)	03/09/99	NLPH	0.31	201.23	—	—	—	—	—	—	—	—
(201.54)	6/28/99a	NLPH	2.66	198.88	—	—	—	—	—	—	—	—
	09/21/99	NLPH	3.18	198.36	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/27/99	NLPH	2.50	199.04	—	—	—	—	—	—	—	—
	03/27/00	NLPH	1.52	200.02	—	—	—	—	—	—	—	—
	06/13/00	NLPH	2.57	198.97	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00	Properly transferred to Valero Refining Company										
	09/21/00	NLPH	3.10	198.44	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	12/27/00	NLPH	1.96	199.58	<50e	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/26/01	NLPH	1.38	200.16	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/29/01	NLPH	2.51	199.03	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	09/24/01	NLPH	3.35	198.19	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	0.45	201.09	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(201.52)	03/26/02	NLPH	0.84	200.68	<50.0	<50.0	<2.00	—	<0.50	<0.50	<0.50	<0.50
	06/24/02	NLPH	2.78	198.74	54 k	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	3.71	197.81	91	<50	<0.5	—	<0.5	<0.5	<0.5	0.7
	12/31/02	NLPH	0.00	201.52	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	1.11	200.41	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	06/05/03	NLPH	3.18	198.34	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	3.01	198.51	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	12/01/03	NLPH	3.11	198.41	<50	<50.0	<0.5	—	0.5	<0.5	0.9	2.0
	03/23/04	c	c	c	c	c	c	c	c	c	c	c
	06/16/04	c	c	c	c	c	c	c	c	c	c	c
	09/15/04r	c	c	c	c	c	c	c	c	c	c	c
	12/15/04	c	c	c	c	c	c	c	c	c	c	c
	03/16/05	**NLPH**	**1.26**	**200.26**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW12	06/27/88	—	—	—	—	ND	—	—	ND	ND	ND	ND
(198.50)	09/02/88	NLPH	2.79	195.71	—	—	—	—	—	—	—	—
	01/26/89	NLPH	0.84	197.66	—	ND	—	—	ND	ND	ND	ND
	03/27/89	NLPH	0.60	197.90	—	—	—	—	—	—	—	—
	04/25/89	NLPH	0.80	197.70	—	ND	—	—	ND	ND	ND	ND
	07/26/89	NLPH	1.37	197.13	—	ND	—	—	ND	ND	ND	ND
	10/24/89	NLPH	0.71	197.79	—	ND	—	—	ND	ND	ND	ND
	12/18/89	NLPH	1.07	197.43	—	—	—	—	—	—	—	—
	01/26/90	NLPH	0.87	197.63	—	ND	—	—	ND	ND	ND	ND
	02/18/90	NLPH	0.58	197.92	—	—	—	—	—	—	—	—
	03/13/90	NLPH	0.77	197.73	—	—	—	—	—	—	—	—
	04/19/90	NLPH	1.05	197.45	—	ND	—	—	ND	ND	ND	ND
	07/26/90	—	—	—	—	ND	—	—	ND	ND	ND	ND
	10/11/90	—	—	—	—	<1.0	—	—	<0.3	<0.3	<0.3	<0.6
	04/23/91	—	—	—	—	<1.0	—	—	<0.3	<0.3	<0.3	<0.6
	07/25/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	10/03/91	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/20/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	04/30/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	12/10/92	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	03/29/93	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	06/16/93	—	—	—	—	<50	—	—	0.8	<0.5	<0.5	<0.5
	07/26/93	—	—	—	—	—	—	—	—	—	—	—
	01/19/94	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/94	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/26/95	—	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/26/95	—	—	—	<50	200	—	—	6.6	9.1	10	29
	01/18/96	—	—	—	63	<50	<10,000	—	<0.5	<0.5	<0.5	<0.5
	01/16/97	NLPH	0.65	197.85	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	04/21/97	NLPH	0.62	197.88	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	07/09/97	NLPH	1.64	196.86	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	10/27/97	NLPH	1.65	196.85	—	—	—	—	—	—	—	—
	03/25/98	—	—	—	—	—	—	—	—	—	—	—
	06/11/98	NLPH	0.77	197.73	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	09/10/98	NLPH	1.55	196.96	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/15/98	NLPH	0.89	197.62	—	—	—	—	—	—	—	—
	03/09/99	NLPH	0.08	198.43	—	—	—	—	—	—	—	—
	06/28/99	c	—	—	—	—	—	—	—	—	—	—
(198.51)	09/21/99	c	—	—	—	—	—	—	—	—	—	—
	12/27/99	c	—	—	—	—	—	—	—	—	—	—
	03/27/00	c	—	—	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID #	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
(TOC)	Date		<-----feet----->		<-----µg/L----->							
MW12 (cont.)	06/13/00	NLPH	1.00	197.51	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(198.51)	06/16/00	Property transferred to Valero Refining Company										
	09/21/00	NLPH	1.53	196.98	110	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	12/27/00	NLPH	0.90	197.61	63e	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/26/01	NLPH	0.81	197.70	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/29/01	NLPH	1.01	197.50	55	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	09/24/01	NLPH	1.52	196.99	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	0.59	197.92	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(198.47)	03/26/02	NLPH	0.68	197.79	<50.0	<50.0	<2.00	—	<0.50	<0.50	<0.50	<0.50
	06/24/02	NLPH	1.51	196.96	86 k	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	1.70	196.77	69	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	12/31/02	NLPH	0.00	198.47	53	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	1.78	196.69	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	06/05/03	NLPH	0.98	197.49	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	1.13	197.34	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	12/01/03	NLPH	3.54	194.93	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	03/23/04	NLPH	1.89	196.58	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	06/16/04	NLPH	2.27	196.20	<50	<50.0	<0.5	—	1.20	<0.5	0.6	1.4
	09/15/04r	NLPH	2.21	196.26	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	1.91	196.56	62i	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/16/05	**NLPH**	**2.01**	**196.46**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW13	04/19/90	NLPH	2.38	195.74	—	ND	—	—	ND	ND	ND	ND
(198.12)	07/26/90	NLPH	—	—	—	<1	—	—	<.3	<.3	<.3	<.6
	10/11/90	NLPH	—	—	—	<1	—	—	<.3	<.3	<.3	<.6
	04/23/91	NLPH	—	—	—	<50	—	—	<.5	<.5	<.5	<.5
	07/25/91	NLPH	—	—	—	<50	—	—	<.5	<.5	<.5	<.5
	10/03/91	NLPH	—	—	—	<50	—	—	<.5	<.5	<.5	<.5
	01/20/92	NLPH	—	—	—	<50	—	—	<.5	<.5	<.5	<.5
	04/30/92	NLPH	—	—	—	<50	—	—	<.5	<.5	<.5	<.5
	11/02/92	—	—	—	—	—	—	—	—	—	—	—
	12/10/92	—	—	—	—	—	—	—	—	—	—	—
	03/29/93	NLPH	—	—	—	<50	—	—	0.8	<.5	<.5	<.5
	06/16/93	—	—	—	—	—	—	—	—	—	—	—
	07/26/93	—	—	—	—	—	—	—	—	—	—	—
	01/19/94	—	—	—	—	—	—	—	—	—	—	—
	07/25/94	—	—	—	—	—	—	—	—	—	—	—
	01/26/95	—	—	—	—	—	—	—	—	—	—	—
	07/26/95	—	—	—	—	—	—	—	—	—	—	—
	01/18/96	—	—	—	—	—	—	—	—	—	—	—
	01/16/97	NLPH	0.61	197.51	—	—	—	—	—	—	—	—
	04/21/97	NLPH	0.68	197.44	—	—	—	—	—	—	—	—
	07/09/97	NLPH	1.58	196.54	—	—	—	—	—	—	—	—
	10/27/97	NLPH	1.29	196.83	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	03/25/98	—	—	—	—	—	—	—	—	—	—	—
	06/11/98	NLPH	0.1	198.02	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	09/10/98	NLPH	1.13	196.99	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/15/98	NLPH	0.5	197.62	—	—	—	—	—	—	—	—
	03/09/99	NLPH	g	g	—	—	—	—	—	—	—	—
	6/28/99a	NLPH	0.73	197.39	—	—	—	—	—	—	—	—
	09/21/99	NLPH	0.9	197.22	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/27/99	NLPH	1	197.12	—	—	—	—	—	—	—	—
	03/27/00	NLPH	0.21	197.91	—	—	—	—	—	—	—	—
	06/13/00	NLPH	0.7	197.42	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company										
	09/21/00	NLPH	1.11	197.01	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	12/27/00	NLPH	0.91	197.21	60e	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/26/01	NLPH	0.31	197.81	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/29/01	NLPH	0.84	197.28	59	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	09/24/01	NLPH	1.22	196.90	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	0.38	197.74	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(198.12)	03/26/02	NLPH	0.11	198.01	<50.0	<50.0	<2.00	—	<0.50	<0.50	<0.50	<0.50
	06/24/02	NLPH	0.77	197.35	<52 k	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	1.04	197.08	87	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	12/31/02	NLPH	0.00	198.12	53	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	0.25	197.87	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	06/05/03	NLPH	0.40	197.72	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	1.20	196.92	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE (8015-8021B)	MTBE (8260B)	B	T	E	X
			<——feet——>		<——µg/L——>							
MW13 (cont.)	12/01/03	NLPH	3.61	194.51	<50.	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
(198.12)	03/23/04	NLPH	0.91	197.21	72	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	06/16/04	NLPH	1.00	197.12	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5
	09/15/04r	s	s	s	<50s	<50.0s	—	<0.50s	<0.50s	<0.5s	<0.5s	<0.5s
	12/15/04	NLPH	6.99	191.13	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5
	03/16/05	**NLPH**	**0.93**	**197.19**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW14	04/19/90	NLPH	6.98	191.39	—	ND	—	—	ND	ND	ND	ND
(198.37)	07/26/90	NLPH	—	—	—	ND	—	—	ND	ND	ND	ND
	10/11/90	NLPH	—	—	—	<1.0	—	—	<0.3	<0.3	<0.3	<0.6
	04/23/91	NLPH	—	—	—	<1.0	—	—	<0.3	<0.3	<0.3	<0.6
	07/25/91	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	10/03/91	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/20/92	NLPH	—	—	—	<50	—	—	1.3	0.9	<0.5	<0.5
	04/30/92	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	11/02/92	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	12/10/92	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	03/29/93	NLPH	—	—	—	<50	—	—	0.6	<0.5	0.8	1.4
	06/16/93	—	—	—	—	—	—	—	—	—	—	—
	07/26/93	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/19/94	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/25/94	NLPH	—	—	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
	01/26/95	NLPH	—	—	<50	<50	—	—	<0.5	<0.5	<0.5	<0.5
	07/26/95	NLPH	—	—	<50	<50	<10,000	—	<0.5	<0.5	<0.5	<0.5
	01/18/96	NLPH	—	—	—	<50	—	—	1.6	1	1.6	7.5
	01/16/97	NLPH	1.38	196.99	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	04/21/97	NLPH	1.98	196.39	—	<50	<30	—	<0.5	<0.5	<0.5	<0.5
	07/09/97	NLPH	2.69	195.68	—	<50	<30	—	0.88	1	<0.5	1
	10/27/97	NLPH	3.12	195.25	—	—	—	—	—	—	—	—
	03/25/98	—	—	—	—	—	—	—	—	—	—	—
	06/11/98	NLPH	1.63	196.74	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	09/10/98	NLPH	2.47	195.9	<50	<50	<2.5	—	<0.5	<0.5	<0.5	0.78
	12/15/98	NLPH	1.81	196.56	—	—	—	—	—	—	—	—
	03/09/99	NLPH	1.26	197.11	—	—	—	—	—	—	—	—
	6/28/99a	NLPH	2.62	195.75	—	—	—	—	—	—	—	—
	09/21/99	NLPH	2.64	195.73	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	12/27/99	NLPH	2.62	195.75	—	—	—	—	—	—	—	—
	03/27/00	NLPH	2.01	196.36	—	—	—	—	—	—	—	—
	06/13/00	NLPH	2.22	196.15	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company										
	09/21/00	NLPH	2.41	195.96	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	12/27/00	NLPH	3.14	195.23	61 F691f	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/26/01	NLPH	2.65	195.72	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/29/01	NLPH	2.63	195.74	68	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	09/24/01	NLPH	4.30	194.07	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	2.81	195.56	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(198.38)	03/26/02	NLPH	2.32	196.06	<50.0	<50.0	<2.00	—	<0.50	<0.50	<0.50	<0.50
	06/24/02	NLPH	3.11	195.27	<52 k	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/23/02	NLPH	3.07	195.31	51	<50	<0.5	—	<0.5	<0.5	<0.5	<0.5
	12/31/02	NLPH	1.59	196.79	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	03/28/03	NLPH	1.99	196.39	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	06/05/03	NLPH	2.21	196.17	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	3.34	195.04	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	12/01/03	NLPH	3.10	195.28	<50	<50.0.	<0.5	—	<0.50	<0.5	<0.5	<0.5
	03/23/04	NLPH	1.93	196.45	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	06/16/04	NLPH	2.21	196.17	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	09/15/04r	NLPH	3.27	195.11	<50	<50.0	—	<0.50	0.60	<0.5	1.2	1.1
	12/15/04	NLPH	8.60	189.78	<50	<50.0	—	<0.50	<0.50	<0.5	0.6	1.6
	03/16/05	**NLPH**	**8.39**	**189.99**	**<50**	**<50.0**	**—**	**<0.50**	**1.40**	**1.2**	**2.3**	**2.0**
MW15	06/13/00	NLPH	1.61	195.91	<50	<50	45/37f	37	1.5	2.4	0.51	1
(197.52)	06/16/00	Property transferred to Valero Refining Company										
	09/21/00	NLPH	2.4	195.12	<50	63	100	86	5.6	3.7	3.8	12.9
	12/27/00	NLPH	2.99	194.53	93e	<50	120	94	0.64	<0.5	<0.5	<0.5
	03/26/01	NLPH	2.17	195.35	<50	<50	330	370	3.6	<0.5	1.9	0.64
	06/29/01	NLPH	1.69	195.83	<50	<50	460	320	<0.5	<0.5	<0.5	<0.5
	09/24/01	NLPH	2.77	194.75	<50	<50	850	1,000	<0.5	<0.5	<0.5	<0.5
	11/1/2001	Well surveyed in compliance with AB 2886 requirements.										
	12/26/01	NLPH	2.51	195.01	<50	<50	2,400	2,700	4.9	0.78	4.4	4.9
	03/26/02	NLPH	1.11	196.41	<50.0	1,020	2,340	3,960	24.3	3.70	17.4	14.3
	06/24/02	NLPH	1.51	196.01	97 k	1,300	2,240	2,100	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW <——feet——>	Elev.	TPHd <———	TPHg	MTBE (8015-8021B)	MTBE (8260B) ———µg/L———	B	T	E	X ———>
MW15 (cont.)	09/23/02	NLPH	1.15	196.37	62	1,460	1,760	2,260	1.5	1.1	4.8	5.3
(197.52)	12/31/02	NLPH	0.60	196.92	351	747	787	936	4.4	2.7	4.5	7.0
	03/28/03	NLPH	1.55	195.97	<50	415	397	332	5.30	3.1	4.6	6.3
	06/05/03	NLPH	0.89	196.63	<50m	219	117	334	<0.50	<0.5	<0.5	<0.5
	09/09/03	NLPH	1.81	195.71	<50	114	126	131	<0.50	<0.5	<0.5	<0.5
	12/01/03	NLPH	0.60	196.92	<50.	67.6	38.1	36.7	1.40	1.2	3.2	6.7
	03/23/04	NLPH	2.10	195.42	<50	<50.0	—	67.8	<0.50	<0.5	<0.5	<0.5
	06/16/04	NLPH	1.14	196.38	<50	66.3	54.0	58.7	<0.50	0.7	0.7	1.8
	09/15/04r	NLPH	2.76	194.76	<50	<50.0	—	33.2	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	1.37	196.15	52i	<50.0	—	13.6	1.20	<0.5	0.9	0.8
	03/16/05	**NLPH**	**1.97**	**195.55**	**<50**	**94.6**	**—**	**19.0**	**2.80**	**2.0**	**3.6**	**4.1**
RW1	1/16/97 RW1 not sampled 1/16/97 to date. No previous analytical data available.											
(198.86)	11/1/2001 Well surveyed in compliance with AB 2886 requirements.											
MW16												
(201.29)	10/20/03 Well surveyed in compliance with AB 2886 requirements.											
	12/01/03	NLPH	1.89	199.4	—	—	—	—	—	—	—	—
	12/02/03	—	—	—	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
	03/23/04	NLPH	7.34	193.95	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	06/16/04	NLPH	1.88	199.41	64	<50.0	<0.5	—	1.20	<0.5	0.5	1.7
	09/15/04r	NLPH	2.12	199.17	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	2.30	198.99	88i	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/16/05	**NLPH**	**1.24**	**200.05**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**1.2**
MW17												
(200.34)	10/20/03 Well surveyed in compliance with AB 2886 requirements.											
	12/01/03	NLPH	2.51	197.83	—	—	—	—	—	—	—	—
	12/02/03	—	—	—	<50	<50.0	1.7	1.80	<0.50	<0.5	<0.5	<0.5
	03/23/04	NLPH	0.00	200.34	<50	<50.0	—	2.30	<0.50	<0.5	<0.5	<0.5
	06/16/04	NLPH	0.64	199.70	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	0.9
	09/15/04r	NLPH	1.20	199.14	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	12/15/04	NLPH	0.90	199.44	66i	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	03/16/05	**NLPH**	**0.00**	**200.34**	**177i**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**0.9**
MW18												
(202.15)	11/03/04 Well surveyed in compliance with AB 2886 requirements.											
	11/03/04	NLPH	6.02	196.13	481	<50.0	—	<0.50	0.50	0.8	<0.5	1.4
	12/15/04	NLPH	5.72	196.43	<50	<50.0	—	<0.50	0.50	<0.5	0.7	1.7
	03/16/05	**NLPH**	**5.46**	**196.69**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Notes:		Data prior to First Quarter 1998 provided by previous consultant.
TOC	=	Elevation of top of well casing; relative to mean sea level (MSL) in feet.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbons present as a sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8015, 8021B, or 8260B, as noted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol		Ethanol analyzed using EPA Method 8260B.
Methanol		Methanol analyzed using EPA Method 8015B.
µg/L	=	Micrograms per liter.
ND	=	Not detected above the laboratory method reporting limit.
<	=	Less than the stated laboratory method reporting limit.
—	=	Not sampled/Not measured/Not analyzed.
a	=	Monitoring well sampled on an annual basis.
b	=	Laboratory analytical chromatogram pattern: unidentified hydrocarbons C9-C24.
c	=	Well inaccessible.
d	=	Previous consultant's data deemed suspect by ERI.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Analyzed using EPA Method 8260B.
g	=	Artesian well.
h	=	Estimated value between Method Detection Limit and Practical Quantitation Limit.
i	=	Diesel-range hydrocarbons detected; however, laboratory indicates that chromatogram pattern does not resemble diesel fuel.
j	=	TOC elevation not measured according to AB 2886. Groundwater elevation not used in calculated groundwater flow direction ar hydraulic gradient.
k	=	Diesel-range hydrocarbons laboratory control data values outside laboratory historical or method prescribed QC limits.
l	=	Surrogate out of range.
m	=	DRO extraction outside holding time.
o	=	Not analyzed due to breakage.
p	=	DRO extraction sample temperature above acceptable range.
q	=	No groundwater recharge after purging.
r	=	Sampling date on Chain-of-Custody is incorrect. The correct sampling date is shown.
s	=	Groundwater elevation data invalidated; analytical results suspect.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California
(Page 1 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Methanol
		<———				µg/L			———>
MW1	06/22/88 - 10/27/97 Not analyzed for these analytes.								
	03/25/98	<2.0	<2.0	<100	—	—	<2.0	<500	—
	06/11/98 - 06/13/00 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	32.1	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	26.9	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**18.2**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**—**
MW2	06/22/88 - 10/27/97 Not analyzed for these analytes.								
	03/25/98	<2.0	<2.0	<100	—	—	<2.0	<500	—
	06/11/98 - 06/13/00 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW3	06/22/88 - 10/27/97 Not analyzed for these analytes.								
	03/25/98	<6.7	<6.7	<330	—	—	<6.7	<1,700	ND
	06/11/98 - 06/13/00 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/26/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	123	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	56.2	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**122**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW4	06/22/88 - 10/27/97 Not analyzed for these analytes.								
	03/25/98	<2.0	<2.0	<100	—	—	<2.0	<500	—
	06/11/98 - 06/13/00 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW5	06/22/88 - 10/27/97 Not analyzed for these analytes.								
	03/25/98	<2.0	<2.0	<100	—	—	<2.0	<500	5,700
	06/11/98 - 06/13/00 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/26/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	49	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	48.5	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**111**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

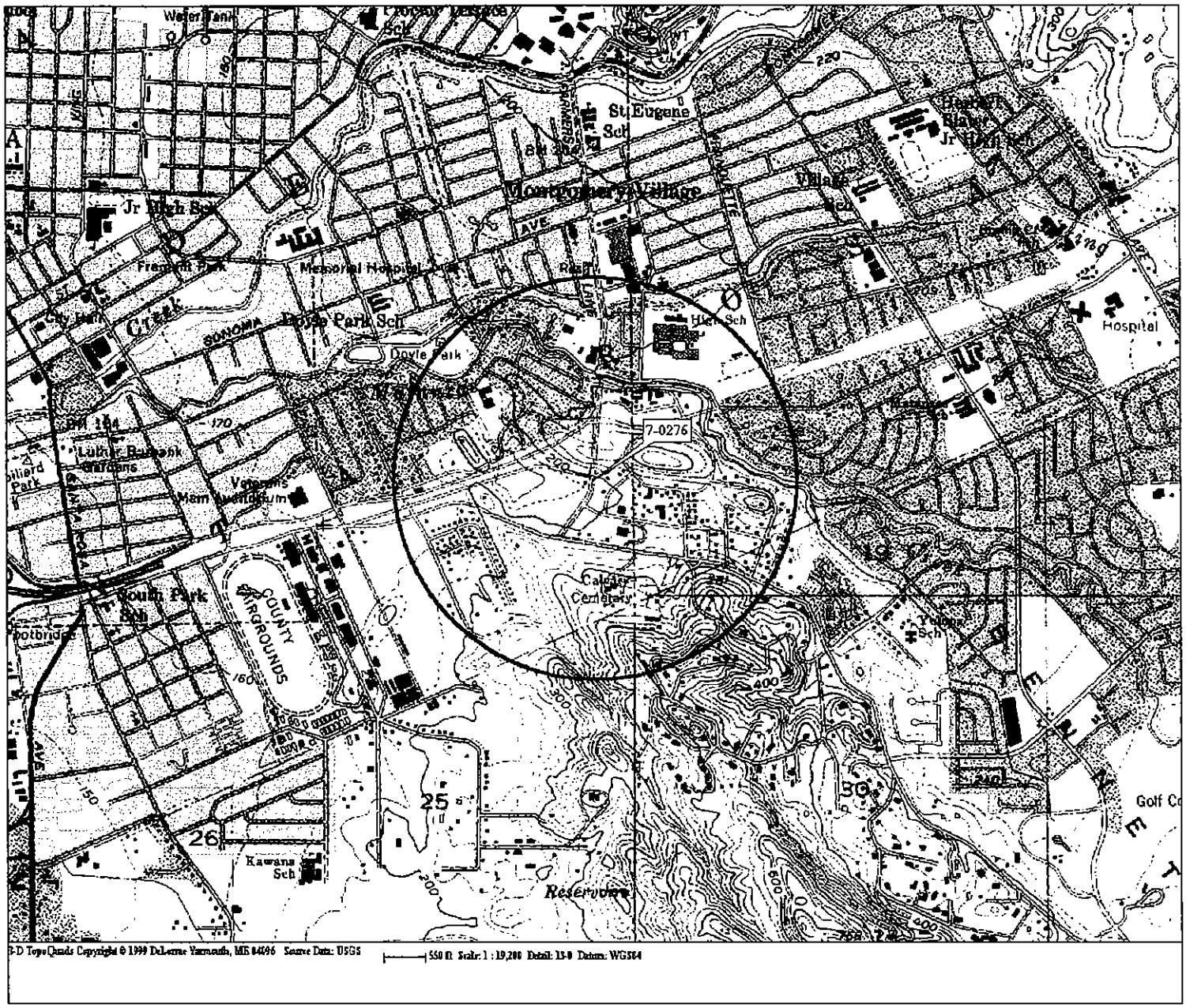
Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Methanol
		<--------				µg/L			-------->
MW6	06/22/88 - 06/13/00 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04	c	c	c	c	c	c	c	c
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW7	08/12/88 - 10/27/97 Not analyzed for these analytes.								
	03/25/98	<2.0	<2.0	<100	—	—	<2.0	<500	—
	06/11/98 - 06/13/00 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	14.4	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW8	08/12/88 - 10/27/97 Not analyzed for these analytes.								
	03/25/98	<2.0	<2.0	<100	—	—	<2.0	<500	—
	06/11/98 - 06/13/00 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW9	08/12/88 - 10/27/97 Not analyzed for these analytes.								
	03/25/98	<2.0	<2.0	<100	—	—	<2.0	<500	—
	06/11/98 - 06/13/00 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/02/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW10	08/12/88 - 06/13/00 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 03/23/04 Not analyzed for these analytes.								
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	59.5	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**83.9**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW11	06/27/88 - 06/13/03 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	c	c	c	c	c	c	c	c
	06/16/04	c	c	c	c	c	c	c	c
	09/15/04r	c	c	c	c	c	c	c	c
	12/15/04	c	c	c	c	c	c	c	c
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Methanol
		<—				µg/L			—>
MW12	06/27/88 - 06/13/03 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	1.00	<10.0	<0.50	<0.50	<0.50	<50	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW13	04/19/90 - 06/13/03 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	59.5	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW14	04/19/90 - 06/13/03 Not analyzed for these analytes.								
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW15	06/13/00	—	—	—	—	—	—	—	—
	06/16/00 - Property transferred to Valero Refining Company								
	09/21/00 - 12/01/03 Not analyzed for these analytes.								
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
RW1	01/16/97 - 09/15/04 Not analyzed for these analytes. No previous analytical data available.								
	12/15/04	**<0.50**	**<0.50**	**59.5**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**<10,000**
MW16	12/01/03	—	—	—	—	—	—	—	—
	12/02/03	—	—	—	—	—	—	—	—
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04	—	—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW17	12/01/03	—	—	—	—	—	—	—	—
	12/02/03	—	—	—	—	—	—	—	—
	03/23/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	06/16/04		—	—	—	—	—	<50.0	—
	09/15/04r	—	—	—	—	—	—	—	—
	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**
MW18	12/15/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
	03/16/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**—**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0276
1400 Farmers Lane
Santa Rosa, California

Notes:		Data prior to First Quarter 1998 provided by previous consultant.
TOC	=	Elevation of top of well casing; relative to mean sea level (MSL) in feet.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbons present as a sheen.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater; relative to mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8015, 8021B, or 8260B, as noted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Methanol	=	Methanol analyzed using EPA Method 8015B.
µg/L	=	Micrograms per liter.
ND	=	Not detected above the laboratory method reporting limit.
<	=	Less than the stated laboratory method reporting limit.
—	=	Not sampled/Not measured/Not analyzed.
a	=	Monitoring well sampled on an annual basis.
b	=	Laboratory analytical chromatogram pattern: unidentified hydrocarbons C9-C24.
c	=	Well inaccessible.
d	=	Previous consultant's data deemed suspect by ERI.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Analyzed using EPA Method 8260B.
g	=	Artesian well.
h	=	Estimated value between Method Detection Limit and Practical Quantitation Limit.
i	=	Diesel-range hydrocarbons detected; however, laboratory indicates that chromatogram pattern does not resemble diesel fuel.
j	=	TOC elevation not measured according to AB 2886. Groundwater elevation not used in calculated groundwater flow direction and hydraulic gradient.
k	=	Diesel-range hydrocarbons laboratory control data values outside laboratory historical or method prescribed QC limits.
l	=	Surrogate out of range.
m	=	DRO extraction outside holding time.
o	=	Not analyzed due to breakage.
p	=	DRO extraction sample temperature above acceptable range.
q	=	No groundwater recharge after purging.
r	=	Sampling date on Chain-of-Custody is incorrect. The correct sampling date is shown.
s	=	Groundwater elevation data invalidated; analytical results suspect.



2034Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0276
1400 Farmers Lane
Santa Rosa, California

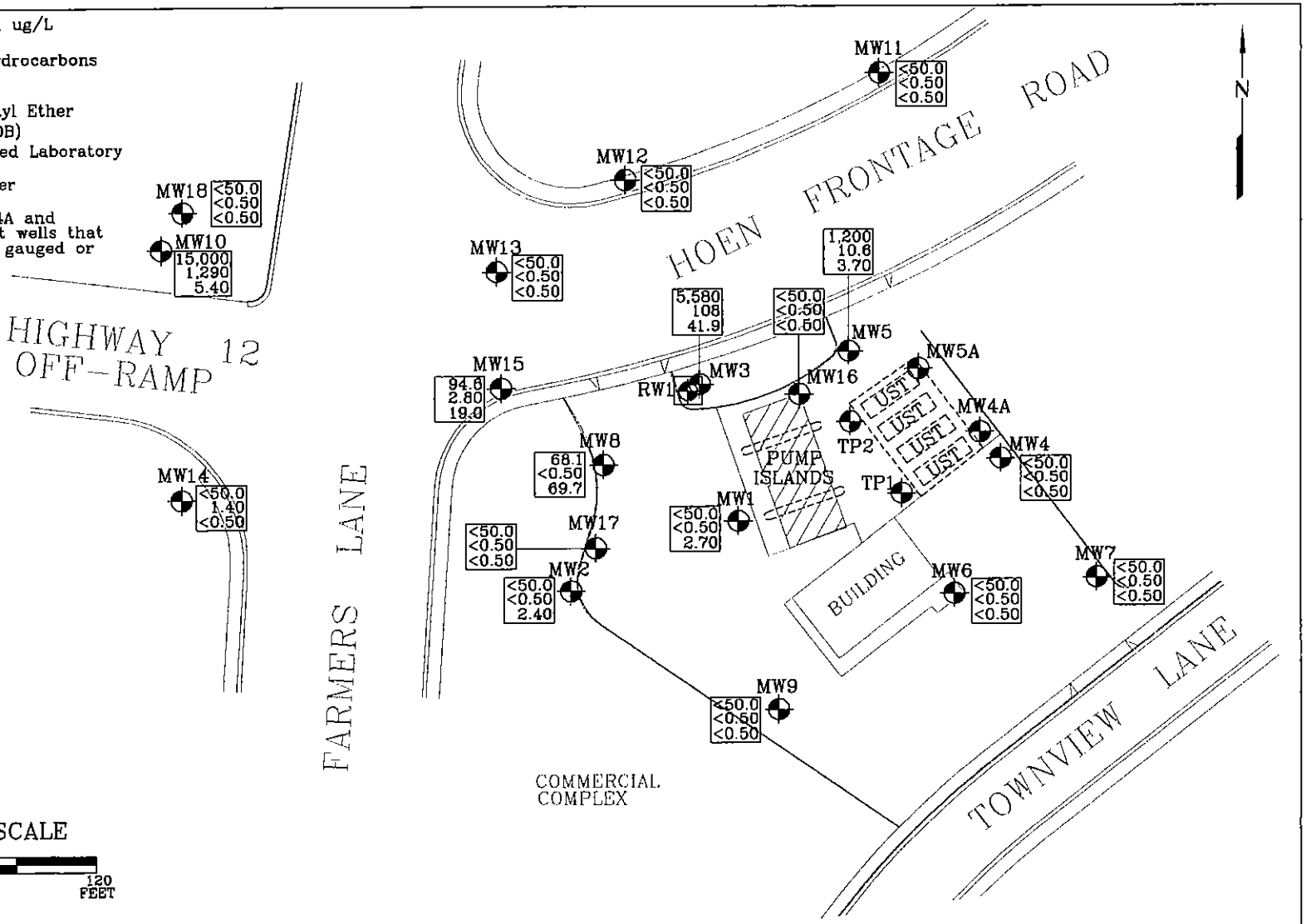
PROJECT NO. 2034

PLATE 1

Analyte Concentrations in ug/L
Sampled March 16, 2005

15,000	Total Petroleum Hydrocarbons as gasoline
1,290	Benzene
5.40	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter

Wells TP1, TP2, MW4A and MW5A are tank pit wells that are not routinely gauged or sampled.



SOURCE: Modified from maps provided by Morrow Surveying

FN 20340003

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER
EXXON SERVICE STATION 7-0276
1400 Farmers Lane
Santa Rosa, California

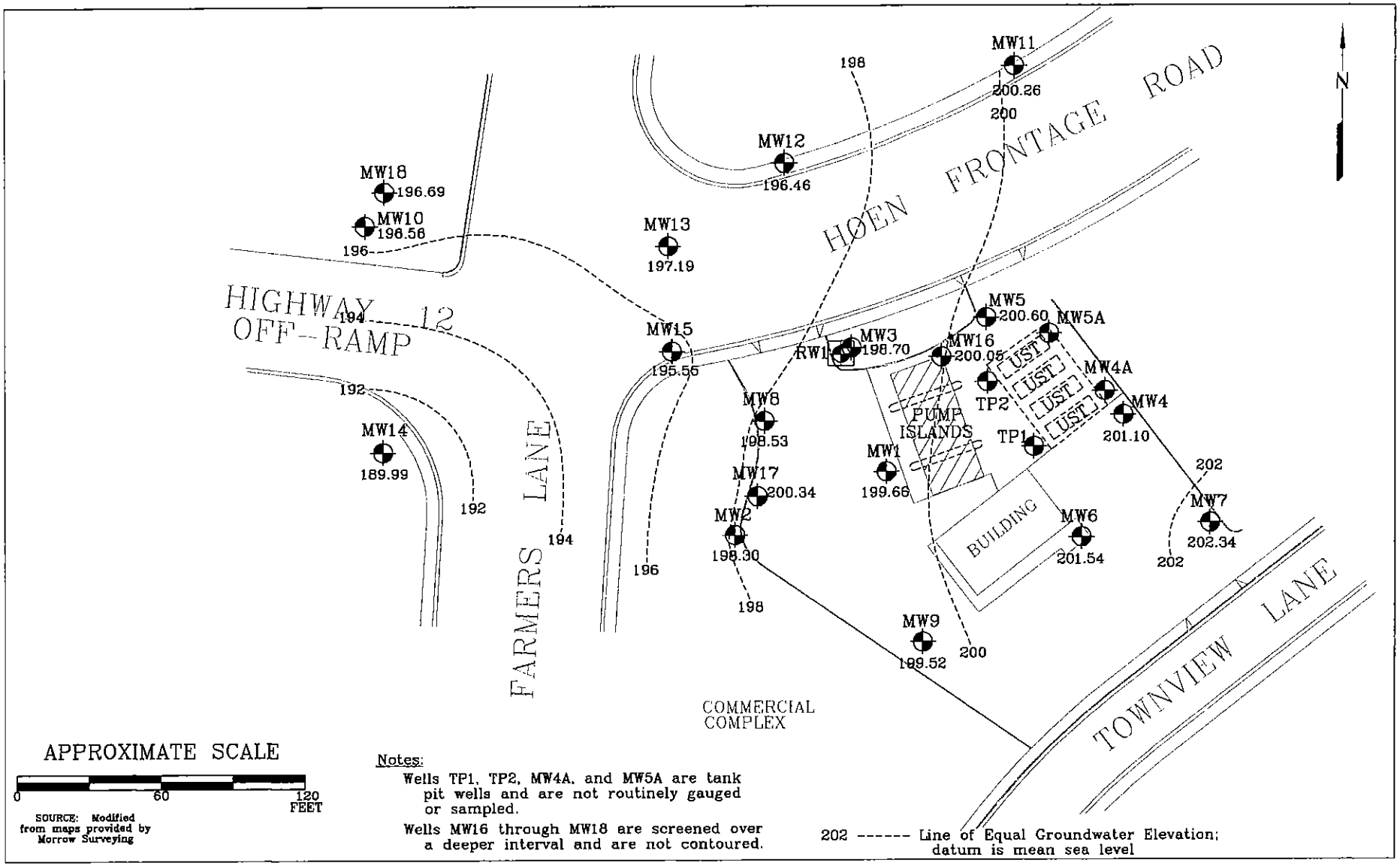
EXPLANATION

MW18 Groundwater Monitoring Well

RW1 Recovery Well

PROJECT NO. 2034

PLATE 2



FN 20340003

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
March 16, 2005
FORMER
EXXON SERVICE STATION 7-0276
1400 Farmers Lane
Santa Rosa, California

EXPLANATION

MW18 Groundwater Monitoring Well

196.69 Groundwater elevation in feet; datum is mean sea level

RW1 Recovery Well

PROJECT NO.
2034

PLATE
3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

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3/26/05

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0276
Project Number: 2034-13X.
Laboratory Project Number: 409924.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
MW1	05-A39095	3/16/05
MW2	05-A39096	3/16/05
MW3	05-A39097	3/16/05
MW4	05-A39098	3/16/05
MW5	05-A39099	3/16/05
MW6	05-A39100	3/16/05
MW7	05-A39101	3/16/05
MW8	05-A39102	3/16/05
MW9	05-A39103	3/16/05
MW10	05-A39104	3/16/05
MW11	05-A39105	3/16/05
MW12	05-A39106	3/16/05
MW13	05-A39107	3/16/05
MW14	05-A39108	3/16/05
MW15	05-A39109	3/16/05
MW16	05-A39110	3/16/05
MW17	05-A39111	3/16/05
MW18	05-A39112	3/16/05

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: Gail A Lage Report Date: 3/25/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manag
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39095
Sample ID: MW1
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 15:45
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/22/05	15:48	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/22/05	15:48	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/22/05	15:48	A. Cobbs	8021B	6379
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/22/05	15:48	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/22/05	15:48	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	17:17	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/19/05	17:21	A. Steimle	8260B	7168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/19/05	17:21	A. Steimle	8260B	7168
**Tertiary butyl alcohol	18.2	ug/l	10.0	1.0	3/19/05	17:21	A. Steimle	8260B	7168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/19/05	17:21	A. Steimle	8260B	7168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/19/05	17:21	A. Steimle	8260B	7168
**Methyl-t-butyl ether	2.70	ug/l	0.50	1.0	3/19/05	17:21	A. Steimle	8260B	7168
Ethanol	ND	ug/L	50.0	1.0	3/19/05	17:21	A. Steimle	8260B	7168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/19/05	17:21	A. Steimle	8260/SA05-77	7168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	89.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39095
Sample ID: MW1

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	85.	69. - 132.
VOA Surr 1,2-DCA-d4	83.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	93.	79. - 125.
VOA Surr, DBFM	98.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39096
Sample ID: MW2
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 15:35
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/22/05	16:23	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/22/05	16:23	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/22/05	16:23	A. Cobbs	8021B	6379
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/22/05	16:23	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/22/05	16:23	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	17:33	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/19/05	17:45	A. Steimle	8260B	7168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/19/05	17:45	A. Steimle	8260B	7168
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/19/05	17:45	A. Steimle	8260B	7168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/19/05	17:45	A. Steimle	8260B	7168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/19/05	17:45	A. Steimle	8260B	7168
**Methyl-t-butyl ether	2.40	ug/l	0.50	1.0	3/19/05	17:45	A. Steimle	8260B	7168
Ethanol	ND	ug/L	50.0	1.0	3/19/05	17:45	A. Steimle	8260B	7168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/19/05	17:45	A. Steimle	8260/SA05-77	7168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	80.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39096
Sample ID: MW2

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	88.	69. - 132.
VOA Surr 1,2-DCA-d4	83.	73. - 127.
VOA Surr Toluene-d8	98.	79. - 113.
VOA Surr, 4-BFB	93.	79. - 125.
VOA Surr, DBFM	98.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39097
Sample ID: MW3
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 15:05
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	108.	ug/l	0.50	1.0	3/22/05	16:58	A. Cobbs	8021B	6379
**Ethylbenzene	172.	ug/l	0.5	1.0	3/22/05	16:58	A. Cobbs	8021B	6379
**Toluene	54.5	ug/l	0.5	1.0	3/22/05	16:58	A. Cobbs	8021B	6379
**Xylenes (Total)	91.4	ug/l	0.5	1.0	3/22/05	16:58	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	5580	ug/l	250.	5.0	3/23/05	10:26	A. Cobbs	8015B	6383
**TPH (Diesel Range)	858.	ug/l	50.	1.0	3/24/05	17:49	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/19/05	18:08	A. Steimle	8260B	7168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/19/05	18:08	A. Steimle	8260B	7168
**Tertiary butyl alcohol	122.	ug/l	10.0	1.0	3/19/05	18:08	A. Steimle	8260B	7168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/19/05	18:08	A. Steimle	8260B	7168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/19/05	18:08	A. Steimle	8260B	7168
**Methyl-t-butyl ether	41.9	ug/l	0.50	1.0	3/19/05	18:08	A. Steimle	8260B	7168
Ethanol	ND	ug/L	50.0	1.0	3/19/05	18:08	A. Steimle	8260B	7168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/19/05	18:08	A. Steimle	8260/SA05-77	7168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	82.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39097
Sample ID: MW3

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	92.	69. - 132.
VOA Surr 1,2-DCA-d4	85.	73. - 127.
VOA Surr Toluene-d8	103.	79. - 113.
VOA Surr, 4-BFB	94.	79. - 125.
VOA Surr, DBFM	97.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39098
Sample ID: MW4
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 14:35
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/22/05	17:32	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/22/05	17:32	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/22/05	17:32	A. Cobbs	8021B	6379
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/22/05	17:32	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/22/05	17:32	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	18:05	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/19/05	18:31	A. Steimle	8260B	7168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/19/05	18:31	A. Steimle	8260B	7168
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/19/05	18:31	A. Steimle	8260B	7168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/19/05	18:31	A. Steimle	8260B	7168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/19/05	18:31	A. Steimle	8260B	7168
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/19/05	18:31	A. Steimle	8260B	7168
Ethanol	ND	ug/L	50.0	1.0	3/19/05	18:31	A. Steimle	8260B	7168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/19/05	18:31	A. Steimle	8260/SA05-77	7168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	81.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39098
Sample ID: MW4

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	87.	69. - 132.
VOA Surr 1,2-DCA-d4	83.	73. - 127.
VOA Surr Toluene-d8	99.	79. - 113.
VOA Surr, 4-BFB	94.	79. - 125.
VOA Surr, DBFM	96.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39099
Sample ID: MW5
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 14:10
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	10.6	ug/l	0.50	1.0	3/22/05	18:07	A. Cobbs	8021B	6379
**Ethylbenzene	6.3	ug/l	0.5	1.0	3/22/05	18:07	A. Cobbs	8021B	6379
**Toluene	1.0	ug/l	0.5	1.0	3/22/05	18:07	A. Cobbs	8021B	6379
**Xylenes (Total)	6.5	ug/l	0.5	1.0	3/22/05	18:07	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	1200	ug/l	50.0	1.0	3/22/05	18:07	A. Cobbs	8015B	6379
**TPH (Diesel Range)	817.	ug/l	50.	1.0	3/24/05	18:21	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/19/05	18:55	A. Steimle	8260B	7168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/19/05	18:55	A. Steimle	8260B	7168
**Tertiary butyl alcohol	111.	ug/l	10.0	1.0	3/19/05	18:55	A. Steimle	8260B	7168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/19/05	18:55	A. Steimle	8260B	7168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/19/05	18:55	A. Steimle	8260B	7168
**Methyl-t-butyl ether	3.70	ug/l	0.50	1.0	3/19/05	18:55	A. Steimle	8260B	7168
Ethanol	ND	ug/L	50.0	1.0	3/19/05	18:55	A. Steimle	8260B	7168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/19/05	18:55	A. Steimle	8260/SA05-77	7168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	75.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39099
Sample ID: MW5

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	100.	69. - 132.
VOA Surr 1,2-DCA-d4	84.	73. - 127.
VOA Surr Toluene-d8	98.	79. - 113.
VOA Surr, 4-BFB	95.	79. - 125.
VOA Surr, DBFM	97.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39100
Sample ID: MW6
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 14:50
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/22/05	18:42	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/22/05	18:42	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/22/05	18:42	A. Cobbs	8021B	6379
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/22/05	18:42	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/22/05	18:42	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	56.	1.0	3/24/05	18:37	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/19/05	19:18	A. Steimle	8260B	7168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/19/05	19:18	A. Steimle	8260B	7168
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/19/05	19:18	A. Steimle	8260B	7168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/19/05	19:18	A. Steimle	8260B	7168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/19/05	19:18	A. Steimle	8260B	7168
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/19/05	19:18	A. Steimle	8260B	7168
Ethanol	ND	ug/L	50.0	1.0	3/19/05	19:18	A. Steimle	8260B	7168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/19/05	19:18	A. Steimle	8260/SA05-77	7168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	900. ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	85.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39100
Sample ID: MW6

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	88.	69. - 132.
VOA Surr 1,2-DCA-d4	83.	73. - 127.
VOA Surr Toluene-d8	98.	79. - 113.
VOA Surr, 4-BFB	94.	79. - 125.
VOA Surr, DBFM	97.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39101
Sample ID: MW7
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 15:20
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/22/05	19:17	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/22/05	19:17	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/22/05	19:17	A. Cobbs	8021B	6379
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/22/05	19:17	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/22/05	19:17	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	18:53	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/24/05	22:47	A. Steimle	8260B	1323
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/24/05	22:47	A. Steimle	8260B	1323
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/24/05	22:47	A. Steimle	8260B	1323
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/24/05	22:47	A. Steimle	8260B	1323
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/24/05	22:47	A. Steimle	8260B	1323
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/24/05	22:47	A. Steimle	8260B	1323
Ethanol	ND	ug/L	50.0	1.0	3/24/05	22:47	A. Steimle	8260B	1323
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/24/05	22:47	A. Steimle	8260/SA05-77	1323

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	85.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39101
Sample ID: MW7

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	82.	69. - 132.
VOA Surr 1,2-DCA-d4	86.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	93.	79. - 125.
VOA Surr, DBFM	99.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39102
Sample ID: MW8
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 15:40
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/22/05	19:52	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/22/05	19:52	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/22/05	19:52	A. Cobbs	8021B	6379
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/22/05	19:52	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	68.1	ug/l	50.0	1.0	3/22/05	19:52	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	19:41	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/21/05	19:20	A. Steimle	8260B	7189
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/21/05	19:20	A. Steimle	8260B	7189
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/21/05	19:20	A. Steimle	8260B	7189
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/21/05	19:20	A. Steimle	8260B	7189
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/21/05	19:20	A. Steimle	8260B	7189
**Methyl-t-butyl ether	69.7	ug/l	0.50	1.0	3/21/05	19:20	A. Steimle	8260B	7189
Ethanol	ND	ug/L	50.0	1.0	3/21/05	19:20	A. Steimle	8260B	7189
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/21/05	19:20	A. Steimle	8260/SA05-77	7189

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	82.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39102
Sample ID: MW8

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	89.	69. - 132.
VOA Surr 1,2-DCA-d4	83.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	93.	79. - 125.
VOA Surr, DBFM	98.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39103
Sample ID: MW9
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 15:05
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/22/05	20:27	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/22/05	20:27	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/22/05	20:27	A. Cobbs	8021B	6379
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/22/05	20:27	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/22/05	20:27	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	56.	1.0	3/24/05	19:57	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/21/05	19:44	A. Steimle	8260B	7189
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/21/05	19:44	A. Steimle	8260B	7189
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/21/05	19:44	A. Steimle	8260B	7189
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/21/05	19:44	A. Steimle	8260B	7189
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/21/05	19:44	A. Steimle	8260B	7189
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/21/05	19:44	A. Steimle	8260B	7189
Ethanol	ND	ug/L	50.0	1.0	3/21/05	19:44	A. Steimle	8260B	7189
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/21/05	19:44	A. Steimle	8260/SA05-77	7189

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	900. ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	82.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39103
Sample ID: MW9

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	89.	69. - 132.
VOA Surr 1,2-DCA-d4	84.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	92.	79. - 125.
VOA Surr, DBFM	99.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39104
Sample ID: MW10
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 12:35
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	1290	ug/l	5.00	10.0	3/23/05	11:01	A. Cobbs	8021B	6383
**Ethylbenzene	787.	ug/l	5.0	10.0	3/23/05	11:01	A. Cobbs	8021B	6383
**Toluene	531.	ug/l	5.0	10.0	3/23/05	11:01	A. Cobbs	8021B	6383
**Xylenes (Total)	948.	ug/l	5.0	10.0	3/23/05	11:01	A. Cobbs	8021B	6383
**TPH (Gasoline Range)	15000	ug/l	500.	10.0	3/23/05	11:01	A. Cobbs	8015B	6383
**TPH (Diesel Range)	1020	ug/l	50.	1.0	3/24/05	20:13	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/21/05	20:07	A. Steimle	8260B	7189
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/21/05	20:07	A. Steimle	8260B	7189
**Tertiary butyl alcohol	83.9	ug/l	10.0	1.0	3/21/05	20:07	A. Steimle	8260B	7189
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/21/05	20:07	A. Steimle	8260B	7189
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/21/05	20:07	A. Steimle	8260B	7189
**Methyl-t-butyl ether	5.40	ug/l	0.50	1.0	3/21/05	20:07	A. Steimle	8260B	7189
Ethanol	ND	ug/L	50.0	1.0	3/21/05	20:07	A. Steimle	8260B	7189
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/21/05	20:07	A. Steimle	8260/SA05-77	7189

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	86.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39104
Sample ID: MW10

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	96.	69. - 132.
VOA Surr 1,2-DCA-d4	81.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	93.	79. - 125.
VOA Surr, DBFM	95.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39105
Sample ID: MW11
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 9:25
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/23/05	11:36	A. Cobbs	8021B	6383
**Ethylbenzene	ND	ug/l	0.5	1.0	3/23/05	11:36	A. Cobbs	8021B	6383
**Toluene	ND	ug/l	0.5	1.0	3/23/05	11:36	A. Cobbs	8021B	6383
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/23/05	11:36	A. Cobbs	8021B	6383
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/23/05	11:36	A. Cobbs	8015B	6383
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	20:29	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/21/05	20:30	A. Steimle	8260B	7189
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/21/05	20:30	A. Steimle	8260B	7189
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/21/05	20:30	A. Steimle	8260B	7189
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/21/05	20:30	A. Steimle	8260B	7189
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/21/05	20:30	A. Steimle	8260B	7189
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/21/05	20:30	A. Steimle	8260B	7189
Ethanol	ND	ug/L	50.0	1.0	3/21/05	20:30	A. Steimle	8260B	7189
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/21/05	20:30	A. Steimle	8260/SA05-77	7189

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	75.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39105
Sample ID: MW11

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	85.	69. - 132.
VOA Surr 1,2-DCA-d4	83.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	93.	79. - 125.
VOA Surr, DBFM	97.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39106
Sample ID: MW12
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 10:10
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/22/05	22:11	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/22/05	22:11	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/22/05	22:11	A. Cobbs	8021B	6379
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/22/05	22:11	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/22/05	22:11	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	20:45	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/21/05	20:54	A. Steimle	8260B	7189
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/21/05	20:54	A. Steimle	8260B	7189
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/21/05	20:54	A. Steimle	8260B	7189
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/21/05	20:54	A. Steimle	8260B	7189
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/21/05	20:54	A. Steimle	8260B	7189
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/21/05	20:54	A. Steimle	8260B	7189
Ethanol	ND	ug/L	50.0	1.0	3/21/05	20:54	A. Steimle	8260B	7189
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/21/05	20:54	A. Steimle	8260/SA05-77	7189

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	91.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39106
Sample ID: MW12

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	82.	69. - 132.
VOA Surr 1,2-DCA-d4	84.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	93.	79. - 125.
VOA Surr, DBFM	99.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39107
Sample ID: MW13
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 11:00
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/22/05	22:46	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/22/05	22:46	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/22/05	22:46	A. Cobbs	8021B	6379
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/22/05	22:46	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/22/05	22:46	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	21:01	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/21/05	21:17	A. Steimle	8260B	7189
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/21/05	21:17	A. Steimle	8260B	7189
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/21/05	21:17	A. Steimle	8260B	7189
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/21/05	21:17	A. Steimle	8260B	7189
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/21/05	21:17	A. Steimle	8260B	7189
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/21/05	21:17	A. Steimle	8260B	7189
Ethanol	ND	ug/L	50.0	1.0	3/21/05	21:17	A. Steimle	8260B	7189
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/21/05	21:17	A. Steimle	8260/SA05-77	7189

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	86.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39107
Sample ID: MW13

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	82.	69. - 132.
VOA Surr 1,2-DCA-d4	84.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	92.	79. - 125.
VOA Surr, DBFM	99.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39108
Sample ID: MW14
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 13:25
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	1.40	ug/l	0.50	1.0	3/22/05	23:21	A. Cobbs	8021B	6379
**Ethylbenzene	2.3	ug/l	0.5	1.0	3/22/05	23:21	A. Cobbs	8021B	6379
**Toluene	1.2	ug/l	0.5	1.0	3/22/05	23:21	A. Cobbs	8021B	6379
**Xylenes (Total)	2.0	ug/l	0.5	1.0	3/22/05	23:21	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/22/05	23:21	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	21:17	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	1:34	A. Steimle	8260B	9090
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/22/05	1:34	A. Steimle	8260B	9090
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/22/05	1:34	A. Steimle	8260B	9090
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	1:34	A. Steimle	8260B	9090
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	1:34	A. Steimle	8260B	9090
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/22/05	1:34	A. Steimle	8260B	9090
Ethanol	ND	ug/L	50.0	1.0	3/22/05	1:34	A. Steimle	8260B	9090
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	1:34	A. Steimle	8260/SA05-77	9090

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	74.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39108
Sample ID: MW14

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	84.	69. - 132.
VOA Surr 1,2-DCA-d4	85.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	92.	79. - 125.
VOA Surr, DBFM	100.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39109
Sample ID: MW15
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 14:50
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	2.80	ug/l	0.50	1.0	3/22/05	23:56	A. Cobbs	8021B	6379
**Ethylbenzene	3.6	ug/l	0.5	1.0	3/22/05	23:56	A. Cobbs	8021B	6379
**Toluene	2.0	ug/l	0.5	1.0	3/22/05	23:56	A. Cobbs	8021B	6379
**Xylenes (Total)	4.1	ug/l	0.5	1.0	3/22/05	23:56	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	94.6	ug/l	50.0	1.0	3/22/05	23:56	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	21:33	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	1:58	A. Steimle	8260B	9090
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/22/05	1:58	A. Steimle	8260B	9090
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/22/05	1:58	A. Steimle	8260B	9090
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	1:58	A. Steimle	8260B	9090
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	1:58	A. Steimle	8260B	9090
**Methyl-t-butyl ether	19.0	ug/l	0.50	1.0	3/22/05	1:58	A. Steimle	8260B	9090
Ethanol	ND	ug/L	50.0	1.0	3/22/05	1:58	A. Steimle	8260B	9090
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	1:58	A. Steimle	8260/SA05-77	9090

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	88.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39109
Sample ID: MW15

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	86.	69. - 132.
VOA Surr 1,2-DCA-d4	85.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	92.	79. - 125.
VOA Surr, DBFM	100.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39110
Sample ID: MW16
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 14:25
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/23/05	0:31	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/23/05	0:31	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/23/05	0:31	A. Cobbs	8021B	6379
**Xylenes (Total)	1.2	ug/l	0.5	1.0	3/23/05	0:31	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/23/05	0:31	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	21:49	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	2:21	A. Steimle	8260B	9090
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/22/05	2:21	A. Steimle	8260B	9090
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/22/05	2:21	A. Steimle	8260B	9090
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	2:21	A. Steimle	8260B	9090
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	2:21	A. Steimle	8260B	9090
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/22/05	2:21	A. Steimle	8260B	9090
Ethanol	ND	ug/L	50.0	1.0	3/22/05	2:21	A. Steimle	8260B	9090
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	2:21	A. Steimle	8260/SA05-77	9090

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	82.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39110
Sample ID: MW16

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	86.	69. - 132.
VOA Surr 1,2-DCA-d4	85.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	92.	79. - 125.
VOA Surr, DBFM	100.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39111
Sample ID: MW17
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 13:45
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/23/05	1:06	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/23/05	1:06	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/23/05	1:06	A. Cobbs	8021B	6379
**Xylenes (Total)	0.9	ug/l	0.5	1.0	3/23/05	1:06	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/23/05	1:06	A. Cobbs	8015B	6379
**TPH (Diesel Range)	177.	ug/l	50.	1.0	3/24/05	22:06	M.Jarrett	8015B/3510	986
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	2:45	A. Steimle	8260B	9090
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/22/05	2:45	A. Steimle	8260B	9090
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/22/05	2:45	A. Steimle	8260B	9090
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	2:45	A. Steimle	8260B	9090
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	2:45	A. Steimle	8260B	9090
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/22/05	2:45	A. Steimle	8260B	9090
Ethanol	ND	ug/L	50.0	1.0	3/22/05	2:45	A. Steimle	8260B	9090
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	2:45	A. Steimle	8260/SA05-77	9090

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	82.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39111
Sample ID: MW17

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	86.	69. - 132.
VOA Surr 1,2-DCA-d4	85.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	92.	79. - 125.
VOA Surr, DBFM	100.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A39112
Sample ID: MW18
Sample Type: Water
Site ID: 7-0276

Project: 2034-13X
Project Name: EXXONMOBIL 7-0276
Sampler: DAVID DANIELS

Date Collected: 3/16/05
Time Collected: 12:20
Date Received: 3/18/05
Time Received: 7:50

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/23/05	1:40	A. Cobbs	8021B	6379
**Ethylbenzene	ND	ug/l	0.5	1.0	3/23/05	1:40	A. Cobbs	8021B	6379
**Toluene	ND	ug/l	0.5	1.0	3/23/05	1:40	A. Cobbs	8021B	6379
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/23/05	1:40	A. Cobbs	8021B	6379
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/23/05	1:40	A. Cobbs	8015B	6379
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/23/05	20:36	B. Yanna	8015B/3510	40
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	3:08	A. Steimle	8260B	9090
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/22/05	3:08	A. Steimle	8260B	9090
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/22/05	3:08	A. Steimle	8260B	9090
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	3:08	A. Steimle	8260B	9090
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	3:08	A. Steimle	8260B	9090
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/22/05	3:08	A. Steimle	8260B	9090
Ethanol	ND	ug/L	50.0	1.0	3/22/05	3:08	A. Steimle	8260B	9090
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	3:08	A. Steimle	8260/SA05-77	9090

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/22/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	86.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 05-A39112
Sample ID: MW18

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	87.	69. - 132.
VOA Surr 1,2-DCA-d4	85.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	92.	79. - 125.
VOA Surr, DBFM	99.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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PROJECT QUALITY CONTROL DATA
Project Number: 2034-13X
Project Name: EXXONMOBIL 7-0276
Page: 1
Laboratory Receipt Date: 3/18/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0509	0.0500	102	50. - 160.	6379	05-A39095
Benzene	mg/l	< 0.00050	0.0473	0.0500	95	50. - 160.	6383	05-A39151
Toluene	mg/l	< 0.0005	0.0493	0.0500	99	51. - 157.	6379	05-A39095
Toluene	mg/l	0.0008	0.0464	0.0500	91	51. - 157.	6383	05-A39151
Ethylbenzene	mg/l	< 0.0005	0.0498	0.0500	100	47. - 159.	6379	05-A39095
Ethylbenzene	mg/l	< 0.0005	0.0466	0.0500	93	47. - 159.	6383	05-A39151
Xylenes (Total)	mg/l	< 0.0005	0.0958	0.100	96	51. - 152.	6379	05-A39095
Xylenes (Total)	mg/l	0.0016	0.0897	0.100	88	51. - 152.	6383	05-A39151
TPH (Gasoline Range)	mg/l	< 0.0500	1.15	1.00	115	43. - 150.	6379	05-A39095
TPH (Gasoline Range)	mg/l	0.145	1.09	1.00	94	43. - 150.	6383	05-A39151
TPH (Diesel Range)	mg/l	< 0.050	0.941	1.00	94	35. - 124.	40	blank
TPH (Diesel Range)	mg/l	< 0.050	0.898	1.00	90	35. - 124.	986	BLANK
BTEX/GRO Surr., a,a,a-TFT	% Recovery				101	69 - 132	6379	
BTEX/GRO Surr., a,a,a-TFT	% Recovery				95	69 - 132	6383	
VOA Surr 1,2-DCA-d4	% Rec				80	73 - 127	7168	
VOA Surr 1,2-DCA-d4	% Rec				83	73 - 127	7189	
VOA Surr 1,2-DCA-d4	% Rec				83	73 - 127	9090	
VOA Surr 1,2-DCA-d4	% Rec				84	73 - 127	1323	
VOA Surr Toluene-d8	% Rec				94	79 - 113	7168	
VOA Surr Toluene-d8	% Rec				95	79 - 113	7189	
VOA Surr Toluene-d8	% Rec				94	79 - 113	9090	
VOA Surr Toluene-d8	% Rec				93	79 - 113	1323	
VOA Surr, 4-BFB	% Rec				89	79 - 125	7168	
VOA Surr, 4-BFB	% Rec				88	79 - 125	7189	
VOA Surr, 4-BFB	% Rec				86	79 - 125	9090	
VOA Surr, 4-BFB	% Rec				87	79 - 125	1323	
VOA Surr, DBFM	% Rec				99	75 - 134	7168	
VOA Surr, DBFM	% Rec				100	75 - 134	7189	
VOA Surr, DBFM	% Rec				100	75 - 134	9090	
VOA Surr, DBFM	% Rec				101	75 - 134	1323	

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PROJECT QUALITY CONTROL DATA
Project Number: 2034-13X
Project Name: EXXONMOBIL 7-0276
Page: 2
Laboratory Receipt Date: 3/18/05

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0509	0.0517	1.56	30.	6379
Benzene	mg/l	0.0473	0.0546	14.33	30.	6383
Toluene	mg/l	0.0493	0.0498	1.01	37.	6379
Toluene	mg/l	0.0464	0.0533	13.84	37.	6383
Ethylbenzene	mg/l	0.0498	0.0503	1.00	38.	6379
Ethylbenzene	mg/l	0.0466	0.0533	13.41	38.	6383
Xylenes (Total)	mg/l	0.0958	0.0961	0.31	33.	6379
Xylenes (Total)	mg/l	0.0897	0.102	12.83	33.	6383
TPH (Gasoline Range)	mg/l	1.15	1.07	7.21	27.	6379
TPH (Gasoline Range)	mg/l	1.09	1.06	2.79	27.	6383
TPH (Diesel Range)	mg/l	0.941	0.920	2.26	36.	40
TPH (Diesel Range)	mg/l	0.898	0.892	0.67	36.	986
BTEX/GRO Surr., a,a,a-TFT	% Recovery		94.			6379
BTEX/GRO Surr., a,a,a-TFT	% Recovery		94.			6383
VOA Surr 1,2-DCA-d4	% Rec		81.			7168
VOA Surr 1,2-DCA-d4	% Rec		82.			7189
VOA Surr 1,2-DCA-d4	% Rec		82.			9090
VOA Surr 1,2-DCA-d4	% Rec		84.			1323
VOA Surr Toluene-d8	% Rec		95.			7168
VOA Surr Toluene-d8	% Rec		95.			7189
VOA Surr Toluene-d8	% Rec		93.			9090
VOA Surr Toluene-d8	% Rec		94.			1323
VOA Surr, 4-BFB	% Rec		89.			7168
VOA Surr, 4-BFB	% Rec		88.			7189
VOA Surr, 4-BFB	% Rec		86.			9090
VOA Surr, 4-BFB	% Rec		88.			1323
VOA Surr, DBFM	% Rec		99.			7168
VOA Surr, DBFM	% Rec		99.			7189
VOA Surr, DBFM	% Rec		100.			9090
VOA Surr, DBFM	% Rec		100.			1323

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PROJECT QUALITY CONTROL DATA
Project Number: 2034-13X
Project Name: EXXONMOBIL 7-0276
Page: 3
Laboratory Receipt Date: 3/18/05

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0942	94	72 - 118	6379
Benzene	mg/l	0.100	0.0945	94	72 - 118	6383
Toluene	mg/l	0.100	0.0918	92	72 - 119	6379
Toluene	mg/l	0.100	0.0907	91	72 - 119	6383
Ethylbenzene	mg/l	0.100	0.0910	91	71 - 119	6379
Ethylbenzene	mg/l	0.100	0.0907	91	71 - 119	6383
Xylenes (Total)	mg/l	0.200	0.177	88	70 - 117	6379
Xylenes (Total)	mg/l	0.200	0.175	88	70 - 117	6383
TPH (Gasoline Range)	mg/l	1.00	1.15	115	64 - 130	6379
TPH (Gasoline Range)	mg/l	1.00	1.09	109	64 - 130	6383
BTEX/GRO Surr., a,a,a-TFT	% Recovery			98	69 - 132	6379
BTEX/GRO Surr., a,a,a-TFT	% Recovery			95	69 - 132	6383
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.912	91	41 - 120	40
TPH (Diesel Range)	mg/l	1.00	0.780	78	41 - 120	986
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0443	89	67 - 140	7168
Ethyl-t-butylether	mg/l	0.0500	0.0427	85	67 - 140	7189
Ethyl-t-butylether	mg/l	0.0500	0.0429	86	67 - 140	9090
Ethyl-t-butylether	mg/l	0.0500	0.0451	90	67 - 140	1323
tert-amyl methyl ether	mg/L	0.0500	0.0459	92	68 - 134	7168
tert-amyl methyl ether	mg/L	0.0500	0.0440	88	68 - 134	7189
tert-amyl methyl ether	mg/L	0.0500	0.0435	87	68 - 134	9090
tert-amyl methyl ether	mg/L	0.0500	0.0454	91	68 - 134	1323
Tertiary butyl alcohol	mg/l	0.500	0.454	91	28 - 182	7168
Tertiary butyl alcohol	mg/l	0.500	0.445	89	28 - 182	7189
Tertiary butyl alcohol	mg/l	0.500	0.547	109	28 - 182	9090
Tertiary butyl alcohol	mg/l	0.500	0.438	88	28 - 182	1323
1,2-Dibromoethane	mg/l	0.0500	0.0452	90	72 - 135	7168
1,2-Dibromoethane	mg/l	0.0500	0.0454	91	72 - 135	7189
1,2-Dibromoethane	mg/l	0.0500	0.0458	92	72 - 135	9090
1,2-Dibromoethane	mg/l	0.0500	0.0460	92	72 - 135	1323
1,2-Dichloroethane	mg/l	0.0500	0.0401	80	73 - 130	7168
1,2-Dichloroethane	mg/l	0.0500	0.0401	80	73 - 130	7189

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PROJECT QUALITY CONTROL DATA
Project Number: 2034-13X
Project Name: EXXONMOBIL 7-0276
Page: 4
Laboratory Receipt Date: 3/18/05

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
1,2-Dichloroethane	mg/l	0.0500	0.0425	85	73 - 130	9090
1,2-Dichloroethane	mg/l	0.0500	0.0432	86	73 - 130	1323
Methyl-t-butyl ether	mg/l	0.0500	0.0457	91	69 - 136	7168
Methyl-t-butyl ether	mg/l	0.0500	0.0452	90	69 - 136	7189
Methyl-t-butyl ether	mg/l	0.0500	0.0451	90	69 - 136	9090
Methyl-t-butyl ether	mg/l	0.0500	0.0463	93	69 - 136	1323
Ethanol	mg/L	5.00	4.84	97	48 - 164	7168
Ethanol	mg/L	5.00	5.18	104	48 - 164	7189
Ethanol	mg/L	5.00	5.08	102	48 - 164	9090
Ethanol	mg/L	5.00	4.97	99	48 - 164	1323
Diisopropyl ether	mg/l	0.0500	0.0465	93	65 - 140	7168
Diisopropyl ether	mg/l	0.0500	0.0456	91	65 - 140	7189
Diisopropyl ether	mg/l	0.0500	0.0473	95	65 - 140	9090
Diisopropyl ether	mg/l	0.0500	0.0500	100	65 - 140	1323
VOA Surr 1,2-DCA-d4	% Rec			81	73 - 127	7168
VOA Surr 1,2-DCA-d4	% Rec			83	73 - 127	7189
VOA Surr 1,2-DCA-d4	% Rec			84	73 - 127	9090
VOA Surr 1,2-DCA-d4	% Rec			82	73 - 127	1323
VOA Surr Toluene-d8	% Rec			95	79 - 113	7168
VOA Surr Toluene-d8	% Rec			94	79 - 113	7189
VOA Surr Toluene-d8	% Rec			94	79 - 113	9090
VOA Surr Toluene-d8	% Rec			94	79 - 113	1323
VOA Surr, 4-BFB	% Rec			91	79 - 125	7168
VOA Surr, 4-BFB	% Rec			88	79 - 125	7189
VOA Surr, 4-BFB	% Rec			87	79 - 125	9090
VOA Surr, 4-BFB	% Rec			88	79 - 125	1323
VOA Surr, DBFM	% Rec			99	75 - 134	7168
VOA Surr, DBFM	% Rec			100	75 - 134	7189
VOA Surr, DBFM	% Rec			100	75 - 134	9090
VOA Surr, DBFM	% Rec			101	75 - 134	1323

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

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PROJECT QUALITY CONTROL DATA
Project Number: 2034-13X
Project Name: EXXONMOBIL 7-0276
Page: 6
Laboratory Receipt Date: 3/18/05

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
1,2-Dichloroethane	< 0.00039	mg/l	1323	3/24/05	13:31
Methyl-t-butyl ether	< 0.00023	mg/l	7168	3/19/05	11:20
Methyl-t-butyl ether	< 0.00023	mg/l	7189	3/21/05	12:42
Methyl-t-butyl ether	< 0.00023	mg/l	9090	3/22/05	0:01
Methyl-t-butyl ether	< 0.00023	mg/l	1323	3/24/05	13:31
Ethanol	< 0.0307	mg/L	7168	3/19/05	11:20
Ethanol	< 0.0307	mg/L	7189	3/21/05	12:42
Ethanol	< 0.0307	mg/L	9090	3/22/05	0:01
Ethanol	< 0.0307	mg/L	1323	3/24/05	13:31
Diisopropyl ether	< 0.00018	mg/l	7168	3/19/05	11:20
Diisopropyl ether	< 0.00018	mg/l	7189	3/21/05	12:42
Diisopropyl ether	< 0.00018	mg/l	9090	3/22/05	0:01
Diisopropyl ether	< 0.00018	mg/l	1323	3/24/05	13:31
VOA Surr 1,2-DCA-d4	83.	% Rec	7168	3/19/05	11:20
VOA Surr 1,2-DCA-d4	83.	% Rec	7189	3/21/05	12:42
VOA Surr 1,2-DCA-d4	84.	% Rec	9090	3/22/05	0:01
VOA Surr 1,2-DCA-d4	84.	% Rec	1323	3/24/05	13:31
VOA Surr Toluene-d8	98.	% Rec	7168	3/19/05	11:20
VOA Surr Toluene-d8	97.	% Rec	7189	3/21/05	12:42
VOA Surr Toluene-d8	98.	% Rec	9090	3/22/05	0:01
VOA Surr Toluene-d8	97.	% Rec	1323	3/24/05	13:31
VOA Surr, 4-BFB	94.	% Rec	7168	3/19/05	11:20
VOA Surr, 4-BFB	93.	% Rec	7189	3/21/05	12:42
VOA Surr, 4-BFB	92.	% Rec	9090	3/22/05	0:01
VOA Surr, 4-BFB	94.	% Rec	1323	3/24/05	13:31
VOA Surr, DBFM	98.	% Rec	7168	3/19/05	11:20
VOA Surr, DBFM	99.	% Rec	7189	3/21/05	12:42
VOA Surr, DBFM	99.	% Rec	9090	3/22/05	0:01
VOA Surr, DBFM	99.	% Rec	1323	3/24/05	13:31

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 409924

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 409924

Client Name : ERI

Cooler Received/Opened On: 3 /18/05 **Accessioned By:** Shane Gambill

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.5 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many, and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

Fed-Ex UPS Velocity DHL Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:
8007/8030/8029/8018

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Nashville Divisio
2960 Foster Crei
Nashville, TN 37:

409924

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd.
City/State/Zip: Petaluma, California 94546
Project Manager Rob Saur
Telephone Number: 707-766-2000
ERI Job Number: 2034 13 x
Sampler Name: (Print) David Daniels
Sampler Signature: David Daniels

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number 510-547-8198
Account #: 10228
PO #: 4505886201
Facility ID # 7-0276
Global ID# T0609700590
Site Address 1400 Farmers Lane
City, State Zip Santa Rosa, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions: CA oxys = MTBE, TBA, TAME, ETBE, DIPE, 1,2 DCA, and EDB.

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015	TPHg 8015	BTEX 8020	MTBE 8020	confirm mtbe 8260	CA Oxys 8260B	Ethanol 8260 B				
MW1	39095	3/16/05	1545		X	HCL	6/2	X			X	X	X			X	X				
MW2	96		1535		X	HCL	6/2	X			X	X	X			X	X				
MW3	97		1505		X	HCL	6/2	X			X	X	X			X	X				
MW4	98		1435		X	HCL	6/2	X			X	X	X			X	X				
MW5	99		1410		X	HCL	6/2	X			X	X	X			X	X				
MW6	100		1450		X	HCL	6/2	X			X	X	X			X	X				
MW7	01		1520		X	HCL	6/2	X			X	X	X			X	X				
MW8	02		1540		X	HCL	6/2	X			X	X	X			X	X				
MW9	03		1505		X	HCL	6/2	X			X	X	X			X	X				
MW10	04		1235		X	HCL	6/2	X			X	X	X			X	X				
MW11	05	3/16/05	925		X	HCL	6/2	X			X	X	X			X	X				

Relinquished by: [signature] Date 3-17-05 Time 7:00 Received by: Time

Relinquished by: Date Time Received by TestAmerica: [signature] 3/18/05 Time 7:50

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact?
VOAs Free of Headspace?

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Nashville Division 409924
2960 Foster Creig
Nashville, TN 372

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N. McDowell Blvd.
City/State/Zip: Petaluma, California 94546
Project Manager Rob Saur
Telephone Number: 707-766-2000
ERI Job Number: 2034 13 x
Sampler Name: (Print) Steve Schurke
Sampler Signature: [signature]

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number 510-547-8196
Account #: 10228
PO #: 4505886201
Facility ID # 7-0276
Global ID# T0609700590
Site Address 1400 Farmers Lane
City, State Zip Santa Rosa, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

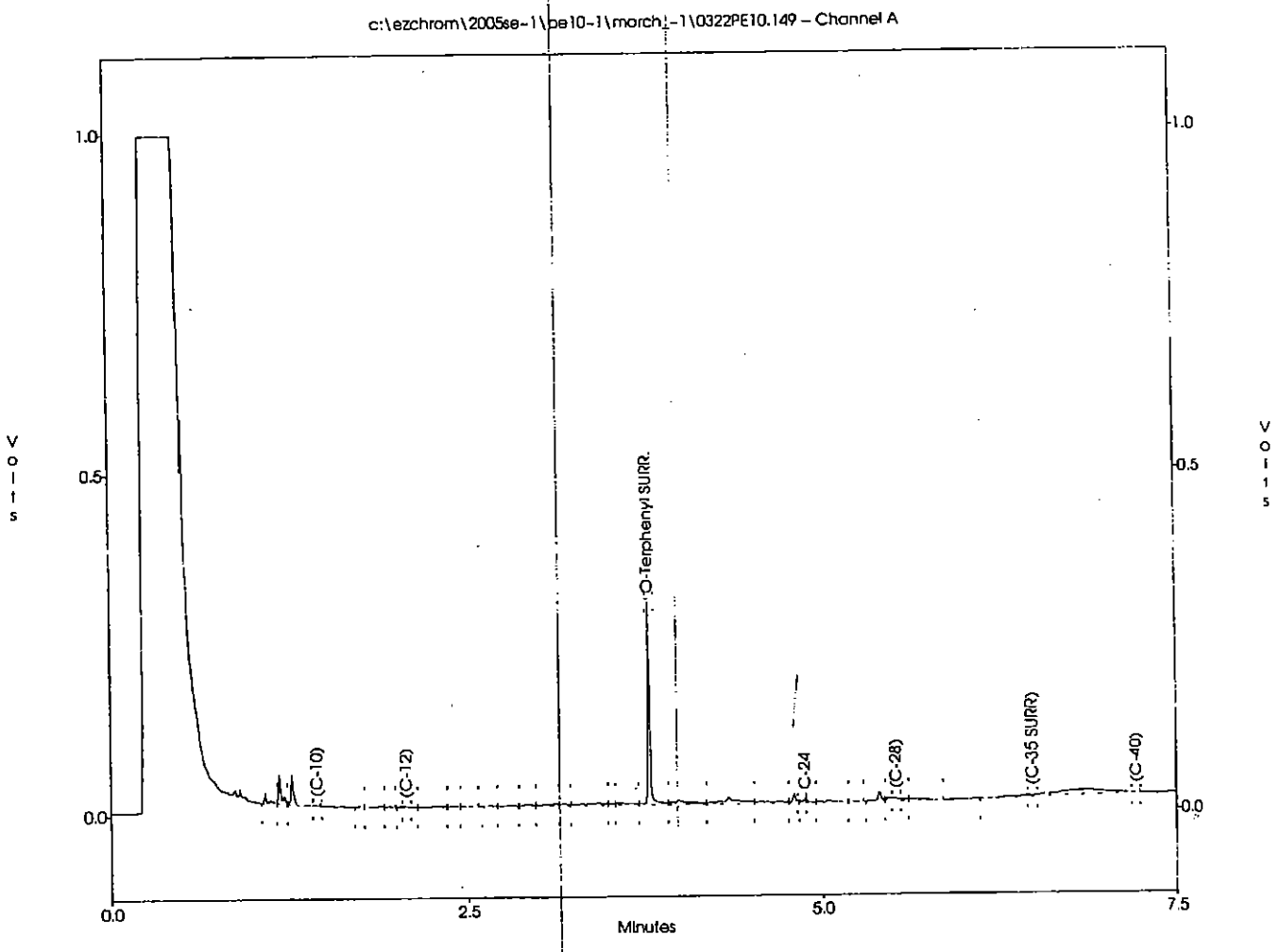
Special Instructions:

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	TPHd 8015	TPHg 8015	BTEX 8020	MTBE 8260B	confirm mtbe 8260	CA Oxys 8260B	Ethanol 8260B
MW12	39106	3/16/05	1010		X	HCL	6/2	X			X	X	X			X	X
MW13	07		1100		X	HCL	6/2	X			X	X	X			X	X
MW14	08		1325		X	HCL	6/2	X			X	X	X			X	X
MW15	09		1450		X	HCL	6/2	X			X	X	X			X	X
MW16	10		1425		X	HCL	6/2	X			X	X	X			X	X
MW17	11		1345		X	HCL	6/2	X			X	X	X			X	X
MW18	12		1220		X	HCL	6/2	X			X	X	X			X	X
QCBB		3/16/05	1520		X	HCL	2/1	X			H	O	L	D			

Relinquished by: [signature] Date 3-17-05 Time 7:00
Received by: Time
Relinquished by: Date Time
Received by TestAmerica: [signature] 3/18/05 Time 7:50

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact?
VOAs Free of Headspace?

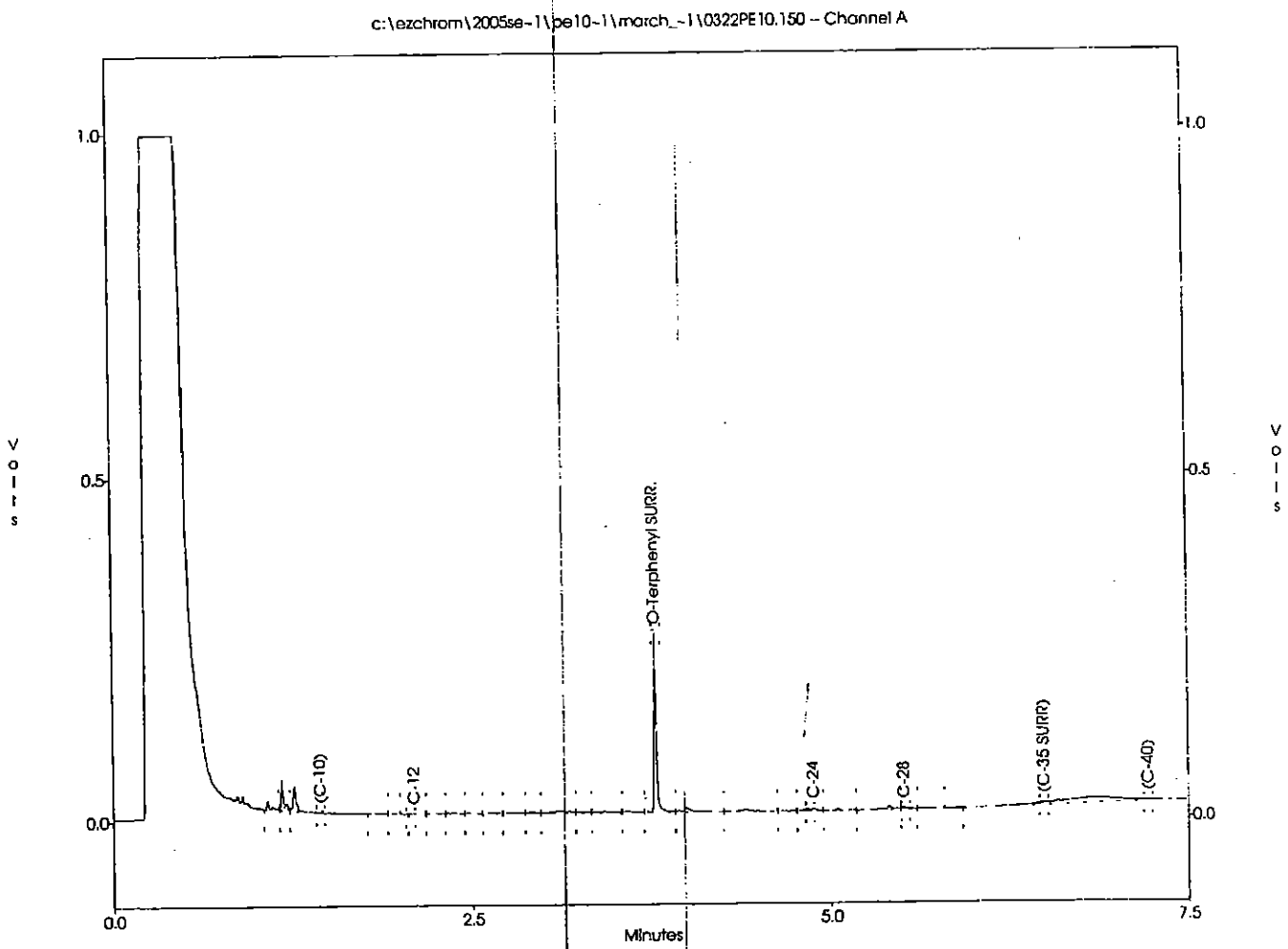
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.149
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39095,1
Acquired : Mar 24, 2005 17:17:14
Printed : Mar 25, 2005 07:37:50



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	326919	89	VV
C-24	4.883	11626	0	VV
C-28	5.518	0	0	--
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		577156	56	
WI-OK DRO		713229	0	
FLA-PRO		718191	0	
TRPH-DRO		368422	24	

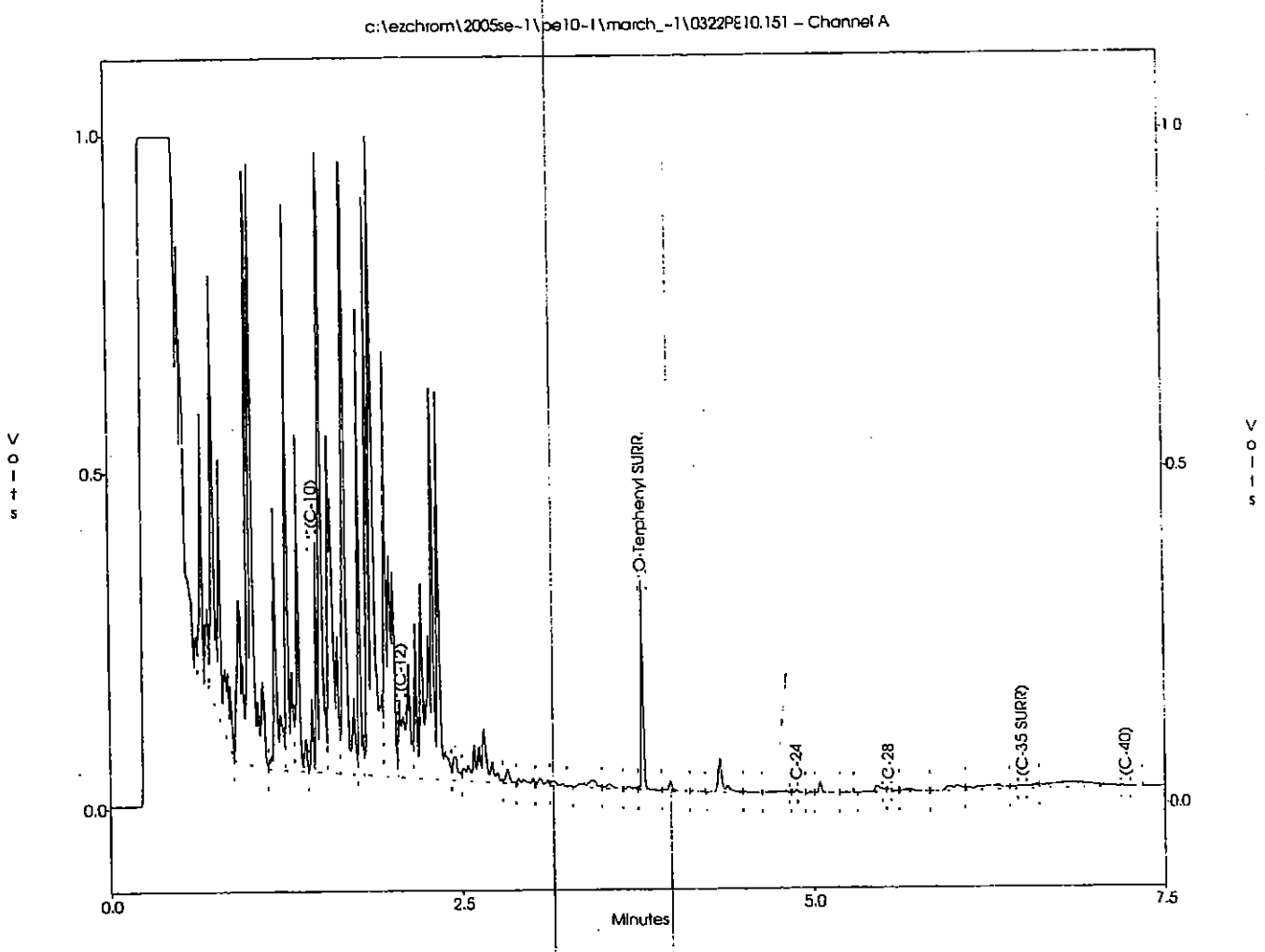
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.150
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39096,1
Acquired : Mar 24, 2005 17:33:16
Printed : Mar 25, 2005 07:37:52



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.100	1174	0	VV
O-Terphenyl SURR.	3.783	291480	80	VV
C-24	4.883	10049	0	VV
C-28	5.508	9620	0	VV
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		442123	43	
WI-OK DRO		480950	0	
FLA-PRO		575248	0	
TRPH-DRO		181331	12	

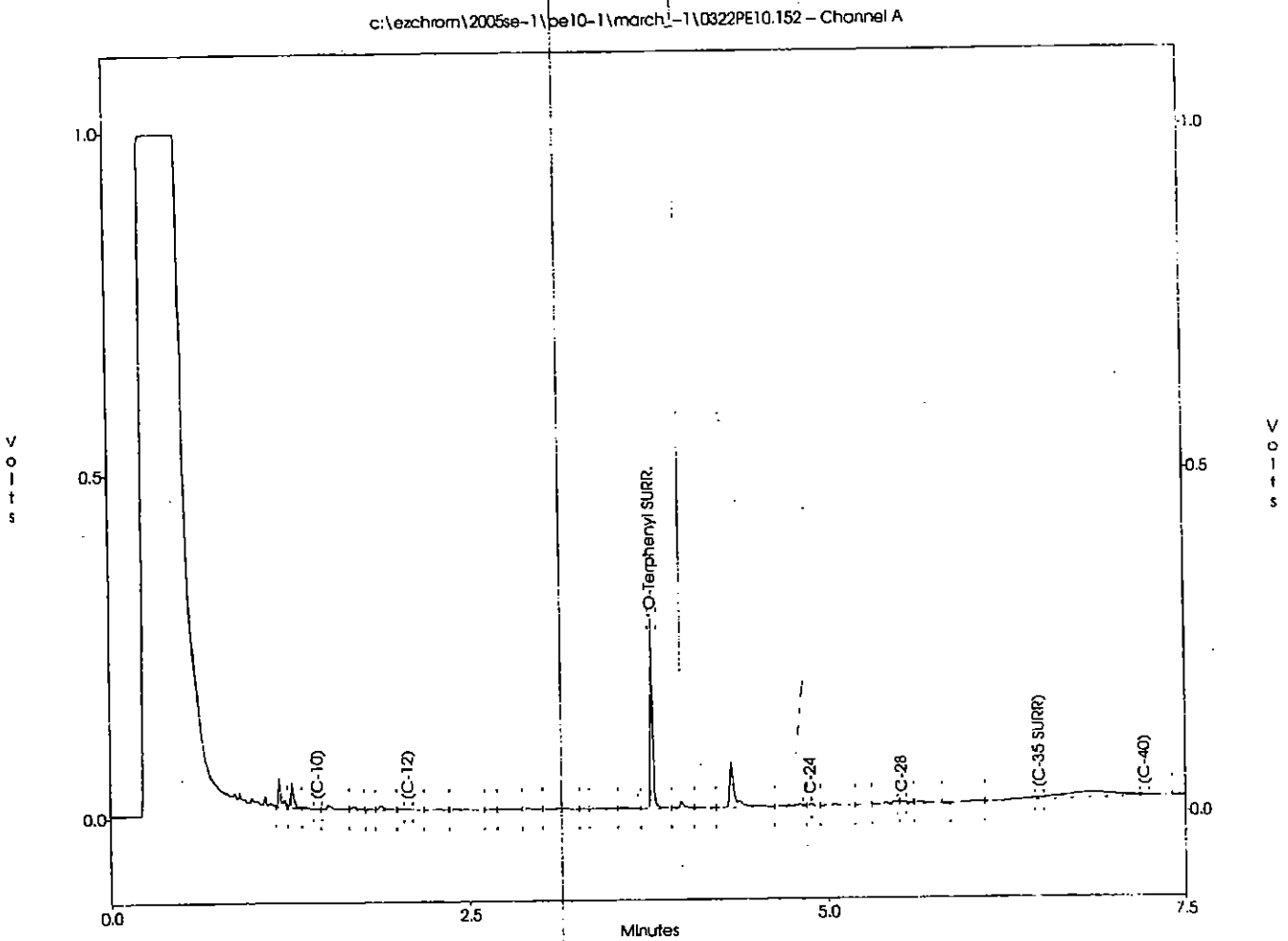
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.151
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39097,1
Acquired : Mar 24, 2005 17:49:14
Printed : Mar 25, 2005 07:37:54



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	299478	82	VV
C-24	4.883	8669	0	VV
C-28	5.533	14078	0	VV
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		4332441	421	
WI-OK DRO		13569530	0	
FLA-PRO		18790286	0	
TRPH-DRO		13250553	858	

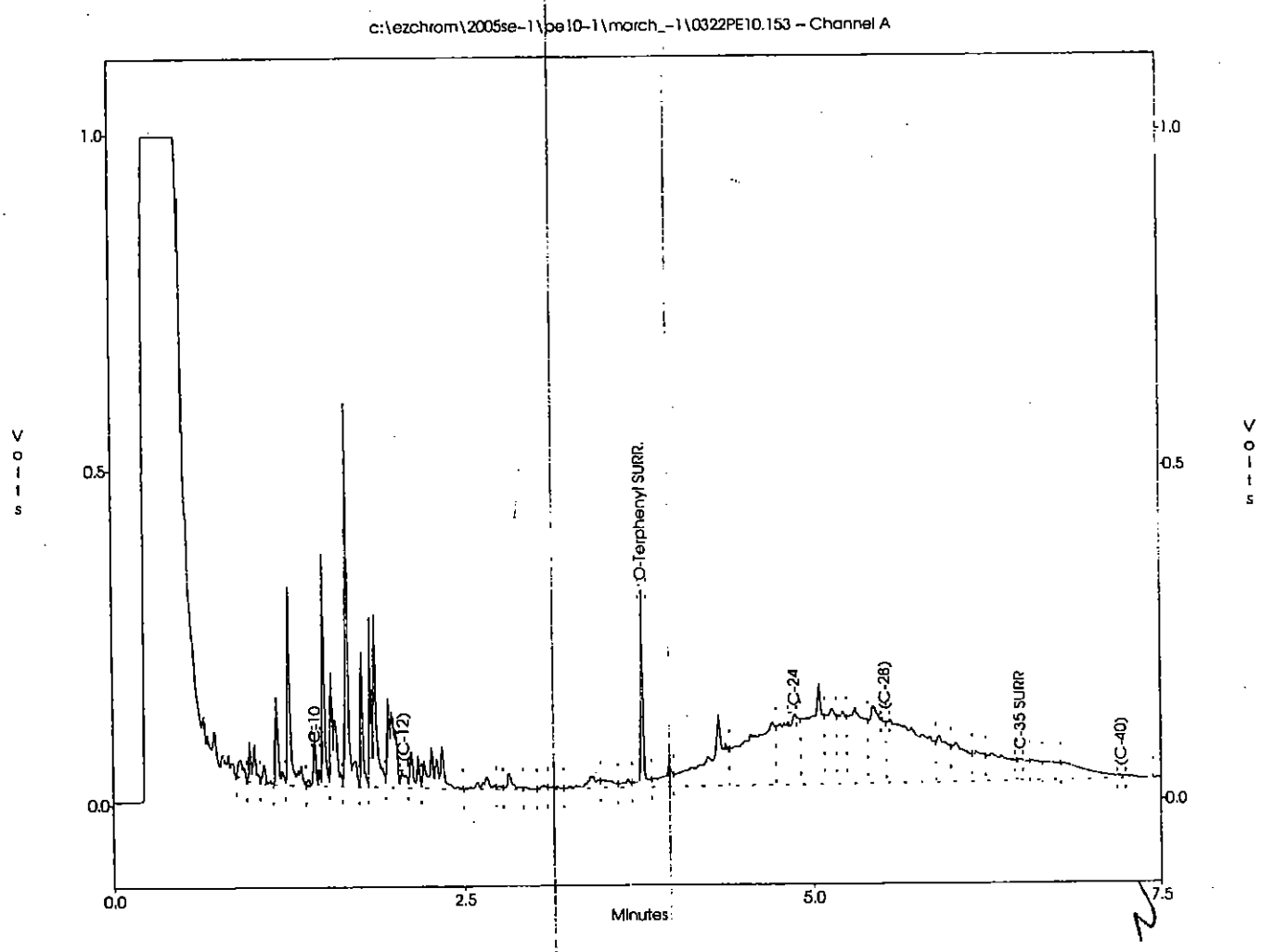
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.152
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39098,1
Acquired : Mar 24, 2005 18:05:14
Printed : Mar 25, 2005 07:37:54



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	294894	81	VV
C-24	4.883	6761	0	VV
C-28	5.517	18736	0	VV
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		638827	62	
WI-OK DRO		709828	0	
FLA-PRO		801393	0	
TRPH-DRO		405623	26	

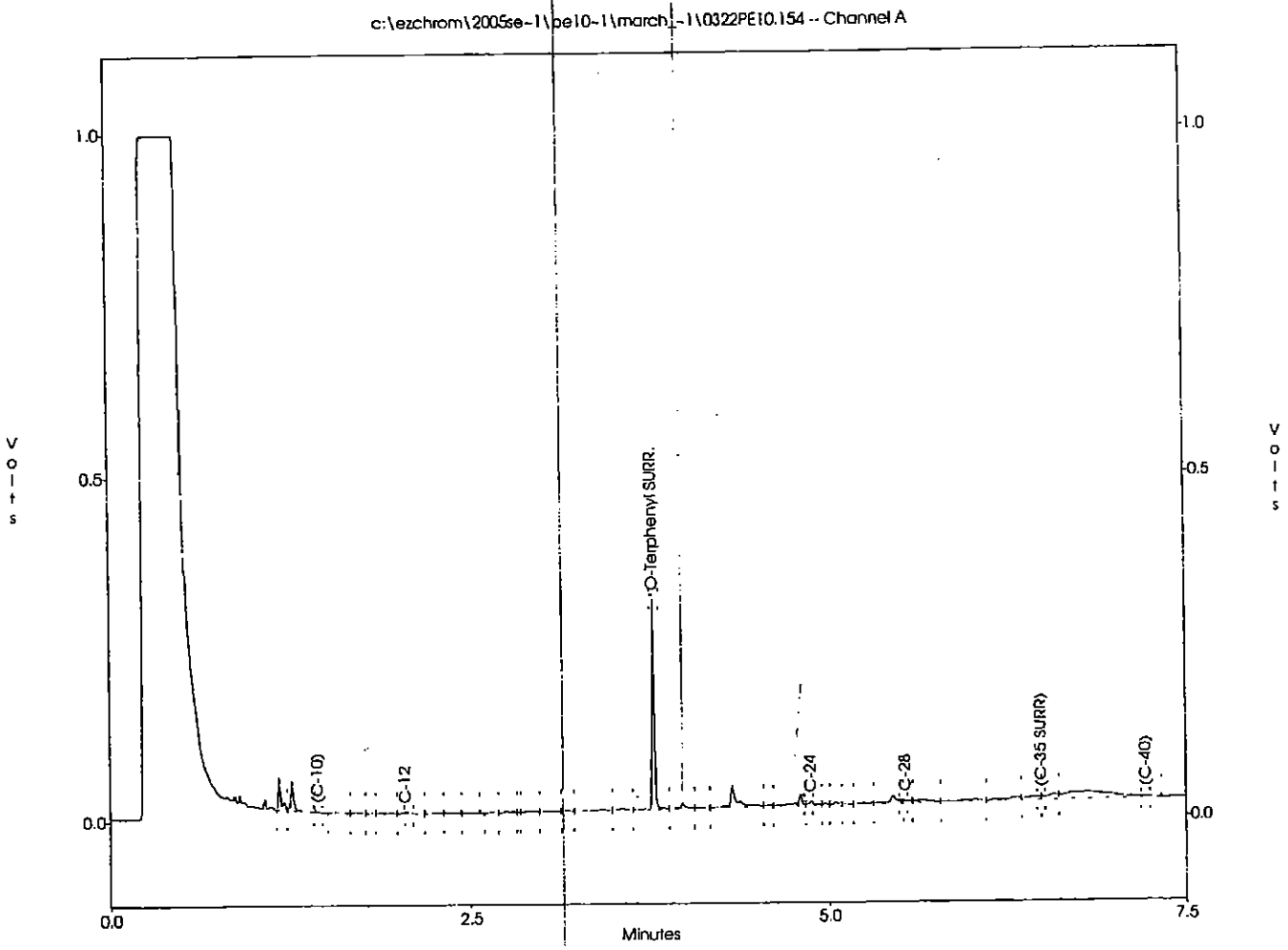
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.153
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39099,1
Acquired : Mar 24, 2005 18:21:13
Printed : Mar 25, 2005 09:02:14



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.442	474062	0	VV
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	274715	75	MM
C-24	4.875	968139	0	VV
C-28	5.518	0	0	--
C-35 SURR	6.492	162958	12	VV
C-40	7.215	0	0	--
TEPH		12072138	1174	
WI-OK DRO		12883815	0	
FLA-PRO		15536914	0	
TRPH-DRO		12609100	817	

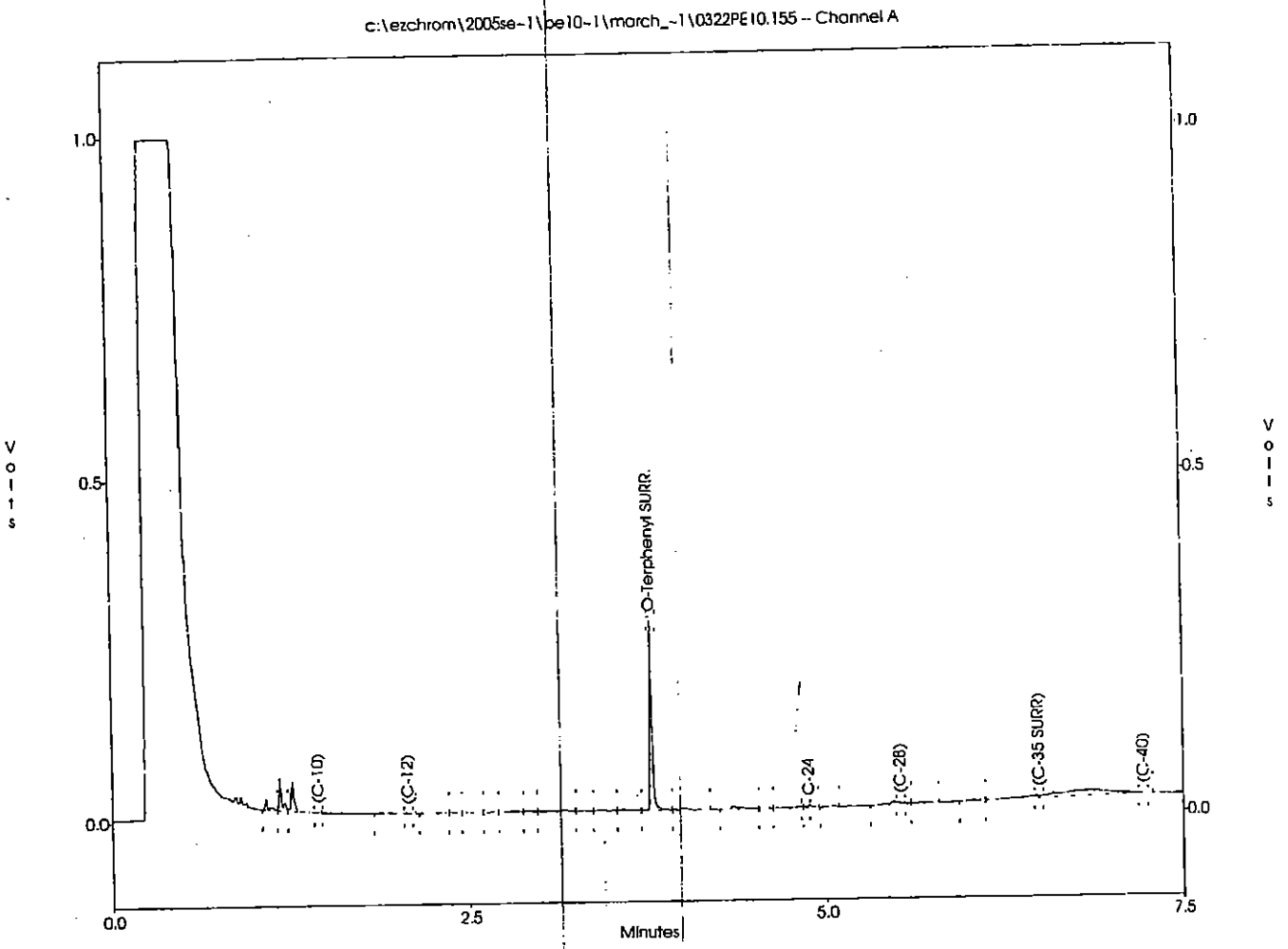
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.154
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39100,1
Acquired : Mar 24, 2005 18:37:21
Printed : Mar 25, 2005 07:37:57



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.050	5285	0	VV
O-Terphenyl SURR.	3.783	312111	85	VV
C-24	4.875	15183	0	VV
C-28	5.533	11670	0	VV
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		719292	70	
WI-OK DRO		662511	0	
FLA-PRO		803962	0	
TRPH-DRO		322665	21	

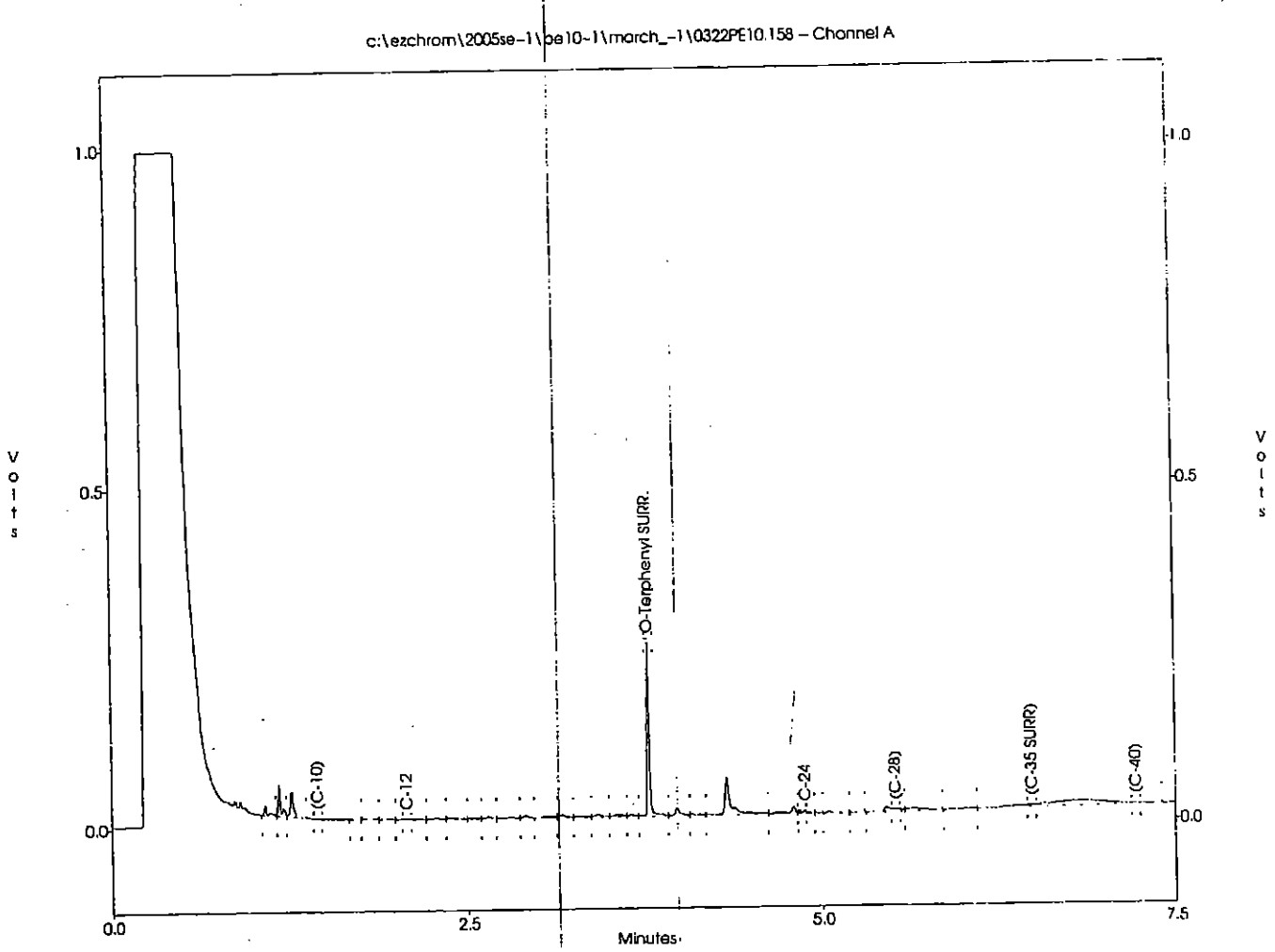
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.155
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39101,1
Acquired : Mar 24, 2005 18:53:28
Printed : Mar 25, 2005 07:38:00



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	309432	85	VV
C-24	4.883	7034	0	VV
C-28	5.518	0	0	--
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		419832	41	
WI-OK DRO		472343	0	
FLA-PRO		562824	0	
TRPH-DRO		152274	10	

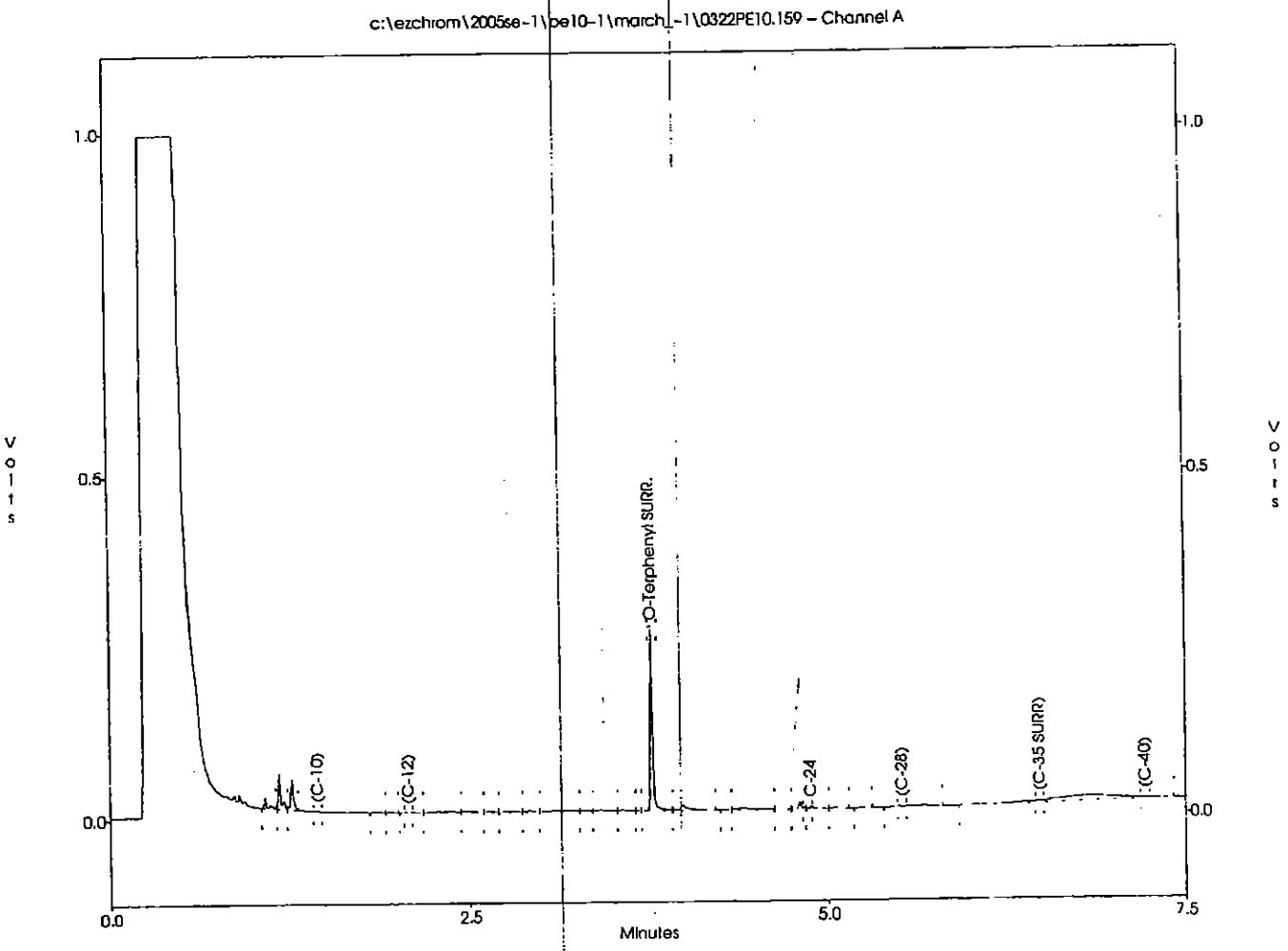
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.158
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39102,1
Acquired : Mar 24, 2005 19:41:43
Printed : Mar 25, 2005 07:38:04



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.075	4750	0	VV
O-Terphenyl SURR.	3.783	300952	82	VV
C-24	4.883	9786	0	VV
C-28	5.518	0	0	--
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		688055	67	
WI-OK DRO		724990	0	
FLA-PRO		828087	0	
TRPH-DRO		392868	25	

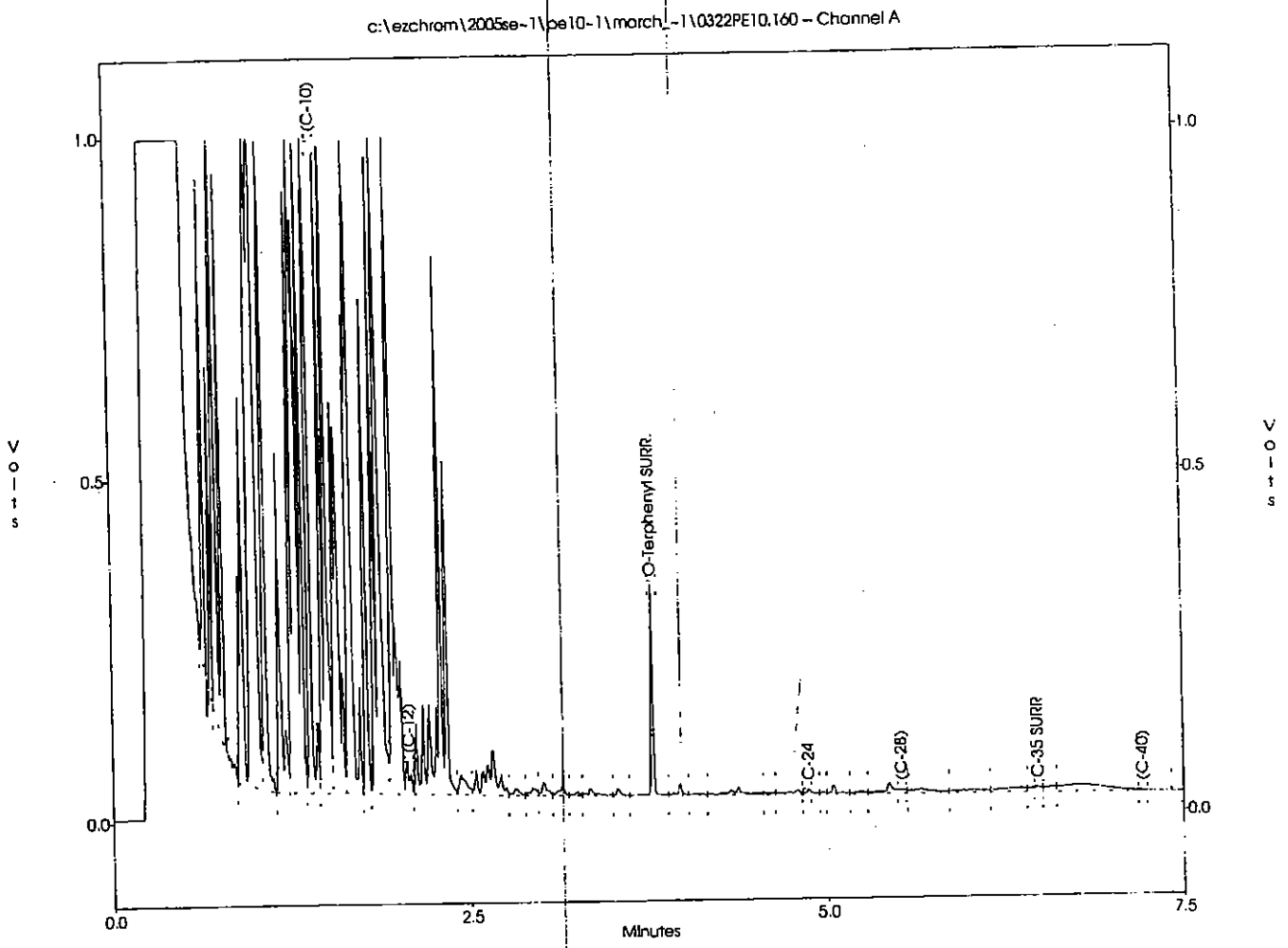
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.159
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39103,1
Acquired : Mar 24, 2005 19:57:48
Printed : Mar 25, 2005 07:38:05



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	300066	82	VV
C-24	4.883	8378	0	VV
C-28	5.518	0	0	--
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		417051	41	
WI-OK DRO		476956	0	
FLA-PRO		566889	0	
TRPH-DRO		155650	10	

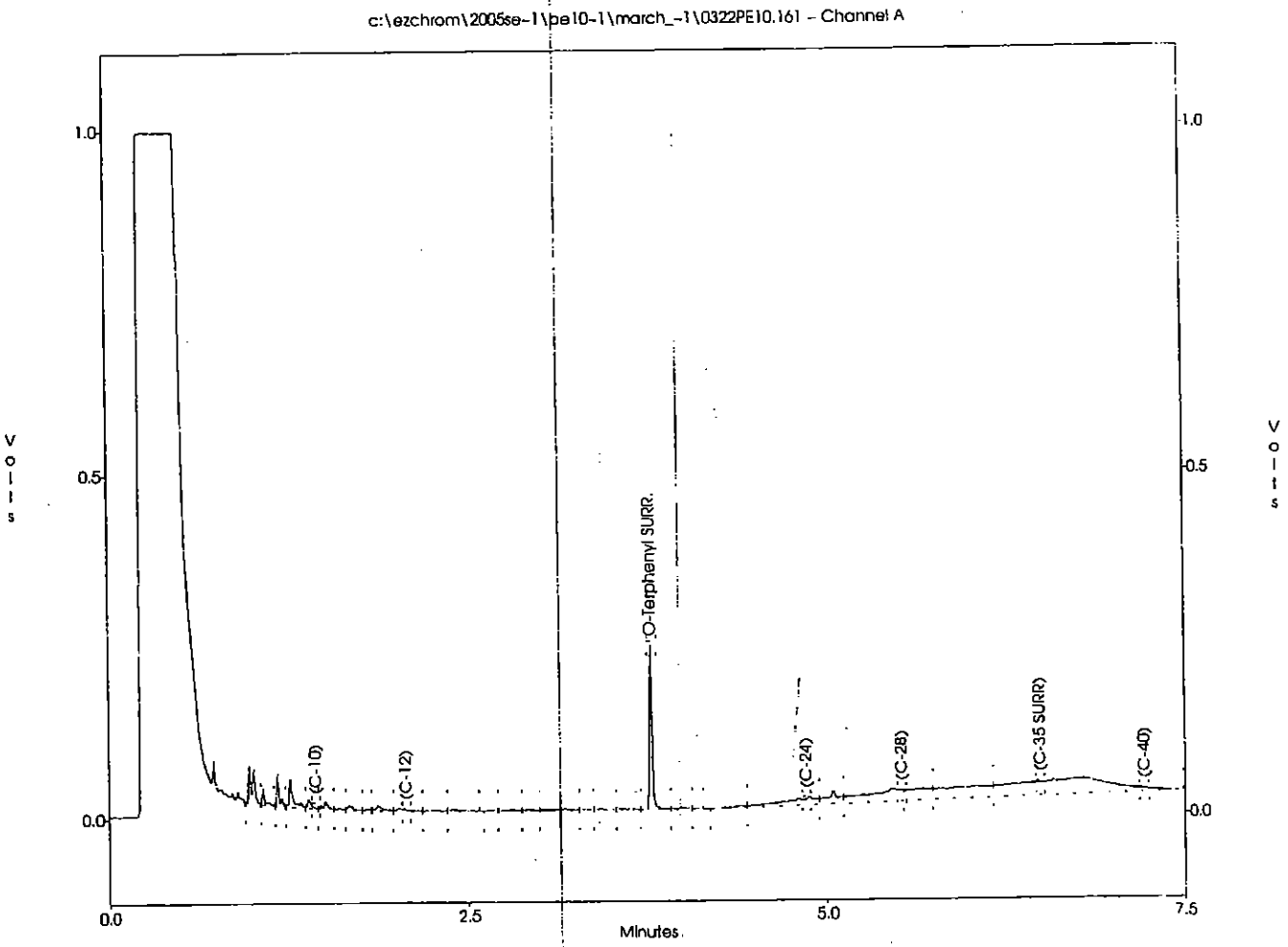
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.160
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39104,1
Acquired : Mar 24, 2005 20:13:47
Printed : Mar 25, 2005 07:38:08



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	315738	86	VV
C-24	4.875	19068	0	VV
C-28	5.518	0	0	--
C-35 SURR	6.475	40555	3	VV
C-40	7.215	0	0	--
TEPH		3528314	343	
WI-OK DRO		14674364	0	
FLA-PRO		26222724	0	
TRPH-DRO		15702936	1017	

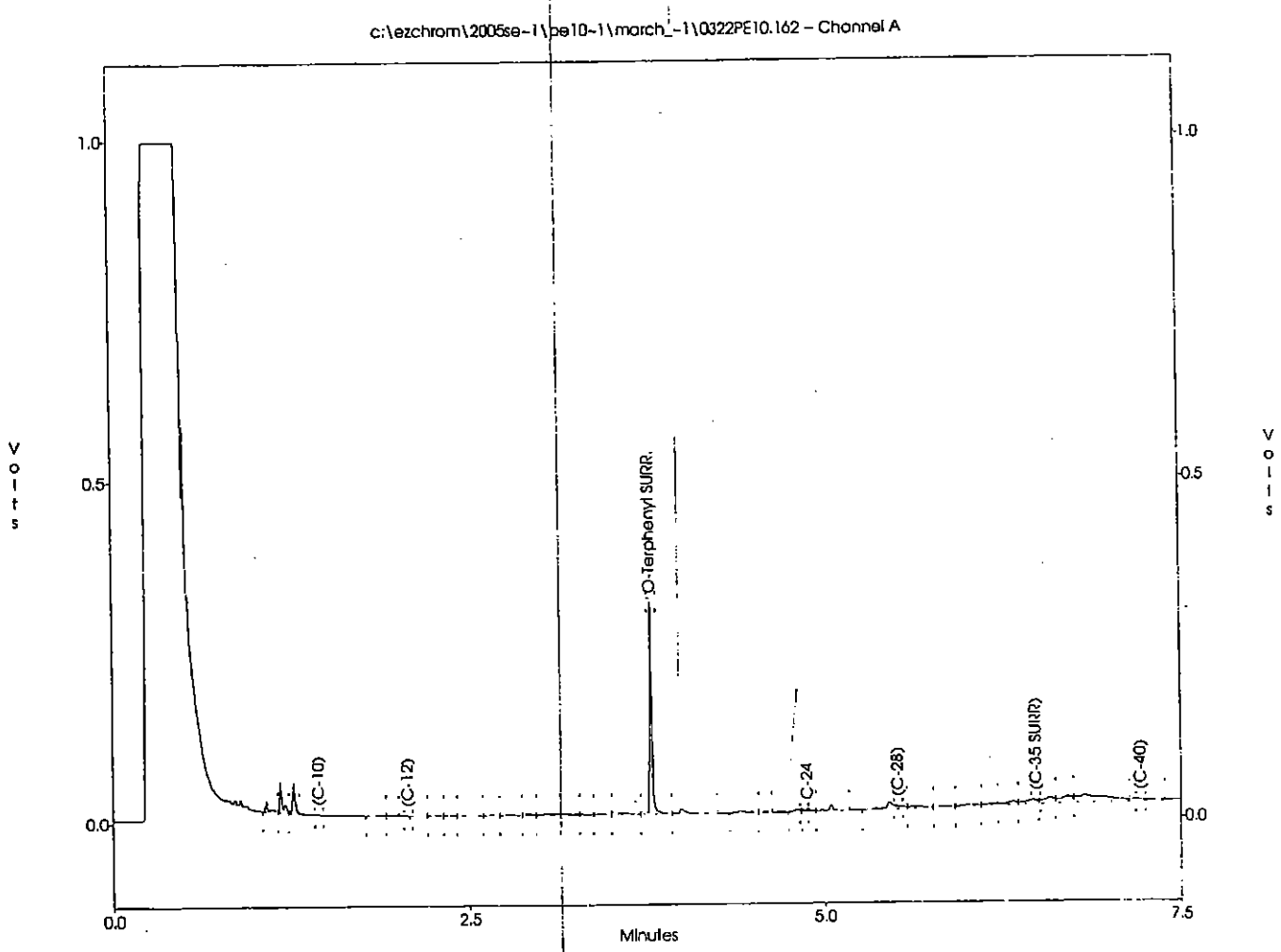
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se-1\pe10~1\march_~1\0322PE10.161
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39105,1
Acquired : Mar 24, 2005 20:29:42
Printed : Mar 25, 2005 07:38:10



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	276129	75	VV
C-24	4.860	0	0	--
C-28	5.518	0	0	--
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		2372653	231	
WI-OK DRO		1217300	0	
FLA-PRO		2762010	0	
TRPH-DRO		774821	50	

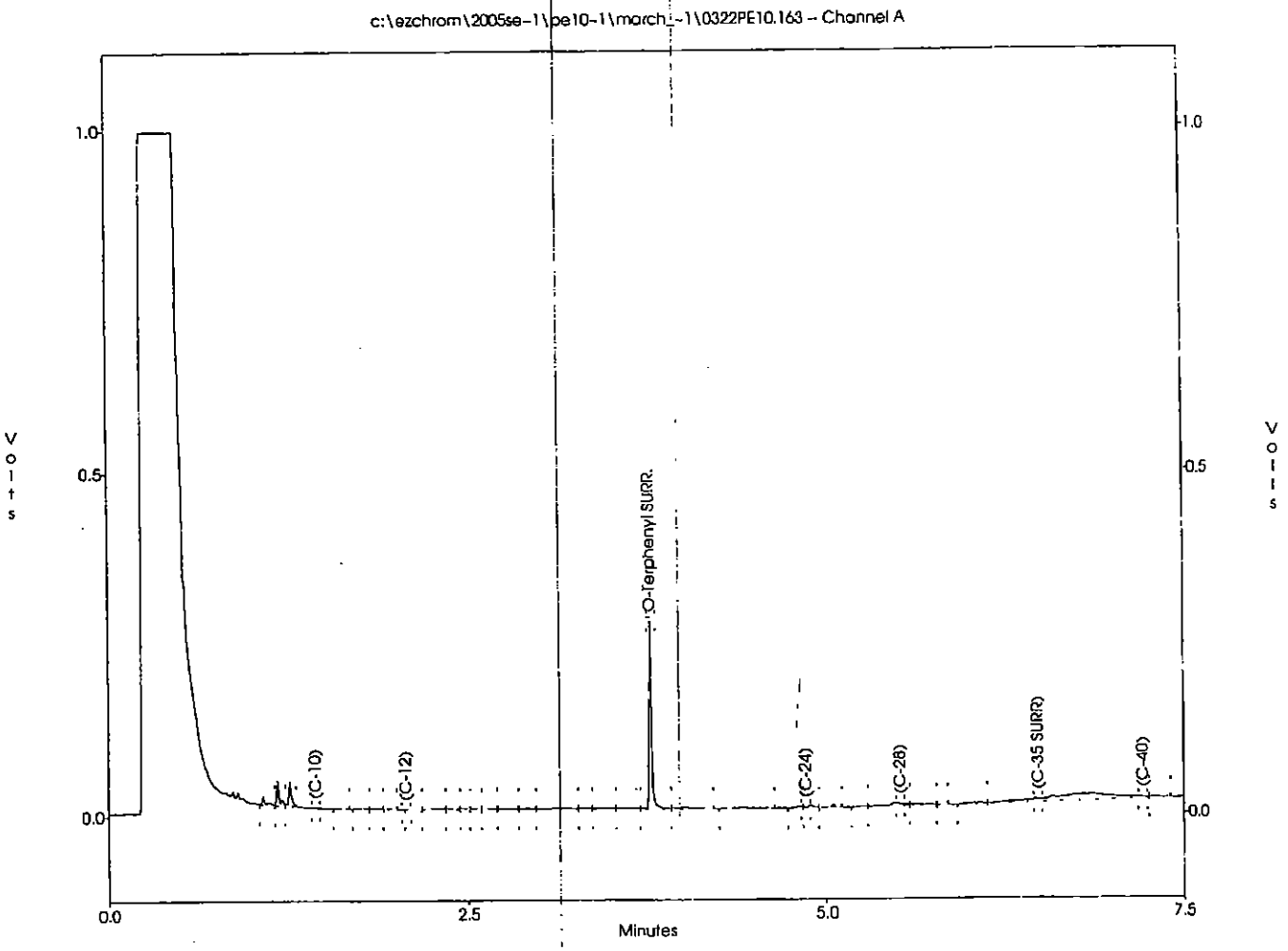
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se-1\pe10~1\march_~1\0322PE10.162
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39106,1
Acquired : Mar 24, 2005 20:45:28
Printed : Mar 25, 2005 07:38:11



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	331424	91	VV
C-24	4.883	9165	0	VV
C-28	5.518	0	0	--
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		619895	60	
WI-OK DRO		554572	0	
FLA-PRO		712799	0	
TRPH-DRO		202261	13	

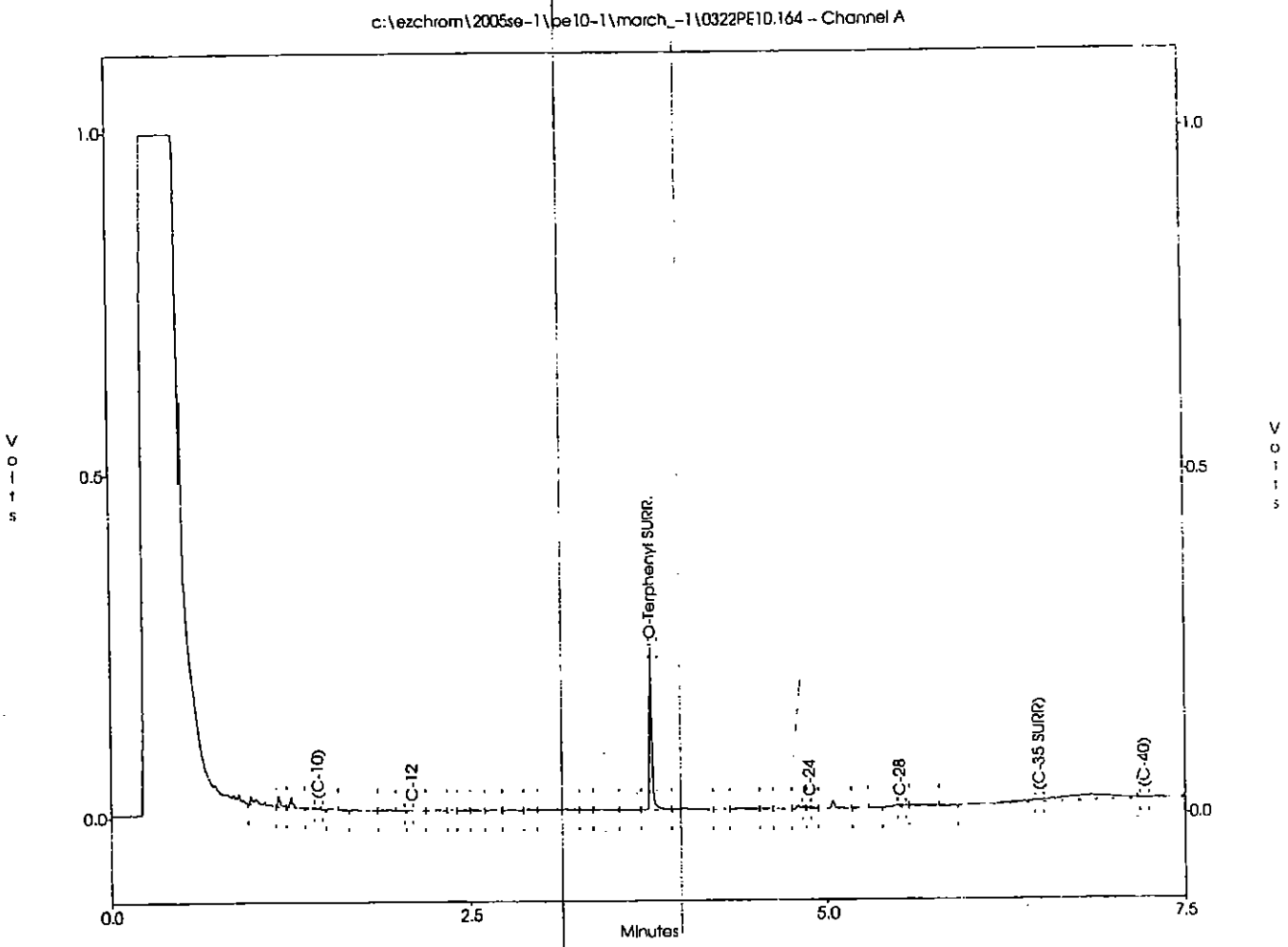
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.163
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39107,1
Acquired : Mar 24, 2005 21:01:27
Printed : Mar 25, 2005 07:38:12



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	316190	86	VV
C-24	4.860	0	0	--
C-28	5.518	0	0	--
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		499789	49	
WI-OK DRO		501378	0	
FLA-PRO		618408	0	
TRPH-DRO		168764	11	

SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.164
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39108,1
Acquired : Mar 24, 2005 21:17:19
Printed : Mar 25, 2005 07:38:14



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.100	555	0	VV
O-Terphenyl SURR.	3.775	269723	74	VV
C-24	4.883	7170	0	VV
C-28	5.508	14996	0	VV
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		419598	41	
WI-OK DRO		433574	0	
FLA-PRO		509229	0	
TRPH-DRO		149662	10	

SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.165
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39109,1
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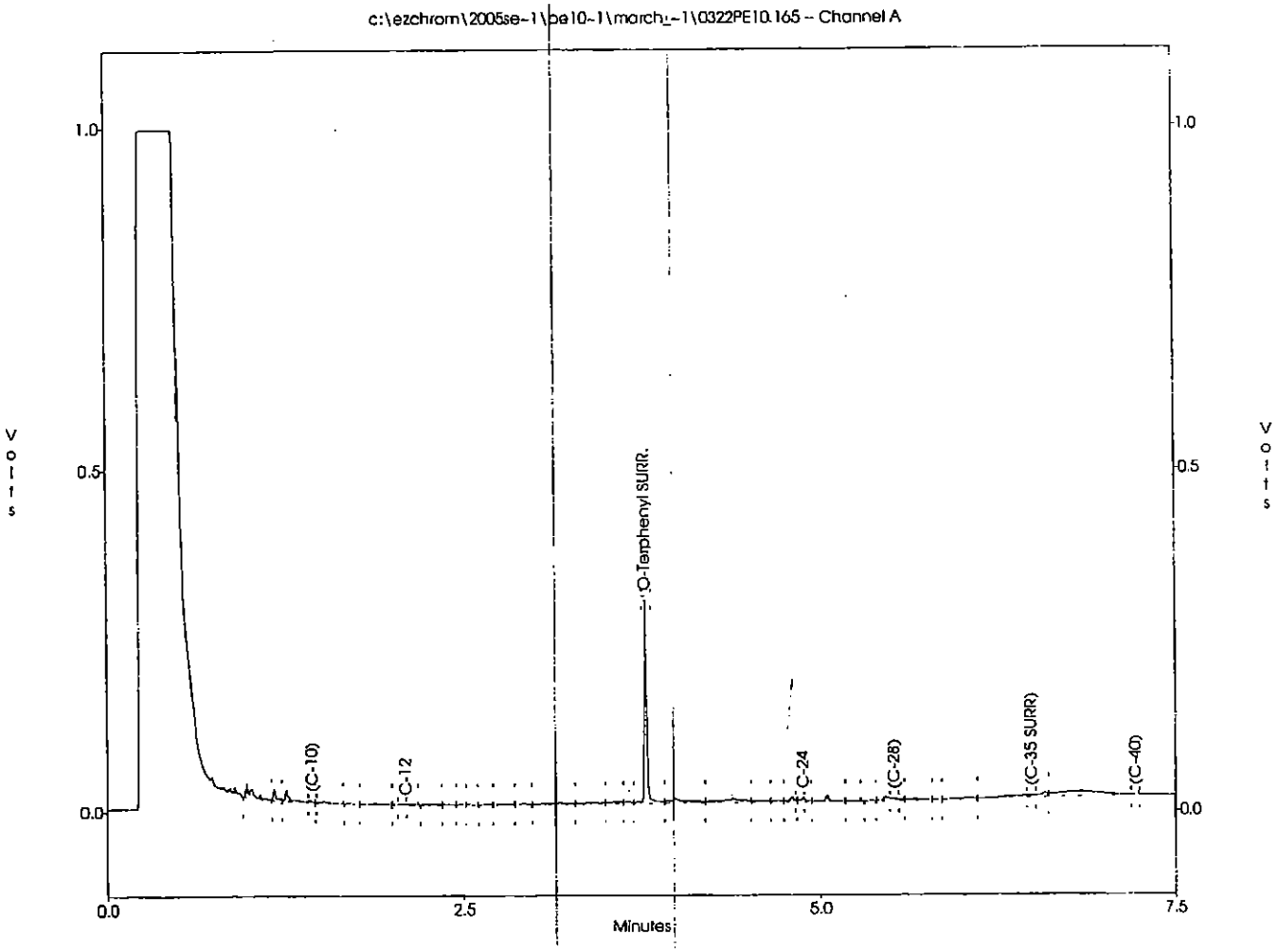
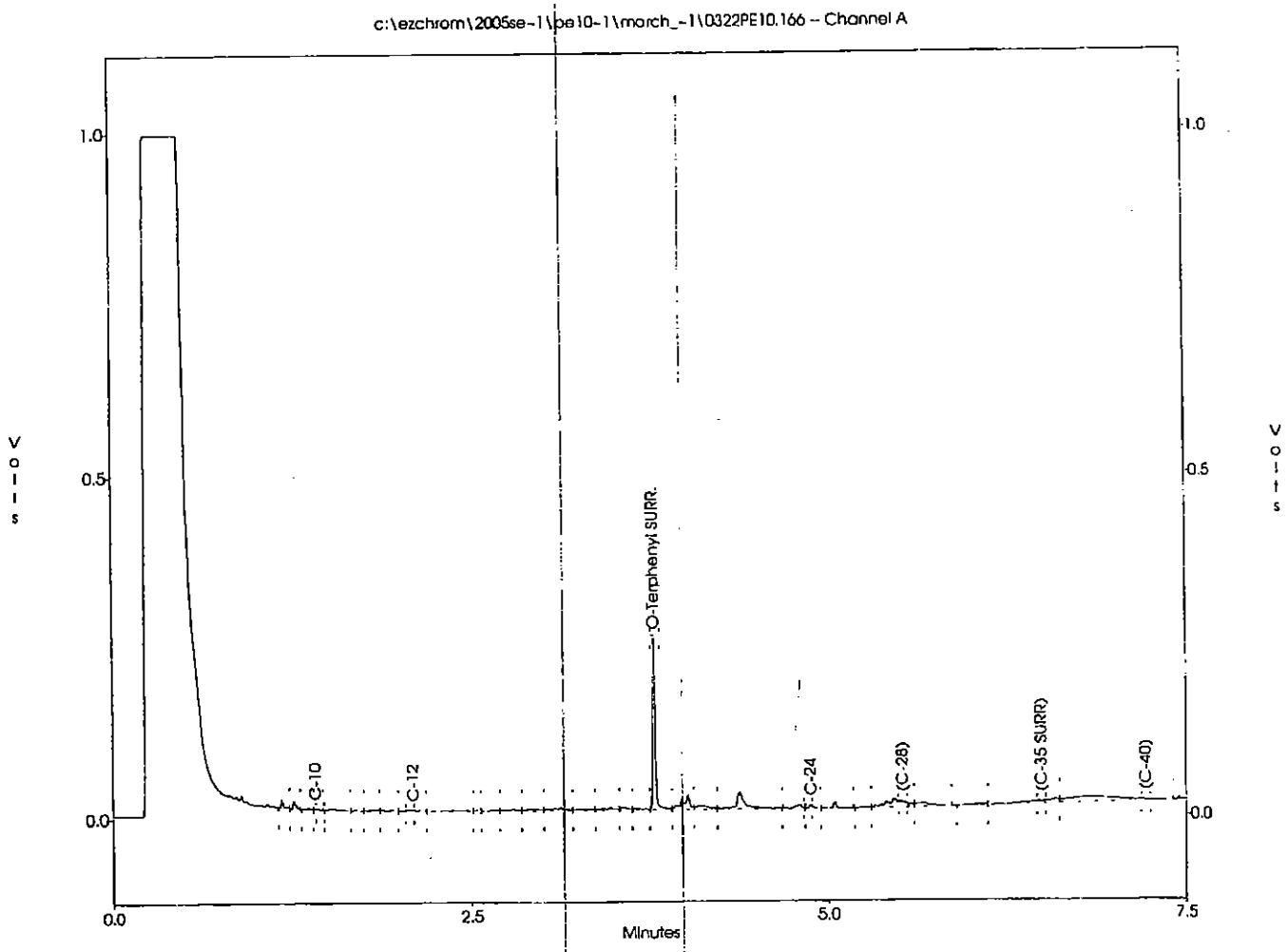


Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.100	2717	0	VV
O-Terphenyl SURR.	3.783	320801	88	VV
C-24	4.883	13430	0	VV
C-28	5.518	0	0	--
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		544410	53	
WI-OK DRO		656441	0	
FLA-PRO		609787	0	
TRPH-DRO		323587	21	

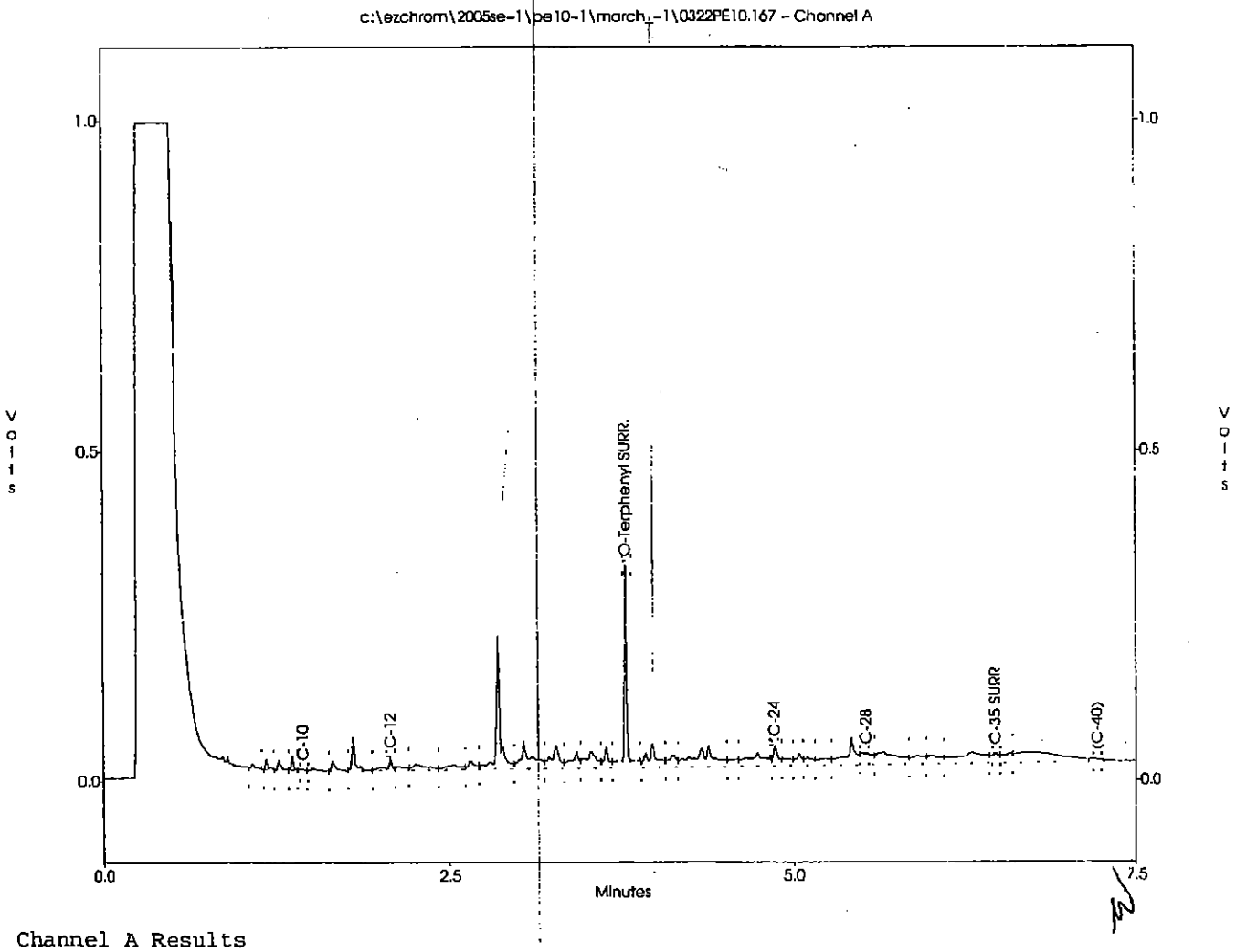
SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.166
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39110,1
Acquired : Mar 24, 2005 21:49:28
Printed : Mar 25, 2005 07:38:17



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.417	2938	0	VV
C-12	2.100	5854	0	VV
O-Terphenyl SURR.	3.783	301742	82	VV
C-24	4.883	10065	0	VV
C-28	5.518	0	0	--
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		808903	79	
WI-OK DRO		877740	0	
FLA-PRO		806819	0	
TRPH-DRO		533918	35	

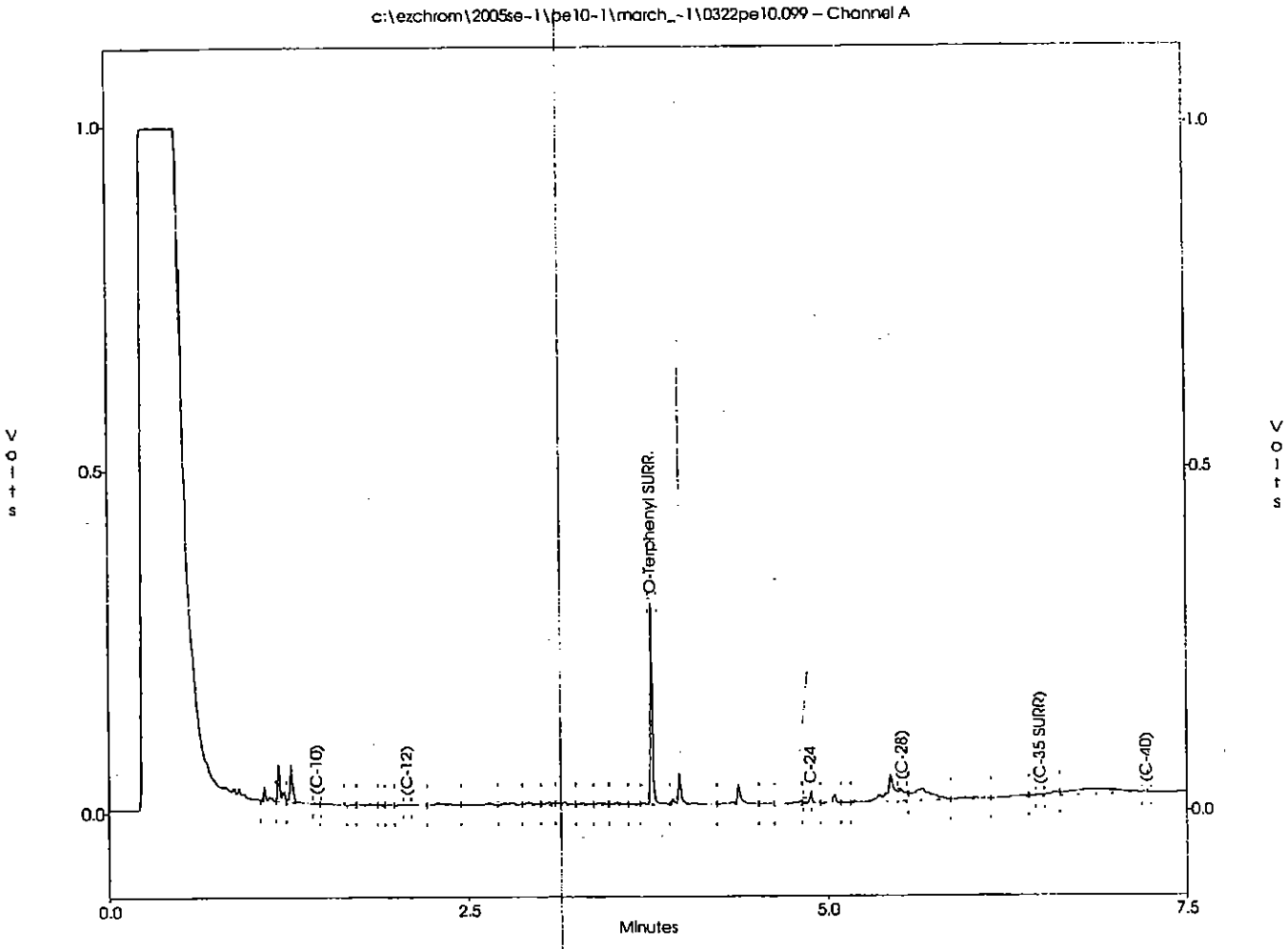
SHIMADZU AutoSystem / FID
~~Column~~ : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322PE10.167
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05A39111,1
Acquired : Mar 24, 2005 22:06:30
Printed : Mar 25, 2005 09:03:12



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.442	5611	0	VV
C-12	2.075	48367	0	VV
O-Terphenyl SURR.	3.783	301407	82	MM
C-24	4.867	73251	0	VV
C-28	5.533	102679	0	VV
C-35 SURR	6.475	55769	4	VV
C-40	7.215	0	0	--
TEPH		3694088	359	
WI-OK DRO		3222350	0	
FLA-PRO		3789945	0	
TRPH-DRO		2737416	177	

SHIMADZU AutoSystem / FID
Column : RTX-1 15m X 0.25mm X .25um
This Method for 8015b, TN EPH, WI DRO, OK DRO, FLA-PRO.
File : c:\ezchrom\2005se~1\pe10~1\march_~1\0322pe10.099
Method : c:\ezchrom\group\methods\droam.met
Sample ID : 05a39112,1
Acquired : Mar 23, 2005 20:36:50
Printed : Mar 24, 2005 07:21:38



Channel A Results

Name	RT	Area	Conc.	Integration Codes
C-10	1.445	0	0	--
C-12	2.074	0	0	--
O-Terphenyl SURR.	3.783	315304	86	VV
C-24	4.883	23165	0	VV
C-28	5.518	0	0	--
C-35 SURR	6.481	0	0	--
C-40	7.215	0	0	--
TEPH		995720	97	
WI-OK DRO		1079427	0	
FLA-PRO		1149614	0	
TRPH-DRO		606842	39	

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2034 PY

SHIPPER NO: B 009358

CARRIER NO.

DATE: 3/16/05

THIS SHIPPING ORDER must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.
RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

ENVIRONMENTAL RESOLUTIONS
(NAME OF CARRIER) (SCAC)

TO		FROM	
CONSIGNEE	ROMIC ENVIRONMENTAL TECHNOLOGIES CORP	SHIPPER	EXXON MOBIL CORPORATION
STREET	2081 BAY ROAD	STREET	C/O ERI
	EAST PALO ALTO, CA. 94303		601 N. MCDOWELL BOULEVARD
			PETALUMA, CA. 94954
DESTINATION	STATE ZIP	ORIGIN	STATE ZIP

ROUTE: CAD 981411085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: PLACARDS TENDERED: YES ____ NO ✓ PO# EWR# STORE NAME: 7-0276 STORE ADDRESS: 1400 Farmers Lane Santa Rosa CA	406	gallons		

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".
Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown) marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: Request of Exxon Mobil	PER:
	DATE: 4/1/05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

11-BLC-04 (Rev. 10/02)